

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Antero 14 Fed Com 701H & others **API:** 30-025-46524
Pool: Bobcat Draw; Upr Wolfcamp & others **Pool Code:** 98094

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

11/28/2022

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 11/28/2022
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ANTERO 14 FED	501H	3002550614	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	708H	3002546528	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	715H	3002546953	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	724H	3002546952	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	505H	3002550617	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	507H	3002550660	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	701H	3002546524	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	410H	3002550672	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	705H	3002546525	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	710H	3002546907	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	511H	3002550664	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	503H	3002550616	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	729H	3002546529	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	703H	3002546737	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	408H	3002550662	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	721H	3002546630	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	713H	3002546951	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	702H	3002546686	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	303H	3002550663	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	302H	3002550659	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	727H	3002546527	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	704H	3002546823	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	502H	3002550615	NMNM108503	NMNM108503	EOG
ANTERO 14 FED	409H	3002550661	NMNM108503	NMNM108503	EOG

Notice of Intent

Sundry ID: 2704746

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/29/2022

Date proposed operation will begin: 12/20/2022

Type of Action: Commingling (Surface)

Time Sundry Submitted: 09:19

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 11 and N2 of Section 14 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 019859, NM NM 108503, NM NM 108505, NM NM 124212. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Antero_14_Fed_Com_20221129091854.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: NOV 29, 2022 09:19 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland**State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 11 and N2 of Section 14 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 019859, NM NM 108503, NM NM 108505, NM NM 124212. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ANTERO 14 FED COM #701H	E-14-25S-33E	30-025-46524	[98094] BOBCAT DRAW;UPPER WOLFCAMP	168	45	397	1290
ANTERO 14 FED COM #702H	E-14-25S-33E	30-025-46686	[98094] BOBCAT DRAW;UPPER WOLFCAMP	183	45	432	1279
ANTERO 14 FED COM #703H	E-14-25S-33E	30-025-46737	[98094] BOBCAT DRAW;UPPER WOLFCAMP	173	45	392	1286
ANTERO 14 FED COM #704H	K-14-25S-33E	30-025-46823	[98094] BOBCAT DRAW;UPPER WOLFCAMP	182	45	413	1291
ANTERO 14 FED COM #705H	K-14-25S-33E	30-025-46525	[98094] BOBCAT DRAW;UPPER WOLFCAMP	201	45	455	1323
ANTERO 14 FED COM #708H	F-14-25S-33E	30-025-46528	[98094] BOBCAT DRAW;UPPER WOLFCAMP	279	45	590	1306
ANTERO 14 FED COM #710H	G-14-25S-33E	30-025-46907	[98094] BOBCAT DRAW;UPPER WOLFCAMP	307	44	741	1305
ANTERO 14 FED COM #713H	H-14-25S-33E	30-025-46951	[98094] BOBCAT DRAW;UPPER WOLFCAMP	319	44	770	1299
ANTERO 14 FED COM #715H	H-14-25S-33E	30-025-46953	[98094] BOBCAT DRAW;UPPER WOLFCAMP	313	44	724	1302
ANTERO 14 FED COM #721H	G-14-25S-33E	30-025-46630	[98094] BOBCAT DRAW;UPPER WOLFCAMP	108	43	372	1315
ANTERO 14 FED COM #724H	H-14-25S-33E	30-025-46952	[98094] BOBCAT DRAW;UPPER WOLFCAMP	107	43	409	1310
ANTERO 14 FED COM #727H	F-14-25S-33E	30-025-46527	[98094] BOBCAT DRAW;UPPER WOLFCAMP	144	45	331	1315
ANTERO 14 FED COM #729H	G-14-25S-33E	30-025-46529	[98094] BOBCAT DRAW;UPPER WOLFCAMP	114	44	263	1260
ANTERO 14 FED COM #301H	L-14-25S-33E	30-025-50615	[51020] RED HILLS; LOWER BONE SPRING	*2200	*45	*4485	*1300
ANTERO 14 FED COM #302H	K-14-25S-33E	30-025-50659	[51020] RED HILLS; LOWER BONE SPRING	*2000	*45	*4075	*1300
ANTERO 14 FED COM #303H	G-14-25S-33E	30-025-50663	[51020] RED HILLS; LOWER BONE SPRING	*2200	*45	*4485	*1300
ANTERO 14 FED COM #408H	L-14-25S-33E	30-025-50662	[51020] RED HILLS; LOWER BONE SPRING	*1800	*45	*2740	*1300
ANTERO 14 FED COM #409H	K-14-25S-33E	30-025-50661	[51020] RED HILLS; LOWER BONE SPRING	*1600	*45	*2430	*1300
ANTERO 14 FED COM #410H	G-14-25S-33E	30-025-50672	[51020] RED HILLS; LOWER BONE SPRING	*1800	*45	*2740	*1300
ANTERO 14 FED COM #501H	L-14-25S-33E	30-025-50614	[51020] RED HILLS; LOWER BONE SPRING	*1760	*45	*2680	*1300
ANTERO 14 FED COM #503H	K-14-25S-33E	30-025-50616	[51020] RED HILLS; LOWER BONE SPRING	*1760	*45	*2680	*1300
ANTERO 14 FED COM #505H	G-14-25S-33E	30-025-50617	[51020] RED HILLS; LOWER BONE SPRING	*2000	*45	*3040	*1300
ANTERO 14 FED COM #507H	K-14-25S-33E	30-025-50660	[51020] RED HILLS; LOWER BONE SPRING	*2000	*45	*3345	*1300
ANTERO 14 FED COM #511H	G-14-25S-33E	30-025-50664	[51020] RED HILLS; LOWER BONE SPRING	*2000	*45	*3345	*1300

GENERAL INFORMATION :

- Federal lease NM NM 019859 covers 1639.11 acres including the N2 of Section 11 and in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 108505 covers 600 acres including the S2 of Section 11 and in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 108503 covers 1480 acres in the N2 (except for NWNW) of Section 14 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 124212 covers 40 acres including the NWNW of Section 14 and in Township 25 South, Range 33 East, Lea County, New Mexico.

- The central tank battery to service the subject wells is located in the NESW & NWSE of Section 14 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 108503.
- Application to commingle production from the subject wells is has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Lower Bone Spring [51020] and Pitchfork Ranch; Wolfcamp South [96994] from Lease's NMNM 016139 and NMNM 132943 and CA's listed in the application.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14116151, 14116152) that serves as our lease production meters. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (14116156) to the flare. If an individual well needs to be flared for any operational reason, it will manually be routed through the individual well flare meter (14116157) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14116186). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice meter FMP and Coriolis or orifice wellsite allocation meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (4) 750-barrel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flow into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
ANTERO 14 FED COM #701H	14116101	10-75316
ANTERO 14 FED COM #702H	14116102	10-75317
ANTERO 14 FED COM #703H	14116103	10-75318
ANTERO 14 FED COM #704H	14116104	10-75319
ANTERO 14 FED COM #705H	14116105	10-75320
ANTERO 14 FED COM #708H	14116106	10-75323
ANTERO 14 FED COM #710H	14116107	10-75325
ANTERO 14 FED COM #713H	14116108	10-75328
ANTERO 14 FED COM #715H	14116109	10-75330
ANTERO 14 FED COM #721H	14116110	10-75326
ANTERO 14 FED COM #724H	14116111	10-75329
ANTERO 14 FED COM #727H	14116112	10-75322
ANTERO 14 FED COM #729H	14116113	10-75324
ANTERO 14 FED COM #301H	14116114	10-143455
ANTERO 14 FED COM #302H	14116115	10-143456
ANTERO 14 FED COM #303H	14116116	10-143457
ANTERO 14 FED COM #408H	14116117	10-143458
ANTERO 14 FED COM #409H	14116118	10-143459
ANTERO 14 FED COM #410H	14116119	10-143460
ANTERO 14 FED COM #501H	14116120	10-143461
ANTERO 14 FED COM #503H	14346201	10-143462
ANTERO 14 FED COM #505H	14346301	10-143463
ANTERO 14 FED COM #507H	14346401	10-143464
ANTERO 14 FED COM #511H	14346501	10-143465

*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: November 28, 2022

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Antero 14 Fed Com 701H-705H, 708H, 710H, 713H, 715H, 721H, 724H, 727H, 729H, 301H-303H, 408H-410H, 501H, 503H, 505H, 507H, and 511H

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application is Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-46524	ANTERO 14 FED COM #701H	E-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46686	ANTERO 14 FED COM #702H	E-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46737	ANTERO 14 FED COM #703H	E-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46823	ANTERO 14 FED COM #704H	K-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46525	ANTERO 14 FED COM #705H	K-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46528	ANTERO 14 FED COM #708H	F-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46907	ANTERO 14 FED COM #710H	G-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46951	ANTERO 14 FED COM #713H	H-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46953	ANTERO 14 FED COM #715H	H-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46630	ANTERO 14 FED COM #721H	G-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46952	ANTERO 14 FED COM #724H	H-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46527	ANTERO 14 FED COM #727H	F-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-46529	ANTERO 14 FED COM #729H	G-14-25S-33E	[98094] BOBCAT DRAW;UPPER WOLFCAMP	PRODUCING
30-025-50615	ANTERO 14 FED COM #301H	L-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-50659	ANTERO 14 FED COM #302H	K-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-50663	ANTERO 14 FED COM #303H FKA #510H	H-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-50662	ANTERO 14 FED COM #408H FKA #509H	H-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-50661	ANTERO 14 FED COM #409H FKA #508H	G-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-50672	ANTERO 14 FED COM #410H FKA #506H	G-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-50614	ANTERO 14 FED COM #501H	L-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-50616	ANTERO 14 FED COM #503H	K-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-50617	ANTERO 14 FED COM #505H	G-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-50660	ANTERO 14 FED COM #507H	G-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED
30-025-50664	ANTERO 14 FED COM #511H	H-14-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Daniel Koury
Daniel Koury
Landman

11/28/2022
Date

Commingle Application for Antero 14 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS 2

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
14220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

Fortuna Resources III, LLC
2 Greenway Plaza, Ste 240
Houston, TX 77046-0000
7021 0350 0000 2500 6005

Commerce First Royalties, LLC
14241 Dallas Pkwy, Ste 600
Dallas, TX 75254-0000
7021 0350 0000 2500 6012

GGM Exploration, Inc.
PO Box 123610
Fort Worth, TX 76121-0000
7021 0350 0000 2500 6029

Sydhon LP
PO Box 92349
Austin, TX 78709
7021 0350 0000 2500 6050

The Beveridge Company
4305 N Garfield St., Ste 261
Midland, TX 79705-4343
7021 0350 0000 2500 6043

Escondido Oil and Gas
PO Box 395
Roanoke, TX 76262-0000
7021 0350 0000 2500 6036

Judith A. West
PO Box 1948
Cullman, AL 35056
7021 0350 0000 2500 6067

Armadillo Prego
4305 N. Garfield, Ste 261
Midland, TX 79705-4343
7021 0350 0000 2500 6074

Montego Capital Fund 3, Ltd.
PO Box 2640
Midland, TX 79702
7021 0350 0000 2500 6081

Linda E. McKnight
3138 Quail Valley East Drive
Missouri City, TX 77489
7021 0350 0000 2500 6111

James H. Stone, Inc.
PO Box 554
Menard, TX 76859-0554
7021 0350 0000 2500 6104

TD Minerals, LLC
8111 Westchester, Ste 900
Dallas, TX 75225
7021 0350 0000 2500 6098

Jaroslava Prosser Rev. Trust
631 Chadbourne Ave.
Millbrae, CA 94030
7021 0350 0000 2500 6128

Zia Royalty, LLC
PO Box 2160
Hobbs, NM 88241-2160
7021 0350 0000 2500 6135

Maven Royalty Fund, LP
350 Texas St., Ste 300
Shreveport, LA 71101-3548
7021 0350 0000 2500 6142

Tilden Capital Minerals, LLC
PO Box 470857
Fort Worth, TX 76147
7021 0350 0000 2500 6357

Chisos Minerals, LLC
PO Box 470788
Fort Worth, TX 76147
7021 0350 0000 2500 6340

Fortis Minerals II, LLC
1111 Bagby Street, Ste 2150
Houston, TX 77002
7021 0350 0000 2500 6159

Elizabeth Serba
C/O Eureka Bank
2751 4th Street
Santa Rosa, CA 95405
7021 350 0000 2500 6364

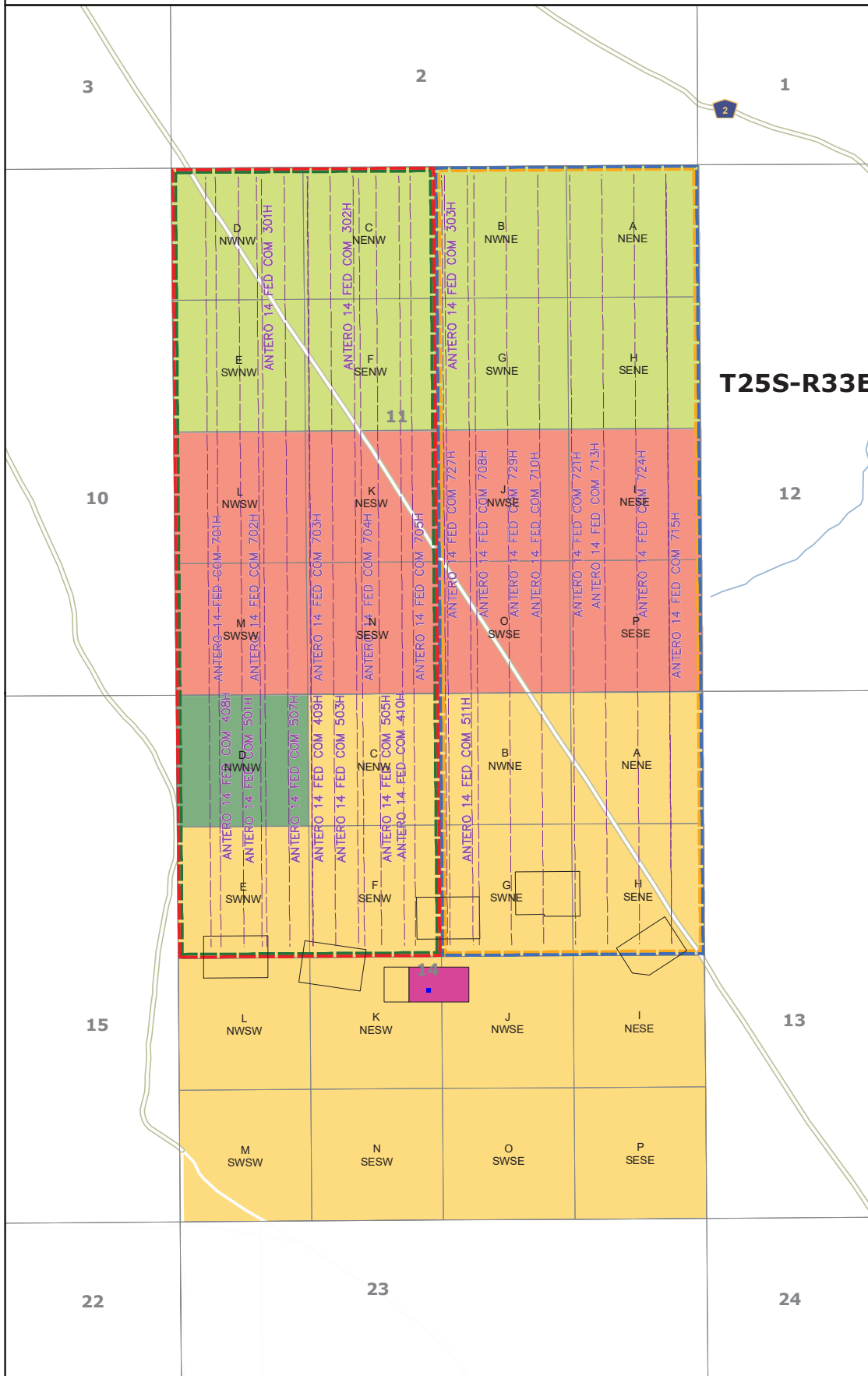
Echo Management, Trustee of
RPC Management, Ltd.
108 Lunday Lane
Burleson, TX 76028
7021 0350 0000 2500 6371

Copies of this application were mailed to the following individuals, companies, and organizations
on or before November 28, 2022.

Lisa Trascher

Lisa Trascher
EOG Resources, Inc.

ANTERO 14 FED COM SURFACE COMMINGLING PLAT



- NMNM 019859
- NMNM 108503
- NMNM 108505
- NMNM 124212
- Proposed Well Bore
- ANTERO 14 FED COM CTB
- PAD
- E2 Sec 11 & NE of Sec 14 Bone Spring
- NM 105723148
- W2 Sec 11 & NW of Sec 14 Bone Spring
- NM NM 143911
- FMP Location

API #	Well Name
30-025-46524	Antero 14 Fed Com 701H
30-025-46686	Antero 14 Fed Com 702H
30-025-46737	Antero 14 Fed Com 703H
30-025-46823	Antero 14 Fed Com 704H
30-025-46525	Antero 14 Fed Com 705H
30-025-46528	Antero 14 Fed Com 708H
30-025-46907	Antero 14 Fed Com 710H
30-025-46951	Antero 14 Fed Com 713H
30-025-46953	Antero 14 Fed Com 715H
30-025-46630	Antero 14 Fed Com 721H
30-025-46952	Antero 14 Fed Com 724H
30-025-46527	Antero 14 Fed Com 727H
30-025-46529	Antero 14 Fed Com 729H
30-025-50615	Antero 14 Fed Com 301H
30-025-50659	Antero 14 Fed Com 302H
30-025-50663	Antero 14 Fed Com 303H
30-025-50662	Antero 14 Fed Com 408H
30-025-50661	Antero 14 Fed Com 409H
30-025-50672	Antero 14 Fed Com 410H
30-025-50614	Antero 14 Fed Com 501H
30-025-50616	Antero 14 Fed Com 503H
30-025-50617	Antero 14 Fed Com 505H
30-025-50660	Antero 14 Fed Com 507H
30-025-50664	Antero 14 Fed Com 511H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 11/16/2022

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:

ANTERO 14 FED COM

Location:

Section 14, T25S-R33E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: November 28, 2022

Re: Surface Pool Lease Commingling Application; Antero 14 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Antero 14 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

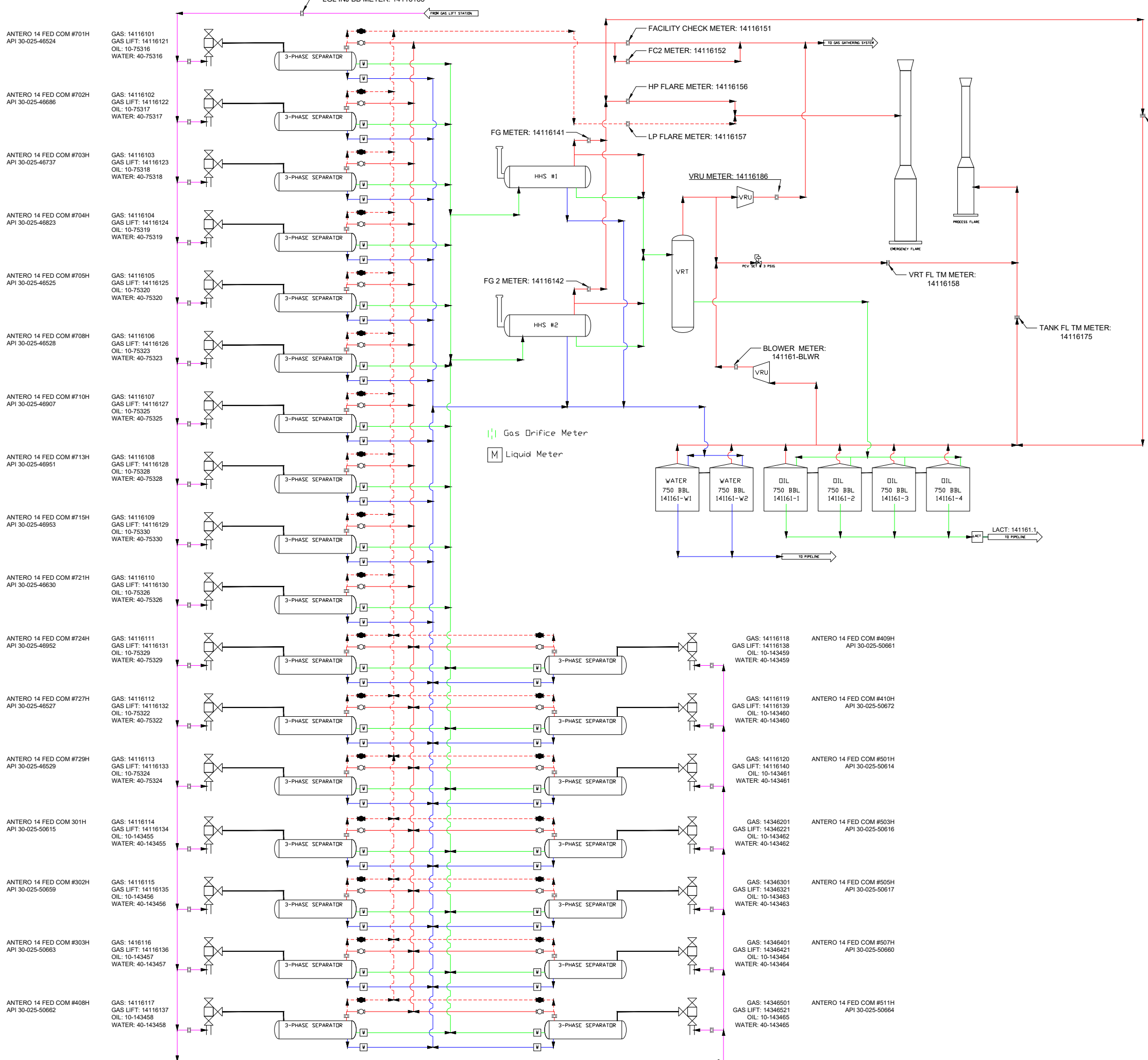
- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Lower Bone Spring [51020] and Pitchfork Ranch; Wolfcamp South [96994] from Lease's NMNM 016139 and NMNM 132943 and CA's listed in the application.

For questions regarding this application, please contact Lisa Trascher at 432-247-6331 or lisa_trascher@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



*11111111 Meter Numbers will be provided after the facility has been built.

ANTERO 14 FED COM CTB PROCESS FLOW K-14-25S-33E LAT/LONG: 32.129751, -103.543222 NAD83		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 11/14/2022

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **ANTERO 14 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 019859, NM NM 108506, NM NM 108505, NM NM 124212

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ANTERO 14 FED COM #701H	E-14-25S-33E	30-025-46524	[98094] BOBCAT DRAW;UPPER WOLFCAMP	168	45	397	1290
ANTERO 14 FED COM #702H	E-14-25S-33E	30-025-46686	[98094] BOBCAT DRAW;UPPER WOLFCAMP	183	45	432	1279
ANTERO 14 FED COM #703H	E-14-25S-33E	30-025-46737	[98094] BOBCAT DRAW;UPPER WOLFCAMP	173	45	392	1286
ANTERO 14 FED COM #704H	K-14-25S-33E	30-025-46823	[98094] BOBCAT DRAW;UPPER WOLFCAMP	182	45	413	1291
ANTERO 14 FED COM #705H	K-14-25S-33E	30-025-46525	[98094] BOBCAT DRAW;UPPER WOLFCAMP	201	45	455	1323
ANTERO 14 FED COM #708H	F-14-25S-33E	30-025-46528	[98094] BOBCAT DRAW;UPPER WOLFCAMP	279	45	590	1306
ANTERO 14 FED COM #710H	G-14-25S-33E	30-025-46907	[98094] BOBCAT DRAW;UPPER WOLFCAMP	307	44	741	1305
ANTERO 14 FED COM #713H	H-14-25S-33E	30-025-46951	[98094] BOBCAT DRAW;UPPER WOLFCAMP	319	44	770	1299
ANTERO 14 FED COM #715H	H-14-25S-33E	30-025-46953	[98094] BOBCAT DRAW;UPPER WOLFCAMP	313	44	724	1302
ANTERO 14 FED COM #721H	G-14-25S-33E	30-025-46630	[98094] BOBCAT DRAW;UPPER WOLFCAMP	108	43	372	1315
ANTERO 14 FED COM #724H	H-14-25S-33E	30-025-46952	[98094] BOBCAT DRAW;UPPER WOLFCAMP	107	43	409	1310
ANTERO 14 FED COM #727H	F-14-25S-33E	30-025-46527	[98094] BOBCAT DRAW;UPPER WOLFCAMP	144	45	331	1315
ANTERO 14 FED COM #729H	G-14-25S-33E	30-025-46529	[98094] BOBCAT DRAW;UPPER WOLFCAMP	114	44	263	1260
ANTERO 14 FED COM #301H	L-14-25S-33E	30-025-50615	[51020] RED HILLS; LOWER BONE SPRING	*2200	*45	*4485	*1300
ANTERO 14 FED COM #302H	K-14-25S-33E	30-025-50659	[51020] RED HILLS; LOWER BONE SPRING	*2000	*45	*4075	*1300
ANTERO 14 FED COM #303H	G-14-25S-33E	30-025-50663	[51020] RED HILLS; LOWER BONE SPRING	*2200	*45	*4485	*1300
ANTERO 14 FED COM #408H	L-14-25S-33E	30-025-50662	[51020] RED HILLS; LOWER BONE SPRING	*1800	*45	*2740	*1300
ANTERO 14 FED COM #409H	K-14-25S-33E	30-025-50661	[51020] RED HILLS; LOWER BONE SPRING	*1600	*45	*2430	*1300
ANTERO 14 FED COM #410H	G-14-25S-33E	30-025-50672	[51020] RED HILLS; LOWER BONE SPRING	*1800	*45	*2740	*1300
ANTERO 14 FED COM #501H	L-14-25S-33E	30-025-50614	[51020] RED HILLS; LOWER BONE SPRING	*1760	*45	*2680	*1300
ANTERO 14 FED COM #503H	K-14-25S-33E	30-025-50616	[51020] RED HILLS; LOWER BONE SPRING	*1760	*45	*2680	*1300
ANTERO 14 FED COM #505H	G-14-25S-33E	30-025-50617	[51020] RED HILLS; LOWER BONE SPRING	*2000	*45	*3040	*1300
ANTERO 14 FED COM #507H	K-14-25S-33E	30-025-50660	[51020] RED HILLS; LOWER BONE SPRING	*2000	*45	*3345	*1300
ANTERO 14 FED COM #511H	G-14-25S-33E	30-025-50664	[51020] RED HILLS; LOWER BONE SPRING	*2000	*45	*3345	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/9/2022 15:38 PM

NMNM105723148

Page 1 of 1

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

0.0000

Serial Number

NMNM105723148

Case File Jurisdiction
CARLSBAD FO

Legacy Serial No
NMNM 143928

Product Type 318310 COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** PENDING**CASE DETAILS**

NMNM105723148

Case Name	C-8314508	Split Estate	Fed Min Interest		
Effective Date		Split Estate Acres	Future Min Interest	No	
Expiration Date		Royalty Rate	Future Min Interest Date		
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest		
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit	No	
Parcel Number		Sale Date	Number of Active Wells		
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number	Lease Suspended	No	
Application Type		Fund Code	Total Rental Amount		

CASE CUSTOMERS

NMNM105723148

Name & Mailing Address				Interest Relationship	Percent Interest
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATOR	100.000000	
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508-1560	OFFICE OF RECORD	0.000000	

LAND RECORDS

NMNM105723148

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	011	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	014	Aliquot		NE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105723148
02/01/2020	02/01/2020	CASE ESTABLISHED	APPROVED/ACCEPTED		
02/01/2020	02/01/2020	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;	
10/06/2021	10/06/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/14/2022 10:13 AM

NMNM105722390

Page 1 of 2

Authority

02-25-1920;041STAT0437;30USC181;MINERAL LEASING
ACT OF 1920

Total Acres

480.0000

Serial Number

NMNM105722390

Case File Jurisdiction

Legacy Serial No
NMNM 143911

Product Type 318310 COMMUNITIZATION AGREEMENT**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** PENDING**CASE DETAILS**

NMNM105722390

Case Name	C-8314504	Split Estate	Fed Min Interest	
Effective Date		Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS

NMNM105722390

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR 301 DINOSAUR TRAIL	MIDLAND TX 79706-2843 SANTA FE NM 87508-1560
	OPERATOR OFFICE OF RECORD	100.000000 0.000000

LAND RECORDS

NMNM105722390

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	011	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	014	Aliquot		NW	PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE, PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE, CARLSBAD FIELD OFFICE	LEA, LEA, LEA, LEA	BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT, BUREAU OF LAND MANAGEMENT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105722390
02/01/2020	02/01/2020	CASE ESTABLISHED	APPROVED/ACCEPTED		
02/01/2020	02/01/2020	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP;	
10/06/2021	10/06/2021	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA RECD;	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105722390

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105462984	NMNM 019859	PENDING	FEDERAL	01			160.0000	33.340000
NMNM105481460	NMNM 108505	PENDING	FEDERAL	02			160.0000	33.330000
NMNM105379069	NMNM 124212	PENDING	FEDERAL	03			40.0000	8.330000
NMNM105475266	NMNM 108503	PENDING	FEDERAL	04			120.0000	25.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105722390

Run Date/Time: 11/14/2022 10:13 AM

Page 2 of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/10/2022 13:05 PM

NMNM105462984

Page 1 of 5

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	1,639.1100	NMNM105462984
	Case File Jurisdiction	Legacy Serial No
		NMNM 019859
Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE		
Commodity Oil & Gas		Lease Issued Date
Case Disposition AUTHORIZED		12/04/1973

CASE DETAILS

NMNM105462984

Case Name	C-8000587	Split Estate	Fed Min Interest
Effective Date	01/01/1974	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	PARCEL #63	Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105462984

Name & Mailing Address			Interest Relationship	Percent Interest
BABER WELL SERVICING	PO BOX 1772	HOBBS NM 88241	OPERATING RIGHTS	0.000000
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATING RIGHTS	0.000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 79701-4882	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	315 S JOHNSTONE	BARTLESVILLE OK 74005-7500	LESSEE	100.000000
DSD ENERGY RESOURCES LLC	1150 N KIMBALL STE 100	SOUTHLAKE TX 76092	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON TX 77210-4362	OPERATING RIGHTS	0.000000
HILL A G	2500 1ST NATIONAL BK BLDG	DALLAS TX 75202	OPERATING RIGHTS	0.000000
OCCIDENTAL PERMIAN LP	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521	OPERATING RIGHTS	0.000000
RODEN ASSOCIATES LTD	P.O. BOX 10909	MIDLAND TX 79702	OPERATING RIGHTS	0.000000
RODEN PARTICIPANTS LTD.	P.O. BOX 10909	MIDLAND TX 79702	OPERATING RIGHTS	0.000000

RECORD TITLE

NMNM105462984

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0250S 0330E 001 1	CONOCOPHILLIPS CO	100.000000
23 0250S 0330E 001 SENE	CONOCOPHILLIPS CO	100.000000
23 0250S 0330E 003 1-4	CONOCOPHILLIPS CO	100.000000
23 0250S 0330E 003 S2N2,S2	CONOCOPHILLIPS CO	100.000000
23 0250S 0330E 004 1-3	CONOCOPHILLIPS CO	100.000000
23 0250S 0330E 004 S2N2,S2	CONOCOPHILLIPS CO	100.000000
23 0250S 0330E 011 N2	CONOCOPHILLIPS CO	100.000000

OPERATING RIGHTS

NMNM105462984

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0250S 0330E 001 1	15,635' - 15,930	CHEVRON MIDCONTINENT LP	42.500000
		RODEN ASSOCIATES Ltd	1.250000
		EOG RESOURCES INC	50.000000
		DSD ENERGY RESOURCES LLC	6.250000
		EOG RESOURCES INC	100.000000
	All depths below 15,930ft Surface to 15,635ft	CHEVRON MIDCONTINENT LP	6.375000
		EOG RESOURCES INC	86.125000
		DSD ENERGY RESOURCES LLC	6.250000
		RODEN ASSOCIATES Ltd	1.250000
		DSD ENERGY RESOURCES LLC	6.250000
23 0250S 0330E 001 SENE	15,635' - 15,930	EOG RESOURCES INC	50.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/10/2022 13:05 PM

NMNM105462984

Page 2 of 5

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held	
23 0250S 0330E 003 1-4 23 0250S 0330E 003 S2N2,S2 23 0250S 0330E 004 1-2	All depths below 15,930ft Surface to 15,635ft	CHEVRON MIDCONTINENT LP	42.500000	
		RODEN ASSOCIATES Ltd	1.250000	
		EOG RESOURCES INC	100.000000	
		DSD ENERGY RESOURCES LLC	6.250000	
	Surface to 14,015ft	CHEVRON MIDCONTINENT LP	6.375000	
		EOG RESOURCES INC	86.125000	
		RODEN ASSOCIATES Ltd	1.250000	
		COG OPERATING LLC	100.000000	
	Surface to 14,015ft	COG OPERATING LLC	100.000000	
		Below base of the Bone Spring Formation to 15,700'	A G HILL	24.000000
			COG OPERATING LLC	70.000000
			BABER WELL SERVICING	6.000000
	Surface to the base of Bone Spring Formation		COG OPERATING LLC	44.978100
		OCCIDENTAL PERMIAN LP	25.021900	
BABER WELL SERVICING		6.000000		
A G HILL		24.000000		
23 0250S 0330E 004 3 23 0250S 0330E 004 S2N2,S2 23 0250S 0330E 004 S2NE,SE	All depths	COG OPERATING LLC	100.000000	
	All depths	COG OPERATING LLC	100.000000	
	Below base of the Bone Spring Formation to 15,700'	A G HILL	24.000000	
		COG OPERATING LLC	70.000000	
		BABER WELL SERVICING	6.000000	
		Surface to the base of Bone Spring Formation	COG OPERATING LLC	44.978100
	BABER WELL SERVICING		6.000000	
	A G HILL		24.000000	
	OCCIDENTAL PERMIAN LP		25.021900	
	23 0250S 0330E 011 N2	All depths below 15,930'	EOG RESOURCES INC	100.000000
		Surface to 15,930'	RODEN PARTICIPANTS Ltd.	12.500000
			CHEVRON MIDCONTINENT LP	85.000000
			RODEN ASSOCIATES Ltd	2.500000

LAND RECORDS

NMNM105462984

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SENE	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	001	Lot		1	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	003	Aliquot		S2N2,S2	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	003	Lot		1-4	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	004	Aliquot		S2N2,S2	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	004	Lot		1-3	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	011	Aliquot		N2	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105462984
10/22/1973	10/22/1973	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: PARCEL #63	
10/23/1973	10/23/1973	DRAWING HELD	APPROVED/ACCEPTED		
12/04/1973	12/04/1973	LEASE ISSUED	APPROVED/ACCEPTED		
01/01/1974	01/01/1974	EFFECTIVE DATE	APPROVED/ACCEPTED		
01/01/1974	01/01/1974	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
01/01/1974	01/01/1974	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/05/1980	09/05/1980	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
09/05/1980	09/05/1980	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
09/05/1980	09/05/1980	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
02/02/1981	02/02/1981	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
12/03/1981	12/03/1981	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
01/01/1982	01/01/1982	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/82;	
07/14/1986	07/14/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/16/1986	09/16/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/26/1986	09/26/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/86;	
09/26/1986	09/26/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/86;	
11/25/1986	11/25/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
11/26/1986	11/26/1986	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 103.234 GLC	
02/25/1987	02/25/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/86;	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH ENE/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELNORTH PETRO/ENRON	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/10/2022 13:05 PM

NMNM105462984

Page 3 of 5

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105462984
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HNG OIL/ENRON OG	
09/21/1987	09/21/1987	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BELCO DEV/ENRON OG	
05/05/1988	05/05/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MLO/SOG	
02/13/1989	02/13/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
02/24/1989	02/24/1989	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 02/22/89;NM1573	
03/13/1989	03/13/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAO/MT	
03/13/1989	03/13/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/89;	
04/05/1990	04/05/1990	APD FILED	APPROVED/ACCEPTED	Action Remarks: ORYX ENERGY CO CJ	
04/17/1990	04/17/1990	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: GILA 4 DEEP COM NO 1	
11/21/1990	11/21/1990	APD FILED	APPROVED/ACCEPTED	Action Remarks: ORYX ENERGY CO CE	
12/10/1990	12/10/1990	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: GILA 4 DEEP COM NO 2	
12/31/1990	12/31/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PHILLIPS PETR/SUN OPR	
02/14/1991	02/14/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/MT	
02/14/1991	02/14/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/91;	
03/14/1991	03/14/1991	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/91;MT0735	
03/21/1991	03/21/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SUN OPER LTD/A G HILL	
05/20/1991	05/20/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/CG	
05/20/1991	05/20/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/91;	
08/10/1992	08/10/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/ENRON O&G	
10/27/1992	10/27/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/JS	
10/27/1992	10/27/1992	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/92;	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)ENRON/HALLWOOD	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)RODEN/HALLWOOD	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)ENRON/HALLWOOD	
11/13/1992	11/13/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)RODEN/HALLWOOD	
01/03/1993	01/03/1993	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM90984;	
		COMMUNITIZATION AGREEMENT			
01/03/1993	01/03/1993	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /2/NMNM90984;	
01/03/1993	01/03/1993	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
01/15/1993	01/15/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SUN OPER/FLOYD OIL	
02/01/1993	02/01/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN/JS	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/93;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 12/01/92;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 12/01/92;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (4)EFF 12/01/92;	
02/01/1993	02/01/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (3)EFF 12/01/92;	
04/12/1993	04/12/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: FLOYD OIL/BABER WELL	
06/14/1993	06/14/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/ENRON O&G CO	
07/07/1993	07/07/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO/MV	
07/07/1993	07/07/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/93;	
09/20/1993	09/20/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/KRP	
09/20/1993	09/20/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/93;	
09/27/1993	09/27/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/MV	
06/22/1994	06/22/1994	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 06/10/94;NM2308	
01/25/1995	01/25/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: 1)ENRON OIL & GAS CO	
01/25/1995	01/25/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: 2)ENRON OIL & GAS CO	
02/22/1995	02/22/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1)3-HALLWOOD 1 FED	
02/22/1995	02/22/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 2)4-HALLWOOD 1 FED	
04/12/1995	04/12/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
04/12/1995	04/12/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HALLWOOD/ENRON OG	
07/11/1995	07/11/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
07/11/1995	07/11/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/95;	
07/14/1995	07/14/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO	
07/18/1995	07/18/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: ENRON OIL & GAS CO	
08/17/1995	08/17/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 5-HALLWOOD 1 FED	
08/25/1995	08/25/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 6-HALLWOOD 1 FED	
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES	
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO	
02/15/2000	02/15/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SUN/KERRMCGEEOG ON LP	
07/01/2000	07/01/2000	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM108502;	
07/16/2002	07/16/2002	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: HALLWOOD/HEC PETRO	
08/13/2002	08/13/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS	
03/31/2006	03/31/2006	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: PURE/CHEVRON MIDCONT	
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEC/PURE RES LP	
03/29/2007	03/29/2007	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: WESTPORT/KERRMCGEELP;	
03/29/2007	03/29/2007	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: KERRMCGEE/WESTPORT;	
02/27/2008	02/27/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BABER WEL/BOVINA LT;1 Receipt Number: 1661993	
03/07/2008	03/07/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
03/07/2008	03/07/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/08;	
04/15/2008	04/15/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BOVINA/TRITEX ENERG;1 Receipt Number: 1689197	
06/27/2008	06/27/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
06/27/2008	06/27/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/08;	
05/22/2009	05/22/2009	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: A G HILL/BABER WELL;1 Receipt Number: 1927189	
10/14/2009	10/14/2009	ADDTL INFO RQSTD	APPROVED/ACCEPTED	Action Remarks: 05/22/09 OR;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/10/2022 13:05 PM

NMNM105462984

Page 4 of 5

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105462984
10/14/2009	10/14/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	
11/16/2009	11/16/2009	ADDTL INFO RECD	APPROVED/ACCEPTED		
11/16/2009	11/16/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	
11/16/2009	11/16/2009	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/2009;	
01/29/2010	01/29/2010	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TRITEX EN/TRITEX EN;1 Receipt Number: 2075612	
03/22/2010	03/22/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF	
03/22/2010	03/22/2010	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/10;	
05/19/2010	05/19/2010	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TRITEX EN/PRONGHORN;1 Receipt Number: 2137746	
07/08/2010	07/08/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS	
07/08/2010	07/08/2010	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/2010;	
02/17/2011	02/17/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HILL LYDA/TRITEX EN;1 Receipt Number: 2295236	
02/17/2011	02/17/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: LYDA HILL/TRITEX EN;1 Receipt Number: 2295236	
07/07/2011	07/07/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
07/07/2011	07/07/2011	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: LYDA HILL/TRITEX EN;1	
07/07/2011	07/07/2011	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: HILL LYDA/TRITEX EN;1	
01/02/2013	01/02/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TRITEX EN/ENDURANCE;1 Receipt Number: 2717257	
07/18/2013	07/18/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
07/18/2013	07/18/2013	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/13;	
07/22/2013	07/22/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PRONGHORN/ENDURANCE;1 Receipt Number: 2837162	
09/04/2013	09/04/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
09/04/2013	09/04/2013	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/13;	
11/22/2013	11/22/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/COG OPERA;1 Receipt Number: 2916149	
02/14/2014	02/14/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD	
02/14/2014	02/14/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/13;	
06/01/2014	06/01/2014	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: /2/ NMNM133487;	
08/18/2014	08/18/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM133487;#1H	
10/21/2014	10/21/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM133487;	
10/27/2014	10/27/2014	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENDURANCE/OCCIDENTA;1 Receipt Number: 3156997	
11/06/2014	11/06/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
11/06/2014	11/06/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/14;	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 3247405	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3247405	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 5 Receipt Number: 3247405	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 3247405	
03/10/2015	03/10/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 4 Receipt Number: 3247405	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 4 Receipt Number: 3287870	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 5 Receipt Number: 3287870	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3287870	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 3287870	
05/04/2015	05/04/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 3287870	
11/01/2015	11/01/2015	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135942;	
01/19/2016	01/19/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3477034	
01/20/2016	01/20/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3477752	
05/18/2016	05/18/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMNM135942;#3H	
06/16/2016	06/16/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/	
03/24/2017	03/24/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENDURANCE/COG OPERA;1 Receipt Number: 3792863	
04/10/2017	04/10/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC	
04/10/2017	04/10/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;	
10/02/2017	10/02/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOU/COG OPERA;1 Receipt Number: 3988382	
11/14/2017	11/14/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
11/14/2017	11/14/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/17;	
07/23/2018	07/23/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4217749	
09/06/2019	09/06/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/10/2022 13:05 PM

NMNM105462984

Page 5 of 5

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105462984
01/27/2020	01/27/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 4555728 Action Remarks: RODEN PAR/DSD ENERG;1	
01/27/2020	01/27/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 4670382 Action Remarks: RODEN ASS/DSD ENERG;1	
02/13/2020	02/13/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 4670378 Action Remarks: DSD ENERG/FORTUNA I;1	
06/08/2020	06/08/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Receipt Number: 4686875 Action Remarks: KB	
06/08/2020	06/08/2020	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: /2/RODEN NO OR INT	
06/08/2020	06/08/2020	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: /1/RODEN NO OR INT	
08/21/2020	08/21/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AMV	
08/21/2020	08/21/2020	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: DSD ENERG/FORTUNA I;1	
09/09/2022	01/14/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RODEN PAR/DSD ENERG;1 ;Bond: C-8335799 To Entity: DSD Energy Resources, LLC From Entity: Roden Participants, Ltd. Receipt Number: 5006162 Action Effective Date: 2022-02-01 Case Action Status Date: 2022-09-12	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105462984

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105309886	NMNM 135942	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		11/01/2015	279.9100	87.522000
NMNM105309930	NMNM 133487	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		06/01/2014	80.0000	50.000000
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		01/03/1993	79.9800	25.021900

LEGACY CASE REMARKS

NMNM105462984

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	BONDED OPERATOR -
0003	7/11/1995 - PRONGHORN MGMT CORP - NM1573 - S/W;
0004	OPERATOR BONDED - 03/07/2008
0005	PRONGHORN MGMT CORP - NM1573 - S/W;
0006	07/08/10 - CONOCOPHILLIPS BONDED LESSEE
0007	ES0048 AND ES0085 - N/W
0008	05/25/11 - CONOCOPHILLIPS BONDED LESSEE
0009	ES0048 AND ES0085 - N/W
0010	07/18/2013 - OPERATOR BONDED
0011	ENDURANCE RESOURCES LLC - NMB000640 - S/W;
0012	2/14/14 - COG OPERATING BONDED - NMB000740
0013	11/06/14 BONDED OPERATOR
0014	CHEVRON USA INC CA0329 NW/\$200K;
0015	04/10/17 - BONDED TRANSFEREE COG NMB 000215 SW
0016	06/08/2020 /1//2/ RODEN NO OR INT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/10/2022 13:05 PM

NMNM105475266

Page 1 of 2

Authority

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920

Total Acres

1,480.0000

Serial Number

NMNM105475266

Case File Jurisdiction

Legacy Serial No
NMNM 108503

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105475266

Case Name	C-8235425	Split Estate	Fed Min Interest
Effective Date	12/01/1973	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105475266

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589	LESSEE	100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105475266

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	013	Aliquot		SW,W2SE	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	014	Aliquot		E2,E2W2,SWNW, W2SW	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	023	Aliquot		ALL	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105475266
09/23/1973	09/23/1973	CASE ESTABLISHED	APPROVED/ACCEPTED		
12/01/1973	12/01/1973	EFFECTIVE DATE	APPROVED/ACCEPTED		
12/01/1973	12/01/1973	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
12/01/1973	12/01/1973	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM19623;	
07/01/2000	07/01/2000	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 06/30/2002;	
08/14/2002	08/14/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
10/29/2002	10/29/2002	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
10/29/2002	10/29/2002	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#5HVACA 24 FED;	
01/15/2003	01/15/2003	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED		
08/03/2005	08/03/2005	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
02/22/2011	02/22/2011	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM126316	
04/10/2011	04/10/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/#5H-14;NMNM126316	
04/10/2011	04/10/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
02/01/2013	02/01/2013	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM130555;	
03/13/2013	03/13/2013	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMNM130555;#4H	
05/16/2013	05/16/2013	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/10/2022 13:05 PM

NMNM105475266

Page 2 of 2

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105475266
01/01/2020	01/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM142894;	
01/01/2020	01/01/2020	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM143013; Production Determination Status: First Production Well Name: VACA 24 FED COM 708H Well Number: 3002546967 First Production Date: 2021-06-23 Case Action Status Date: 2022-05-26	
10/10/2020	10/10/2020	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/NMNM142894;#701H	
11/16/2021	11/16/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO	NMNM105475266
--	---------------

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105723727	NMNM 142894	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		01/01/2020	160.0000	25.000000
NMNM105725332	NMNM 143013	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		01/01/2020	80.0000	12.500000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/10/2022 13:06 PM

NMNM105481460

Page 1 of 2

Authority

02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING
ACT OF 1920

Total Acres

600.0000

Serial Number

NMNM105481460

Case File Jurisdiction

Legacy Serial No
NMNM 108505

Product Type 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105481460

Case Name	C-8235453	Split Estate	Fed Min Interest
Effective Date	07/01/1977	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105481460

Name & Mailing Address	Interest Relationship	Percent Interest
CHEVRON MIDCONTINENT LP	6301 DEAUVILLE	MIDLAND TX 79706-2964
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105481460

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	001	Aliquot		SWNW	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	011	Aliquot		S2	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	005	Aliquot		SE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	006	Aliquot		E2SE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105481460
03/27/1977	03/27/1977	CASE ESTABLISHED	APPROVED/ACCEPTED		
07/01/1977	07/01/1977	EFFECTIVE DATE	APPROVED/ACCEPTED		
07/01/1977	07/01/1977	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
07/01/1977	07/01/1977	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/01/1983	09/01/1983	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM72365;RNM-066	
12/18/1990	12/18/1990	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
12/18/1990	12/18/1990	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
12/18/1990	12/18/1990	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
01/03/1993	01/03/1993	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM90984;	
01/03/1993	01/03/1993	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /3/NMNM90984;	
07/01/2000	07/01/2000	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM30400;	
08/12/2002	08/12/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/10/2022 13:06 PM

NMNM105481460

Page 2 of 2

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105481460
03/31/2006	03/31/2006	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HEC/PURE RES LP	
03/31/2006	03/31/2006	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: PURE/CHEVRON MIDCONT	
06/01/2014	06/01/2014	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM133487;	
08/18/2014	08/18/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/#41848;NMNM133487	
10/21/2014	10/21/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/	
03/21/2018	03/21/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHEVRON M/EOG Y RES;1 Receipt Number: 4116921	
04/24/2018	04/24/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
04/24/2018	04/24/2018	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/18;	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO							NMNM105481460	
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105309930	NMNM 133487	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		06/01/2014	80.0000	50.000000
NMNM105414526	NMNM 090984	AUTHORIZED	COMMUNITIZATION AGREEMENT	04		01/03/1993	40.0000	12.514100
NMNM105553289	NMNM 072365	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		09/01/1983	160.0000	50.000000

LEGACY CASE REMARKS NMNM105481460

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	04/24/2018 EOG RESOURCES NM2308 N/W

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 11/10/2022 13:05 PM

NMNM105379069

Page 1 of 2

Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

40.0000

Serial Number

NMNM105379069

Case File Jurisdiction

Legacy Serial No
NMNM 124212

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

Lease Issued Date
02/18/2010

CASE DETAILS

NMNM105379069

Case Name	C-8273075	Split Estate	Fed Min Interest
Effective Date	03/01/2010	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	201001018	Sale Date 01/20/2010	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Allocated Production
Participating Area		Total Bonus Amount 112,000.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105379069

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702-2267	LESSEE	100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105379069

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0330E	014	Aliquot		NWNW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105379069
12/04/2009	12/04/2009	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201001018;	
01/20/2010	01/20/2010	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$112000.00;	
01/20/2010	01/20/2010	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$80.00;	
01/20/2010	01/20/2010	SALE HELD	APPROVED/ACCEPTED		
01/26/2010	01/26/2010	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$111920.00;	
02/18/2010	02/18/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
02/18/2010	02/18/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED		
02/18/2010	02/18/2010	LEASE ISSUED	APPROVED/ACCEPTED		
03/01/2010	03/01/2010	EFFECTIVE DATE	APPROVED/ACCEPTED		
03/01/2010	03/01/2010	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
03/01/2010	03/01/2010	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
03/02/2010	03/02/2010	CASE SENT TO	APPROVED/ACCEPTED	Action Remarks: RROMERO;	
02/14/2011	02/14/2011	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GONZALES/EOG RESOU;1 Receipt Number: 2292726 Action Remarks: NMNM126316;	
02/22/2011	02/22/2011	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED		
04/10/2011	04/10/2011	HELD BY PROD - ALLOCATED	APPROVED/ACCEPTED	Action Remarks: /1/	
04/10/2011	04/10/2011	MEMO OF 1ST PROD-ALLOC	APPROVED/ACCEPTED	Action Remarks: /1/NMNM126316;	
05/18/2011	05/18/2011	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
06/27/2011	06/27/2011	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/11;	
06/27/2011	06/27/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105379069

Run Date/Time: 11/10/2022 13:05 PM

Page 2 of 2

LEGACY CASE REMARKS

NMNM105379069

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number**Remark Text**

02	STIPULATIONS ATTACHED TO LEASE:
03	NM-11-LN SPECIAL CULTURAL RESOURCE
04	SENM-S-22 PRAIRIE CHICKENS

Production Summary Report API: 30-025-46524 ANTERO 14 FEDERAL COM #701H Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	7245	15028	11928	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	6760	17561	12022	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	6397	17778	11680	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	6534	17727	11423	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	5645	15698	10737	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	5669	15151	10565	30	0	0	0	0	0

Production Summary Report API: 30-025-46686 ANTERO 14 FEDERAL COM #702H Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	7008	17225	8849	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	6977	17768	8171	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	5290	11732	6622	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	6853	15554	8169	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	6105	15688	6531	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	5706	14150	6327	30	0	0	0	0	0

Production Summary Report API: 30-025-46737 ANTERO 14 FEDERAL COM #703H Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	7061	16157	14683	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	7278	15914	13888	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	5439	11734	11184	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	6429	13893	12453	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	5239	11809	11110	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	4985	10666	10267	30	0	0	0	0	0

Production Summary Report API: 30-025-46823 ANTERO 14 FEDERAL COM #704H Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	8037	15588	15472	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	8313	16520	14970	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	8199	16267	14241	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	8452	17191	14054	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	7622	15776	13233	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	7563	14194	12577	30	0	0	0	0	0

Production Summary Report API: 30-025-46525 ANTERO 14 FEDERAL COM #705H Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	8238	16407	18647	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	8988	18193	18874	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	7458	15007	15532	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	7959	14483	15002	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	7415	13508	14419	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	6607	13712	13362	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46528											
ANTERO 14 FEDERAL COM #708H											
Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	16181	36042	27012	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	15786	38064	27192	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	13833	36471	25749	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	13588	35851	25409	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	13638	32420	22441	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	11710	26237	19786	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46907											
ANTERO 14 FEDERAL COM #710H											
Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	13590	27072	18188	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	18030	45812	24227	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	13727	32597	21411	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	14985	39632	22410	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	12911	39606	20072	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	10592	35075	19614	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46951											
ANTERO 14 FEDERAL COM #713H											
Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	16619	45954	25406	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	16934	56730	27778	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	12975	38449	25295	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	12926	32289	23579	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	12769	45130	22960	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	11504	39544	20631	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46953											
ANTERO 14 FEDERAL COM #715H											
Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	19511	50540	17445	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	16799	38278	15304	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	17002	42919	15704	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	16824	47621	15330	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	14638	42026	14087	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	6329	25796	7981	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46630											
ANTERO 14 FEDERAL COM #721H											
Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	5298	14931	18977	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	5527	14523	19240	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	1216	758	4187	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	2056	8162	13455	29	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	4298	13686	18223	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	4366	8791	15712	30	0	0	0	0	0

Production Summary Report API: 30-025-46952 ANTERO 14 FEDERAL COM #724H Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	6651	16541	13928	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	5548	16218	13675	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	4787	14500	12491	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	4512	13794	12485	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	6541	14953	12379	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	7752	14124	11896	30	0	0	0	0	0

Production Summary Report API: 30-025-46527 ANTERO 14 FEDERAL COM #727H Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	8249	19505	19361	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	7785	18963	18719	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	7151	16908	16760	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	7136	16591	16564	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	6058	15511	15835	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	6399	15627	15363	30	0	0	0	0	0

Production Summary Report API: 30-025-46529 ANTERO 14 FEDERAL COM #729H Printed On: Tuesday, November 15 2022											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Apr	5070	13245	13551	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	May	4341	12435	12814	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	3629	10168	11096	30	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	3837	10521	11559	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	3199	7798	10305	31	0	0	0	0	0
2022	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	3166	10038	10749	30	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50615	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	⁶ Well Number 301H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3361'

¹⁰Surface Location

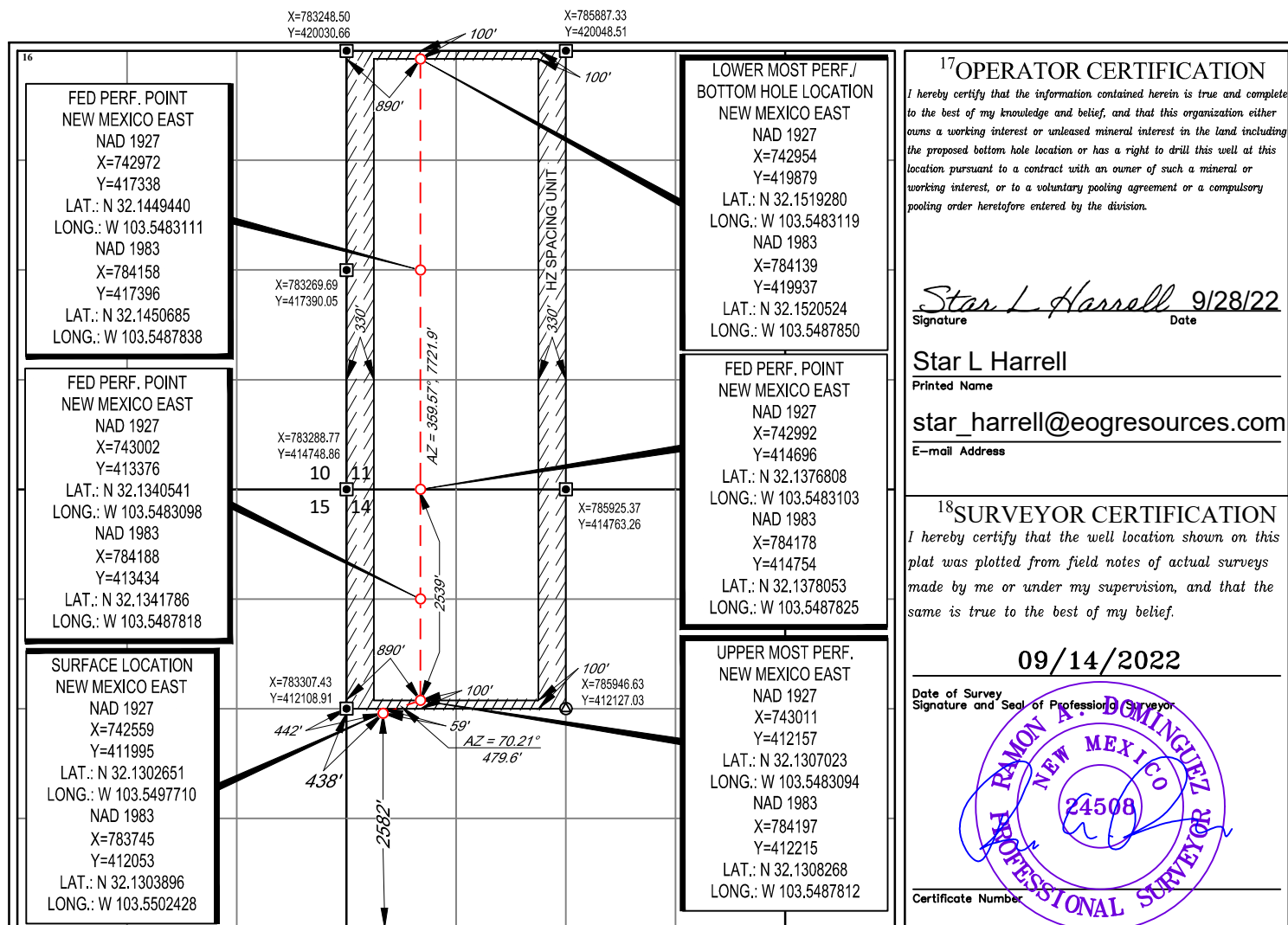
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	25-S	33-E	-	2582'	SOUTH	438'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	25-S	33-E	-	100'	NORTH	890'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50659	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 302H
		⁹ Elevation 3358'

¹⁰Surface Location

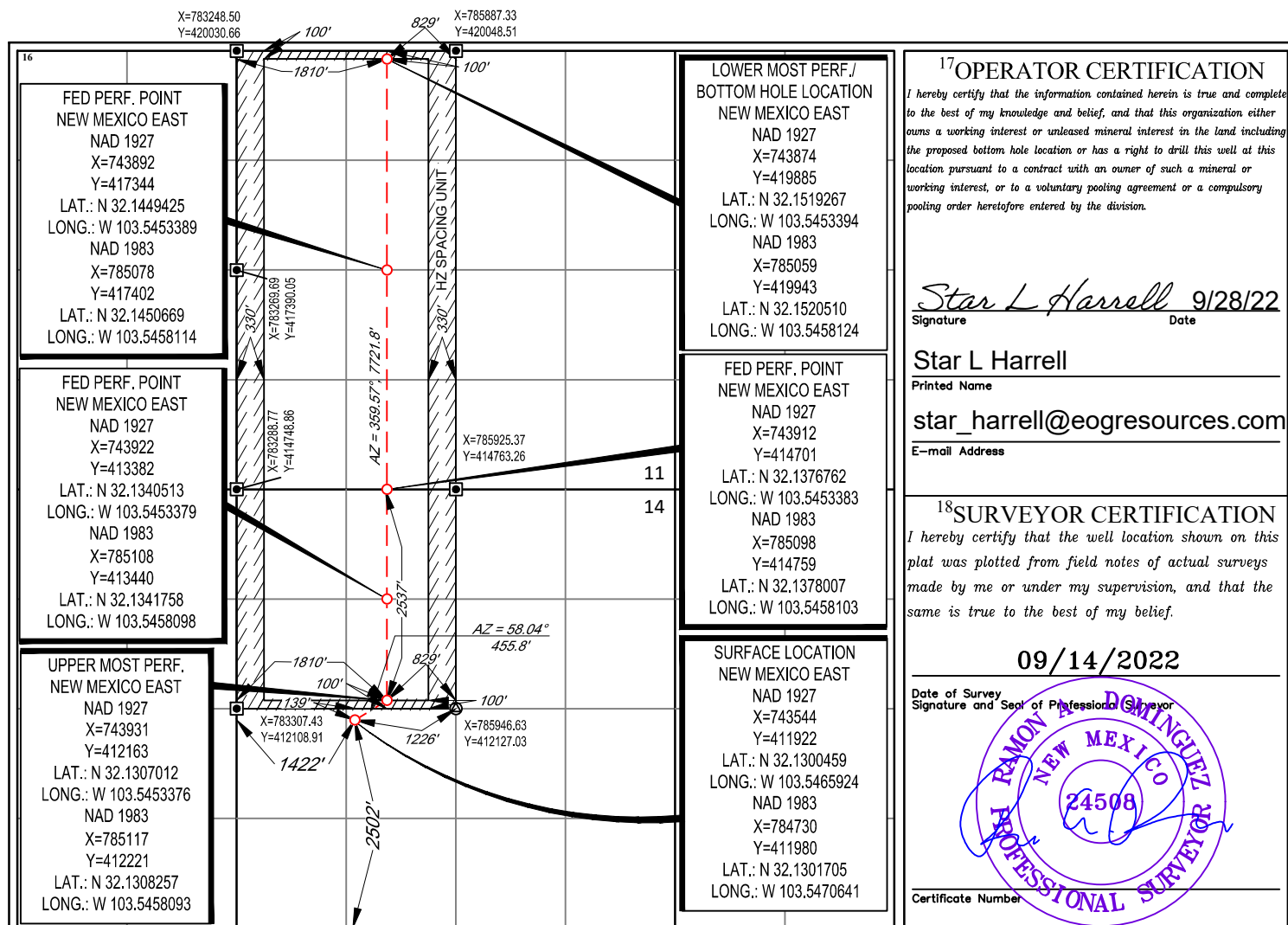
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	14	25-S	33-E	—	2502'	SOUTH	1422'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	33-E	—	100'	NORTH	1810'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50663	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 303H
		⁹ Elevation 3358'

¹⁰Surface Location

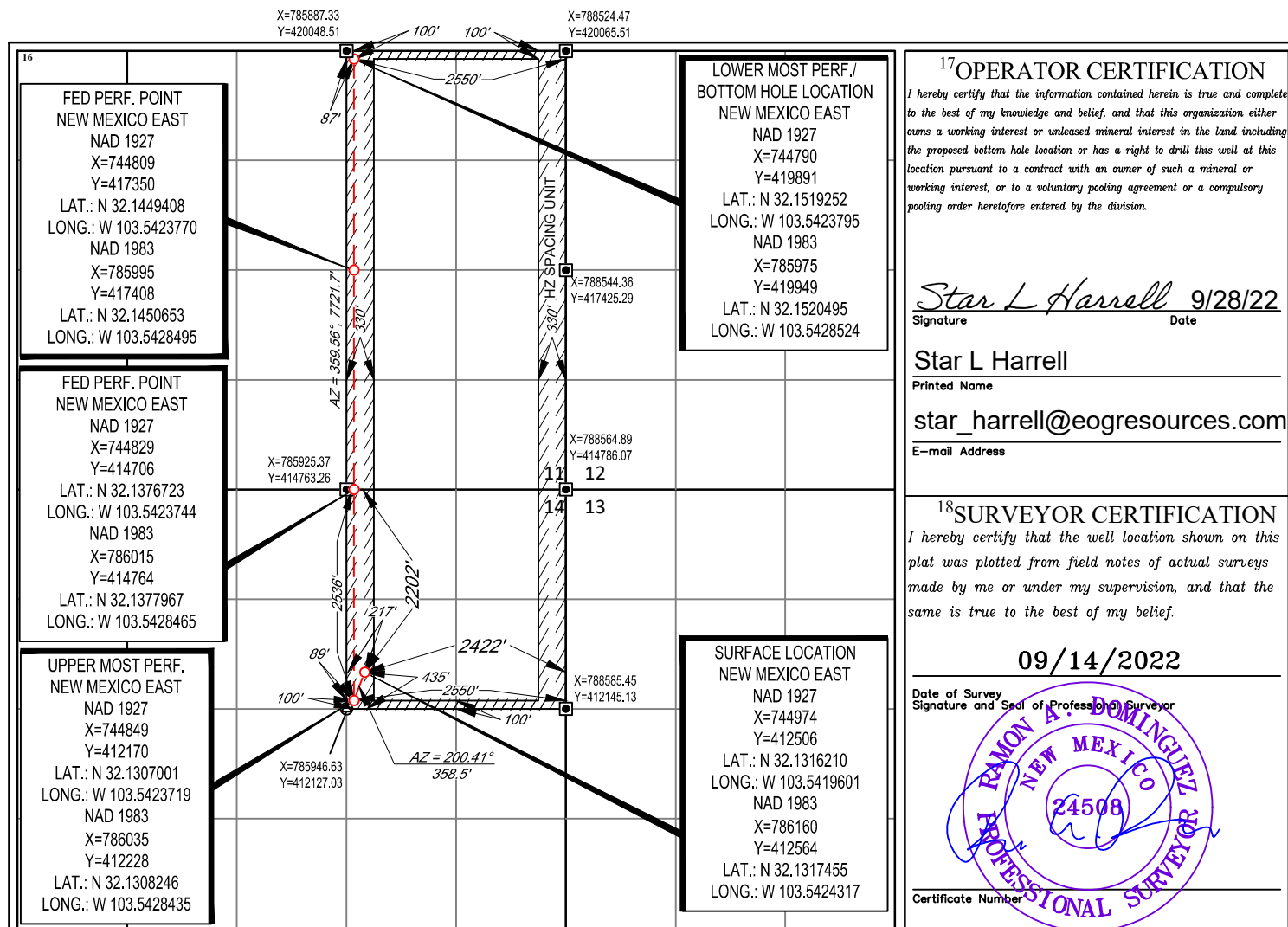
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	25-S	33-E	—	2202'	NORTH	2422'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	33-E	—	100'	NORTH	2550'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50662	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	⁶ Well Number 408H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3360'

¹⁰Surface Location

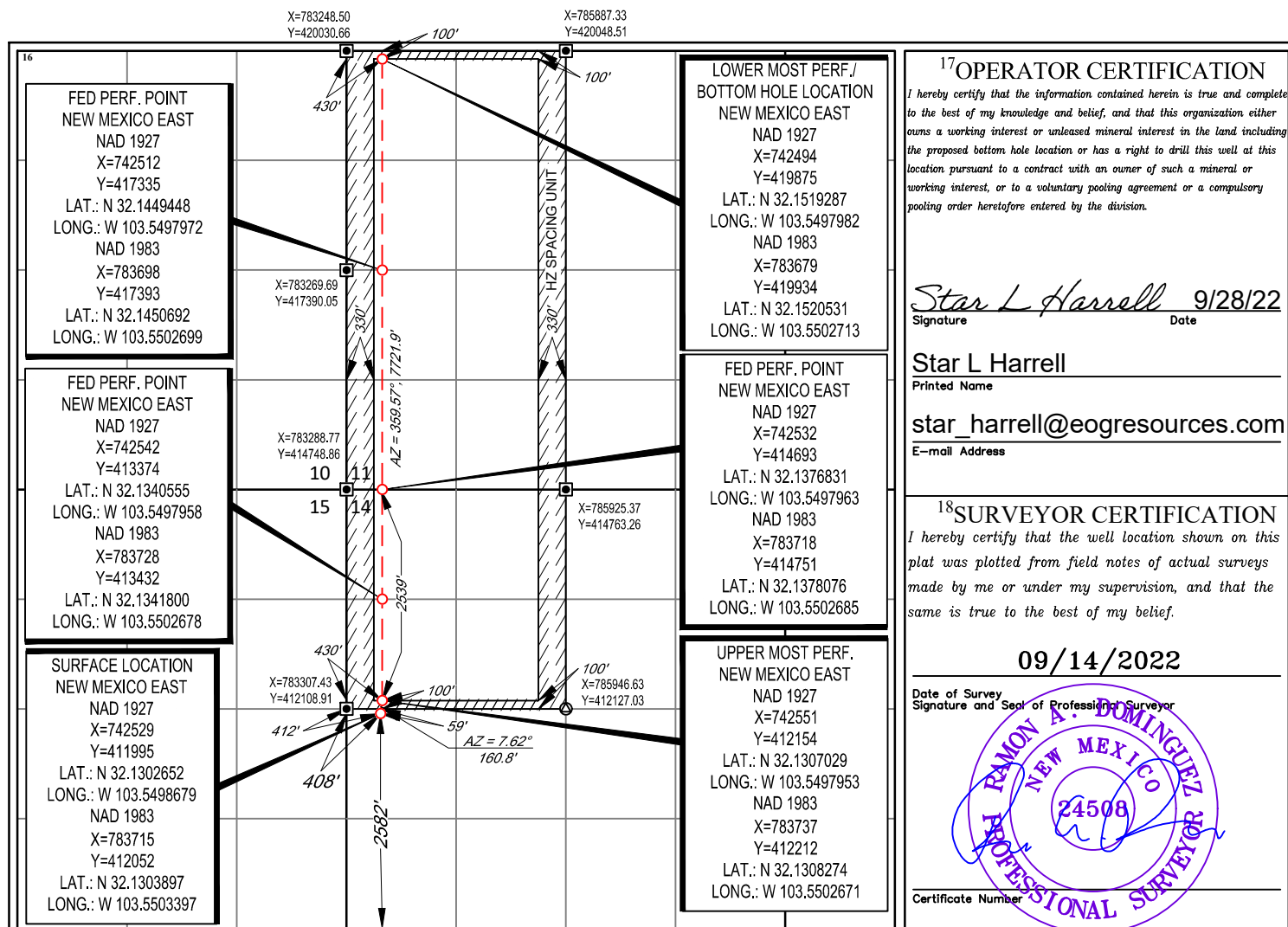
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	25-S	33-E	-	2582'	SOUTH	408'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	25-S	33-E	-	100'	NORTH	430'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50661	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 409H
		⁹ Elevation 3358'

¹⁰Surface Location

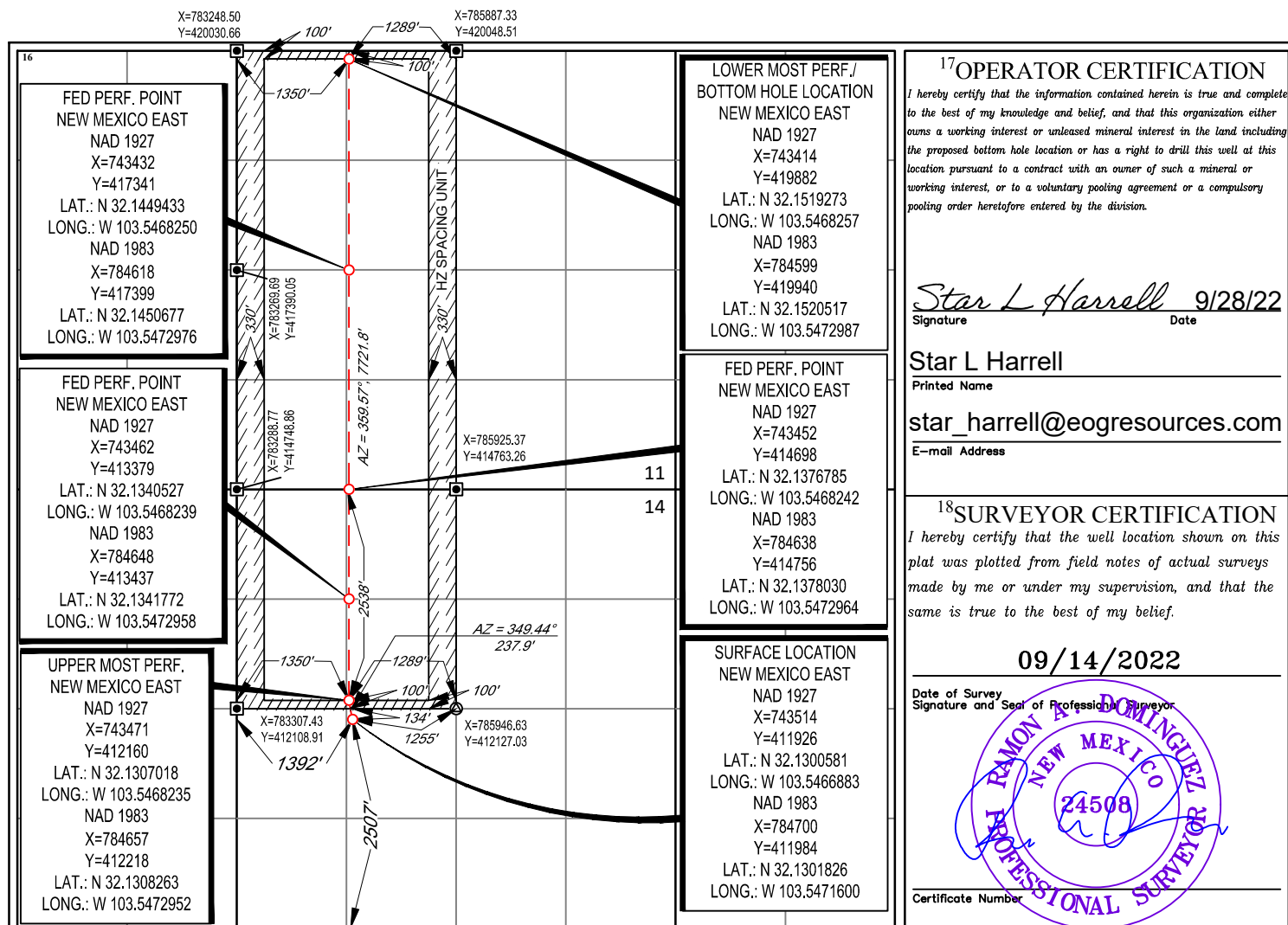
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	14	25-S	33-E	—	2507'	SOUTH	1392'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	33-E	—	100'	NORTH	1350'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50672	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 410H
		⁹ Elevation 3356'

¹⁰Surface Location

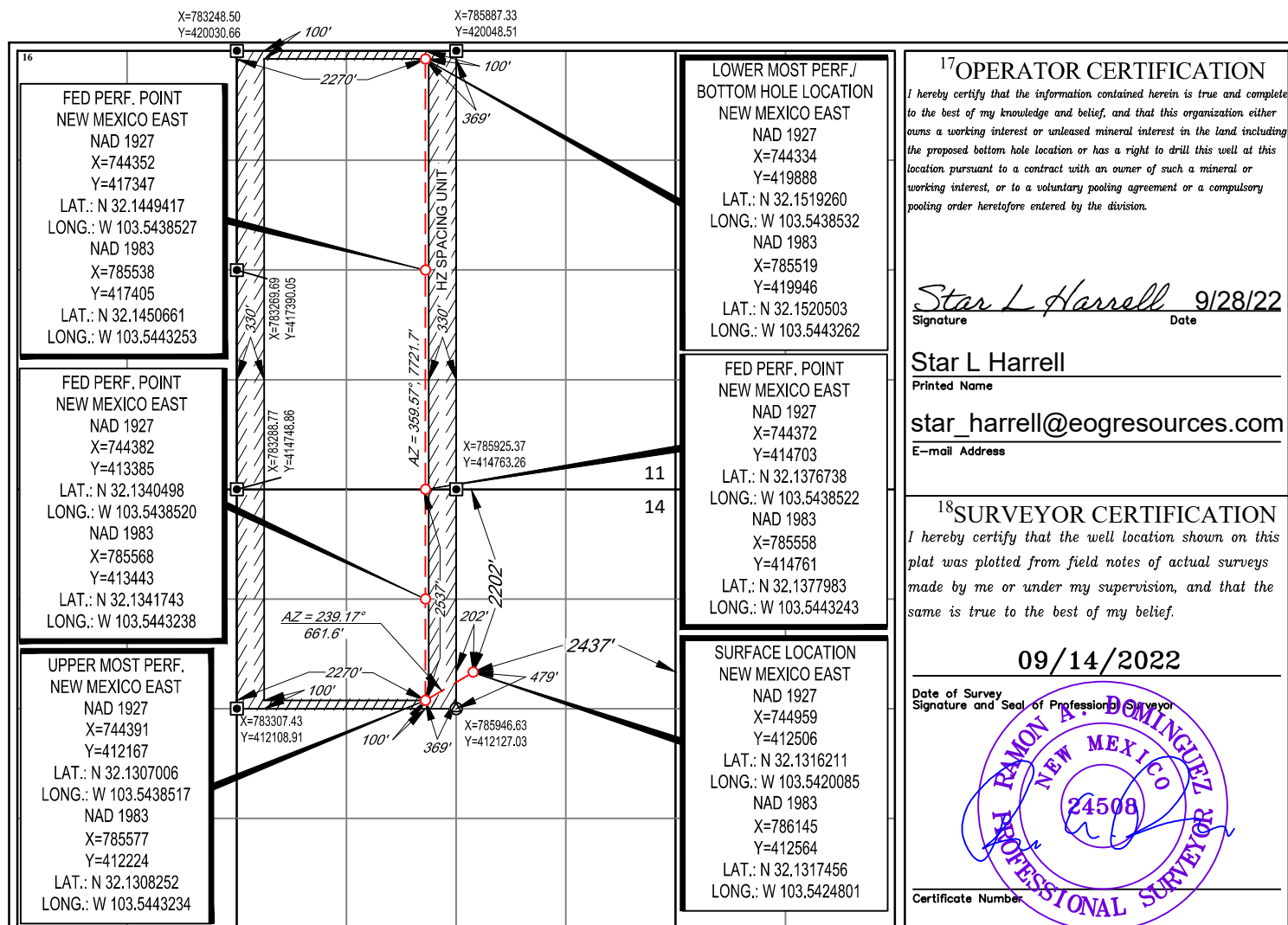
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	25-S	33-E	-	2202'	NORTH	2437'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	33-E	-	100'	NORTH	2270'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50614 XXXXXX	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 501H ⁹ Elevation 3361'

¹⁰Surface Location

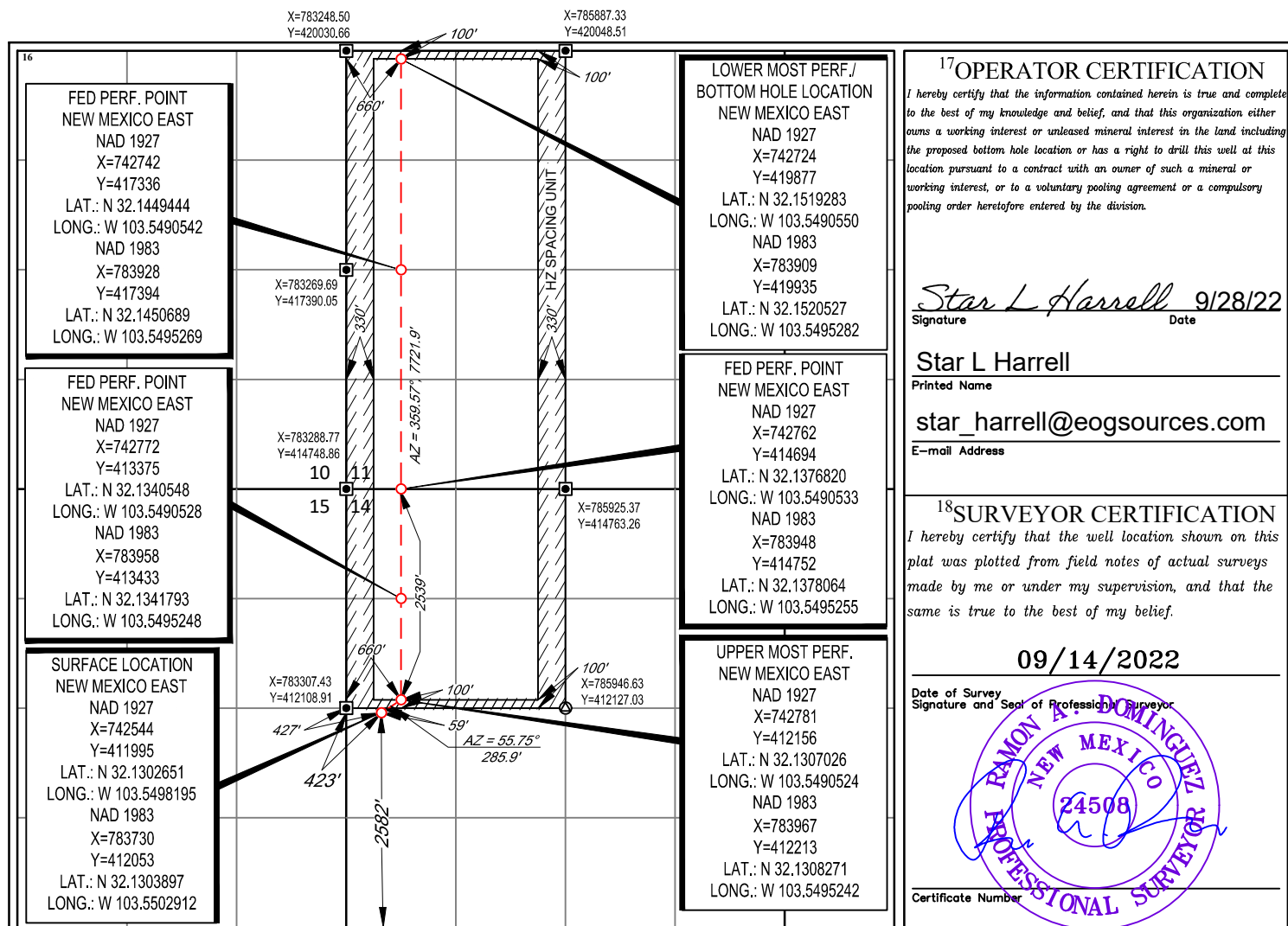
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	14	25-S	33-E	—	2582'	SOUTH	423'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	25-S	33-E	—	100'	NORTH	660'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50616	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 503H
		⁹ Elevation 3358'

¹⁰Surface Location

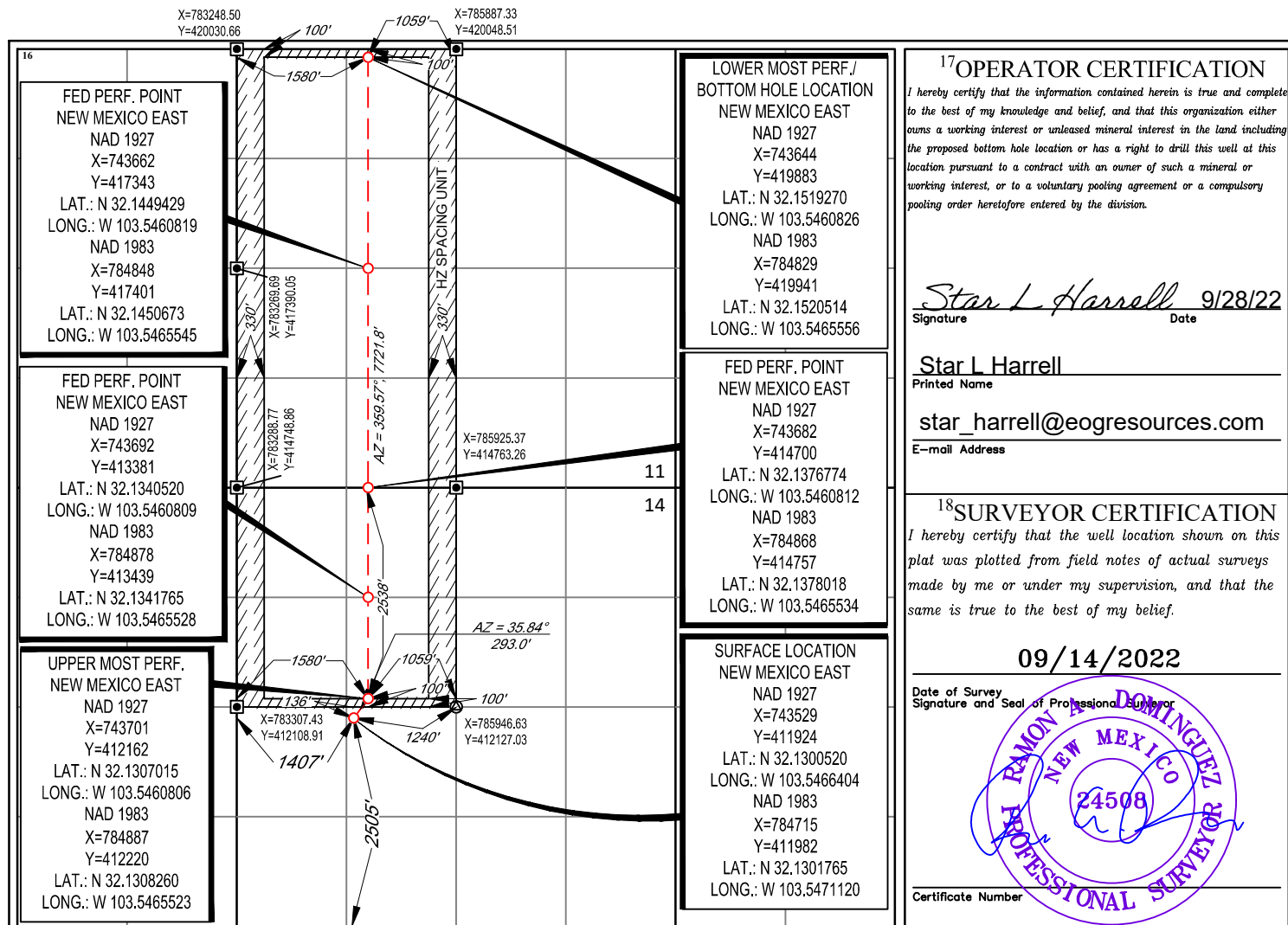
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	14	25-S	33-E	-	2505'	SOUTH	1407'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	33-E	-	100'	NORTH	1580'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50617	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 505H
		⁹ Elevation 3356'

¹⁰Surface Location

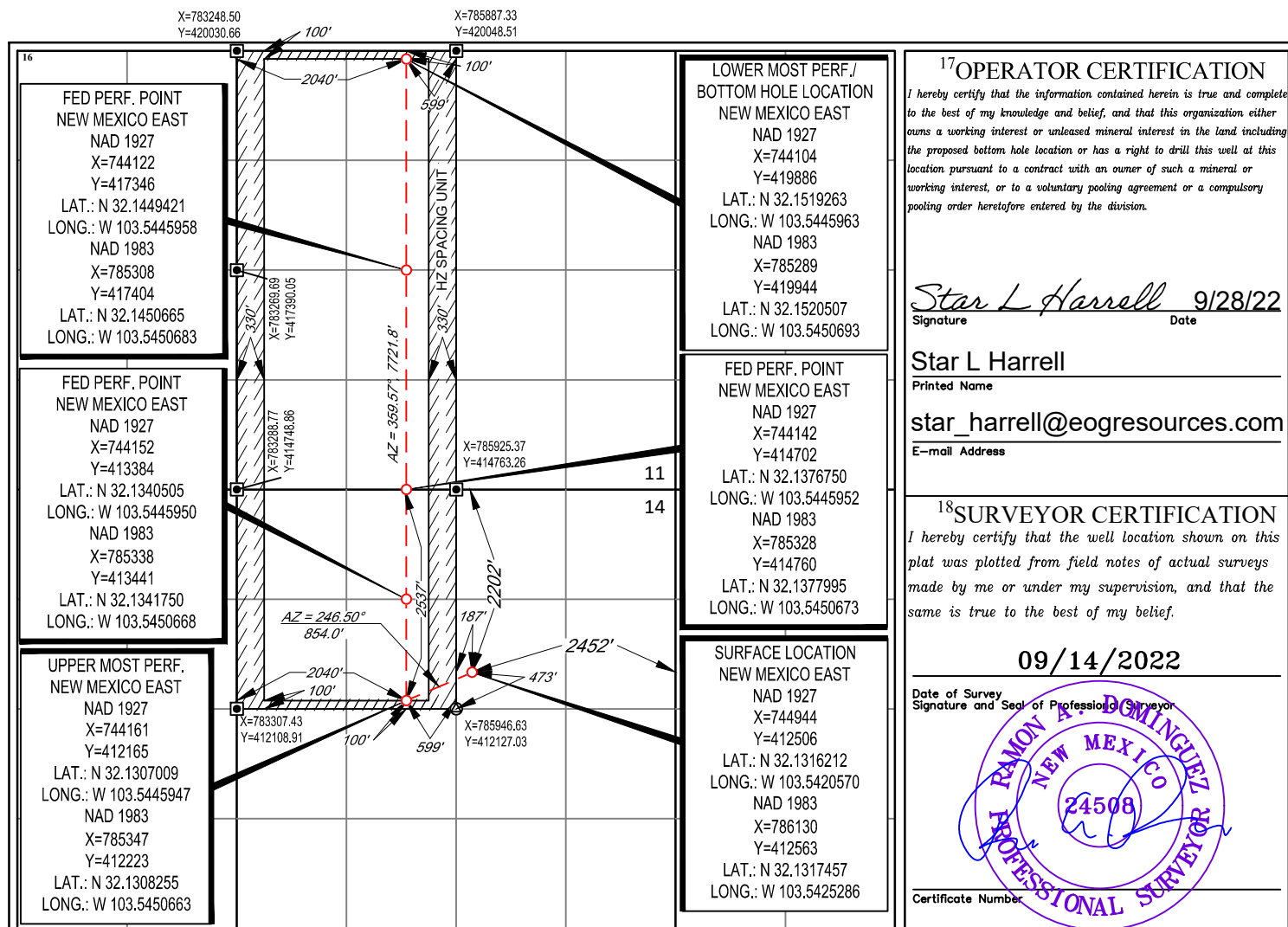
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	25-S	33-E	-	2202'	NORTH	2452'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	33-E	-	100'	NORTH	2040'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50660	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 507H
		⁹ Elevation 3358'

¹⁰Surface Location

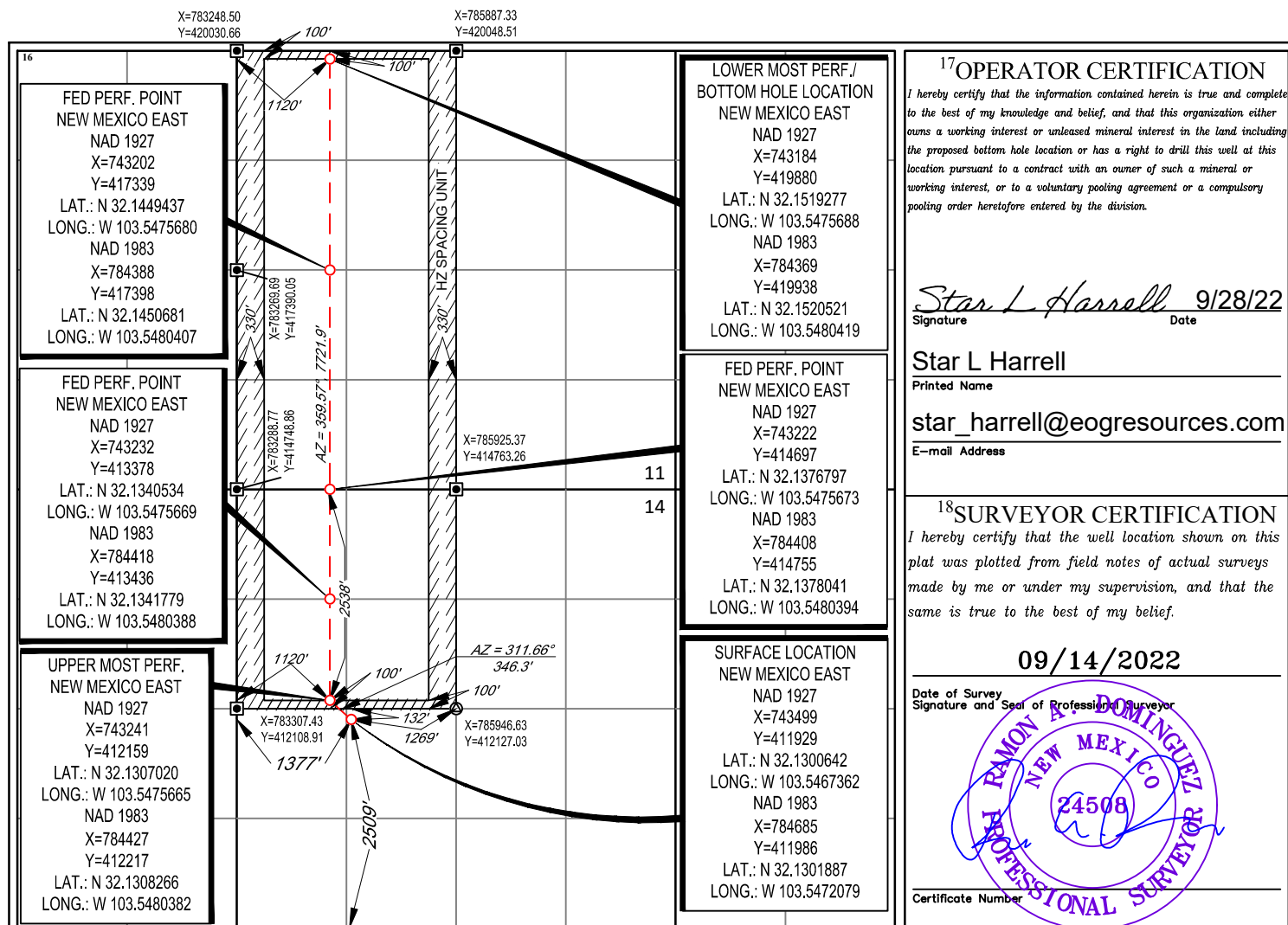
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	14	25-S	33-E	-	2509'	SOUTH	1377'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	25-S	33-E	-	100'	NORTH	1120'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-50664	² Pool Code 51020	³ Pool Name Red Hills; Lower Bone Spring
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 511H
		⁹ Elevation 3358'

¹⁰Surface Location

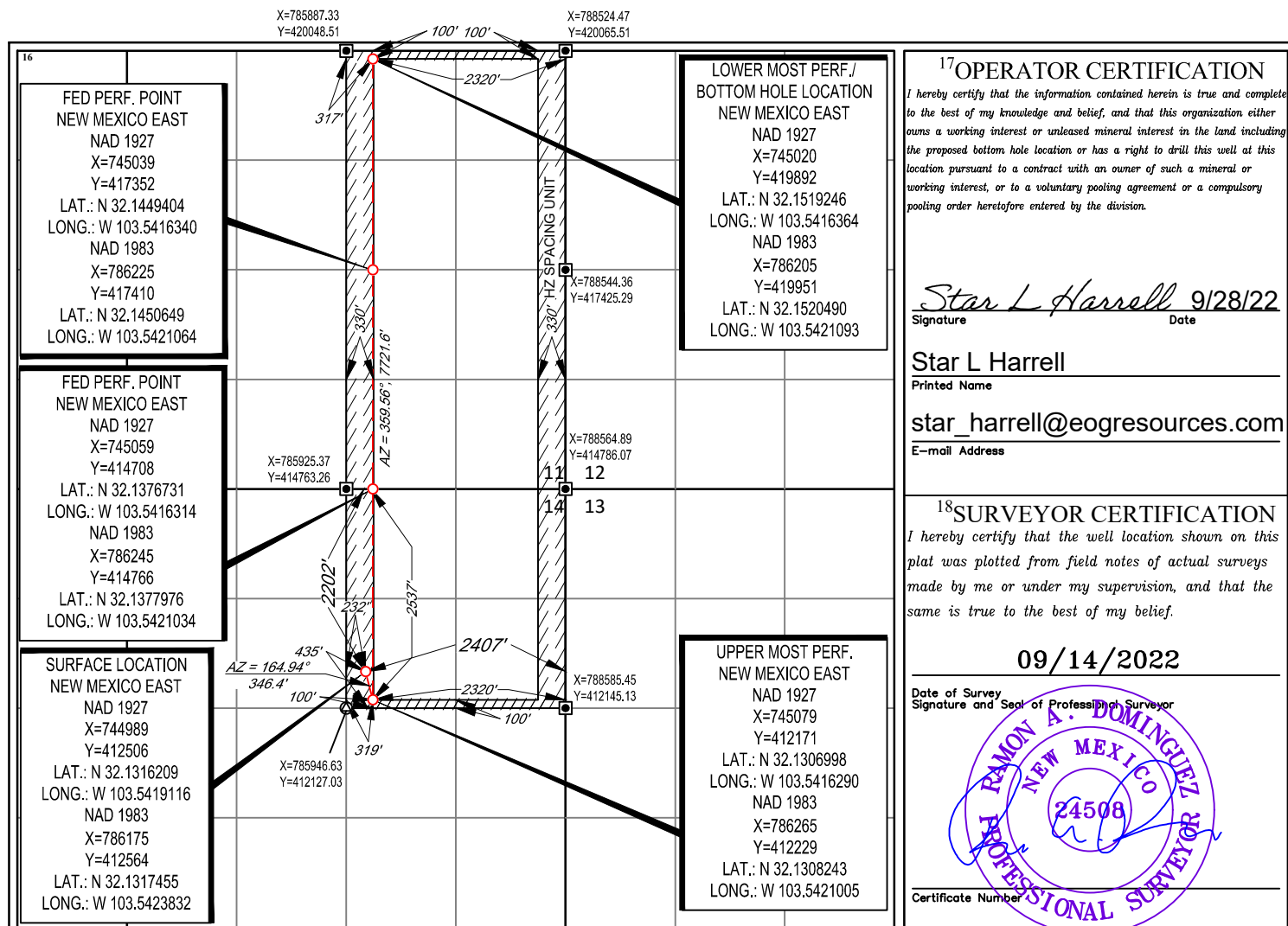
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	25-S	33-E	—	2202'	NORTH	2407'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	33-E	—	100'	NORTH	2320'	EAST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46524	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	⁶ Well Number #701H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3361'

¹⁰Surface Location

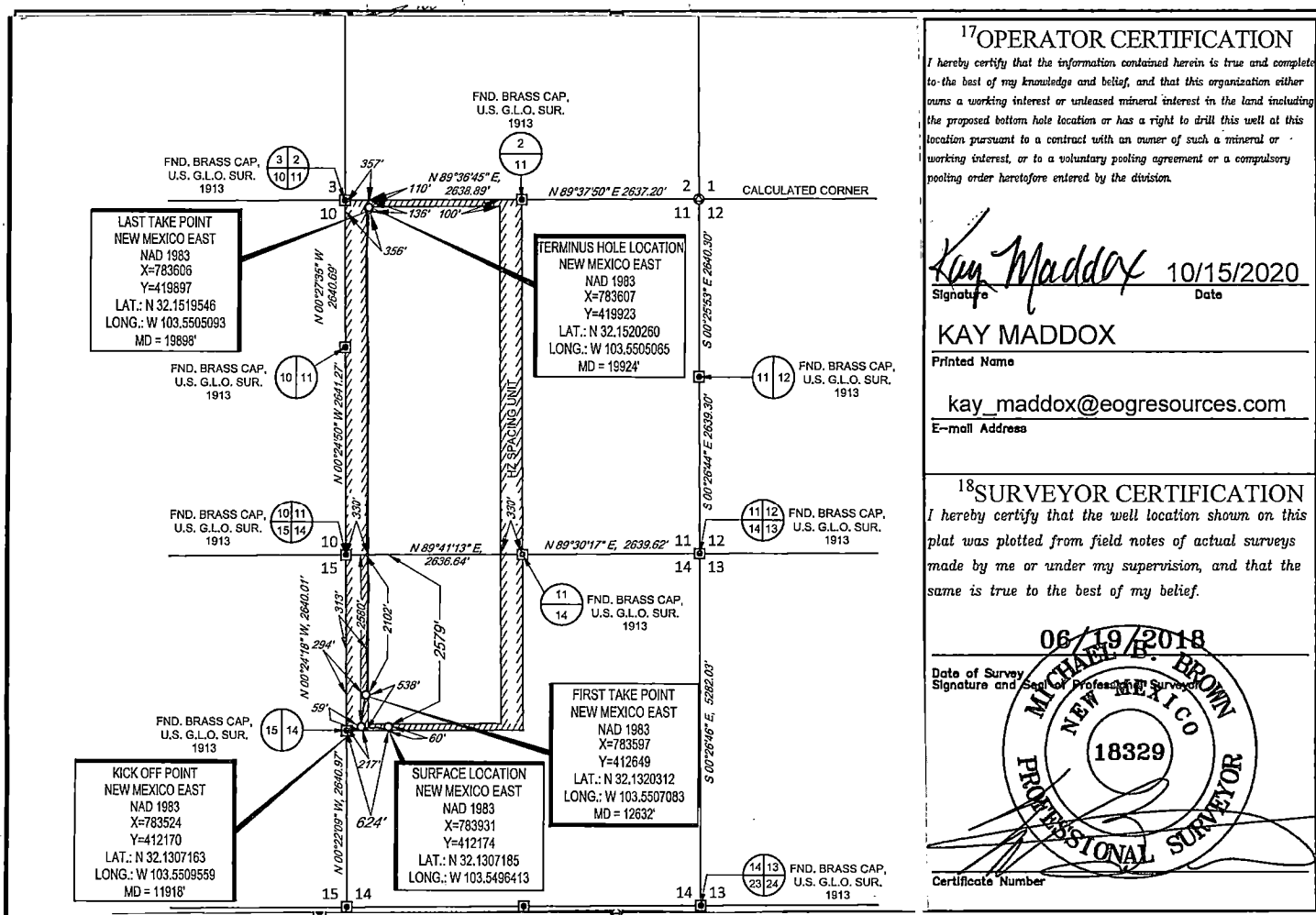
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	25-S	33-E	-	2579'	NORTH	624'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	25-S	33-E	-	110'	NORTH	357'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/15/2020
Signature Date

KAY MADDOX

Printed Name

kay_maddox@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/19/2018
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL E. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

S:\SURVEY\EOG_MIDLAND\ANTERO_14_FED_COM\FINAL_PRODUCTS\LO_ANTERO_14_FED_COM_701H.DWG 9/8/2018 7:41:09 AM csmth5

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46686		² Pool Code 98094		³ Pool Name BOBCAT DRAW, UPPER WOLFCAMP	
⁴ Property Code 326481		⁵ Property Name ANTERO 14 FED COM			⁶ Well Number #702H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3361'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	25-S	33-E	-	2579'	NORTH	657'	WEST	LEA

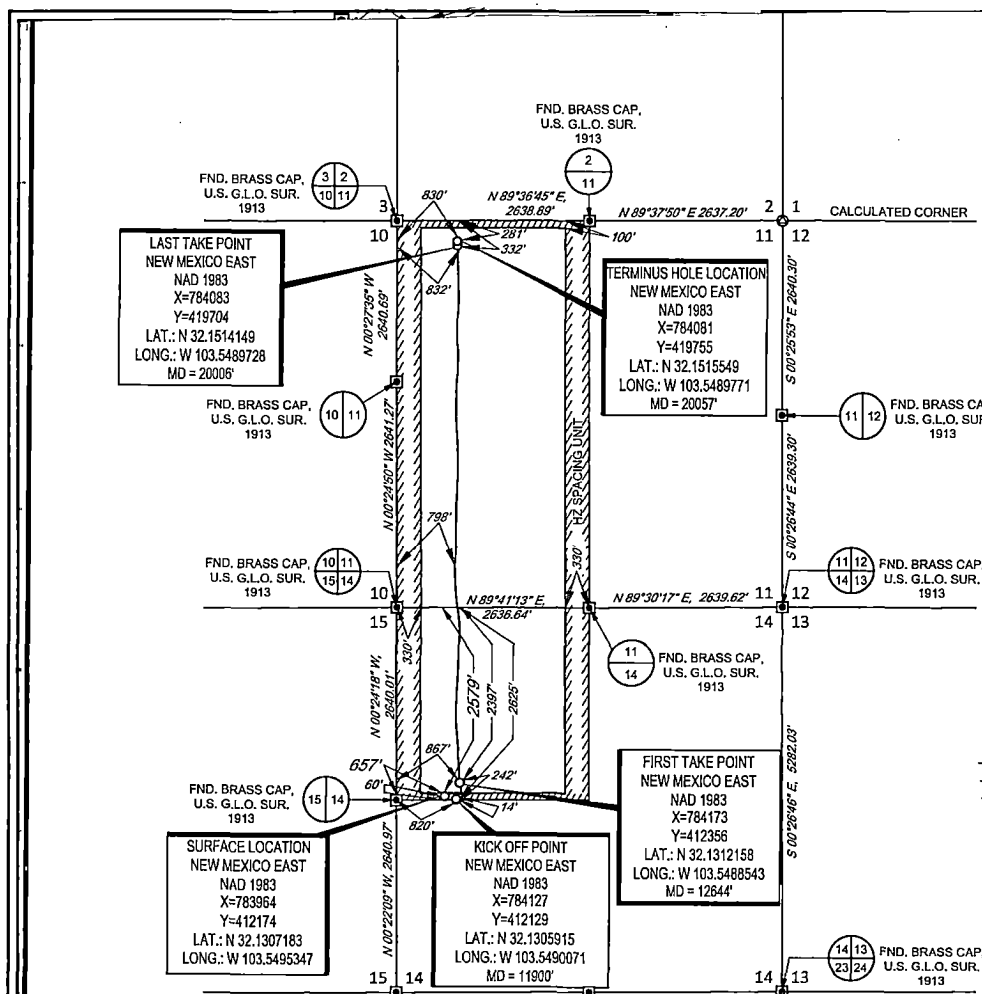
¹¹Bottom Hole Location If Different From Surface

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	25-S	33-E	-	281'	NORTH	830'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/15/2020
Signature Date

KAY MADDOX

Printed Name

kay_maddox@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/19/2018

Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL E. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46737	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #703H
		⁹ Elevation 3362'

¹⁰Surface Location

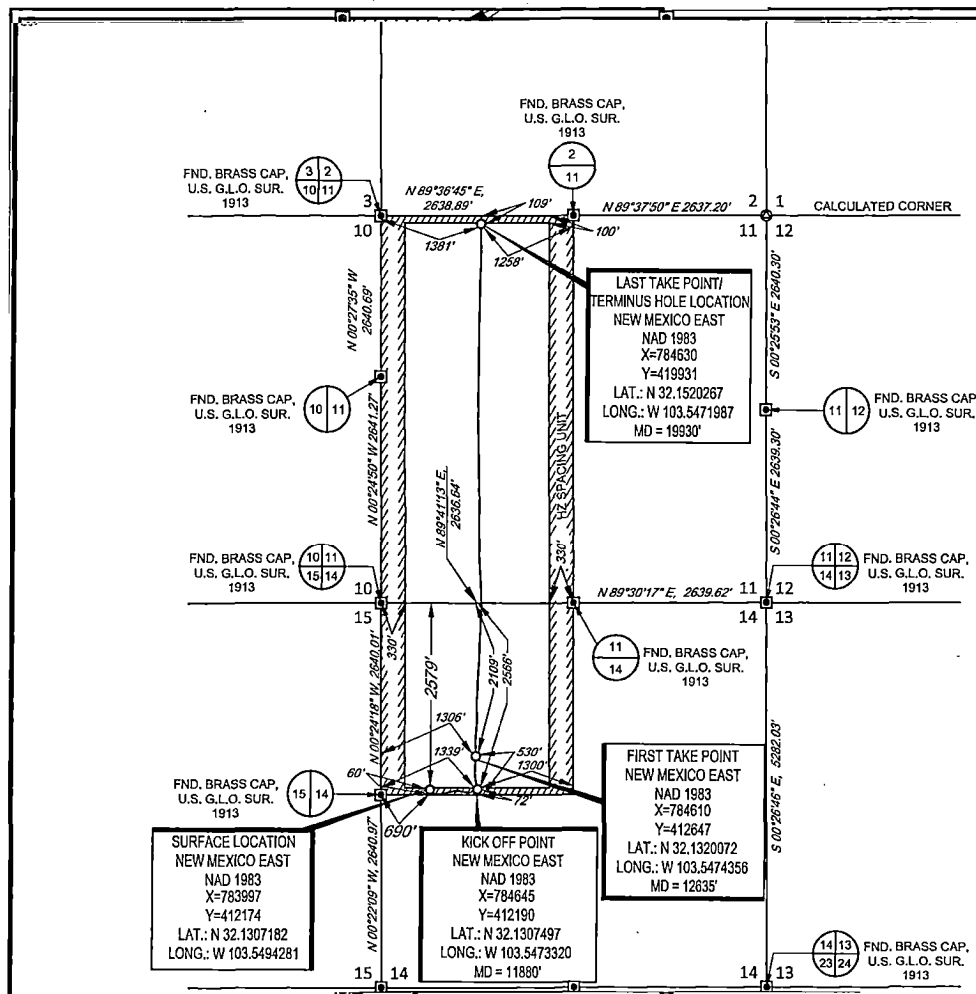
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	25-S	33-E	-	2579'	NORTH	690'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	33-E	-	109'	NORTH	1381'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/15/2020
Signature Date

KAY MADDUX

Printed Name

kay_maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/19/2018
Date of Survey
Signature and Seal of Professional Surveyor
Michael E. Brown
MICHAEL E. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

S:\SURVEY\EOG_MIDLAND\ANTERO_14_FED_COM\FINAL_PRODUCTS\ILO_ANTERO_14_FED_COM_703H.DWG 9/8/2018 7:46:20 AM csmith5

REC'D 10/29/2020 - NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46823		² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP KZ
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM		⁶ Well Number 704H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3358'

¹⁰Surface Location

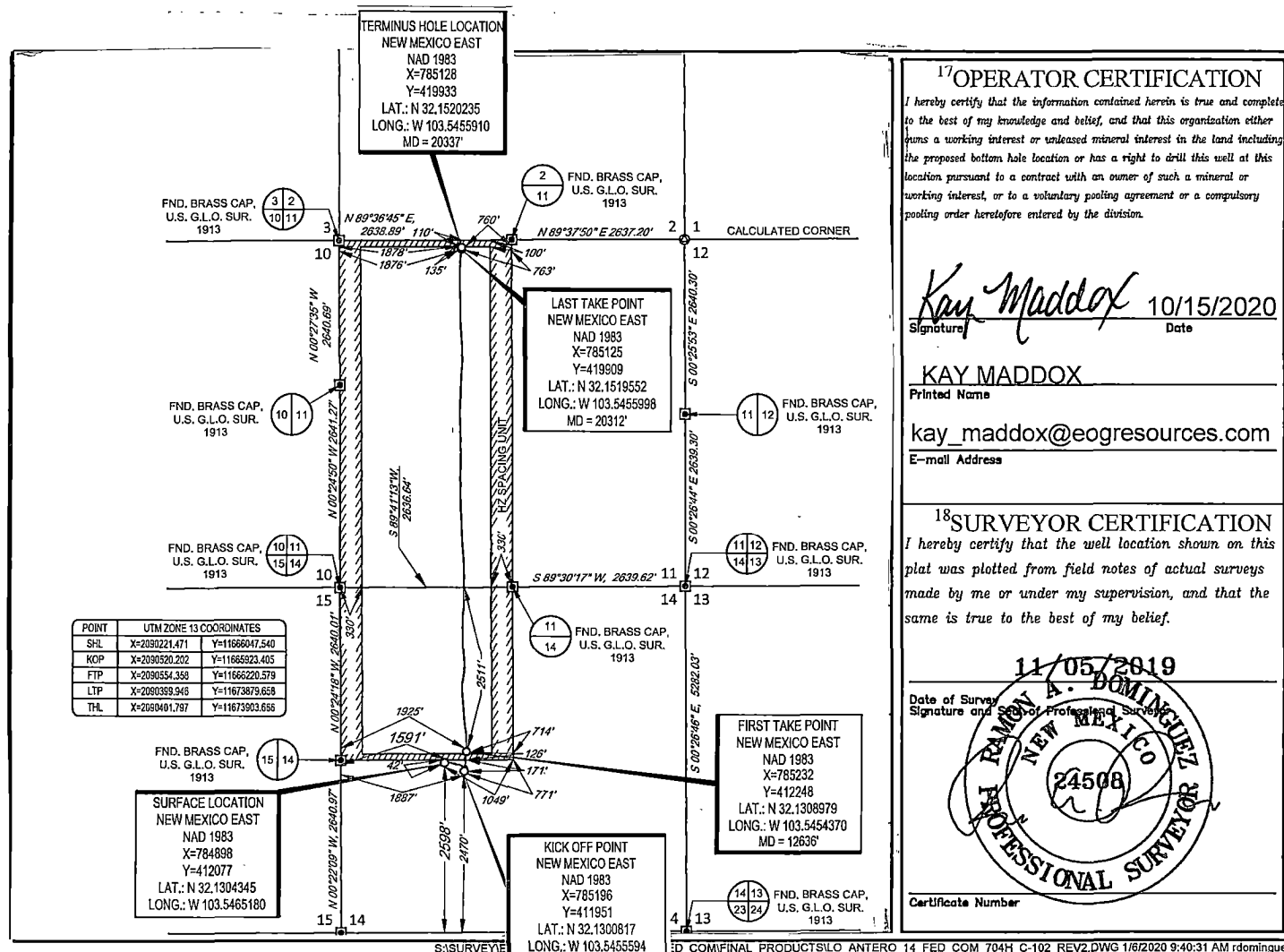
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	14	25-S	33-E	-	2598'	SOUTH	1591'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	33-E	-	110'	NORTH	1878'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



REC'D 10/29/2020 - NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46525	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLF CAMP KZ
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	⁶ Well Number #705H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3357'

¹⁰Surface Location

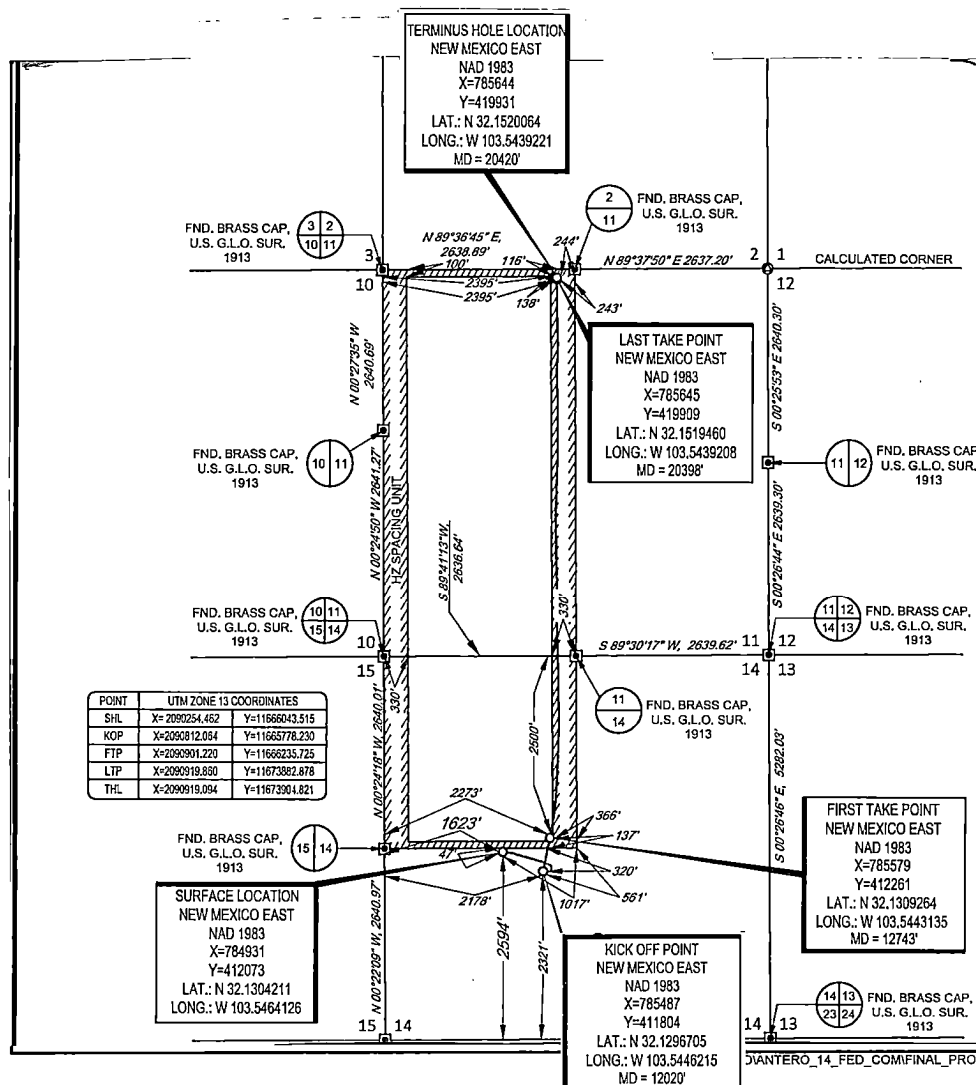
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	14	25-S	33-E	-	2594'	SOUTH	1623'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface **SL**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	33-E	-	116'	NORTH	2395'	WEST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/15/2020
Signature Date

KAY MADDOX
Printed Name

kay_maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/19/2018
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL E. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

☐ **AMENDED REPORT**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 746-3460 Fax: (505) 746-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46907		² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM		⁶ Well Number 710H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3361'

¹⁰Surface Location

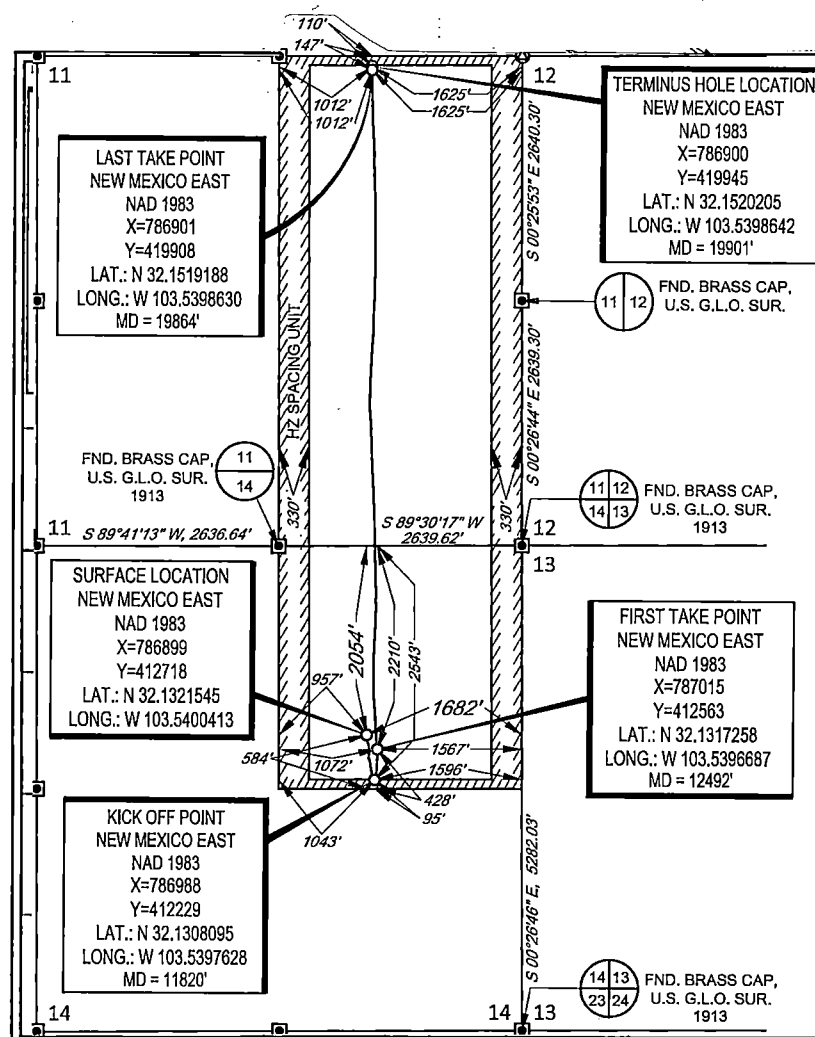
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	25-S	33-E	—	2054'	NORTH	1682'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	33-E	-	110'	NORTH	1625'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division

Kay Maddox 08/16/2021
Signature Date

KAY MADDOX
Printed Name


kay_maddox@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/19/2020

Date of Survey _____
Signature and Seal of Professional Surveyor _____



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46951		² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM		⁶ Well Number 713H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3355'

¹⁰Surface Location

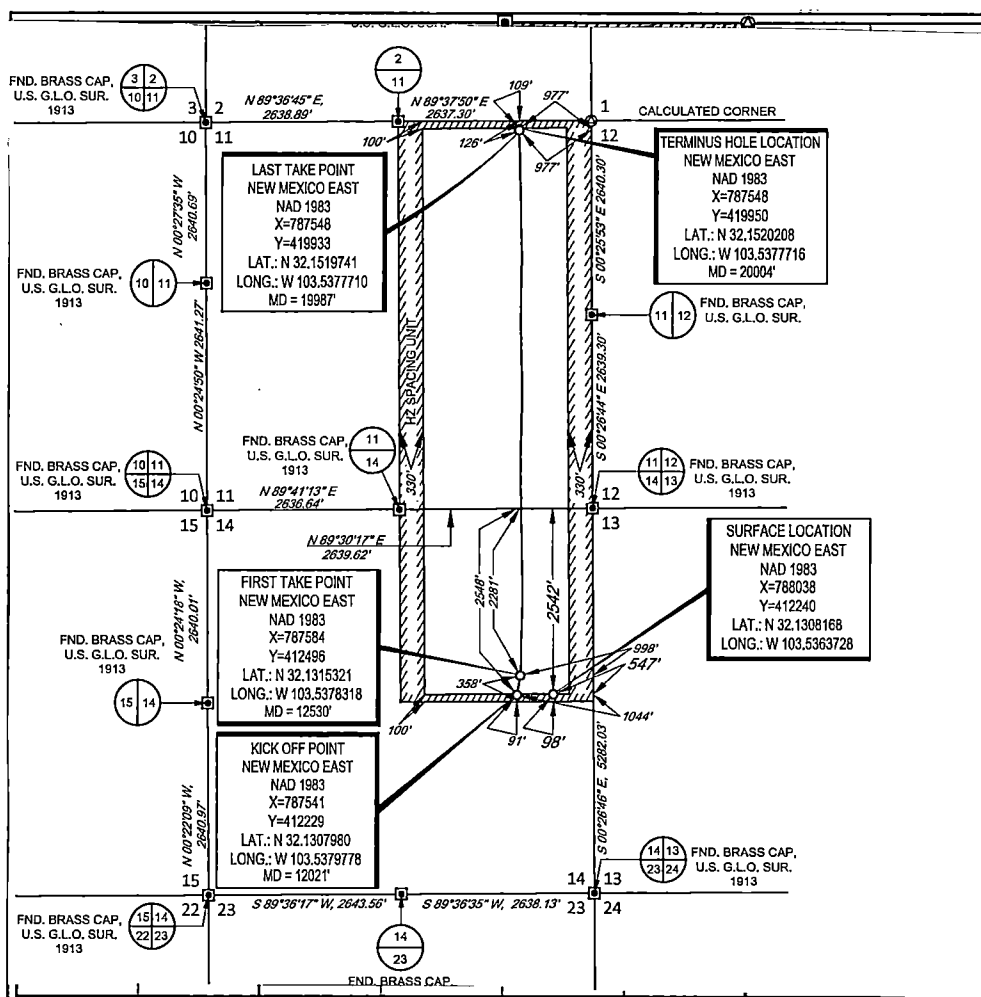
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	14	25-S	33-E	-	2542'	NORTH	547'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	25-S	33-E	-	109'	NORTH	977'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 08/16/2021
Signature Date

KAY MADDOX

Printed Name

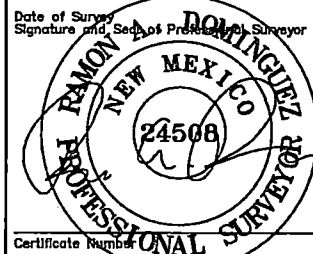
kay_maddox@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/19/2020

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

S:\SURVEY\EOG_MIDLAND\ANTERO_14_FED_COM\FINAL_PRODUCTS\SILO_ANTERO_14_FED_COM_713H_REV3.DWG 11/13/2020 11:13:00 AM rdominguez

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025-46953	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #715H
		⁹ Elevation 3355'

¹⁰Surface Location

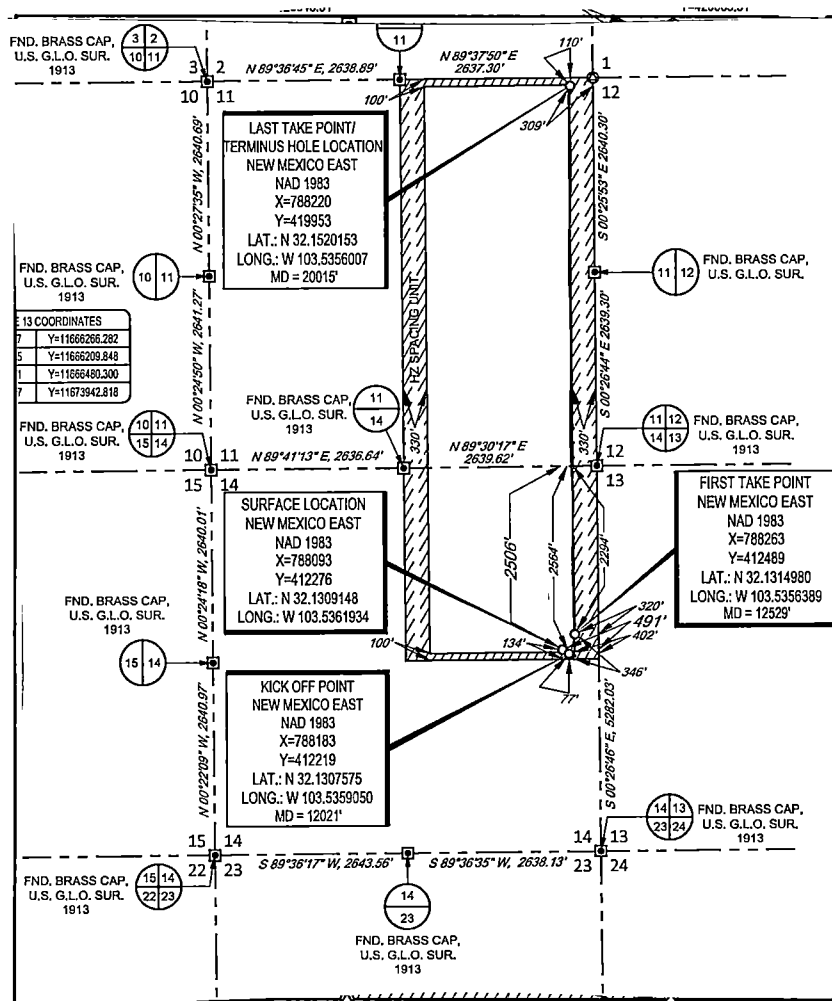
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	14	25-S	33-E	-	2506'	NORTH	491'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	25-S	33-E	-	110'	NORTH	309'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 08/16/2021
Signature Date

KAY MADDOX

Printed Name

kay_maddox@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/18/2018
Date of Survey
Signature and Seal of Professional Surveyor
Michael B. Brown
MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

S:\SURVEY\EOG_MIDLAND\ANTERO_14_FED_COM\FINAL_PRODUCTS\ILO_ANTERO_14_FED_COM_715H.DWG 9/7/2018 5:27:11 PM csmih5

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46630	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	⁶ Well Number 721H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3361'

¹⁰Surface Location

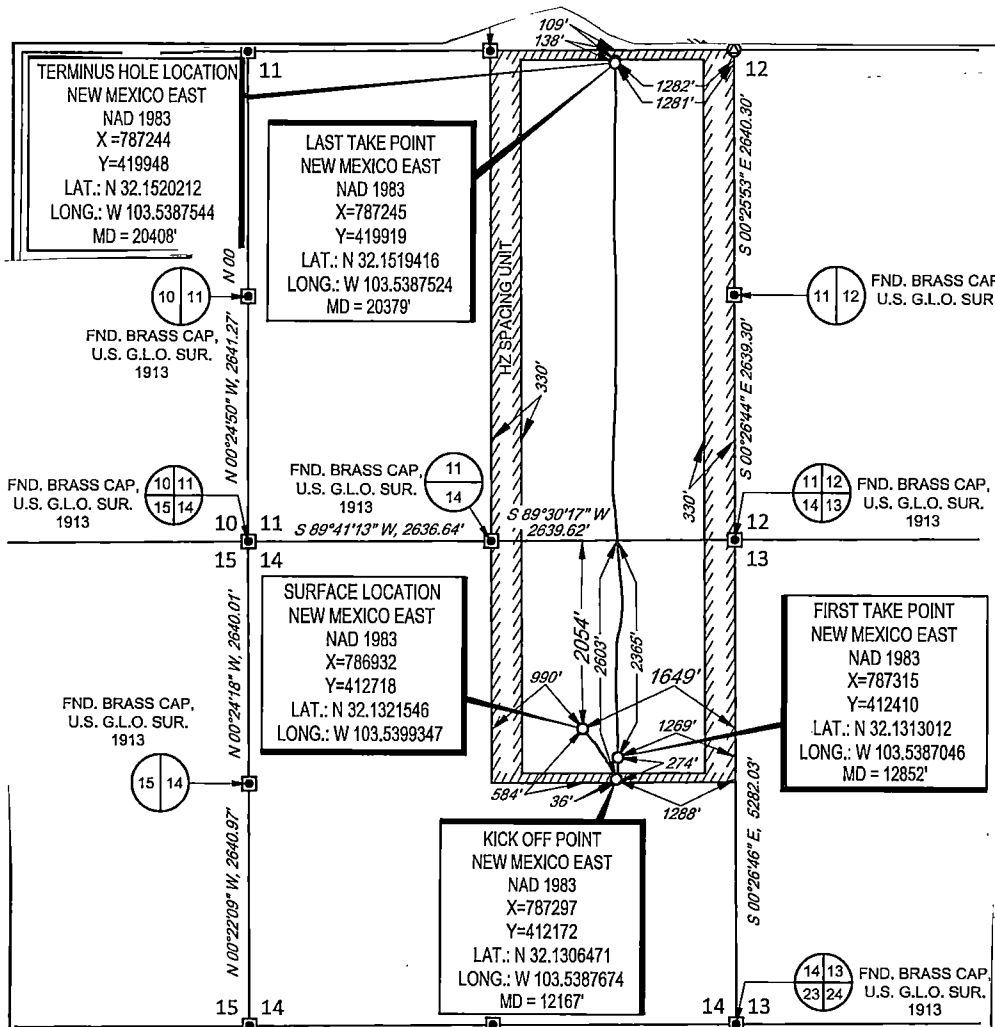
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	25-S	33-E	-	2054'	NORTH	1649'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	25-S	33-E	-	109'	NORTH	1282'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 08/16/2021
Signature Date

KAY MADDOX

Printed Name

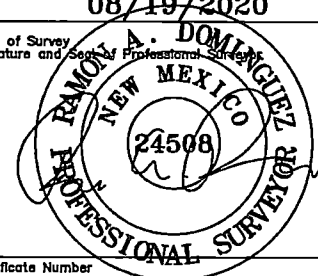
kay.maddox@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/19/2020

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number

S:\SURVEY\EOG_MIDLAND\ANTERO_14_FED_COM\FINAL_PRODUCTS\SILO_ANTERO_14_FED_COM_721H.DWG 11/13/2020 11:11:00 AM rdominguez

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46952	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 724H
		⁹ Elevation 3355'

¹⁰Surface Location

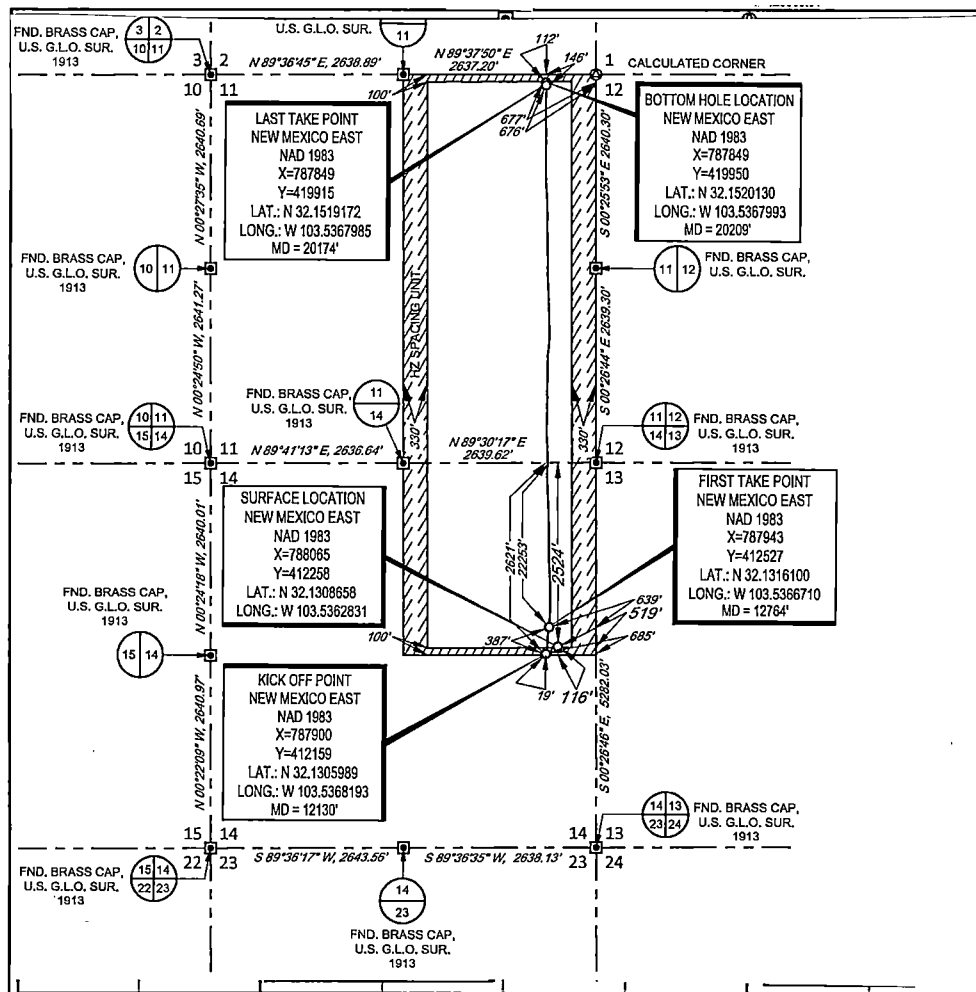
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	14	25-S	33-E	-	2524'	NORTH	519'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	25-S	33-E	-	112'	NORTH	677'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 08/16/2021
Signature Date

kay.maddox@eogresources.com
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/19/2020
Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88420
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

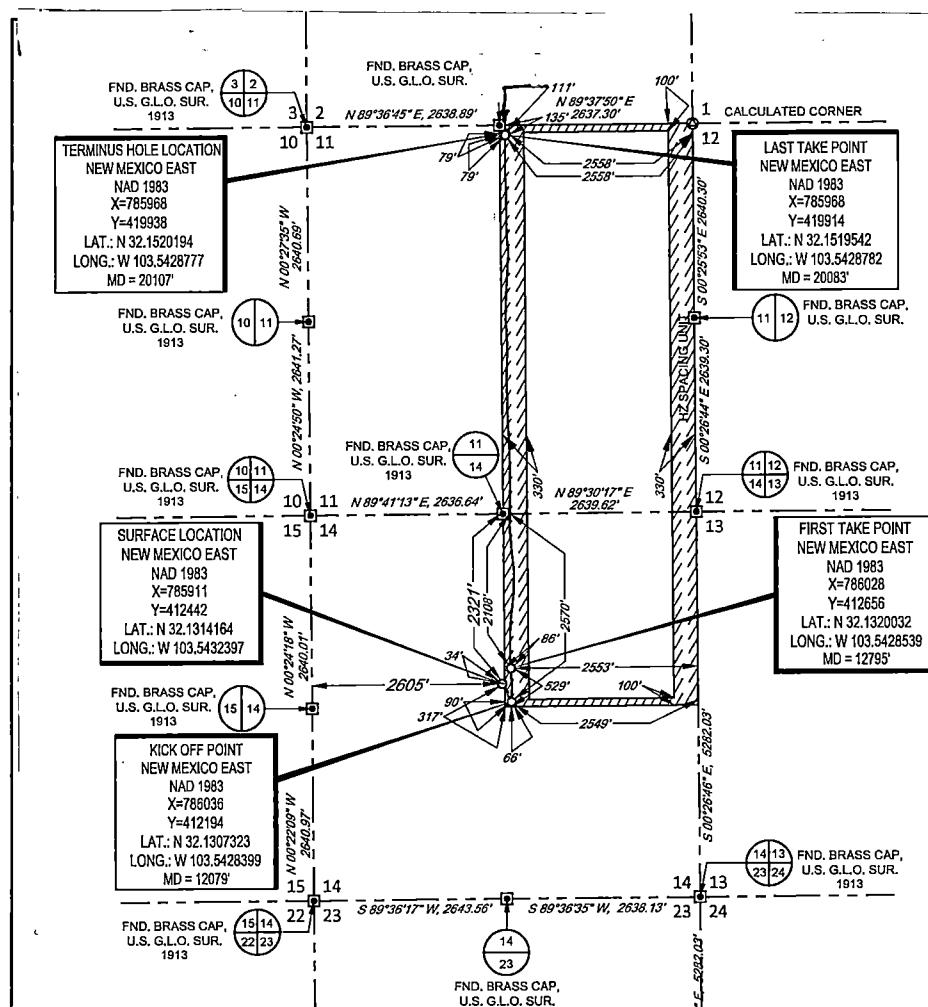
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025 46527		² Pool Code 98094		³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP					
⁴ Property Code 326481		⁵ Property Name ANTERO 14 FED COM						⁶ Well Number 727H	
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.						⁹ Elevation 3357'	
¹⁰ Surface Location									
UL or lot no. F	Section 14	Township 25-S	Range 33-E	Lot Idn -	Feet from the 2321'	North/South line NORTH	Feet from the 2605'	East/West line WEST	County LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. B	Section 11	Township 25-S	Range 33-E	Lot Idn -	Feet from the 111'	North/South line NORTH	Feet from the 2558'	East/West line EAST	County LEA
¹² Dedicated Acres 480.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Kay Maddox Date 08/16/2021

KAY MADDOX
Printed Name

kay_maddox@eogresources.com
 E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief,

08/19/2020

Date of Survey _____
Signature and Seal of Professional Engineer _____

Certificate Number
X=788585.45
Y=4121145.13

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025 46529	² Pool Code 98094	³ Pool Name BOBCAT DRAW UPPER WOLFCAMP
⁴ Property Code 326481	⁵ Property Name ANTERO 14 FED COM	⁶ Well Number 729H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3357'

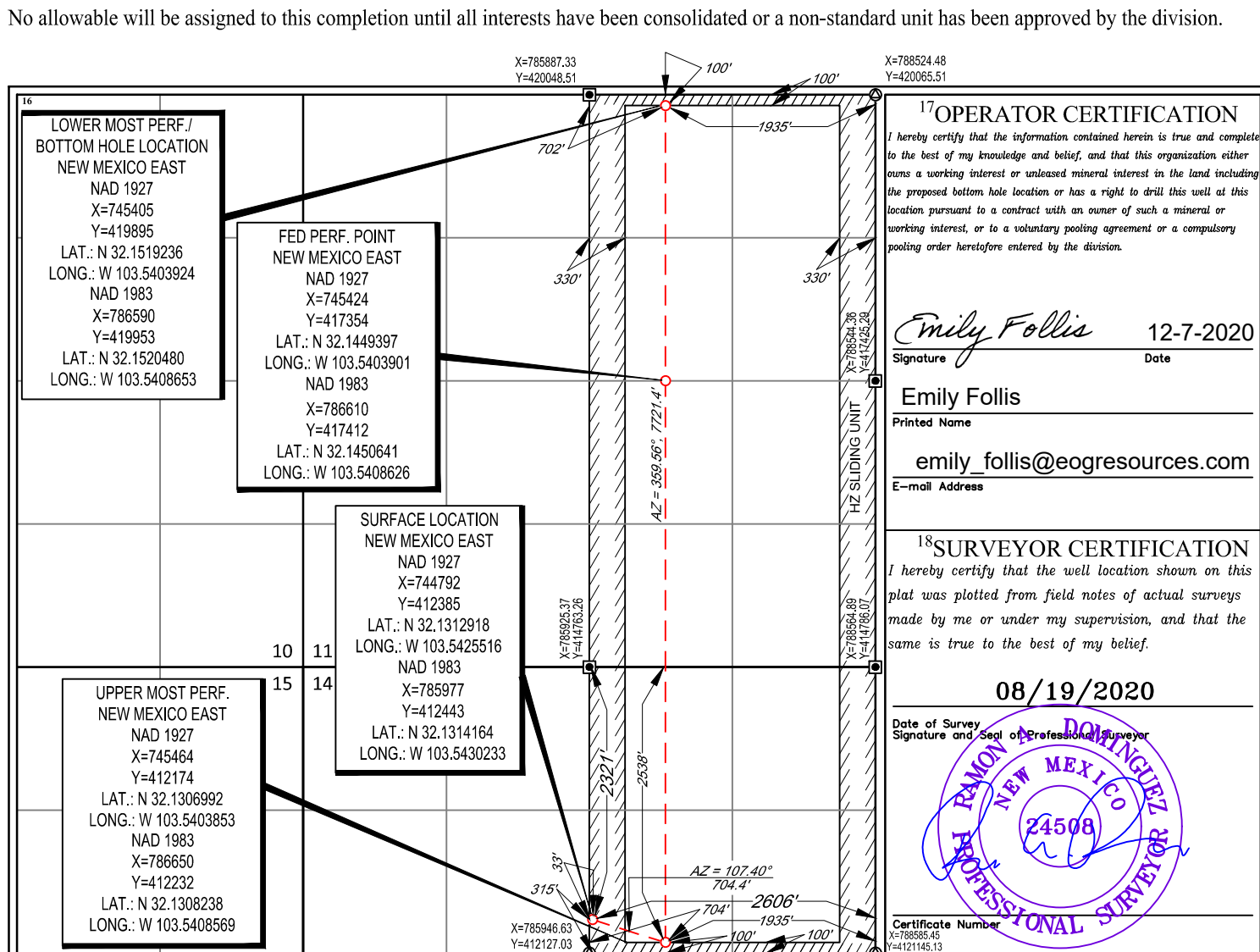
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	14	25-S	33-E	-	2321'	NORTH	2606'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	33-E	-	100'	NORTH	1935'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of November, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 33 East, Lea County New Mexico

Section 11: E/2

Section 14: NE/4

Containing **480.00** acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or their authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal

tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly

- authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **November 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by her duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or her duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or their duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or their duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

{SIGNATURES AND ACKNOWLEDGEMENTS ON THE FOLLOWING PAGE}

Operator, Working Interest & Record Title Owner
EOG Resources, Inc.

Date

By: Matthew W. Smith as Agent & Attorney-In-Fact

ACKNOWLEDGEMENTS

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

{REMAINDER OF PAGE INTENTIONALLY LEFT BLANK}

 Date

By: _____
 Name: _____
 Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

(SEAL)

Notary Public

Released to Imaging: 4/24/2025 8:28:50 AM

 Date

By: _____
 Name: _____
 Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

(SEAL)

Notary Public

Released to Imaging: 4/24/2025 8:28:50 AM

Date

{REMAINDER OF PAGE INTENTIONALLY LEFT BLANK}

 Date

By: _____
 Name: _____
 Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

(SEAL)

Notary Public

Released to Imaging: 4/24/2025 8:28:50 AM

EXHIBIT "A"

To Communitization Agreement dated November 1, 2022 embracing the E/2 of Section 11 and the NE/4 of Section 14, T25S, R33E, N.M.P.M., Lea County, New Mexico

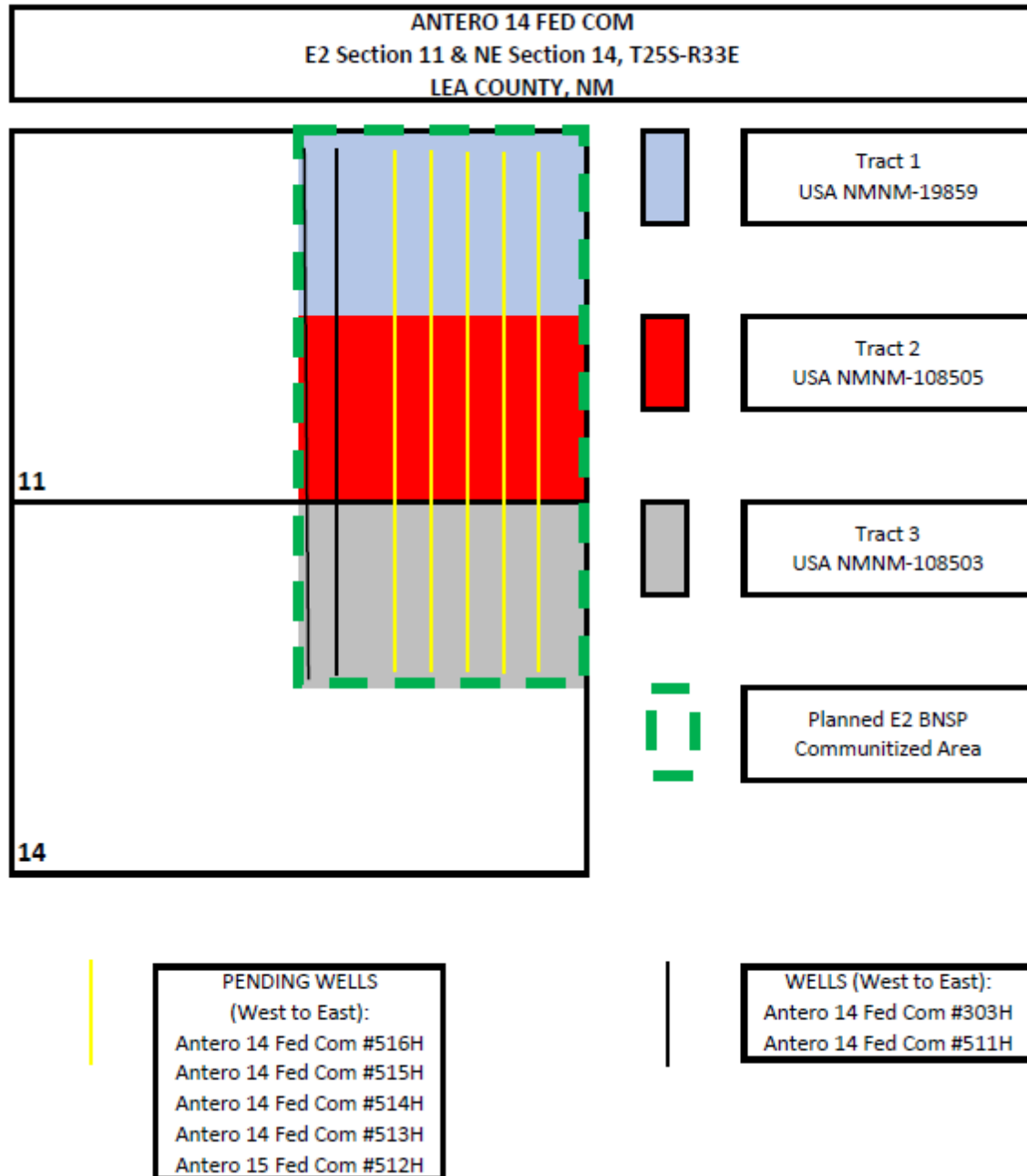


EXHIBIT "B"

To Communitization Agreement dated November 1, 2022 embracing the E/2 of Section 11 and the NE/4 of Section 14, T25S, R33E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial No.:	USA NMNM-19859		
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 25 South, Range 33 East, N.M.P.M.</u> Sec. 11: NE/4 Lea County, New Mexico		
Lease Date:	January 1, 1974		
Lease Term:	10 years		
Royalty Rate:	12.5%		
Number of Acres:	160.00 acres		
Lessor:	United States Department of the Interior Bureau of Land Management		
Original Lessee:	C. C. Bateman		
Present Lessee:	ConocoPhillips Company		
Name & Percent of WI Owner:	EOG Resources, Inc.	94.024348%	
	Fortuna Permian III, LLC	4.920865%	
	Judith A. West	0.210960%	
	Sydhhan, LP	0.843827%	

Tract No. 2

Lease Serial No.:	USA NMNM-108505		
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 25 South, Range 33 East, N.M.P.M.</u> Sec. 11: SE/4 Lea County, New Mexico		
Lease Date:	July 1, 2002		
Lease Term:	10 years		
Royalty Rate:	12.5%		
Number of Acres:	160.00 acres		
Lessor:	United States Department of the Interior Bureau of Land Management		
Original Lessee:	Jaroslav O. Vrana and Robert Hora		
Present Lessee:	EOG Resources, Inc.		
Name & Percent of WI Owner:	EOG Resources, Inc.	94.024348%	
	Fortuna Permian III, LLC	4.920865%	
	Judith A. West	0.210960%	
	Sydhhan, LP	0.843827%	

Tract No. 3

Lease Serial No.: USA NMNM-108503
 Description of Land Committed: INSO FAR AND ONLY INSO FAR as said lease covers:
Township 25 South, Range 33 East, N.M.P.M.
 Sec. 14: NE/4
 Lea County, New Mexico
 Lease Date: December 1, 1973
 Lease Term: 10 years
 Royalty Rate: 12.5%
 Number of Acres: 160.00 acres
 Lessor: United States Department of the Interior Bureau of Land
 Management
 Original Lessee: R. C. Beveridge
 Present Lessee: EOG Resources, Inc.
 Name & Percent of WI Owner: EOG Resources, Inc. 94.024348%
 Fortuna Permian III, LLC 4.920865%
 Judith A. West 0.210960%
 Sydhan, LP 0.843827%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	33.3334%
2	160.00	33.3333%
3	160.00	33.3333%
Total:	480.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of November, 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 33 East, Lea County New Mexico

Section 11: W/2

Section 14: NW/4

Containing **480.00** acres, and this agreement shall include only the **Bone Spring** formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or their authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal

tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly

- authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **November 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by her duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or her duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or their duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or their duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

{SIGNATURES AND ACKNOWLEDGEMENTS ON THE FOLLOWING PAGE}

Operator, Working Interest & Record Title Owner
EOG Resources, Inc.

Date

By: Matthew W. Smith as Agent & Attorney-In-Fact

ACKNOWLEDGEMENTS

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

{REMAINDER OF PAGE INTENTIONALLY LEFT BLANK}

 Date

By: _____
 Name: _____
 Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

(SEAL)

Notary Public

Released to Imaging: 4/24/2025 8:28:50 AM

Date

By: _____

Name: _____

Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

On this ____ day of _____, 2022, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the _____ of Sydhan LP, the limited partnership that executed the foregoing instrument and acknowledged to me such corporation executed the same.

My Commission Expires

Notary Public

Released to Imaging: 4/24/2025 8:28:50 AM

Date

{REMAINDER OF PAGE INTENTIONALLY LEFT BLANK}

 Date

By: _____
 Name: _____
 Title: _____

STATE OF _____)
) ss.
COUNTY OF _____)

(SEAL)

Notary Public

Released to Imaging: 4/24/2025 8:28:50 AM

EXHIBIT “A”

To Communitization Agreement dated November 1, 2022 embracing the W/2 of Section 11 and the NW/4 of Section 14, T25S, R33E, N.M.P.M., Lea County, New Mexico

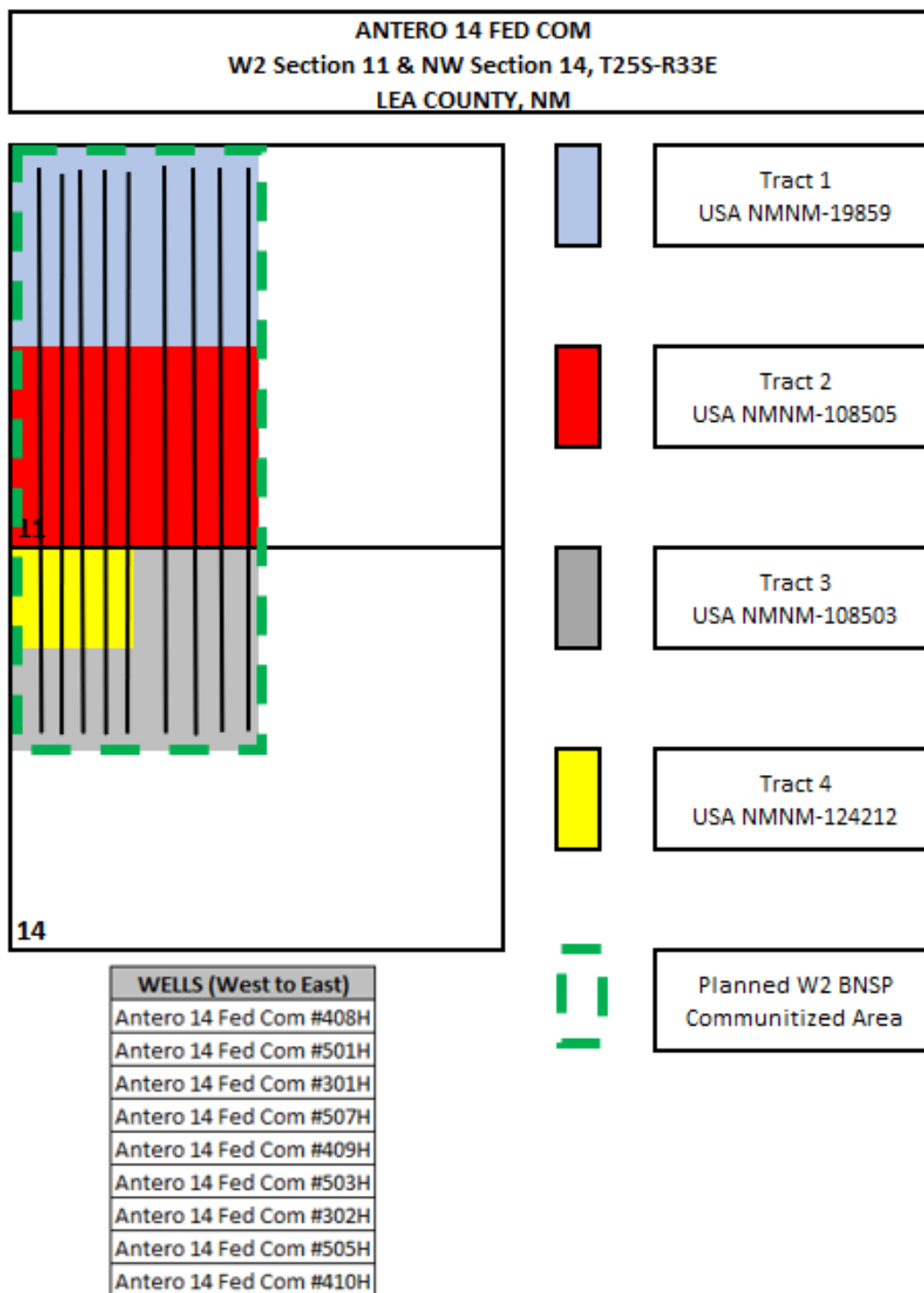


EXHIBIT "B"

To Communitization Agreement dated November 1, 2022 embracing the W/2 of Section 11 and the NW/4 of Section 14, T25S, R33E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial No.:	USA NMNM-19859		
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 25 South, Range 33 East, N.M.P.M.</u> Sec. 11: NW/4 Lea County, New Mexico		
Lease Date:	January 1, 1974		
Lease Term:	10 years		
Royalty Rate:	12.5%		
Number of Acres:	160.00 acres		
Lessor:	United States Department of the Interior Bureau of Land Management		
Original Lessee:	C. C. Bateman		
Present Lessee:	ConocoPhillips Company		
Name & Percent of WI Owner:	EOG Resources, Inc.	94.024348%	
	Fortuna Permian III, LLC	4.920865%	
	Judith A. West	0.210960%	
	Sydhane, LP	0.843827%	

Tract No. 2

Lease Serial No.:	USA NMNM-108505		
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 25 South, Range 33 East, N.M.P.M.</u> Sec. 11: SW/4 Lea County, New Mexico		
Lease Date:	July 1, 2002		
Lease Term:	10 years		
Royalty Rate:	12.5%		
Number of Acres:	160.00 acres		
Lessor:	United States Department of the Interior Bureau of Land Management		
Original Lessee:	Jaroslav O. Vrana and Robert Hora		
Present Lessee:	EOG Resources, Inc.		
Name & Percent of WI Owner:	EOG Resources, Inc.	94.024348%	
	Fortuna Permian III, LLC	4.920865%	
	Judith A. West	0.210960%	
	Sydhane, LP	0.843827%	

Tract No. 3

Lease Serial No.: USA NMNM-108503
 Description of Land Committed: INSO FAR AND ONLY INSO FAR as said lease covers:
Township 25 South, Range 33 East, N.M.P.M.
 Sec. 14: NE/4 NW/4, S/2 NW4
 Lea County, New Mexico
 Lease Date: December 1, 1973
 Lease Term: 10 years
 Royalty Rate: 12.5%
 Number of Acres: 120.00 acres
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: R. C. Beveridge
 Present Lessee: EOG Resources, Inc.
 Name & Percent of WI Owner: EOG Resources, Inc. 94.024348%
 Fortuna Permian III, LLC 4.920865%
 Judith A. West 0.210960%
 Sydhan, LP 0.843827%

Tract No. 4

Lease Serial No.: USA NMNM-124212
 Description of Land Committed: INSO FAR AND ONLY INSO FAR as said lease covers:
Township 25 South, Range 33 East, N.M.P.M.
 Sec. 14: NW/4 NW/4
 Lea County, New Mexico
 Lease Date: March 1, 2010
 Lease Term: 10 years
 Royalty Rate: 12.5%
 Number of Acres: 40.00 acres
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc.
 Name & Percent of WI Owner: EOG Resources, Inc. 94.024348%
 Fortuna Permian III, LLC 4.920865%
 Judith A. West 0.210960%
 Sydhan, LP 0.843827%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	33.3334%
2	160.00	33.3333%
3	120.00	25.0000%
4	40.00	8.3333%
Total:	480.00	100.0000%

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. PLC-960

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-992.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 4/23/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-960**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Antero 14 Federal Com Central Tank Battery**

Central Tank Battery Location: **UL J, K, Section 14, Township 25 South, Range 33 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
RED HILLS;LOWER BONE SPRING	51020
BOBCAT DRAW;UPPER WOLFCAMP	98094

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED CA Wolfcamp NMNM 105723148 (143928)	E/2	11-25S-33E
	NE/4	14-25S-33E
PROPOSED CA Wolfcamp NMNM 105722390 (143911)	W/2	11-25S-33E
	NW/4	14-25S-33E
CA Bone Spring NMNM 105819655	W/2	11-25S-33E
	NW/4	14-25S-33E
PROPOSED CA Bone Spring NMNM 105819656	E/2	11-25S-33E
	NE/4	14-25S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46524	ANTERO 14 FEDERAL COM #701H	W/2	11-25S-33E	98094
		NW/4	14-25S-33E	
30-025-46525	ANTERO 14 FEDERAL COM #705H	W/2	11-25S-33E	98094
		NW/4	14-25S-33E	
30-025-46527	ANTERO 14 FEDERAL COM #727H	E/2	11-25S-33E	98094
		NE/4	14-25S-33E	
30-025-46528	ANTERO 14 FEDERAL COM #708H	W/2	11-25S-33E	98094
		NW/4	14-25S-33E	
30-025-46529	ANTERO 14 FEDERAL COM #729H	E/2	11-25S-33E	98094
		NE/4	14-25S-33E	
30-025-46630	ANTERO 14 FEDERAL COM #721H	E/2	11-25S-33E	98094
		NE/4	14-25S-33E	
30-025-46686	ANTERO 14 FEDERAL COM #702H	W/2	11-25S-33E	98094
		NW/4	14-25S-33E	
30-025-46737	ANTERO 14 FEDERAL COM #703H	W/2	11-25S-33E	98094
		NW/4	14-25S-33E	
30-025-46823	ANTERO 14 FEDERAL COM #704H	W/2	11-25S-33E	98094
		NW/4	14-25S-33E	

30-025-46907	ANTERO 14 FEDERAL COM #710H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46951	ANTERO 14 FEDERAL COM #713H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46952	ANTERO 14 FEDERAL COM #724H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-46953	ANTERO 14 FEDERAL COM #715H	E/2 NE/4	11-25S-33E 14-25S-33E	98094
30-025-50614	ANTERO 14 FEDERAL COM #501H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50615	ANTERO 14 FEDERAL COM #301H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50616	ANTERO 14 FEDERAL COM #503H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50617	ANTERO 14 FEDERAL COM #505H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50659	ANTERO 14 FEDERAL COM #302H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50660	ANTERO 14 FEDERAL COM #507H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50661	ANTERO 14 FEDERAL COM #409H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50662	ANTERO 14 FEDERAL COM #408H	W/2 NW/4	11-25S-33E 14-25S-33E	51020
30-025-50663	ANTERO 14 FEDERAL COM #303H	E/2 NE/4	11-25S-33E 14-25S-33E	51020
30-025-50664	ANTERO 14 FEDERAL COM #511H	E/2 NE/4	11-25S-33E 14-25S-33E	51020
30-025-50672	ANTERO 14 FEDERAL COM #410H	W/2 NW/4	11-25S-33E 14-25S-33E	51020

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 161991

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 161991
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/17/2025