

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
July 12, 2024  
and ending with the issue dated  
July 12, 2024.



Publisher

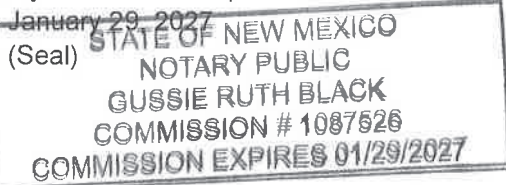
Sworn and subscribed to before me this  
12th day of July 2024.



Business Manager

My commission expires

January 29, 2027



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

## LEGAL NOTICE July 12, 2024

### Legal Notice (Publication)

To: All affected parties, including all heirs, devisees and successors of: Bureau of Land Management; New Mexico Oil Conservation Division; The Cornerstone Family Trust, John Lawrence Thoma, Trustee; CrownRock Minerals, LP; COG Operating, LLC.

Application of EOG Resources, Inc. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units within the S/2 of Section 33, Township 23 South, Range 32 East, and Lots 1-4, S/2 N/2, and the S/2 (equivalent of all Section 4) of irregular Section 4, Township 24 South, Range 32 East, Lea County, New Mexico. EOG Resources, Inc. (OGRID No. 7377), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the Inga 33 Fed Com Centralized Tank Battery (located between the NE/4 SW/4 and NW/4 SE/4, T23S-R32E) insofar as all existing and future infill wells drilled in the following spacing units:

(a) The 958.48-acre spacing unit comprised of the S/2 of Section 33, Township 23 South, Range 32 East, and Lots 1-4, S/2 N/2, and the S/2 (equivalent of all Section 4) of irregular Section 4, Township 24 South, Range 32 East, in the Mesa Verde; Bone Spring [96229] – currently dedicated to the Inga 33 Fed Com #1H (API. No. 30-025-51562), Inga 33 Fed Com #611H (API. No. 30-025-51571), and Inga 33 Fed Com #612H (API. No. 30-025-51572);

(b) The 958.48-acre spacing unit comprised of the S/2 of Section 33, Township 23 South, Range 32 East, and Lots 1-4, S/2 N/2, and the S/2 (equivalent of all Section 4) of irregular Section 4, Township 24 South, Range 32 East, in the WC-025 G-08 S243217P; Upper Wolfcamp [98248] – currently dedicated to the Inga 33 Fed Com #503H (API. No. 30-025-51594), Inga 33 Fed Com #581H (API. No. 30-025-51595), Inga 33 Fed Com #712H (API. No. 30-025-51563), Inga 33 Fed Com #714H (API. No. 30-025-51574), Inga 33 Fed Com #715H (API. No. 30-025-51573), Inga 33 Fed Com #741H (API. No. 30-025-51561), and Inga 33 Fed Com #743H (API. No. 30-025-51564);

(c) The 159.56-acre spacing unit comprised of Lot 3, SE/4 NW/4, and the E/2 SW/2 (E/2 W/2 equivalent) of irregular Section 4, in the Mesa Verde; Bone Spring [96229] – currently dedicated to the Mastiff Federal #3H (API. No. 30-025-42064); and

(d) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Inga 33 Fed Com Centralized Tank Battery with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Youngblood, EOG Resources, Inc. at (432) 247-6331 or Lisa\_youngblood@eogresources.com. #00292206

67100754

00292206

HOLLAND & HART LLC  
110 N GUADALUPE ST., STE. 1  
SANTA FE, NM 87501

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Inga 33 Fed Com 1H & others **API#:** 30-025-51562  
**Pool:** Mesa Verde; Bone Spring **Pool Code:** 96229

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location - Spacing Unit - Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling - Storage - Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

**FOR OCD ONLY**

Notice Complete

Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A.  Offset operators or lease holders
  - B.  Royalty, overriding royalty owners, revenue owners
  - C.  Application requires published notice
  - D.  Notification and/or concurrent approval by SLO
  - E.  Notification and/or concurrent approval by BLM
  - F.  Surface owner
  - G.  For all of the above, proof of notification or publication is attached, and/or,
  - H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Lisa Youngblood

Print or Type Name

Lisa Youngblood  
 Signature

08/16/2023  
 Date

432-247-6331  
 Phone Number

lisa\_youngblood@eogresources.com  
 e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.  
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702  
APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 08/16/2023  
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331  
E-MAIL ADDRESS: lisa\_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
INGA 33 FED	715H	3002551573	NMNM77063	NMNM77063	EOG
INGA 33 FED	612H	3002551572	NMNM77063	NMNM77063	EOG
INGA 33 FED	611H	3002551571	NMNM77063	NMNM77063	EOG
INGA 33 FED	741H	3002551561	NMNM77063	NMNM77063	EOG
INGA 33 FED	714H	3002551574	NMNM77063	NMNM77063	EOG
INGA 33 FED	1H	3002551562	NMNM77063	NMNM77063	EOG
INGA 33 FED	743H	3002551564	NMNM77063	NMNM77063	EOG
INGA 33 FED	503H	3002551594	NMNM77063	NMNM77063	EOG
INGA 33 FED	581H	3002551595	NMNM77063	NMNM77063	EOG
INGA 33 FED	712H	3002551563	NMNM77063	NMNM77063	EOG
MASTIFF	3H	3002542064	NMNM111965	NMNM111965	EOG

**Notice of Intent**

**Sundry ID:** 2746307

**Type of Submission:** Notice of Intent

**Type of Action:** Commingling (Surface)

**Date Sundry Submitted:** 08/15/2023

**Time Sundry Submitted:** 03:37

**Date proposed operation will begin:** 09/01/2023

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 4 in Township 24 South, Range 32 East and S2 of Section 33 in Township 23 South, Range 32 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 077063 and NM M 111965. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:



**Surface Disturbance**

Is any additional surface disturbance proposed?: No

**NOI Attachments**

**Procedure Description**

Fed\_Application\_Inga\_33\_Fed\_Com\_CTB\_20230815153729.pdf

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** AUG 15, 2023 03:37 PM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland

**State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

**Field**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 4 in Township 24 South, Range 32 East and S2 of Section 33 in Township 23 South, Range 32 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 077063 and NM M 111965. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
INGA 33 FED COM #1H	I-33-23S-32E	30-025-51562	[96229] MESA VERDE;BONE SPRING	*800	*44	*962	*1300
INGA 33 FED COM #503H	J-33-23S-32E	30-025-51594	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*4106	*44	*10,472	*1300
INGA 33 FED COM #581H	I-33-23S-32E	30-025-51595	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3773	*44	*9520	*1300
INGA 33 FED COM #611H	I-33-23S-32E	30-025-51571	[96229] MESA VERDE;BONE SPRING	*2700	*44	*6283	*1300
INGA 33 FED COM #612H	J-33-23S-32E	30-025-51572	[96229] MESA VERDE;BONE SPRING	*2970	*44	*6911	*1300
INGA 33 FED COM #712H	J-33-23S-32E	30-025-51563	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3711	*44	*9764	*1300
INGA 33 FED COM #714H	K-33-24S-32E	30-025-51574	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3711	*44	*9764	*1300
INGA 33 FED COM #715H	K-33-24S-32E	30-025-51573	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3733	*44	*9520	*1300
INGA 33 FED COM #741H	J-33-24S-32E	30-025-51561	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*2800	*44	*15,483	*1300
INGA 33 FED COM #743H	K-33-24S-32E	30-025-51564	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3080	*44	*17,031	*1300
MASTIFF FEDERAL #3H	C-04-24S-32E	30-025-42064	[96229] MESA VERDE;BONE SPRING	75	*44	66	*1300

#### GENERAL INFORMATION :

- Federal lease NM NM 077063 covers 880 acres including the S2 of Section 33 in Township 23 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 111965 covers 638.48 acres in Section 4 in Township 24 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the S2 of Section 33 in Township 23 South, Range 32 East, Lea County, New Mexico on Federal lease NM NM 077063.

- Application to commingle production from the subject wells is being submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Mesa Verde; Bone Spring [96229] and WC-025 G-08 S243217P; Upper Wolfcamp [98248]) from Lease's NMNM 077063 and NMNM 111965 and CA's listed in the application.

### **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (\*1111111) that serves as our lease production meter. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (\*1111111) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (\*1111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the gas entrained in the oil. The oil from the heated separator flows in to (3) 1,000-barrel coated steel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 1,000-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1,000-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well or reuse facility.

All on-lease fuel gas will be measured using a Coriolis meter (\*11111111).

WELL NAME	GAS METER #	OIL METER #
INGA 33 FED COM #1H	*11111111	*11-111111
INGA 33 FED COM #503H	*11111111	*11-111111
INGA 33 FED COM #581H	*11111111	*11-111111
INGA 33 FED COM #611H	*11111111	*11-111111
INGA 33 FED COM #612H	*11111111	*11-111111
INGA 33 FED COM #712H	*11111111	*11-111111
INGA 33 FED COM #714H	*11111111	*11-111111
INGA 33 FED COM #715H	*11111111	*11-111111
INGA 33 FED COM #741H	*11111111	*11-111111
INGA 33 FED COM #743H	*11111111	*11-111111
MASTIFF FEDERAL #3H	*11111111	*11-111111

**\*Meter numbers will be provided upon installation of meters and completion of the facility.**





5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

Date: August 9, 2023  
To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division  
Re: Surface Pool Lease Commingling Application; Inga 33 Fed Com CTB  
To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-51562	Inga 33 Fed Com 1H	I-33-23S-32E	[96229] Mesa Verde; Bone Spring	PERMITTED
30-025-51594	Inga 33 Fed Com 503H	J-33-23S-32E	[98248] WC-025 G-08 S243217P; Upr Wolfcamp	PERMITTED
30-025-51595	Inga 33 Fed Com 581H	I-33-23S-32E	[98248] WC-025 G-08 S243217P; Upr Wolfcamp	PERMITTED
30-025-51571	Inga 33 Fed Com 611H	I-33-23S-32E	[96229] Mesa Verde; Bone Spring	PERMITTED
30-025-51572	Inga 33 Fed Com 612H	J-33-23S-32E	[96229] Mesa Verde; Bone Spring	PERMITTED
30-025-51563	Inga 33 Fed Com 712H	J-33-23S-32E	[98248] WC-025 G-08 S243217P; Upr Wolfcamp	PERMITTED
30-025-51574	Inga 33 Fed Com 714H	K-33-23S-32E	[98248] WC-025 G-08 S243217P; Upr Wolfcamp	PERMITTED
30-025-51573	Inga 33 Fed Com 715H	K-33-23S-32E	[98248] WC-025 G-08 S243217P; Upr Wolfcamp	PERMITTED
30-025-51561	Inga 33 Fed Com 741H	J-33-23S-32E	[98248] WC-025 G-08 S243217P; Upr Wolfcamp	PERMITTED
30-025-51564	Inga 33 Fed Com 743H	K-33-23S-32E	[98248] WC-025 G-08 S243217P; Upr Wolfcamp	PERMITTED
30-025-42064	Mastiff Federal 3H	I-33-23S-32E	[98248] WC-025 G-08 S243217P; Upr Wolfcamp	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By: Chloe Sawtelle  
Chloe Sawtelle  
Land Specialist

8/9/2023  
Date

Commingling Application for Inga 33 Fed Com  
EOG Resources, Inc.  
EXHIBIT A- Notice List

Bureau of Land Management  
Attn: Mr. Jonathon Shepard  
620 E. Green Street  
Carlsbad, NM 88220  
Via BLM AFMSS 2

New Mexico Oil Conservation Division  
Attn: Mr. Dean McClure  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Via OCD Online

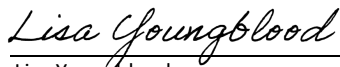
EOG Resources, Inc.  
P.O. Box 2267  
Midland, Texas 79702

The Cornerstone Family Trust,  
John Lawrence Thoma, Trustee  
P.O. Box 17656  
Golden, Colorado 80402  
7020 3160 0000 1240 0893

CrownRock Minerals, L.P.  
P.O. Box 51933  
Midland, Texas 79710  
7020 3160 0000 1240 0879

COG Operating, LLC  
One Concho Center  
600 W. Illinois Avenue  
Midland, Texas 79701  
7020 3160 0000 1240 0886

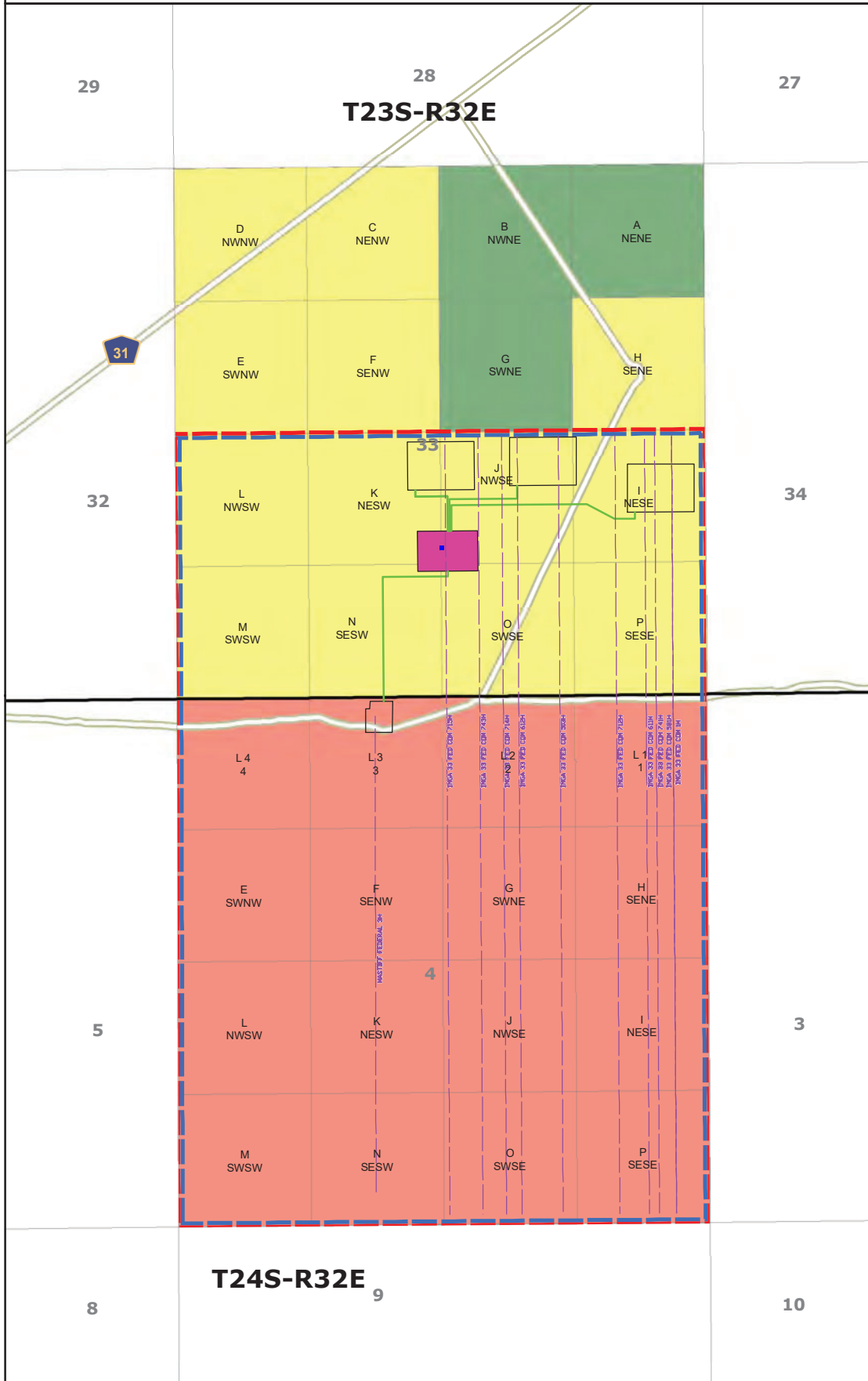
Copies of this application were mailed to the following individuals, companies, and organizations  
on or before August 16, 2023



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Lisa Youngblood  
EOG Resources, Inc.

### INGA 33 FED COM SURFACE COMMINGLING PLAT



- NMNM 062225
- NMNM 077063
- NMNM 111965
- Proposed Well Bore
- Flowlines
- INGA 33 FED COM CTB
- PROPOSED PAD
- S2 Section 33 & All Section 4 - Bone Spring CA
- S2 Section 33 & All Section 4 - Wolfcamp CA
- FMP Location

API #	Well Name
30-025-51562	Inga 33 Fed Com 1H
30-025-51594	Inga 33 Fed Com 503H
30-025-51595	Inga 33 Fed Com 581H
30-025-51571	Inga 33 Fed Com 611H
30-025-51572	Inga 33 Fed Com 612H
30-025-51563	Inga 33 Fed Com 712H
30-025-51574	Inga 33 Fed Com 714H
30-025-51573	Inga 33 Fed Com 715H
30-025-51561	Inga 33 Fed Com 741H
30-025-51564	Inga 33 Fed Com 743H
30-025-42064	Mastiff Federal 3H

481 WINSOTT RD, Ste. 200 • BENBROOK, TEXAS 76126  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
 TEXAS FIRM REGISTRATION NO. 10042504  
 WWW.TOPOGRAPHIC.COM



DATE: 8/10/2023

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:  
INGA 33 FED COM

Location:  
Section 33, T23S-R32E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

*Certified Mail-Return Receipt*

Date: August 16, 2023

Re: Surface Pool Lease Commingling Application; Inga 33 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Inga 33 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Mesa Verde; Bone Spring [96229] and WC-025 G-08 S243217P; Upper Wolfcamp [98248]) from Lease's NMNM 077063 and NMNM 111965 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or [lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com).

Kind regards,

**EOG Resources, Inc.**

By:           *Lisa Youngblood*            
Lisa Youngblood  
Regulatory Specialist



INGA 33 FED COM #1H  
API 30-025-51562

INGA 33 FED COM #503H  
API 30-025-51594

INGA 33 FED COM #581H  
API 30-025-51595

INGA 33 FED COM #611H  
API 30-025-51571

INGA 33 FED COM #612H  
API 30-025-51572

INGA 33 FED COM #712H  
API 30-025-51563

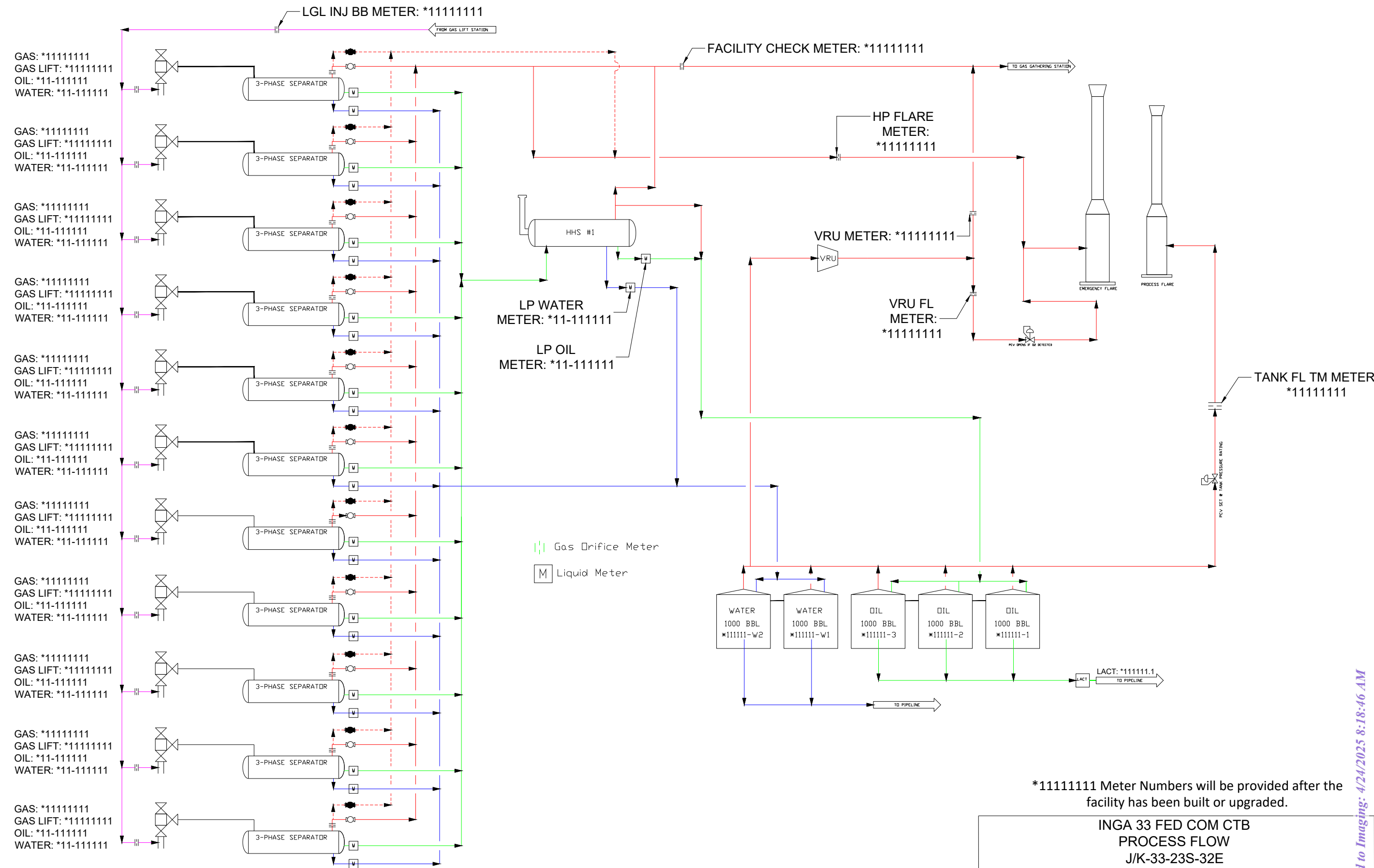
INGA 33 FED COM #714H  
API 30-025-51574

INGA 33 FED COM #715H  
API 30-025-51573

INGA 33 FED COM #741H  
API 30-025-51561

INGA 33 FED COM #743H  
API 30-025-51564

MATIFF FEDERAL #3H  
API 30-025-42064



\*11111111 Meter Numbers will be provided after the facility has been built or upgraded.

<b>INGA 33 FED COM CTB PROCESS FLOW J/K-33-23S-32E LAT/LONG: 32.257781, -103.679375</b>		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 08/15/2023

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **INGA 33 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**Federal Lease NM NM 077063 & NM NM 111965**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
INGA 33 FED COM #1H	I-33-23S-32E	30-025-51562	[96229] MESA VERDE;BONE SPRING	*800	*44	*962	*1300
INGA 33 FED COM #503H	J-33-23S-32E	30-025-51594	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*4106	*44	*10,472	*1300
INGA 33 FED COM #581H	I-33-23S-32E	30-025-51595	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3773	*44	*9520	*1300
INGA 33 FED COM #611H	I-33-23S-32E	30-025-51571	[96229] MESA VERDE;BONE SPRING	*2700	*44	*6283	*1300
INGA 33 FED COM #612H	J-33-23S-32E	30-025-51572	[96229] MESA VERDE;BONE SPRING	*2970	*44	*6911	*1300
INGA 33 FED COM #712H	J-33-23S-32E	30-025-51563	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3711	*44	*9764	*1300
INGA 33 FED COM #714H	K-33-24S-32E	30-025-51574	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3711	*44	*9764	*1300
INGA 33 FED COM #715H	K-33-24S-32E	30-025-51573	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3733	*44	*9520	*1300
INGA 33 FED COM #741H	J-33-24S-32E	30-025-51561	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*2800	*44	*15,483	*1300
INGA 33 FED COM #743H	K-33-24S-32E	30-025-51564	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	*3080	*44	*17,031	*1300
MASTIFF FEDERAL #3H	C-04-24S-32E	30-025-42064	[96229] MESA VERDE;BONE SPRING	75	*44	66	*1300

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

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<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	880.0000	NMNM105557284
	<b>Case File Jurisdiction</b>	<b>Legacy Serial No</b>
		NMNM 077063
<b>Product Type</b> 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987		
<b>Commodity</b> Oil & Gas		<b>Lease Issued Date</b>
<b>Case Disposition</b> AUTHORIZED		08/29/1988

**CASE DETAILS** NMNM105557284

Case Name	C-7976550	Split Estate	Fed Min Interest
Effective Date	09/01/1988	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number		Sale Date	08/17/1988
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	1,760.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

**CASE CUSTOMERS** NMNM105557284

Name & Mailing Address	Interest Relationship	Percent Interest
DEVON ENERGY PRODUCTION COMPANY LP EOG RESOURCES INC OXY Y-1 CO SIETE OIL & GAS CORP	333 W SHERIDAN AVE OKLAHOMA CITY OK 73102 HOUSTON TX 77002-2589 HOUSTON TX 77046-0521 ROSWELL NM 88202-2523	OPERATING RIGHTS LESSEE LESSEE OPERATING RIGHTS
		0.000000 70.000000 30.000000 0.000000

**RECORD TITLE**  
(No Records Found)

**OPERATING RIGHTS**  
(No Records Found)

**LAND RECORDS** NMNM105557284

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0320E	020	Aliquot		SWSE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0320E	028	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0320E	033	Aliquot		SENE,W2,SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS** NMNM105557284

Action Date	Date Filed	Action Name	Action Status	Action Information
	06/01/2022	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 100
	10/24/2022	ASSIGNMENT OF RECORD TITLE	FILED	Case Action Status Date: 2022-06-03 Payment Amount: 105 Case Action Status Date: 2022-10-26
08/16/1988	08/16/1988	CASE ESTABLISHED	APPROVED/ACCEPTED	
08/17/1988	08/17/1988	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1760.00;
08/17/1988	08/17/1988	SALE HELD	APPROVED/ACCEPTED	
08/18/1988	08/18/1988	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1320.00;1YR/88-89
08/29/1988	08/29/1988	LEASE ISSUED	APPROVED/ACCEPTED	
09/01/1988	09/01/1988	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 03/21/84;NM0402
09/01/1988	09/01/1988	EFFECTIVE DATE	APPROVED/ACCEPTED	
09/01/1988	09/01/1988	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
09/01/1988	09/01/1988	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
09/30/1988	09/30/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO/TJA
12/22/1988	12/22/1988	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: YATES/YATES ET AL

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105557284
02/02/1989	02/02/1989	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/89;	
02/02/1989	02/02/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DGT/DO	
02/08/1989	02/08/1989	RECORDS NOTED	APPROVED/ACCEPTED		
02/10/1989	02/10/1989	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 566,213	
07/13/1989	07/13/1989	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1320.00;1YR/89-90	
07/18/1990	07/18/1990	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1320.00;21/26440	
07/15/1991	07/15/1991	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1320.00;21/32981	
07/30/1993	07/30/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: SIETE OIL & GAS CORP	
08/01/1993	08/01/1993	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: APD PROCESSING DELAY; Suspension Type: Operations (Sec.17)/Payment Required	
08/16/1993	08/16/1993	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1760.00;21/23934	
10/01/1993	10/01/1993	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 10/01/95;	
10/01/1993	10/01/1993	SUSP LIFTED	APPROVED/ACCEPTED	Action Remarks: APD PROCESSING DELAY;	
11/15/1993	11/15/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/MV	
11/15/1993	11/15/1993	DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: SUSPENSION APVD;	
11/22/1993	11/22/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/SIETE O&G	
07/11/1994	07/11/1994	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1760.00;21/54014	
07/18/1994	07/18/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: YATES ETAL/SIETE O&G	
08/17/1994	08/17/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SIETE/SANTA FE ENE OP	
04/20/1995	04/20/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
04/20/1995	04/20/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV	
04/20/1995	04/20/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/94;	
04/20/1995	04/20/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/94;	
05/08/1995	05/08/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB	
05/08/1995	05/08/1995	DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: ADP PROCESSING DELAY;	
07/17/1995	07/17/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: YATES PETRO CORP	
07/17/1995	07/17/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1760.00;21/000000060	
08/08/1995	08/08/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: YATES PETRO CORP	
08/09/1995	08/09/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1-CONTINENTAL APJ FED	
09/23/1995	09/23/1995	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
09/23/1995	09/23/1995	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
10/23/1995	10/23/1995	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#1 FED CONTINENTA;	
12/12/2002	12/12/2002	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: DEVONSF/DEVONENEPD	
07/17/2003	07/17/2003	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /2/	
11/15/2004	11/15/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO	
02/01/2006	02/01/2006	RLTY REDUCTION LIFTED	APPROVED/ACCEPTED		
05/12/2011	05/12/2011	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES DRL CO/OXY Y-1	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ABO PETRO/EOG A RESOU	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MYCO INDUST/EOG M RES	
12/01/2016	12/01/2016	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES	
10/12/2017	10/12/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG Y RES/DEVON ENE;1 Receipt Number: 3994793	
11/21/2017	11/21/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
11/21/2017	11/21/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/17;	
08/01/2018	08/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM 138762;	
11/29/2018	11/29/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: OXY Y-1/DEVON ENERG;1 Receipt Number: 4319695	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN	
02/15/2019	02/15/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM138762;#216H	
04/22/2019	04/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PM	
04/22/2019	04/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/18;	
06/17/2019	06/17/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	

**ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO** NMNM105557284

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105722342	NMNM 138762	AUTHORIZED	COMMUNITIZATION AGREEMENT	04		08/01/2018	40.0000	12.500000

**LEGACY CASE REMARKS** NMNM105557284

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

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Line Number	Remark Text
0001	DEVON BOND - NM000801 S/W

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<b>Authority</b>	<b>Total Acres</b>	<b>Serial Number</b>
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	638.4800	NMNM105546354
	<b>Case File Jurisdiction</b>	<b>Legacy Serial No</b>
		NMNM 111965
<b>Product Type</b> 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987		
<b>Commodity</b> Oil & Gas		<b>Lease Issued Date</b>
<b>Case Disposition</b> AUTHORIZED		06/21/2004

**CASE DETAILS**

NMNM105546354

Case Name	C-8228867	Split Estate	Fed Min Interest
Effective Date	07/01/2004	Split Estate Acres	Future Min Interest
Expiration Date		Royalty Rate	12.5%
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	200404064	Sale Date	04/21/2004
Parcel Status		Sales Status	Production Status
Participating Area		Total Bonus Amount	38,340.00
Related Agreement		Tract Number	Lease Suspended
Application Type		Fund Code	145003
			Total Rental Amount

**CASE CUSTOMERS**

NMNM105546354

Name & Mailing Address	Interest Relationship	Percent Interest
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 79701-4882
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 79701-4882
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843
	LESSEE	100.000000
	OPERATING RIGHTS	0.000000
	OPERATING RIGHTS	0.000000

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105546354

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0240S	0320E	004	Aliquot		S2N2,S2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0320E	004	Lot		1,2,3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**CASE ACTIONS**

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105546354
04/20/2004	04/20/2004	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200404064;	
04/20/2004	04/20/2004	PROTEST FILED	APPROVED/ACCEPTED		
04/21/2004	04/21/2004	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$38340.00;	
04/21/2004	04/21/2004	SALE HELD	APPROVED/ACCEPTED		
06/18/2004	06/18/2004	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: GSB	
06/21/2004	06/21/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED		
06/21/2004	06/21/2004	LEASE ISSUED	APPROVED/ACCEPTED	Action Remarks: 05;145003	
07/01/2004	07/01/2004	EFFECTIVE DATE	APPROVED/ACCEPTED		
07/01/2004	07/01/2004	FUND CODE	APPROVED/ACCEPTED	Action Remarks: FOREST GUARDIANS	
07/01/2004	07/01/2004	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
07/19/2004	07/19/2004	APPEAL	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 921925	
07/21/2004	07/21/2004	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED		
08/05/2004	08/05/2004	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: ECHO PROD/ALLAR CO Receipt Number: 961202	
09/30/2004	09/30/2004	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
10/12/2004	10/12/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
10/12/2004	10/12/2004	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED		
09/29/2006	09/29/2006	APPEAL DISMISSED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/04;	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105546354
05/26/2011	05/26/2011	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 2351240	
05/26/2011	05/26/2011	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 2351249	
05/31/2011	05/31/2011	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: ECHO PROD/VICTORY P;1 Receipt Number: 2354119	
05/31/2011	05/31/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TALUS/VPR OPERATING;1 Receipt Number: 2354119	
05/31/2011	05/31/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TWIN MONT/VPR OPERA;1 Receipt Number: 2354119	
05/31/2011	05/31/2011	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ALLAR COM/VPR OPERA;1 Receipt Number: 2354119	
09/02/2011	09/02/2011	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/11;	
09/02/2011	09/02/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
09/02/2011	09/02/2011	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/11;2	
09/02/2011	09/02/2011	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/11;1	
09/02/2011	09/02/2011	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/11;3	
03/20/2013	03/20/2013	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: VICTORY PARK RES/VPR;	
12/20/2013	12/20/2013	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: VPR (NM)/COG OPERAT;1 Receipt Number: 2934622	
12/20/2013	12/20/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: VPR OPERA/COG OPERA;1 Receipt Number: 2934615	
04/04/2014	04/04/2014	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/14;	
04/04/2014	04/04/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
04/04/2014	04/04/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/14;	
06/01/2014	06/01/2014	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: APD APPROVAL DELAY; Suspension Type: Operations (Sec.17)/Payment Required	
06/11/2014	06/11/2014	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED	Action Remarks: JA	
06/13/2014	06/13/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: THRU 10/01/17;	
09/01/2015	09/01/2015	EXTENDED	APPROVED/ACCEPTED		
09/01/2015	09/01/2015	SUSP LIFTED	APPROVED/ACCEPTED		
05/13/2016	05/13/2016	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
05/13/2016	05/13/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#1H; MASTIFF FED	
09/15/2016	09/15/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
10/05/2016	10/05/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
02/23/2021	02/23/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: COG OPERA/EOG RESOU;1 Receipt Number: 4873263	
08/02/2021	08/02/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
08/02/2021	08/02/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/21;	

**LEGACY CASE REMARKS**

NMNM105546354

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE
0004	SENM-S-22 PRAIRIE CHICKENS
0005	04/04/2014 RENT PAID 07/01/2013 PER ONRR

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Production Summary Report											
API: 30-025-42064											
MASTIFF FEDERAL #003H											
Printed On: Tuesday, August 15 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[96229] MESA VERDE;BONE SPRING	Dec	279	81	344	5	0	0	0	0	0
2023	[96229] MESA VERDE;BONE SPRING	Jan	2127	3088	7008	27	0	0	0	0	0
2023	[96229] MESA VERDE;BONE SPRING	Feb	1939	3288	6633	28	0	0	0	0	0
2023	[96229] MESA VERDE;BONE SPRING	Mar	1603	3594	5099	27	0	0	0	0	0
2023	[96229] MESA VERDE;BONE SPRING	Apr	507	893	1620	9	0	0	0	0	0
2023	[96229] MESA VERDE;BONE SPRING	May	784	1324	2412	14	0	0	0	0	0



DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
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DISTRICT II  
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DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
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 AMENDED REPORT

API Number <b>30-025- 51562</b>	Pool Code <b>96229</b>	Pool Name <b>Mesa Verde; Bone Spring</b>
Property Code <b>334073</b>	Property Name <b>INGA 33 FED COM</b>	Well Number <b>1H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3665'</b>

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	33	23-S	32-E	-	2029'	SOUTH	564'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	24-S	32-E	-	100'	SOUTH	330'	EAST	LEA

Dedicated Acres <b>958.48</b>	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
----------------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**SURFACE LOCATION (SHL)**  
NEW MEXICO EAST  
NAD 1983  
X=745496 Y=458724  
LAT.: N 32.2593813  
LONG.: W 103.6728737  
NAD 1927  
X=704312 Y=458665  
LAT.: N 32.2592579  
LONG.: W 103.6723913  
2029' FSL 564' FEL

**KICK OFF POINT (KOP)**  
NEW MEXICO EAST  
NAD 1983  
X=745726 Y=459289  
LAT.: N 32.2609287  
LONG.: W 103.6721169  
NAD 1927  
X=704542 Y=459229  
LAT.: N 32.2608052  
LONG.: W 103.6716344  
2591' FSL 330' FEL

**UPPER MOST PERF. (UMP)**  
NEW MEXICO EAST  
NAD 1983  
X=745726 Y=459239  
LAT.: N 32.2607912  
LONG.: W 103.6721168  
NAD 1927  
X=704543 Y=459179  
LAT.: N 32.2606678  
LONG.: W 103.6716344  
2541' FSL 330' FEL

Map details: SHL (X=740772.99, Y=459290.77), KOP (X=740788.27, Y=458670.26), UMP (X=740793.62, Y=454029.46), FPP (X=746055.79, Y=459341.73), LMP/BHL (X=746071.53, Y=456700.53). Bearings: AZ = 22.22° (609.6'), AZ = 179.62° (7766').

**FED PERF. POINT (FPP)**  
NEW MEXICO EAST  
NAD 1983  
X=745742 Y=456698  
LAT.: N 32.2538058  
LONG.: W 103.6721185  
NAD 1927  
X=704558 Y=456638  
LAT.: N 32.2536824  
LONG.: W 103.6716363  
0' FSL 330' FEL

**LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL)**  
NEW MEXICO EAST  
NAD 1983  
X=745776 Y=451523  
LAT.: N 32.2395817  
LONG.: W 103.6721103  
NAD 1927  
X=704592 Y=451464  
LAT.: N 32.2394582  
LONG.: W 103.6716287  
100' FSL 330' FEL

**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Youngblood* 8/14/2023  
Signature Date

Lisa Youngblood  
Print Name

[lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com)  
E-mail Address

**SURVEYORS CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
12/05/2020  
Date of Survey  
Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

8/10/2023 3:54:10 PM

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
DISTRICT II  
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State of New Mexico  
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1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

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District Office  
 AMENDED REPORT

API Number 30-025- 51594	Pool Code 98248	Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP
Property Code 334073	Property Name INGA 33 FED COM	Well Number 503H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3683'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	33	23-S	32-E	-	2308'	SOUTH	1767'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	24-S	32-E	-	100'	SOUTH	1460'	EAST	LEA

Dedicated Acres 958.48	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
---------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**SURFACE LOCATION (SHL)**  
NEW MEXICO EAST  
NAD 1983  
X=744291 Y=458991  
LAT.: N 32.2601348  
LONG.: W 103.6767663  
NAD 1927  
X=703107 Y=458932  
LAT.: N 32.2600114  
LONG.: W 103.6762837  
2308' FSL 1767' FEL

**KICK OFF POINT (KOP)**  
NEW MEXICO EAST  
NAD 1983  
X=744596 Y=459278  
LAT.: N 32.2609178  
LONG.: W 103.6757723  
NAD 1927  
X=703412 Y=459218  
LAT.: N 32.2607944  
LONG.: W 103.6752897  
2591' FSL 1460' FEL

**UPPER MOST PERF. (UMP)**  
NEW MEXICO EAST  
NAD 1983  
X=744596 Y=459228  
LAT.: N 32.2607804  
LONG.: W 103.6757722  
NAD 1927  
X=703413 Y=459168  
LAT.: N 32.2606569  
LONG.: W 103.6752896  
2541' FSL 1460' FEL

T-24-S, R-32-E  
SECTION 4  
LOT 1 - 39.80 ACRES  
LOT 2 - 39.68 ACRES  
LOT 3 - 39.56 ACRES  
LOT 4 - 39.44 ACRES

USA NMNM-77063  
USA NMNM-111965

PENDING COM AGREEMENT

**FIRST PERF. POINT (FPP)**  
NEW MEXICO EAST  
NAD 1983  
X=744613 Y=456686  
LAT.: N 32.2537945  
LONG.: W 103.6757699  
NAD 1927  
X=703429 Y=456627  
LAT.: N 32.2536711  
LONG.: W 103.6752876  
0' FSL 1459' FEL

**LOWER MOST PERF. (LMP)  
BOTTOM HOLE LOCATION (BHL)**  
NEW MEXICO EAST  
NAD 1983  
X=744646 Y=451516  
LAT.: N 32.2395828  
LONG.: W 103.675651  
NAD 1927  
X=703462 Y=451457  
LAT.: N 32.2394593  
LONG.: W 103.6752835  
100' FSL 1460' FEL

**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Youngblood* 8/14/2023  
Signature Date

Lisa Youngblood  
Print Name

[lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com)  
E-mail Address

**SURVEYORS CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
05/06/2023  
Date of Survey  
Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

8/4/2023 3:32:14 PM

DISTRICT I  
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DISTRICT IV  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
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Submit one copy to appropriate  
District Office  
 AMENDED REPORT

API Number <b>30-025- 51595</b>	Pool Code <b>98248</b>	Pool Name <b>WC-025 G-08 S243217P; UPR WOLFCAMP</b>
Property Code <b>334073</b>	Property Name <b>INGA 33 FED COM</b>	Well Number <b>581H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3665'</b>

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	33	23-S	32-E	-	2029'	SOUTH	579'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	24-S	32-E	-	100'	SOUTH	330'	EAST	LEA

Dedicated Acres <b>958.48</b>	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
----------------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**SURFACE LOCATION (SHL)**  
NEW MEXICO EAST  
NAD 1983  
X=745481 Y=458724  
LAT.: N 32.2593814  
LONG.: W 103.6729223  
NAD 1927  
X=704297 Y=458665  
LAT.: N 32.2592580  
LONG.: W 103.6724398  
2029' FSL 579' FEL

**KICK OFF POINT (KOP)**  
NEW MEXICO EAST  
NAD 1983  
X=745726 Y=459289  
LAT.: N 32.2609287  
LONG.: W 103.6721169  
NAD 1927  
X=704542 Y=459229  
LAT.: N 32.2608052  
LONG.: W 103.6716344  
2591' FSL 330' FEL

**UPPER MOST PERF. (UMP)**  
NEW MEXICO EAST  
NAD 1983  
X=745726 Y=459239  
LAT.: N 32.2607912  
LONG.: W 103.6721168  
NAD 1927  
X=704543 Y=459179  
LAT.: N 32.2606678  
LONG.: W 103.6716344  
2541' FSL 330' FEL

T-24-S, R-32-E  
SECTION 4  
LOT 1 - 39.80 ACRES  
LOT 2 - 39.68 ACRES  
LOT 3 - 39.56 ACRES  
LOT 4 - 39.44 ACRES

USA NMNM-111965

**FED PERF. POINT (FPP)**  
NEW MEXICO EAST  
NAD 1983  
X=745742 Y=456697  
LAT.: N 32.2538058  
LONG.: W 103.6721185  
NAD 1927  
X=704558 Y=456638  
LAT.: N 32.2536824  
LONG.: W 103.6716363  
0' FSL 330' FEL

**LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL)**  
NEW MEXICO EAST  
NAD 1983  
X=745776 Y=451523  
LAT.: N 32.2395817  
LONG.: W 103.6721103  
NAD 1927  
X=704592 Y=451464  
LAT.: N 32.2394582  
LONG.: W 103.6716287  
100' FSL 330' FEL

**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Youngblood* 8/14/2023  
Signature Date

Lisa Youngblood  
Print Name

[lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com)  
E-mail Address

**SURVEYORS CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
12/05/2020  
Date of Survey  
Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

8/4/2023 3:37:05 PM

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
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Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

API Number 30-025- 51571	Pool Code 96229	Pool Name Mesa Verde; Bone Spring
Property Code 334073	Property Name INGA 33 FED COM	Well Number 611H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3665'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	33	23-S	32-E	-	2029'	SOUTH	609'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	24-S	32-E	-	100'	SOUTH	600'	EAST	LEA

Dedicated Acres 958.48	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
---------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**SURFACE LOCATION (SHL)**  
NEW MEXICO EAST  
NAD 1983  
X=745451 Y=458724  
LAT.: N 32.2593815  
LONG.: W 103.6730193  
NAD 1927  
X=704267 Y=458665  
LAT.: N 32.2592581  
LONG.: W 103.6725368  
2029' FSL 609' FEL

**KICK OFF POINT (KOP)**  
NEW MEXICO EAST  
NAD 1983  
X=745456 Y=459286  
LAT.: N 32.2609261  
LONG.: W 103.6729902  
NAD 1927  
X=704272 Y=459227  
LAT.: N 32.2608027  
LONG.: W 103.6725077  
2591' FSL 600' FEL

**UPPER MOST PERF. (UMP)**  
NEW MEXICO EAST  
NAD 1983  
X=745456 Y=459236  
LAT.: N 32.2607887  
LONG.: W 103.6729901  
NAD 1927  
X=704273 Y=459177  
LAT.: N 32.2606652  
LONG.: W 103.6725076  
2541' FSL 600' FEL

USA NMNM-77063  
USA NMNM-111965

T-24-S, R-32-E  
SECTION 4  
LOT 1 - 39.80 ACRES  
LOT 2 - 39.68 ACRES  
LOT 3 - 39.56 ACRES  
LOT 4 - 39.44 ACRES

**PENDING COM AGREEMENT**

**FED PERF. POINT (FPP)**  
NEW MEXICO EAST  
NAD 1983  
X=745473 Y=456695  
LAT.: N 32.2538031  
LONG.: W 103.6729880  
NAD 1927  
X=704289 Y=456636  
LAT.: N 32.2536797  
LONG.: W 103.6725058  
0' FSL 599' FEL

**LOWER MOST PERF. (LMP)  
BOTTOM HOLE LOCATION (BHL)**  
NEW MEXICO EAST  
NAD 1983  
X=745506 Y=451521  
LAT.: N 32.2395820  
LONG.: W 103.6729836  
NAD 1927  
X=704322 Y=451462  
LAT.: N 32.2394584  
LONG.: W 103.6725021  
100' FSL 600' FEL

**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Youngblood* 8/14/2023  
Signature Date

Lisa Youngblood  
Print Name

lisa\_youngblood@eogresources.com  
E-mail Address

**SURVEYORS CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
12/05/2020  
Date of Survey  
Signature and Seal of Professional Surveyor:

**RAMON DOMINGUEZ**  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

8/4/2023 2:38:29 PM



DISTRICT I  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
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Submit one copy to appropriate  
District Office  
 AMENDED REPORT

API Number <b>30-025- 51572</b>	Pool Code <b>96229</b>	Pool Name <b>Mesa Verde; Bone Spring</b>
Property Code <b>334073</b>	Property Name <b>INGA 33 FED COM</b>	Well Number <b>612H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3683'</b>

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	33	23-S	32-E	-	2308'	SOUTH	1782'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	24-S	32-E	-	100'	SOUTH	1870'	EAST	LEA

Dedicated Acres <b>958.48</b>	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
----------------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**SURFACE LOCATION (SHL)**  
NEW MEXICO EAST  
NAD 1983  
X=744276 Y=458991  
LAT.: N 32.2601349  
LONG.: W 103.6768148  
**NAD 1927**  
X=703092 Y=458932  
LAT.: N 32.2600114  
LONG.: W 103.6763323  
2308' FSL 1782' FEL

**KICK OFF POINT (KOP)**  
NEW MEXICO EAST  
NAD 1983  
X=744186 Y=459274  
LAT.: N 32.2609138  
LONG.: W 103.6770986  
**NAD 1927**  
X=703003 Y=459215  
LAT.: N 32.2607904  
LONG.: W 103.6766160  
2592' FSL 1870' FEL

**UPPER MOST PERF. (UMP)**  
NEW MEXICO EAST  
NAD 1983  
X=744187 Y=459224  
LAT.: N 32.2607764  
LONG.: W 103.6770985  
**NAD 1927**  
X=703003 Y=459165  
LAT.: N 32.2606530  
LONG.: W 103.6766159  
2542' FSL 1870' FEL

**FIRST PERF. POINT (FPP)**  
NEW MEXICO EAST  
NAD 1983  
X=744203 Y=456682  
LAT.: N 32.2537904  
LONG.: W 103.6770961  
**NAD 1927**  
X=703019 Y=456623  
LAT.: N 32.2536669  
LONG.: W 103.6766138  
0' FSL 1869' FEL

**LOWER MOST PERF. (LMP)  
BOTTOM HOLE LOCATION (BHL)**  
NEW MEXICO EAST  
NAD 1983  
X=744236 Y=451514  
LAT.: N 32.2395832  
LONG.: W 103.6770911  
**NAD 1927**  
X=703052 Y=451455  
LAT.: N 32.2394596  
LONG.: W 103.6766095  
100' FSL 1870' FEL

**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Youngblood* 8/14/2023  
Signature Date

Lisa Youngblood  
Print Name

[lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com)  
E-mail Address

**SURVEYORS CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
**05/06/2023**  
Date of Survey  
Signature and Seal of Professional Surveyor:

8/4/2023 2:59:02 PM



DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

API Number <b>30-025- 51563</b>	Pool Code <b>98248</b>	Pool Name <b>WC-025 G-08 S243217P; UPR WOLFCAMP</b>
Property Code <b>334073</b>	Property Name <b>INGA 33 FED COM</b>	Well Number <b>712H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>3683'</b>

Surface Location

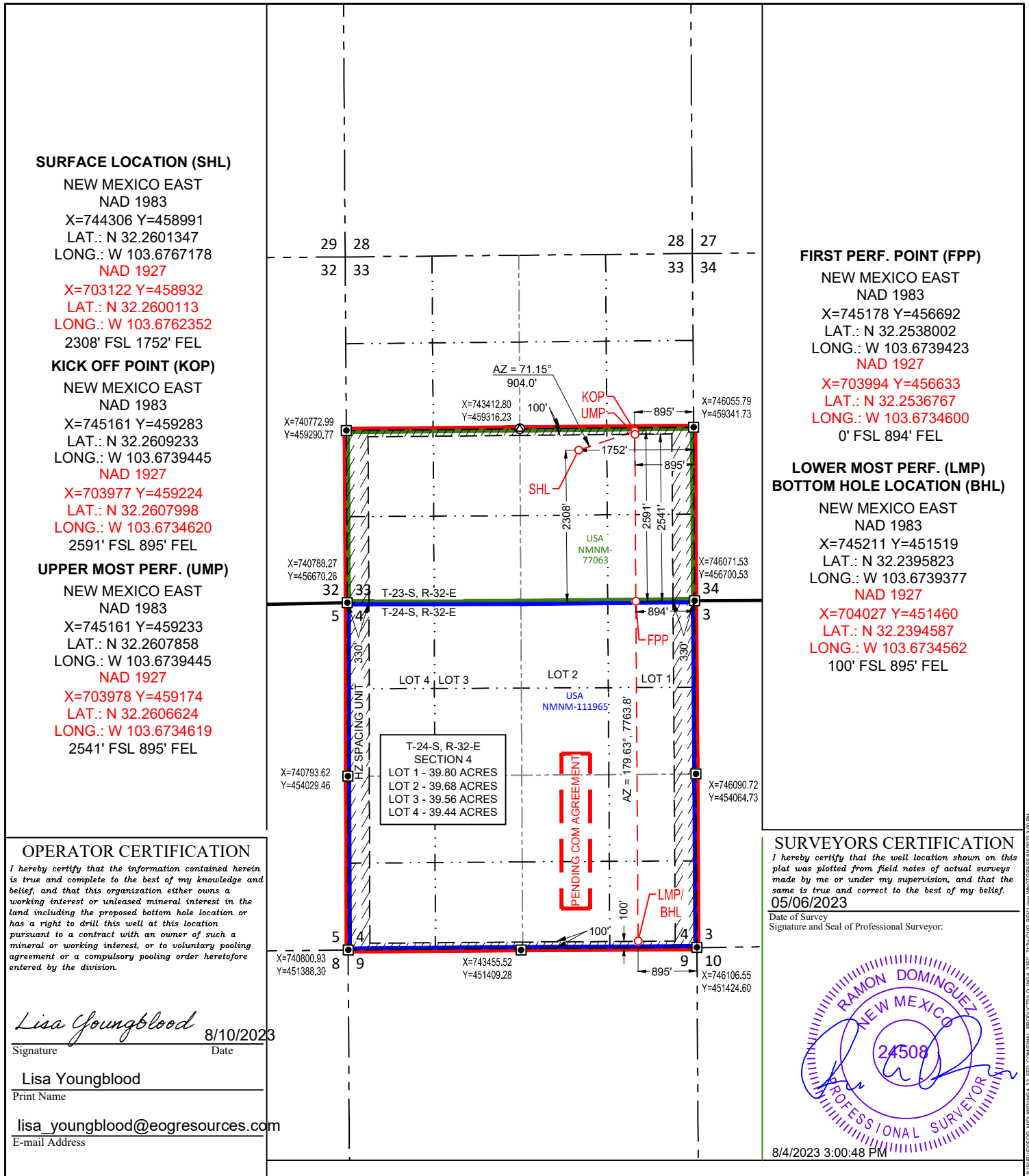
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	33	23-S	32-E	-	2308'	SOUTH	1752'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	24-S	32-E	-	100'	SOUTH	895'	EAST	LEA

Dedicated Acres <b>958.48</b>	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
----------------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

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API Number <b>30-025- 51574</b>	Pool Code <b>98248</b>	Pool Name <b>WC-025 G-08 S243217P; UPR WOLFCAMP</b>
Property Code <b>334073</b>	Property Name <b>INGA 33 FED COM</b>	
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Well Number <b>714H</b>
Elevation <b>3682'</b>		

**Surface Location**

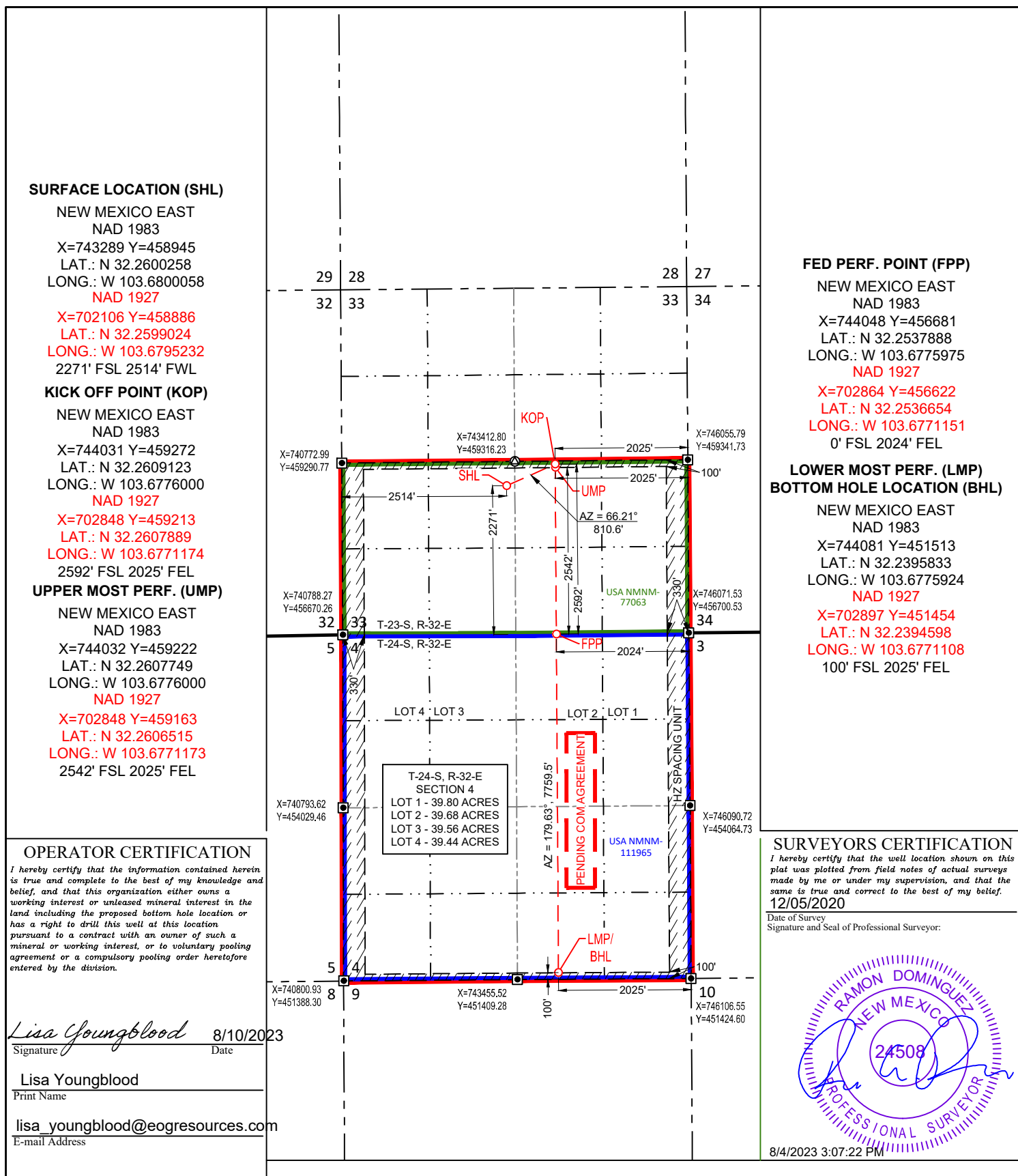
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>33</b>	<b>23-S</b>	<b>32-E</b>	<b>-</b>	<b>2271'</b>	<b>SOUTH</b>	<b>2514'</b>	<b>WEST</b>	<b>LEA</b>

**Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>4</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>2025'</b>	<b>EAST</b>	<b>LEA</b>

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
<b>958.48</b>			<b>PENDING COM AGREEMENT</b>

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Santa Fe, New Mexico 87505

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API Number 30-025- 51573	Pool Code 98248	Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP
Property Code 334073	Property Name INGA 33 FED COM	Well Number 715H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3681'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	33	23-S	32-E	-	2271'	SOUTH	2484'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	24-S	32-E	-	100'	SOUTH	2590'	EAST	LEA

Dedicated Acres 958.48	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
---------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**SURFACE LOCATION (SHL)**  
NEW MEXICO EAST  
NAD 1983  
X=743259 Y=458945  
LAT.: N 32.2600256  
LONG.: W 103.6801028  
NAD 1927  
X=702076 Y=458886  
LAT.: N 32.2599021  
LONG.: W 103.6796202  
2271' FSL 2484' FWL

**KICK OFF POINT (KOP)**  
NEW MEXICO EAST  
NAD 1983  
X=743466 Y=459267  
LAT.: N 32.2609068  
LONG.: W 103.6794278  
NAD 1927  
X=702283 Y=459208  
LAT.: N 32.2607834  
LONG.: W 103.6789451  
2592' FSL 2590' FEL

**UPPER MOST PERF. (UMP)**  
NEW MEXICO EAST  
NAD 1983  
X=743467 Y=459217  
LAT.: N 32.2607694  
LONG.: W 103.6794277  
NAD 1927  
X=702283 Y=459158  
LAT.: N 32.2606460  
LONG.: W 103.6789451  
2542' FSL 2590' FEL

T-24-S, R-32-E  
SECTION 4  
LOT 1 - 39.80 ACRES  
LOT 2 - 39.68 ACRES  
LOT 3 - 39.56 ACRES  
LOT 4 - 39.44 ACRES

**FED PERF. POINT (FPP)**  
NEW MEXICO EAST  
NAD 1983  
X=743483 Y=456675  
LAT.: N 32.2537831  
LONG.: W 103.6794251  
NAD 1927  
X=702299 Y=456616  
LAT.: N 32.2536596  
LONG.: W 103.6789427  
0' FSL 2589' FEL

**LOWER MOST PERF. (LMP)  
BOTTOM HOLE LOCATION (BHL)**  
NEW MEXICO EAST  
NAD 1983  
X=743516 Y=451510  
LAT.: N 32.2395838  
LONG.: W 103.6794197  
NAD 1927  
X=702332 Y=451451  
LAT.: N 32.2394603  
LONG.: W 103.6789380  
100' FSL 2590' FEL

**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lisa Youngblood* 8/10/2023  
Signature Date

Lisa Youngblood  
Print Name

[lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com)  
E-mail Address

**SURVEYORS CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
12/05/2020  
Date of Survey  
Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

8/4/2023 3:51:28 PM

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

API Number 30-025- 51561	Pool Code 98248	Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP
Property Code 334073	Property Name INGA 33 FED COM	Well Number 741H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3665'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	33	23-S	32-E	-	2029'	SOUTH	595'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	24-S	32-E	-	100'	SOUTH	500'	EAST	LEA

Dedicated Acres 958.48	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
---------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**SURFACE LOCATION (SHL)**  
NEW MEXICO EAST  
NAD 1983  
X=745465 Y=458724  
LAT.: N 32.2593815  
LONG.: W 103.6729740  
NAD 1927  
X=704281 Y=458665  
LAT.: N 32.2592580  
LONG.: W 103.6724916  
2029' FSL 595' FEL

**KICK OFF POINT (KOP)**  
NEW MEXICO EAST  
NAD 1983  
X=745556 Y=459287  
LAT.: N 32.2609271  
LONG.: W 103.6726667  
NAD 1927  
X=704372 Y=459228  
LAT.: N 32.2608036  
LONG.: W 103.6721842  
2591' FSL 500' FEL

**UPPER MOST PERF. (UMP)**  
NEW MEXICO EAST  
NAD 1983  
X=745556 Y=459237  
LAT.: N 32.2607896  
LONG.: W 103.6726666  
NAD 1927  
X=704373 Y=459178  
LAT.: N 32.2606662  
LONG.: W 103.6721841  
2541' FSL 500' FEL

T-24-S, R-32-E  
SECTION 4  
LOT 1 - 39.80 ACRES  
LOT 2 - 39.68 ACRES  
LOT 3 - 39.56 ACRES  
LOT 4 - 39.44 ACRES

USA NMNM-111965

**FED PERF. POINT (FPP)**  
NEW MEXICO EAST  
NAD 1983  
X=745573 Y=456696  
LAT.: N 32.2538041  
LONG.: W 103.6726645  
NAD 1927  
X=704389 Y=456637  
LAT.: N 32.2536807  
LONG.: W 103.6721823  
0' FSL 499' FEL

**LOWER MOST PERF. (LMP) BOTTOM HOLE LOCATION (BHL)**  
NEW MEXICO EAST  
NAD 1983  
NAD 1927  
X=704422 Y=451463  
LAT.: N 32.2394583  
LONG.: W 103.6721787  
100' FSL 500' FEL

**OPERATOR CERTIFICATION**  
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*Lisa Youngblood* 8/10/2023  
Signature Date

Lisa Youngblood  
Print Name

[lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com)  
E-mail Address

**SURVEYORS CERTIFICATION**  
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12/05/2020  
Date of Survey  
Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

8/4/2023 3:19:26 PM



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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

API Number 30-025- 51564	Pool Code 98248	Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP
Property Code 334073	Property Name INGA 33 FED COM	Well Number 743H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3682'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	33	23-S	32-E	-	2271'	SOUTH	2499'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	24-S	32-E	-	100'	SOUTH	2260'	EAST	LEA

Dedicated Acres 958.48	Joint or Infill	Consolidated Code	Order No. <b>PENDING COM AGREEMENT</b>
---------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**SURFACE LOCATION (SHL)**  
NEW MEXICO EAST  
NAD 1983  
X=743274 Y=458945  
LAT.: N 32.2600257  
LONG.: W 103.6800543  
NAD 1927  
X=702091 Y=458886  
LAT.: N 32.2599023  
LONG.: W 103.6795717  
2271' FSL 2499' FWL

**KICK OFF POINT (KOP)**  
NEW MEXICO EAST  
NAD 1983  
X=743796 Y=459270  
LAT.: N 32.2609100  
LONG.: W 103.6783602  
NAD 1927  
X=702613 Y=459211  
LAT.: N 32.2607866  
LONG.: W 103.6778776  
2592' FSL 2260' FEL

**UPPER MOST PERF. (UMP)**  
NEW MEXICO EAST  
NAD 1983  
X=743797 Y=459220  
LAT.: N 32.2607726  
LONG.: W 103.6783602  
NAD 1927  
X=702613 Y=459161  
LAT.: N 32.2606492  
LONG.: W 103.6778775  
2542' FSL 2260' FEL

T-24-S, R-32-E  
SECTION 4  
LOT 1 - 39.80 ACRES  
LOT 2 - 39.68 ACRES  
LOT 3 - 39.56 ACRES  
LOT 4 - 39.44 ACRES

**FED PERF. POINT (FPP)**  
NEW MEXICO EAST  
NAD 1983  
X=743813 Y=456678  
LAT.: N 32.2537864  
LONG.: W 103.6783576  
NAD 1927  
X=702629 Y=456619  
LAT.: N 32.2536630  
LONG.: W 103.6778753  
0' FSL 2259' FEL

**LOWER MOST PERF. (LMP)  
BOTTOM HOLE LOCATION (BHL)**  
NEW MEXICO EAST  
NAD 1983  
X=743846 Y=451512  
LAT.: N 32.2395835  
LONG.: W 103.6783524  
NAD 1927  
X=702662 Y=451453  
LAT.: N 32.2394600  
LONG.: W 103.6778708  
100' FSL 2260' FEL

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*Lisa Youngblood* 8/10/2023  
Signature Date

Lisa Youngblood  
Print Name

[lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com)  
E-mail Address

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12/05/2020  
Date of Survey  
Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

8/4/2023 3:24:37 PM

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State of New Mexico  
Energy, Minerals & Natural Resources Department

WELL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42064	Pool Code 96229	Pool Name Mesa Verde; Bone Spring
Property Code 313618	Property Name MASTIFF FEDERAL	Well Number 3H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3664.3'

Surface Location

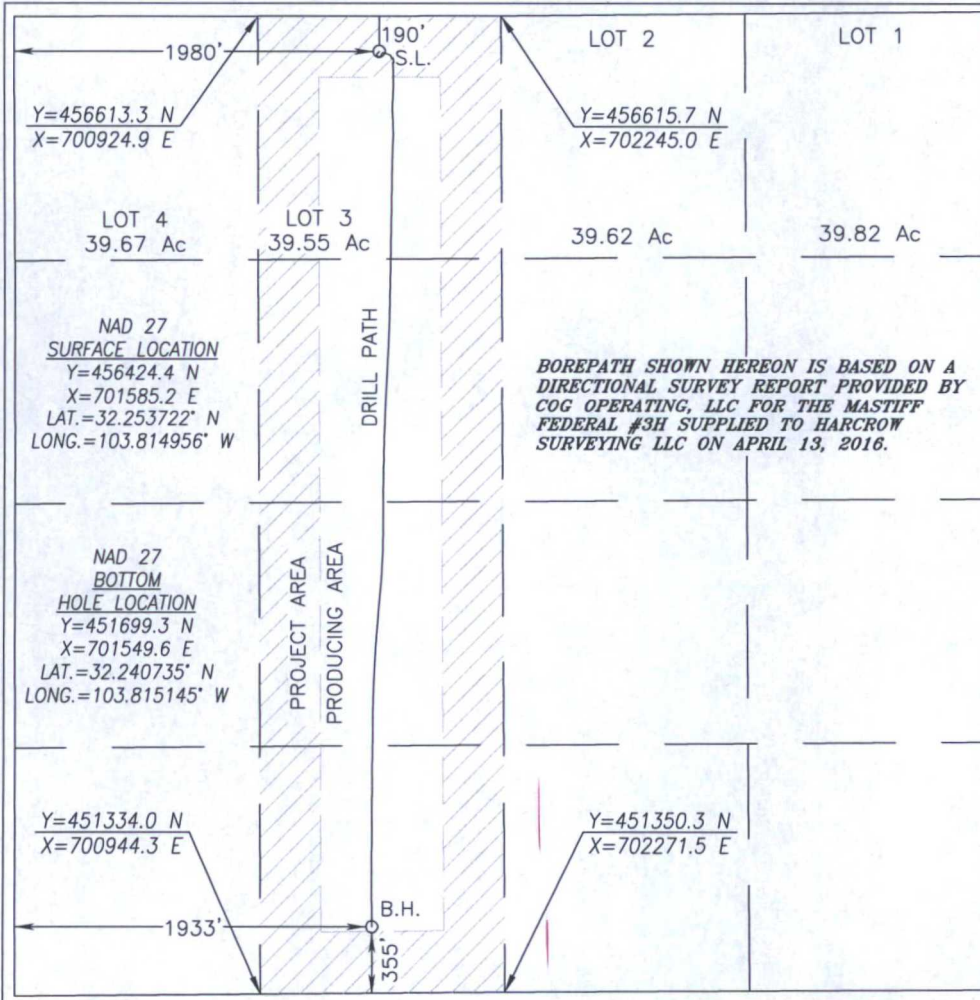
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	24-S	32-E		190	NORTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	24-S	32-E		355	SOUTH	1933	WEST	LEA

Dedicated Acres 159.56	Joint or Infill	Consolidation Code	Order No.
---------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stormi Davis* 5/18/16  
Signature Date

Stormi Davis  
Printed Name

sdavis@concho.com  
E-mail Address

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 25, 2014/SEP. 20, 2015  
Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor

*Chad L. Harcrow* 4/15/16  
Certificate No. CHAD HARCROW 17777  
W.O. # 16-288 DRAWN BY: AM



Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **June, 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 23 South, Range 32 East, NMPM, Lea County, New Mexico**

**Section 33: S/2**

**Township 24 South, Range 32 East, NMPM, Lea County, New Mexico**

**Section 4: Lots 1-4, S/2N/2 & the S/2**

Containing **958.48** acres, and this agreement shall include only the **Bone Spring formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, Texas, 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue



from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized



area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **June 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**EOG Resources, Inc.**

\_\_\_\_\_  
Operator

By: \_\_\_\_\_  
Matthew W. Smith  
Agent & Attorney-in-Fact

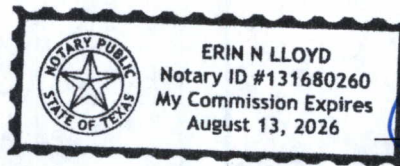
7/6/2023  
Date

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND)

On this 6<sup>th</sup> day of July, 2023, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)  
8-13-2026  
My Commission Expires



Erin Lloyd  
Notary Public



**COG Operating, LLC**

\_\_\_\_\_  
Lessee of Record & Working Interest Owner

\_\_\_\_\_  
Date

By:

\_\_\_\_\_  
Ryan D. Owen

\_\_\_\_\_  
Attorney-in-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS)

) ss.

COUNTY OF MIDLAND )

On this \_\_\_ day of \_\_\_\_\_, 2023, before me, a Notary Public for the State of Texas, personally appeared Ryan D. Owen, known to me to be the Attorney-in-Fact of COG Operating, LLC, a Delaware Limited Liability Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

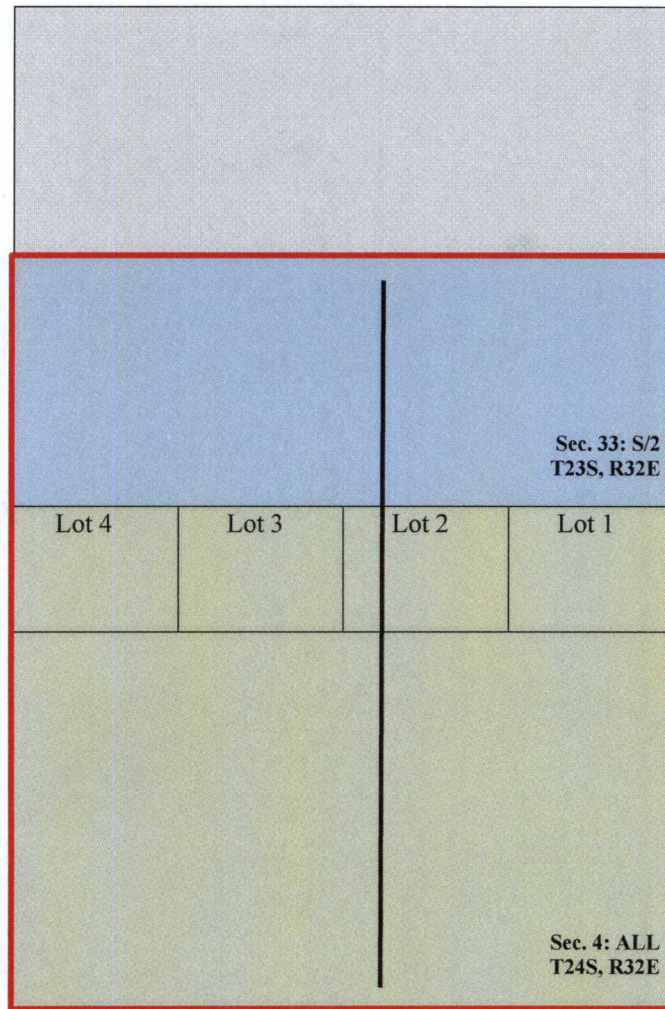
(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

### EXHIBIT "A"

Plat of communitized area covering **958.48** acres in the S/2 of Section 33, Township 23 South, Range 32 East & ALL of Section 4, Township 24 South, Range 32 East, in Lea County, New Mexico.



**Inga 33 Fed Com #612H**

Tract	Map Color	Lease	Acreage
1	Blue	USA NMNM-077063	320.00 acres
2	Green	USA NMNM-111965	638.48 acres



**EXHIBIT "B"**

To Communitization Agreement dated July 1, 2023 embracing the following described land in the S/2 of Section 33, Township 23 South, Range 32 East & ALL of Section 4, Township 24 South, Range 32 East, in Lea County, New Mexico.

**Operator of Communitized Area:** EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.:	NMNM-077063	
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 23 South, Range 32 East, N.M.P.M.</u> Sec. 33: S/2 Lea County, New Mexico	
Lease Date:	September 1, 1988	
Lease Term:	5 years	
Royalty Rate:	12.5%	
Number of Acres:	320.00 acres	
Lessor:	United States of America	
Original Lessee:	Yates Petroleum Corporation	
Present Lessee:	EOG Resources, Inc.	
Name & Percent of WI Owner:	EOG Resources, Inc.	100.00%

**Tract No. 2**

Lease Serial No.:	NMNM-111965	
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 24 South, Range 32 East, N.M.P.M.</u> Sec. 4: Lots 1-4, S/2N/2, & the S/2 Lea County, New Mexico	
Lease Date:	July 1, 2004	
Lease Term:	10 years	
Royalty Rate:	12.5%	
Number of Acres:	638.48 acres	
Lessor:	United States of America	
Original Lessee:	Echo Production, Inc.	
Present Lessee:	COG Operating, LLC	
Name & Percent of WI Owner:	EOG Resources, Inc.	98.00%
	COG Operating, LLC	2.00%

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.00	33.3862%
2	638.48	66.6138%
<b>Total:</b>	<b>958.48</b>	<b>100.0000%</b>

Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **June, 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 23 South, Range 32 East, NMPM, Lea County, New Mexico**  
**Section 33: S/2**

**Township 24 South, Range 32 East, NMPM, Lea County, New Mexico**  
**Section 4: Lots 1-4, S/2N/2, & the S/2**

Containing **958.48** acres, and this agreement shall include only the **Wolfcamp formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.



2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, Texas, 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue



from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized



area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **June 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**EOG Resources, Inc.**

Operator

7/6/2023  
Date

By: \_\_\_\_\_  
Matthew W. Smith  
Agent & Attorney-in-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )

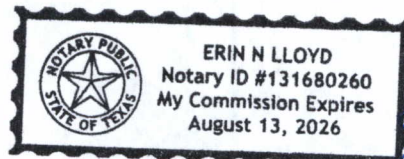
) ss.

COUNTY OF MIDLAND)

On this 6<sup>th</sup> day of JULY, 2023, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/13/2026  
My Commission Expires



Erin Lloyd  
Notary Public



**COG Operating, LLC**

\_\_\_\_\_  
Lessee of Record & Working Interest Owner

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Ryan D. Owen  
Attorney-in-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS)

) ss.

COUNTY OF MIDLAND )

On this \_\_\_ day of \_\_\_\_\_, 2023, before me, a Notary Public for the State of Texas, personally appeared Ryan D. Owen, known to me to be the Attorney-in-Fact of COG Operating, LLC, a Delaware Limited Liability Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

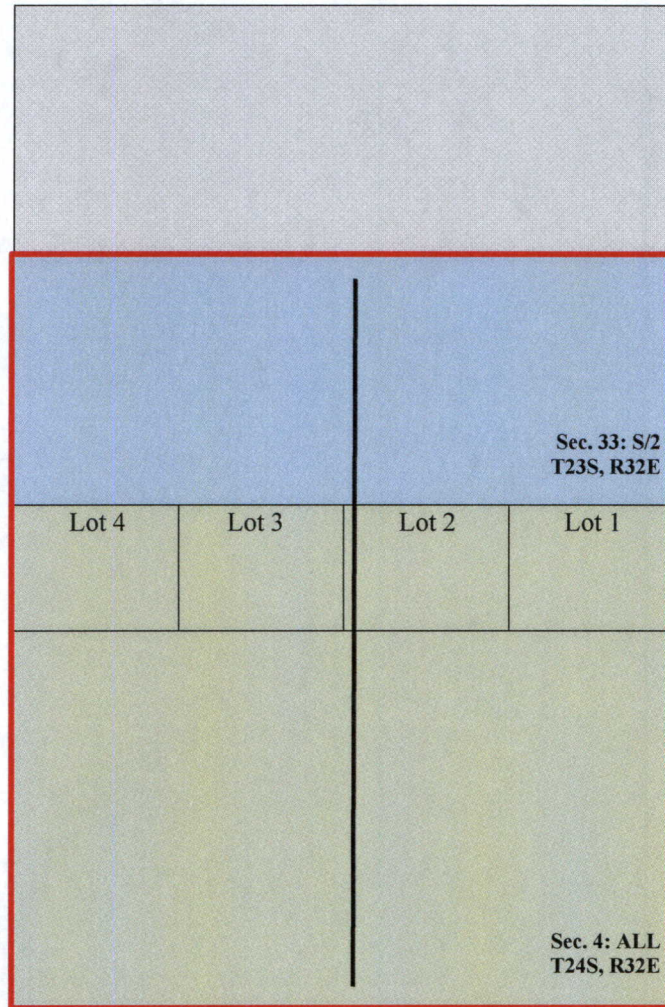
(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

### EXHIBIT "A"

Plat of communitized area covering **958.48** acres in the S/2 of Section 33, Township 23 South, Range 32 East & ALL of Section 4, Township 24 South, Range 32 East, in Lea County, New Mexico.



**Inga 33 Fed Com #715H**

Tract	Map Color	Lease	Acreage
1	Blue	USA NMNM-077063	320.00 acres
2	Green	USA NMNM-111965	638.48 acres

Inga 33 Fed Com WFMP

**EXHIBIT "B"**

To Communitization Agreement dated July 1, 2023 embracing the following described land in the S/2 of Section 33, Township 23 South, Range 32 East & ALL of Section 4, Township 24 South, Range 32 East, in Lea County, New Mexico.

**Operator of Communitized Area:** EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial No.:	NMNM-077063	
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 23 South, Range 32 East, N.M.P.M.</u> Sec. 33: S/2 Lea County, New Mexico	
Lease Date:	September 1, 1988	
Lease Term:	5 years	
Royalty Rate:	12.5%	
Number of Acres:	320.00 acres	
Lessor:	United States of America	
Original Lessee:	Yates Petroleum Corporation	
Present Lessee:	EOG Resources, Inc.	
Name & Percent of WI Owner:	EOG Resources, Inc.	100.00%

Tract No. 2

Lease Serial No.:	NMNM-111965	
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 24 South, Range 32 East, N.M.P.M.</u> Sec. 4: Lots 1-4, S/2N/2, & the S/2 Lea County, New Mexico	
Lease Date:	July 1, 2004	
Lease Term:	10 years	
Royalty Rate:	12.5%	
Number of Acres:	638.48 acres	
Lessor:	United States of America	
Original Lessee:	Echo Production, Inc.	
Present Lessee:	COG Operating, LLC	
Name & Percent of WI Owner:	EOG Resources, Inc.	98.00%
	COG Operating, LLC	2.00%

**RECAPITULATION**

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.00	33.3862%
2	638.48	66.6138%
<b>Total:</b>	<b>958.48</b>	<b>100.0000%</b>



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PLC-963**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

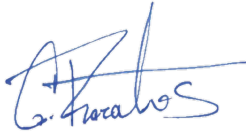
2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.



3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

- OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 4/23/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: PLC-963**  
**Operator: EOG Resources, INC (7377)**  
**Central Tank Battery: Inga 33 Federal Com Central Tank Battery**  
**Central Tank Battery Location: UL J, K, N, O, Section 33, Township 23 South, Range 32 East**  
**Gas Title Transfer Meter Location:**

### Pools

Pool Name	Pool Code
MESA VERDE;BONE SPRING	96229
WC-025 G-08 S243217P;UPR WOLFCAMP	98248

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105546354 (111965)	All	04-24S-32E
CA Bone Spring NMNM 106319423	S/2	33-23S-32E
	All	04-24S-32E
CA Wolfcamp NMNM 106319424	S/2	33-23S-32E
	All	04-24S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42064	MASTIFF FEDERAL #003H	E/2 W/2	04-24S-32E	96229
30-025-51561	INGA 33 FEDERAL COM #741H	SE/4	33-23S-32E	98248
		E/2	04-24S-32E	
30-025-51562	INGA 33 FEDERAL COM #001H	SE/4	33-23S-32E	96229
		E/2	04-24S-32E	
30-025-51563	INGA 33 FEDERAL COM #712H	SE/4	33-23S-32E	98248
		E/2	04-24S-32E	
30-025-51564	INGA 33 FEDERAL COM #743H	SE/4	33-23S-32E	98248
		E/2	04-24S-32E	
30-025-51571	INGA 33 FEDERAL COM #611H	SE/4	33-23S-32E	96229
		E/2	04-24S-32E	
30-025-51572	INGA 33 FEDERAL COM #612H	SE/4	33-23S-32E	96229
		E/2	04-24S-32E	
30-025-51573	INGA 33 FEDERAL COM #715H	SE/4	33-23S-32E	98248
		E/2	04-24S-32E	
30-025-51574	INGA 33 FEDERAL COM #714H	SE/4	33-23S-32E	98248
		E/2	04-24S-32E	
30-025-51594	INGA 33 FEDERAL COM #503H	SE/4	33-23S-32E	98248
		E/2	04-24S-32E	
30-025-51595	INGA 33 FEDERAL COM #581H	SE/4	33-23S-32E	98248
		E/2	04-24S-32E	

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 252631

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 252631
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	4/24/2025