RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		al & Engineerin	'ATION DIVISION g Bureau –	
THIS C	ADMINISTRA HECKLIST IS MANDATORY FOR ALL REGULATIONS WHICH REC		ATIONS FOR EXCEPTIONS	
Applicant: EOG	Resources, Inc. Elem 4 Fed Com 702H & of	hore		RID Number:7377 0-025-47997
Pool: Purple Sage; V		11615	-	Code: 98220
1) TYPE OF APPLIC	TE AND COMPLETE INFO CATION: Check those vo-	INDICATED BELOW which apply for [A	W C	THE TYPE OF APPLICATION
[1] Comr 	SL NSP (PRO The only for [1] or [1]	easurement C PC C re Increase - Enh VD IPI E	OLS	ery FOR OCD ONLY
A. Offset of Royalty B. Royalty C. Applic D. Notific E. Notific F. Surface G. For all	operators or lease hold y, overriding royalty ow ation requires published ation and/or concurred ation and/or concurred e owner of the above, proof of ice required	ders vners, revenue ov ed notice nt approval by SI nt approval by B	wners LO LM	Notice Complete Application Content Complete
administrative understand that	: I hereby certify that t approval is accurate a at no action will be tak e submitted to the Divi	and complete to en on this applic	the best of my kr	
No	te: Statement must be complet	ed by an individual wit	h managerial and/or su	pervisory capacity.
Lisa Youngl	olood		05/18/20 Date	
J.			432-247 Phone Number	
Lisa Goung	golood		lisa_youngl	olood@eogresources.com

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210

<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u>
1220 S. St Francis Dr, Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)								
OPERATOR NAME: EOG Resources, Inc.								
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702								
APPLICATION TYPE:	—	—						
<u></u>	-14	mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)			
	State							
Is this an Amendment to existing Order Have the Bureau of Land Management ☐ Yes ☐ No					ingling			
(A) POOL COMMINGLING Please attach sheets with the following information								
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes			
Please see attached								
(2) Are any wells producing at top allowa	bles? □Yes No							
(4) Measurement type: ☑Metering (5) Will commingling decrease the value	of production? Yes	·		ing should be approved				
	, ,	SE COMMINGLINGS with the following in						
 Pool Name and Code. Is all production from same source of Has all interest owners been notified by Measurement type: \(\times \) Metering \(\times \) 	supply? Yes No	lo .	⊠ Yes □N	Ö				
		LEASE COMMIN						
	Please attach sheet	s with the following in	nformation					
(1) Complete Sections A and E.								
(1)	*	ORAGE and MEA						
(1) Is all production from same source of		ets with the following	шогшаноп					
(2) Include proof of notice to all interest of								
(E) Al		PRMATION (for all its with the following in		vpes)				
(1) A schematic diagram of facility, inclu		o with the following in	ALOI IIIMUIUII					
(2) A plat with lease boundaries showing(3) Lease Names, Lease and Well Number	·	ions. Include lease number	ers if Federal or Sta	ate lands are involved.				
I hereby certify that the information above is	s true and complete to the	e best of my knowledge an	d belief.					
SIGNATURE: Lisa (foungous		TTLE: Regulatory Spec		DATE:05/1	8/2023			
TYPE OR PRINT NAME_Lisa Youngble	ood		TEL	EPHONE NO.:_432-24				
E-MAIL ADDRESS: lisa_youngblood@	eogresources.com							



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DEEP ELEM 4	590H	3001547937	NMNM0438001	NMNM0438001	EOG
DEEP ELEM 4	723H	3001547925	NMNM0438001	NMNM143621	EOG
DEEP ELEM 4	731H	3001548257	NMNM0438001	NMNM143621	EOG
DEEP ELEM 4	721H	3001547926	NMNM0438001	NMNM143621	EOG
DEEP ELEM 4	750H	3001547936	NMNM0438001	NMNM0438001	EOG
DEEP ELEM 4	591H	3001547940	NMNM0438001	NMNM0438001	EOG
DEEP ELEM 4	725H	3001547924	NMNM0438001	NMNM143621	EOG
DEEP ELEM 4	704H	3001548583	NMNM0438001	NMNM143621	EOG
DEEP ELEM 4	712H	3001548258	NMNM0438001	NMNM143621	EOG
DEEP ELEM 4	779H	3001548909	NMNM0438001	NMNM0438001	EOG
DEEP ELEM 4	702H	3001547997	NMNM0438001	NMNM143621	EOG
DEEP ELEM 4	770H	3001548911	NMNM0438001	NMNM0438001	EOG
DEEP ELEM 4	737H	3001548043	NMNM0438001	NMNM143621	EOG
DEEP ELEM 4	716H	3001548261	NMNM0438001	NMNM143621	EOG
DEEP ELEM 4	582H	3001547938	NMNM0438001	NMNM0438001	EOG
DEEP ELEM 4	727H	3001548555	NMNM0438001	NMNM143621	EOG
DEEP ELEM 4	751H	3001548907	NMNM0438001	NMNM0438001	EOG
DEEP ELEM 4	710H	3001548256	NMNM0438001	NMNM143621	EOG
DEEP ELEM 4	760H	3001548905	NMNM0438001	NMNM0438001	EOG
DEEP ELEM 4	706H	3001548584	NMNM0438001	NMNM143621	EOG
DEEP ELEM 4	733H	3001548259	NMNM0438001	NMNM143621	EOG

Notice of Intent

Sundry ID: 2731360

Type of Submission: Notice of Intent

Date Sundry Submitted: 05/17/2023

Date proposed operation will begin: 06/15/2023

Type of Action: Commingling (Surface) and Off-Lease

Measurement

Time Sundry Submitted: 07:33

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 9 & 16 in Township 26 South, Range 31 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 0438001 and State Lease V0-4509-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Deep_Elem_4_Fed_Com_20230517073228.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER Signed on: MAY 17, 2023 07:33 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

R	e	pr	es	er	ıta	tiv	е	N	la	m	e	:
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Street Address:

City: State: Zip

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 9 & 16 in Township 26 South, Range 31 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 0438001 and State Lease V0-4509-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BTU
Deep Elem 4 Fed Com 582H	P-04-26S-31E	30-015-47938	Jennings; Bone Spring, West [97860]	*2300	*50	*7113	*1300
Deep Elem 4 Fed Com 590H	P-04-26S-31E	30-015-47937	Jennings; Bone Spring, West [97860]	*2500	*50	*7731	*1300
Deep Elem 4 Fed Com 591H	P-04-26S-31E	30-015-47940	Jennings; Bone Spring, West [97860]	*2500	*50	*7731	*1300
Deep Elem 4 Fed Com 702H	P-04-26S-31E	30-015-47997	Purple Sage; Wolfcamp (Gas) [98220]	189	50	1152	1304
Deep Elem 4 Fed Com 704H	O-04-26S-31E	30-015-48583	Purple Sage; Wolfcamp (Gas) [98220]	184	51	1054	1278
Deep Elem 4 Fed Com 706H	O-04-26S-31E	30-015-48584	Purple Sage; Wolfcamp (Gas) [98220]	204	50	1243	1295
Deep Elem 4 Fed Com 710H	N-04-26S-31E	30-015-48256	Purple Sage; Wolfcamp (Gas) [98220]	460	51	2878	1324
Deep Elem 4 Fed Com 712H	N-04-26S-31E	30-015-48258	Purple Sage; Wolfcamp (Gas) [98220]	466	51	2593	1370
Deep Elem 4 Fed Com 716H	M-04-26S-31E	30-015-48261	Purple Sage; Wolfcamp (Gas) [98220]	599	50	2528	1300
Deep Elem 4 Fed Com 721H	P-04-26S-31E	30-015-47926	Purple Sage; Wolfcamp (Gas) [98220]	212	50	1768	1254
Deep Elem 4 Fed Com 723H	P-04-26S-31E	30-015-47925	Purple Sage; Wolfcamp (Gas) [98220]	175	51	1715	1254
Deep Elem 4 Fed Com 725H	O-04-26S-31E	30-015-47924	Purple Sage; Wolfcamp (Gas) [98220]	264	51	2117	1254
Deep Elem 4 Fed Com 727H	O-04-26S-31E	30-015-48555	Purple Sage; Wolfcamp (Gas) [98220]	192	51	1484	1259
Deep Elem 4 Fed Com 731H	N-04-26S-31E	30-015-48257	Purple Sage; Wolfcamp (Gas) [98220]	439	53	3994	1340
Deep Elem 4 Fed Com 733H	M-04-26S-31E	30-015-48259	Purple Sage; Wolfcamp (Gas) [98220]	727	52	5201	1300
Deep Elem 4 Fed Com 737H	M-04-26S-31E	30-015-48043	Purple Sage; Wolfcamp (Gas) [98220]	480	50	5048	1327
Deep Elem 4 Fed Com 750H	O-04-26S-31E	30-015-47936	Purple Sage; Wolfcamp (Gas) [98220]	*1041	*50	*13879	*1300
Deep Elem 4 Fed Com 751H	O-04-26S-31E	30-015-48907	Purple Sage; Wolfcamp (Gas) [98220]	*1041	*50	*13879	*1300
Deep Elem 4 Fed Com 760H	O-04-26S-31E	30-015-48905	Purple Sage; Wolfcamp (Gas) [98220]	*1385	*50	*17600	*1300
Deep Elem 4 Fed Com 770H	P-04-26S-31E	30-015-48911	Purple Sage; Wolfcamp (Gas) [98220]	*902	*50	*20000	*1300
Deep Elem 4 Fed Com 779H	O-04-26S-31E	30-015-48909	Purple Sage; Wolfcamp (Gas) [98220]	*882	*50	*19580	*1300

GENERAL INFORMATION:

• Federal lease NM NM 0438001 covers 640 acres in Section 9 in Township 265 South, Range 31 East, Lea County, New Mexico.

- State Lease V0-4509-1 covers 640 acres in Section 9 in Township 26 South, Range 31 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in SE4 of Section 4 in Township 26 South, Range 31 East, Lea County, New Mexico on Federal Lease NM LC 069514B.
- Notification to commingle production from the subject wells is being submitted to the BLM & SLO, under tracking 7022 2410 0001 5582 4184.

Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule $\underline{19.15.12.10}$ (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Bone Spring and Wolfcamp Pools ([98220] Purple Sage; Wolfcamp (Gas) and [97860] Jennings; Bone Spring, West) from Lease's NMNM 0438001 and State Lease V0-4509-1 and Communitized Agreements listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and flare meters. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (14170751, 14170752) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (14170756) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (14170757) to the flare. The overhead gas from the VRT is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (14170786). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (4) 750-barrel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER#
DEEP ELEM 4 FED COM #582H	*11111111	*11-11111
DEEP ELEM 4 FED COM #590H	*11111111	*11-11111
DEEP ELEM 4 FED COM #591H	*11111111	*11-11111
DEEP ELEM 4 FED COM #702H	14170721	10-75302
DEEP ELEM 4 FED COM #704H	14170702	10-75304
DEEP ELEM 4 FED COM #706H	14170703	10-75306
DEEP ELEM 4 FED COM #710H	14170708	10-75310
DEEP ELEM 4 FED COM #712H	14170709	10-75312
DEEP ELEM 4 FED COM #716H	141707110	10-143090
DEEP ELEM 4 FED COM #721H	14170704	10-75301
DEEP ELEM 4 FED COM #723H	14170705	10-75303
DEEP ELEM 4 FED COM #725H	14170706	10-75305
DEEP ELEM 4 FED COM #727H	14170707	10-75307
DEEP ELEM 4 FED COM #731H	14170711	10-75311
DEEP ELEM 4 FED COM #733H	14170712	10-75728
DEEP ELEM 4 FED COM #737H	14170713	10-143091
DEEP ELEM 4 FED COM #750H	*11111111	*11-11111
DEEP ELEM 4 FED COM #751H	*11111111	*11-11111
DEEP ELEM 4 FED COM #760H	*11111111	*11-11111
DEEP ELEM 4 FED COM #770H	*11111111	*11-11111
DEEP ELEM 4 FED COM #779H	*11111111	*11-11111

^{*}Meter numbers will be provided upon installation of meters and completion of the facility.



5509 Champions Drive, Midland, Texas 79706 Phone: (432) 247-6331

Date: May 16th, 2023

To: New Mexico State Land Office

State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Deep Elem 4 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-015-47938	Deep Elem 4 Fed Com 582H	P-04-26S-31E	Jennings; Bone Spring, West [97860]	PERMITTED
30-015-47937	Deep Elem 4 Fed Com 590H	P-04-26S-31E	Jennings; Bone Spring, West [97860]	PERMITTED
30-015-47940	Deep Elem 4 Fed Com 591H	P-04-26S-31E	Jennings; Bone Spring, West [97860]	PERMITTED
30-015-47997	Deep Elem 4 Fed Com 702H	P-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PRODUCING
30-015-48583	Deep Elem 4 Fed Com 704H	O-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PRODUCING
30-015-48584	Deep Elem 4 Fed Com 706H	O-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PRODUCING
30-015-48256	Deep Elem 4 Fed Com 710H	N-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PRODUCING
30-015-48258	Deep Elem 4 Fed Com 712H	N-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PRODUCING
30-015-48261	Deep Elem 4 Fed Com 716H	M-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PRODUCING
30-015-47926	Deep Elem 4 Fed Com 721H	P-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PRODUCING
30-015-47925	Deep Elem 4 Fed Com 723H	P-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PRODUCING
30-015-47924	Deep Elem 4 Fed Com 725H	O-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PRODUCING
30-015-48555	Deep Elem 4 Fed Com 727H	O-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PRODUCING
30-015-48257	Deep Elem 4 Fed Com 731H	N-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PRODUCING
30-015-48259	Deep Elem 4 Fed Com 733H	M-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PRODUCING
30-015-48043	Deep Elem 4 Fed Com 737H	M-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PRODUCING
30-015-47936	Deep Elem 4 Fed Com 750H	O-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PERMITTED
30-015-48907	Deep Elem 4 Fed Com 751H	O-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PERMITTED
30-015-48905	Deep Elem 4 Fed Com 760H	O-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PERMITTED
30-015-48911	Deep Elem 4 Fed Com 770H	P-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PERMITTED
30-015-48909	Deep Elem 4 Fed Com 779H	O-04-26S-31E	Purple Sage; Wolfcamp (Gas) [98220]	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

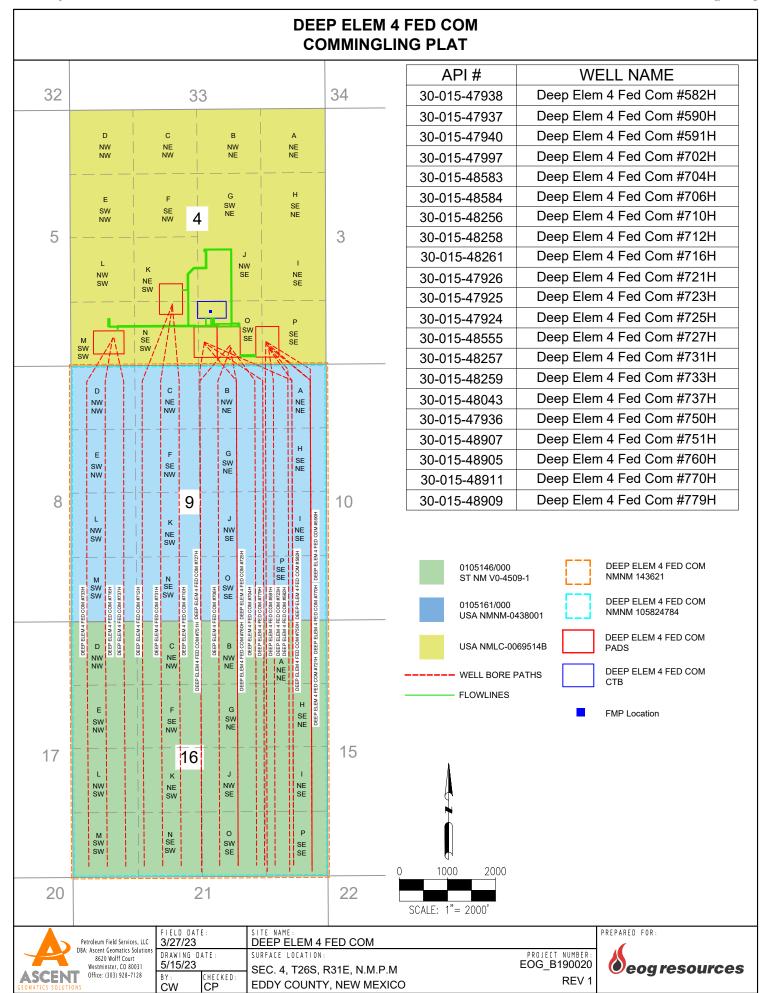
Sincerely,

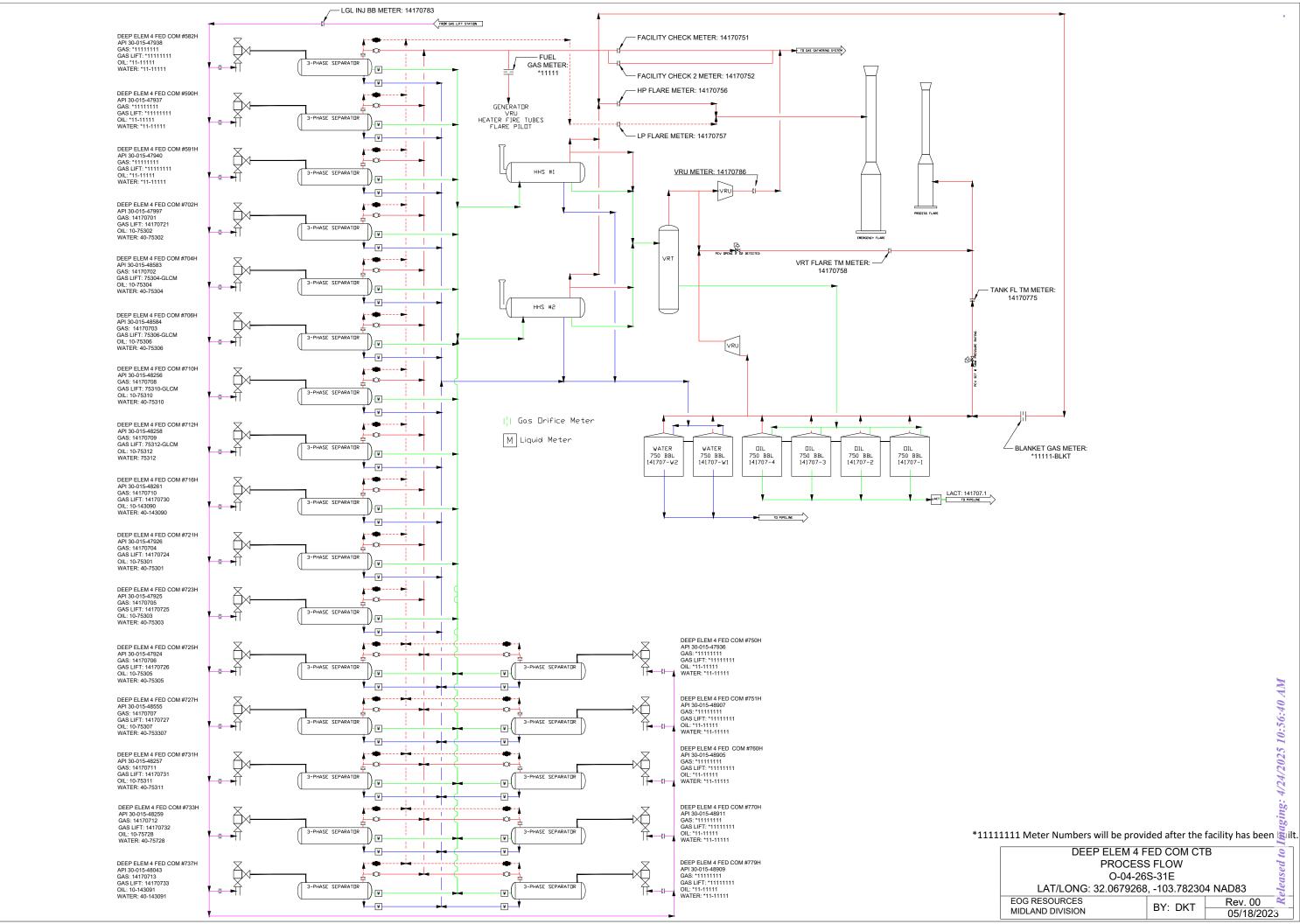
EOG Resources, Inc.

Chloe Sawtelle
Senior Landman

5/16/23

Date





SAPPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal **DEEP ELEM 4 FED COM CTB**:

E E G Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 438001 & ST VO-4509-1

Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BTU
DEEP ELEM 4 FED COM #582H	P-04-26S-31E	30-015-47938	Jennings; Bone Spring, West [97860]	*2300	*50	*7113	*1300
DEEP ELEM 4 FED COM #590H	P-04-26S-31E	30-015-47937	Jennings; Bone Spring, West [97860]	*2500	*50	*7731	*1300
DEEP ELEM 4 FED COM #591H	P-04-26S-31E	30-015-47940	Jennings; Bone Spring, West [97860]	*2500	*50	*7731	*1300
DEEP ELEM 4 FED COM #702H	P-04-26S-31E	30-015-47997	Purple Sage; Wolfcamp (Gas) [98220]	189	50	1152	1304
DEEP ELEM 4 FED COM #704H	O-04-26S-31E	30-015-48583	Purple Sage; Wolfcamp (Gas) [98220]	184	51	1054	1278
DEEP ELEM 4 FED COM #706H	O-04-26S-31E	30-015-48584	Purple Sage; Wolfcamp (Gas) [98220]	204	50	1243	1295
DEEP ELEM 4 FED COM #710H	N-04-26S-31E	30-015-48256	Purple Sage; Wolfcamp (Gas) [98220]	460	51	2878	1324
DEEP ELEM 4 FED COM #712H	N-04-26S-31E	30-015-48258	Purple Sage; Wolfcamp (Gas) [98220]	466	51	2593	1370
DEEP ELEM 4 FED COM #716H	M-04-26S-31E	30-015-48261	Purple Sage; Wolfcamp (Gas) [98220]	599	50	2528	1300
DEEP ELEM 4 FED COM #721H	P-04-26S-31E	30-015-47926	Purple Sage; Wolfcamp (Gas) [98220]	212	50	1768	1254
DEEP ELEM 4 FED COM #723H	P-04-26S-31E	30-015-47925	Purple Sage; Wolfcamp (Gas) [98220]	175	51	1715	1254
DEEP ELEM 4 FED COM #725H	O-04-26S-31E	30-015-47924	Purple Sage; Wolfcamp (Gas) [98220]	264	51	2117	1254
DEEP ELEM 4 FED COM #727H	O-04-26S-31E	30-015-48555	Purple Sage; Wolfcamp (Gas) [98220]	192	51	1484	1259
DEEP ELEM 4 FED COM #731H	N-04-26S-31E	30-015-48257	Purple Sage; Wolfcamp (Gas) [98220]	439	53	3994	1340
DEEP ELEM 4 FED COM #733H	M-04-26S-31E	30-015-48259	Purple Sage; Wolfcamp (Gas) [98220]	727	52	5201	1300
DEEP ELEM 4 FED COM #737H	M-04-26S-31E	30-015-48043	Purple Sage; Wolfcamp (Gas) [98220]	480	50	5048	1327
DEEP ELEM 4 FED COM #750H	O-04-26S-31E	30-015-47936	Purple Sage; Wolfcamp (Gas) [98220]	*1041	*50	*13879	*1300
DEEP ELEM 4 FED COM #751H	O-04-26S-31E	30-015-48907	Purple Sage; Wolfcamp (Gas) [98220]	*1041	*50	*13879	*1300
DEEP ELEM 4 FED COM #760H	O-04-26S-31E	30-015-48905	Purple Sage; Wolfcamp (Gas) [98220]	*1385	*50	*17600	*1300
DEEP ELEM 4 FED COM #770H	P-04-26S-31E	30-015-48911	Purple Sage; Wolfcamp (Gas) [98220]	*902	*50	*20000	*1300
DEEP ELEM 4 FED COM #779H	O-04-26S-31E	30-015-48909	Purple Sage; Wolfcamp (Gas) [98220]	*882	*50	*19580	*1300

^{*}Estimated numbers for these wells; will provide actual numbers once these wells are producing.

NMNM105737596 Run Date/Time: 5/15/2023 12:40 PM Page 1 of 2

Total Acres Serial Number Authority 1,280.0000 NMNM105737596

02-25-1920;041STAT0437;30USC181;MINERAL LEASING

ACT OF 1920

LAND RECORDS

Case File Jurisdiction CARLSBAD FO **Legacy Serial No** NMNM 143621

NMNM105737596

NMNM105737596

Product Type 318310 COMMUNITIZATION AGREEMENT Commodity Oil & Gas **Case Disposition AUTHORIZED**

Lease Issued Date

CASE DETAILS					NMNM105737596
Case Name	C-8313326	Split Estate		Fed Min Interest	
Effective Date	06/01/2021	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate		Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other		Acquired Royalty Interest	
Formation Name	WOLFCAMP	Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status			
Participating Area		Total Bonus Amount	0.00	Production Determination	Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

NMNM105737596 CASE CUSTOMERS

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	OPERATOR	100.000000 0.000000
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508-1560	OFFICE OF RECORD	

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0310E	009	Entire		ENTIRE	PECOS DISTRICT OFFICE	EDDY	BUREAU OF
23	0260S	0310E	016	Section Entire Section		SECTION ENTIRE SECTION	CARLSBAD FIELD OFFICE PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	LAND MGMT BUREAU OF LAND MGMT

CASE ACTIO	NS				
Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105737596
02/17/2021	03/15/2023	AGRMT PRODUCING	APPROVED/ACCEPTED	Production Determination Formation: Wolfcamp Well Name: Deep Elem 4 Well Number: 300154858 First Production Date: 202 Action Effective Date: 202 Case Action Status Date:	Fed Com 704H 3 21-02-17 11-02-17
06/01/2021	06/01/2021	CASE ESTABLISHED	APPROVED/ACCEPTED		
06/01/2021	06/01/2021	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Effective Date: 202 Case Action Status Date:	
06/01/2021 08/16/2021 01/10/2023	06/01/2021 08/16/2021 01/10/2023	FORMATION PROPOSAL RECEIVED AGREEMENT / PA APPROVED	APPROVED/ACCEPTED APPROVED/ACCEPTED APPROVED/ACCEPTED	Action Remarks: WOLFC, Action Remarks: CA REC Action Effective Date: 202 Case Action Status Date:	AMP; D; :1-06-01

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Туре	Tract No	Commit ment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105442584	NMNM 0438001	AUTHORIZED AUTHORIZED	FEDERAL STATE	01 02			640.0000 640.0000	50.000000 50.000000

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Run Date/Time: 5/15/2023 12:40 PM **NMNM105737596** Page 2 of 2

Run Date/Time: 5/15/2023 12:40 PM **NMNM105824784** Page 1 of 2

 Authority
 Total Acres
 Serial Number

 02-25-1920;041STAT0437;30USC181;MINERAL LEASING
 1,280.0000
 NMNM105824784

ACT OF 1920

Case File Jurisdiction

Legacy Serial No

Product Type COMMUNITIZATION AGREEMENT

Commodity Oil & Gas
Case Disposition PENDING

Lease Issued Date

NMNM105824784

				NMNM105824784
C-8/166/15	Split Fetate		Fed Min Interest	
03/01/2023	Split Estate Acres		Future Min Interest	No
	Royalty Rate		Future Min Interest Date	
Federal-All Rights	Royalty Rate Other		Acquired Royalty Interest	
Bone Spring	Approval Date		Held In a Producing Unit	No
	Sale Date		Number of Active Wells	
	Sales Status			
	Total Bonus Amount	0.00	Production Determination	Non-Producing
	Tract Number		Lease Suspended	No
	Fund Code		Total Rental Amount	
	Federal-All Rights	03/01/2023 Split Estate Acres Royalty Rate Federal-All Rights Royalty Rate Other Bone Spring Approval Date Sale Date Sales Status Total Bonus Amount Tract Number	03/01/2023 Split Estate Acres Royalty Rate Federal-All Rights Royalty Rate Other Bone Spring Approval Date Sale Date Sales Status Total Bonus Amount 0.00 Tract Number	03/01/2023 Split Estate Acres Future Min Interest Royalty Rate Future Min Interest Date Federal-All Rights Royalty Rate Other Acquired Royalty Interest Bone Spring Approval Date Held In a Producing Unit Sale Date Number of Active Wells Sales Status Total Bonus Amount 0.00 Production Determination Tract Number Lease Suspended

CASE CUSTOMERS NMNM105824784

Name & Mailing Address	Name & Mailing Address							
EOG RESOURCES INC NEW MEXICO STATE OFFICE	5509 CHAMPIONS DR 301 DINOSAUR TRAIL	MIDLAND TX 79706-2843 SANTA FE NM 87508-1560	OPERATOR OFFICE OF RECORD	100.000000				

LAN	NMNM105824784								
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0310E	009	Entire Section		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	ST
23	0260S	0310E	016	Entire Section		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, ST

CASE ACTIONS										
Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105824784					
03/08/2023	03/08/2023	AGREEMENT FILED	APPROVED/ACCEPTED	Action Effective Date: 2023						
03/08/2023	03/08/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Action Effective Date: 2023 Case Action Status Date: 2	3-03-01					

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Туре	Tract No	Commit ment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105442584	NMNM 0438001	PENDING	FEDERAL	01			640.0000	50.000000
		PENDING	STATE	02			640.0000	50.000000

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

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 Authority
 Total Acres
 Serial Number

 02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
 2,201.3600
 NMNM105442584

U2-25-1920, U4151A1U457, 30U5C161, E1 SEQ; WINERAL

LEASING ACT OF 1920

Case File Jurisdiction

Legacy Serial No NMNM 0438001

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE Commodity Oil & Gas

Case Disposition AUTHORIZED

Lease Issued Date 09/16/1963

CASE DETAILS					NMNM105442584
Case Name	C-7976170	Split Estate		Fed Min Interest	
Effective Date	10/01/1963	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date	
Land Type	Public Domain	Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status		Production Status	Held by Actual Production
Participating Area		Total Bonus Amount	0.00		
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS NMNM105442584

Name & Mailing Address			Interest Relationship	Percent Interest
AETNA PETROLEUM CORP BOYD & MCWILLIAMS BURLINGTON RESOURCES OIL & GAS CO LP	PO BOX 17006 550 W TEXAS #704 PO BOX 51810	DENVER CO 80217-0006 MIDLAND TX 79701 MIDLAND TX 79710-1810	OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS	0.000000 0.000000 0.000000
CHEVRON USA INC EOG RESOURCES INC EOG RESOURCES INC IP PETROLEUM CO INC MAGNUM HUNTER PRODUCTION INC	6301 DEAUVILLE 1111 BAGBY ST LBBY 2 5509 CHAMPIONS DR PO BOX 4258 202 S CHEYENNE AVE STE 1000	MIDLAND TX 79706-2964 HOUSTON TX 77002-2589 MIDLAND TX 79706-2843 HOUSTON TX 77210 TULSA OK 74103-3001	OPERATING RIGHTS OPERATING RIGHTS LESSEE OPERATING RIGHTS OPERATING RIGHTS	0.000000 0.000000 100.000000 0.000000 0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS									NMNM105442584
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0310E	008	Aliquot		N2,NWSW,	PECOS DISTRICT OFFICE	EDDY	BUREAU OF
						S2SW,SE	CARLSBAD FIELD OFFICE		LAND MGMT
23	0260S	0310E	009	Aliquot		ALL	PECOS DISTRICT OFFICE	EDDY	BUREAU OF
				•			CARLSBAD FIELD OFFICE		LAND MGMT
23	0260S	0310E	018	Aliquot		E2	PECOS DISTRICT OFFICE	EDDY	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT
23	0260S	0310E	030	Aliquot		E2,E2W2	PECOS DISTRICT OFFICE	EDDY	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT
23	0260S	0310E	030	Lot		1-4	PECOS DISTRICT OFFICE	EDDY	BUREAU OF
							CARLSBAD FIELD OFFICE		LAND MGMT

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105442584
7.00.01. 2 0.00			71011011 0111110	710110111111111111111111111111111111111	
	05/19/2022	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 100	
				Case Action Status Date:	2022-05-21
08/25/1963	08/25/1963	CASE ESTABLISHED	APPROVED/ACCEPTED		
08/26/1963	08/26/1963	DRAWING HELD	APPROVED/ACCEPTED		
09/16/1963	09/16/1963	LEASE ISSUED	APPROVED/ACCEPTED		
10/01/1963	10/01/1963	EFFECTIVE DATE	APPROVED/ACCEPTED		

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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

NMNM105442584

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105442584
10/01/1963	10/01/1963	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;14500	3
10/01/1963	10/01/1963	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	Action Remarks. 00, 14000	3
09/15/1965	09/15/1965	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: PURE OI	L/UNION OIL CO
10/16/1973	10/16/1973	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 10	
10/16/1973	10/16/1973	UNIT AGRMT TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM71	
01/06/1975	01/06/1975	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM71	013X;PHANTOM DR
01/06/1975	01/06/1975	REFERENCE NUMBER	APPROVED/ACCEPTED	Action Remarks: UA-14080)00114173;
06/24/1975	06/24/1975	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFIN	IED FLD;
06/24/1975	06/24/1975	KMA CLASSIFIED	APPROVED/ACCEPTED		
06/24/1975	06/24/1975	LOCATED IN PROD UNIT	APPROVED/ACCEPTED	Action Remarks: /1/NMNM	71013X;
06/24/1975	06/24/1975	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
08/01/1975	08/01/1975	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
05/20/1977	05/20/1977	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Domontos EEE 06/0	4/77.
09/03/1982 09/30/1982	09/03/1982 09/30/1982	TRF OPER RGTS APPROVED MERGER NAME CHANGE	APPROVED/ACCEPTED APPROVED/ACCEPTED	Action Remarks: EFF 06/0 Action Remarks: SUN OIL	
02/28/1984	02/28/1984	KMA EXPANDED	APPROVED/ACCEPTED	Action Remarks. Son Oil/	SUN EXPLAPROD
12/24/1984	12/24/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
08/26/1985	08/26/1985	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM72	518
08/27/1985	08/27/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 10	08.860 AC
09/26/1985	09/26/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	-,=:=
09/26/1985	09/26/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
09/26/1985	09/26/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (3)	
10/07/1985	10/07/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
10/09/1985	10/09/1985	ADDTL INFO RQSTD	APPROVED/ACCEPTED	Action Remarks: % CORR	ECTIONS
10/09/1985	10/09/1985	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: (1)	
10/09/1985	10/09/1985	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: (2)	
10/15/1985	10/15/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
10/28/1985	10/28/1985	ADDTL INFO RECD	APPROVED/ACCEPTED	Action Remarks: SG	
10/31/1985	10/31/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/0	1/85;
11/12/1985	11/12/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	A-ti D	4 (05.4
11/25/1985 11/25/1985	11/25/1985 11/25/1985	TRF OPER RGTS APPROVED TRF OPER RGTS APPROVED	APPROVED/ACCEPTED APPROVED/ACCEPTED	Action Remarks: EFF 12/0 Action Remarks: EFF 12/0	
11/25/1985	11/25/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/0	•
11/25/1985	11/25/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/0	
02/05/1986	02/05/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/0	
03/03/1986	03/03/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/0	
03/08/1986	03/08/1986	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /2/	,
03/08/1986	03/08/1986	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
03/08/1986	03/08/1986	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM	72518;
06/30/1986	06/30/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/18/1986	09/18/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/0	1/86;
11/03/1986	11/03/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
11/19/1986	11/19/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
11/20/1986	11/20/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	A-ti D	4/00:4
02/05/1987 02/05/1987	02/05/1987 02/05/1987	TRF OPER RGTS APPROVED TRF OPER RGTS APPROVED	APPROVED/ACCEPTED APPROVED/ACCEPTED	Action Remarks: EFF 12/0 Action Remarks: EFF 12/0	
02/05/1987	02/05/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/0	
04/24/1987	04/24/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	1/60,3
04/24/1987	04/24/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
08/12/1987	08/12/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/0	1/87:2
08/12/1987	08/12/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/0	
08/17/1987	08/17/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GEA/JA	
08/26/1987	08/26/1987	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 10)8,860
05/18/1988	05/18/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
05/31/1988	05/31/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JR/JR	
05/31/1988	05/31/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/0	
09/08/1989	09/08/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MCWILLI	
09/08/1989	09/08/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HOLCOL	M/SIETE
09/27/1989	09/27/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/MT	4/00.0
09/27/1989 09/27/1989	09/27/1989 09/27/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED APPROVED/ACCEPTED	Action Remarks: EFF 10/0	
		TRF OPER RGTS APPROVED AUTOMATED RECORD VERIF	APPROVED/ACCEPTED APPROVED/ACCEPTED	Action Remarks: EFF 10/0 Action Remarks: GLC/RAY	
12/11/1990 12/11/1990	12/11/1990 12/11/1990	MERGER NAME CHANGE	APPROVED/ACCEPTED APPROVED/ACCEPTED	Action Remarks: GLC/RAY	
12/17/1990	12/17/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MFP PET	
02/20/1991	02/20/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/MT	NO LIDIALINA
02/20/1991	02/20/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/0	1/91:
02/21/1991	02/21/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SUN OPE	
04/16/1991	04/16/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/KRF	
04/16/1991	04/16/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/0	
02/22/1993	02/22/1993	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
02/22/1993	02/22/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CRAIG/B	OYD&MCWILLIAMS

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TRANSFER OF OPERATING RIGHTS

AUTOMATED RECORD VERIF

AUTOMATED RECORD VERIF

APPROVED/ACCEPTED

APPROVED/ACCEPTED

APPROVED/ACCEPTED

APPROVED/ACCEPTED

APPROVED/ACCEPTED

APPROVED/ACCEPTED

APPROVED/ACCEPTED

Action Remarks: CRAIG/BOYD&MCWILLIAMS

Action Remarks: PRUDENTIAL/BOYD ETAL

Action Remarks: UNION OIL/BOYD ETAL Action Remarks: (1)BOYD ETAL/BAYTECH Action Remarks: (2)BOYD ETAL/BAYTECH

Action Remarks: MRR/JLV

Action Remarks: SSP/JCV

02/22/1993

02/22/1993

03/23/1993

05/17/1993

05/17/1993

05/25/1993

06/09/1993

02/22/1993

02/22/1993

03/23/1993

05/17/1993

05/17/1993

05/25/1993

06/09/1993

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Action Date	Date Filed	Action Name	Action Status	Action Information NMNM105442584
06/09/1993	06/09/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/93;
06/25/1993	06/25/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CM/JCV
06/28/1993	06/28/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO/JCV
06/28/1993	06/28/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/93;1
06/28/1993	06/28/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/93;2
08/13/1993	08/13/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB
08/13/1993	08/13/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/93;1
08/13/1993	08/13/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/93;2
07/12/1994	07/12/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BOYD ETAL/IP PETRO
07/12/1994	07/12/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BAYTECH/IP PETRO CO
10/14/1994	10/14/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS
10/14/1994	10/14/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/94;2
10/14/1994	10/14/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/94;1
03/06/1995	03/06/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: IP/BOYD & MCWILLIAMS
03/24/1995	03/24/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BAYTECH/MERIDIAN
03/24/1995	03/24/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)BOYD ETAL/MERIDIAN
03/24/1995	03/24/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)BOYD ETAL/MERIDIAN
05/09/1995	05/09/1995	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: UNION OIL/BOYD ETAL
05/09/1995	05/09/1995	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BOYD ETAL/MERIDIAN
05/09/1995	05/09/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MCCABE/MERIDIAN
05/09/1995	05/09/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BOYD ETAL/MERIDIAN
05/09/1995	05/09/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CRAIG LTD/MCCABE
05/09/1995	05/09/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: UNION OIL/BOYD ETAL
06/09/1995	06/09/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
06/09/1995	06/09/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/95;3
06/09/1995	06/09/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/95;2
06/09/1995	06/09/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/95;1
06/09/1995	06/09/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/95;4
10/11/1995	10/11/1995	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;2
10/11/1995	10/11/1995	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95:1
10/11/1995	10/11/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
10/11/1995	10/11/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;4
10/11/1995	10/11/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;3
10/11/1995	10/11/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;2
10/11/1995	10/11/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;1
	01/09/1996		APPROVED/ACCEPTED	Action Remarks: 1-INKLING 8 FED
01/09/1996		APD APPROVED		
03/06/1996	03/06/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MFP PETRO/YATES PETRO
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN
05/21/1996	05/21/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SUN OP LP/MERIDIAN
06/10/1996	06/10/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
06/10/1996	06/10/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/96;
09/03/1996	09/03/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
09/03/1996	09/03/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
01/26/1998	01/26/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: UNION OIL/MATADOR
05/20/1998	05/20/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
05/20/1998	05/20/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/98;
07/07/2000	07/07/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES
07/07/2000	07/07/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES
09/07/2000	09/07/2000	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES
09/07/2000	09/07/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
09/07/2000	09/07/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/00;
01/15/2003	01/15/2003	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: FRANK L SHOGRIN EST;1
				Receipt Number: 619961
05/22/2003	05/22/2003	TRANSFER OF INTEREST	APPROVED/ACCEPTED	Action Remarks: BAYTECH/BIRD CREEK
09/02/2003	09/02/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MATADOR/TOM BROWN INC
10/15/2004	10/15/2004	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TOM BROWN/MAGNUM HU;1
10/10/2001	10/10/2001	THURST ENGINEE THE THE THE THE THE	ALL ROVEDINGGEL TED	Receipt Number: 969932
12/06/2004	12/06/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
12/06/2004	12/06/2004	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/04;
03/24/2005	03/24/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KAT
03/24/2005	03/24/2005	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BIRD CREEK LLC/CHESAP
03/24/2005	03/24/2005	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BRG PETROLEUM/CHESAPE
04/01/2012	04/01/2012	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM133076
05/00/00:0	05/00/02:2	COMMUNITIZATION AGREEMENT	ADDDOVED!! 0055755	A D
05/22/2012	05/22/2012	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMNM133076;#39171
11/27/2012	11/27/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1
				Receipt Number: 2696632
			APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1
11/27/2012	11/27/2012	TRANSFER OF OPERATING RIGHTS	7.11 1.10 1.25/7.0021 1.25	
11/27/2012	11/27/2012	TRANSFER OF OPERATING RIGHTS	7.1.1.10.125//.1002.125	Receipt Number: 2696593
	11/27/2012 05/29/2013	ASGN DENIED	APPROVED/ACCEPTED	Receipt Number: 2696593 Action Remarks: CHESAPEAK/CHEVRON USA
05/29/2013				Receipt Number: 2696593 Action Remarks: CHESAPEAK/CHEVRON USA Action Remarks: LBO
11/27/2012 05/29/2013 05/29/2013 05/29/2013	05/29/2013	ASGN DENIED	APPROVED/ACCEPTED	Receipt Number: 2696593 Action Remarks: CHESAPEAK/CHEVRON USA

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Action Date	Date Filed	Action Name	Action Status	Action Information NMNM105442584
03/25/2014	03/25/2014	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BURLINGTO/EOG RESOU;1 Receipt Number: 2995922
07/21/2014	07/21/2014	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/14;
07/21/2014	07/21/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME
08/07/2014	08/07/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/
12/15/2015	12/15/2015	BANKRUPTCY FILED	APPROVED/ACCEPTED	Action Remarks: MAGNUM HUNTER PROD
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES
06/01/2018	06/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139008;
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN
04/20/2019	04/20/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/NMNM139008;#701H
04/26/2019	04/26/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/
09/30/2020	09/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4812934
09/30/2020	09/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4812934
06/01/2021	06/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143621 Action Effective Date: 2021-06-01 Case Action Status Date: 2023-01-25
08/04/2021	08/04/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: USA/EOG RESOURCES;1 Receipt Number: 4933940
01/18/2022	01/18/2022	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DLC
01/18/2022	01/18/2022	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/21;

Agreement Serial Number	Agreem Legacy Number	Serial	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105375559	NMNM	133076	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		04/01/2012	120.0000	75.000000
NMNM105425336	NMNM (071013X	AUTHORIZED	EXPLORATORY UNIT AGREEMENT	06	Effectively Committed	01/06/1975	160.0000	
NMNM105558143	NMNM (072518	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		08/26/1985	160.0000	50.020000
NMNM105693340	NMNM	139008	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		06/01/2018	321.3600	50.059200
NMNM105737596	NMNM	143621	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			640.0000	50.000000
NMNM105773191			PENDING		01			320.0000	24.992200
NMNM105789945			SUBMITTED		01			600.0000	62.500000
NMNM105817268			PENDING		02			320.0000	50.000000
NMNM105824784			PENDING		01			640.0000	50.000000

Participating Area Serial Number	Legacy Serial Number	Case Disposition	Effective Date	Tract Number	Tract Commitment Status
NMNM105445547	NMNM 071013A	Authorized	10/01/1963	06	Effectively Committed

LEGACY CASE REMARKS NMNM105442584

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	09/07/2000 BURLINGTON RES OIL&GAS CO NM1576/NW
0003	LESSEE BONDED - 12/01/2004
0004	EOG RESOURCES INC - NMB000089 - N/W;
0005	07/21/2014 BOYD & MCWMS BONDED NM1648 SW
0006	02/18/2022 - EOG RESOURCES INC NM2098 SW/NM;
	0002 0003 0004 0005

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Production Summary Report
API: 30-015-47997
DEEP ELEM 4 FEDERAL COM #702H
Printed On: Wednesday, May 17 2023

				Production	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	10229	60569	51251	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	8146	48398	45424	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	7996	47000	42717	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	7581	45170	43259	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	6106	37196	35480	28	0	0	0	0	0
2023	[98220] PURPLE SAGE:WOLFCAMP (GAS)	Mar	7537	41724	37752	31	0	0	0	0	0

Production Summary Report API: 30-015-48583 DEEP ELEM 4 FEDERAL COM #704H Printed On: Wednesday, May 17 2023

				Producti	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	8524	42751	50920	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	7723	40862	61719	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	8006	46356	54328	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	7472	44296	47636	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	6467	36896	38595	28	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	4777	23685	27166	21	0	0	0	0	0

Production Summary Report API: 30-015-48584 DEEP ELEM 4 FEDERAL COM #706H Printed On: Wednesday, May 17 2023

Production Injection Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure Year Pool 2022 [98220] PURPLE SAGE; WOLFCAMP (GAS) Oct 2022 [98220] PURPLE SAGE; WOLFCAMP (GAS) Nov 2022 [98220] PURPLE SAGE; WOLFCAMP (GAS) Dec 2023 [98220] PURPLE SAGE; WOLFCAMP (GAS) Jan 2023 [98220] PURPLE SAGE; WOLFCAMP (GAS) Feb 2023 [98220] PURPLE SAGE; WOLFCAMP (GAS) Mar

Production Summary Report
API: 30-015-48256
DEEP ELEM 4 FEDERAL COM #710H
Printed On: Wednesday, May 17 2023

				Production	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	25883	119905	136518	17	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	49060	229130	250026	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	34992	179847	184738	29	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	29733	162643	164884	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	19678	112902	115613	28	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	14473	85772	85967	27	0	0	0	0	0

Production Summary Report
API: 30-015-48258
DEEP ELEM 4 FEDERAL COM #712H
Printed On: Wednesday, May 17 2023

Production Injection Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure 2022 [98220] PURPLE SAGE; WOLFCAMP (GAS) Oct 2022 [98220] PURPLE SAGE; WOLFCAMP (GAS) Nov 2022 [98220] PURPLE SAGE; WOLFCAMP (GAS) Dec 2023 [98220] PURPLE SAGE; WOLFCAMP (GAS) Jan 2023 [98220] PURPLE SAGE; WOLFCAMP (GAS) Feb 2023 [98220] PURPLE SAGE; WOLFCAMP (GAS) Mar

Production Summary Report
API: 30-015-48261
DEEP ELEM 4 FEDERAL COM #716H
Printed On: Wednesday, May 17 2023

				Producti	on		Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	35743	129864	142476	17	0	0	0	0	0	
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	70388	252036	233400	30	0	0	0	0	0	
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	48940	175982	158953	31	0	0	0	0	0	
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	26721	92114	87788	18	0	0	0	0	0	
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	23302	83234	156344	27	0	0	0	0	0	
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	28772	99526	122616	31	0	0	0	0	0	

Production Summary Report API: 30-015-47926 DEEP ELEM 4 FEDERAL COM #721H Printed On: Wednesday, May 17 2023

			Production Injection						ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	8623	77658	35354	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	7718	67922	29687	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	7878	69196	28586	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	8016	70826	27670	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	8706	61743	23153	28	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	9804	70709	24780	31	0	0	0	0	0

Production Summary Report API: 30-015-47925 DEEP ELEM 4 FEDERAL COM #723H Printed On: Wednesday, May 17 2023

				Production	on		Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	8954	74520	34825	31	0	0	0	0	0	
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	8664	67715	30142	30	0	0	0	0	0	
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	8805	70615	28314	31	0	0	0	0	0	
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	8502	73632	28412	31	0	0	0	0	0	
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	6685	66374	23784	28	0	0	0	0	0	
2023	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Mar	6901	74677	25618	31	0	0	0	0	0	

Production Summary Report API: 30-015-47924 DEEP ELEM 4 FEDERAL COM #725H Printed On: Wednesday, May 17 2023

			•	Production	on	Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	6476	46001	42870	31	0	0	0	0	0	
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	6868	47937	31224	30	0	0	0	0	0	
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	8365	58703	28008	31	0	0	0	0	0	
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	8480	61903	24431	31	0	0	0	0	0	
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	7092	53766	19261	28	0	0	0	0	0	
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	7976	62805	19972	31	0	0	0	0	0	

Production Summary Report
API: 30-015-48555
DEEP ELEM 4 FEDERAL COM #727H
Printed On: Wednesday, May 17 2023

				Producti	on		Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	9529	44020	101094	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	5558	44347	61193	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	6968	55381	56563	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	8182	63301	49859	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	7872	57458	39775	28	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	8267	65025	42264	31	0	0	0	0	0

Production Summary Report
API: 30-015-48257
DEEP ELEM 4 FEDERAL COM #731H
Printed On: Wednesday, May 17 2023

				Production	on		Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	42170	204507	109127	17	0	0	0	0	0	
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	66723	373127	166266	30	0	0	0	0	0	
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	42854	297213	114883	31	0	0	0	0	0	
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	28367	231043	85554	31	0	0	0	0	0	
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	19002	166153	60874	28	0	0	0	0	0	
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	13595	137099	50481	31	0	0	0	0	0	

Production Summary Report API: 30-015-48259 DEEP ELEM 4 FEDERAL COM #733H Printed On: Wednesday, May 17 2023

				Production	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	57583	258739	106864	17	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	89866	451789	145745	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	60696	335776	111240	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	29249	181821	56788	18	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	24800	150641	124699	27	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	32648	229160	86607	31	0	0	0	0	0

Production Summary Report API: 30-015-48043 DEEP ELEM 4 FEDERAL COM #737H Printed On: Wednesday, May 17 2023

				Producti	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	43823	226257	94706	17	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	77508	435564	157214	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	49189	335133	105788	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	29709	248555	85653	31	0	0	0	0	0
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	20375	185505	74779	28	0	0	0	0	0
2023	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Mar	16204	180969	58723	31	0	0	0	0	0

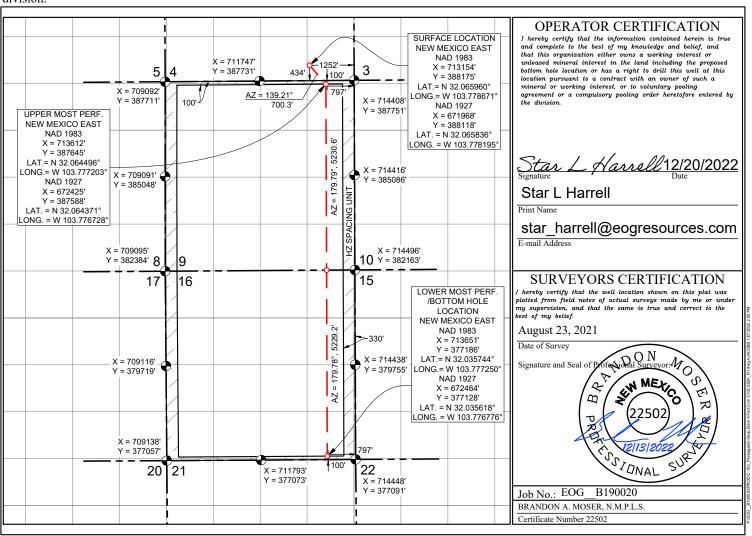
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WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-47	PI Number 7938		9	Pool Code 98760		Jennings; Bone Spring, West						
Property Co	ode		•		Property Name			Well Nur	mber			
32997	' 0			DE	EP ELEM 4 FE	D COM		582H	ł			
OGRID N	0.				Operator Name			Elevati	on			
7377				EO	G RESOURCE	ES, INC.		3286	6'			
					Surface Locat	ion		•				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Р	4	26 S	31 E		434	SOUTH	1252	EAST	EDDY			
			Bott	om Hole l	Location If Diff	erent From Surfac	e					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Р	16	26 S	31 E		100	SOUTH	797	EAST	EDDY			
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Orde	r No.							
1280.00												



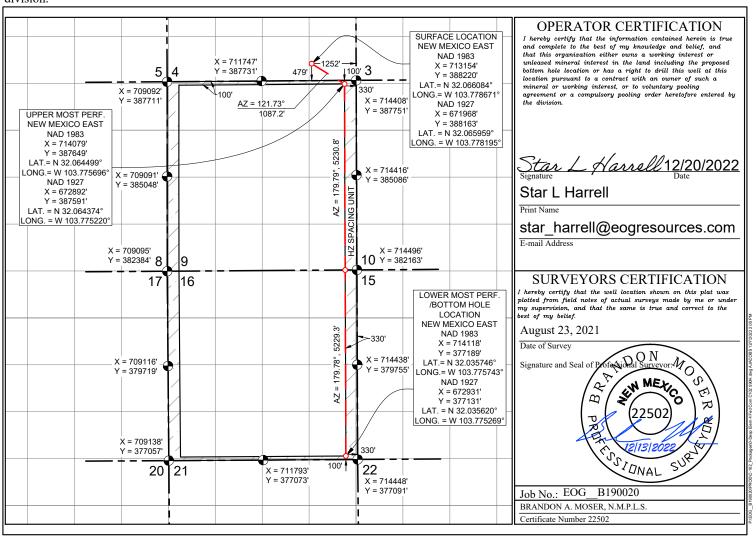
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WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-47	PI Number 7937			Pool Code 98760		Jennings; Bone Spring, West						
Property Co	ode		<u>'</u>		Well Number							
32997	0			DE	EP ELEM 4 FE	ED COM		590H	ł			
OGRID N	o.				Operator Name			Elevati	on			
7377	7377			EO	G RESOURC	ES, INC.		3280	6'			
					Surface Loca	tion		•				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Р	4	26 S	31 E		479	SOUTH	1252	EAST	EDDY			
			Bott	om Hole l	Location If Dif	ferent From Surfac	e					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Р	16	26 S	31 E		100	SOUTH	330	EAST	EDDY			
Dedicated Acres	Joint or	Infill	Consolidated Co	le Orde	r No.	•						
1280.00												



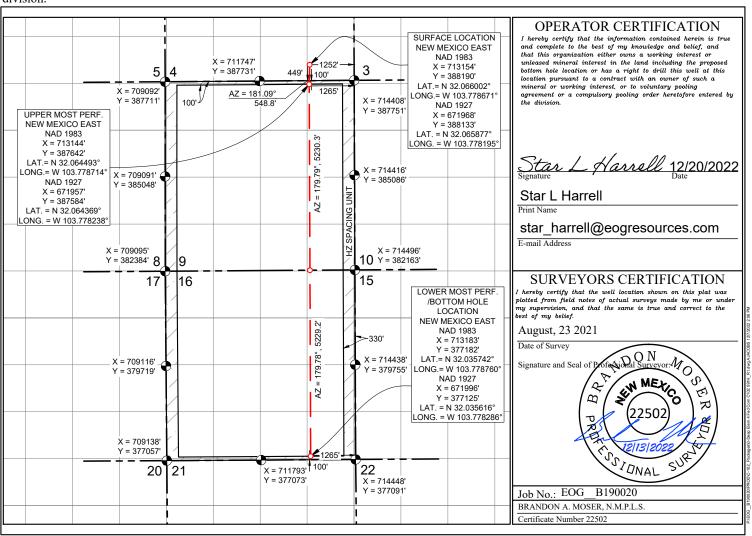
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WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015- 47	PI Number 7940			Pool Code 98760		Jennin	Pool Name gs; Bone Spring	g, West	
Property Co					Property Name			Well Nur	mber
32997	0			DE	EP ELEM 4 FE	D COM		591F	1
OGRID N					Operator Name			Elevati	on
7377				EO	G RESOURCE	S, INC.		3286	6'
					Surface Locat	ion		•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	4	26 S	31 E		449	SOUTH	1252	EAST	EDDY
			Bott	om Hole l	Location If Diff	erent From Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	16	26 S	31 E		100	SOUTH	1265	EAST	EDDY
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Orde	r No.				
1280.00									



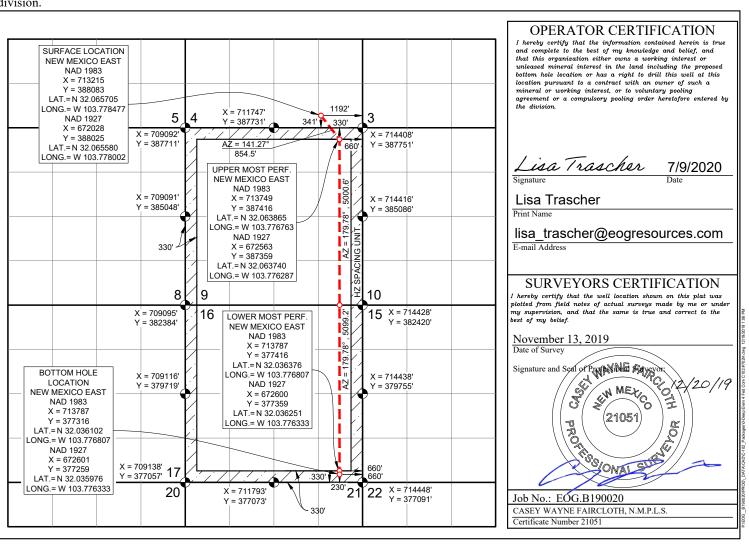
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WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code			Pool Name			
30-015-	47997		98220)	Purple Sage; Wolfcamp					
Property Co	ode		•		Property Name	-		Well Number		
329970				DE	EP ELEM 4 FE	D COM		702H		
OGRID N	o.				Operator Name			Elevati	on	
7377				EO	G RESOURCE	S, INC.		328	3'	
					Surface Locat	ion		•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	4	26 S	31 E		341	SOUTH	1192	EAST	EDDY	
			Bott	om Hole l	Location If Diff	erent From Surfac	ee			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	16	26 S	31 E		230	SOUTH	660	EAST	EDDY	
Dedicated Acres	Joint or	Infill	Consolidated Co	le Orde	r No.	•	•		•	
1280.00										



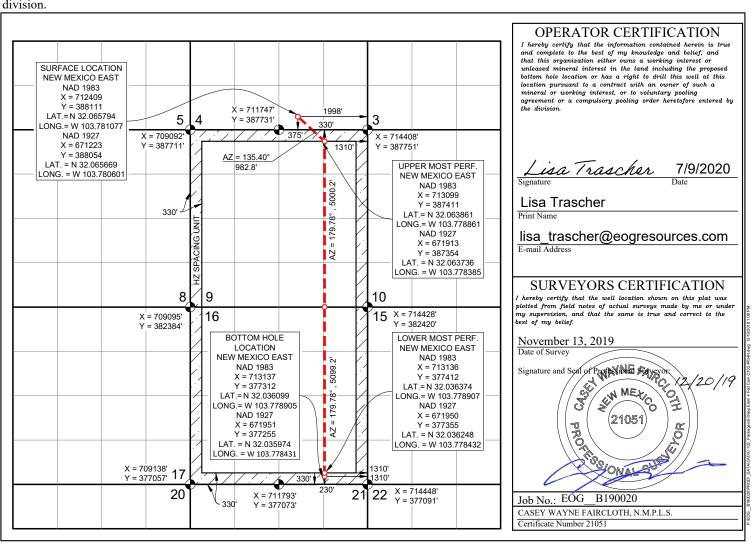
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WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code			Pool Name			
30-015	48583		9822	20	Purple Sage; Wolfcamp					
Property Co	ode		•		Property Name	-		Well Number		
329970				DE	EP ELEM 4 FE	D COM		704H		
OGRID N	0.				Operator Name			Elevati	on	
7377				EC	G RESOURCE	S, INC.		3280	0'	
					Surface Locat	•				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	4	26 S	31 E		375	SOUTH	1998	EAST	EDDY	
			Bott	om Hole l	Location If Diff	erent From Surfac	ee		•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	16	26 S	31 E		230	SOUTH	1310	EAST	EDDY	
Dedicated Acres	Joint or	Infill	Consolidated Cod	de Orde	r No.		•	•	•	
1280.00										



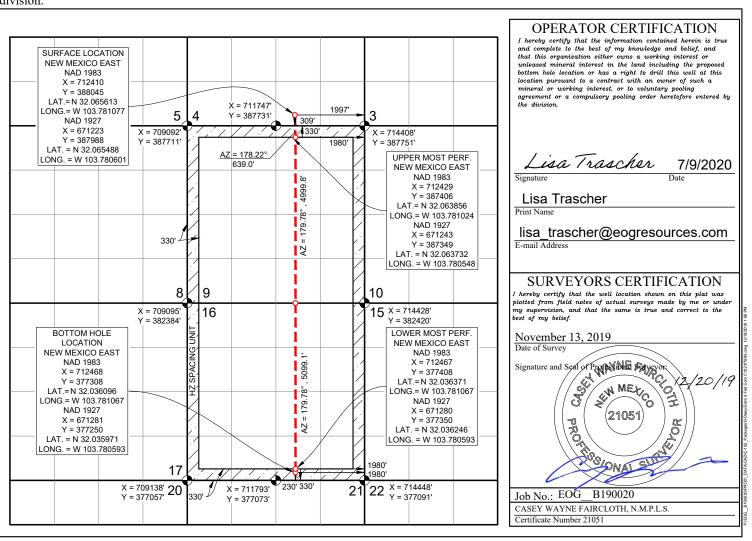
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WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number	****	1	Pool Code		GL DLDIC/11	Pool Name		
	5- 48584		98220		Pu	rple Sage; Wolf			
Property Co	ode		1		Property Name	, , ,	·	Well Number	
329970	329970				EP ELEM 4 FE	D COM		706H	ł
OGRID N	o.				Operator Name			Elevation	on
7377				EC	G RESOURCE	S, INC.		3277	7'
					Surface Locat	ion		•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	4	26 S	31 E		309	SOUTH	1997	EAST	EDDY
			Bott	om Hole	Location If Diffe	erent From Surfac	e		•
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	16	26 S	31 E		230	SOUTH	1980	EAST	EDDY
Dedicated Acres	Joint or	Infill	Consolidated Coo	de Ord	er No.	•			•
1280.00									



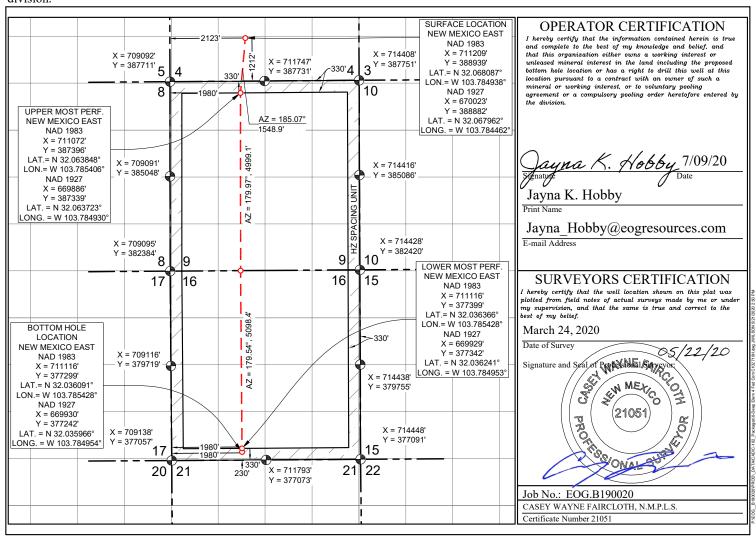
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	PI Number			Pool Code			Pool Name			
30-015- 48	3256			98220 PURPLE SAGE; WOLFCAMP (GAS)						
Property Co	ode				Property Name			Well Nur	nber	
329970				DE	EP ELEM 4 FE	D COM		710H		
OGRID N	o.				Operator Name			Elevati	on	
7377				EO	G RESOURCE	S, INC.		328	1'	
			Surface Location					•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	4	26 S	31 E		1212	SOUTH	2123	WEST	EDDY	
			Bott	om Hole l	Location If Diff	erent From Surfac	e			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	16	26 S	31 E		230	SOUTH	1980	WEST	EDDY	
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Orde	r No.	•		•	•	
1280.00										



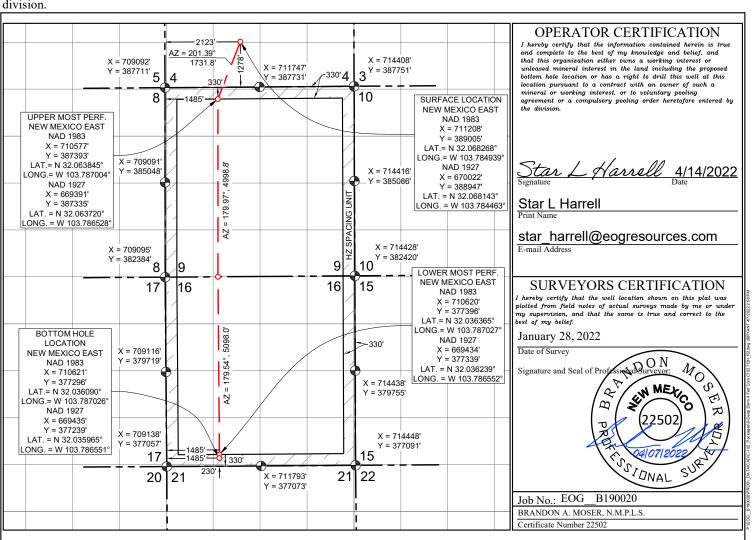
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WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-48	PI Number 3258			Pool Code 98220		Purple	Pool Name Sage; Wolfcan	np (Gas)	
Property Co			·	DE	Property Name				nber •
32997	U			DE	EP ELEM 4 FE	D COM		712H	1
OGRID N	0.				Operator Name			Elevati	on
7377				EO	G RESOURCE	S, INC.		328	1'
					Surface Locat	ion		•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	26 S	31 E		1278	SOUTH	2123	WEST	EDDY
-		,	Bott	om Hole l	Location If Diff	erent From Surfac	e		•
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	16	26 S	31 E		230	SOUTH	1485	WEST	EDDY
Dedicated Acres	Joint or	Infill	Consolidated Co	de Orde	r No.				
1280.00									



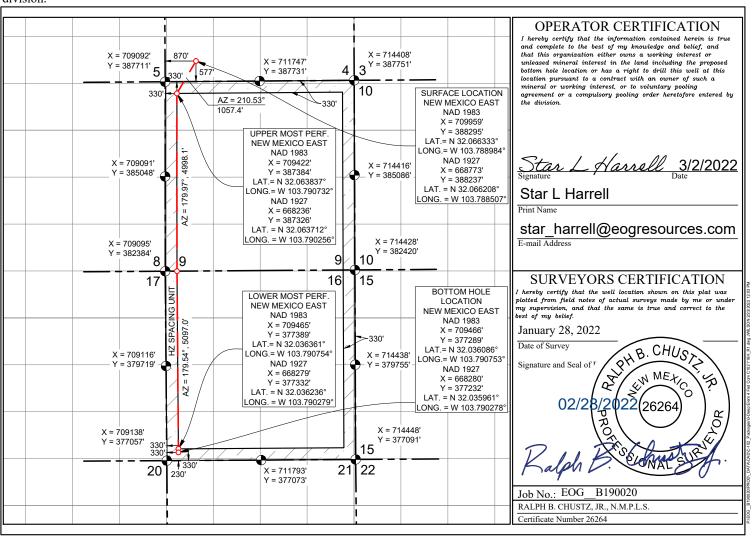
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WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015- 4 8	PI Number 3261			Pool Code 98220		Purple	Pool Name e Sage; Wolfc	amp (Gas)	
Property Co			·	DE	Property Name	Well Number			
32997	U			DE	EP ELEM 4 FE	D COM		716F	1
OGRID N	o.				Operator Name			Elevati	on
7377				EO	G RESOURCE	S, INC.		329) '
					Surface Locat	ion		•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	26 S	31 E		577	SOUTH	870	WEST	EDDY
			Bott	om Hole l	Location If Diff	erent From Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	26 S	31 E		230	SOUTH	330	WEST	EDDY
Dedicated Acres	Joint or	Infill	Consolidated Co	de Orde	r No.				
1280.00									



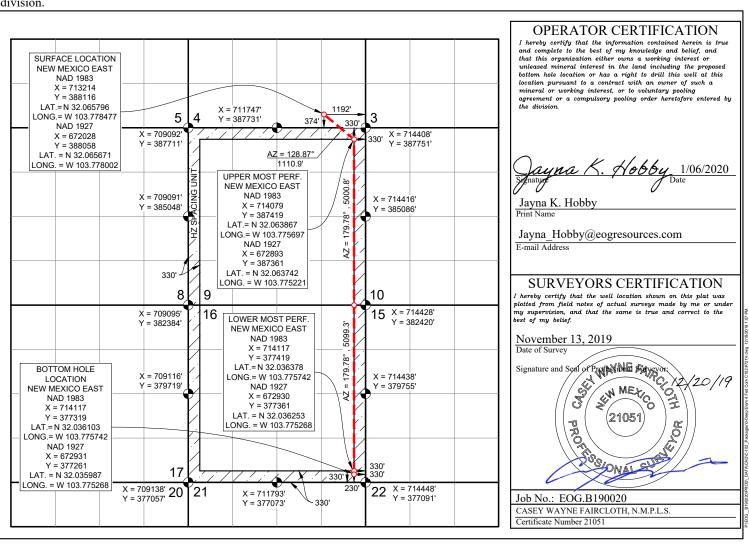
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	PI Number			Pool Code			Pool Name			
30-0	₁₅₋ 47926	5		98220		PUR	PLE SAGE; WOLF	FCAMP		
Property Co			•		Property Name			Well Number		
329970				DEEP ELEM 4 FED COM				721H		
OGRID N	OGRID No.							Elevati	on	
7377				EC	G RESOURCE	S, INC.		328	4'	
				Surface Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	4	26 S	31 E		374	SOUTH	1192	EAST	EDDY	
			Bott	om Hole l	Location If Diff	erent From Surfac	e			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	16	26 S	31 E		230	SOUTH	330	EAST	EDDY	
Dedicated Acres	Joint or	Infill	Consolidated Co	de Orde	r No.				•	
1280.00										



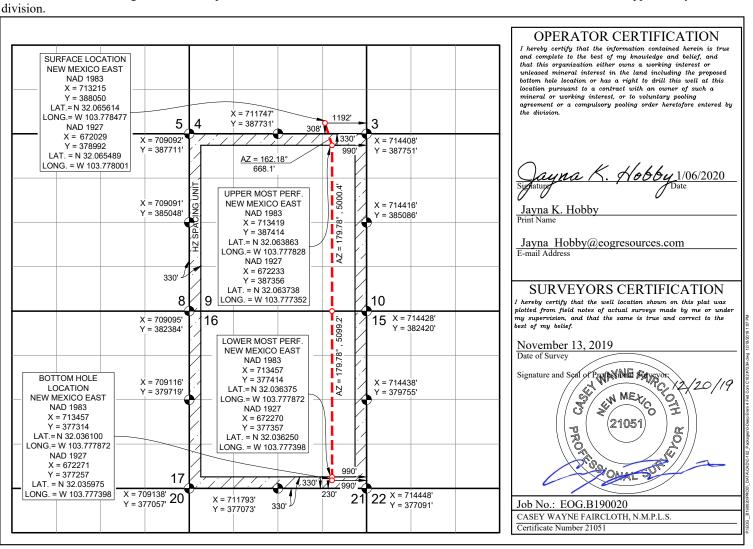
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WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code			Pool Name			
30-	-015- 4 79 2	25		98220			PURPLE SAGE; V	VOLFCAMP		
Property Co	ode				Property Name			Well Number		
329970				DE	EP ELEM 4 FE	D COM		723H		
OGRID N	0.				Operator Name			Elevati	on	
7377				EO	G RESOURCE	S, INC.		328	1'	
				Surface Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	4	26 S	31 E		308	SOUTH	1192	EAST	EDDY	
			Bott	om Hole l	Location If Diff	erent From Surfac	ee			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	16	26 S	31 E		230	SOUTH	990	EAST	EDDY	
Dedicated Acres	Joint or	Infill	Consolidated Co	de Orde	er No.	•	•	•	•	
1280.00										



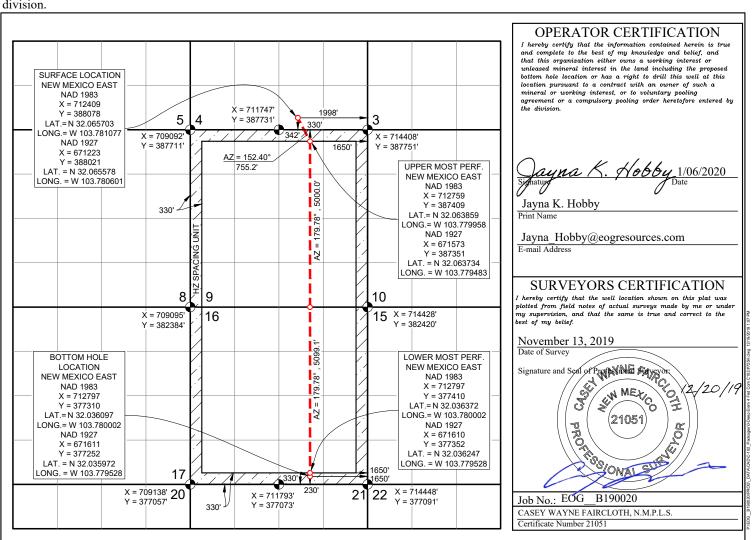
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	PI Number			Pool Code			Pool Name			
30	0-015- <mark>479</mark> 2	24		98220		I	PURPLE SAGE; W	OLFCAMP		
Property Co	ode		•		Property Name			Well Number		
329970				DE	EP ELEM 4 FE	D COM		725H		
OGRID N	0.				Operator Name			Elevati	on	
7377				EO	G RESOURCE	S, INC.		3279	9'	
			Surface Location					•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	4	26 S	31 E		342	SOUTH	1998	EAST	EDDY	
			Bott	om Hole l	Location If Diff	erent From Surfac	e		•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	16	26 S	31 E		230	SOUTH	1650	EAST	EDDY	
Dedicated Acres	Joint or	Infill	Consolidated Cod	le Orde	r No.					
1280.00										



DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6176
DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

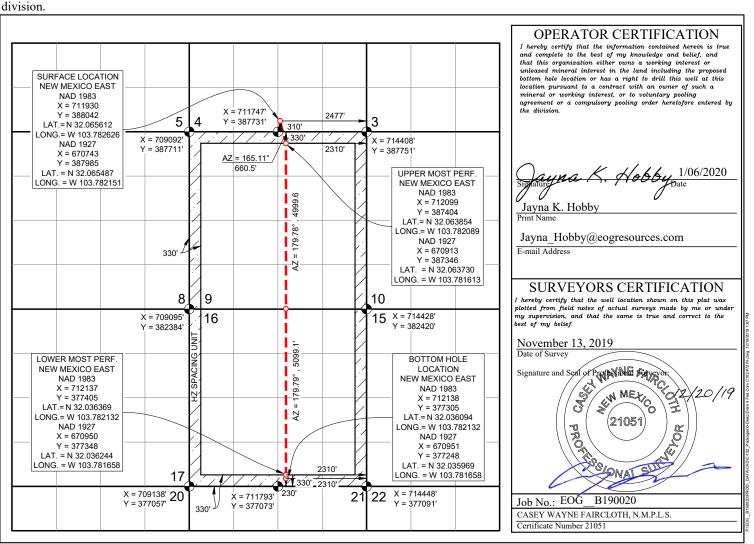
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WELL LOCATION AND ACREAGE DEDICATION PLAT

A	PI Number			Pool Code			Pool Name		
30)-015- ₄₈₅	55		98220		PUF	RPLE SAGE; WOL	FCAMP	
Property Co					Property Name				nber
329970				DE	EP ELEM 4 FE	D COM	727H		
OGRID N	0.		Operator Name					Elevati	on
7377	7377				G RESOURCE	S, INC.		327	5'
	•				Surface Locat	•			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	4	26 S	31 E		310	SOUTH	2477	EAST	EDDY
			Bott	om Hole l	Location If Diff	erent From Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	16	26 S	31 E		230	SOUTH	2310	EAST	EDDY
Dedicated Acres	Joint or	Infill	Consolidated Cod	de Orde	r No.				
1280.00									



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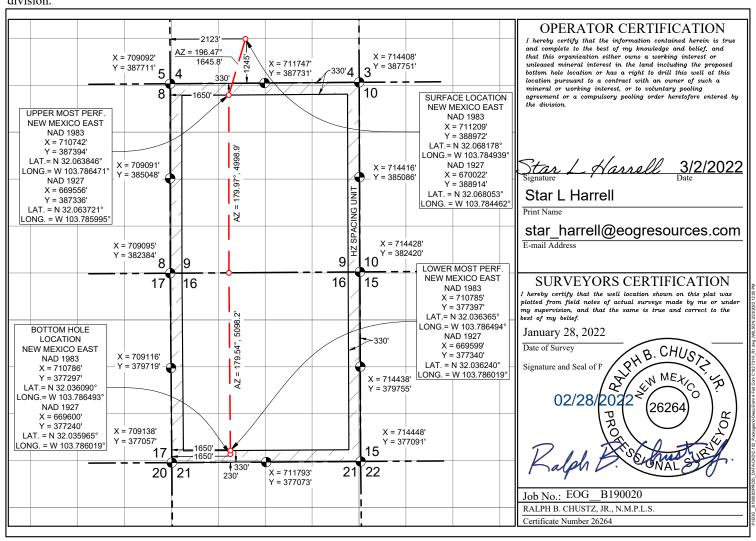
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WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-48	PI Number 3257		,	98220 Pool Name Purple Sage; Wolfcam				amp (Gas)		
Property C					Property Name				mber	
3299	70			DE	DEEP ELEM 4 FED COM				1	
OGRID N	OGRID No.					e		Elevat	on	
7377				EO	G RESOURC	ES, INC.		328	2'	
						Surface Location				
UL or lot no.	Section	Township	p Range Lot Idn Feet from the North/South line Feet from the					East/West line	County	
N	4	26 S	31 E		1245	SOUTH	2123	WEST	EDDY	
			Bott	om Hole I	Location If Dif	ferent From Surfac	ce	•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
N	16	26 S	31 E		230	SOUTH	1650	WEST	EDDY	
Dedicated Acres	Joint or	Infill	Consolidated Coo	de Orde	r No.	•			•	
1280.00										



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DISTRICT III

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Phone: (505) 334-6170
DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (504) 76-3460 Fax: (505) 476-3462

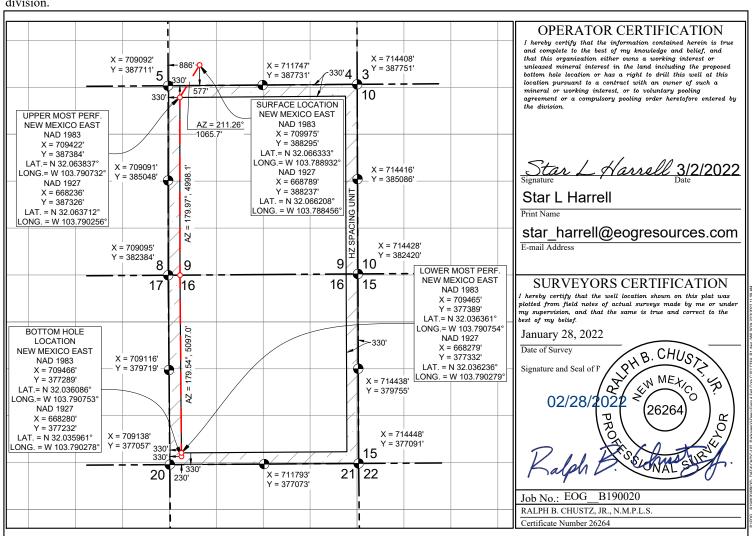
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WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015- 4 8	PI Number 3259			Pool Code 98220		Purple	Pool Name Sage; Wolfca	amp (Gas)	
Property Co	ode		•		Property Name	Well Number			
32997	70			DE	EP ELEM 4 FE	733H			
OGRID N	o.				Operator Name		Elevati	on	
7377			EC	G RESOURCE	S, INC.		329	O'	
				Surface Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	26 S	31 E		577	SOUTH	886	WEST	EDDY
			Bott	om Hole l	Location If Diff	erent From Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	26 S	31 E		230	SOUTH	330	WEST	EDDY
Dedicated Acres	Joint or	Infill	Consolidated Cod	de Orde	r No.	•	•	•	•
1280.00									



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Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6170
DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (504) 76-3460 Fax: (505) 476-3462

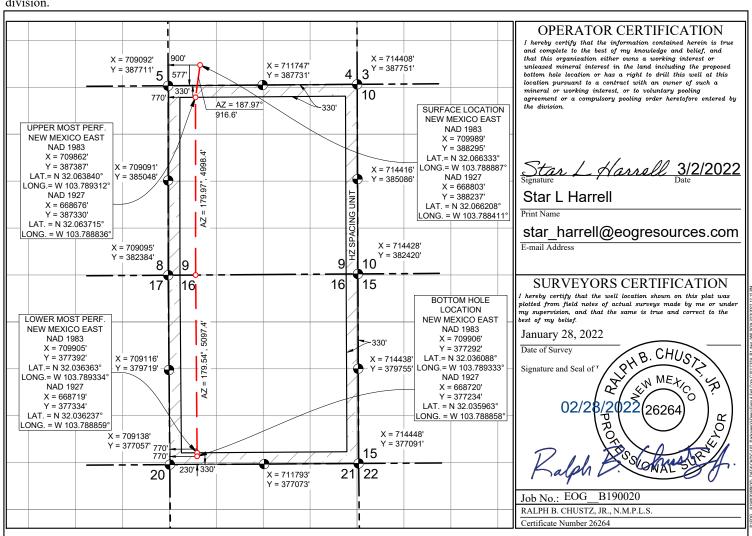
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015- 4 8	PI Number 3043			Pool Code 98220		Purple	Pool Name Sage; Wolfca	amp (Gas)	
Property Co	ode		•		Property Name	Well Nur	nber		
32997	70			DE	EP ELEM 4 FE	737H			
OGRID N	OGRID No.							Elevati	on
7377	7377				G RESOURCE	S, INC.		328	9'
	•				Surface Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	26 S	31 E		577	SOUTH	900	WEST	EDDY
			Bott	om Hole l	Location If Diff	erent From Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	26 S	31 E		230	SOUTH	770	WEST	EDDY
Dedicated Acres	Joint or	Infill	Consolidated Coo	de Orde	r No.	•			•
1280.00									



DISTRICT I

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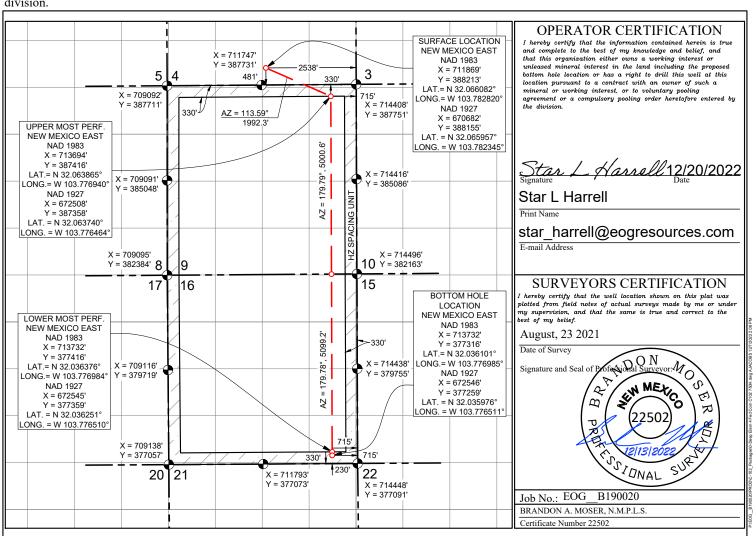
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	PI Number			Pool Code			Pool Name		
30-015-47	7936			98220		Purple	Sage; Wolfca	mp (Gas)	
Property Co					Property Name			Well Nur	nber
32997	7 0			DEEP ELEM 4 FED COM					ł
OGRID N	0.				Operator Name			Elevati	on
7377				EC	G RESOURCE	ES, INC.		3279	9'
Surface Location						tion		•	
UL or lot no.	Section	Township	nship Range Lot Idn Feet from the North/South line Feet from the					East/West line	County
0	4	26 S	31 E		481	SOUTH	2538	EAST	EDDY
			Bott	om Hole l	Location If Diff	erent From Surfac	e	•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	16	26 S	31 E		230	SOUTH	715	EAST	EDDY
Dedicated Acres	Joint or	Infill	l Consolidated Code Order No.					•	•
1280.00									



API Number

DISTRICT I DISTRICT II (575) 748-1283 Fax: (575) 748-9720 DISTRICT III Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV

E-mail Address

Released to Imaging: 4/24/2025 10:56:40 AM rificate Number 22502

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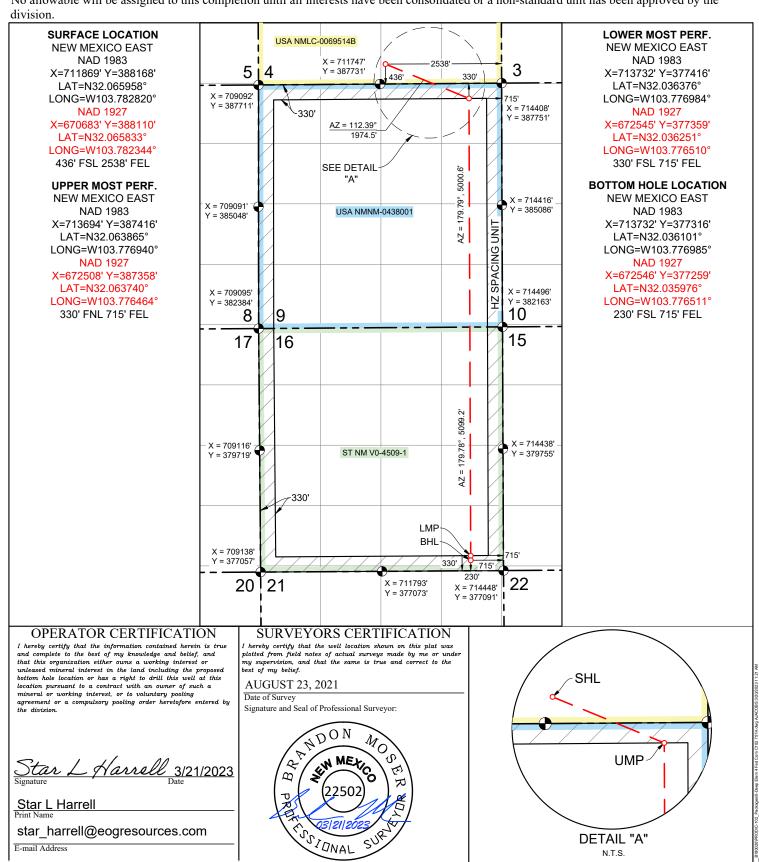
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-48	907			97860			Jennin	gs; Bone Sprin	g, West		
Property C	ode		•		Property !	lame			Well Nur	nber	
32997	0			DEEP ELEM 4 FED COM					751H		
OGRID No.					Operator ?	lame			Elevati	on	
7377			EOG RESOURCES, INC.						3279	9'	
Surface Location						ocation			•		
UL or lot no.	Section	Township	Range Lot Idn Feet from the North/South line Feet from the				East/West line	County			
0	4	26 S	31 E		436	so	HTUC	2538	EAST	EDDY	
		•	Bott	om Hole	Location If I	Different Fr	rom Surfac	e			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North	n/South line	Feet from the	East/West line	County	
Р	16	26 S	31 E 230 SOUTH 715					EAST	EDDY		
Dedicated Acres	Joint or	Infill	Consolidated Code Order No.								
1280			PENDING COM AGREEMENT								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the



BRANDON MOSER, N.M.P.L.S. Job No.: EOG_B190020

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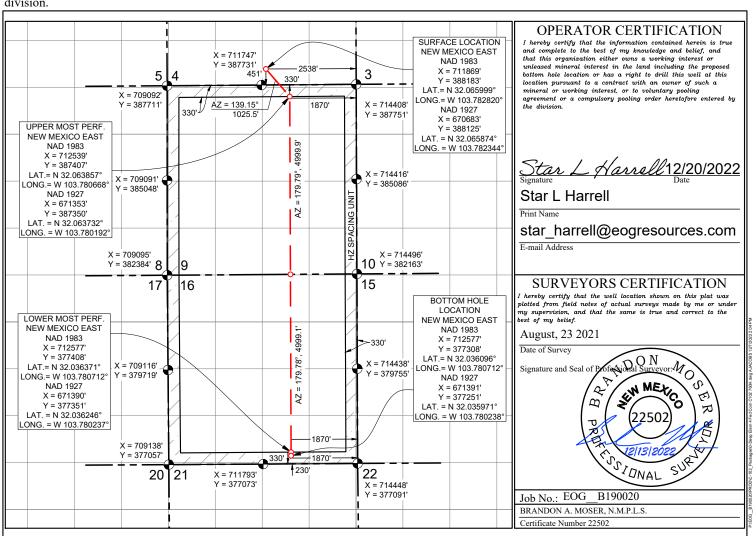
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WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015- 48	PI Number 3905			Pool Code 98220		Purple	Pool Name Sage; Wolfcar	mp (Gas)	
Property Co	ode		•		Property Name	Well Number			
32997	'0			DE	EP ELEM 4 FE	D COM	760H		
OGRID N	0.				Operator Name			Elevati	on
7377				EO	G RESOURCE	S, INC.		3279	9'
Surface Location							•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	4	26 S	31 E		451	SOUTH	2538	EAST	EDDY
			Bott	om Hole l	Location If Diff	erent From Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	16	26 S	31 E		230	SOUTH	1870	EAST	EDDY
Dedicated Acres	Joint or	Infill	Consolidated Cod	de Orde	r No.	•	•	•	•
1280.00									



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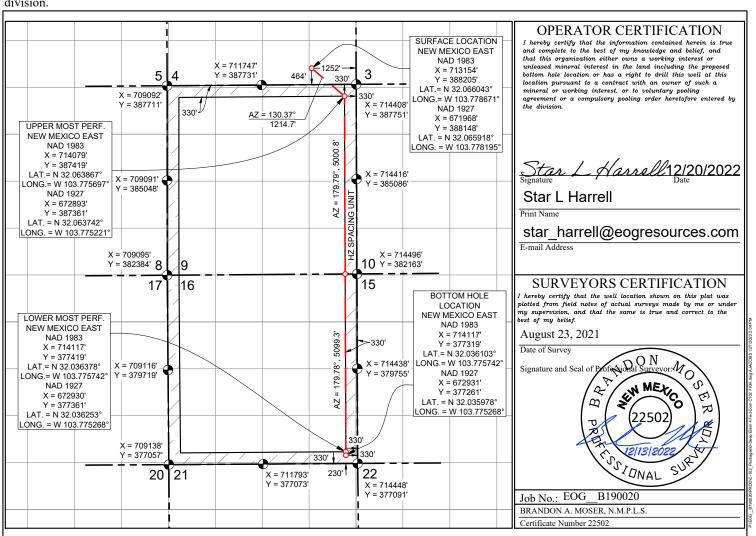
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WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015-48	PI Number 3911			Pool Code 98220		Purple S	Pool Name Sage; Wolfcan	np (Gas)	
Property Co	ode		'		Property Name	Well Nur	nber		
32997	' 0			DE	EP ELEM 4 FE	D COM	770H		
OGRID N	o.				Operator Name			Elevati	on
7377				EO	G RESOURCE	S, INC.		3280	6'
					Surface Locat	•			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	4	26 S	31 E		464	SOUTH	1252	EAST	EDDY
			Bott	om Hole l	Location If Diff	erent From Surfac	e		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	16	26 S	31 E		230	SOUTH	330	EAST	EDDY
Dedicated Acres	Joint or	Infill	Consolidated Co	le Orde	r No.	•			
1280.00									



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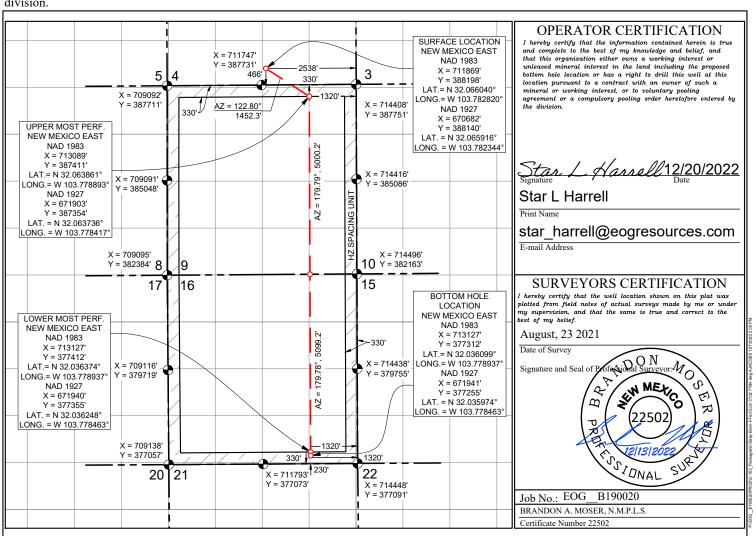
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WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015- 4 8	PI Number 3909			Pool Code 98220		Purple S	Pool Name Sage; Wolfcan	np (Gas)		
Property Co			•	Property Name				Well Number		
32997	7 0			DEEP ELEM 4 FED COM				779H		
OGRID N	0.				Operator Name			Elevati	on	
7377				EO	G RESOURCE	S, INC.		3279	9'	
		Surface Location				•				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
0	4	26 S	31 E		466	SOUTH	2538	EAST	EDDY	
			Bott	om Hole l	Location If Diff	erent From Surfac	e			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	P 16 26 S 31 E				230	SOUTH	1320	EAST	EDDY	
Dedicated Acres	Joint or	Infill	Consolidated Coo	de Orde	r No.	•				
1280.00										



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY EOG RESOURCES, INC

ORDER NO. PLC-966

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. EOG Resources, Inc ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7 B. NMAC.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

Order No. PLC-966 Page 1 of 4

- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 13. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10 C.(4)(g) NMAC.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

Order No. PLC-966 Page 2 of 4

- 3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10 C.(4)(g) NMAC is denied.
- 9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

Order No. PLC-966 Page 3 of 4

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

GERASIMOS RAZATOS DIRECTOR (ACTING) **DATE:** <u>4/23/2025</u>

Order No. PLC-966 Page 4 of 4

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-966

Operator: EOG Resources, Inc (7377)

Central Tank Battery: Deep Elem 4 Federal Com Central Tank Battery
Central Tank Battery Location: UL O, Section 4, Township 26 South, Range 31 East

Gas Title Transfer Meter Location:

Pools

Pool Name Pool Code
PURPLE SAGE;WOLFCAMP (GAS) 98220
JENNINGS;BONE SPRING, WEST 97860

Leases as defined in 19.15.12.7(C) NMAC

Leases as defined in 17.13.12.		
Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105824784	All	09-26S-31E
CA bone Spring NVINVI 103024704	All	16-26S-31E
CA Wolfcamp NMNM 105737596 (143621)	All	09-26S-31E
CA Wollcamp (WINWI 105757590 (145021)	All	16-26S-31E
CA Bone Spring SLO 204571 PUN 1398842	All	09-26S-31E
CA done Spring SLO 2045/1 PUN 1590042	All	16-26S-31E
CA Wolfcamp SLO 204284 PUN 1392450	All	09-26S-31E
CA WORKAMP SLO 204264 PUN 1392450	All	16-26S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-48911	DEEP ELEM 4 FEDERAL COM #770H	All	09-26S-31E	98220
30-013-40711	DEEL ELEMI 4 FEDERAL COM #770H	All	16-26S-31E	70220
30-015-48909	DEEP ELEM 4 FEDERAL COM #779H	All	09-26S-31E	98220
30-013-40707	DEEL ELEMI 4 FEDERAL COM #77911	All	16-26S-31E	70220
30-015-48907	DEEP ELEM 4 FEDERAL COM #751H	All	09-26S-31E	98220
30-013-40707	DEEL ELEMI 4 FEDERAL COM #75111	All	16-26S-31E	70220
30-015-48905	DEEP ELEM 4 FEDERAL COM #760H	All	09-26S-31E	98220
30-013-40703	DEEL ELEM 4 FEDERAL COM #700H	All	16-26S-31E	70220
30-015-48584	DEEP ELEM 4 FEDERAL COM #706H	All	09-26S-31E	98220
30-013-40304	DEEL ELEMI 4 FEDERAL COM #700H	All	16-26S-31E	70220
30-015-48583	DEEP ELEM 4 FEDERAL COM #704H	All	09-26S-31E	98220
30-013-40303	DEEL ELEM 4 FEDERAL COM #704H	All	16-26S-31E	70220
30-015-48555	DEEP ELEM 4 FEDERAL COM #727H	All	09-26S-31E	98220
30-013-40333	DEEL ELEMI 4 FEDERAL COM #/2/II	All	16-26S-31E	70220
30-015-48261	DEEP ELEM 4 FEDERAL COM #716H	All	09-26S-31E	98220
	DEEL ELEM 4 PEDERAL COM #/1011	All	16-26S-31E	70220
30-015-48259	DEEP ELEM 4 FEDERAL COM #733H	All	09-26S-31E	98220
JU-U1J- T U2J)	DEEL EDENIAL CONT#75511	All	16-26S-31E	70220

30-015-48258	DEEP ELEM 4 FEDERAL COM #712H	All	09-26S-31E	98220
30-013-40230	DEEL ELEM 4 PEDERAL COM #/1211	All	16-26S-31E	70220
30-015-48257	DEEP ELEM 4 FEDERAL COM #731H	All	09-26S-31E	98220
30-013-40237	DEEL ELEM 4 FEDERAL COM #75111	All	16-26S-31E	70220
30-015-48256	DEEP ELEM 4 FEDERAL COM #710H	All	09-26S-31E	98220
30-013-40230	DEEL ELEM 4 FEDERAL COM #/1011	All	16-26S-31E	90220
30-015-48043	DEEP ELEM 4 FEDERAL COM #737H	All	09-26S-31E	98220
30-013-40043	DEEL ELEM 4 FEDERAL COM #73711	All	16-26S-31E	90220
30-015-47997	DEEP ELEM 4 FEDERAL COM #702H	All	09-26S-31E	98220
30-013-47337	DEEL ELEM 4 FEDERAL COM #70211	All	16-26S-31E	70220
30-015-47940	DEEP ELEM 4 FEDERAL COM #591H	All	09-26S-31E	97860
30-015-4/940	DEEP ELEM 4 FEDERAL COM #591fi	All	16-26S-31E	9/000
30-015-47938	DEEP ELEM 4 FEDERAL COM #582H	All	09-26S-31E	97860
30-013-47936	DEEF ELEM 4 FEDERAL COM #362H	All	16-26S-31E	97000
30-015-47937	DEEP ELEM 4 FEDERAL COM #590H	All	09-26S-31E	97860
30-013-47937	DEEF ELEM 4 FEDERAL COM #390ff	All	16-26S-31E	97000
30-015-47936	DEEP ELEM 4 FEDERAL COM #750H	All	09-26S-31E	98220
30-015-47930	DEEP ELEM 4 FEDERAL COM #/50fi	All	16-26S-31E	90220
30-015-47926	DEEP ELEM 4 FEDERAL COM #721H	All	09-26S-31E	98220
30-015-47920	DEEP ELEM 4 FEDERAL COM #/21fi	All	16-26S-31E	90220
20 015 47025	DEED ELEM 4 EEDED AL COM #722H	All	09-26S-31E	00220
30-015-47925	DEEP ELEM 4 FEDERAL COM #723H	All	16-26S-31E	98220
20.015.47024	DEED ELEM 4 EEDEDAL COM #725H	All	09-26S-31E	00220
30-015-4/924	DEEP ELEM 4 FEDERAL COM #725H	All	16-26S-31E	98220

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 218372

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	218372
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	4/24/2025