

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. PLC-502-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

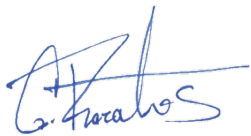
Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-502.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 4/23/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-502-A

Operator: EOG Resources, Inc (7377)

Central Tank Battery: Convoy 28 State Com Central Tank Battery

Central Tank Battery Location: UL I, Section 28, Township 24 South, Range 33 East

Central Tank Battery: Convoy Central Central Tank Battery

Central Tank Battery Location: UL G, Section 28, Township 24 South, Range 33 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
TRISTE DRAW;BONE SPRING, EAST	96682
WC-025 G-09 S243336I;UPPER WOLFCAMP	98092
TRISTE DRAW;DELAWARE, EAST	59940

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 203971 PUN 1378771	D, E, L, M	28-24S-33E
	D, E, L, M	33-24S-33E
CA Bone Spring SLO 203884 PUN 1375975	C, F, K, N	28-24S-33E
	C, F, K, N	33-24S-33E
CA Bone Spring SLO 203701 PUN 1368873	B, G, J, O	28-24S-33E
	B, G, J, O	33-24S-33E
CA Bone Spring SLO 203602 PUN 1356681	A, H, I, P	28-24S-33E
	A, H, I, P	33-24S-33E
CA Wolfcamp SLO 203882 PUN 1375961	W/2	28-24S-33E
	W/2	33-24S-33E
CA Wolfcamp SLO 203703 PUN 1368864	B, G, J, O	28-24S-33E
	B, G, J, O	33-24S-33E
CA Wolfcamp SLO 203702 PUN 1368851	A, H, I, P	28-24S-33E
	A, H, I, P	33-24S-33E
CA Delaware SLO 204553 PUN 1398506	D, E, L, M	28-24S-33E
	D, E, L, M	33-24S-33E
State Lease V0-7363-0001	W/2	33-24S-33E
State Lease V0-7378-0001	E/2	33-24S-33E
State Lease VB-1743-0001	E/2	28-24S-33E
State Lease VB-0647-0001	W/2	28-24S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-41602	CARAVAN BVW STATE #008H	D, E, L, M	33-24S-33E	96682
30-025-41610	CARAVAN BVV STATE #006H	C, F, K, N	28-24S-33E	96682
30-025-41638	CARAVAN BVX STATE #011H	A, H, I, P	33-24S-33E	96682

30-025-41641	CARAVAN BVW STATE #009H	C, F, K, N	33-24S-33E	96682
30-025-41642	CONVOY BUC STATE #002H	B, G, J, O	28-24S-33E	96682
30-025-41647	CONVOY BUC STATE #001H	A, H, I, P	28-24S-33E	96682
30-025-41655	CARAVAN BVV STATE #007H	D, E, L, M	28-24S-33E	96682
30-025-41744	CARAVAN BVX STATE #010H	B, G, J, O	33-24S-33E	96682
30-025-43549	CONVOY 28 STATE COM #501H	A, H, I, P	28-24S-33E	96682
		A, H, I, P	33-24S-33E	
30-025-44255	CONVOY 28 STATE COM #701H	A, H, I, P	28-24S-33E	98092
		A, H, I, P	33-24S-33E	
30-025-44256	CONVOY 28 STATE COM #702H	A, H, I, P	28-24S-33E	98092
		A, H, I, P	33-24S-33E	
30-025-44257	CONVOY 28 STATE COM #703H	A, H, I, P	28-24S-33E	98092
		A, H, I, P	33-24S-33E	
30-025-44258	CONVOY 28 STATE COM #704H	B, G, J, O	28-24S-33E	98092
		B, G, J, O	33-24S-33E	
30-025-44259	CONVOY 28 STATE COM #606H	B, G, J, O	28-24S-33E	96682
		B, G, J, O	33-24S-33E	
30-025-44260	CONVOY 28 STATE COM #601H	A, H, I, P	28-24S-33E	96682
		A, H, I, P	33-24S-33E	
30-025-44261	CONVOY 28 STATE COM #602H	B, G, J, O	28-24S-33E	96682
		B, G, J, O	33-24S-33E	
30-025-44274	CONVOY 28 STATE COM #705H	B, G, J, O	28-24S-33E	98092
		B, G, J, O	33-24S-33E	
30-025-45369	CARAVAN 28 STATE COM #601H	C, F, K, N	28-24S-33E	96682
		C, F, K, N	33-24S-33E	
30-025-45370	CARAVAN 28 STATE COM #701H	W/2	28-24S-33E	98092
		W/2	33-24S-33E	
30-025-45371	CARAVAN 28 STATE COM #702H	W/2	28-24S-33E	98092
		W/2	33-24S-33E	
30-025-45372	CARAVAN 28 STATE COM #703H	W/2	28-24S-33E	98092
		W/2	33-24S-33E	
30-025-45464	CARAVAN 28 STATE COM #602H	D, E, L, M	28-24S-33E	96682
		D, E, L, M	33-24S-33E	
30-025-45465	CARAVAN 28 STATE COM #704H	W/2	28-24S-33E	98092
		W/2	33-24S-33E	
30-025-45466	CARAVAN 28 STATE COM #705H	W/2	28-24S-33E	98092
		W/2	33-24S-33E	
30-025-50185	CONVOY 28 STATE COM #101H	A, H, I, P	28-24S-33E	96682
		A, H, I, P	33-24S-33E	
30-025-50186	CONVOY 28 STATE COM #102H	B, G, J, O	28-24S-33E	96682
		B, G, J, O	33-24S-33E	
30-025-50187	CONVOY 28 STATE COM #103H	B, G, J, O	28-24S-33E	96682
		B, G, J, O	33-24S-33E	
30-025-50188	CONVOY 28 STATE COM #201H	A, H, I, P	28-24S-33E	96682
		A, H, I, P	33-24S-33E	
30-025-50189	CONVOY 28 STATE COM #202H	A, H, I, P	28-24S-33E	96682
		A, H, I, P	33-24S-33E	

30-025-50190	CONVOY 28 STATE COM #203H	A, H, I, P A, H, I, P	28-24S-33E 33-24S-33E	96682
30-025-50191	CONVOY 28 STATE COM #204H	B, G, J, O B, G, J, O	28-24S-33E 33-24S-33E	96682
30-025-50192	CONVOY 28 STATE COM #301H	A, H, I, P A, H, I, P	28-24S-33E 33-24S-33E	96682
30-025-50193	CONVOY 28 STATE COM #302H	B, G, J, O B, G, J, O	28-24S-33E 33-24S-33E	96682
30-025-50194	CONVOY 28 STATE COM #401H	B, G, J, O B, G, J, O	28-24S-33E 33-24S-33E	96682
30-025-50196	CONVOY 28 STATE COM #502H	A, H, I, P A, H, I, P	28-24S-33E 33-24S-33E	96682
30-025-51062	CARAVAN 28 STATE COM #102H	D, E, L, M D, E, L, M	28-24S-33E 33-24S-33E	96682
30-025-51063	CARAVAN 28 STATE COM #103H	C, F, K, N C, F, K, N	28-24S-33E 33-24S-33E	96682
30-025-51064	CARAVAN 28 STATE COM #201H	D, E, L, M D, E, L, M	28-24S-33E 33-24S-33E	96682
30-025-51065	CARAVAN 28 STATE COM #202H	D, E, L, M D, E, L, M	28-24S-33E 33-24S-33E	96682
30-025-51066	CARAVAN 28 STATE COM #203H	D, E, L, M D, E, L, M	28-24S-33E 33-24S-33E	96682
30-025-51067	CARAVAN 28 STATE COM #204H	C, F, K, N C, F, K, N	28-24S-33E 33-24S-33E	96682
30-025-51068	CARAVAN 28 STATE COM #205H	C, F, K, N C, F, K, N	28-24S-33E 33-24S-33E	96682
30-025-51069	CARAVAN 28 STATE COM #301H	D, E, L, M D, E, L, M	28-24S-33E 33-24S-33E	96682
30-025-51070	CARAVAN 28 STATE COM #401H	D, E, L, M D, E, L, M	28-24S-33E 33-24S-33E	96682
30-025-51071	CARAVAN 28 STATE COM #402H	C, F, K, N C, F, K, N	28-24S-33E 33-24S-33E	96682
30-025-51072	CARAVAN 28 STATE COM #580H	D, E, L, M D, E, L, M	28-24S-33E 33-24S-33E	96682
30-025-51150	CARAVAN 28 STATE COM #001H	D, E, L, M D, E, L, M	28-24S-33E 33-24S-33E	59940

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 455269

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 455269
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	4/24/2025