RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		al & Engineerin	' ATION DIVISION g Bureau –	STOP NEW VOICE OF THE PARTY OF
	ADMINISTRA	ATIVE APPLICAT	ION CHECKLIST	
	THIS CHECKLIST IS MANDATORY FOR ALL		ATIONS FOR EXCEPTIONS TO E DIVISION LEVEL IN SANTA FE	
		2011/2 110 023311 (0 7 11 11 11		-
	EOG Resources, Inc.			Number: <u>7377</u>
•	Gem 36 State Com 1H & others			25-41825
Pool: Jenning	gs; Upper Bone Spring Shale		Pool C	ode: <u>97838</u>
	CCURATE AND COMPLETE INFO	INDICATED BELO	WC	HE TYPE OF APPLICATION
•	ation – Spacing Unit – Simulta	113 -	-	
	□NSL □ NSP _{(PRC}	DJECT AREA)	SP(proration unit))
2) NOTIFICA A.	Commingling - Storage - Me DHC CTB MPL Injection - Disposal - Pressur WFX PMX SV ATION REQUIRED TO: Check to Disposal - Pressur WFX PMX SV ATION REQUIRED TO: Check to Disposal - Pressur Description of the concurre substitution and/or concurre surface owner For all of the above, proof of the Nontice required ATION: I hereby certify that the concurre are surface approval is accurate and that no action will be taken	re Increase - Enh re Increase	anced Oil Recovery COR PPR y. vners O LM ublication is attached the best of my know	FOR OCD ONLY Notice Complete Application Content Complete ed, and/or, oplication for wledge. I also
	ons are submitted to the Divi	sion.	·	
	Note: Statement must be complet	ed by an individual witl	h managerial and/or supe	rvisory capacity.
Lisa Yo	ungblood		08/29/202 Date	23
Print or Type N	ame		432-247-6	3331
3.)
			Phone Number	
Lisa G	loungblood		lisa_youngblo	od@eogresources.com
Signature /	U		e-mail Address	

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr, Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)					
OPERATOR NAME: EOG Reso	<u> </u>			,					
	ox 2267 Midland,	Texas 79702							
APPLICATION TYPE:		<u> </u>	_		_				
☐ Pool Commingling ☐ Lease Commingli	ng ∑ Pool and Lease Co	ommingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)				
	State Fede								
Is this an Amendment to existing Orde Have the Bureau of Land Management					ingling				
X Yes □No			~						
(A) POOL COMMINGLING Please attach sheets with the following information									
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes				
Please see attached									
(2) Are any wells producing at top allowa	ibles? Yes xNo								
 (2) Are any wells producing at top allowa (3) Has all interest owners been notified I (4) Measurement type: XMetering (5) Will commingling decrease the value 	by certified mail of the pr Other (Specify)		XYes □No. be why commingle	ing should be approved					
	, ,	SE COMMINGLINGS with the following in							
 Pool Name and Code. Is all production from same source of Has all interest owners been notified by Measurement type: XMetering 	supply? Yes	10	™ Yes □N	ío					
	· /	I LEASE COMMIN							
	Please attach shee	ts with the following in	nformation						
(1) Complete Sections A and E.									
()		TORAGE and MEA							
(1) Is all production from same source of		ets with the following	information						
(2) Include proof of notice to all interest of	— —								
(E) A	DDITIONAL INFO	ORMATION (for all	annlication to	vnes)					
(E) A		ts with the following in		y pes)					
 A schematic diagram of facility, inclu A plat with lease boundaries showing Lease Names, Lease and Well Number 	ding legal location. all well and facility locat			ate lands are involved.					
I hereby certify that the information above i	s true and complete to the	e best of my knowledge an	d belief.						
SIGNATURE: Lisa (foungo		TITLE:Regulatory Spec		DATE:_08/2	9/2023				
TYPE OR PRINT NAME Lisa Youngbl	ood			EPHONE NO.:_432-24					
E-MAIL ADDRESS: lisa_youngblood@									

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the wells listed below in Section 36 in Township 25 South, Range 32 East within the Wolfcamp and Bone Spring pools listed below, for Leases V0-8648-1 and V0-8649-1. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Convoy Central CTB

Well Name	Location	API#	Pool	Oil	Gravi	MSCFPD	BTU
				BPD	ties		
GEM 36 STATE COM #001H	P-36-25S-32E	30-025-41825	[97838] JENNINGS;UPPER BONE SPRING SHALE	24	50	215	1000
GEM 36 STATE COM #005H	N-36-25S-32E	30-025-44263	[97838] JENNINGS;UPPER BONE SPRING SHALE	29	46	727	1125
GEM 36 STATE COM #006H	N-36-25S-32E	30-025-44264	[97838] JENNINGS; UPPER BONE SPRING SHALE	19	48	317	1156
GEM 36 STATE COM #102H	B-36-25S-32E	30-025-45526	[97838] JENNINGS;UPPER BONE SPRING SHALE	24	46	766	1282
GEM 36 STATE COM #103H	C-36-25S-32E	30-025-46383	[97838] JENNINGS;UPPER BONE SPRING SHALE	33	47	999	1282
GEM 36 STATE COM #104H	C-36-25S-32E	30-025-46384	[97838] JENNINGS;UPPER BONE SPRING SHALE	11	47	500	1282
GEM 36 STATE COM #105H	D-36-25S-32E	30-025-46385	[97838] JENNINGS;UPPER BONE SPRING SHALE	61	47	1223	1241
GEM 36 STATE COM #201H	A-36-25S-32E	30-025-45527	[97838] JENNINGS;UPPER BONE SPRING SHALE	64	46	406	1282
GEM 36 STATE COM #202H	B-36-25S-32E	30-025-45528	[97838] JENNINGS;UPPER BONE SPRING SHALE	51	44	760	1282
GEM 36 STATE COM #204H	C-36-25S-32E	30-025-46387	[97838] JENNINGS; UPPER BONE SPRING SHALE	64	46	837	1282
GEM 36 STATE COM #205H	D-36-25S-32E	30-025-46388	[97838] JENNINGS;UPPER BONE SPRING SHALE	101	47	909	1241
GEM 36 STATE COM #501H	A-36-25S-32E	30-025-45529	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	65	47	263	1282
GEM 36 STATE COM #502H	A-36-25S-32E	30-025-45524	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	53	46	265	1282
GEM 36 STATE COM #503H	B-36-25S-32E	30-025-46389	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	73	47	285	1282
GEM 36 STATE COM #504H	B-36-25S-32E	30-025-46390	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	63	47	277	1282
GEM 36 STATE COM #505H	C-36-25S-32E	30-025-46391	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	66	47	374	1282
GEM 36 STATE COM #506H	D-36-25S-32E	30-025-46392	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	85	48	379	1241
GEM 36 STATE COM #601H	M-36-25S-32E	30-025-44567	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	55	44	219	1269
GEM 36 STATE COM #701H	A-36-25S-32E	30-025-42780	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	58	48	206	1257
GEM 36 STATE COM #702Y	A-36-25S-32E	30-025-42948	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	48	50	193	1249
GEM 36 STATE COM #703H	B-36-25S-32E	30-025-43782	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	39	47	142	1239
GEM 36 STATE COM #704H	B-36-25S-32E	30-025-43783	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	43	47	168	1254
GEM 36 STATE COM #705H	N-36-25S-32E	30-025-44440	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	39	44	156	1247
GEM 36 STATE COM #706H	N-36-25S-32E	30-025-44441	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	23	44	85	1212
GEM 36 STATE COM #707H	M-36-25S-32E	30-025-44265	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	45	47	194	1258
GEM 36 STATE COM #708H	M-36-25S-32E	30-025-44266	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	39	48	198	1224
GEM 36 STATE COM #721H	M-36-25S-32E	30-025-44568	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	49	44	256	1211

^{*} Estimated numbers for these wells

GENERAL INFORMATION:

- State Lease V0-8648-1 covers 160 acres including N2 of Section 36 in Township 25 South, Range 32 East, Lea County, New Mexico.
- State Lease V0-8649-1 covers 160 acres including S2 of Section 33 in Township 25 South, Range 32 East, Lea County, New Mexico.
- The central tank battery's to service the subject wells are located in the SESE of Section 36 in Township 25 South, Range 32 East, Lea County, New Mexico on State lease VB-8649-1.
- Notification to commingle production from the subject wells is being submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule $\underline{19.15.12.10}$ (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or lease within the following parameters:

• EOG may add additional production from the Delaware, Bone Spring, and Wolfcamp Pools (Jennings; Upper Bone Spring Shale [97838], WC-025 G-08 S253235G; Lower Bone Spring [97903], and WC-025 G-09 S253236A; Upper Wolfcamp [98158]) from Lease's V0-8648-1 and V0-8649-1 and Communitized Areas in application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to custody transfer orifice meters (77311271) that serve as our lease production meters. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (77311256) to the flare. If an individual well needs to be flared for any operational reason, it will manually be routed through the individual well flare meter (77311257) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (77311281). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows into (8) 400-barrel coated steel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flow into (4) 400-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well or reuse facility.

All on-lease fuel gas will be measured using a Coriolis meter (*11111111).

WELL NAME	GAS METER #	OIL METER#
GEM 36 STATE COM #001H	72326	10-72326
GEM 36 STATE COM #005H	77311205	10-74041
GEM 36 STATE COM #006H	77311206	10-74042
GEM 36 STATE COM #102H	77311214	10-75421
GEM 36 STATE COM #103H	87311204	10-140435
GEM 36 STATE COM #104H	87311205	10-140436
GEM 36 STATE COM #105H	87311201	10-140437
GEM 36 STATE COM #201H	77311215	10-75422
GEM 36 STATE COM #202H	77311216	10-76542
GEM 36 STATE COM #204H	87311206	10-140439
GEM 36 STATE COM #205H	87311202	10-140440
GEM 36 STATE COM #501H	77311217	10-75425
GEM 36 STATE COM #502H	77311218	10-75424
GEM 36 STATE COM #503H	77311219	10-140441
GEM 36 STATE COM #504H	77311220	10-140442
GEM 36 STATE COM #505H	87311207	10-140443
GEM 36 STATE COM #506H	87311203	10-140444
GEM 36 STATE COM #601H	77311207	10-75074
GEM 36 STATE COM #701H	77311201	10-73087
GEM 36 STATE COM #702Y	77311202	10-73222
GEM 36 STATE COM #703H	77311203	10-73089
GEM 36 STATE COM #704H	77311204	10-73090
GEM 36 STATE COM #705H	77311208	10-74864
GEM 36 STATE COM #706H	77311209	10-74865
GEM 36 STATE COM #707H	77311210	10-74639
GEM 36 STATE COM #708H	77311211	10-74640
GEM 36 STATE COM #721H	77311213	10-75075

^{*}Meter numbers will be provided upon installation of meters and completion of the facility.



5509 Champions Drive, Midland, Texas 79706 Phone: (432) 247-6331

Date: August 14, 2023

To: New Mexico State Land Office

State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Gem 36 State Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/Name	Status
30-025-41825	Gem 36 State Com #001H	P-36-25S-32E	[97838] JENNINGS; UPPER BONE SPRING SHALE	PRODUCING
30-025-44263	Gem 36 State Com #005H	N-36-25S-32E	[97838] JENNINGS; UPPER BONE SPRING SHALE	PRODUCING
30-025-44264	Gem 36 State Com #006H	N-36-25S-32E	[97838] JENNINGS; UPPER BONE SPRING SHALE	PRODUCING
30-025-45526	Gem 36 State Com #102H	B-36-25S-32E	[97838] JENNINGS; UPPER BONE SPRING SHALE	PRODUCING
30-025-46383	Gem 36 State Com #103H	C-36-25S-32E	[97838] JENNINGS; UPPER BONE SPRING SHALE	PRODUCING
30-025-46384	Gem 36 State Com #104H	C-36-25S-32E	[97838] JENNINGS; UPPER BONE SPRING SHALE	PRODUCING
30-025-46385	Gem 36 State Com #105H	D-36-25S-32E	[97838] JENNINGS; UPPER BONE SPRING SHALE	PRODUCING
30-025-45527	Gem 36 State Com #201H	A-36-25S-32E	[97838] JENNINGS; UPPER BONE SPRING SHALE	PRODUCING
30-025-45528	Gem 36 State Com #202H	B-36-25S-32E	[97838] JENNINGS; UPPER BONE SPRING SHALE	PRODUCING
30-025-46387	Gem 36 State Com #204H	C-36-25S-32E	[97838] JENNINGS; UPPER BONE SPRING SHALE	PRODUCING
30-025-46388	Gem 36 State Com #205H	D-36-25S-32E	[97838] JENNINGS; UPPER BONE SPRING SHALE	PRODUCING
30-025-45529	Gem 36 State Com #501H	A-36-25S-32E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PRODUCING
30-025-45524	Gem 36 State Com #502H	A-36-25S-32E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PRODUCING
30-025-46389	Gem 36 State Com #503H	B-36-25S-32E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PRODUCING
30-025-46390	Gem 36 State Com #504H	B-36-25S-32E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PRODUCING
30-025-46391	Gem 36 State Com #505H	C-36-25S-32E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PRODUCING
30-025-46392	Gem 36 State Com #506H	D-36-25S-32E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PRODUCING
30-025-44567	Gem 36 State Com #601H	M-36-25S-32E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PRODUCING
30-025-42780	Gem 36 State Com #701H	A-36-25S-32E	[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	PRODUCING
30-025-42948	Gem 36 State Com #702Y	A-36-25S-32E	[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	PRODUCING
30-025-43782	Gem 36 State Com #703H	B-36-25S-32E	[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	PRODUCING
30-025-43783	Gem 36 State Com #704H	B-36-25S-32E	[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	PRODUCING
30-025-44440	Gem 36 State Com #705H	N-36-25S-32E	[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	PRODUCING
30-025-44441	Gem 36 State Com #706H	N-36-25S-32E	[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	PRODUCING
30-025-44265	Gem 36 State Com #707H	M-36-25S-32E	[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	PRODUCING
30-025-44266	Gem 36 State Com #708H	M-36-25S-32E	[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	PRODUCING
30-025-44568	Gem 36 State Com #721H	M-36-25S-32E	[98158] WC-025 G-09 S253236A; UPR WOLFCAMP	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,	
EOG Resources, Inc. By: Matthew Gray	8/15/2023
Matthew Gray Land Specialist	Date

Commingling Application for Gem 36 State Com CTB Commingle EOG Resources, Inc. EXHIBIT A- Notice List

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online

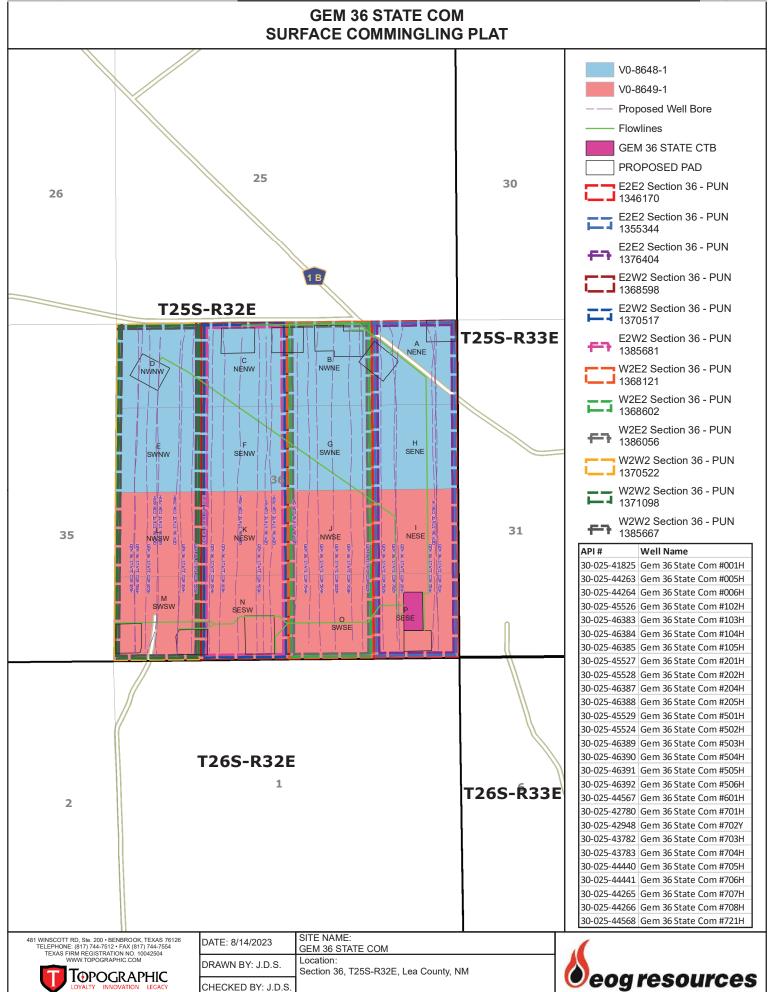
Commissioner of Public Lands Attn: Scott Dawson PO Box 1148 Santa Fe, NM 87504-1148 7021 0350 0000 2500 6425 EOG Resources Inc. PO Box 4362 Houston, TX 77210-4362

OXY Y 1 COMPANY P O BOX 27570 HOUSTON,TX 77227-7570 7021 0350 0000 2500 6418

Copies of this application were mailed to the following individuals, companies, and organizations on or before August 29 , 2023.

Lisa Coungblood

Lisa Youngblood EOG Resources, Inc.





5509 Champions Drive, Midland, Texas 79706 Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: August 29, 2023

Re: Surface Pool Lease Commingling Application; Gem 36 State Com cTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Gem 36 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule $\underline{19.15.12.10}$ (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or lease within the following parameters:

• EOG may add additional production from the Delaware, Bone Spring, and Wolfcamp Pools (Jennings; Upper Bone Spring Shale [97838], WC-025 G-08 S253235G; Lower Bone Spring [97903], and WC-025 G-09 S253236A; Upper Wolfcamp [98158]) from Lease's V0-8648-1 and V0-8649-1 and Communitized Areas in application.

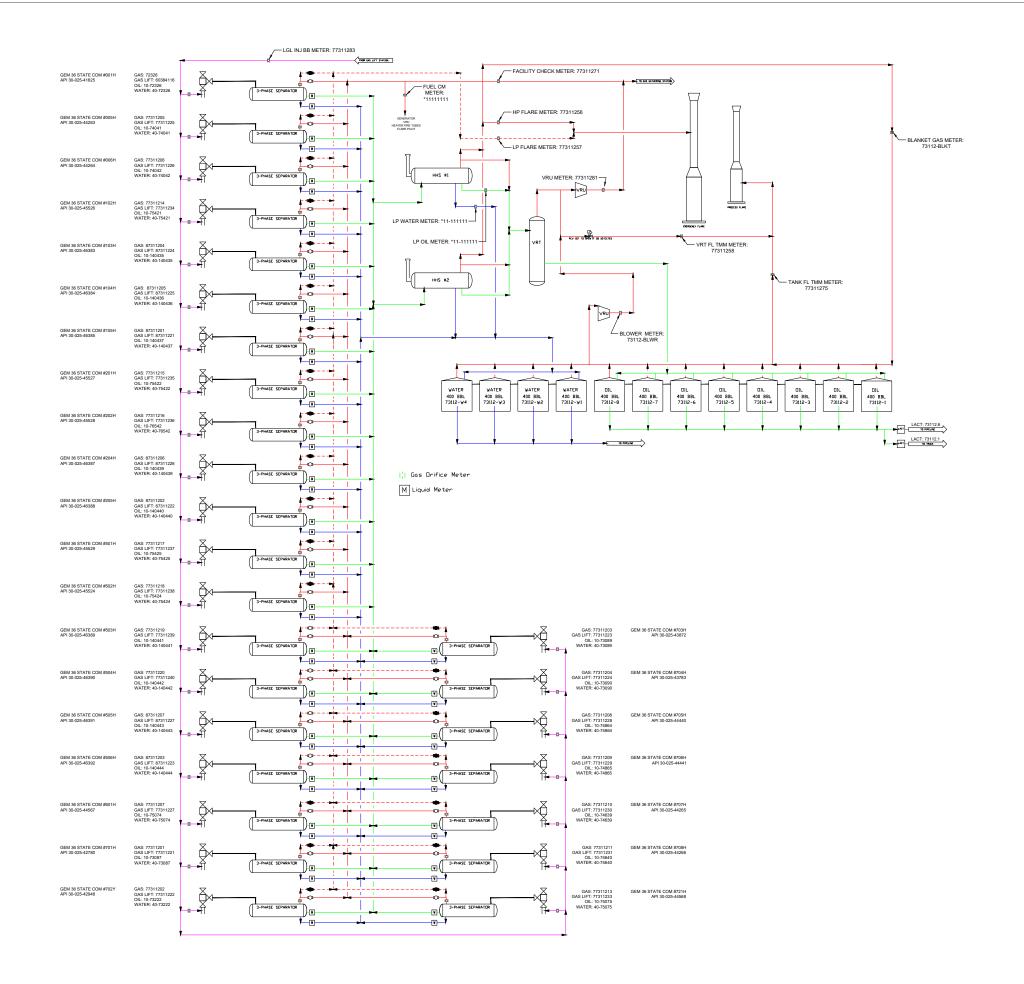
For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Goungblood
Lisa Youngblood

Regulatory Specialist



*1111111 Meter Numbers will be provided after the facility has been built or upgraded.

GEM 36 STATE CTB PROCESS FLOW P-36-25S-32E LAT/LONG: 32.081789, -103.622174 NAD83

EOG RESOURCES rev. 00 MIDLAND DIVISION

BY: DKT 08/14/2023

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **GEM 36 STATE CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State Lease V0-8648-1 and V0-8649-1

Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BTU
GEM 36 STATE COM #001H	P-36-25S-32E	30-025-41825	[97838] JENNINGS;UPPER BONE SPRING SHALE	24	50	215	1000
GEM 36 STATE COM #005H	N-36-25S-32E	30-025-44263	[97838] JENNINGS;UPPER BONE SPRING SHALE	29	46	727	1125
GEM 36 STATE COM #006H	N-36-25S-32E	30-025-44264	[97838] JENNINGS;UPPER BONE SPRING SHALE	19	48	317	1156
GEM 36 STATE COM #102H	B-36-25S-32E	30-025-45526	[97838] JENNINGS;UPPER BONE SPRING SHALE	24	46	766	1282
GEM 36 STATE COM #103H	C-36-25S-32E	30-025-46383	[97838] JENNINGS;UPPER BONE SPRING SHALE	33	47	999	1282
GEM 36 STATE COM #104H	C-36-25S-32E	30-025-46384	[97838] JENNINGS;UPPER BONE SPRING SHALE	11	47	500	1282
GEM 36 STATE COM #105H	D-36-25S-32E	30-025-46385	[97838] JENNINGS;UPPER BONE SPRING SHALE	61	47	1223	1241
GEM 36 STATE COM #201H	A-36-25S-32E	30-025-45527	[97838] JENNINGS;UPPER BONE SPRING SHALE	64	46	406	1282
GEM 36 STATE COM #202H	B-36-25S-32E	30-025-45528	[97838] JENNINGS;UPPER BONE SPRING SHALE	51	44	760	1282
GEM 36 STATE COM #204H	C-36-25S-32E	30-025-46387	[97838] JENNINGS;UPPER BONE SPRING SHALE	64	46	837	1282
GEM 36 STATE COM #205H	D-36-25S-32E	30-025-46388	[97838] JENNINGS;UPPER BONE SPRING SHALE	101	47	909	1241
GEM 36 STATE COM #501H	A-36-25S-32E	30-025-45529	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	65	47	263	1282
GEM 36 STATE COM #502H	A-36-25S-32E	30-025-45524	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	53	46	265	1282
GEM 36 STATE COM #503H	B-36-25S-32E	30-025-46389	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	73	47	285	1282
GEM 36 STATE COM #504H	B-36-25S-32E	30-025-46390	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	63	47	277	1282
GEM 36 STATE COM #505H	C-36-25S-32E	30-025-46391	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	66	47	374	1282
GEM 36 STATE COM #506H	D-36-25S-32E	30-025-46392	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	85	48	379	1241
GEM 36 STATE COM #601H	M-36-25S-32E	30-025-44567	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	55	44	219	1269
GEM 36 STATE COM #701H	A-36-25S-32E	30-025-42780	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	58	48	206	1257
GEM 36 STATE COM #702Y	A-36-25S-32E	30-025-42948	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	48	50	193	1249
GEM 36 STATE COM #703H	B-36-25S-32E	30-025-43782	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	39	47	142	1239
GEM 36 STATE COM #704H	B-36-25S-32E	30-025-43783	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	43	47	168	1254
GEM 36 STATE COM #705H	N-36-25S-32E	30-025-44440	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	39	44	156	1247
GEM 36 STATE COM #706H	N-36-25S-32E	30-025-44441	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	23	44	85	1212
GEM 36 STATE COM #707H	M-36-25S-32E	30-025-44265	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	45	47	194	1258
GEM 36 STATE COM #708H	M-36-25S-32E	30-025-44266	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	39	48	198	1224
GEM 36 STATE COM #721H	M-36-25S-32E	30-025-44568	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	49	44	256	1211

^{*}Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Rele									Kece
SEM 36 STATE	COM #501 & #502H								ived by
Imagi									OCD:
original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks	8/29/
%200 RESOURCES INC	Approved	N/A	0	12-29-2014	10-15-2014	12-31-9999	N/A	COVERED BY CA#203423; LOWER BONE SPRING FORMATIC	2023

II and Details

32 MownShip	Range	Section Number			
258	32E	36			

Acreage

Acreage Amount	
160.00	

Leases in This Agreement

Lease Number	Lease Information			
V0-8648-1	Lease Infomration			
V0-8649-1	Lease Information			

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-45524	7377	502H	1376404	25\$	32E	36	Р		WC-025 G-08 S253235G;LWR BONE SPRIN	GEM 36 STATE COM
30-025-45529	7377	501H	1376404	258	32E	36	Р		WC-025 G-08 S253235G;LWR BONE SPRIN	GEM 36 STATE COM

Page 12 of 63

Relea								
≗EM 36 STATE	COM WELL #1H							
Imao								
Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
OG RESOURCES INC	Approved	N/A	0	12-29-2014	10-15-2014	12-31-9999	N/A	COVERS CA#203897; UPPER BONE SPRING FORMATION
and Dataila								
and Details								

32 ownShip	Range	Section Number
25S	32E	36

Acreage

Acreage Amount
160.00

Leases in This Agreement

Lease Number	Lease Information
V0-8648-1	Lease Information
V0-8649-1	Lease Infomration

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot Pool Name Property Na		Property Name
30-025-41825	7377	001H	1346170	258	32E	36	А		JENNINGS;UPPER BONE SPRING SHALE	GEM 36 STATE COM
30-025-45527	7377	201H	1346170	258	32E	36	Р		JENNINGS;UPPER BONE SPRING SHALE	GEM 36 STATE COM

1	Received by
N	OCD: 8/29/2023 3:43:00 PM

GEM 36 STATE	COM WELL #701H							
Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG RESOURCES INC	Approved	N/A	0	01-06-2016	10-06-2015	12-31-9999	N/A	WOLFCAMP FORMATION
22 Land Details								

7.18.23	TownShip	Range	Section Number
4	25S	32E	36

Acreage

Acreage Amount
160.00

Leases in This Agreement

Lease Number	Lease Information
V0-8648-1	Lease Infomration
V0-8649-1	Lease Infomration

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-42780	7377	701H	1355344	25S	32E	36	Р		WC-025 G-09 S253236A;UPR WOLFCAMP	GEM 36 STATE COM
30-025-42948	7377	702Y	1355344	258	32E	36	Р		WC-025 G-09 S253236A;UPR WOLFCAMP	GEM 36 STATE COM

	•									
05/0	ginal Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks	0/00/
E 20 2 3	RESOURCES INC	Approved	N/A	0	05-10-2018	02-15-2018	12-31-9999	N/A	COVERED BY CA#203697; BONE SPRING FORMATIO	2000

TenShip	Range	Section Number
25S	32E	36

Acreage

Acreage Amount
160.00

Leases in This Agreement

Lease Number	Lease Information
V0-8648-1	Lease Infomration
V0-8649-1	Lease Infomration

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-46389	7377	503H	1385681	258	32E	36	N		WC-025 G-08 S253235G;LWR BONE SPRIN	GEM 36 STATE COM

Page 15 of 63

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG RESOURCES INC	Approved	N/A	0	05-10-2018	02-15-2018	12-31-9999	N/A	BONE SPRING FORMATION

Released to Imaging: 5/8/2025 11:18:32 AM

TownShip	Range	Section Number
258	32E	36

Acreage

Acreage Amount
160.00

Leases in This Agreement

Lease Number	Lease Information
V0-8648-1	Lease Information
V0-8649-1	Lease Information

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-44264	7377	006H	1368598	258	32E	36	С		JENNINGS;UPPER BONE SPRING SHALE	GEM 36 STATE COM
30-025-46383	7377	103H	0	258	32E	36	N		JENNINGS;UPPER BONE SPRING SHALE	GEM 36 STATE COM
30-025-46387	7377	204H	0	258	32E	36	N		JENNINGS;UPPER BONE SPRING SHALE	GEM 36 STATE COM

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Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG RESOURCES INC	Approved	N/A	0	08-27-2018	05-15-2018	12-31-9999	N/A	WOLFCAMP FORMATION

Released to Imaging: 5/8/2025 11:18:32 AM

TownShip	Range	Section Number
25S	32E	36

Acreage

Acreage Amount 160.00

Leases in This Agreement

Lease Number	Lease Information
V0-8648-1	Lease Information
V0-8649-1	Lease Infomration

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-44265	7377	707H	1370517	258	32E	36	С		WC-025 G-09 S253236A;UPR WOLFCAMP	GEM 36 STATE COM
30-025-44440	7377	705H	1370517	25S	32E	36	С		WC-025 G-09 S253236A;UPR WOLFCAMP	GEM 36 STATE COM
30-025-44441	7377	706H	1370517	258	32E	36	С		WC-025 G-09 S253236A;UPR WOLFCAMP	GEM 36 STATE COM

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G	M 36 STATE	COM #504H								ed by
· ·	Tmag:									OCD:
(inginal Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks	8/29/
	RESOURCES INC	Approved	N/A	0	05-10-2018	02-01-2018	12-31-9999	N/A	COVERED BY CA#203698; BONE SPRING FORMATIC	2023 3

vnShip	Range	Section Number
25S	32E	36

Acreage

Acreage Amount 160.00

Leases in This Agreement

Lease Number	Lease Information
V0-8648-1	Lease Infomration
V0-8649-1	Lease Infomration

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-46390	7377	504H	1386056	258	32E	36	0		WC-025 G-08 S253235G;LWR BONE SPRIN	GEM 36 STATE COM

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Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG RESOURCES INC	Approved	N/A	0	05-10-2018	02-01-2018	12-31-9999	N/A	BONE SPRING FORMATION

TownShip	Range	Section Number		
25S	32E	36		

Acreage

Acreage Amount
320.00

Leases in This Agreement

Lease Number	Lease Information
V0-8648-1	Lease Infomration
V0-8649-1	Lease Infomration

API	Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-0	025-44263	7377	005H	1368602	25S	32E	36	В		JENNINGS;UPPER BONE SPRING SHALE	GEM 36 STATE COM
30-0	025-45526	7377	102H	1368602	25S	32E	36	0		JENNINGS;UPPER BONE SPRING SHALE	GEM 36 STATE COM
30-0	025-45528	7377	202H	1368602	258	32E	36	0		JENNINGS;UPPER BONE SPRING SHALE	GEM 36 STATE COM

riginal Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
DG RESOURCES INC	Approved	N/A	0	04-04-2018	10-01-2017	12-31-9999	N/A	WOLFCAMP FORMATI

18-32	TownShip	Range	Section Number
AW-	25S	32E	36

Acreage

Acreage Amount
160.00

Leases in This Agreement

Lease Number	Lease Information
V0-8648-1	Lease Information
V0-8649-1	Lease Information

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-43782	7377	703H	1368121	258	32E	36	0		WC-025 G-09 S253236A;UPR WOLFCAMP	GEM 36 STATE COM
30-025-43783	7377	704H	1368121	25S	32E	36	0		WC-025 G-09 S253236A;UPR WOLFCAMP	GEM 36 STATE COM

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l to Im	Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
aging:	EOG RESOURCES INC	Approved	N/A	O	09-17-2018	05-15-2018	12-31-9999	N/A	BONE SPRING FORMATION
5/8/2025	and Details								

11:18	TownShip	Range	Section Number		
.32 /	25S	32E	36		

Acreage

Acreage Amount 160.00

Leases in This Agreement

Lease Number	Lease Information
V0-8648-1	Lease Infomration
V0-8649-1	Lease Information

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-44567	7377	601H	1371098	258	32E	36	D		WC-025 G-08 S253235G;LWR BONE SPRIN	GEM 36 STATE COM
30-025-46391	7377	505H	1371098	258	32E	36	М		WC-025 G-08 S253235G;LWR BONE SPRIN	GEM 36 STATE COM
30-025-46392	7377	506H	1371098	258	32E	36	M		WC-025 G-08 S253235G;LWR BONE SPRIN	GEM 36 STATE COM

Released to I

S	iginal Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
O.T.	OG RESOURCES INC	Approved	N/A	0	09-17-2018	05-15-2018	12-31-9999	N/A	COVERED BY CA# 203766; BONE SPRING FORMATION

Land Details

Toe vnShip	Range	Section Number
2 2 25S	32E	36

Acreage

Acreage Amount
160.00

Leases in This Agreement

Lease Number	Lease Information
V0-8648-1	Lease Infomration
V0-8649-1	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr Lot Pool Name		Property Name	
30-025-46384	7377	104H	1385667	25S	32E	36	M		JENNINGS,UPPER BONE SPRING SHALE	GEM 36 STATE COM
30-025-46385	7377	105H	1385667	258	32E	36	М		JENNINGS;UPPER BONE SPRING SHALE	GEM 36 STATE COM
30-025-46388	7377	205H	1385667	25S	32E	36	М		JENNINGS;UPPER BONE SPRING SHALE	GEM 36 STATE COM

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Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG RESOURCES INC	Approved	N/A	0	08-27-2018	05-15-2018	12-31-9999	N/A	WOLFCAMP FORMATION

Released to Imaging: 5/8/2025 11:18:32 AM

TownShip	Range	Section Number
25S	32E	36

Acreage

Acreage Amount
160.00

Leases in This Agreement

Lease Number	Lease Information
V0-8648-1	Lease Infomration
V0-8649-1	Lease Infomration

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section Unitr Lot Pool Name		Property Name	
30-025-44266	7377	708H	1370522	258	32E	36	D	WC-025 G-09 S253236A;UPR WOLFCAMP	GEM 36 STATE COM
30-025-44267	7377	709H	0	25S	32E	36	D	WC-025 G-09 S253236A;UPR WOLFCAMP	GEM 36 STATE COM
30-025-44568	7377	721H	1370522	258	32E	36	D	WC-025 G-09 S253236A;UPR WOLFCAMP	GEM 36 STATE COM

Production Summary Report
API: 30-025-41825
GEM 36 STATE COM #001H
Printed On: Tuesday, August 29 2023

	1111100 0111 1000001/111000001/111000001										
			·	Production	on	Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	1201	6160	5118	31	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	680	5339	3811	28	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	1088	5782	3795	30	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Apr	1009	5934	3365	30	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	May	490	693	2309	21	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	87	762	870	30	0	0	0	0	0

	Production Summary Report
	API: 30-025-45529
	GEM 36 STATE COM #501H
Pr	inted On: Tuesday, August 29 2023

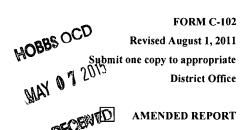
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jan	1902	6764	2852	31	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Feb	1744	5674	2454	28	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Mar	1604	6379	2334	31	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Apr	1638	5111	2220	30	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	May	1510	5648	2536	31	0	0	0	0	0
2023	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jun	1851	7076	3072	30	0	0	0	0	0

Production Summary Report	
API: 30-025-42780	
GEM 36 STATE COM #701H	
Printed On: Tuesday, August 29 2023	

		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jan	1636	5608	6022	22	0	0	0	0	0
2023	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Feb	0	0	0	0	0	0	0	0	0
2023	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Mar	0	0	15	1	0	0	0	0	0
2023	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Apr	0	0	0	0	0	0	0	0	0
2023	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	May	1707	3338	7581	29	0	0	0	0	0
2023	[98158] WC-025 G-09 S253236A;UPR WOLFCAMP	Jun	0	2	187	5	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

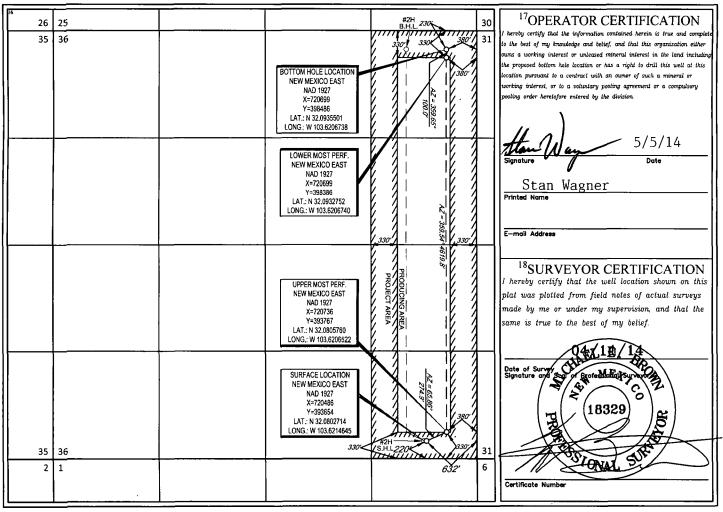


WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name	-				
30-025- 41825	97838	Jennings; Upper Bone Spring	Shale				
⁴ Property Code	⁵ Pr	roperty Name	⁶ Well Number				
313191	GEM 36	#1H					
⁷ OGRID №.	⁸ O ₁	perator Name	⁹ Elevation				
7377	EOG RESOURCES, INC.						
-	10 Sur	face Location					

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County P 36 25-S 32-E 220' SOUTH 632 EAST LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	25-S	32-E	-	230	NORTH	380	EAST	LEA
¹² Dedicated Acres	¹³ Joint or I	nfill 14Co	nsolidation Co	de ¹⁵ Ord	er No.				
160									



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 993-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISIONS OCD
1220 South St. Francis Dr.
Santa Fe, NM 87505 MAR 2 2 2018

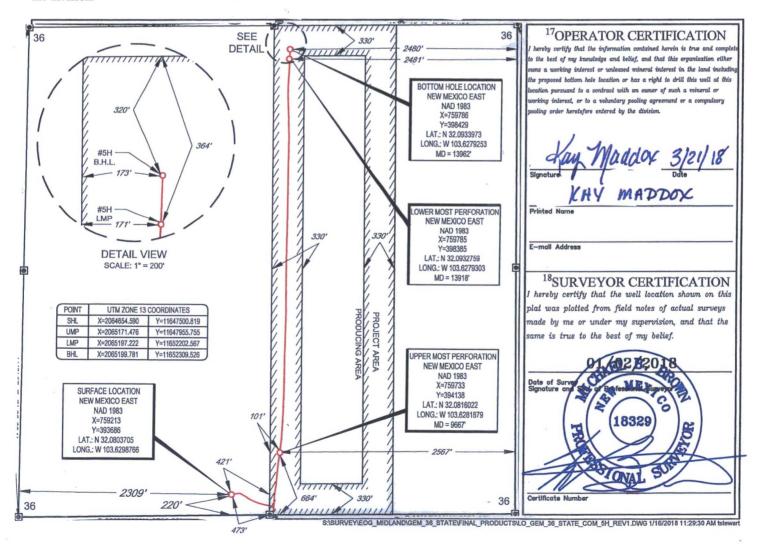
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

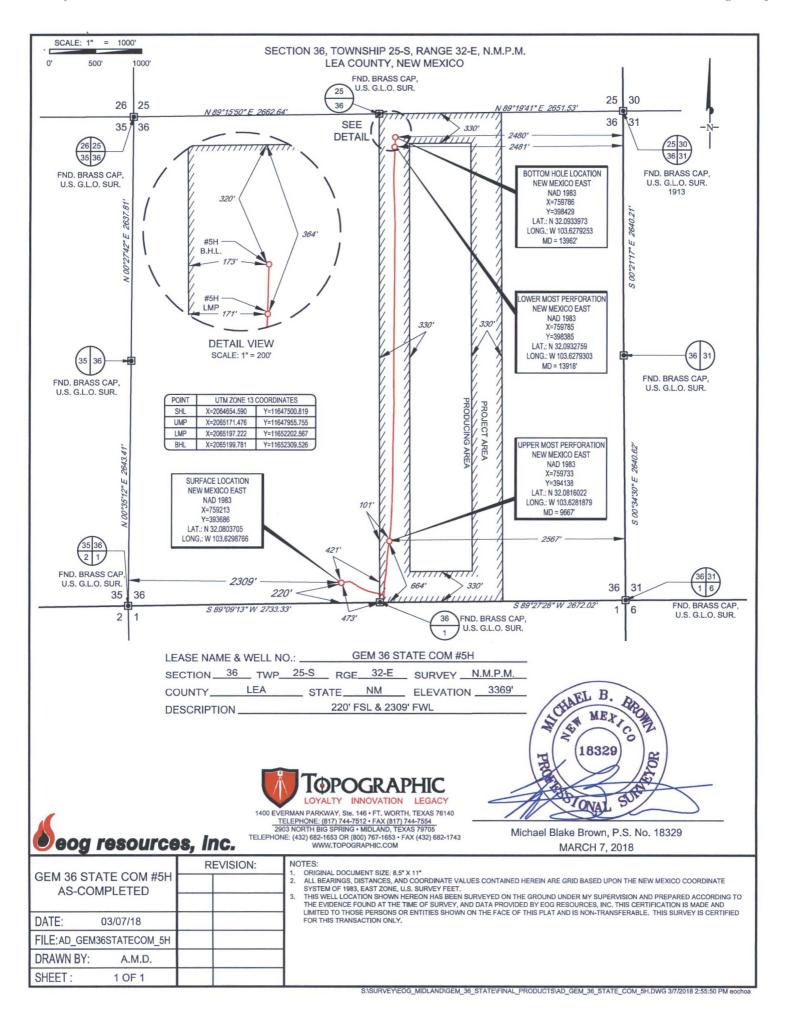
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number 30-025-44263 97838 Jennings; Upper Bone Spring Shale Property Code 313191 **GEM 36 STATE COM** #5H OGRID No. ⁸Operator Name ⁹Elevation 7377 EOG RESOURCES, INC. 3369 ¹⁰Surface Location East/West line County UL or lot no. Feet from the North/South line Section Township Lot Idn Feet from the

220' 2309' WEST N 36 25-S 32-E SOUTH LEA UL or lot no. Township North/South lin Feet from the East/West lin County Sectio Rang Lot Id Feet from the 3201 2480 36 25-S NORTH EAST LEA 32-E 12Dedicated Acres ³Joint or Infill. ⁴Consolidation Code ⁵Order No. 160.00





FORM C-102

District I 1625 N. French Dr., Hobbs, NM 88240 .Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1220 South St. Francis Dr.

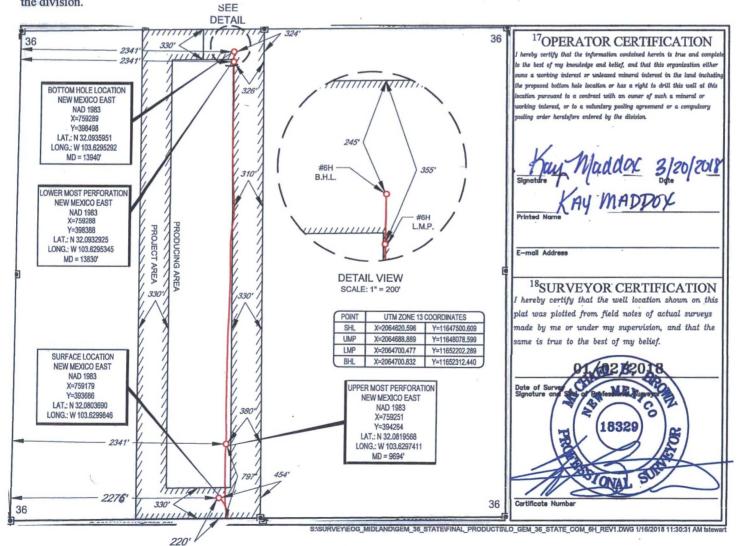
Santa Fe, NM 87505

¹ API Numbe	¹ API Number		de .		³ Pool Name					
30-025-4426	30-025-44264			Jennings Upper Bone Spring S			le			
⁴ Property Code			⁵ Pr	operty Name			⁶ Well Number			
313191			GEM 36	STATE COM			#6H			
⁷ OGRID No.			⁸ O _F	perator Name			⁹ Elevation			
7377		I	EOG RES	OURCES, INC.			3369'			

¹⁰Surface Location

Company of the Compan									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25-S	32-E	-	220'	SOUTH	2276'	WEST	LEA

UL or lot no.	Section 36	Township 25-S	32-E	Lot Idn	Feet from the 245	North/South line NORTH	Feet from the 2341	East/West line WEST	LEA
12Dedicated Acres 160.00	¹³ Joint or 1	nfill 14Co	nsolidation Co	de ¹⁵ Orde	NSL-743	6 PC 13	12.		



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
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Department
OIL CONSERVATION
1220 South St. Francis Dr. 2019
Santa Fe, NM 87505

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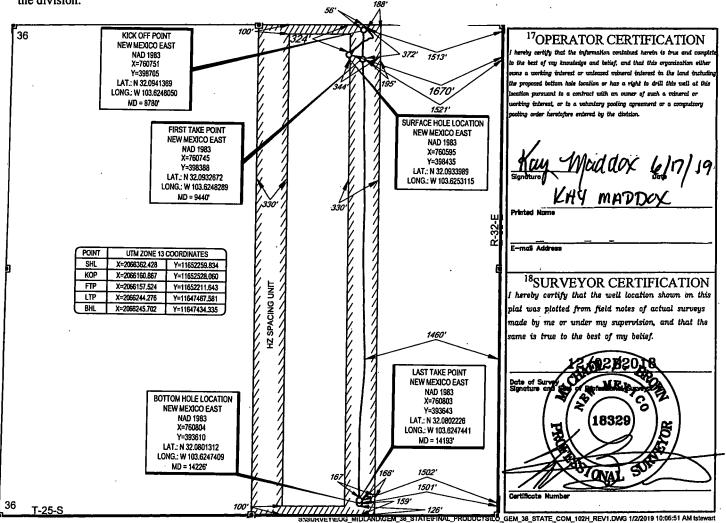
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	¹ Pool Code	³ Pool Name
30-025 -4552	97838 Jennings; t	Jpper Bone Spring Shale
Property Code	⁵ Property Name	⁶ Well Number
313191	GEM 36 STATE COM	102H
⁷ OGRID №.	⁸ Operator Name	⁹ Elevation
7377	EOG RESOURCES, INC.	3426'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	36	25-S	32-E	-	324'	NORTH	1670'	EAST	LEA

UL or lot no.	Section 36	Township 25-S	32-E	Lot Idn	Fret from the	North/South line SOUTH	Feet from the	East/West line EAST	County LEA
¹³ Dedicated Acres 160.00	¹³ Joint or l	лfill ¹⁴ Со	onsolidation Cod	e ¹⁵ Ordei	No.				



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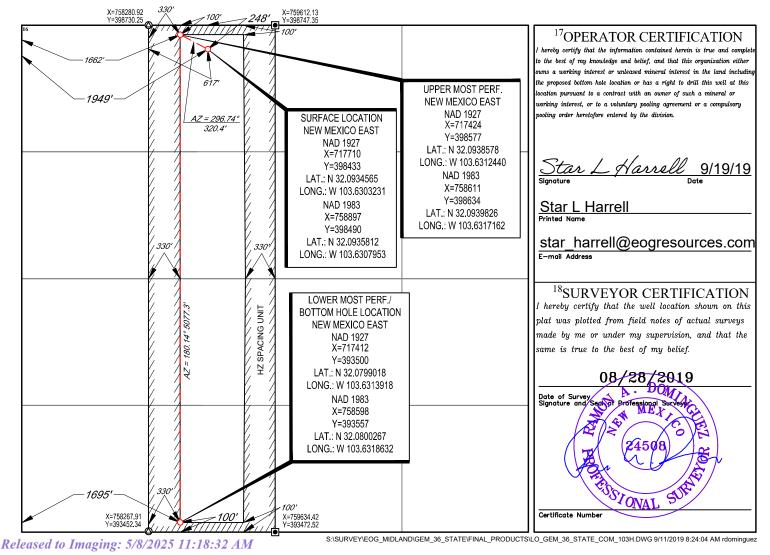
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025- 463	Pool Code 97838	Jennings; Upper Bone Spring Shale				
⁴ Property Code 313191		roperty Name 6 STATE COM	⁶ Well Number 103H			
⁷ OGRID No. 7377		Operator Name SOURCES, INC.	⁹ Elevation 3400'			

¹⁰Surface Location

UL or lot no.	36	25-S	32-E	Lot Idn	248'	NORTH	1949'	WEST	LEA				
	¹¹ Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
N	36	25-S	32-E	_	100'	SOUTH	1695'	WEST	LEA				
12Dedicated Acres	¹³ Joint or l	nfill 14Co	nsolidation Co	de ¹⁵ Ord	er No.								
160.00													



Section Township

Range

Lot Idn

County

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe 30-025- 4	 ² Pool Code 97838	Jennings; Upper Bone Spring Shale			
⁴ Property Code 313191		operty Name S STATE COM	⁶ Well Number 104H		
⁷ OGRID №. 7377	•	perator Name SOURCES, INC.	⁹ Elevation 3398'		

¹⁰Surface Location

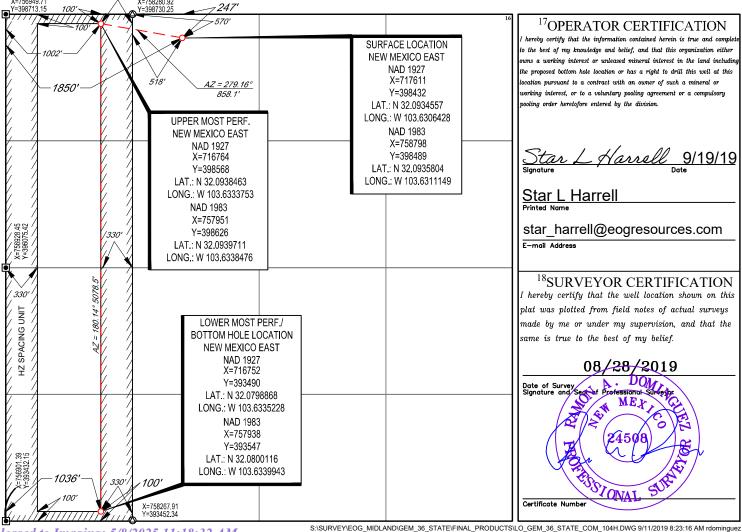
Feet from the

	C	36	25-S	32-E	_	247'	NORTH	1850'	WEST	LEA
¹¹ Bottom Hole Location If Different From Surface										
	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	M	36	25-S	32-E	_	100'	SOUTH	1036'	WEST	LEA

North/South line

Feet from the

East/West line



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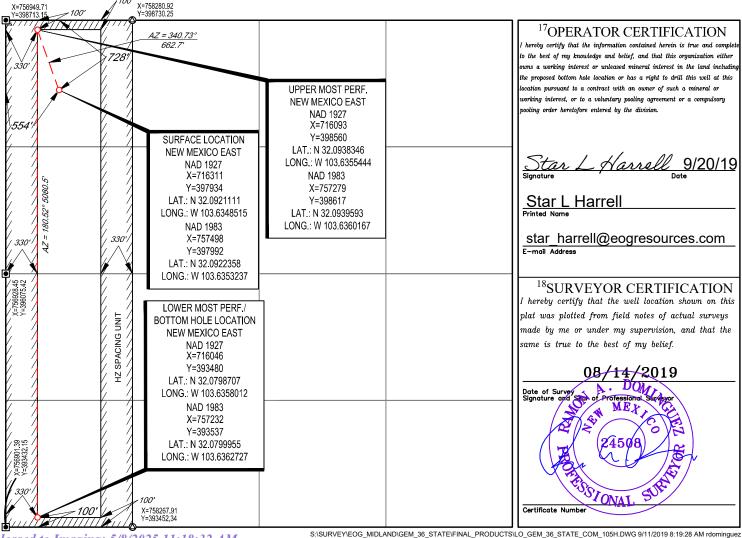
30-	¹ API Number -025- 46385	² Pool Code 97838	Jennings; Upper Bone Spring Shale			
⁴ Property 0			operty Name S STATE COM	⁶ Well Number 105H		
⁷ 0GRID 1 7377		•	perator Name SOURCES, INC.	⁹ Elevation 3390'		

¹⁰Surface Location

D 36 25-S 32-E - 728' NORTH 554' WEST LEA	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	D	36	25-S	1 .3ノー H. I		772 X	I NORTH I	554'		LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	25-S	32-E	-	100'	SOUTH	330'	WEST	LEA
160.00	¹³ Joint or I	nfill ¹⁴ Co	onsolidation Co	de ¹⁵ Ord	er No.	•			



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1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

A

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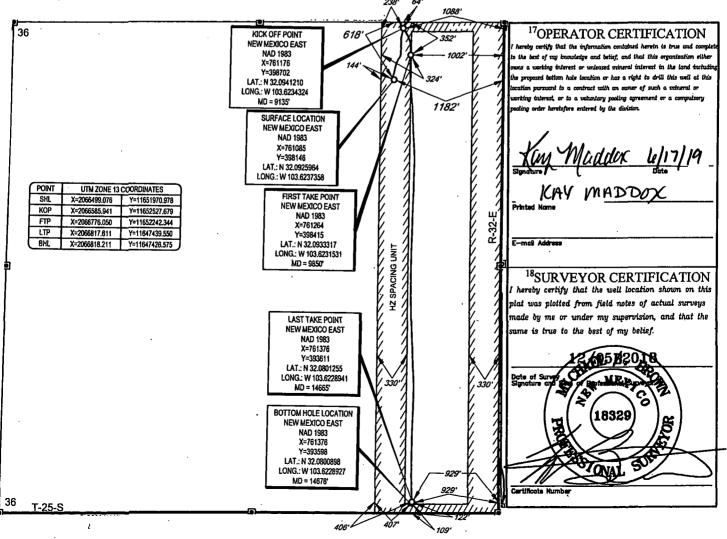
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45527	² Pool Code 97838	r Bone Spring Shale	
¹ Property Code 313191	5Pro	operty Name STATE COM	Well Number 201H
⁷ OGRID No. 7377	•	erator Name OURCES, INC.	'Elevation 3426'

No Surface Location 10 North/South line Feet from the East/West line County Rang Lot Idn Feet from th Township Section 1182' 25-S 32-E 618' LEA 36 NORTH EAST

UL or lot no.	Section 36	Township 25-S	Range 32-E	Lot Idn —	Feet from the	North/South line SOUTH	Feet from the 929	East/West line EAST	County LEA
¹² Dedicated Acres 160.00	¹³ Joint or 1	infill ¹⁴ Co	nsolidation Cod	i ^S Order	No.				



District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Road, Aztec, NM 87410
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1220 South St. Francis Dr.

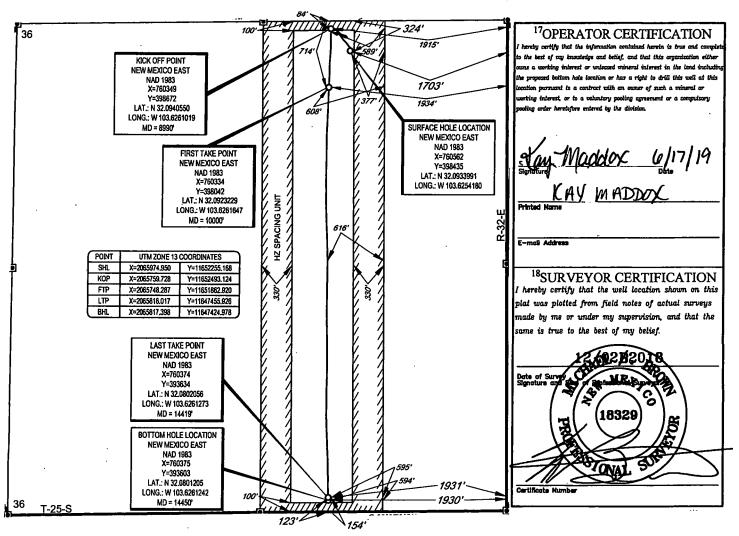
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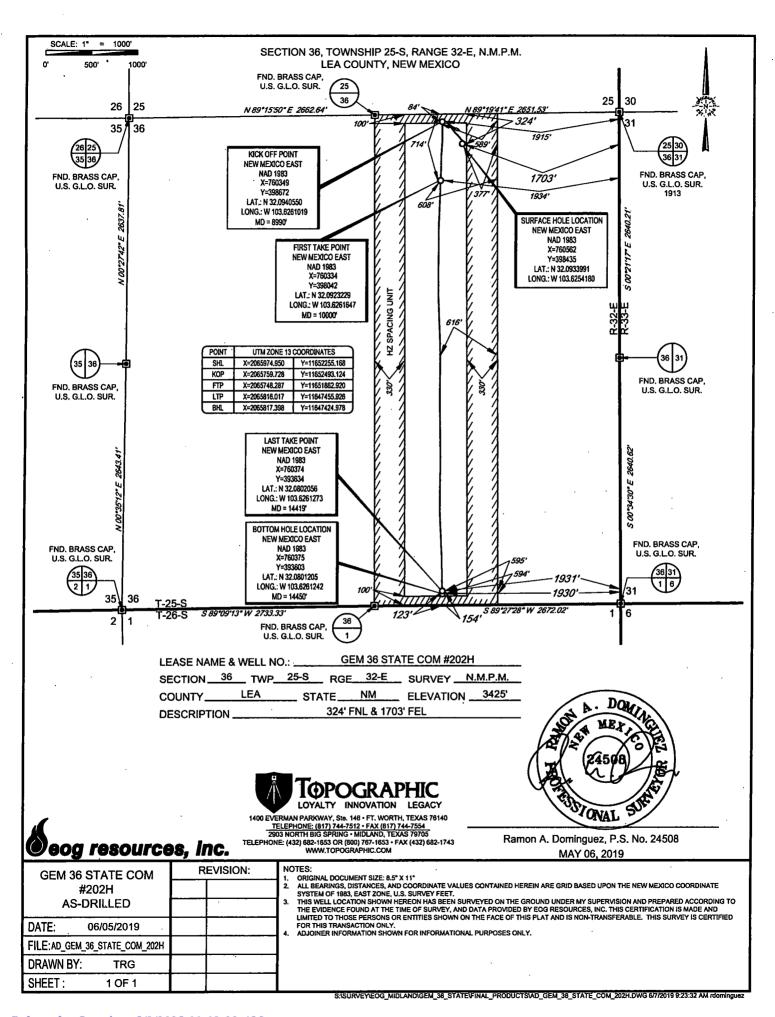
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		V	VELL LO	CATION	N AND ACRI	EAGE DEDICA	ATION PLAT		•
	¹ API Numbe		,	² Pool Code			³ Pool Nam	e	,
3	30-025-	45528		97838 Jennings; Upper Bone S					$\mathcal{A}_{\mathcal{A}}$
⁴ Property			·		⁵ Property Na	me		⁶ We	ll Number
31319	91			G:	EM 36 STA	TE COM		2	02H
OGRID .				FO	8Operator Na			l l	levation
7377	•	•		EO	G RESOURC	ES, INC.		3	426'
				,	¹⁰ Surface Lo	cation			,
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
В	36	25-S	32-E	-	324'	NORTH	1703'	EAST	LEA
						•			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
. 0	36	25-S	32-E	-	123'	SOUTH	1930'	EAST	LEA
¹² Dedicated Acres 160.00	¹³ Joint or	Infill 14Co	nsolidation Code	¹⁵ Order	· No.				





Section Township

³Joint or Infill

County

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UL or lot no.

²Dedicated Acres

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WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number 30-025- 46388		Jennings; Upper Bone Spring Shale			
⁴ Property Code 313191			operty Name S STATE COM	⁶ Well Number 205H		
⁷ OGRID No. 7377		- 1	perator Name SOURCES, INC.	⁹ Elevation 3389'		

¹⁰Surface Location

Feet from the

Range

⁴Consolidation Code

Lot Idn

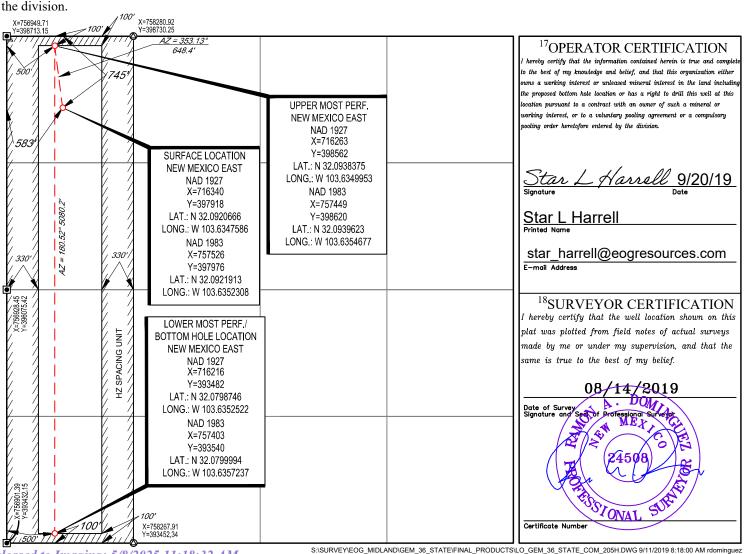
Order No.

D	36	25-S	32-E	ı	745'	NORTH	583'	WEST	LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	25-S	32-E	_	100'	SOUTH	500'	WEST	LEA

North/South line

Feet from the

East/West line



Section Township

County

District I
1625 N. French Dr., Hobbs, NM 88240
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

UL or lot no.

160.00

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbo 30-025- 4	² Pool Code 97838	Jennings; Upper Bone Spring Shale				
⁴ Property Code 313191		roperty Name 6Well Number 3 STATE COM 205H				
⁷ OGRID №. 7377	•	perator Name SOURCES, INC.	⁹ Elevation 3389'			

¹⁰Surface Location

Feet from the

Range

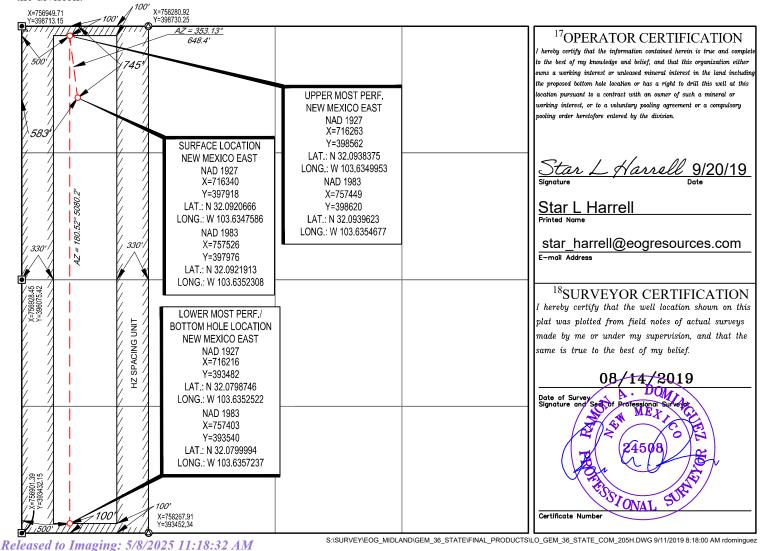
Lot Idn

D	36	25-S	32-E	_	745'	NORTH	583'	WEST	LEA			
11Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
M	36	25-S	32-E	_	100'	SOUTH	500'	WEST	LEA			
12Dedicated Acres	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Co	de ¹⁵ Ord	er No.							

North/South line

Feet from the

East/West line



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		V	VELL LO	CATION	AND ACR	EAGE DEI	ECEME!	ł	<u></u>	
	¹ API Numbe 30-025-			² Pool Code 179 03	WC	025 G08	\$253235	G; lower	Bone Spring	
Property C				GI	Property Na EM 36 STA	ATE COM			Well Number 501H	
70GRID 1	No.	,		EOG	Operator N RESOUR			Elevation 3426		
-					¹⁰ Surface Lo	cation		•		
UL or lot no.	Section 36	Township 25-S	32-E	Lot Idn	Feet from the 639'	North/South line NORTH	Feet from the 1156'	East/West lin	County LEA	
VIT - 1-A	-	[m	Dal	Torrel	P	North/Couth line	Past from the	Fort/West lin	A County	

UL or lot no.

P

36

25-S

32-E

11

SOUTH

SOUTH

Feet from the SOUTH

SOUTH

SOUTH

SOUTH

Feet from the SOUTH

SOUTH

Feet from the SOUTH

Feet from the SOUTH

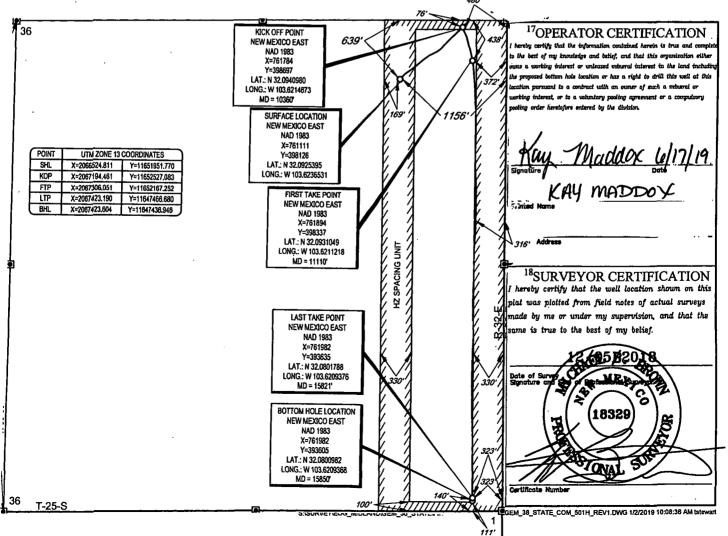
East/West line County

EAST

LEA

SOUTH

SOUT



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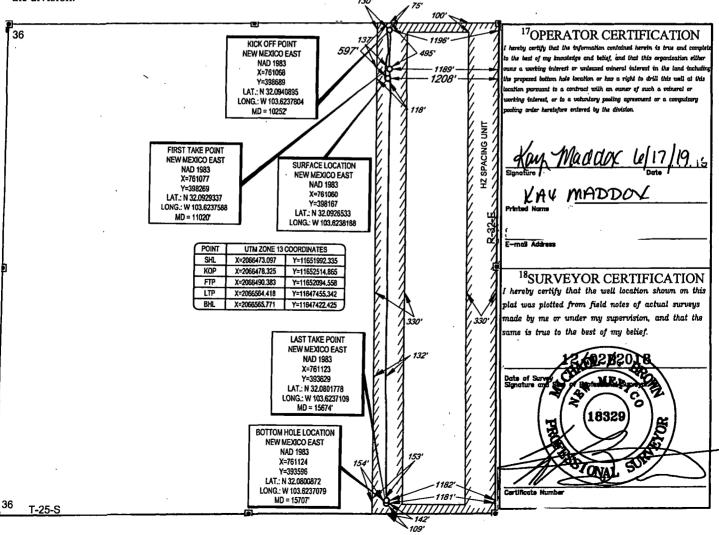
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1220 South St. Francis Dr.
Santa Fe. NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT ²Pool Code API Number 30-025-45524 S253235 G; lower WC025 GO8 Bone Sarm 97903 Property Code Property Name Vell Number **GEM 36 STATE COM** 502H 313191 Operator Name Elevation OGRID No. 3426' EOG RESOURCES. INC. 7377 10 Surface Location East/West line UL or lot no. Sectio Township Lot Idn Feet from the North/South line Feet from the County 597' 25-S 32-E NORTH 1208' **EAST** LEA 36 A East/West line Feet from the County North/South lin UL or lot no. Section Township Range Lot Ide Feet from the 109' 25-S SOUTH **EAST** LEA 32-E ³Joint or Infill Order No. Dedicated Acres 160.00



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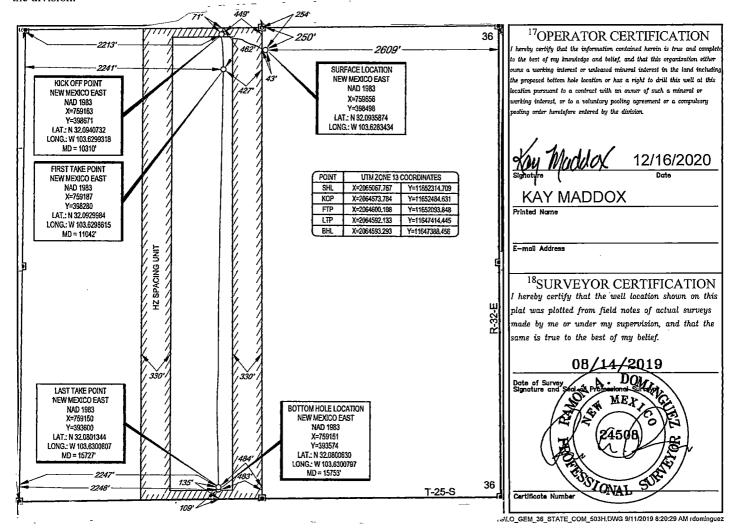
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WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 30-025-46389 97903 WC025 G08 S253235G; LOWER BONE SPRI Well Number ⁴Property Code 503H 36 STATE COM GEM 313191 Operator Name ⁹Elevation OGRID No. 3411' EOG RESOURCES, INC. 7377

¹⁰Surface Location East/West line UL or lot no. Feet from the North/South line Feet from the Sectio Township Range Lot Idn 36 25 - S32-E 250' NORTH 2609' EAST LEA B

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	25-S	32-E	- i	109'	SOUTH	2248'	WEST	LEA
¹² Dedicated Acres 160.00	¹³ Joint or l	nfill ¹⁴ Co	ensolidation Cod	e ¹⁵ Orde	er No.				



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WELL LOCATION AND ACREAGE DEDICATION PLAT

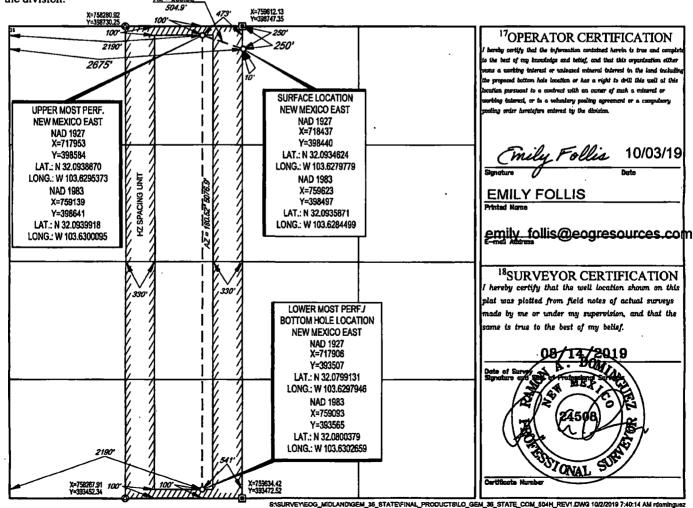
'API Number 30-025-46390	³ Pool Code 97903	LWR BONE SPRING	
313191 Code	GEM	Property Name 36 STATE COM	Well Number 504H
'OGRID No. 7377	EOG R	⁸ Operator Name ESOURCES, INC.	⁹ Elevation 3410'

¹⁰Surface Location

B B	36	25-S	32-E	- Lot Ida	250'	NORTH	2675'	WEST	LEA
			¹¹ B	ottom Ho	le Location If D	ifferent From Su	rface		
III. or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

N 36 25-S 32-E - 100' SOUTH 2190' WEST LEA

Dedicated Acres 15 Joint or Infill 14 Consolidation Code 15 Order No.



UL or lot no.

160.00

Section

Township

State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION 31,2019
1220 South St. Francis Dr. 001
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LEA

¹ API Numbe	r ² Pool Code	³Po	ol Name
30-025- 4	6391 97903	WC-025 G-08 S2532	235G; Lower Bone Spring
⁴ Property Code		⁵ Property Name	⁶ Well Number
313191	GE:	M 36 STATE COM	505H
⁷ OGRID №.		⁸ Operator Name	⁹ Elevation
7377	EOG	RESOURCES, INC.	3399'

¹⁰Surface Location Feet from the North/South line Feet from the East/West line UL or lot no. Section Township Range Lot Idr 25-S 32-E 248' NORTH 1883 WEST C 36 LEA 11Bottom Hole Location If Different From Surface

Feet from the

Feet from the

1260'

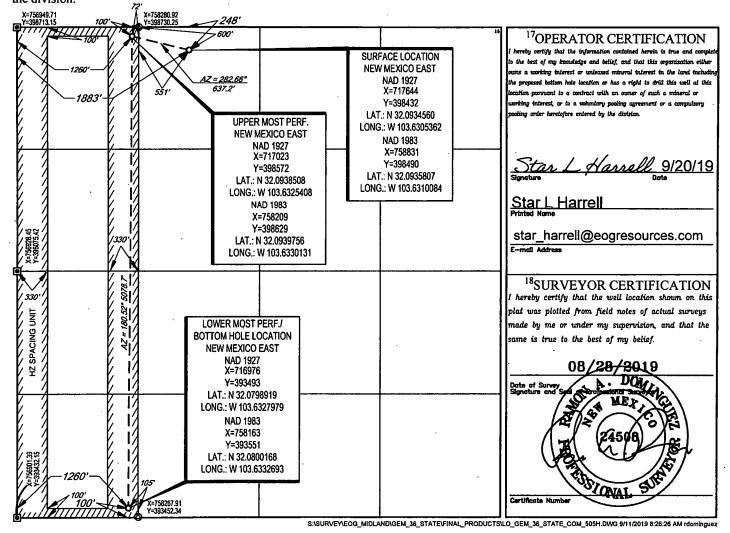
East/West lin

WEST

36 100' SOUTH 25-S 32-E M ²Dedicated Acres Consolidation Code Order No.

Rang

Lot Ide



Phone: (505) 476-3460 Fax: (505) 476-3462

160.00

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East/West line

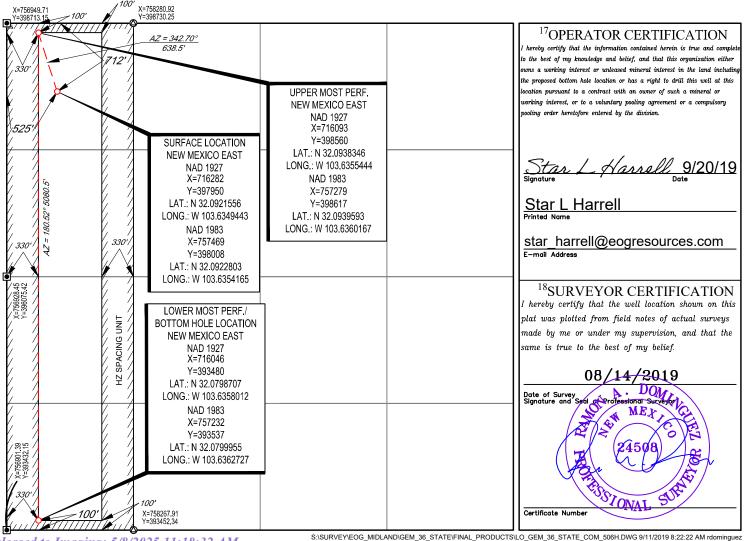
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number 30-025- 46392		² Pool Code 97903	WC-025 G-08 S253235G; Lower Bone Spring				
Ī	⁴Property Code 313191			operty Name S STATE COM	⁶ Well Number 506H			
	⁷ OGRID №. 7377		•	perator Name SOURCES, INC.	⁹ Elevation 3389'			

¹⁰Surface Location

D	36	25-S	32-E		712'	NORTH	525'	WEST	LEA	
11Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	36	25-S	32-E	-	100'	SOUTH	330'	WEST	LEA	
12Dedicated Acres	13 Ioint or 1	nfill 14Co	nsolidation Co	de 15Ord	er No					



State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Driver
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FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

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WELL LOCATION AND ACREAGE DEDICATION PLAT

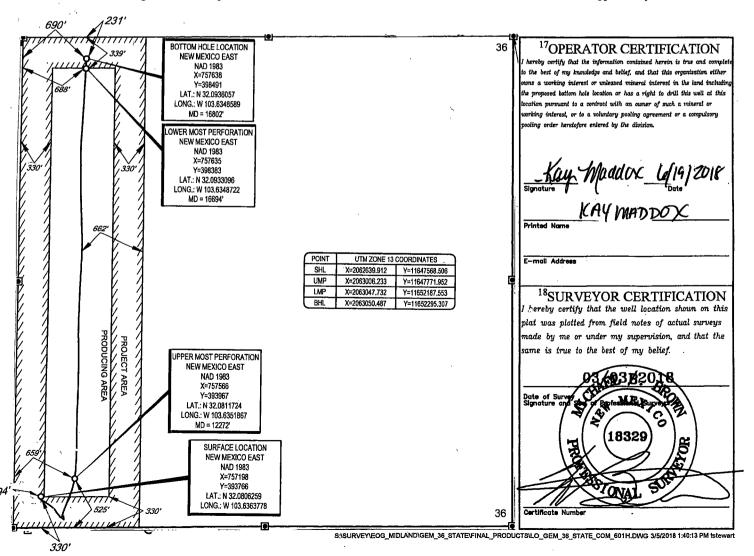
30-025- 445	² Pool Code 979 03	WC-025 G-0 ∂	9253235G	; Lower BS.
⁴ Property Code	⁵ Pr	operty Name		Well Number
313191	GEM 36	STATE COM		#601H
⁷ OGRID No.		perator Name		9Elevation
7377	 EOG RES	OURCES, INC.		3341'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	25-S	32-E	-	330'	SOUTH	294'	WEST	LEA
			44				·		

¹¹Bottom Hole Location If Different From Surface

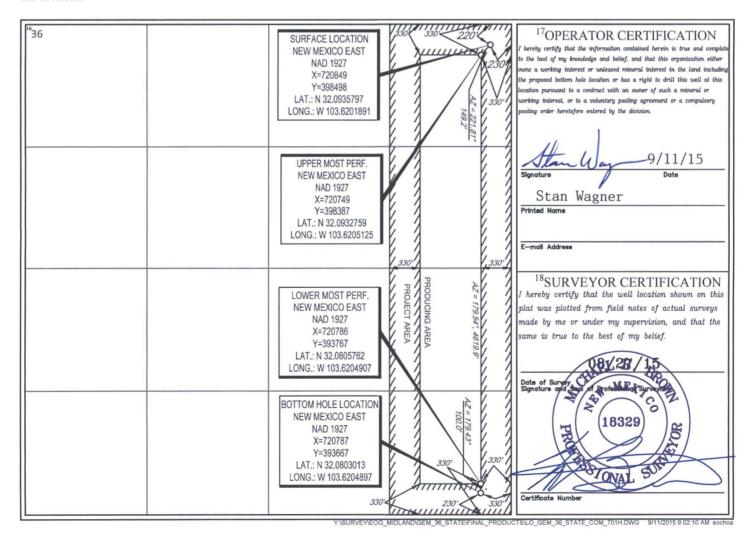
UL or lot no.	Section 36	Township 25-S	Range 32-E	Lot Idn	Feet from the 231'	North/South line NORTH	Feet from the	East/West line WEST	County LEA
¹² Dedicated Acres 163.29	¹³ Joint or 1	infill 14Co	onsolidation Cod	e ¹⁵ Ord	er No.			·	



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		V	ELL LO	OCATIO	N AND ACE	REAGE DEDIC	CATION PLA	T			
	API Number	r		² Pool Code		³ Pool Name					
30-025	- 42780	O	98	3158	WC-	-025 G-09 S2	53236A; Up	per Wo	lfcamp		
⁴ Property C	ode				5Property		3			ell Number	
313191				(GEM 36 ST	S STATE COM				701H	
⁷ OGRID N	io.				⁸ Operator	Name			9	Elevation	
7377				EC	G RESOUR	RCES, INC.			;	3432'	
					¹⁰ Surface L	ocation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County	
A	36	25-S	32-E	_	220'	NORTH	230'	EA	ST	LEA	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County	
P	36	25-S	32-E	-	547	SOUTH	326	EA	ST	LEA	
¹² Dedicated Acres	¹³ Joint or I	Infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.						
160.00											



State of New Mexico

Energy, Minerals & Natural Resources
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Sante Fe, NM 87505

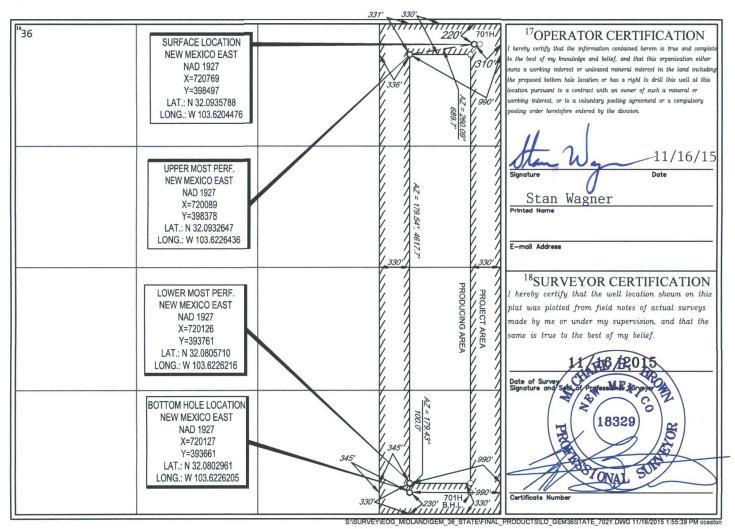
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WELL LOCATION AND ACREAGE DEDICATION PLAT

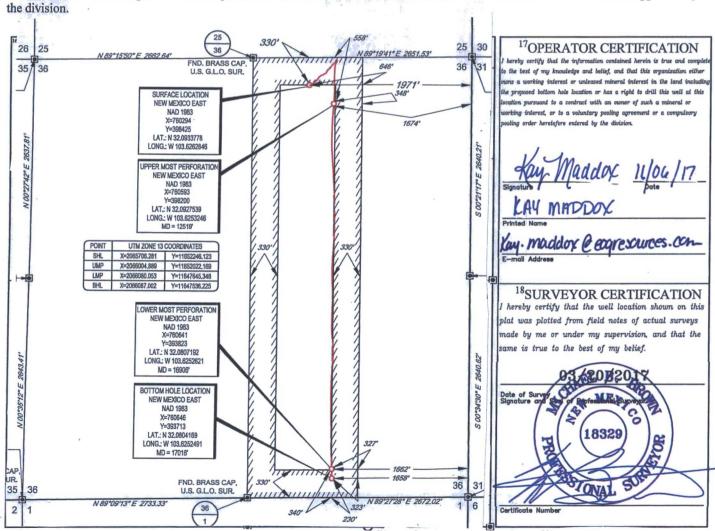
	API Numbe			² Pool Code			³ Pool					
30-02	25-429	48	983	158	W	C-025 G-09	S253236A;	Upper V	Wolfcan	np		
⁴ Property C	Code				⁵ Property N	lame			6V	Vell Number		
31319	91				GEM 36 S	36 STATE COM				#702Y		
⁷ OGRID N	No.				⁸ Operator N	lame			⁹ Elevation			
7377					EOG RESOURCES, INC.							
					¹⁰ Surface L	ocation						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from th	e E	ast/West line	County		
A	A 36 25-S 32-E - 22					NORTH	310'	EA	ST	LEA		
							•					
III or let no	Castian	Township	Panga	Lot Idn	Fact from the	North/South lie	Fact from th	E E	act/West line	County		

P 36 25-S 32-E - 258 SOUTH 966 EAST LEA

12 Dedicated Acres 16 0.00 13 Joint or Infill 14 Consolidation Code 15 Order No.



ivea by OCD.	0/29/20	23 3.43.0	O PWI								Page 47
District I 1625 N. French Dr., H. Phone: (575) 393-6161 District II 811 S. First St., Artesia Phone: (575) 748-1283 District III 1000 Rio Brazos Road, Phone: (505) 334-6178 District IV 1220 S. St. Francis Dr., Phone: (505) 476-3460	, Sante re, NIV	40 93-0720 48-9720 74-170 34-0170 187505 76-3462	NOT 201	Chergy, OIL C	State of Minerals De CONSERV 220 South Sante F	New Mexicons & Natural Inpartment VATION DINGS St. Francis Ne, NM 87505	O Resourc VISION Dr.	es	S	ubmit o	FORM C-10 Revised August 1, 201 ne copy to appropriat District Offic
		W	ELL LO	CATIO	N AND A	CREAGE D	EDICA	TION PLA	AT		
30-02	API Number 5- 43	782	981	root Code		WC-025 G-0		³ Pool N	lame	1fcar	np
	⁴ Property Code 313191 GEM 36 STATE COM									⁶ Well Number #703H	
70GRID N 7377	о.			EC		OURCES, IN	C.			⁹ Elevation 3423	
					10Surfa	ce Location					
UL or lot no.	Section 36	Township 25-S	Range 32-E	Lot Idn —	Feet from 330'	m the North/So NORT		Feet from the 1971'	EAS	sst/West lin	LEA County
UL or lot no.	Section 36	Township 25-S	Range 32-E	Lot Idn	Feet fro	m the North/S	outh line	Feet from the	EAS	ast/West lin	County LEA
¹² Dedicated Acres 160.00	¹³ Joint or 1		nsolidation Code	¹⁵ Ord		3302		14.00		-	
No allowable the division.	will be a	ssigned to t	his comple	tion until	all interests	s have been cons	olidated o				en approved by



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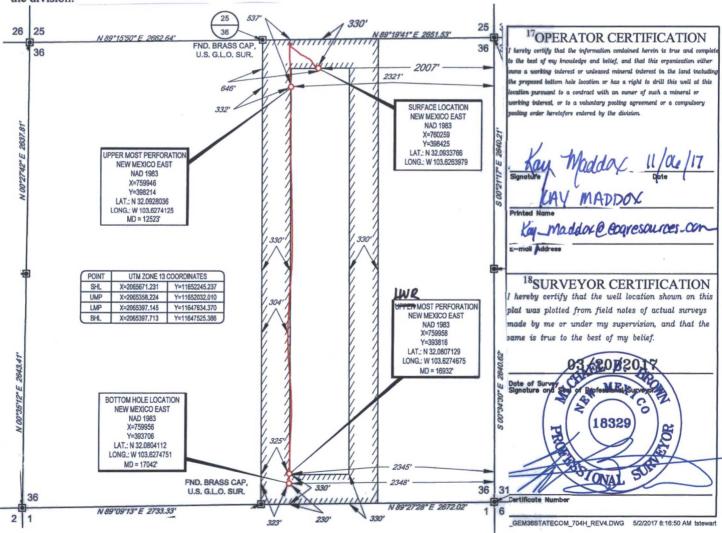
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe		² Pool Code		³ Pool Name					
30-025- 43	783	98158		WC-025 G-09 S253236A; Upper Wolfcamp					
⁴ Property Code			5Pr	operty Name		⁶ Well Number			
313191			GEM 36	STATE COM		#704H			
⁷ OGRID №.			⁸ Op	erator Name		⁹ Elevation			
7377			EOG RES	OURCES, INC		3422'			

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	36	25-S	32-E	_	330'	NORTH	2007	EAST	LEA

UL or lot no.		Township	Range	Lot Idn	Feet from the		(-,,,	East/West line	County
0	36	25-S	32-E	_	230'	SOUTH	2348'	EAST	LEA
12Dedicated Acres	¹³ Joint or I	nfill 14Co	nsolidation Cod	e ¹⁵ Orde	er No.				
160.00									



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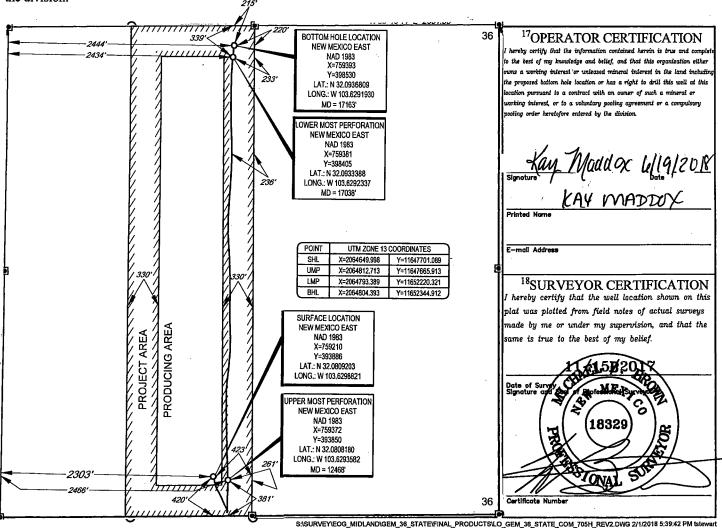
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numb	er	² Pool Code	³ Pool Name					
30-025- U	1440	98158	WC-025 G-09 S253236A; Upper Wolfcamp					
⁴ Property Code		5p	roperty Name	⁶ Well Number				
313191	1	GEM 3	6 STATE COM	#705H				
⁷ OGRID No.		SO.	Pperator Name	⁹ Elevation				
7377		EOG RES	SOURCES, INC.	3369'				
		10						

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the		East/West line	County
N	36	25-S	32-E	_	420'	SOUTH	2304'	·	WEST	LEA

UL or lot no.	Section 36	Township 25-S	Range 32-E	Lot Idn	Feet from the 215	North/South line NORTH	Feet from the 2444	East/West line WEST	County LEA
¹² Dedicated Acres 160.00	¹³ Joint or l	infill 14Co	nsolidation Co	de ¹⁵ Orde	er No.				



UL or lot no.

N

State of New Mexico
Energy, Minerals & Natural 1086 OCD
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name					
30-025- 44441	98158	WC-025 G-09 S253236A; Upper Wolfcamp					
⁴ Property Code	5p	roperty Name	⁶ Well Number				
313191	GEM 30	6 STATE COM	#706H				
⁷ OGRID №.		perator Name	⁹ Elevation				
7377	EOG RES	SOURCES, INC.	3369'				

Range

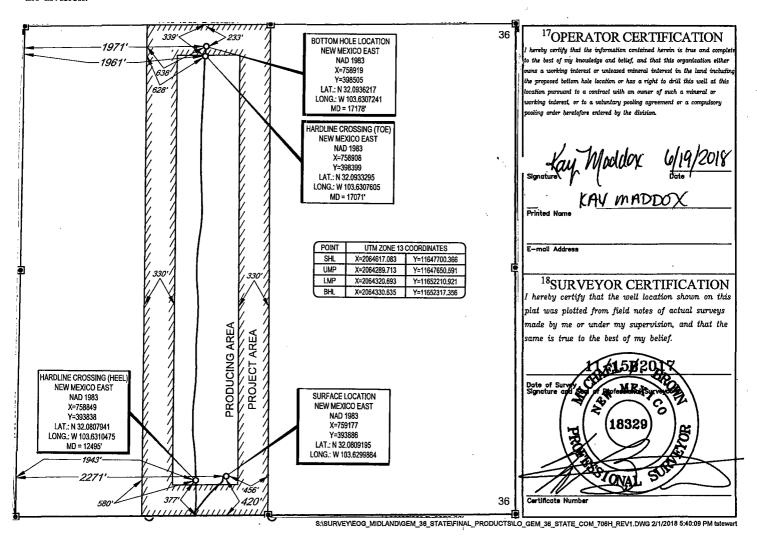
32-E

25-S

36

| 10 Surface Location | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|- 420' | SOUTH | 2271' | WEST | LEA

UL or lot no.	Section 36	Township 25-S	Range 32-E	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line WEST	County LEA
¹² Dedicated Acres 160.00	¹³ Joint or 1	nfill ¹⁴ Co	ensolidation Cod	e ¹⁵ Order	No.				



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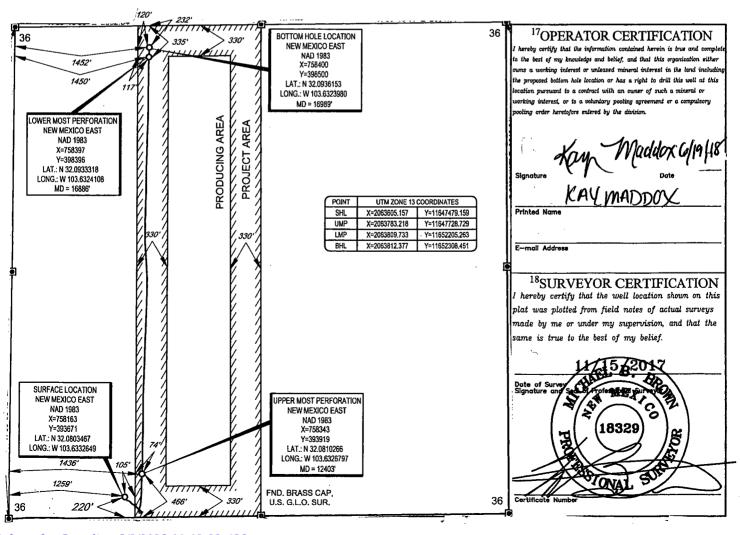
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FORM C-102
Revised August 1, 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number 30-025-**44265** 98158 WC-025 G-09 S253236A; Upper Wolfcamp Property Code ⁵Property Name Well Number #707H 313191 GEM 36 STATE COM OGRID No. Operator Name 9Elevation 7377 EOG RESOURCES, INC. 3349

¹⁰Surface Location Feet from the III. or lot no. North/South lin East/West lin County Section Township Range Lot Idn Feet from the M 36 25-S 32-E 220' SOUTH 1259' WEST **LEA**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	25-S	32-E	-	232'	NORTH	1452	WEST	LEA
163.39	¹³ Joint or 1	nfill 14Co	nsolidation Cod	e ¹⁵ Order	No.				



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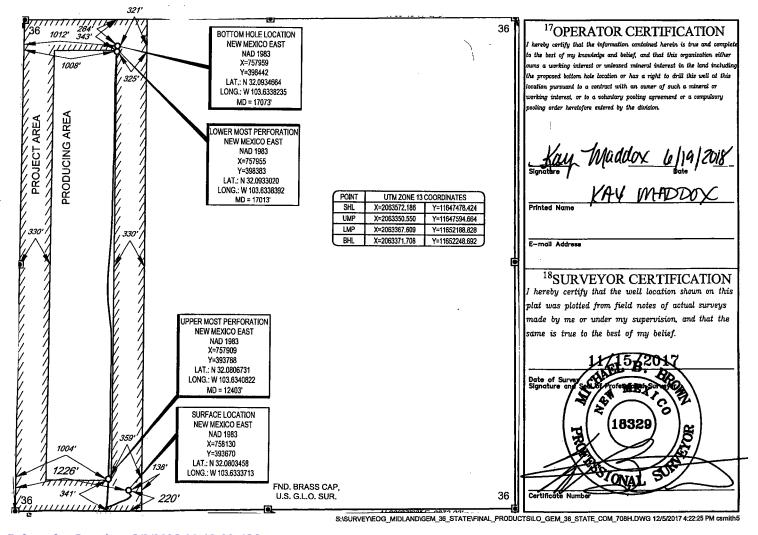
RECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	² Pool Code	³ Pool Name			
30-025- 44266	98158	WC-025 G-09 S253236A; Upper	Wolfcamp		
⁴ Property Code	⁵ P:	operty Name	⁶ Well Number		
313191	GEM 36	S STATE COM	#708H		
OGRID No.	⁸ O	perator Name	⁹ Elevation		
7377	EOG RES	OURCES, INC.	3349'		

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	25-S	32-E	_	220'	SOUTH	1226'	WEST	LEA

UL or lot no.	-	Township	Range	Lot Idn	Feet from the		Feet from the	East/West line	County
D	36	25-S	32-E		284'	NORTH	1012'	WEST	LEA
¹² Dedicated Acres 163.29	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Co	le ¹⁵ Orde	No.				



Phone: (505) 476-3460 Fax: (505) 476-3462

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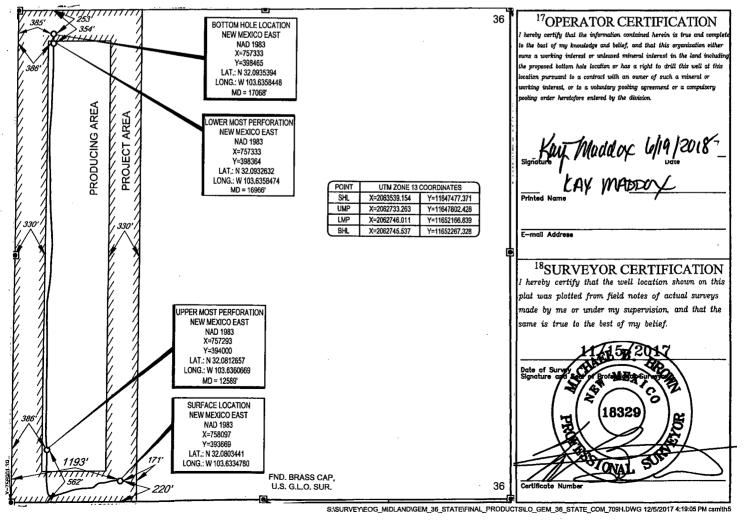
WELL LOCATION AND ACREAGE DEDICATION

30-025- 44 Z	98158 98158	WC-025 G-09 S253236A; Upper	Wolfcamp	
Property Code 313191	· · · · · · · · · · · · · · · · · · ·			
⁷ OGRID No. 7377		perator Name SOURCES, INC.	Elevation 3347'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	25-S	32-E	-	220'	SOUTH	1193'	WEST	LEA

UL or let no.	Section 36	Township 25-S	Range 32-E	Lot Idn —	Feet from the 253	North/South line NORTH	Feet from the 385	East/West line WEST	County LEA
163.29	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Cod	e ¹⁵ Order	No.				



State of New Mexico Energy, Minerals & Natural Resources HOBBS OCDRevised August 1, 2011 Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Submit one copy to appropriate **District Office**

JUN 21 2018

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WELL LOCATION AND ACREAGE DEDICATION PLAT

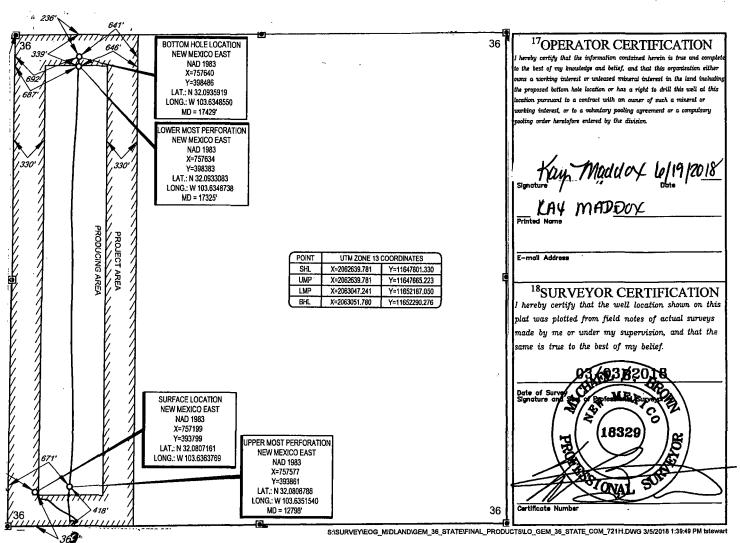
			³ Pool Name		
	API Number	² Pool Code			
30-	025- 44568	98158	WC-025 G-09 S253236A; Upper Wolfcamp		
⁴ Prope	rty Code		roperty Name	⁶ Well Number	
313	191	GEM 36	S STATE COM	#721H	
7OGF	RID No.	⁸ O	perator Name	⁹ Elevation	
737	7	EOG RES	SOURCES, INC.	3342'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M .	36	25-S	32-E	_	363'	SOUTH	293'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section 36	Township 25-S	Range 32-E	Lot Idn	234 from the	North/South line NORTH	Feet from the	East/West line WEST	County LEA
¹² Dedicated Acres 163.29	¹³ Joint or l	infill 14Co	onsolidation Cod	e ¹⁵ Orde	r No.				



From: <u>Lisa Youngblood</u>
To: <u>Clelland, Sarah, EMNRD</u>

Subject: [EXTERNAL] RE: Action ID 258930 PLC-700

Date: Friday, April 4, 2025 10:05:31 AM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

Yes ma'am, please remove this well from the order.

Thank you,

Lisa Youngblood

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706 Building 2, Room 1050 Direct Line (432) 247-6331 Cell Phone (432) 241-1259 Lisa youngblood@eogresources.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Sent: Tuesday, April 1, 2025 4:01 PM

To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>

Subject: Action ID 258930 PLC-700

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc.),

The Division is reviewing the following application:

Action ID	258930
Admin No.	PLC-700
Applicant	EOG Resources, Inc.
Title	Gem 36 State CTB
Sub. Date	08/29/2023

Please provide the following additional supplemental documents:

•

Please provide additional information regarding the following:

• 30-025-44267 was on the original order but is not showing on this application. The well shows as currently Plugged. Should this well be removed by the new order?

Additional notes:

•

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD. Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks.

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

Released to Imaging: 5/8/2025 11:18:32 AM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY EOG RESOURCES, INC.

ORDER NO. PLC-700-A

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. EOG Resources, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

- 8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

Order No. PLC-700-A Page 1 of 4

- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order PLC-700.
- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

Order No. PLC-700-A Page 2 of 4

- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

Order No. PLC-700-A Page 3 of 4

13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: <u>5/7/2</u>025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

GERASIMOS RAZATOS

DIRECTOR (ACTING)

Order No. PLC-700-A Page 4 of 4

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-700-A

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Gem 36 State Central Tank Battery

Central Tank Battery Location: Unit P, Section 36, Township 25 South, Range 32 East

Gas Title Transfer Meter Location:

Pools

Pool N	Vame	Pool Code
JENNINGS; UPPER BONE SPI	RING SHALE	97838
WC-025 G-08 S253235G; LWR	BONE SPRIN	97903
WC-025 G-09 S253236A; UPR	WOLFCAMP	98158

Leases as defined in 19.15.12.7(C) NMAC

Ecuses us defined in 1711011	20 7 (0) 1 111 110	
Lease	UL or Q/Q	S-T-R
CA Upper Bone Spring SLO 203423 PUN 1346170	E/2 E/2	36-25S-32E
CA Upper Wolfcamp SLO 203572 PUN 1355344	E/2 E/2	36-25S-32E
CA Upper Wolfcamp SLO 203687 PUN 1368121	W/2 E/2	36-25S-32E
CA Upper Bone Spring SLO 203697 PUN 1368598	E/2 W/2	36-25S-32E
CA Upper Wolfcamp SLO 203747 PUN 1370517	E/2 W/2	36-25S-32E
CA Upper Wolfcamp SLO 203748 PUN 1370522	W/2 W/2	36-25S-32E
CA Lower Bone Spring SLO 203766 PUN 1371098	W/2 W/2	36-25S-32E
CA Lower Bone Spring SLO 203897 PUN 1376404	E/2 E/2	36-25S-32E
CA Upper Bone Spring SLO 204125 PUN 1385667	W/2 W/2	36-25S-32E
CA Lower Bone Spring SLO 204126 PUN 1385681	E/2 W/2	36-25S-32E
CA Upper Bone Spring SLO 203698 PUN 1368602	W/2 E/2	36-25S-32E
CA Lower Bone Spring SLO 204129 PUN 1386056	W/2 E/2	36-25S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-41825	GEM 36 STATE COM #001H	E/2 E/2	36-25S-32E	97838
30-025-42780	GEM 36 STATE COM #701H	E/2 E/2	36-25S-32E	98158
30-025-42948	GEM 36 STATE COM #702Y	E/2 E/2	36-25S-32E	98158
30-025-43782	GEM 36 STATE COM #703H	W/2 E/2	36-25S-32E	98158
30-025-43783	GEM 36 STATE COM #704H	W/2 E/2	36-25S-32E	98158
30-025-44263	GEM 36 STATE COM #005H	W/2 E/2	36-25S-32E	97838
30-025-44264	GEM 36 STATE COM #006H	E/2 W/2	36-25S-32E	97838
30-025-44265	GEM 36 STATE COM #707H	E/2 W/2	36-25S-32E	98158
30-025-44266	GEM 36 STATE COM #708H	W/2 W/2	36-25S-32E	98158
30-025-44440	GEM 36 STATE COM #705H	E/2 W/2	36-25S-32E	98158
30-025-44441	GEM 36 STATE COM #706H	E/2 W/2	36-25S-32E	98158
30-025-44567	GEM 36 STATE COM #601H	W/2 W/2	36-25S-32E	97903
30-025-44568	GEM 36 STATE COM #721H	W/2 W/2	36-25S-32E	98158
30-025-45524	GEM 36 STATE COM #502H	E/2 E/2	36-25S-32E	97903

30-025-45526	GEM 36 STATE COM #102H	W/2 E/2	36-25S-32E	97838
30-025-45527	GEM 36 STATE COM #201H	E/2 E/2	36-25S-32E	97838
30-025-45528	GEM 36 STATE COM #202H	W/2 E/2	36-25S-32E	97838
30-025-45529	GEM 36 STATE COM #501H	E/2 E/2	36-25S-32E	97903
30-025-46383	GEM 36 STATE COM #103H	E/2 W/2	36-25S-32E	97838
30-025-46384	GEM 36 STATE COM #104H	W/2 W/2	36-25S-32E	97838
30-025-46385	GEM 36 STATE COM #105H	W/2 W/2	36-25S-32E	97838
30-025-46387	GEM 36 STATE COM #204H	E/2 W/2	36-25S-32E	97838
30-025-46388	GEM 36 STATE COM #205H	W/2 W/2	36-25S-32E	97838
30-025-46389	GEM 36 STATE COM #503H	E/2 W/2	36-25S-32E	97903
30-025-46390	GEM 36 STATE COM #504H	W/2 E/2	36-25S-32E	97903
30-025-46391	GEM 36 STATE COM #505H	W/2 W/2	36-25S-32E	97903
30-025-46392	GEM 36 STATE COM #506H	W/2. W/2.	36-25S-32E	97903

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 258930

CONDITIONS

Operator:	OGRID:	
EOG RESOURCES INC	7377	
5509 Champions Drive	Action Number:	
Midland, TX 79706	258930	
	Action Type:	
	[C-107] Surface Commingle or Off-Lease (C-107B)	

CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	5/8/2025