State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Melanie Kenderdine Cabinent Secretary

Ben Shelton Deputy Secretary Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Adam G. Rankin agrankin@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8925

Chevron U.S.A. Inc. [OGRID 4323] DL 15 22 Federal Com Well No. 421H API No. 30-025-52283

Reference is made to your application received on March 17th, 2025.

Proposed Location

_	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	348 FSL & 940 FWL	M	10	22S	33E	Lea
First Take Point	25 FNL & 2090 FWL	\mathbf{C}	15	22S	33E	Lea
Last Take Point	100 FSL & 2090 FWL	N	22	22S	33E	Lea
Terminus	25 FSL & 2090 FWL	N	22	22S	33E	Lea

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
W/2 Section 15	640	Wildcat; Bone Spring	97846
W/2 Section 22			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an oil well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8925 Chevron U.S.A., Inc. Page 2 of 2

well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 25 feet to the northern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 10, encroachment to the SE/4 SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location to avoid wasting resources and reducing production from current and future well development in the area. All while protecting the correlative rights within the Bone Spring formation underlying the W/2 of Section 15 and the W/2 of Section 22.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.

Date: 4/30/2025

GERASIMOS RAZATOS DIRECTOR (ACTING)

GR/lrl

ID NO. 443198	NSL -	8925
12 1 (01	1 1 2	

12 1 (0) 1 (0) 0	1,02	0,20	
03/17/25	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION



- Geological & Engir	
1220 South St. Francis Drive	e, Santa Fe, NM 87505
ADMINISTRATIVE APP	LICATION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIV REGULATIONS WHICH REQUIRE PROCESSI	/E APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND NG AT THE DIVISION LEVEL IN SANTA FE
Applicant: Chevron U.S.A. Inc.	OGRID Number: 4323
Well Name: DL 15 22 Federal Com 421H	API: 30-025-52283
Pool: WC-025 G-06 S223322J; Bone Spring	Pool Code: 97846
	I REQUIRED TO PROCESS THE TYPE OF APPLICATION ED BELOW
1) TYPE OF APPLICATION: Check those which apply A. Location – Spacing Unit – Simultaneous Dec	
B. Check one only for [1] or [1] [1] Commingling – Storage – Measuremen DHC CTB PLC PC [11] Injection – Disposal – Pressure Increase WFX PMX SWD IPI 2) NOTIFICATION REQUIRED TO: Check those which A.	OLS OLM e - Enhanced Oil Recovery EOR PPR happly. happly. Notice Complete Application Content Complete al by SLO al by BLM n or publication is attached, and/or, Ation submitted with this application for ete to the best of my knowledge. I also
notifications are submitted to the Division.	idual with managerial and/or supervisory capacity.
Note: Statement must be completed by an indivi-	idual with managenar and/or supervisory capacity.
	March 17, 2025
Adam G. Rankin	Date
Print or Type Name	
	505-954-7294
	Phone Number
	agrankin@hollandhart.com
Signature	e-mail Address



March 17, 2025

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director Oil Conservation Division Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Chevron U.S.A., Inc.

Request for Administrative Approval of Unorthodox Well Location

DL 15 22 Federal Com #421H well

W/2 of Sections 15 and 22, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico

WC-025 G-06 S223322J; Bone Spring [97846]

API No. 30-025-52283

Dear Mr. Razatos:

Chevron U.S.A., Inc. ("Chevron") (OGRID No. 4323), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the WC-025 G-06 S223322J; Bone Spring [97846], seeks administrative approval of an unorthodox well location for its **DL 15 22 Federal Com #421H** well (API No. 30-025-52283), in a 640-acre, more or less, spacing unit underlying the W/2 of Sections 15 and 22, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico.

The DL 15 22 Federal Com #421H well is an infill well. DL 15 22 Narwhal Fed Com #220H is the defining well. The location for the DL 15 22 Federal Com #421H oil well is as follows:

- Surface hole location: 348' FSL and 940' FWL (Unit M) of Section 10
- First take point: 25' FNL and 2,090' FWL (Unit B) of Section 15
- Last take point: 100' FSL and 2,090' FWL (Unit N) of Section 22
- Bottom hole location: 25' FSL and 2,090' FWL (Unit N) of Section 22

Since this acreage is governed by the Division's statewide rules, the proposed first take point for this well will be unorthodox because it is closer than the standard offsets to the northern boundary of the spacing unit—thus, encroaching on the spacing unit comprising the W/2 of Sections 3 and



10, Township 22 South, Range 33 East (Chevron's Dagger Lake 10 3 Federal Com spacing unit) to the north.

Chevron respectfully requests administrative approval of a non-standard location for the proposed **DL 15 22 Federal Com #421H** well. Chevron requests approval of this non-standard location because it is necessary to avoid causing wasted resources and reducing production from current and future well development in the area.

Exhibit A is a Form C-102 showing the **DL 15 22 Federal Com #421H** well encroaches on the DL 10 3 Federal Com spacing unit to the north. Also, included is the Form C-102 for the DL 15 22 Narwhal Federal Com #220H, the defining well for the spacing unit.

Exhibit B is a plat for the surrounding area that shows the proposed DL 15 22 Federal Com #421H well in relation to the adjoining unit to the north. The offsetting <u>DL 10 3 Federal Com spacing unit to the north</u> includes the following other working interest owners: CJM Resources, LP; CML Exploration LLC; Patterson Petroleum LLC; and RHR-711 LLC. In addition, the offsetting DL 10 3 Federal Com spacing unit includes Bureau of Land Management (BLM) leases. Accordingly, the "affected persons" are the other working interest owners in the DL 10 3 Federal Com spacing unit to the north and the BLM.

Exhibit C is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons requiring notice was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons Chevron provided notice:

Type	Affected Party	Location
Federal Mineral Interest	Bureau of Land Management	
	CJM Resources, LP	W/2 of Costions 2 % 10
Working Interest	CML Exploration LLC	W/2 of Sections 3 & 10, T22S-R33E
	Patterson Petroleum LLC	122 3- K33E
	RHR-711 LLC	

¹ See NMAC §§ 19.15.2.7.A(8) [defining "affected persons" as, "in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner"] and 19.15.4.12.A(2)(a).



Your attention to this matter is appreciated.

Sincerely,

Adam G. Rankin

ATTORNEY FOR CHEVRON U.S.A., INC.

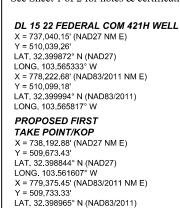
Phone: (05) 476-3441 [ar. (55) 476-3462] General information Phone: (05) 629-6116 OIL CONSERVATION DIVISION Submittal S				<u> </u>			a Main Offia	Conto E
Online Phone Directory Visit: https://www.ermad.am.gov.ocd/contact-us/ WELL LOCATION INFORMATION API Number- 30-025-52283 97846 Pool Code 30-025-52283 97846 Property Code - Property Name 355031 DL 15 22 FEDERAL COM WC-025 G-06 82233223;BONE SPRING Property Code - Property Name 421H ORGHD No. Operator Name 422B CHEVRON U.S.A. INC	Natural Resources ment Revised July 9, 2024 Submit Flectronically	Department			76-3462	141 Fax: (55) 4	(505) 476-34 l Information	Phone: General
Submittal Amended Report Amended Report As Drilled As Drille	TION DIVISION via OCD Permitting	ERVATION DIVI	OIL CONS			tory Visit:	Phone Direct	Online
Type:	Submittal				ntact-us/			
## WELL LOCATION INFORMATION ## Pool Code Pool Young Pool Code Pooperty Name Pool Young Pool Young Pooperty Code Pooperty Name Pool Young Pooperty Name	Type: \square Amended Report			ŧ				
Pool Name	☐ As Drilled							
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Surface State Fee Tribal Stederal N/A Section Township Section Township Section Township Section Section Township Section Township Section Section Township Season Section Section Township Season	Ground Level Elevation 3562'		. INC.				D No.	
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Order Numbers PLC854B South Section Township Range 15 22 SOUTH Range N/A 25' NORTH 2090' WEST 32.398965° N 103.562091° W LEA					33 EAST,		I I	
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C Section Township Range Lot Ft. from N/S 25' NORTH 2090' WEST 32.398965° N Longitude 103.562091° W LEA					ning Well		ated Acres	
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UL Section 15	KOP)	ff Point (KOP)	Kick O					
UL Section Township 22 SOUTH 33 EAST, N/A 25' NORTH 2090' WEST 32.398965° N 103.562091° W LEA Last Take Point (LTP) UL Section Township Range 22 SOUTH 33 EAST, N/A 25' NORTH 2090' WEST 32.398965° N 103.562091° W LEA UL Section Township Range 22 SOUTH 33 EAST, N/A 100' SOUTH 2090' WEST 32.370287° N 103.562062° W LEA Unitized Area or Area of Uniform Interest NMNM105759903 OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory Ft. from E/W 2090' WEST 32.398965° N 103.562091° W LEA Latitude 103.562091° W LEA County 2090' WEST 32.370287° N 103.562062° W LEA Surveyor CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under my supervision LADS has the same is true and countered to the best of my belief. See Sheet 2 of 2 for plat.	om E/W Latitude Longitude County	Ft. from E/W	Ft. from N/S		33 EAST,		I I	
C 15 22 SOUTH 33 EAST, N.M.P.M. 25' NORTH 2090' WEST 32.398965° N 103.562091° W LEA **Last Take Point (LTP)** **UL Section Township N.M.P.M. 22 SOUTH 33 EAST, N.M.P.M. 100' SOUTH 2090' WEST 32.370287° N 103.562062° W LEA **Unitized Area or Area of Uniform Interest NMNM105759903** **OPERATOR CERTIFICATIONS** **I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory** **Last Take Point (LTP)** **Last Take Point (LTP)** **Latitude 32.370287° N 103.562062° W LEA* **County 103.562062° W LEA* **Surveyor Certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under my supervision. Lakeyar he same is true and countered in the best of my belief.** **Surveyor Certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under my supervision. Lakeyar he same is true and countered in the best of my belief.** **Surveyor Certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under my supervision. Lakeyar he same is true and countered in the best of my belief.** **See Sheet 2 of 2 for plat.** **See Sheet 2 of 2 for plat.**	(FTP)	ake Point (FTP)	First Ta					
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under my supervision, lad that the same is true and contained the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory					33 EAST,		I I	
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under my supervision, location the best of my belief. See Sheet 2 of 2 for plat.	G IFI FI : 25(2)				T	CII 'C	1.4	TT ''
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory	Vertical Ground Floor Elevation: 3562	izontal	ng Unit Type ⊠ Hor	Spacing				Unitiz
best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory	YOR CERTIFICATIONS	SURVEYOR CERTIFIC				ΓΙΓΙCATIONS	ATOR CERT	OPER
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling	rveys made by me or under my supervision. Land that the same is true and correct at of my belief. 2 of 2 for plat. 23006 01/31/2025	I hereby certify that the we actual surveys made by me to the best of my belief. See Sheet 2 of 2 for plat.	r directional well, ed mineral interest in right to drill this well ing interest or or a compulsory ization has received it or unleased in which any part of	ertical or or unleased or has a ri, of a working reement of this organization in the contraction of the cont	If the well is a varking interest of a hole location with an owner narry pooling a cedivision. The certify that the pool of a working the fool or foo	and belief, and, i either owns a wo proposed bottom unt to a contract v rest, or to a volur ore entered by the ntal well, I furthe one lessee or ow ch tract (in the ta	my knowledge of sorganization of a constant of the location pursuated mineral interference order heretofo well is a horizon sent of at least I interest in each	best of that this is the land at this is unlease pooling. If this we the continueral
order from the division.	The state of the s	-		,				
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Printed Name Certificate Number Date of Survey	e Number Date of Survey	Certificate Number					Name	Printed
Email Address EXHIB	08/30/2 EXHIBIT						Address	Email /

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



PPP #1 X = 738,203.29' (NAD27 NM E)

LONG. 103 562091° W

Y = 508,377.92°
LAT. 32.395283° N (NAD27)
LONG. 103.561603° W
X = 779,385.88' (NAD83/2011 NM E)
Y = 508,437.79'
LAT. 32.395404° N (NAD83/2011)

PROPOSED MID POINT

LONG. 103.562088° W

X = 738,235.09' (NAD27 NM E) Y = 504,416.37' LAT. 32.384393° N (NAD27) LONG. 103.561593° W X = 779,417.79' (NAD83/2011 NM E) Y = 504,476.14' LAT. 32.384514° N (NAD83/2011) LONG. 103.562077° W

PROPOSED LAST TAKE POINT

X = 738,276.70' (NAD27 NM E) Y = 499,240.46' LAT. 32.370165° N (NAD27) LONG. 103.561579° W X = 779,459.52' (NAD83/2011 NM E) Y = 499,300.11' LAT. 32.370287° N (NAD83/2011) LONG. 103.562062° W

PROPOSED BOTTOM HOLE LOCATION

X = 738,277.30' (NAD27 NM E) Y = 499,165.46' LAT. 32.369959' N (NAD27) LONG. 103.561579' W X = 779,460.13' (NAD83/2011 NM E) Y = 499,225.11' LAT. 32.370081' N (NAD83/2011) LONG. 103.562062' W

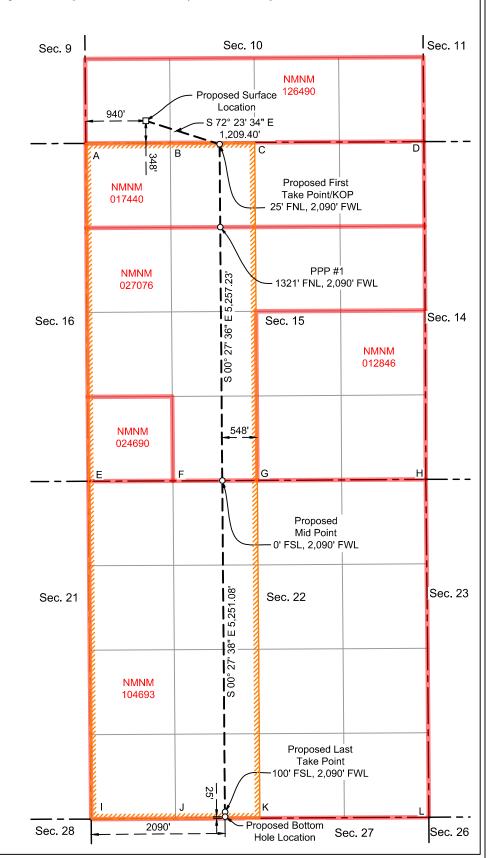
\2022\2225343\DWG\DL 15 22 FED COM 421H_C102.dwg

CORNER COORDINATES TABLE (NAD 27) A - X=736102.72, Y=509685.81 B - X=737422.67, Y=509693.78 C - X=738742.61, Y=509701.75 D - X=741384.61, Y=509713.53

F - X=737464.48, Y=504412.66 G - X=738784.10, Y=504419.02 H - X=741415.47, Y=504437.51 I - X=736187.53, Y=499128.78

E - X=736144.86, Y=504406.30

J - X=737505.70, Y=499136.03 K - X=738823.86, Y=499143.28 L - X=741462.53, Y=499158.27



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

<u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u>

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	r	² Pool Code				
30-025-49082	1	97846	ONE SPRING			
⁴ Property Code		⁵ Pr	⁶ Well Number			
331069		DL 15 22 NA	220H			
⁷ OGRID No.		⁸ O _I	9 Elevation			
4323		CHEVR	CHEVRON U.S.A. INC.			

¹⁰ Surface Location

	Surface Location								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1815'	WEST	LEA
□ Bottom He		Hole Locat	tion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	1254'	WEST	LEA
12 Dedicated A	cres 13 Joir	nt or Infill	¹⁴ Consolidation Code	¹⁵ Order No.					
640									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

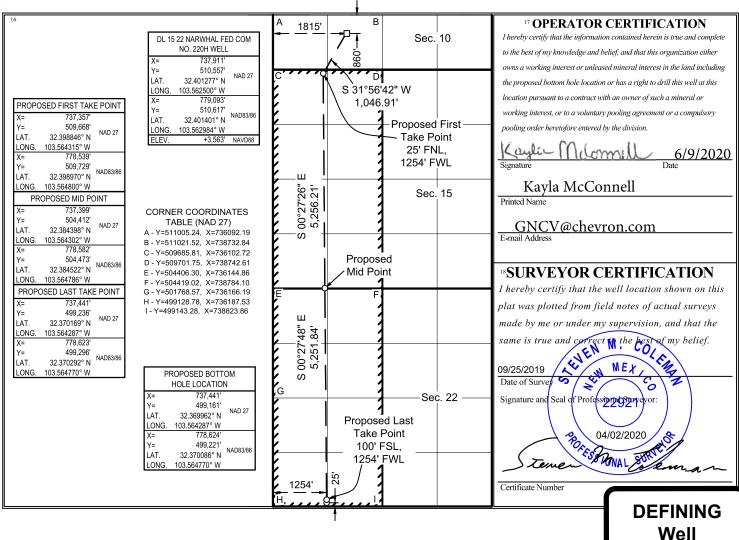
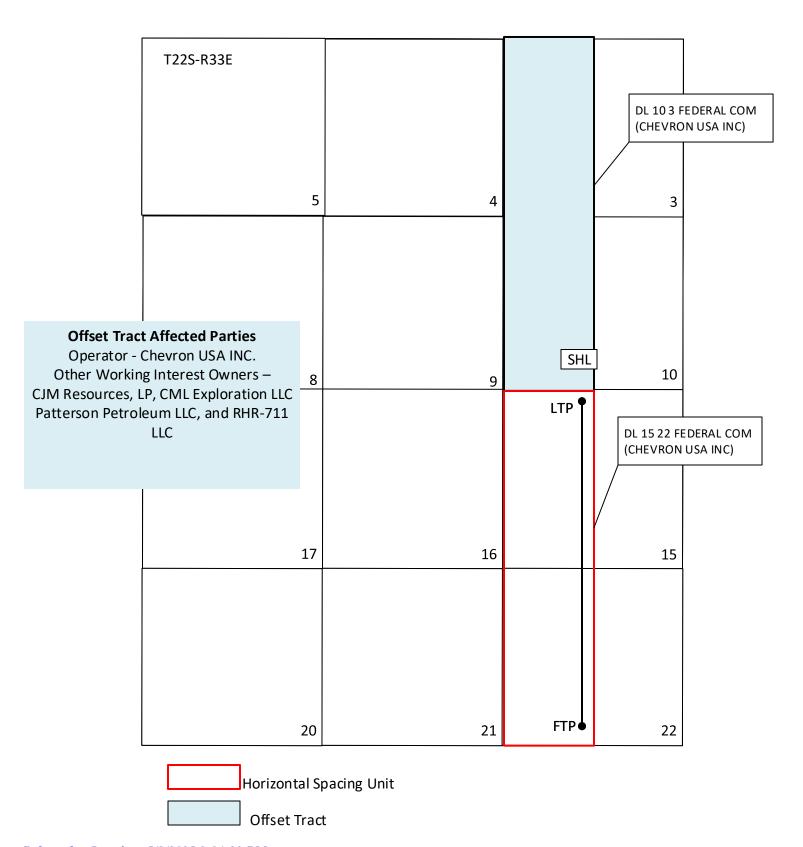




EXHIBIT B

DL 15 22 FEDERAL COM 421H





Individual/Company	Representative	Address
Bureau of Land Management		301 Dinosaur Trail, Santa Fe, NM 87508
CJM Resources, LP	Attn: David Murphy	508 W. Wall St., Ste. 1250 Midland, TX 79701
CML Exploration, LLC	Attn: Kyle Kana	Barton Oaks Plaza One, Ste. 435 901 Mopac Expressway South Austin, TX 78746
Patterson Petroleum LLC	Attn: Donna Hartman	P.O. Box 1416 Snyder, TX 79550
RHR-711, LLC	Attn: John Osborne	316 Bailey Ave. Fort Worth, TX 76107



March 7, 2025

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Chevron U.S.A., Inc.

Request for Administrative Approval of Unorthodox Well Location

DL 15 22 Federal Com #421H well W/2 of Sections 15 and 22, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico WC-025 G-06 S223322J; Bone Spring [97846] API No. 30-025-52283

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Nicholas Angelle Chevron U.S.A., Inc. (713) 372-3026 nicholasangelle@chevron.com

Sincerely,

Adam G. Rankin

ATTORNEY FOR CHEVRON U.S.A., INC.

Chevron DL 419H-421H NSL Postal Delivery Report

		1		_		
						Your item was delivered to the
						front desk, reception area, or
						mail room at 12:33 pm on
						March 10, 2025 in SANTA FE,
9414811898765451728965	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	NM 87508.
						Your item was delivered to the
						front desk, reception area, or
						mail room at 11:44 am on
	Cjm Resources, Lp, Attn David					March 10, 2025 in MIDLAND,
9414811898765451728903	Murphy	508 W Wall St Ste 1250	Midland	TX	79701-5069	TX 79701.
						Your item was delivered to an
						individual at the address at
	Cml Exploration, LLC, Attn					11:30 am on March 11, 2025
9414811898765451728996	Kyle Kana	901 S Mopac Expy Ste I430,	l Austin	TX	78746-5788	in AUSTIN, TX 78746.
						Your item was delivered to an
						individual at the address at
	Patterson Petroleum LLC, Attn					10:37 am on March 11, 2025
9414811898765451728941	Donna Hartman	PO Box 1416	Snyder	TX	79550-1416	in SNYDER, TX 79549.
						Your item was delivered to an
						individual at the address at
	Rhr-711, LLC, Attn John					10:49 am on March 13, 2025
9414811898765451728989	Osborne	316 Bailey Ave	Fort Worth	TX	76107-1828	in FORT WORTH, TX 76107.

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 443198

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	443198
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Cre By	eated	Condition	Condition Date
llo	owe	None	3/20/2025