



ConocoPhillips
2208 West Main Street
Artesia, New Mexico 88210
www.conocophillips.com

March 27, 2025

Attn: Dean McClure
NM Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval
Off-lease Measurement – Oil Only

Dear Mr. McClure,
COG Operating LLC respectfully requests approval for off-lease measurement – Oil only for the following wells:

Supreme Fed Com 605H
API# 30-025-49674
Brinninstool; Wolfcamp, West
Ut. N, Sec.21-T23S-R33E
Lea County, NM

Supreme Fed Com 606H
API# 30-025-49675
Brinninstool; Wolfcamp, West
Ut. N, Sec.21-T23S-R33E
Lea County, NM

Supreme Fed Com 607H
API# 30-025-49676
Brinninstool; Wolfcamp, West
Ut. M, Sec.21-T23S-R33E
Lea County, NM

Oil Production:

The oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations.

Notifications have been sent to all working interest owners

Please see the enclosed Administrative Application Checklist, C-107-B Application for Off Lease Measurement, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations and communization agreement application.

Thank you for your attention to this matter. If you have questions or need further information, please email me at jeanette.barron@conocophillips.com or call 575.748.6974.

Sincerely,

Jeanette Barron

Jeanette Barron
Regulatory Coordinator

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

Jeanette Barron

 Signature

 Date

 Phone Number

 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☐ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron TITLE: Regulatory Coordinator DATE: 09.12.22

TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974

E-MAIL ADDRESS: jeanette.barron@conocophillips.com

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 746-1283 Fax: (575) 746-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49674	Pool Code 96689	Pool Name Brinninstool; Wolfcamp, West
Property Code 331868	Property Name SUPREME FEDERAL COM	Well Number 605H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3690.9'

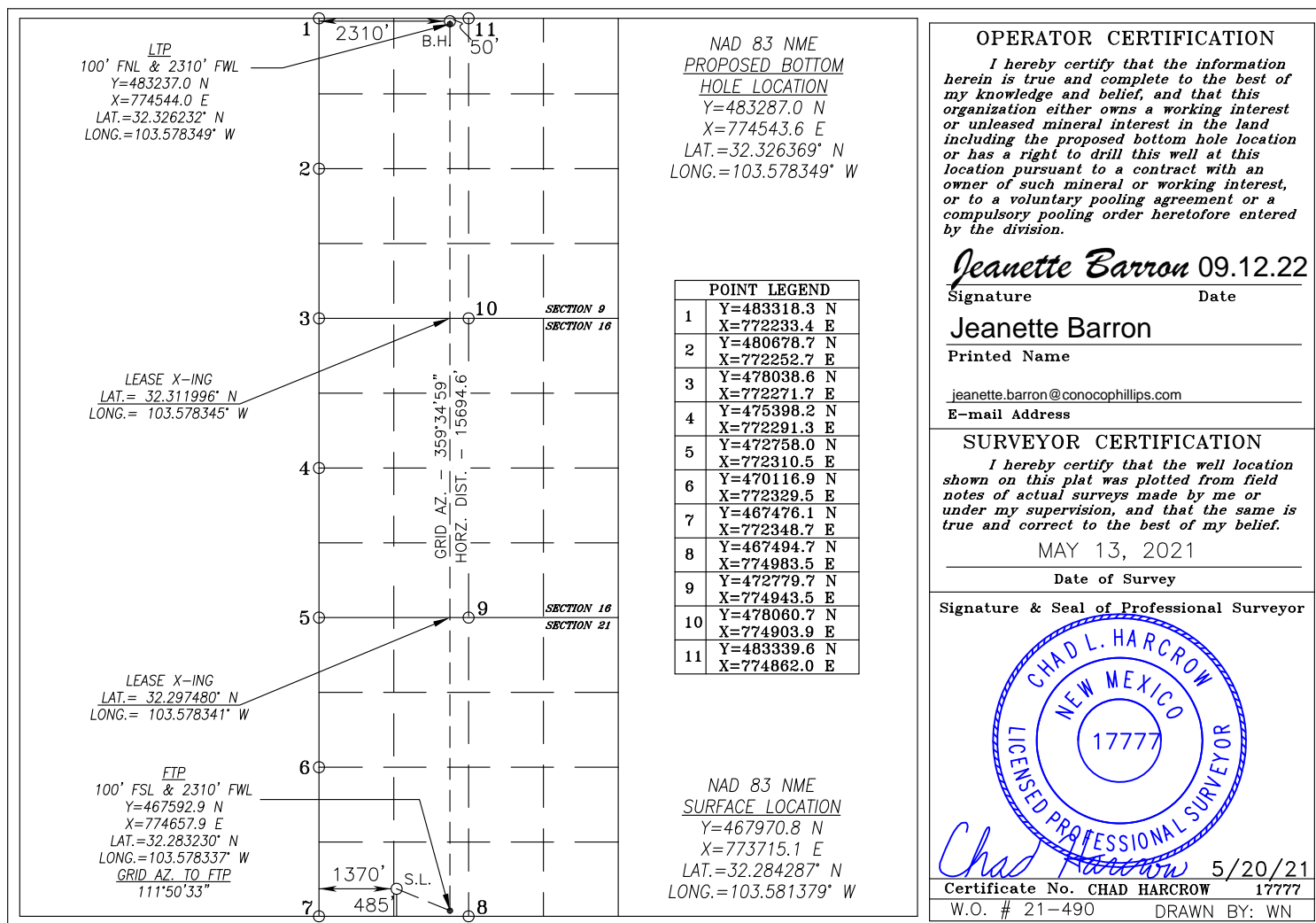
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	23-S	33-E		485	SOUTH	1370	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	23-S	33-E		50	NORTH	2310	WEST	LEA
Dedicated Acres 960	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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Santa Fe, New Mexico 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49675	Pool Code 96689	Pool Name Brinninstool; Wolfcamp, West
Property Code 331868	Property Name SUPREME FEDERAL COM	Well Number 606H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3692.2'

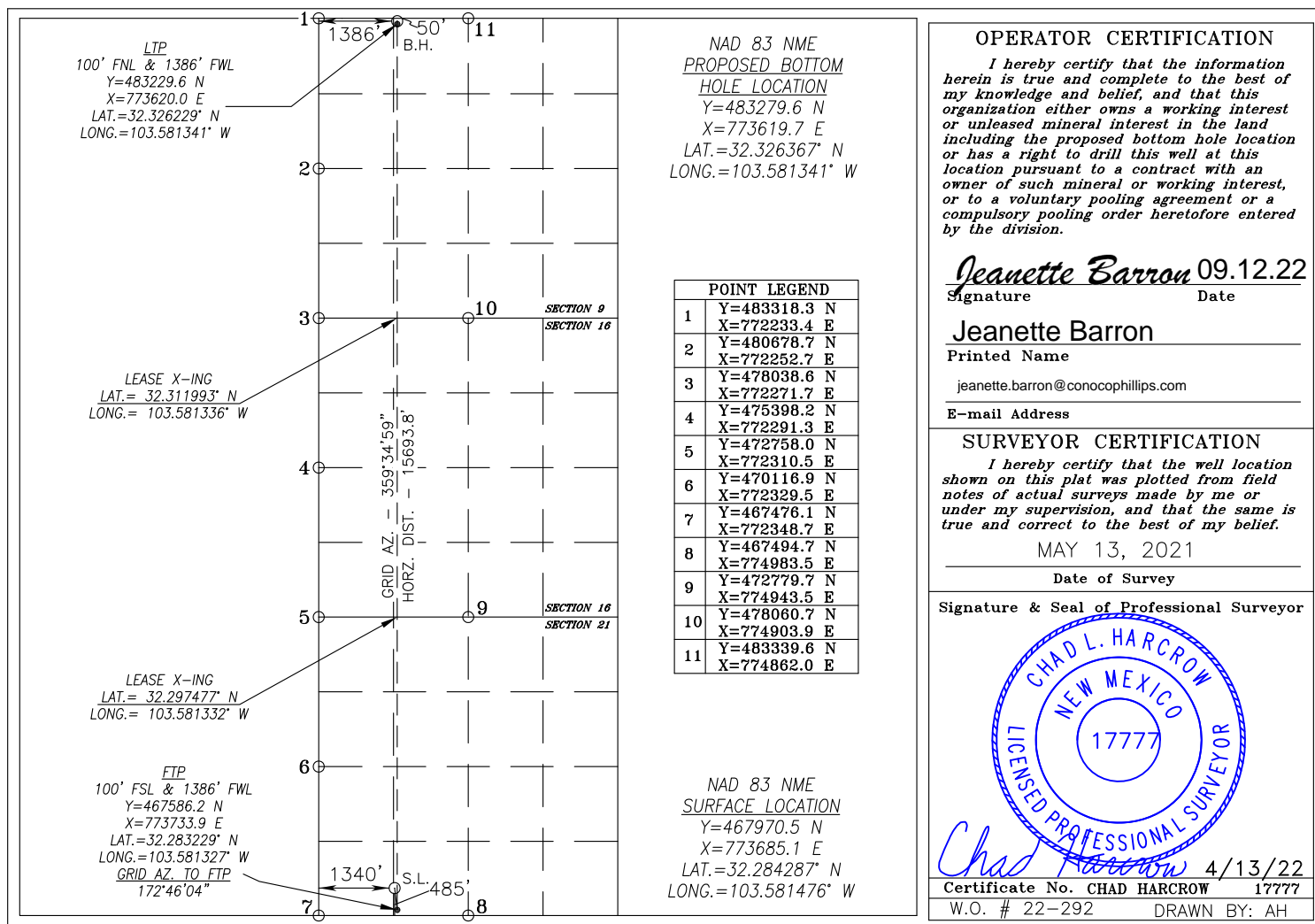
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	23-S	33-E		485	SOUTH	1340	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	9	23-S	33-E		50	NORTH	1386	WEST	LEA
Dedicated Acres 960	Joint or Infill	Consolidation Code	Order No.						

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OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-49676	Pool Code 96689	Pool Name Brinninstool; Wolfcamp, West
Property Code 331868	Property Name SUPREME FEDERAL COM	Well Number 607H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3691.9'

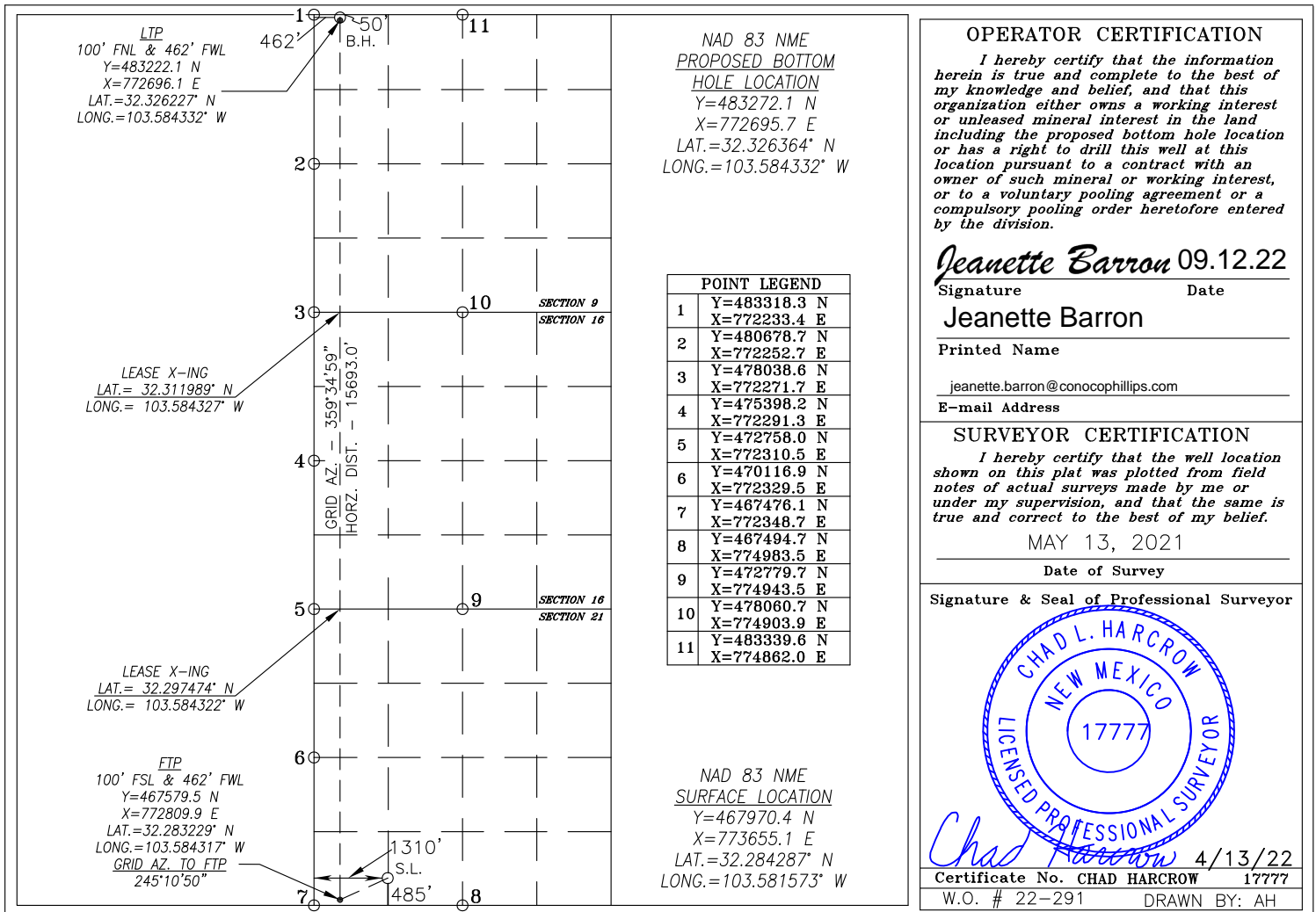
Surface Location

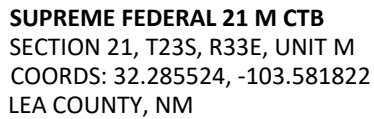
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	23-S	33-E		485	SOUTH	1310	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	23-S	33-E		50	NORTH	462	WEST	LEA
Dedicated Acres 960	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





WELLS:
SUPREME FEDERAL COM #605H: 30-025-49674
SUPREME FEDERAL COM #606H: 30-025-49675
SUPREME FEDERAL COM #607H: 30-025-49676

METERS

(F1) HP Flare Gas Meter # 15011411
(F2) HP Flare Gas Meter # 15011412
(F3) LP Flare Thermal Mass Meter # 15011413
(F4) Fuel Purge Meter # 15007318
(WT) Water Transfer Meter # 15050033
(GS) FMP Gas Sales Meter # 56014867
(BB) Gas By Back Meter # 56088232
(CM) Check Sales Meter # 15012006
(V1) VRU Gas Meter # 15016025
(V2) VRU Sales Gas Meter # 56099170
(H1) Heater Flash Gas Meter # 15012008
(L1) 605H Gas Lift Meter # 15009421
(L2) 606H Gas Lift Meter # 15009422
(L3) 607H Gas Lift Meter # 15009423
(FG) Fuel Comp. Gas Meter # 15007295

METERS

(O1) Tester #1 Oil Meter # 15021019
(G1) Tester #1 Gas Meter # 15002389
(W1) Tester #1 Water Meter # 15051007
(O2) Tester #2 Oil Meter # 15021018
(G2) Tester #2 Gas Meter # 15002388
(W2) Tester #2 Water Meter # 15051006
(O3) Tester #3 Oil Meter # 15021017
(G3) Tester #3 Gas Meter # 15002387
(W3) Tester #3 Water Meter # 15051005

TO REMOTE SITE
GAS SCRUBBER

TO GAS
SALES

TO SOLARIS
SYSTEM

Production Phase/Sales Phase

Oil Tanks
Valve 1,5,8,13,10 open
Valve 2,3,4,6,7,9,10,11,12,14,16 Closed
Water Tanks
Valve 26,27,28,31,32 Open
Valve 25,29 closed

Royalty Free Fuel Usage:

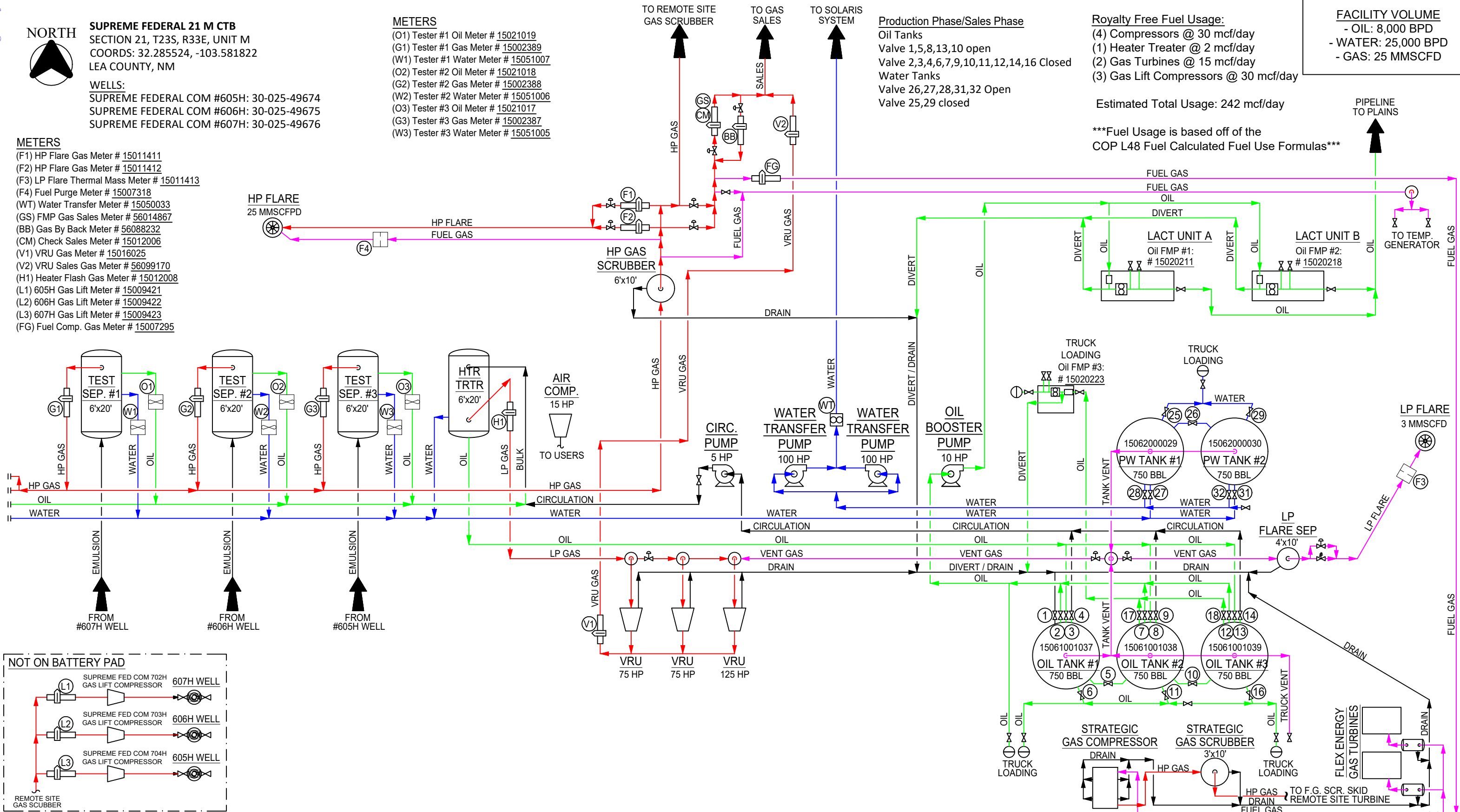
- (4) Compressors @ 30 mcf/day
- (1) Heater Treater @ 2 mcf/day
- (2) Gas Turbines @ 15 mcf/day
- (3) Gas Lift Compressors @ 30 mcf/day

Estimated Total Usage: 242 mcf/day

***Fuel Usage is based off of the
COP L48 Fuel Calculated Fuel Use Formulas***

FACILITY VOLUME

- OIL: 8,000 BPD
- WATER: 25,000 BPD
- GAS: 25 MMSCFD



NOTES:

**Type of Facility: Federal
LEASE #:NMLC0068848
CA #: NMNM105785276
NMOCD Property Code: 331868
NMOCD OGRID #: 229137**

Site Diagram Legend

Produced Fluid: _____
 Produced Oil: _____
 Produced Gas: _____
 Produced Water: _____
 Flare/Vent: _____

CONFIDENTIALITY NOTICE

THIS DRAWING IS PROPERTY
OF COG OPERATING LLC AND
IS LENT TO THE BORROWER
FOR CONFIDENTIAL USE ONLY
AND IS SUBJECT TO RETURN
UPON REQUEST AND SHALL
NOT BE REPRODUCED,
COPIED, LENT OR OTHERWISE
DISPOSED OF DIRECTLY OR
INDIRECTLY, NOR USED FOR
ANY PURPOSE OTHER THAN
THAT WHICH IT IS
SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS

NO.	TITLE
COG OPERATING LLC SITE SECURITY PLANS LOCATED AT:	ONE CONCHO CENTER 600 WEST ILLINOIS AVENUE MIDLAND, TEXAS 79701

REVISIONS

NO.	DATE	DESCRIPTION	BY	CHK.	APP.
J	05/28/24	REVISED -- ROYALTY FUEL USAGE UPDATE	GG	JS	JB
K	03/10/25	REVISED PER FUEL PURGE METER #	JS	RC	RC
C	07/13/22	REVISED PER HEATER LOCATION	JS	ES	ES
D	12/01/22	REVISED PER WELL NUMBERS	JS	JS	
E	01/24/23	REVISED PER VRU HP	JS	ES	ES
F	02/20/23	REVISED PER TURBINE GENERATORS	JS	CB	ES
G	03/24/23	REVISED PER FIELD VERIFICATION	GG	JS	CB
H	03/18/24	UPDATED PER BLM REQUEST	GG	JS	JB

ENGINEERING RECORD

BY	DATE
DRN: JS	01/03/20
DES:	
CHK:	
APP:	
AFE NO:	
FACIL ENGR:	C. Blair
OPER ENGR:	
SCALE:	NONE



DELAWARE BASIN EAST ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
SUPREME FEDERAL 21 M CTB

LEA COUNTY

OF KENNEL

NEW M

C NO

PRM-85467-00-060-0001

PRM-05407-00-0000-0001

NEW MEXICO

MEXICO

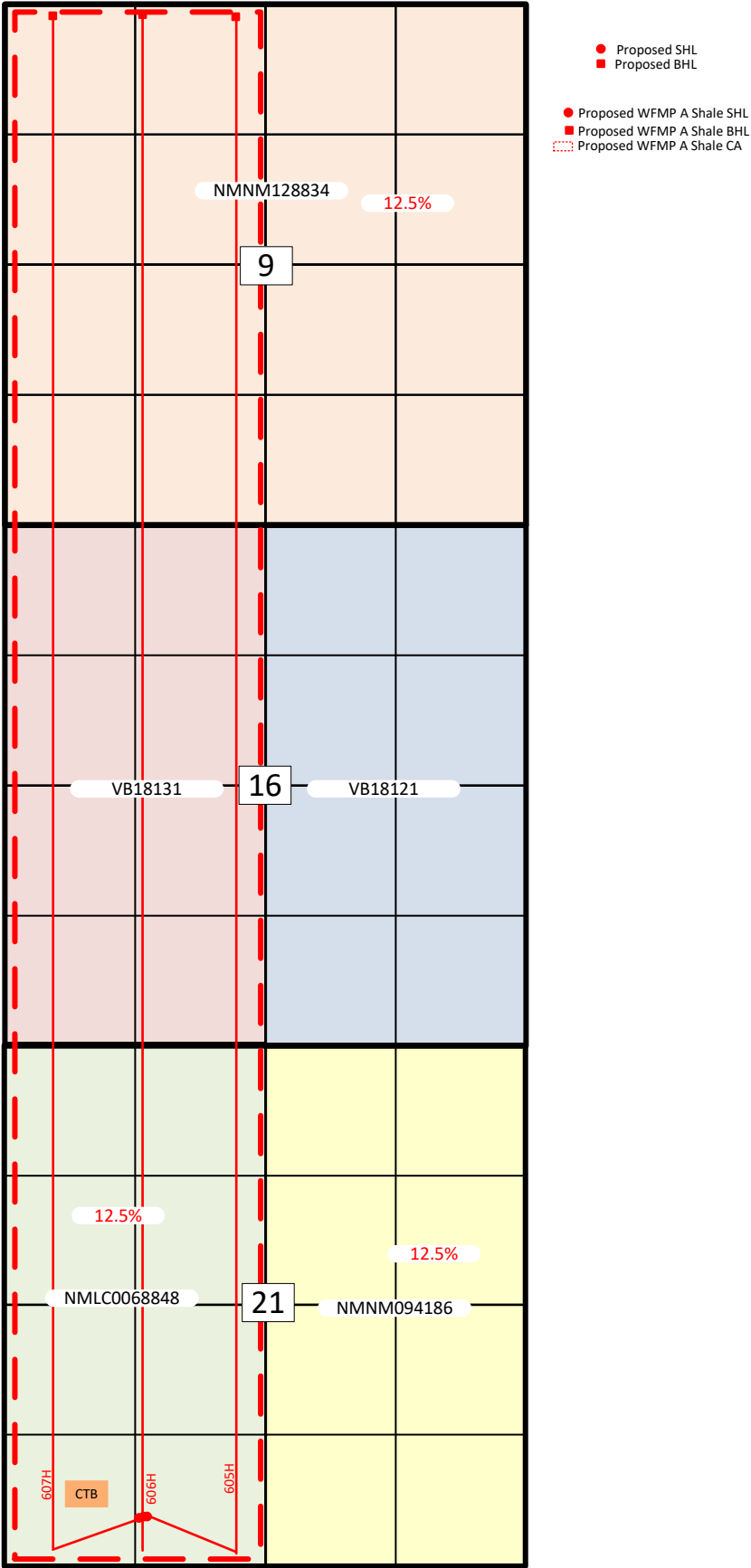
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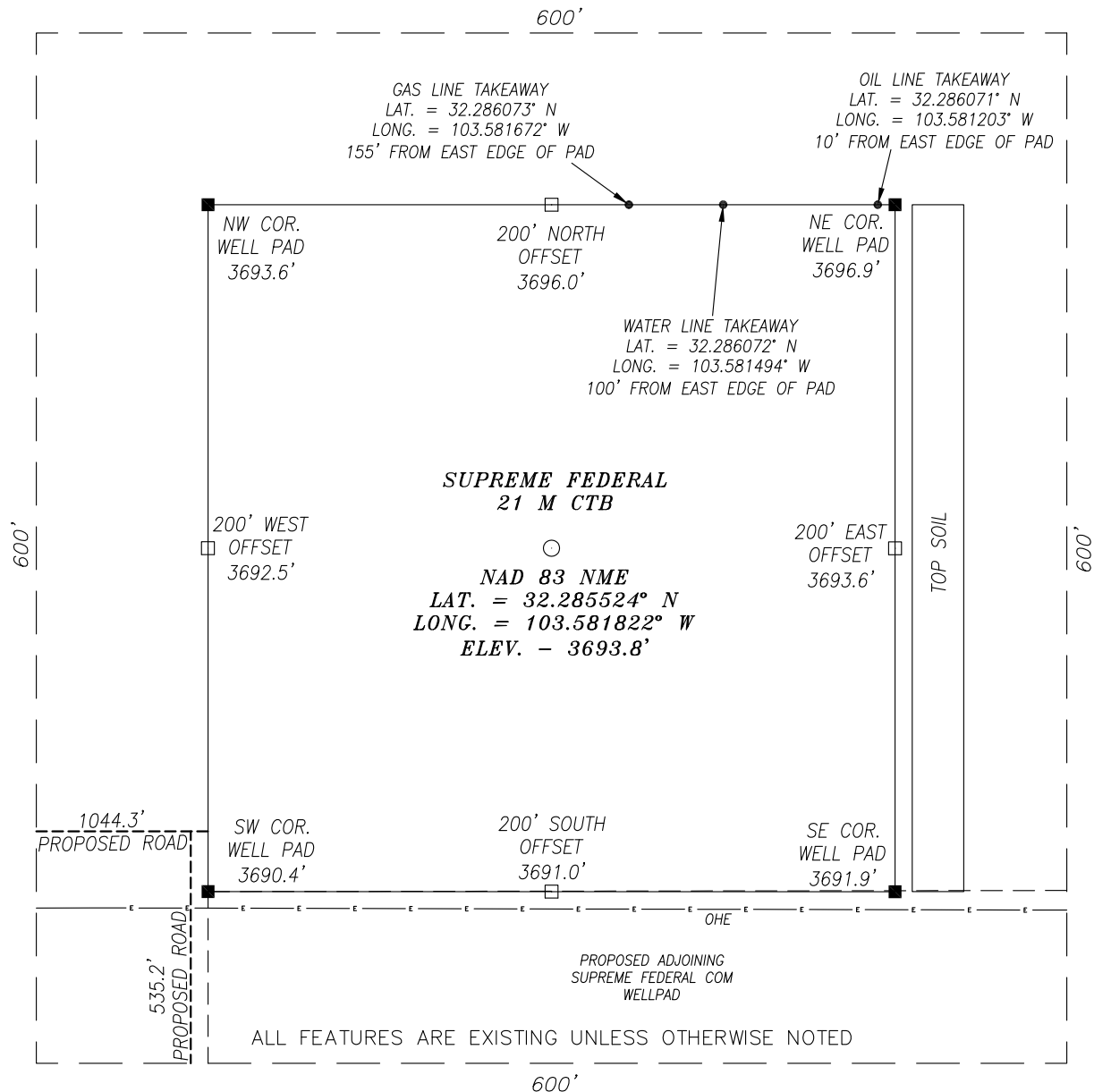
JB 02.01.22
09.09.24

SUPREME FED COM



Sec 9,16, 21 T23S R33E
Lea County NM

SECTION 21, TOWNSHIP 23 SOUTH, RANGE 33 EAST, N.M.P.M.,
LEA COUNTY NEW MEXICO



DIRECTIONS TO LOCATION

FROM INTERSECTION OF HWY 128 AND DELAWARE BASIN RD. (CR-21), HEAD NORTH ON DELAWARE BASIN RD. FOR APPROX. 6.1 MILES. TURN LEFT (WEST) AND GO APPROX. 4.3 MILES. TURN LEFT (SOUTH) AND GO APPROX. 0.8 MILES TO PROPOSED ROAD. CTB LIES APPROX. 1255 FEET TO THE NORTHEAST.

COORDINATES ARE NAD 83 NME AND ELEVATIONS ARE NAVD 88
CERTIFICATION

I, CHAD HARCROW, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Chad Harcrow
CHAD HARCROW N.M.P.S. NO. 17777

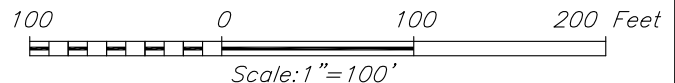
5/20/21
DATE

HARCROW SURVEYING, LLC

2316 W. MAIN ST, ARTESIA, N.M. 88210

PH: (575) 746-2158

c.harcrow@harcrowsurveying.com



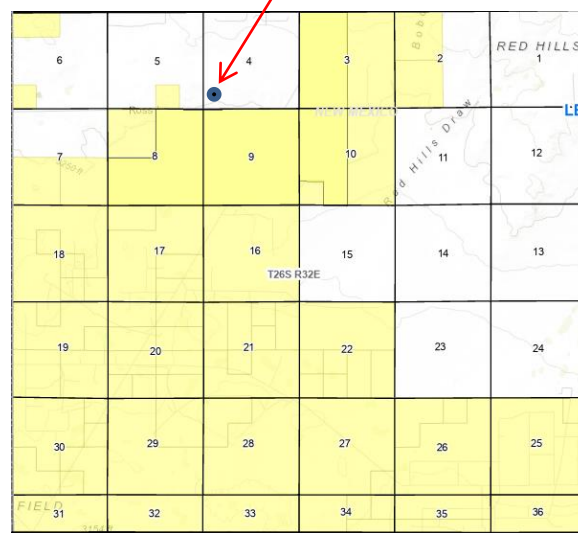
COG OPERATING, LLC		
SURVEY DATE: MAY 13, 2021	600S	
DRAFTING DATE: MAY 17, 2021	PAGE: 1	OF 1
APPROVED BY: CH	DRAWN BY: DS	FILE: 21-491

Supreme Federal Com 605H-607H & Red Hills and Jal Offload Station Map

**Supreme Fed Com 605H-607H
Lea County, NM**



**Red Hills Offload Station
Lea County, NM**



**Jal Offload Station
Lea County, NM**



Supreme Fed Com 605H-607H								
Date Sent	Initials	Name	Address	City	State	ZipCode	Certified Return Receipt No.	Delivered
09.12.22	JB	Accelerate Resources Corporation	7950 Legacy Drive Suite 500	Plano	TX	75024	7020 1810 0000 1413 2383	
09.12.22	JB	BLM	414 W. Taylor	Hobbs	NM	88240	7020 1810 0000 1413 2505	

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of April, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 33 East, N.M.P.M.

Section 9: W2

Section 16: W2

Section 21: W2

Lea County, New Mexico

Containing **960.00** acres, and this agreement shall include only the **Wolfcamp Formation** as defined by the NMOCD, underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **COG OPERATING LLC, as Operator, 600 W. Illinois Avenue, Midland, Texas 79701**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the

communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.


8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:
COG OPERATING LLC

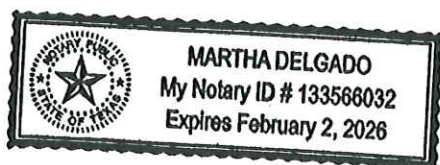
Date: _____


By: 
Ryan D. Owen
Attorney-in-fact BL AR

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 16th day of September, 2022, by Ryan D. Owen, Attorney-in-fact of **COG Operating LLC**, a Delaware Limited Liability Company, on behalf of same.

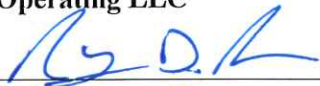



Notary Public in and for the State of Texas
My Commission expires: February 2, 2026

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

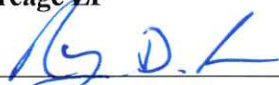
Date: _____

COG Operating LLC

By: 
Ryan D. Owen
Attorney-in-fact BW AR


Date: _____

COG Acreage LP

By: 
Ryan D. Owen
Attorney-in-fact BW AR

Date: _____

ConocoPhillips Company

By: 
Ryan D. Owen
Attorney-in-fact BW AR

Date: _____

Accelerate Resources Corporation

By: _____
Name: _____
Title: _____

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

Date: _____

COG Operating LLC

By: _____
Ryan D. Owen
Attorney-in-fact

Date: _____

COG Acreage LP

By: _____
Ryan D. Owen
Attorney-in-fact

Date: _____

ConocoPhillips Company

By: _____
Ryan D. Owen
Attorney-in-fact

Date: August 15, 2022

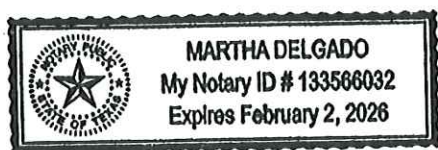
Accelerate Resources Corporation

By: David Latham
Name: David Latham
Title: General Counsel + Corporate Secretary

ACKNOWLEDGEMENTS

STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me on the 6th day of September, 2022, by Ryan D. Owen, as Attorney-in-fact of **COG Operating LLC**, a Delaware Limited Liability Company, on behalf of said limited liability company.



Martha Delgado
 NOTARY PUBLIC in and for the State of Texas

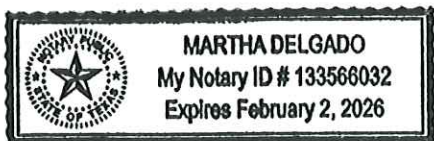
STATE OF _____ §
 §
 COUNTY OF _____ §

This instrument was acknowledged before me on the _____ day of _____, 2022, by _____, as _____ of **Accelerate Resources Corporation**, a _____, on behalf of said _____.

 NOTARY PUBLIC in and for the State of _____

STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me on the 6th day of September, 2022, by Ryan D. Owen, as Attorney-in-fact of **COG Acreage LP**, a Texas limited partnership, on behalf of said limited partnership.



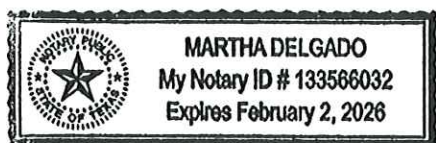
Martha Delgado
 NOTARY PUBLIC in and for the State of Texas

ACKNOWLEDGEMENTS

STATE OF TEXAS §

COUNTY OF MIDLAND §

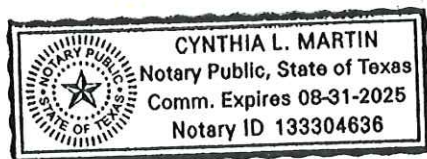
The foregoing instrument was acknowledged before me on the 6th day of September, 2022, by Ryan D. Owen, as Attorney-in-fact of **COG Operating LLC**, a Delaware Limited Liability Company, on behalf of said limited liability company.



[Signature]
NOTARY PUBLIC in and for the State of Texas

STATE OF TEXAS §COUNTY OF COLLIN §

This instrument was acknowledged before me on the 15th day of August, 2022, by David Latham, as General Counsel + Corporate Secretary of **Accelerate Resources Corporation**, a Delaware corporation, on behalf of said corporation.



[Signature]
NOTARY PUBLIC in and for the State of Texas

STATE OF TEXAS §

COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me on the _____ day of _____, 2022, by Ryan D. Owen, as Attorney-in-fact of **COG Acreage LP**, a Texas limited partnership, on behalf of said limited partnership.

NOTARY PUBLIC in and for the State of Texas

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me on the _____ day of _____, 2022, by Ryan D. Owen, as Attorney-in-fact of **ConocoPhillips Company**, a Delaware Corporation.

NOTARY PUBLIC in and for the State of Texas

EXHIBIT "A"

Plat of communitized area covering 960.00 acres W2 of Section 9, W2 of Section 16, and the W2 of Section 21, Township 23 South, Range 33 East, N.M.P.M., Lea County, NM

SUPREME FEDERAL COM DSU

			Sec. 9
			Sec. 16
			Sec. 21

	Tract 1 – Fed
	Tract 2 – State
	Tract 3 – Fed

EXHIBIT "B"

Attached to and made a part of that Communitization Agreement dated April 1, 2022, covering the W2 of Section 9, the W2 of Section 16, and the W2 of Section 21, Township 23 South, Range 33 East, N.M.P.M., Lea County, NM

Operator of Communitized Area: **COG Operating LLC**

DESCRIPTION OF LEASES COMMITTED:**Tract No. 1**

Lessor:	United States of America, NMNM-128834	
Original Lessee:	Adventure Exploration Partners II, LLC	
Current Lessee:	COG Operating LLC	
Lease Date:	Effective November 1, 2012	
Recording:	Not Recorded	
Description:	Insofar and only insofar as said lease covers: W2 of Section 9, T23S-R33E, Lea County, NM	
Number of Acres:	320.00	
Royalty Rate:	12.5%	
WI Owner Names and Interests:	COG Operating LLC	100.00%
ORRI Owners:	None	

Tract No. 2

Lessor:	State of New Mexico – VB-1813	
Original Lessee:	OGX Resources, LLC	
Current Lessee:	COG Acreage LP	
Lease Date:	March 1, 2010	
Recording:	Book 1699, Page 888	
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 23 South, Range 33 East</u> W2 of Section 16, T23S-33E, Lea County, New Mexico	
Number of Acres:	320.00	
Royalty Rate:	18.75%	
WI Owner Names and Interests:	COG Acreage LP	100.00%
ORRI Owners:	OGX Royalty Fund, LP	

(Continued on next page)

Tract No. 3

Lessor:	United States of America, NMLC-068848	
Original Lessee:	I.J. Marshall	
Current Lessee:	ConocoPhillips Company	
Lease Date:	Effective April 1, 1951	
Recording:	Not recorded	
Description of Land Committed:	Insofar and only insofar as said lease covers: <u>Township 23 South, Range 33 East</u> W2 of Section 21, T23S-33E, Lea County, New Mexico	
Number of Acres:	320.00	
Royalty Rate:	12.5%	
WI Owner Names and Interests:	COG Operating LLC	99.00%
	Accelerate Resources Corporation	1.00%
ORRI Owners:	Wadi Petroleum, Inc.	
	Cari A. Pearson	
	Novo Minerals, LP	
	Red Bird Ventures, Inc.	
	Wadi Petroleum, Inc.	
	Community Minerals, LLC	
	Maven Royalty 2, LP	
	6684 Energy Holdings, LLC	
	Chris Fiore	
	Beth Hamedresch Rachmay Hauab Corporation c/o Ahron Gold	
	Scott Cohen	
	Apollo Permian, LLC	

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
No. 1	320.00	33.3334%
No. 2	320.00	33.3333%
No. 3	320.00	33.3333%
	960.00	100.0000%

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**

Revised August, 2021

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 _____,

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Sec. 9: W2, Sec. 16: W2, Sec. 21: W2, T 23 S, R 33 E, NMPM Lea County, NM containing 960.00 acres, more or less, and this agreement shall include only the Wolfcamp (Brinninstool; Wolfcamp, West: 96689) Formation or pool, underlying said lands and the oil and associated hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

OPERATOR

COG OPERATING LLC

Date: _____

By: _____

Ryan D. Owen
Attorney-in-fact

BWA AR

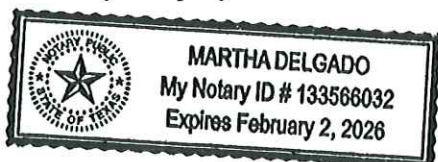
ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 10th day of September, 2022, by Ryan D. Owen, Attorney-in-fact of **COG OPERATING LLC**, a Delaware limited liability company, on behalf of said limited liability company.

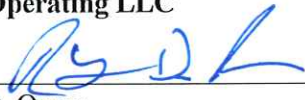


Marta Delgado
Notary Public in and for the State of Texas
My Commission
Expires: February 2, 2026

LESSEES OF RECORD

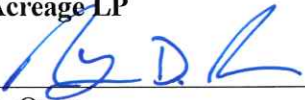
Date: _____

COG Operating LLC

By: 
Ryan D. Owen
Attorney-in-fact AR
8/60


Date: _____

COG Acreage LP

By: 
Ryan D. Owen
Attorney-in-fact AR
8/60

Date: _____

ConocoPhillips Company

By: 
Ryan D. Owen
Attorney-in-fact AR
8/60

Date: _____

Accelerate Resources Corporation

By: _____
Name: _____
Title: _____

LESSEES OF RECORD

COG Operating LLC

Date: _____

By: _____
Ryan D. Owen
Attorney-in-fact

COG Acreage LP

Date: _____

By: _____
Ryan D. Owen
Attorney-in-fact

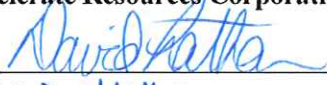
ConocoPhillips Company

Date: _____

By: _____
Ryan D. Owen
Attorney-in-fact

Accelerate Resources Corporation

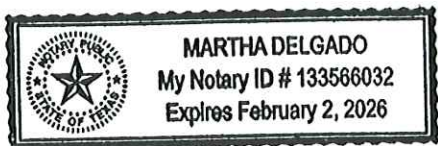
Date: August 15, 2022

By: 
Name: David Latham
Title: General Counsel + Corporate Secretary

ACKNOWLEDGEMENTS

STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me on the 6th day of September, 2022, by Ryan D. Owen, as Attorney-in-fact of **COG Operating LLC**, a Delaware Limited Liability Company, on behalf of said limited liability company.



Martha Delgado

NOTARY PUBLIC in and for the State of Texas

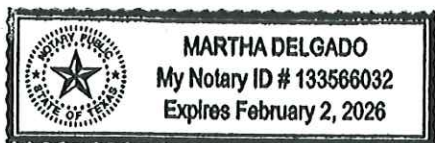
STATE OF _____ §
 §
 COUNTY OF _____ §

This instrument was acknowledged before me on the _____ day of _____, 2022, by _____, as _____ of **Accelerate Resources Corporation**, a _____ corporation, on behalf of said corporation.

 NOTARY PUBLIC in and for the State of _____

STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me on the 6th day of September, 2022, by Ryan D. Owen, as Attorney-in-fact of **COG Acreage LP**, a Texas limited partnership, on behalf of said limited partnership.



Martha Delgado

NOTARY PUBLIC in and for the State of Texas

ACKNOWLEDGEMENTS

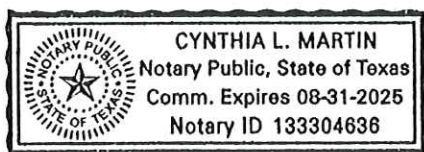
STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me on the _____ day of _____, 2022, by Ryan D. Owen, as Attorney-in-fact of **COG Operating LLC**, a Delaware Limited Liability Company, on behalf of said limited liability company.

 NOTARY PUBLIC in and for the State of Texas

STATE OF TEXAS §
 §
 COUNTY OF COLLIN §

This instrument was acknowledged before me on the 15th day of August, 2022, by David Latham, as General Counsel + Corporate Secretary of **Accelerate Resources Corporation**, a Delaware corporation, on behalf of said corporation.



Cynthia L. Martin
 NOTARY PUBLIC in and for the State of Texas

STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me on the _____ day of _____, 2022, by Ryan D. Owen, as Attorney-in-fact of **COG Acreage LP**, a Texas limited partnership, on behalf of said limited partnership.

 NOTARY PUBLIC in and for the State of Texas

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me on the 6th day of September,
2022, by Ryan D. Owen, as Attorney-in-fact of **ConocoPhillips Company**, a Delaware Corporation.



NOTARY PUBLIC in and for the State of Texas



EXHIBIT A

To Communitization Agreement dated April 1, 2022

Plat of communitized area covering the:

W2 of Section 9, W2 of Section 16, and W2 of Section 21, T23S, R33E, NMPM, Lea County, NM.

			Sec. 9
			Sec. 16
			Sec. 21

	Tract 1 – Fed
	Tract 2 – State
	Tract 3 – Fed

EXHIBIT B

To Communitization Agreement dated April 1, 2022,

Embracing the W2 of Section 9, W2 of Section 16, and W2 of Section 21, T23S, R33E, N.M.P.M.,

Lea County, NM

Operator of Communitized Area: COG Operating LLC**DESCRIPTION OF LEASES COMMITTED****TRACT NO. 1**

Lease Serial No.: NMNM-128834
 Lease Date: November 1, 2012
 Lease Term: 10 years
 Lessor: United States of America
 Original Lessee: Adventure Exploration Partners II, LLC
 Present Lessee: COG Operating LLC
 Description of Land Committed: Subdivisions W2,
 Sect(s) 9, Twp 23S, Rng 33E NMPM, Lea County, NM
 Number of Acres: 320.00
 Royalty Rate: 12.5%
 Name and Percent ORRI Owners: None
 Name and Percent WI Owners: COG Operating LLC – 100%

TRACT NO. 2

Lease Serial No.: VB-1813
 Lease Date: March 1, 2010
 Lease Term: 5 years
 Lessor: State of New Mexico
 Original Lessee: OGX Resources, LLC
 Present Lessee: COG Acreage LP
 Description of Land Committed: Subdivisions W2,
 Sect(s) 16, Twp 23S, Rng 33E, NMPM, Lea County, NM
 Number of Acres: 320.00
 Royalty Rate: 18.75%
 Name and Percent ORRI Owners: Of Record
 Name and Percent WI Owners: COG Acreage LP – 100%

TRACT NO. 3Lease Serial No.: NMLC-068848Lease Date: April 1, 1951Lease Term: 10 yearsLessor: United States of AmericaOriginal Lessee: I. J. MarshallPresent Lessee: ConocoPhillips CompanyDescription of Land Committed: Subdivisions W2,Sect(s) 21, Twp 23S, Rng 33E, NMPM, Lea County, NMNumber of Acres: 320.00Royalty Rate: 12.5%Name and Percent ORRI Owners: Of RecordName and Percent WI Owners: COG Operating LLC – 99%Accelerate Resources Corporation – 1%

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	<u>320.00</u>	<u>33.3334%</u>
Tract No.2	<u>320.00</u>	<u>33.3333%</u>
Tract No.3	<u>320.00</u>	<u>33.3333%</u>

From: Barron, Jeanette
To: Clelland, Sarah, EMNRD
Subject: [EXTERNAL] Re: [EXTERNAL]Action ID 142459; OLM-289
Date: Wednesday, April 23, 2025 9:49:47 AM
Attachments: lmaoe.png
lmaoe.png

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Sarah, here is the other application that was submitted to SLO with the email they received it and have no issues with it.

[EXTERNAL]RE: OLM for oil only Notice Deerstalker Fed Com 701H

Summary by Copilot

Lamkin, Baylen L <blamkin@nmslo.gov>

To: Barron, Jeanette

You replied on Wed 4/23/2025 9:44 AM


Retention: Inbox-1 year (1 year) Expires: Thu 4/23/2026 9:28 AM

CAUTION:This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Jeanette,

I have received the two notices sent and the SLO does not have an issue with them.

Kind regards,



Baylen Lamkin, MBA

Petroleum Specialist Supervisor
Petroleum Engineer
Oil, Gas and Minerals Division
Office 505.827.6628
Cell 505.231.0420
New Mexico State Land Office
310 Old Santa Fe Trail
P.O. Box 1148

Barron, Jeanette

To: Lamkin, Baylen L. <blamkin@slo.state.nm.us>

Retention: Sent Items-1 year (1 year) Expires: Tue 4/21/2026 8:49 AM

Supreme Fed Com 605H-607H ...

7 MB

Hello Baylen,

As per our conversation, these are the SLO copies for the two OLM applications submitted to NMOCDD for the Supreme Fed Com project. Please confirm receipt of these notifications and let me know if you have any objections.

Jeanette Barron | Regulatory Coordinator, Delaware Basin NM | ConocoPhillips

O: 575-748-6974 | C: 575-909-2803 |2208 W. Main Street, Artesia, New Mexico

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Jeanette Barron | Regulatory Coordinator, Delaware Basin NM | ConocoPhillips
O: 575-748-6974 | C: 575-909-2803 |2208 W. Main Street, Artesia, New Mexico

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From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Monday, April 21, 2025 7:50 AM
To: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Subject: [EXTERNAL]Action ID 142459; OLM-289

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To whom it may concern (c/o Jeanette Barron for COG Operating, LLC),

The Division is reviewing the following application:

Action ID	142459
Admin No.	OLM-289
Applicant	COG Operating, LLC
Title	Supreme Federal 21 M CTB
Sub. Date	09/12/2022

Please provide the following additional supplemental documents:

Please provide additional information regarding the following:

- Please provide verification of SLO notification.

Additional notes:

-

Released to Imaging: 4/30/2025 11:50:52 AM

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emmrtd.nm.gov

From: [Barron, Jeanette](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: Re: [EXTERNAL] Re: [EXTERNAL]Action ID 142459; OLM-289
Date: Thursday, March 27, 2025 3:53:45 PM
Attachments: [Supreme Fed Com 605H-607H OLM OCD Application.pdf](#)

Here you go

Jeanette Barron | Regulatory Coordinator, Delaware Basin NM | ConocoPhillips
O: 575-748-6974 | **C:** 575-909-2803 | 2208 W. Main Street, Artesia, New Mexico

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From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Thursday, March 27, 2025 3:43 PM
To: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Subject: FW: [EXTERNAL] Re: [EXTERNAL]Action ID 142459; OLM-289

Hi Jeanette,

Have that partial paragraph on the summary page again. Can you please fix that and resend to me, please.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Sent: Thursday, March 27, 2025 11:03 AM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: [EXTERNAL] Re: [EXTERNAL]Action ID 142459; OLM-289

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Thanks Sarah, I am learning from this as well.
Please see attached with lease map and updated SFD.

Jeanette Barron | Regulatory Coordinator, Delaware Basin NM | ConocoPhillips
O: 575-748-6974 | **C:** 575-909-2803 | 2208 W. Main Street, Artesia, New Mexico

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From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>**Sent:** Thursday, March 27, 2025 10:20 AM**To:** Barron, Jeanette <Jeanette.Barron@conocophillips.com>**Subject:** [EXTERNAL]Action ID 142459; OLM-289

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hey Jeanette,

I am supposed to reject for this reason but since you are fixing items quite quickly, I figured we could get this done and handled without a rejection and it is the first time it has happened. If it becomes habitual then we would start rejecting.

EMAIL

To whom it may concern (c/o Jeanette Barron for COG Operating, LLC),

The Division is reviewing the following application:

Action ID	142459
Admin No.	OLM-289
Applicant	COG Operating, LLC
Title	Supreme Federal 21 M CTB
Sub. Date	09/12/2022

Please provide the following additional supplemental documents:

- Application is missing lease map. Please add lease map and return entire package in one PDF.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT
SUBMITTED BY COG OPERATING, LLC**

ORDER NO. OLM-289

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. COG Operating, LLC ("Applicant") submitted a complete application to off-lease measure the oil production ("Application") from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

CONCLUSIONS OF LAW

4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.
2. The oil production from the wells identified in Exhibit A shall be physically separated from the oil production from other wells and no commingling of production from different leases or pools shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC, except as otherwise provided in order(s) issued by OCD.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.

4. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
5. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 4/30/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **OLM-289**

Operator: **COG Operating, LLC (229137)**

Central Tank Battery: **Supreme Federal 21 M Central Tank Battery (Oil)**

Central Tank Battery Location: **UL M, Section 21, Township 23 South, Range 33 East**

Central Tank Battery: **Red Hills Offload Station**

Central Tank Battery Location: **UL O, Section 4, Township 26 South, Range 32 East**

Central Tank Battery: **Jal Offload Station**

Central Tank Battery Location: **UL D, Section 4, Township 26 South, Range 37 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
BRINNINSTOOL;WOLFCAMP, WEST	96689

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105785276	W/2	09-23S-33E
	W/2	16-23S-33E
	W/2	21-23S-33E
CA Wolfcamp SLO 204441 PUN 1396398	W/2	09-23S-33E
	W/2	16-23S-33E
	W/2	21-23S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49674	SUPREME FEDERAL COM #605H	W/2	09-23S-33E	96689
		W/2	16-23S-33E	
		W/2	21-23S-33E	
30-025-49675	SUPREME FEDERAL COM #606H	W/2	09-23S-33E	96689
		W/2	16-23S-33E	
		W/2	21-23S-33E	
30-025-49676	SUPREME FEDERAL COM #607H	W/2	09-23S-33E	96689
		W/2	16-23S-33E	
		W/2	21-23S-33E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 142459

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 142459
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	4/30/2025