

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan Grisham**  
Governor

**Melanie Kenderdine**  
Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Gerasimos "Gerry" Razatos**  
Division Director (Acting)  
Oil Conservation Division



Adam G. Rankin  
[agrarkin@hollandhart.com](mailto:agrarkin@hollandhart.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 8928**

**Chevron U.S.A. Inc. [OGRID 4323]  
DL 10 03 Federal Com Well No. 408H  
API No. 30-025-52280**

Reference is made to your application received on March 17<sup>th</sup>, 2025.

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	348 FSL & 915 FWL	M	10	22S	33E	Lea
First Take Point	25 FSL & 1278 FWL	J	10	22S	33E	Lea
Last Take Point	100 FNL & 1278 FWL	C	03	22S	33E	Lea
Terminus	25 FNL & 1278 FWL	C	03	22S	33E	Lea

**Proposed Horizontal Units**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
W/2 Section 10 W/2 Section 03	640	Wildcat; Bone Spring	97846

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an oil well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8928  
Chevron U.S.A., Inc.  
Page 2 of 2

well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 25 feet to the southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 15, encroachment to the NE/4 NW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location to avoid wasting resources and reducing production from current and future well development in the area. All while protecting the correlative rights within the Bone Spring formation underlying the W/2 of Section 10 and the W/2 of Section 03.

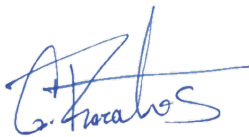
Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



**GERASIMOS RAZATOS**  
**DIRECTOR (ACTING)**  
GR/lrl

**Date:** 4/30/2025

Revised March 23, 2017

ID NO. 443257

RECEIVED: <b>03/17/25</b>	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Chevron U.S.A. Inc. **OGRID Number:** 4323  
**Well Name:** DL 10 3 Federal Com 409H **API:** 30-025-52280  
**Pool:** WC-025 G-06 S223322J; Bone Spring **Pool Code:** 97846

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☒ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

March 17, 2025

Date

Adam G. Rankin

Print or Type Name

Signature

505-954-7294

Phone Number

agrankin@hollandhart.com

e-mail Address



**Adam G. Rankin**  
**Partner**  
**Phone (505) 954-7294**  
 AGRankin@hollandhart.com

March 17, 2025

**VIA ONLINE FILING**

Gerasimos Razatos, Acting Division Director  
 Oil Conservation Division  
 Department of Energy, Minerals and Natural Resources  
 1220 South Saint Francis Drive  
 Santa Fe, New Mexico 87505

**Re: Chevron U.S.A., Inc.**  
**Request for Administrative Approval of Unorthodox Well Location**

DL 10 3 Federal Com #409H well  
 W/2 of Sections 3 and 10, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico  
 WC-025 G-06 S223322J; Bone Spring [97846]  
 API No. 30-025-52280

Dear Mr. Razatos:

Chevron U.S.A., Inc. ("Chevron") (OGRID No. 4323), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the WC-025 G-06 S223322J; Bone Spring [97846], seeks administrative approval of an unorthodox well location for its **DL 10 3 Federal Com #409H** well (API No. 30-025-52280), in a 640-acre, more or less, spacing unit underlying the W/2 of Sections 3 and 10, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico.

The **DL 10 3 Federal Com #409H** well is an infill well. **DL 10 3 Kraken Fed Com #208H** is the defining well. The location for the **DL 10 3 Federal Com #409H oil well** is as follows:

- Surface hole location: 348' FSL and 915' FWL (Unit M) of Section 10
- First take point: 25' FSL and 2,178' FWL (Unit J) of Section 10
- Last take point: 100' FNL and 2,178' FWL (Unit C) of Section 3
- Bottom hole location: 25' FNL and 2,178' FWL (Unit C) of Section 3

Since this acreage is governed by the Division's statewide rules, the proposed first take point for this well will be unorthodox because it is closer than the standard offsets to the southern boundary of the spacing unit—thus, encroaching on the spacing unit comprising the W/2 of Sections 15 and 22, Township 22 South, Range 33 East (Chevron's Dagger Lake 15 22 Federal Com spacing unit) to the south.

T 505.988.4421 F 505.983.6043  
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
 www.hollandhart.com

Alaska  
 Colorado  
 Idaho

Montana  
 Nevada  
 New Mexico

Utah  
 Washington, D.C.  
 Wyoming



**Adam G. Rankin**  
**Partner**  
**Phone (505) 954-7294**  
 AGRankin@hollandhart.com

Chevron respectfully requests administrative approval of a non-standard location for the proposed **DL 10 3 Federal Com #409H** well. Chevron requests approval of this non-standard location because it is necessary to avoid causing wasted resources and reducing production from current and future well development in the area.

**Exhibit A** is a Form C-102 showing the **DL 10 3 Federal Com #409H** well encroaches on the DL 15 22 Federal Com spacing unit to the south. Also, included is the Form C-102 for the DL 10 3 Kraken Federal Com #208H, the defining well for the spacing unit.

**Exhibit B** is a plat for the surrounding area that shows the proposed DL 10 3 Federal Com #409H well in relation to the adjoining unit to the south. The offsetting DL 15 22 Federal Com spacing unit to the south includes the following other working interest owners: Antelope Energy Company, LLC; CJM Resources, LP; CML Exploration LLC; Freddie Wheeler; Hurt Properties, LP; the James Hurst Estate; Patterson Petroleum LLC; and RHR-711 LLC. In addition, the offsetting DL 15 22 Federal Com spacing unit includes Bureau of Land Management (BLM) leases. Accordingly, the “affected persons”<sup>1</sup> are the other working interest owners in the DL 15 22 Federal Com spacing unit to the south and the BLM.

**Exhibit C** is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons requiring notice was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons Chevron provided notice:

Type	Affected Party	Location
Federal Mineral Interest	Bureau of Land Management	W/2 of Sections 15 & 22, T22S-R33E
Working Interest	Antelope Energy Company, LLC	
	CJM Resources, LP	
	CML Exploration LLC	
	Freddie Wheeler	
	Hurt Properties, LP	
	The James Hurst Estate	
	Patterson Petroleum LLC	
	RHR-711 LLC	

Your attention to this matter is appreciated.

<sup>1</sup> See NMAC §§ 19.15.2.7.A(8) [defining “affected persons” as, “in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner”] and 19.15.4.12.A(2)(a).



**Adam G. Rankin**  
**Partner**  
**Phone (505) 954-7294**  
AGRankin@hollandhart.com

Sincerely,

A handwritten signature in blue ink, appearing to be 'A. Rankin', with a long horizontal flourish extending to the right.

Adam G. Rankin  
**ATTORNEY FOR CHEVRON U.S.A., INC.**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
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Alaska  
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New Mexico

Utah  
Washington, D.C.  
Wyoming

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<div style="text-align: right;"> <b>C-102</b>            Revised July 9, 2024            Submit Electronically            via OCD Permitting         </div> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td rowspan="3" style="width:15%; text-align: center;">Submittal Type:</td> <td><input checked="" type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input type="checkbox"/> Amended Report</td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal					
	<input type="checkbox"/> Amended Report					
	<input type="checkbox"/> As Drilled					

**WELL LOCATION INFORMATION**

API Number - 30-025-52280	Pool Code 97846	Pool Name WC-025 G-06 S223322J;BONE SPRING
Property Code - 335026	Property Name DL 10 3 FEDERAL COM	Well Number 409H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3562'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal <input type="checkbox"/> N/A		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal <input type="checkbox"/> N/A

**Surface Location**

UL M	Section 10	Township 22 SOUTH	Range 33 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 348' SOUTH	Ft. from E/W 915' WEST	Latitude 32.399994° N	Longitude 103.565898° W	County LEA
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**Bottom Hole Location**

UL C	Section 3	Township 22 SOUTH	Range 33 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 2178' WEST	Latitude 32.428016° N	Longitude 103.561810° W	County LEA
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Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-025-49079	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers. - PLC854B			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	

**Kick Off Point (KOP)**

UL N	Section 10	Township 22 SOUTH	Range 33 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 2178' WEST	Latitude 32.399102° N	Longitude 103.561806° W	County LEA
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**First Take Point (FTP)**

UL N	Section 10	Township 22 SOUTH	Range 33 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 2178' WEST	Latitude 32.399102° N	Longitude 103.561806° W	County LEA
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**Last Take Point (LTP)**

UL C	Section 3	Township 22 SOUTH	Range 33 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 2178' WEST	Latitude 32.427810° N	Longitude 103.561810° W	County LEA
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Unitized Area or Area of Uniform Interest NMNM143654	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3562'
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**OPERATOR CERTIFICATIONS**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

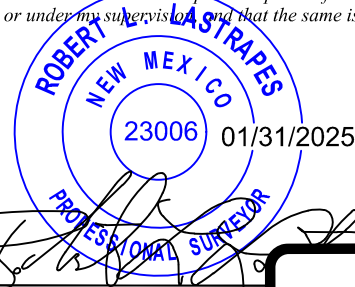
Printed Name \_\_\_\_\_

Email Address \_\_\_\_\_

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor

Certificate Number \_\_\_\_\_

Date of Survey \_\_\_\_\_

08/30/2025

**INFILL  
Well**

**EXHIBIT  
A**



## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

**PROPOSED BOTTOM HOLE LOCATION**

X = 738,203.63' (NAD27 NM E)  
Y = 520,242.65'  
LAT. 32.427895° N (NAD27)  
LONG. 103.561325° W  
X = 779,385.93' (NAD83/2011 NM E)  
Y = 520,302.81'  
LAT. 32.428016° N (NAD83/2011)  
LONG. 103.561810° W

**PROPOSED LAST TAKE POINT**

X = 738,204.12' (NAD27 NM E)  
Y = 520,167.65'  
LAT. 32.427689° N (NAD27)  
LONG. 103.561325° W  
X = 779,386.42' (NAD83/2011 NM E)  
Y = 520,227.81'  
LAT. 32.427810° N (NAD83/2011)  
LONG. 103.561810° W

**PROPOSED MID POINT**

X = 738,238.31' (NAD27 NM E)  
Y = 514,978.74'  
LAT. 32.413425° N (NAD27)  
LONG. 103.561336° W  
X = 779,420.75' (NAD83/2011 NM E)  
Y = 515,038.76'  
LAT. 32.413547° N (NAD83/2011)  
LONG. 103.561820° W

**PPP #2**

X = 728,248.91' (NAD27 NM E)  
Y = 513,658.71'  
LAT. 32.409797° N (NAD27)  
LONG. 103.561332° W  
X = 779,431.37' (NAD83/2011 NM E)  
Y = 513,718.70'  
LAT. 32.409918° N (NAD83/2011)  
LONG. 103.561817° W

**PPP #1**

X = 738,270.10' (NAD27 NM E)  
Y = 511,017.80'  
LAT. 32.402537° N (NAD27)  
LONG. 103.561325° W  
X = 779,452.63' (NAD83/2011 NM E)  
Y = 511,077.74'  
LAT. 32.402659° N (NAD83/2011)  
LONG. 103.561810° W

**PROPOSED FIRST  
TAKE POINT/KOP**

X = 738,280.49' (NAD27 NM E)  
Y = 509,723.96'  
LAT. 32.398981° N (NAD27)  
LONG. 103.561322° W  
X = 779,463.05' (NAD83/2011 NM E)  
Y = 509,783.86'  
LAT. 32.399102° N (NAD83/2011)  
LONG. 103.561806° W

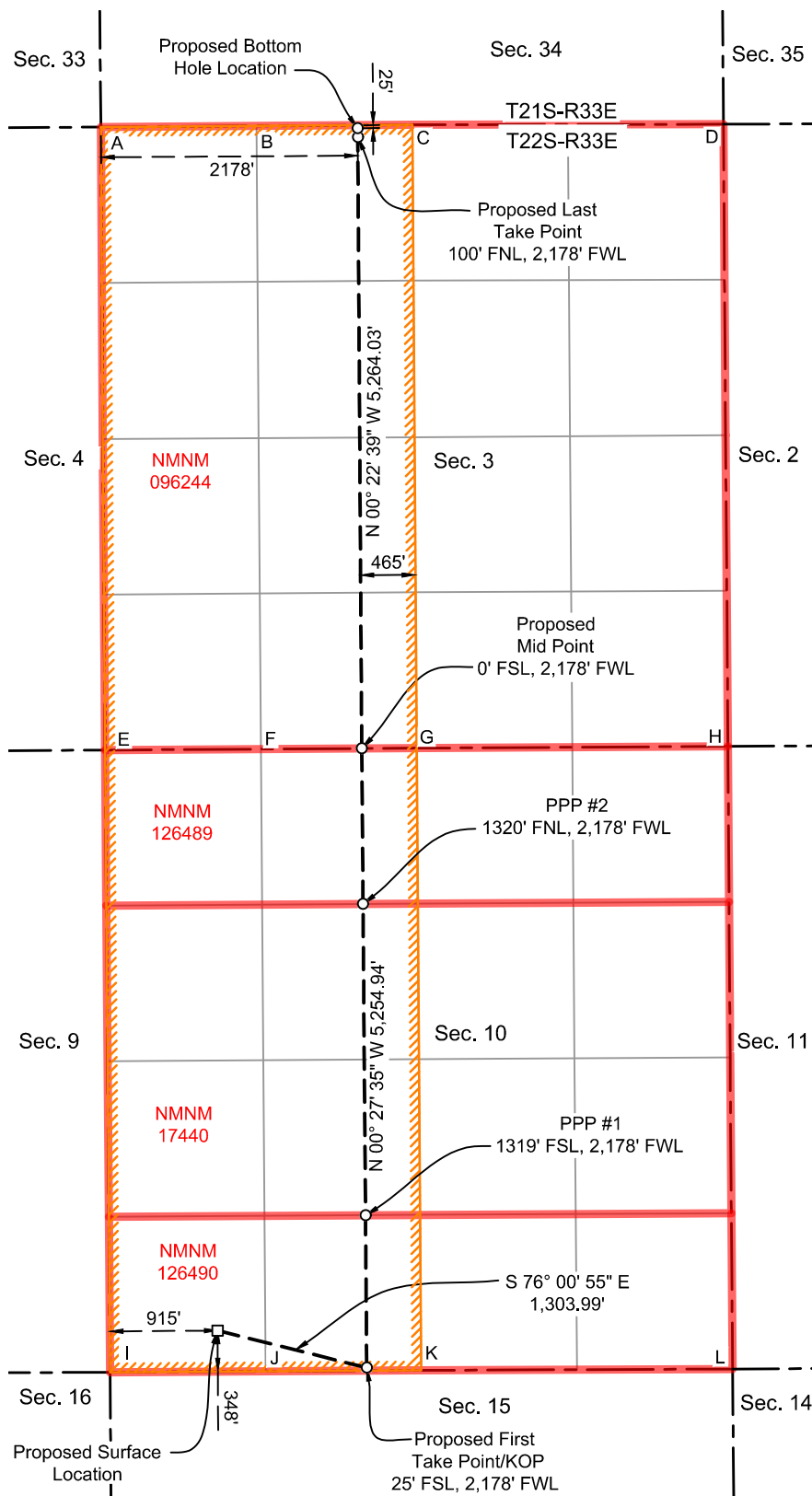
## DL 10 3 FEDERAL COM 409H WELL

X = 737,015.15' (NAD27 NM E)  
Y = 510,039.09'  
LAT. 32.399872° N (NAD27)  
LONG. 103.565414° W  
X = 778,197.68' (NAD83/2011 NM E)  
Y = 510,099.01'  
LAT. 32.399994° N (NAD83/2011)  
LONG. 103.565898° W

CORNER COORDINATES  
TABLE (NAD 27)

TABLE (P4D 27)

A - X=736025.12,	Y=520252.31
B - X=737346.67,	Y=520261.62
C - X=738667.82,	Y=520270.92
D - X=741306.31,	Y=520276.31
E - X=736060.36,	Y=519465.47
F - X=737381.93,	Y=514973.52
G - X=738703.50,	Y=514981.57
H - X=741345.26,	Y=514996.96
I - X=736102.72,	Y=509685.81
J - X=737422.67,	Y=509693.78
K - X=738742.61,	Y=509713.53
L - X=741384.61,	Y=509713.53



T:\2022\2225343\DWG\DL 10 3 FED COM 409H\_C102.dwg



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-49079</b>		<sup>2</sup> Pool Code 97846		<sup>3</sup> Pool Name WC-025 G-06 S223322J:BONE SPRING	
<sup>4</sup> Property Code <b>331068</b>		<sup>5</sup> Property Name DL 10 3 KRAKEN FED COM			<sup>6</sup> Well Number 208H
<sup>7</sup> OGRID No. 4323		<sup>8</sup> Operator Name CHEVRON U.S.A. INC.			<sup>9</sup> Elevation 3557'

<sup>10</sup> Surface Location

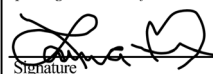
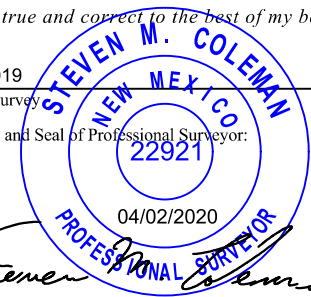
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		370'	SOUTH	1815'	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	22 SOUTH	33 EAST, N.M.P.M.		25'	NORTH	1254'	WEST	LEA

<sup>12</sup> Dedicated Acres 640	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p><b>PROPOSED BOTTOM HOLE LOCATION</b></p> <p>X= 737,280' Y= 520,236' LAT. 32.427895° N LONG. 103.564319° W NAD 27</p> <p>X= 778,462' Y= 520,297' LAT. 32.428019° N LONG. 103.564805° W NAD83/86</p> <p><b>CORNER COORDINATES TABLE (NAD 27)</b></p> <p>A - Y=520252.31, X=736025.52 B - Y=520270.92, X=738667.82 C - Y=517604.12, X=736041.63 D - Y=514965.47, X=736060.36 E - Y=514981.57, X=738703.50 F - Y=512324.66, X=736081.66 G - Y=512341.28, X=738723.06 H - Y=509685.81, X=736102.72 I - Y=509701.75, X=738742.61</p> <p><b>DL 10 3 KRAKEN FED COM 208H WELL</b></p> <p>X= 737,915' Y= 510,067' LAT. 32.399930° N LONG. 103.562499° W NAD 27</p> <p>X= 779,097' Y= 510,127' LAT. 32.400054° N LONG. 103.562983° W NAD83/86</p> <p>ELEV. +3,557' NAVD88</p>		<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p> 5/7/2020 Signature Date</p> <p>Laura Becerra Printed Name</p> <p>LBecerra@Chevron.com E-mail Address</p>	
<p><b>PROPOSED LAST TAKE POINT</b></p> <p>X= 737,280' Y= 520,161' LAT. 32.427689° N LONG. 103.564319° W NAD 27</p> <p>X= 778,462' Y= 520,222' LAT. 32.427812° N LONG. 103.564805° W NAD83/86</p> <p><b>PROPOSED MID POINT</b></p> <p>X= 737,314' Y= 514,973' LAT. 32.413428° N LONG. 103.564329° W NAD 27</p> <p>X= 778,497' Y= 515,034' LAT. 32.413552° N LONG. 103.564814° W NAD83/86</p> <p><b>PROPOSED FIRST TAKE POINT</b></p> <p>X= 737,357' Y= 509,718' LAT. 32.398984° N LONG. 103.564315° W NAD 27</p> <p>X= 778,539' Y= 509,779' LAT. 32.399107° N LONG. 103.564800° W NAD83/86</p>		<p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>09/25/2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>04/02/2020 Certificate Number</p>	

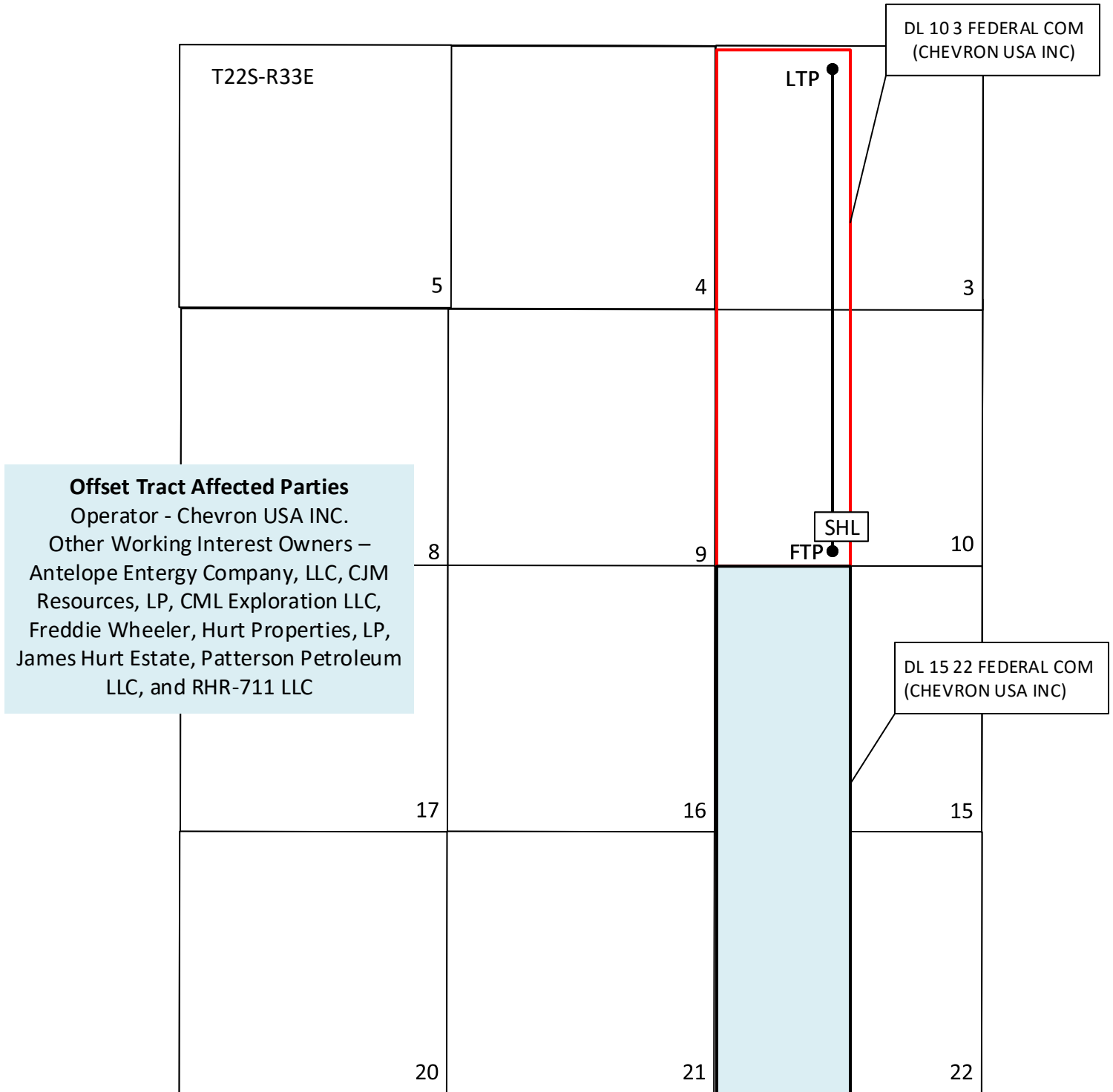
**DEFINING  
Well**

EXHIBIT

B

EXHIBIT B

DL 10 3 FEDERAL COM 409H



Horizontal Spacing Unit



Offset Tract

EXHIBIT

C

Individual/Company	Representative	Address
Bureau of Land Management		301 Dinosaur Trail, Santa Fe, NM 87508
Antelope Energy Company, LLC	Attn: Emily Fielding	1801 Broadway, Suite 1550 Denver, CO 80202
CJM Resources, LP	Attn: David Murphy	508 W. Wall St., Ste. 1250 Midland, TX 79701
CML Exploration, LLC	Attn: Kyle Kana	Barton Oaks Plaza One, Ste. 435 901 Mopac Expressway South Austin, TX 78746
Freddie Jean Wheeler	C/O Mary Helen Johnson Attn: Joe Hurt	PO Box 1567 Odessa, TX 76760
Hurt Properties, LP	Attn: Janice Hurt	P.O. Box 1927 Abingdon, VA 24212
James R. Hurt Estate	Attn: Joe Hurt	P.O. Box 72 Odessa, TX 79760-0072
Patterson Petroleum LLC	Attn: Donna Hartman	P.O. Box 1416 Snyder, TX 79550
RHR-711, LLC	Attn: John Osborne	316 Bailey Ave. Fort Worth, TX 76107



**Adam G. Rankin**  
**Partner**  
**Phone (505) 954-7294**  
AGRankin@hollandhart.com

March 7, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PERSONS**

**Re: Chevron U.S.A., Inc.**  
**Request for Administrative Approval of Unorthodox Well Location**

DL 10 3 Federal Com #409H well  
W/2 of Sections 3 and 10, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico  
WC-025 G-06 S223322J; Bone Spring [97846]  
API No. 30-025-52280

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Nicholas Angelle  
Chevron U.S.A., Inc.  
(713) 372-3026  
[nicholasangelle@chevron.com](mailto:nicholasangelle@chevron.com)

Sincerely,

A handwritten signature in blue ink, appearing to read 'A. Rankin', with a long horizontal flourish extending to the right.

Adam G. Rankin  
**ATTORNEY FOR CHEVRON U.S.A., INC.**

Chevron - DL 407H - 409H NSL  
Postal Delivery Report

9414811898765451559279	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:33 pm on March 10, 2025 in SANTA FE, NM 87508.
9414811898765451559859	Antelope Energy Company, LLC, Attn Emily Fielding	1801 Broadway Ste 1550	Denver	CO	80202-3842	Your item has been delivered to an agent at the front desk, reception, or mail room at 10:09 am on March 10, 2025 in DENVER, CO 80202.
9414811898765451559866	CJM Resources, LP, Attn David Murphy	508 W Wall St Ste 1250	Midland	TX	79701-5069	Your item was delivered to the front desk, reception area, or mail room at 11:44 am on March 10, 2025 in MIDLAND, TX 79701.
9414811898765451559828	CML Exploration, LLC, Attn Kyle Kana	901 S Mopac Expy, Barton Oaks Plaza One, Ste. 435	Austin	TX	78746-5776	Your item was delivered to an individual at the address at 11:30 am on March 11, 2025 in AUSTIN, TX 78746.
9414811898765451559804	Freddie Jean Wheeler, C/O Mary Helen Johnson, Attn Joe Hurt	PO Box 1567	Odessa	TX	79760-1567	Your item was picked up at a postal facility at 12:38 pm on March 10, 2025 in ODESSA, TX 79761.
9414811898765451559897	Hurt Properties, LP, Attn Janice Hurt	PO Box 1927	Abingdon	VA	24212-1927	Your item was picked up at the post office at 1:23 pm on March 10, 2025 in ABINGDON, VA 24210.
9414811898765451559842	James R. Hurt Estate, Attn Joe Hurt	PO Box 72	Odessa	TX	79760-0072	Your item was picked up at a postal facility at 12:39 pm on March 10, 2025 in ODESSA, TX 79761.
9414811898765451559880	Patterson Petroleum LLC, Attn Donna Hartman	PO Box 1416	Snyder	TX	79550-1416	Your item was delivered to an individual at the address at 10:37 am on March 11, 2025 in SNYDER, TX 79549.

Chevron - DL 407H - 409H NSL  
Postal Delivery Report

9414811898765451559835	RHR-711, LLC, Attn John Osborne	316 Bailey Ave	Fort Worth	TX	76107-1828	Your item was delivered to an individual at the address at 10:50 am on March 13, 2025 in FORT WORTH, TX 76107.
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Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 443257

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 443257
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	3/20/2025