

Revised March 23, 2017

|           |           |       |         |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Caballo 23 Fed 204H **API:** 30-025-50735  
**Pool:** Red Hills; Lower Bone Spring **Pool Code:** 51020

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

04/26/2024

Date

432-247-6331

Phone Number

lisa\_youngblood@eogresources.com

e-mail Address

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of<br>Non-Commingled<br>Production | Calculated Gravities /<br>BTU of Commingled<br>Production |  | Calculated Value of<br>Commingled<br>Production | Volumes |
|--------------------------|--|---|--|---|---------|
| Please see attached      |  |   |  |   |         |
|                          |  |   |  |   |         |
|                          |  |   |  |   |         |
|                          |  |   |  |   |         |
|                          |  |   |  |   |         |

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 04/26/24

TYPE OR PRINT NAME Lisa Youngblood TELEPHONE NO.: 432-247-6331

E-MAIL ADDRESS: lisa\_youngblood@eogresources.com

| Well Name      | Well Number | US Well Number | Lease Number | Case Number | Operator |
|----------------|-------------|----------------|--------------|-------------|----------|
| CABALLO 23 FED | 702H        | 3002543876     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 205H        | 3002547297     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 203H        | 3002552518     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 701H        | 3002543875     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 503H        | 3002550733     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 304H        | 3002550737     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 705H        | 3002545584     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 306H        | 3002550732     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 204H        | 3002550735     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 206H        | 3002552494     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 502H        |                | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 703H        | 3002543877     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 704H        | 3002543878     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 506H        | 3002550736     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 706H        | 3002545585     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 709H        | 3002545588     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 710H        | 3002545589     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 711H        | 3002545623     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 504H        | 3002547298     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 407H        | 3002547296     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 501H        | 3002547295     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 405H        | 3002550734     | NMNM108503   | NMNM108503  | EOG      |
| CABALLO 23 FED | 303H        | 3002552521     | NMNM108503   | NMNM108503  | EOG      |

Notice of Intent

Sundry ID: 2787097

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/26/2024

Date proposed operation will begin: 05/01/2024

Type of Action: Commingling (Surface)

Time Sundry Submitted: 07:46

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool commingle oil & gas from the following wells in Section 23 and the S2 of Section 14 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NM NM 108503. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Caballo\_23\_Fed\_Fed\_Application\_20240426074245.pdf

Conditions of Approval

Specialist Review

Surface\_Commingling\_COA\_20240613221602.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: APR 26, 2024 07:42 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa\_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 06/13/2024

Signature: Jonathon Shepard

**APPLICATION FOR SURFACE POOL COMMINGLING**

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool commingle oil & gas from the following wells in Section 23 and the S2 of Section 14 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NM NM 108503. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

| Well Name            | Location     | API #        | Pool                                       | Oil BPD | Gravitites | MSCFPD | BTU   |
|----------------------|--------------|--------------|--|---------|------------|--------|-------|
| CABALLO 23 FED #701H | M-23-25S-33E | 30-025-43875 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 75      | 45         | 225    | 1305  |
| CABALLO 23 FED #702H | M-23-25S-33E | 30-025-43876 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 75      | 45         | 200    | 1305  |
| CABALLO 23 FED #703H | N-23-25S-33E | 30-025-43877 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 50      | 45         | 150    | 1305  |
| CABALLO 23 FED #704H | N-23-25S-33E | 30-025-43878 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 50      | 45         | 75     | 1305  |
| CABALLO 23 FED #705H | N-23-25S-33E | 30-025-45584 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 75      | 45         | 225    | 1305  |
| CABALLO 23 FED #706H | N-23-25S-33E | 30-025-45585 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 75      | 44         | 250    | 1305  |
| CABALLO 23 FED #709H | O-23-25S-33E | 30-025-45588 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 50      | 45         | 175    | 1305  |
| CABALLO 23 FED #710H | P-23-25S-33E | 30-025-45589 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 75      | 45         | 225    | 1305  |
| CABALLO 23 FED #711H | P-23-25S-33E | 30-025-45623 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 75      | 45         | 175    | 1305  |
| CABALLO 23 FED #204H | M-23-25S-33E | 30-025-50735 | [51020] RED HILLS; LOWER BONE SPRING       | 150     | 44         | 1400   | 1300  |
| CABALLO 23 FED #205H | O-23-25S-33E | 30-025-47297 | [51020] RED HILLS; LOWER BONE SPRING       | 150     | 44         | 1500   | 1300  |
| CABALLO 23 FED #304H | M-23-25S-33E | 30-025-50737 | [51020] RED HILLS; LOWER BONE SPRING       | 250     | 44         | 975    | 1300  |
| CABALLO 23 FED #405H | M-23-25S-33E | 30-025-50734 | [51020] RED HILLS; LOWER BONE SPRING       | 125     | 44         | 525    | 1300  |
| CABALLO 23 FED #407H | O-23-25S-33E | 30-025-47296 | [51020] RED HILLS; LOWER BONE SPRING       | 150     | 44         | 575    | 1300  |
| CABALLO 23 FED #501H | O-23-25S-33E | 30-025-47295 | [51020] RED HILLS; LOWER BONE SPRING       | 200     | 44         | 675    | 1300  |
| CABALLO 23 FED #504H | O-23-25S-33E | 30-025-47298 | [51020] RED HILLS; LOWER BONE SPRING       | 225     | 44         | 850    | 1300  |
| CABALLO 23 FED #506H | M-23-25S-33E | 30-025-50736 | [51020] RED HILLS; LOWER BONE SPRING       | 300     | *44        | 825    | 1300  |
| CABALLO 23 FED #203H | O-23-25S-33E | 30-025-52518 | [97900] RED HILLS; UPPER BONE SPRING SHALE | *1425   | *44        | *3046  | *1300 |
| CABALLO 23 FED #206H | P-23-25S-33E | 30-025-52494 | [97900] RED HILLS; UPPER BONE SPRING SHALE | *1425   | *44        | *3046  | *1300 |
| CABALLO 23 FED #303H | O-23-25S-33E | 30-025-52521 | [51020] RED HILLS; LOWER BONE SPRING       | *1250   | *44        | *1925  | *1300 |
| CABALLO 23 FED #306H | P-23-25S-33E | 30-025-50732 | [51020] RED HILLS; LOWER BONE SPRING       | *1075   | *44        | *1675  | *1300 |
| CABALLO 23 FED #502H | O-23-25S-33E | 30-025-52520 | [51020] RED HILLS; LOWER BONE SPRING       | *1500   | *44        | *2275  | *1300 |
| CABALLO 23 FED #503H | P-23-25S-33E | 30-025-50733 | [51020] RED HILLS; LOWER BONE SPRING       | *1500   | *44        | *2275  | *1300 |

**GENERAL INFORMATION :**

- Federal lease NM NM 108503 covers 1480 acres in Section 23 and S2 of Section 14 in Township 25 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SW of Section 23 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 108503.

- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or lease within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Bobcat Draw; Upper Wolfcamp [98094], Red Hills; Upper Bone Spring Shale [97900] and Red Hills; Lower Bone Spring[51020]) from Lease NMNM 108503.

### **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using an AGI or AGA approved meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separators also flows into their headers. The gas flows through the header to a custody transfer meter (67408251) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (67408256) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (67408257) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer meter (67408286). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with a meter.

The oil from the separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into 2 heated horizontal separators (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (8) 400-barrel tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or pipeline.



The water will be measured using a meter. The water from each separator is combined in a common header and flows into (4) 400-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-barrel water tanks. The water is then pumped and/or trucked from the facility.

| <b>WELL NAME</b>            | <b>GAS METER #</b> | <b>OIL METER #</b> |
|-----------------------------|--------------------|--------------------|
| <b>CABALLO 23 FED #701H</b> | 67408201           | 10-73825           |
| <b>CABALLO 23 FED #702H</b> | 67408202           | 10-73826           |
| <b>CABALLO 23 FED #703H</b> | 67408203           | 10-73827           |
| <b>CABALLO 23 FED #704H</b> | 67408204           | 10-73828           |
| <b>CABALLO 23 FED #705H</b> | 67408205           | 10-75254           |
| <b>CABALLO 23 FED #706H</b> | 67408206           | 10-75255           |
| <b>CABALLO 23 FED #709H</b> | 67408207           | 10-73831           |
| <b>CABALLO 23 FED #710H</b> | 67408208           | 10-75258           |
| <b>CABALLO 23 FED #711H</b> | 67408209           | 10-75259           |
| <b>CABALLO 23 FED #204H</b> | 67408210           | 10-143594          |
| <b>CABALLO 23 FED #205H</b> | 67408214           | 10-75257           |
| <b>CABALLO 23 FED #304H</b> | 67408211           | 10-140429          |
| <b>CABALLO 23 FED #405H</b> | 67408212           | 10-143595          |
| <b>CABALLO 23 FED #407H</b> | 67408215           | 10-73832           |
| <b>CABALLO 23 FED #501H</b> | 67408216           | 10-73833           |
| <b>CABALLO 23 FED #504H</b> | 67408217           | 10-75256           |
| <b>CABALLO 23 FED #506H</b> | 67408213           | 10-140428          |
| <b>CABALLO 23 FED #203H</b> | *1111              | 10-*1111           |
| <b>CABALLO 23 FED #206H</b> | *1111              | 10-*1111           |
| <b>CABALLO 23 FED #303H</b> | *1111              | 10-*1111           |
| <b>CABALLO 23 FED #306H</b> | *1111              | 10-*1111           |
| <b>CABALLO 23 FED #502H</b> | *1111              | 10-*1111           |
| <b>CABALLO 23 FED #503H</b> | *1111              | 10-*1111           |

**\*Meter numbers will be provided upon installation of meters and completion of the facility.**





5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

Date: April 10, 2024

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Pool Commingling Application; Caballo 23 Fed CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the lease and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The lease and pools to be commingled through this application are initially dedicated to the following wells:

| API          | Well Name           | Location     | Pool Code/name                             | Status    |
|--------------|---------------------|--------------|--|-----------|
| 30-025-52518 | Caballo 23 Fed 203H | O-23-25S-33E | Red Hills; Upper Bone Spring Shale [97900] | PERMITTED |
| 30-025-50735 | Caballo 23 Fed 204H | M-23-25S-33E | Red Hills; Lower Bone Spring [51020]       | PERMITTED |
| 30-025-47297 | Caballo 23 Fed 205H | O-23-25S-33E | Red Hills; Lower Bone Spring [51020]       | PERMITTED |
| 30-025-52494 | Caballo 23 Fed 206H | P-23-25S-33E | Red Hills; Upper Bone Spring Shale [97900] | PERMITTED |
| 30-025-52521 | Caballo 23 Fed 303H | O-23-25S-33E | Red Hills; Lower Bone Spring [51020]       | PERMITTED |
| 30-025-50737 | Caballo 23 Fed 304H | M-23-25S-33E | Red Hills; Lower Bone Spring [51020]       | PERMITTED |
| 30-025-50732 | Caballo 23 Fed 306H | P-23-25S-33E | Red Hills; Lower Bone Spring [51020]       | PERMITTED |
| 30-025-50734 | Caballo 23 Fed 405H | M-23-25S-33E | Red Hills; Lower Bone Spring [51020]       | PERMITTED |
| 30-025-47296 | Caballo 23 Fed 407H | O-23-25S-33E | Red Hills; Lower Bone Spring [51020]       | PERMITTED |
| 30-025-47295 | Caballo 23 Fed 501H | O-23-25S-33E | Red Hills; Lower Bone Spring [51020]       | PERMITTED |
| 30-025-52520 | Caballo 23 Fed 502H | O-23-25S-33E | Red Hills; Lower Bone Spring [51020]       | PERMITTED |
| 30-025-50733 | Caballo 23 Fed 503H | P-23-25S-33E | Red Hills; Lower Bone Spring [51020]       | PERMITTED |
| 30-025-47298 | Caballo 23 Fed 504H | O-23-25S-33E | Red Hills; Lower Bone Spring [51020]       | PERMITTED |
| 30-025-50736 | Caballo 23 Fed 506H | M-23-25S-33E | Red Hills; Lower Bone Spring [51020]       | PERMITTED |
| 30-025-43875 | Caballo 23 Fed 701H | M-23-25S-33E | Bobcat Draw; Upper Wolfcamp [98094]        | PRODUCING |
| 30-025-43876 | Caballo 23 Fed 702H | M-23-25S-33E | Bobcat Draw; Upper Wolfcamp [98094]        | PRODUCING |
| 30-025-43877 | Caballo 23 Fed 703H | N-23-25S-33E | Bobcat Draw; Upper Wolfcamp [98094]        | PRODUCING |
| 30-025-43878 | Caballo 23 Fed 704H | N-23-25S-33E | Bobcat Draw; Upper Wolfcamp [98094]        | PRODUCING |
| 30-025-45584 | Caballo 23 Fed 705H | N-23-25S-33E | Bobcat Draw; Upper Wolfcamp [98094]        | PRODUCING |
| 30-025-45585 | Caballo 23 Fed 706H | N-23-25S-33E | Bobcat Draw; Upper Wolfcamp [98094]        | PRODUCING |
| 30-025-45588 | Caballo 23 Fed 709H | O-23-25S-33E | Bobcat Draw; Upper Wolfcamp [98094]        | PRODUCING |
| 30-025-45589 | Caballo 23 Fed 710H | P-23-25S-33E | Bobcat Draw; Upper Wolfcamp [98094]        | PRODUCING |
| 30-025-45623 | Caballo 23 Fed 711H | P-23-25S-33E | Bobcat Draw; Upper Wolfcamp [98094]        | PRODUCING |

As of the date below, I certify that this information is true and correct to the best of my knowledge.

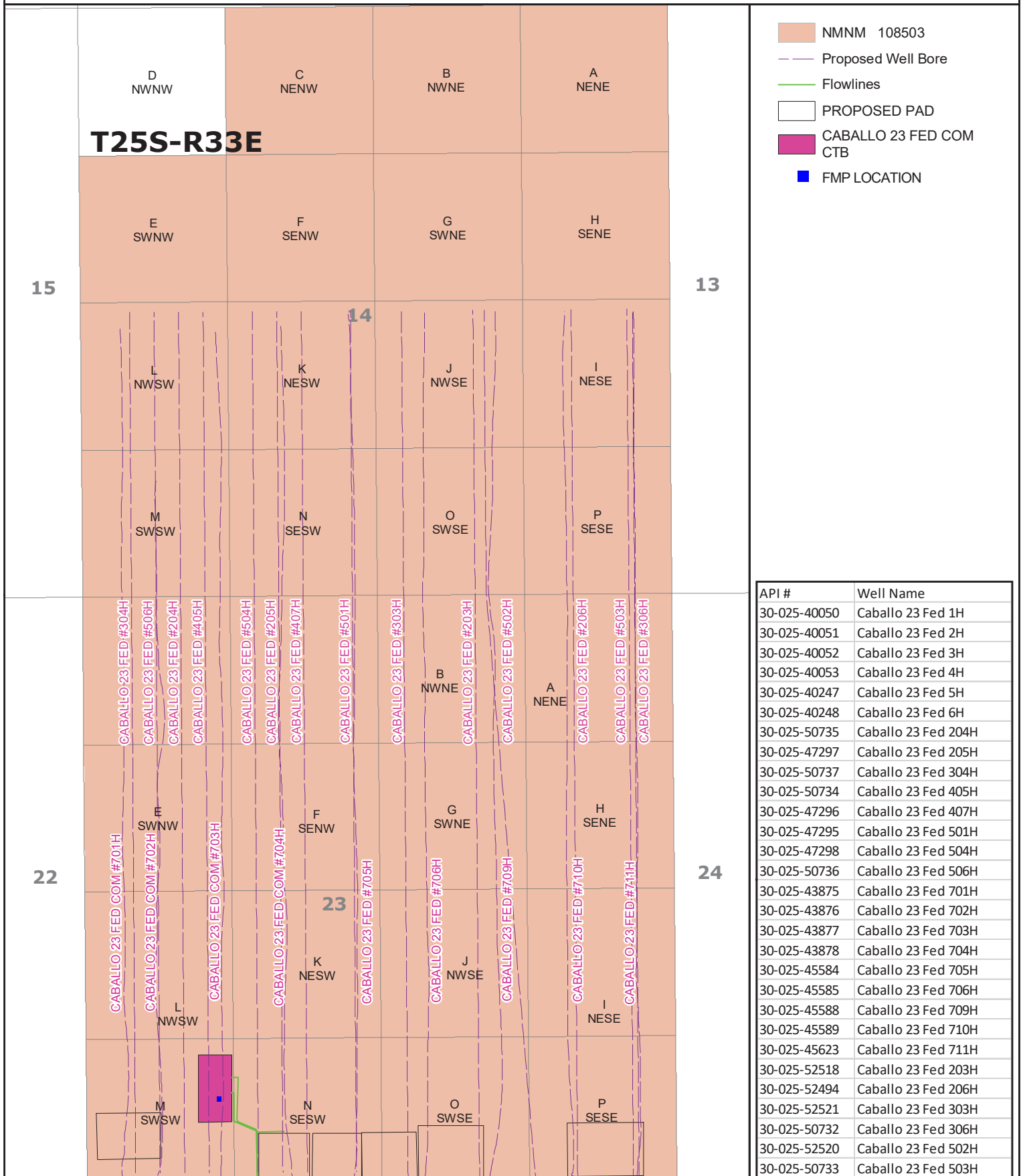
Sincerely,

**EOG Resources, Inc.**

By:   
Daniel Koury  
Sr. Landman

Date: 04/10/2024

# CABALLO 23 FED COM SURFACE COMMINGLING PLAT



481 WINSOTT, Ste. 200 • BENBROOK, TEXAS 76126  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554  
TEXAS FIRM REGISTRATION NO. 10042504  
WWW.TOPOGRAPHIC.COM



DATE: 4/9/2024

DRAWN BY: AFG

CHECKED BY: AFG

SITE NAME:  
CABALLO 23 FED COM

Location:  
Section 14 & 23, T25S-R33E, Lea County, NM



EOG Resources, Inc.  
CABALLO FED COM CTB  
M-23-25S-33E

LAT/LONG: 32.11113181,-103.54792539 NAD83

04/19/24 SJC

S Sales  
D Drain  
F Fill

Valve Normally Open  
Valve Normally Closed  
CSC Car Sealed Closed  
M Meter

LEGEND

Oil  
Gas  
Water  
Purge

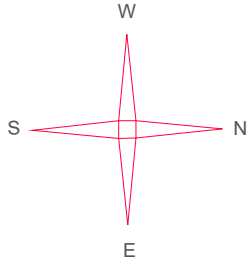
FACILITY DIAGRAM

Shown: Major equipment, vessels, process piping, and valves  
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.

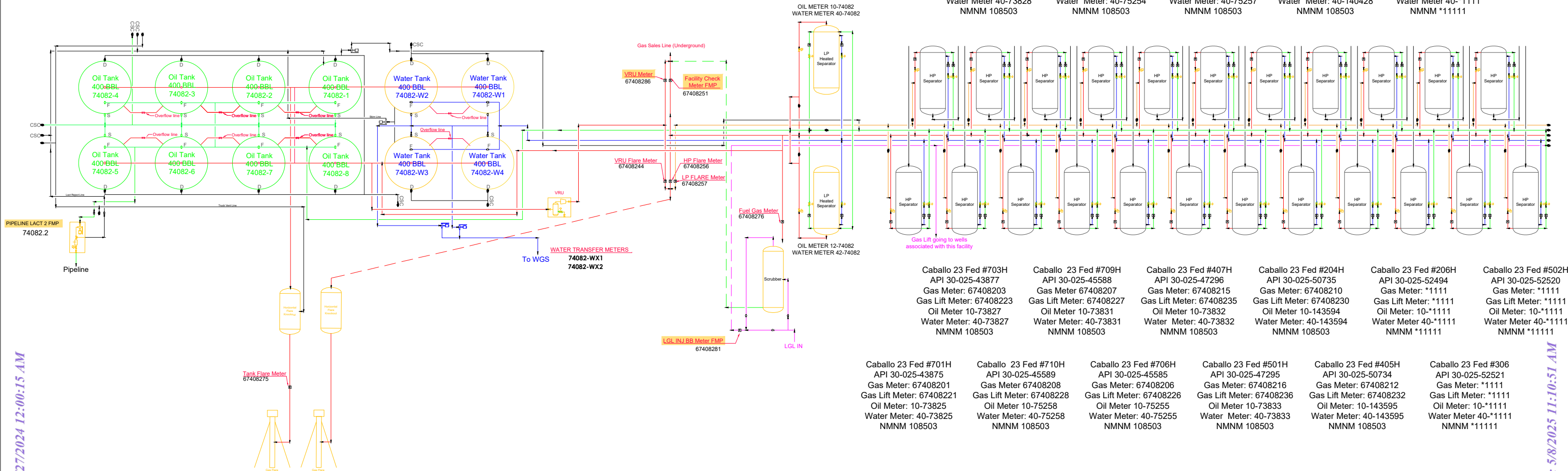


|   |  |  |   |   |   |
|---|--|--|---|---|---|
| Caballo 23 Fed #702H<br>API 30-025-43876<br>Gas Meter: 67408202<br>Gas Lift Meter: 67408222<br>Oil Meter: 10-73826<br>Water Meter 40-73826<br>NMNM 108503 | Caballo 23 Fed #711H<br>API 30-025-45623<br>Gas Meter: 67408209<br>Gas Lift Meter: 67408229<br>Oil Meter 10-75259<br>Water Meter 40-75259<br>NMNM 108503 | Caballo 23 Fed #504H<br>API 30-025-47298<br>Gas Meter: 67408217<br>Gas Lift Meter: 67408237<br>Oil Meter 10-75256<br>Water Meter 40-75256<br>NMNM 108503 | Caballo 23 Fed #304H<br>API 30-025-50737<br>Gas Meter: 67408211<br>Gas Lift Meter: 67408231<br>Oil Meter 10-140429<br>Water Meter: 40-140429<br>NMNM 108503 | Caballo 23 Fed #203H<br>API 30-025-52518<br>Gas Meter: *1111<br>Gas Lift Meter: *1111<br>Oil Meter: 10-*1111<br>Water Meter 40-*1111<br>NMNM *11111 | Caballo 23 Fed #503H<br>API 30-025-50733<br>Gas Meter: *1111<br>Gas Lift Meter: *1111<br>Oil Meter: 10-*1111<br>Water Meter 40-*1111<br>NMNM *11111 |
|---|--|--|---|---|---|

|  |   |   |   |   |
|--|---|---|---|---|
| Caballo 23 Fed #704H<br>API 30-025-43878<br>Gas Meter: 67408204<br>Gas Lift Meter: 67408224<br>Oil Meter 10-73828<br>Water Meter 40-73828<br>NMNM 108503 | Caballo 23 Fed #705H<br>API 30-025-45584<br>Gas Meter: 67408205<br>Gas Lift Meter: 67408225<br>Oil Meter 10-75254<br>Water Meter: 40-75254<br>NMNM 108503 | Caballo 23 Fed #205H<br>API 30-025-47297<br>Gas Meter: 67408214<br>Gas Lift Meter: 67408234<br>Oil Meter 10-75257<br>Water Meter: 40-75257<br>NMNM 108503 | Caballo 23 Fed #506H<br>API 30-025-50736<br>Gas Meter: 67408213<br>Gas Lift Meter: 67408233<br>Oil Meter 10-140428<br>Water Meter: 40-140428<br>NMNM 108503 | Caballo 23 Fed #303H<br>API 30-025-52521<br>Gas Meter: *1111<br>Gas Lift Meter: *1111<br>Oil Meter: 10-*1111<br>Water Meter 40-*1111<br>NMNM *11111 |
|--|---|---|---|---|

|   |  |   |   |   |   |
|---|--|---|---|---|---|
| Caballo 23 Fed #703H<br>API 30-025-43877<br>Gas Meter: 67408203<br>Gas Lift Meter: 67408223<br>Oil Meter 10-73827<br>Water Meter: 40-73827<br>NMNM 108503 | Caballo 23 Fed #709H<br>API 30-025-45588<br>Gas Meter 67408207<br>Gas Lift Meter: 67408227<br>Oil Meter 10-73831<br>Water Meter: 40-73831<br>NMNM 108503 | Caballo 23 Fed #407H<br>API 30-025-47296<br>Gas Meter: 67408215<br>Gas Lift Meter: 67408235<br>Oil Meter 10-73832<br>Water Meter: 40-73832<br>NMNM 108503 | Caballo 23 Fed #204H<br>API 30-025-50735<br>Gas Meter: 67408210<br>Gas Lift Meter: 67408230<br>Oil Meter 10-143594<br>Water Meter: 40-143594<br>NMNM 108503 | Caballo 23 Fed #206H<br>API 30-025-52494<br>Gas Meter: *1111<br>Gas Lift Meter: *1111<br>Oil Meter: 10-*1111<br>Water Meter 40-*1111<br>NMNM *11111 | Caballo 23 Fed #502H<br>API 30-025-52521<br>Gas Meter: *1111<br>Gas Lift Meter: *1111<br>Oil Meter: 10-*1111<br>Water Meter 40-*1111<br>NMNM *11111 |
|---|--|---|---|---|---|

|  |  |   |   |  |  |
|--|--|---|---|--|--|
| Caballo 23 Fed #701H<br>API 30-025-43875<br>Gas Meter: 67408201<br>Gas Lift Meter: 67408221<br>Oil Meter: 10-73825<br>Water Meter: 40-73825<br>NMNM 108503 | Caballo 23 Fed #710H<br>API 30-025-45589<br>Gas Meter 67408208<br>Gas Lift Meter: 67408228<br>Oil Meter 10-75258<br>Water Meter: 40-75258<br>NMNM 108503 | Caballo 23 Fed #706H<br>API 30-025-45585<br>Gas Meter: 67408206<br>Gas Lift Meter: 67408226<br>Oil Meter 10-75255<br>Water Meter: 40-75255<br>NMNM 108503 | Caballo 23 Fed #501H<br>API 30-025-47295<br>Gas Meter: 67408216<br>Gas Lift Meter: 67408236<br>Oil Meter 10-73833<br>Water Meter: 40-73833<br>NMNM 108503 | Caballo 23 Fed #405H<br>API 30-025-50734<br>Gas Meter: 67408212<br>Gas Lift Meter: 67408232<br>Oil Meter: 10-143595<br>Water Meter: 40-143595<br>NMNM 108503 | Caballo 23 Fed #306<br>API 30-025-52521<br>Gas Meter: *1111<br>Gas Lift Meter: *1111<br>Oil Meter: 10-*1111<br>Water Meter 40-*1111<br>NMNM *11111 |
|--|--|---|---|--|--|



## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **CABALLO 23 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery.

**Federal Lease NM NM 108503**

| Well Name            | Location     | API #        | Pool                                       | Oil BPD | Gravities | MSCFPD | BTU   |
|----------------------|--------------|--------------|--|---------|-----------|--------|-------|
| CABALLO 23 FED #701H | M-23-25S-33E | 30-025-43875 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 75      | 45        | 225    | 1305  |
| CABALLO 23 FED #702H | M-23-25S-33E | 30-025-43876 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 75      | 45        | 200    | 1305  |
| CABALLO 23 FED #703H | N-23-25S-33E | 30-025-43877 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 50      | 45        | 150    | 1305  |
| CABALLO 23 FED #704H | N-23-25S-33E | 30-025-43878 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 50      | 45        | 75     | 1305  |
| CABALLO 23 FED #705H | N-23-25S-33E | 30-025-45584 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 75      | 45        | 225    | 1305  |
| CABALLO 23 FED #706H | N-23-25S-33E | 30-025-45585 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 75      | 44        | 250    | 1305  |
| CABALLO 23 FED #709H | O-23-25S-33E | 30-025-45588 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 50      | 45        | 175    | 1305  |
| CABALLO 23 FED #710H | P-23-25S-33E | 30-025-45589 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 75      | 45        | 225    | 1305  |
| CABALLO 23 FED #711H | P-23-25S-33E | 30-025-45623 | [98094] BOBCAT DRAW;UPPER WOLFCAMP         | 75      | 45        | 175    | 1305  |
| CABALLO 23 FED #204H | M-23-25S-33E | 30-025-50735 | [51020] RED HILLS; LOWER BONE SPRING       | 150     | 44        | 1400   | 1300  |
| CABALLO 23 FED #205H | O-23-25S-33E | 30-025-47297 | [51020] RED HILLS; LOWER BONE SPRING       | 150     | 44        | 1500   | 1300  |
| CABALLO 23 FED #304H | M-23-25S-33E | 30-025-50737 | [51020] RED HILLS; LOWER BONE SPRING       | 250     | 44        | 975    | 1300  |
| CABALLO 23 FED #405H | M-23-25S-33E | 30-025-50734 | [51020] RED HILLS; LOWER BONE SPRING       | 125     | 44        | 525    | 1300  |
| CABALLO 23 FED #407H | O-23-25S-33E | 30-025-47296 | [51020] RED HILLS; LOWER BONE SPRING       | 150     | 44        | 575    | 1300  |
| CABALLO 23 FED #501H | O-23-25S-33E | 30-025-47295 | [51020] RED HILLS; LOWER BONE SPRING       | 200     | 44        | 675    | 1300  |
| CABALLO 23 FED #504H | O-23-25S-33E | 30-025-47298 | [51020] RED HILLS; LOWER BONE SPRING       | 225     | 44        | 850    | 1300  |
| CABALLO 23 FED #506H | M-23-25S-33E | 30-025-50736 | [51020] RED HILLS; LOWER BONE SPRING       | 300     | *44       | 825    | 1300  |
| CABALLO 23 FED #203H | O-23-25S-33E | 30-025-52518 | [97900] RED HILLS; UPPER BONE SPRING SHALE | *1425   | *44       | *3046  | *1300 |
| CABALLO 23 FED #206H | P-23-25S-33E | 30-025-52494 | [97900] RED HILLS; UPPER BONE SPRING SHALE | *1425   | *44       | *3046  | *1300 |
| CABALLO 23 FED #303H | O-23-25S-33E | 30-025-52521 | [51020] RED HILLS; LOWER BONE SPRING       | *1250   | *44       | *1925  | *1300 |
| CABALLO 23 FED #306H | P-23-25S-33E | 30-025-50732 | [51020] RED HILLS; LOWER BONE SPRING       | *1075   | *44       | *1675  | *1300 |
| CABALLO 23 FED #502H | O-23-25S-33E | 30-025-52520 | [51020] RED HILLS; LOWER BONE SPRING       | *1500   | *44       | *2275  | *1300 |
| CABALLO 23 FED #503H | P-23-25S-33E | 30-025-50733 | [51020] RED HILLS; LOWER BONE SPRING       | *1500   | *44       | *2275  | *1300 |

\*Estimated numbers for these wells; will provide actual numbers once wells are producing.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/2/2023 9:33 AM

NMNM105475266

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**Authority**02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL  
LEASING ACT OF 1920**Total Acres**

1,480.0000

**Serial Number**

NMNM105475266

**Case File Jurisdiction**Legacy Serial No  
NMNM 108503

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE

Commodity Oil &amp; Gas

Lease Issued Date

Case Disposition AUTHORIZED

**CASE DETAILS**

NMNM105475266

|                    |               |                         |   |
|--------------------|---------------|-------------------------|---|
| Case Name          | C-8235425     | Split Estate            | Fed Min Interest                            |
| Effective Date     | 12/01/1973    | Split Estate Acres      | Future Min Interest No                      |
| Expiration Date    |               | Royalty Rate 12 1/2%    | Future Min Interest Date                    |
| Land Type          | Public Domain | Royalty Rate Other      | Acquired Royalty Interest                   |
| Formation Name     |               | Approval Date           | Held In a Producing Unit No                 |
| Parcel Number      |               | Sale Date               | Number of Active Wells                      |
| Parcel Status      |               | Sales Status            | Production Status Held by Actual Production |
| Participating Area |               | Total Bonus Amount 0.00 |   |
| Related Agreement  |               | Tract Number            | Lease Suspended No                          |
| Application Type   |               | Fund Code 145003        | Total Rental Amount                         |

**CASE CUSTOMERS**

NMNM105475266

| Name & Mailing Address                                       | Interest Relationship | Percent Interest |
|--|-----------------------|------------------|
| EOG RESOURCES INC 1111 BAGBY ST LBBY 2 HOUSTON TX 77002-2589 | LESSEE                | 100.000000       |

**RECORD TITLE**

(No Records Found)

**OPERATING RIGHTS**

(No Records Found)

**LAND RECORDS**

NMNM105475266

| Mer | Twp   | Rng   | Sec | Survey Type | Survey Number | Subdivision        | District / Field Office | County | Mgmt Agency         |
|-----|-------|-------|-----|-------------|---------------|--------------------|-------------------------|--------|---------------------|
| 23  | 0250S | 0330E | 013 | Aliquot     |               | SW,W2SE            | PECOS DISTRICT OFFICE   | LEA    | BUREAU OF LAND MGMT |
| 23  | 0250S | 0330E | 014 | Aliquot     |               | E2,E2W2,SWNW, W2SW | CARLSBAD FIELD OFFICE   | LEA    | BUREAU OF LAND MGMT |
| 23  | 0250S | 0330E | 023 | Aliquot     |               | ALL                | CARLSBAD FIELD OFFICE   | LEA    | BUREAU OF LAND MGMT |

**CASE ACTIONS**

| Action Date | Date Filed | Action Name                                  | Action Status     | Action Information                   | NMNM105475266 |
|-------------|------------|--|-------------------|--------------------------------------|---------------|
| 09/23/1973  | 09/23/1973 | CASE ESTABLISHED                             | APPROVED/ACCEPTED |                                      |               |
| 12/01/1973  | 12/01/1973 | EFFECTIVE DATE                               | APPROVED/ACCEPTED |                                      |               |
| 12/01/1973  | 12/01/1973 | FUND CODE                                    | APPROVED/ACCEPTED | Action Remarks: 05;145003            |               |
| 12/01/1973  | 12/01/1973 | RLTY RATE - 12 1/2%                          | APPROVED/ACCEPTED |                                      |               |
| 07/01/2000  | 07/01/2000 | CASE CREATED BY SEGREGATION                  | APPROVED/ACCEPTED | Action Remarks: OUT OF NMNM19623;    |               |
| 07/01/2000  | 07/01/2000 | EXTENDED                                     | APPROVED/ACCEPTED | Action Remarks: THRU 06/30/2002;     |               |
| 08/14/2002  | 08/14/2002 | AUTOMATED RECORD VERIF                       | APPROVED/ACCEPTED | Action Remarks: RAYO/RAYO            |               |
| 10/29/2002  | 10/29/2002 | HELD BY PROD - ACTUAL                        | APPROVED/ACCEPTED | Action Remarks: /1/                  |               |
| 10/29/2002  | 10/29/2002 | PRODUCTION DETERMINATION                     | APPROVED/ACCEPTED | Action Remarks: /1/#5HVACA 24 FED;   |               |
| 01/15/2003  | 01/15/2003 | CASE MICROFILMED/SCANNED                     | APPROVED/ACCEPTED |                                      |               |
| 08/03/2005  | 08/03/2005 | PRODUCTION DETERMINATION                     | APPROVED/ACCEPTED | Action Remarks: /1/                  |               |
| 02/22/2011  | 02/22/2011 | LEASE COMMITTED TO COMMUNITIZATION AGREEMENT | APPROVED/ACCEPTED | Action Remarks: NMNM126316           |               |
| 04/10/2011  | 04/10/2011 | PRODUCTION DETERMINATION                     | APPROVED/ACCEPTED | Action Remarks: /2/                  |               |
| 04/10/2011  | 04/10/2011 | PRODUCTION DETERMINATION                     | APPROVED/ACCEPTED | Action Remarks: /2/#5H-14;NMNM126316 |               |
| 02/01/2013  | 02/01/2013 | LEASE COMMITTED TO COMMUNITIZATION AGREEMENT | APPROVED/ACCEPTED | Action Remarks: NMNM130555;          |               |
| 03/13/2013  | 03/13/2013 | PRODUCTION DETERMINATION                     | APPROVED/ACCEPTED | Action Remarks: /3/NMNM130555;#4H    |               |
| 05/16/2013  | 05/16/2013 | PRODUCTION DETERMINATION                     | APPROVED/ACCEPTED | Action Remarks: /3/                  |               |

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM  
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 3/2/2023 9:33 AM

NMNM105475266

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| Action Date | Date Filed | Action Name                                  | Action Status     | Action Information   | NMNM105475266 |
|-------------|------------|--|-------------------|--|---------------|
| 01/01/2020  | 01/01/2020 | LEASE COMMITTED TO COMMUNITIZATION AGREEMENT | APPROVED/ACCEPTED | Action Remarks: NMNM142894;  |               |
| 01/01/2020  | 01/01/2020 | LEASE COMMITTED TO COMMUNITIZATION AGREEMENT | APPROVED/ACCEPTED | Action Remarks: NMNM143013;<br>Production Determination Status: First Production<br>Well Name: VACA 24 FED COM 708H<br>Well Number: 3002546967<br>First Production Date: 2021-06-23<br>Case Action Status Date: 2022-05-26 |               |
| 10/10/2020  | 10/10/2020 | PRODUCTION DETERMINATION                     | APPROVED/ACCEPTED | Action Remarks: /4/NMNM142894;#701H  |               |
| 11/16/2021  | 11/16/2021 | PRODUCTION DETERMINATION                     | APPROVED/ACCEPTED | Action Remarks: /4/  |               |

|  |               |
|--|---------------|
| <b>ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO</b> | NMNM105475266 |
|--|---------------|

| Agreement Serial Number | Agreement Legacy Serial Number | Case Disposition | Product Name              | Tract No | Commitment Status | Commitment Status Effective Date | Acres    | Allocation Percent |
|-------------------------|--------------------------------|------------------|---------------------------|----------|-------------------|----------------------------------|----------|--------------------|
| NMNM105722390           | NMNM 143911                    | PENDING          | COMMUNITIZATION AGREEMENT | 04       |                   |                                  | 120.0000 | 25.000000          |
| NMNM105723727           | NMNM 142894                    | AUTHORIZED       | COMMUNITIZATION AGREEMENT | 02       |                   | 01/01/2020                       | 160.0000 | 25.000000          |
| NMNM105725332           | NMNM 143013                    | AUTHORIZED       | COMMUNITIZATION AGREEMENT | 02       |                   | 01/01/2020                       | 80.0000  | 12.500000          |
| NMNM105819655           |                                | PENDING          |                           | 03       |                   |                                  | 120.0000 | 25.000000          |
| NMNM105819656           |                                | PENDING          |                           | 03       |                   |                                  | 160.0000 | 33.333300          |

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HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.



| <b>Production Summary Report</b><br><b>API: 30-025-43875</b><br><b>CABALLO 23 FEDERAL #701H</b><br><b>Printed On: Monday, March 06 2023</b> |                                    |            |           |          |             |          |             |          |          |       |          |
|---|------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
|   |                                    | Production |           |          |             |          | Injection   |          |          |       |          |
| Year  | Pool                               | Month      | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Jul        | 4700      | 16617    | 12757       | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Aug        | 4433      | 13756    | 11695       | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Sep        | 4208      | 11738    | 10884       | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Oct        | 3983      | 11282    | 10241       | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Nov        | 4070      | 11532    | 10416       | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Dec        | 3945      | 11114    | 9810        | 31       | 0           | 0        | 0        | 0     | 0        |

| <b>Production Summary Report</b><br><b>API: 30-025-43876</b><br><b>CABALLO 23 FEDERAL #702H</b><br><b>Printed On: Monday, March 06 2023</b> |                                    |            |           |          |             |          |             |          |          |       |          |
|---|------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
|   |                                    | Production |           |          |             |          | Injection   |          |          |       |          |
| Year  | Pool                               | Month      | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Jul        | 3360      | 10836    | 8179        | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Aug        | 3279      | 9867     | 8512        | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Sep        | 3079      | 8433     | 8152        | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Oct        | 3074      | 8532     | 8816        | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Nov        | 2886      | 8063     | 7867        | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Dec        | 2585      | 7284     | 7583        | 29       | 0           | 0        | 0        | 0     | 0        |

| <b>Production Summary Report</b><br><b>API: 30-025-43877</b><br><b>CABALLO 23 FEDERAL #703H</b><br><b>Printed On: Monday, March 06 2023</b> |                                    |            |           |          |             |          |             |          |          |       |          |
|---|------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
|   |                                    | Production |           |          |             |          | Injection   |          |          |       |          |
| Year  | Pool                               | Month      | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Jul        | 2932      | 5825     | 5168        | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Aug        | 2881      | 5599     | 5072        | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Sep        | 2651      | 5024     | 5080        | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Oct        | 2605      | 5279     | 5255        | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Nov        | 2568      | 5428     | 5098        | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Dec        | 2561      | 5536     | 5228        | 31       | 0           | 0        | 0        | 0     | 0        |

| <b>Production Summary Report</b><br><b>API: 30-025-43878</b><br><b>CABALLO 23 FEDERAL #704H</b><br><b>Printed On: Monday, March 06 2023</b> |                                    |            |           |          |             |          |             |          |          |       |          |
|---|------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
|   |                                    | Production |           |          |             |          | Injection   |          |          |       |          |
| Year  | Pool                               | Month      | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Jul        | 3259      | 8751     | 8519        | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Aug        | 3005      | 7818     | 8920        | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Sep        | 2605      | 7583     | 8731        | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Oct        | 2448      | 6509     | 9196        | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Nov        | 2154      | 6295     | 8296        | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Dec        | 1675      | 4036     | 5292        | 29       | 0           | 0        | 0        | 0     | 0        |

| <b>Production Summary Report</b><br><b>API: 30-025-45584</b><br><b>CABALLO 23 FEDERAL #705H</b><br><b>Printed On: Monday, March 06 2023</b> |                                    |            |           |          |             |          |             |          |          |       |          |
|---|------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
|   |                                    | Production |           |          |             |          | Injection   |          |          |       |          |
| Year  | Pool                               | Month      | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Jul        | 5136      | 16751    | 7143        | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Aug        | 4562      | 14519    | 9044        | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Sep        | 3943      | 14092    | 9358        | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Oct        | 2870      | 10714    | 8599        | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Nov        | 2983      | 11396    | 8246        | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022  | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Dec        | 2872      | 8952     | 6183        | 24       | 0           | 0        | 0        | 0     | 0        |



| Production Summary Report         |                                    |            |           |          |             |          |             |          |          |       |          |
|-----------------------------------|------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| API: 30-025-45585                 |                                    |            |           |          |             |          |             |          |          |       |          |
| CABALLO 23 FEDERAL #706H          |                                    |            |           |          |             |          |             |          |          |       |          |
| Printed On: Monday, March 06 2023 |                                    |            |           |          |             |          |             |          |          |       |          |
|                                   |                                    | Production |           |          |             |          | Injection   |          |          |       |          |
| Year                              | Pool                               | Month      | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Jul        | 4607      | 15498    | 10873       | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Aug        | 5050      | 15281    | 8869        | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Sep        | 4657      | 12018    | 9842        | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Oct        | 4797      | 12194    | 10544       | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Nov        | 4445      | 10333    | 9435        | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Dec        | 4433      | 11479    | 10019       | 31       | 0           | 0        | 0        | 0     | 0        |

| Production Summary Report         |                                    |            |           |          |             |          |             |          |          |       |          |
|-----------------------------------|------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| API: 30-025-45588                 |                                    |            |           |          |             |          |             |          |          |       |          |
| CABALLO 23 FEDERAL #709H          |                                    |            |           |          |             |          |             |          |          |       |          |
| Printed On: Monday, March 06 2023 |                                    |            |           |          |             |          |             |          |          |       |          |
|                                   |                                    | Production |           |          |             |          | Injection   |          |          |       |          |
| Year                              | Pool                               | Month      | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Jul        | 5480      | 22634    | 12650       | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Aug        | 5029      | 18743    | 11796       | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Sep        | 4981      | 17310    | 12031       | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Oct        | 5361      | 18112    | 13059       | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Nov        | 4547      | 14929    | 11632       | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Dec        | 4648      | 15810    | 11988       | 31       | 0           | 0        | 0        | 0     | 0        |

| Production Summary Report         |                                    |            |           |          |             |          |             |          |          |       |          |
|-----------------------------------|------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| API: 30-025-45589                 |                                    |            |           |          |             |          |             |          |          |       |          |
| CABALLO 23 FEDERAL #710H          |                                    |            |           |          |             |          |             |          |          |       |          |
| Printed On: Monday, March 06 2023 |                                    |            |           |          |             |          |             |          |          |       |          |
|                                   |                                    | Production |           |          |             |          | Injection   |          |          |       |          |
| Year                              | Pool                               | Month      | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Jul        | 4511      | 15571    | 10844       | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Aug        | 4183      | 13769    | 9223        | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Sep        | 4360      | 11642    | 10351       | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Oct        | 4727      | 12972    | 11499       | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Nov        | 5021      | 16294    | 12143       | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Dec        | 4824      | 16811    | 12050       | 31       | 0           | 0        | 0        | 0     | 0        |

| Production Summary Report         |                                    |            |           |          |             |          |             |          |          |       |          |
|-----------------------------------|------------------------------------|------------|-----------|----------|-------------|----------|-------------|----------|----------|-------|----------|
| API: 30-025-45623                 |                                    |            |           |          |             |          |             |          |          |       |          |
| CABALLO 23 FEDERAL #711H          |                                    |            |           |          |             |          |             |          |          |       |          |
| Printed On: Monday, March 06 2023 |                                    |            |           |          |             |          |             |          |          |       |          |
|                                   |                                    | Production |           |          |             |          | Injection   |          |          |       |          |
| Year                              | Pool                               | Month      | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Jul        | 5357      | 13370    | 21790       | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Aug        | 4874      | 11904    | 16366       | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Sep        | 4565      | 11096    | 13031       | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Oct        | 4114      | 10459    | 10106       | 31       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Nov        | 4029      | 10992    | 9801        | 30       | 0           | 0        | 0        | 0     | 0        |
| 2022                              | [98094] BOBCAT DRAW;UPPER WOLFCAMP | Dec        | 4068      | 10528    | 9611        | 31       | 0           | 0        | 0        | 0     | 0        |

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# WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |  |   |
|--|--|---|
| <sup>1</sup> API Number<br><b>30-025-50735</b> | <sup>2</sup> Pool Code<br><b>51020</b>                   | <sup>3</sup> Pool Name<br><b>Red Hills; Lower Bone Spring</b> |
| <sup>4</sup> Property Code<br><b>38481</b>     | <sup>5</sup> Property Name<br><b>CABALLO 23 FED</b>      |   |
| <sup>7</sup> OGRID No.<br><b>7377</b>          | <sup>8</sup> Operator Name<br><b>EOG RESOURCES, INC.</b> | <sup>6</sup> Well Number<br><b>204H</b>                       |
|  |  | <sup>9</sup> Elevation<br><b>3341'</b>                        |

<sup>10</sup>Surface Location

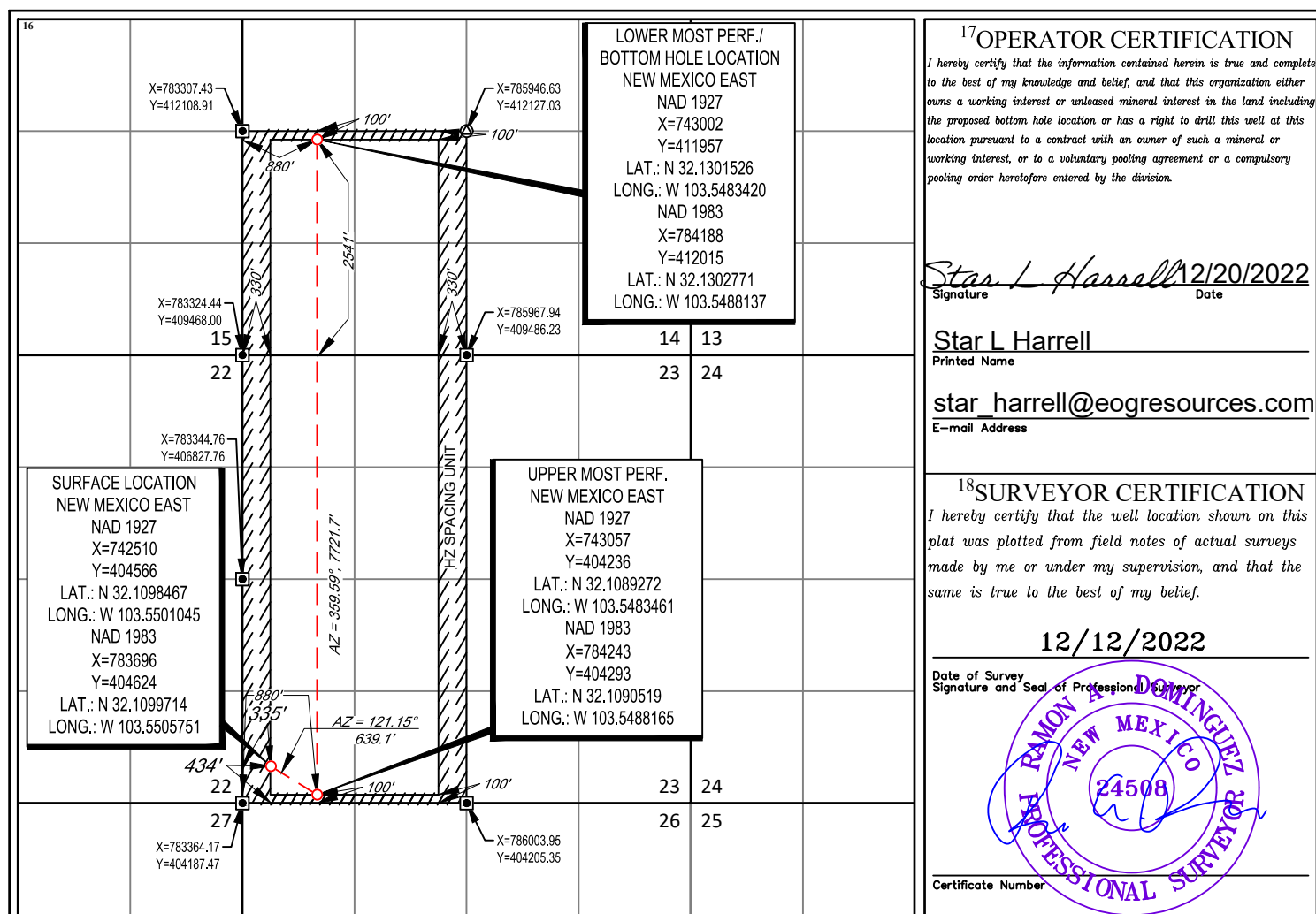
|               |           |             |             |          |               |                  |               |                |            |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
| <b>M</b>      | <b>23</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>434'</b>   | <b>SOUTH</b>     | <b>335'</b>   | <b>WEST</b>    | <b>LEA</b> |

<sup>11</sup>Bottom Hole Location If Different From Surface

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| L             | 14      | 25-S     | 33-E  | -       | 2541'         | SOUTH            | 880'          | WEST           | LEA    |

|   |                               |                                  |                         |
|---|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>480.00 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |  |  |   |
|--|--|--|---|
| <sup>1</sup> API Number<br><b>30-025-47297</b> |  | <sup>2</sup> Pool Code<br><b>51020</b> | <sup>3</sup> Pool Name<br><b>Red Hills; Lower Bone Spring</b> |
| <sup>4</sup> Property Code<br><b>38481</b>     | <sup>5</sup> Property Name<br><b>CABALLO 23 FED</b>      |  | <sup>6</sup> Well Number<br><b>205H</b>                       |
| <sup>7</sup> OGRID No.<br><b>7377</b>          | <sup>8</sup> Operator Name<br><b>EOG RESOURCES, INC.</b> |  | <sup>9</sup> Elevation<br><b>3343'</b>                        |

<sup>10</sup>Surface Location

| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>0</b>      | <b>23</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>300'</b>   | <b>SOUTH</b>     | <b>2541'</b>  | <b>EAST</b>    | <b>LEA</b> |

<sup>11</sup>Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>K</b>      | <b>14</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>2541'</b>  | <b>SOUTH</b>     | <b>1760'</b>  | <b>WEST</b>    | <b>LEA</b> |

|  |                               |                                  |                         |
|--|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br><b>480.00</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|  |  |  |
|--|--|--|
| <sup>16</sup><br>  |  | <sup>17</sup> OPERATOR CERTIFICATION<br>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.<br>Signature <u>Star L Harrell</u> Date <u>12/21/2022</u><br>Printed Name <u>Star L Harrell</u><br>E-mail Address <u>star_harrell@eogresources.com</u> |
| <sup>18</sup> SURVEYOR CERTIFICATION<br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.<br>Date of Survey <u>12/12/2022</u><br>Signature and Seal of Professional Surveyor<br>Certificate Number |  |  |

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |  |  |   |
|--|--|--|---|
| <sup>1</sup> API Number<br><b>30-025-50737</b> |  | <sup>2</sup> Pool Code<br><b>51020</b> | <sup>3</sup> Pool Name<br><b>Red Hills; Lower Bone Spring</b> |
| <sup>4</sup> Property Code<br><b>38481</b>     | <sup>5</sup> Property Name<br><b>CABALLO 23 FED</b>      |  | <sup>6</sup> Well Number<br><b>304H</b>                       |
| <sup>7</sup> OGRID No.<br><b>7377</b>          | <sup>8</sup> Operator Name<br><b>EOG RESOURCES, INC.</b> |  | <sup>9</sup> Elevation<br><b>3341'</b>                        |

<sup>10</sup>Surface Location

| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>M</b>      | <b>23</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>434'</b>   | <b>SOUTH</b>     | <b>320'</b>   | <b>WEST</b>    | <b>LEA</b> |

<sup>11</sup>Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>L</b>      | <b>14</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>2541'</b>  | <b>SOUTH</b>     | <b>440'</b>   | <b>WEST</b>    | <b>LEA</b> |

|  |                               |                                  |                         |
|--|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br><b>480.00</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |  |  |  |
|---|--|--|--|
| <sup>16</sup><br><p><b>LOWER MOST PERF./ BOTTOM HOLE LOCATION</b><br/>NEW MEXICO EAST<br/>NAD 1927<br/>X=742562<br/>Y=411954<br/>LAT.: N 32.1301531<br/>LONG.: W 103.5497633<br/>NAD 1983<br/>X=783748<br/>Y=412012<br/>LAT.: N 32.1302776<br/>LONG.: W 103.5502350</p> |  | <sup>17</sup> OPERATOR CERTIFICATION<br>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.<br>Signature: <u>Star L Harrell</u> Date: <u>12/20/2022</u><br>Printed Name: <u>Star L Harrell</u><br>E-mail Address: <u>star_harrell@eogresources.com</u> |  |
| <p><b>SURFACE LOCATION</b><br/>NEW MEXICO EAST<br/>NAD 1927<br/>X=742495<br/>Y=404566<br/>LAT.: N 32.1098467<br/>LONG.: W 103.5501530<br/>NAD 1983<br/>X=783681<br/>Y=404624<br/>LAT.: N 32.1099714<br/>LONG.: W 103.5506235</p>  |  | <p><b>UPPER MOST PERF.</b><br/>NEW MEXICO EAST<br/>NAD 1927<br/>X=742617<br/>Y=404233<br/>LAT.: N 32.1089278<br/>LONG.: W 103.5497670<br/>NAD 1983<br/>X=783803<br/>Y=404290<br/>LAT.: N 32.1090525<br/>LONG.: W 103.5502375</p>   |  |



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

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| <sup>4</sup> Property Code<br><b>38481</b>     | <sup>5</sup> Property Name<br><b>CABALLO 23 FED</b>      |  | <sup>6</sup> Well Number<br><b>405H</b>                       |
| <sup>7</sup> OGRID No.<br><b>7377</b>          | <sup>8</sup> Operator Name<br><b>EOG RESOURCES, INC.</b> |  | <sup>9</sup> Elevation<br><b>3341'</b>                        |

<sup>10</sup>Surface Location

| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>M</b>      | <b>23</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>434'</b>   | <b>SOUTH</b>     | <b>365'</b>   | <b>WEST</b>    | <b>LEA</b> |

<sup>11</sup>Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>L</b>      | <b>14</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>2541'</b>  | <b>SOUTH</b>     | <b>1100'</b>  | <b>WEST</b>    | <b>LEA</b> |

|  |                               |                                  |                         |
|--|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br><b>480.00</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |  |   |   |
|---|--|---|---|
| <sup>16</sup><br>   |  | <b>LOWER MOST PERF./<br/>BOTTOM HOLE LOCATION<br/>NEW MEXICO EAST</b><br>NAD 1927<br>X=743222<br>Y=411959<br>LAT.: N 32.1301523<br>LONG.: W 103.5476313<br>NAD 1983<br>X=784408<br>Y=412016<br>LAT.: N 32.1302768<br>LONG.: W 103.5481030 | <sup>17</sup> <b>OPERATOR CERTIFICATION</b><br>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.<br><br><i>Star L Harrell</i> 12/21/2022<br>Signature Date<br><br>Star L Harrell<br>Printed Name<br><br>star_harrell@eogresources.com<br>E-mail Address |
| <b>SURFACE LOCATION<br/>NEW MEXICO EAST</b><br>NAD 1927<br>X=742540<br>Y=404566<br>LAT.: N 32.1098464<br>LONG.: W 103.5500076<br>NAD 1983<br>X=783726<br>Y=404624<br>LAT.: N 32.1099711<br>LONG.: W 103.5504782 |  | <b>UPPER MOST PERF.<br/>NEW MEXICO EAST</b><br>NAD 1927<br>X=743277<br>Y=404237<br>LAT.: N 32.1089269<br>LONG.: W 103.5476356<br>NAD 1983<br>X=784463<br>Y=404295<br>LAT.: N 32.1090516<br>LONG.: W 103.5481060                           | <sup>18</sup> <b>SURVEYOR CERTIFICATION</b><br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.<br><br>12/12/2022<br>Date of Survey<br><i>Ramon A. Dominguez</i><br>Signature Seal of Professional Surveyor<br>24508<br>Certificate Number   |

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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |  |   |
|--|--|---|
| <sup>1</sup> API Number<br><b>30-025-47296</b> | <sup>2</sup> Pool Code<br><b>51020</b>                   | <sup>3</sup> Pool Name<br><b>Red Hills; Lower Bone Spring</b> |
| <sup>4</sup> Property Code<br><b>38481</b>     | <sup>5</sup> Property Name<br><b>CABALLO 23 FED</b>      | <sup>6</sup> Well Number<br><b>407H</b>                       |
| <sup>7</sup> OGRID No.<br><b>7377</b>          | <sup>8</sup> Operator Name<br><b>EOG RESOURCES, INC.</b> | <sup>9</sup> Elevation<br><b>3343'</b>                        |

<sup>10</sup>Surface Location

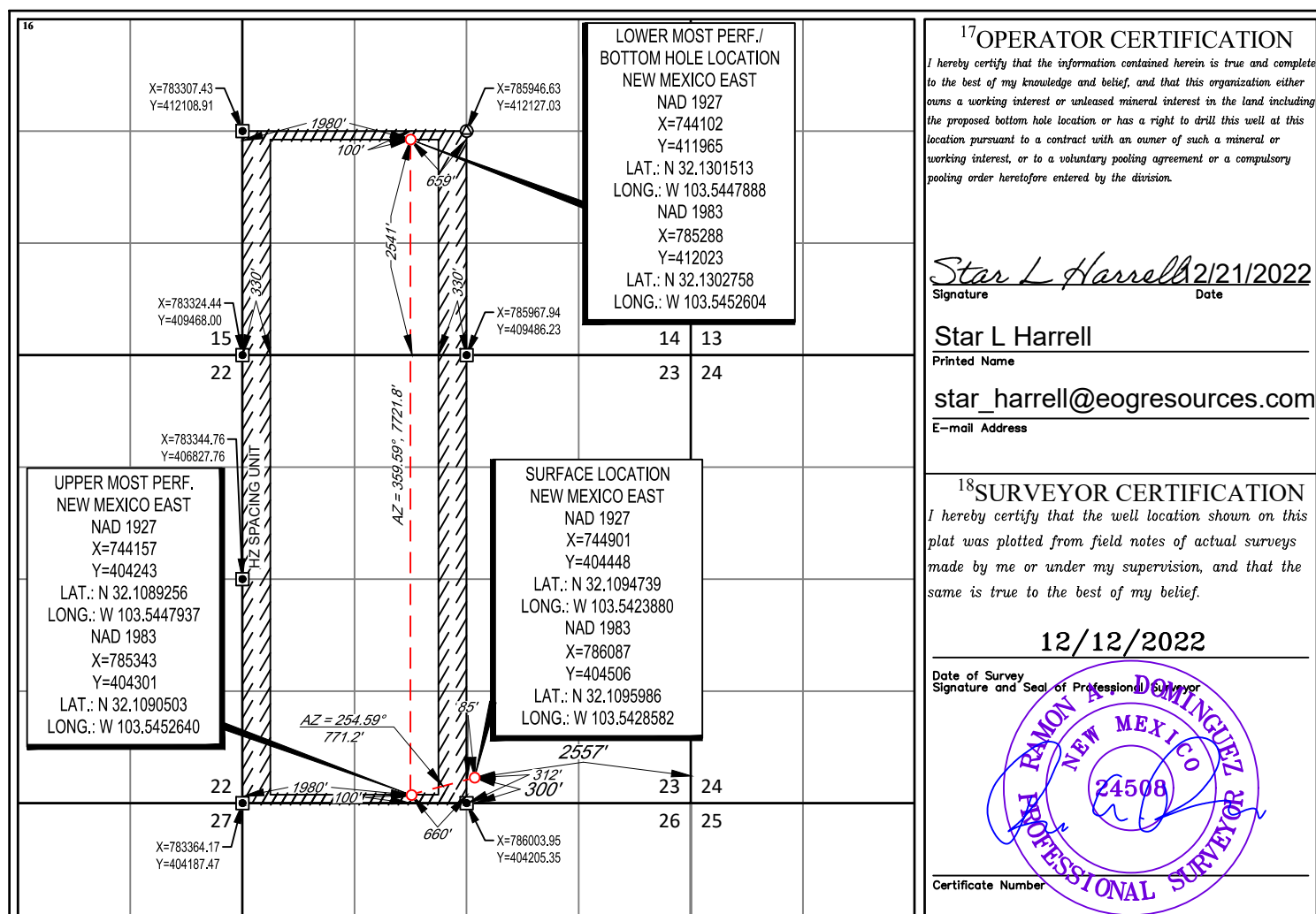
| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>0</b>      | <b>23</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>300'</b>   | <b>SOUTH</b>     | <b>2557'</b>  | <b>EAST</b>    | <b>LEA</b> |

<sup>11</sup>Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>K</b>      | <b>14</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>2541'</b>  | <b>SOUTH</b>     | <b>1980'</b>  | <b>WEST</b>    | <b>LEA</b> |

|  |                               |                                  |                         |
|--|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br><b>480.00</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Department  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |  |  |   |
|--|--|--|---|
| <sup>1</sup> API Number<br><b>30-025-47295</b> |  | <sup>2</sup> Pool Code<br><b>51020</b> | <sup>3</sup> Pool Name<br><b>Red Hills; Lower Bone Spring</b> |
| <sup>4</sup> Property Code<br><b>38481</b>     | <sup>5</sup> Property Name<br><b>CABALLO 23 FED</b>      |  | <sup>6</sup> Well Number<br><b>501H</b>                       |
| <sup>7</sup> OGRID No.<br><b>7377</b>          | <sup>8</sup> Operator Name<br><b>EOG RESOURCES, INC.</b> |  | <sup>9</sup> Elevation<br><b>3343'</b>                        |

<sup>10</sup>Surface Location

| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>0</b>      | <b>23</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>300'</b>   | <b>SOUTH</b>     | <b>2524'</b>  | <b>EAST</b>    | <b>LEA</b> |

<sup>11</sup>Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>K</b>      | <b>14</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>2541'</b>  | <b>SOUTH</b>     | <b>2420'</b>  | <b>WEST</b>    | <b>LEA</b> |

|  |                               |                                  |                         |
|--|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br><b>480.00</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |  |  |
|---|--|--|
| <sup>16</sup> <p>UPPER MOST PERF.<br/>NEW MEXICO EAST<br/>NAD 1927<br/>X=744597<br/>Y=404246<br/>LAT.: N 32.1089250<br/>LONG.: W 103.5433727<br/>NAD 1983<br/>X=785783<br/>Y=404304<br/>LAT.: N 32.1090496<br/>LONG.: W 103.5438430</p> <p>LOWER MOST PERF./<br/>BOTTOM HOLE LOCATION<br/>NEW MEXICO EAST<br/>NAD 1927<br/>X=744542<br/>Y=411968<br/>LAT.: N 32.1301507<br/>LONG.: W 103.5433675<br/>NAD 1983<br/>X=785728<br/>Y=412026<br/>LAT.: N 32.1302752<br/>LONG.: W 103.5438391</p> <p>SURFACE LOCATION<br/>NEW MEXICO EAST<br/>NAD 1927<br/>X=744934<br/>Y=404448<br/>LAT.: N 32.1094739<br/>LONG.: W 103.5422814<br/>NAD 1983<br/>X=786120<br/>Y=404506<br/>LAT.: N 32.1095986<br/>LONG.: W 103.5427516</p> |  | <sup>17</sup> OPERATOR CERTIFICATION<br>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.<br>Signature <u>Star L Harrell</u> Date <u>12/20/2022</u><br>Printed Name <u>Star L Harrell</u><br>E-mail Address <u>star_harrell@eogresources.com</u> |
| <sup>18</sup> SURVEYOR CERTIFICATION<br>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.<br>Date of Survey <u>12/12/2022</u><br>Signature <u>Ramon A. Dominguez</u> Seal of Professional Surveyor<br>Certificate Number <u>24508</u>   |  |  |



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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |               |                                      |               |   |                        |                           |                       |                        |               |
|--|---------------|--------------------------------------|---------------|---|------------------------|---------------------------|-----------------------|------------------------|---------------|
| API Number<br>30-025-50733                     |               | Pool Code<br>51020                   |               | Pool Name<br>Red Hills; Lower Bone Spring |                        |                           |                       |                        |               |
| Property Code<br>38481                         |               | Property Name<br>CABALLO 23 FED      |               |   |                        |                           |                       | Well Number<br>503H    |               |
| OGRID No.<br>7377                              |               | Operator Name<br>EOG RESOURCES, INC. |               |   |                        |                           |                       | Elevation<br>3344'     |               |
| Surface Location                               |               |                                      |               |   |                        |                           |                       |                        |               |
| UL or lot no.<br>P                             | Section<br>23 | Township<br>25-S                     | Range<br>33-E | Lot Idn<br>-                              | Feet from the<br>240'  | North/South line<br>SOUTH | Feet from the<br>745' | East/West line<br>EAST | County<br>LEA |
| Bottom Hole Location If Different From Surface |               |                                      |               |   |                        |                           |                       |                        |               |
| UL or lot no.<br>I                             | Section<br>14 | Township<br>25-S                     | Range<br>33-E | Lot Idn<br>-                              | Feet from the<br>2540' | North/South line<br>SOUTH | Feet from the<br>380' | East/West line<br>EAST | County<br>LEA |
| Dedicated Acres<br>480.00                      |               | Joint or Infill                      |               | Consolidated Code                         |                        | Order No.<br>LEASE WELL   |                       |                        |               |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|  |  |   |
|--|--|---|
| <div><b>SURFACE LOCATION (SHL)</b><br/>NEW MEXICO EAST<br/>NAD 1983<br/>X=787900 Y=404457<br/>LAT.: N 32.1094290<br/>LONG.: W 103.5370050<br/>NAD 1927<br/>X=746713 Y=404400<br/>LAT.: N 32.1093042<br/>LONG.: W 103.5365349<br/>240' FSL 745' FEL<br/><b>KICK OFF POINT (KOP)</b><br/>NEW MEXICO EAST<br/>NAD 1983<br/>X=788266 Y=404270<br/>LAT.: N 32.1089056<br/>LONG.: W 103.5358262<br/>NAD 1927<br/>X=747080 Y=404212<br/>LAT.: N 32.1087809<br/>LONG.: W 103.5353562<br/>50' FSL 380' FEL</div>  |  | <div><b>UPPER MOST PERF. (UMP)</b><br/>NEW MEXICO EAST<br/>NAD 1983<br/>X=788266 Y=404320<br/>LAT.: N 32.1090431<br/>LONG.: W 103.5358262<br/>NAD 1927<br/>X=747079 Y=404262<br/>LAT.: N 32.1089184<br/>LONG.: W 103.5353562<br/>100' FSL 380' FEL<br/><b>LOWER MOST PERF. (LMP)</b><br/><b>BOTTOM HOLE LOCATION (BHL)</b><br/>NEW MEXICO EAST<br/>NAD 1983<br/>X=788206 Y=412042<br/>LAT.: N 32.1302691<br/>LONG.: W 103.5358335<br/>NAD 1927<br/>X=747020 Y=411984<br/>LAT.: N 32.1301445<br/>LONG.: W 103.5353622<br/>2540' FSL 380' FEL</div> |
| <div><b>OPERATOR CERTIFICATION</b><br/>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.<br/><br/>Star L Harrell 1/30/24<br/>Signature Date<br/>Star L Harrell<br/>Print Name<br/>star_harrell@eogresources.com<br/>E-mail Address</div> | <div><b>SURVEYORS CERTIFICATION</b><br/>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.<br/>01/17/2024<br/>Date of Survey<br/>Signature and Seal of Professional Surveyor:<br/><br/>RAMON DOMINGUEZ<br/>NEW MEXICO<br/>24508<br/>PROFESSIONAL SURVEYOR<br/>1/26/2024 10:13:52 AM</div> |   |

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## AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |  |   |
|--|--|---|
| <sup>1</sup> API Number<br><b>30-025-47298</b> | <sup>2</sup> Pool Code<br><b>51020</b>                   | <sup>3</sup> Pool Name<br><b>Red Hills; Lower Bone Spring</b>                     |
| <sup>4</sup> Property Code<br><b>38481</b>     | <sup>5</sup> Property Name<br><b>CABALLO 23 FED</b>      |   |
| <sup>7</sup> OGRID No.<br><b>7377</b>          | <sup>8</sup> Operator Name<br><b>EOG RESOURCES, INC.</b> | <sup>6</sup> Well Number<br><b>504H</b><br><sup>9</sup> Elevation<br><b>3343'</b> |

<sup>10</sup>Surface Location

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| 0             | 23      | 25-S     | 33-E  | —       | 300'          | SOUTH            | 2574'         | EAST           | LEA    |

<sup>11</sup>Bottom Hole Location If Different From Surface

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| K             | 14      | 25-S     | 33-E  | —       | 2541'         | SOUTH            | 1540'         | WEST           | LEA    |

|  |                               |                                  |                         |
|--|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br><b>480.00</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

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[illegible]



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## AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |  |   |
|--|--|---|
| <sup>1</sup> API Number<br><b>30-025-50736</b> | <sup>2</sup> Pool Code<br><b>51020</b>                   | <sup>3</sup> Pool Name<br><b>Red Hills; Lower Bone Spring</b> |
| <sup>4</sup> Property Code<br><b>38481</b>     | <sup>5</sup> Property Name<br><b>CABALLO 23 FED</b>      |   |
| <sup>7</sup> OGRID No.<br><b>7377</b>          | <sup>8</sup> Operator Name<br><b>EOG RESOURCES, INC.</b> | <sup>6</sup> Well Number<br><b>506H</b>                       |
|  |  | <sup>9</sup> Elevation<br><b>3341'</b>                        |

<sup>10</sup>Surface Location

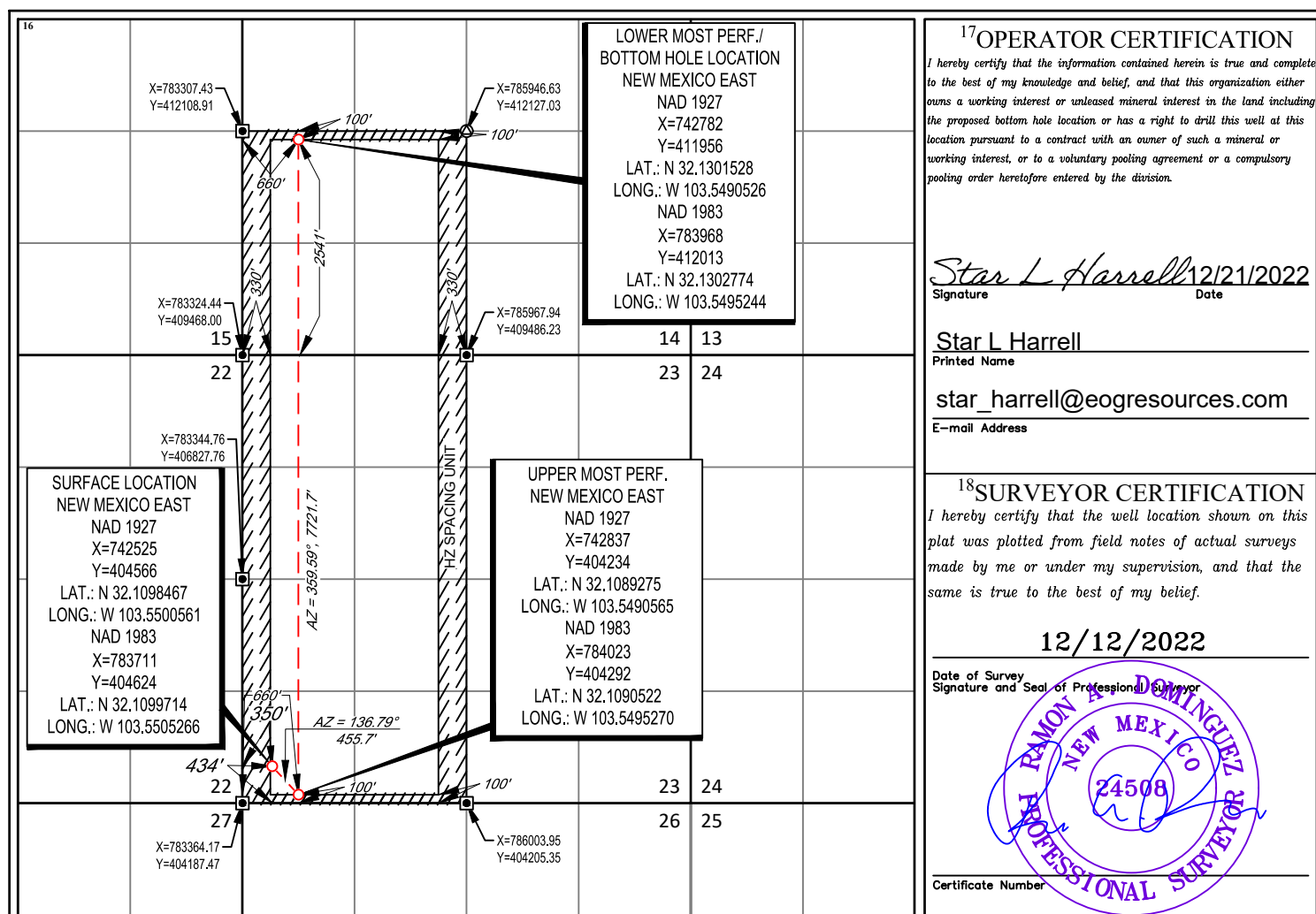
|               |           |             |             |          |               |                  |               |                |            |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
| <b>M</b>      | <b>23</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>434'</b>   | <b>SOUTH</b>     | <b>350'</b>   | <b>WEST</b>    | <b>LEA</b> |

<sup>11</sup>Bottom Hole Location If Different From Surface

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| L             | 14      | 25-S     | 33-E  | —       | 2541'         | SOUTH            | 660'          | WEST           | LEA    |

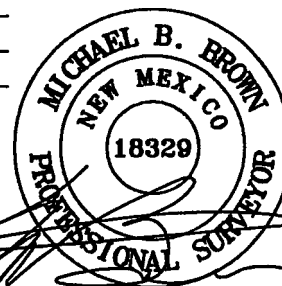
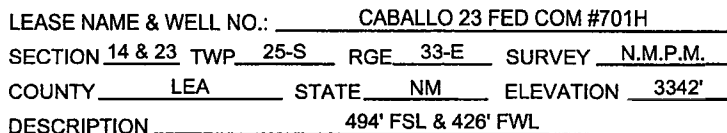
|   |                               |                                  |                         |
|---|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>480.00 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

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S:\SURVEY\EOG MIDLAND\CABALLO 23 FED COM\FINAL PRODUCTION\CABALLO 23 FED COM 701H REV1.DWG 3/1/2018 2:56:46 PM tstewart



Michael Blake Brown, P.S. No. 18329  
AUGUST 20, 2018



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|   |           |  |  |
|---|-----------|--|--|
| CABALLO 23 FED COM<br>#701H<br>AS-COMPLETED | REVISION: |  | NOTES:<br>1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"<br>2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.<br>3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY. |
|   |           |  |  |
|   |           |  |  |
|   |           |  |  |
| DATE: 08/20/2018                            |           |  |  |
| FILE:AD_CABALLO_23_FED_COM_701H             |           |  |  |
| DRAWN BY: H.B.                              |           |  |  |
| SHEET: 1 OF 1                               |           |  |  |

S:\SURVEY\EOG MIDLAND\CABALLO 23 FED COM\FINAL PRODUCTS\AD CABALLO 23 FED COM 701H.DWG 8/21/2018 10:42:28 AM eechoa

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
7000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 746-3460 Fax: (505) 746-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

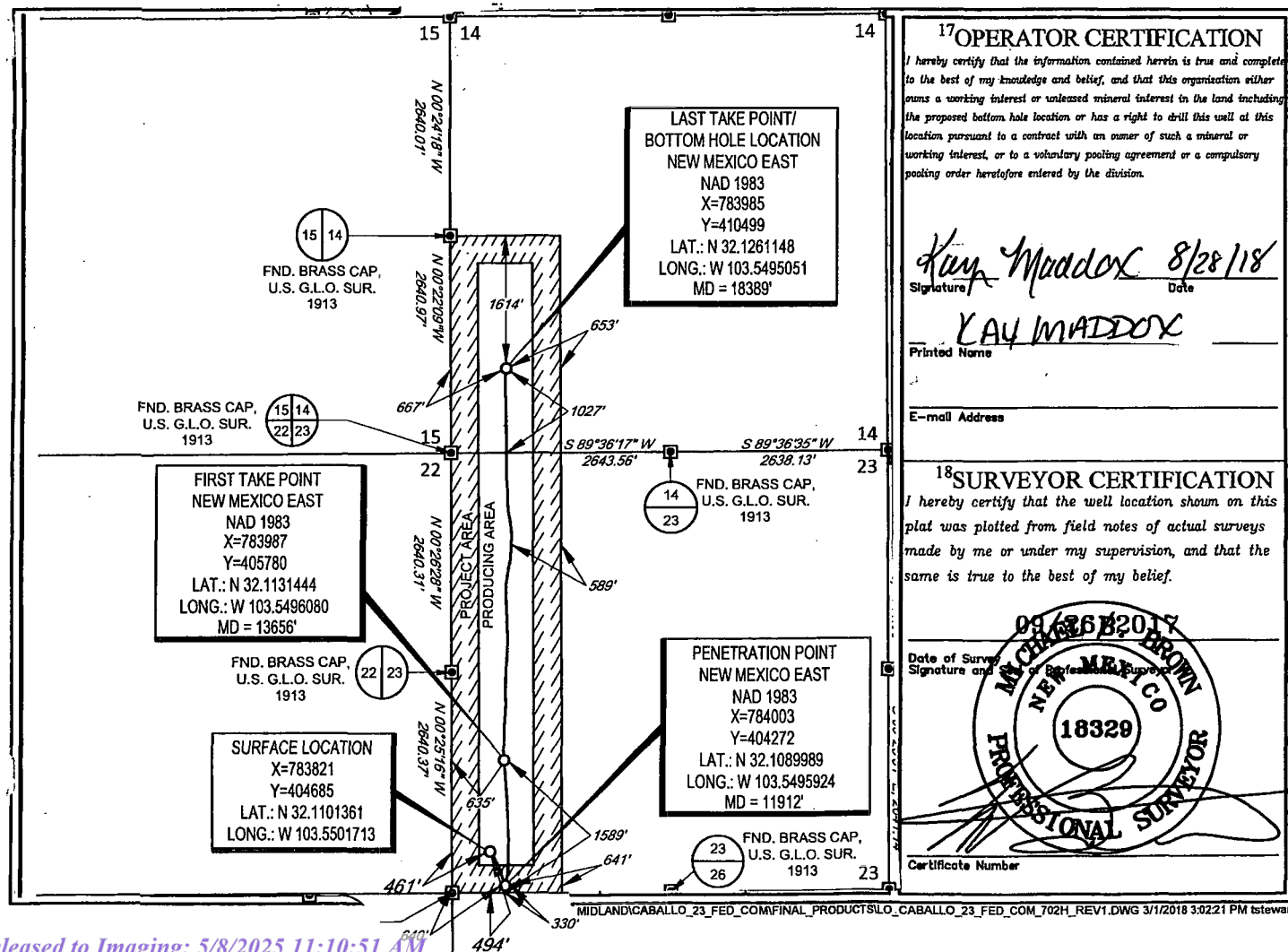
|   |   |   |
|---|---|---|
| <sup>1</sup> API Number<br>30-025-43876 | <sup>2</sup> Pool Code<br>98094                   | <sup>3</sup> Pool Name<br>Bobcat Draw; Upper Wolfcamp |
| <sup>4</sup> Property Code<br>38481     | <sup>5</sup> Property Name<br>CABALLO 23 FED COM  | <sup>6</sup> Well Number<br>#702H                     |
| <sup>7</sup> OGRID No.<br>7377          | <sup>8</sup> Operator Name<br>EOG RESOURCES, INC. | <sup>9</sup> Elevation<br>3342'                       |

| 10 Surface Location |         |          |       |         |               |                  |               |                |        |
|---------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no.       | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| M                   | 23      | 25-S     | 33-E  | -       | 494'          | SOUTH            | 461'          | WEST           | LEA    |

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| M             | 14      | 25-S     | 33-E  | -       | 1027'         | SOUTH            | 667'          | WEST           | LEA    |

|   |                               |                                  |                         |
|---|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>240.00 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





## District I

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## District IV

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |   |   |
|---|---|---|
| <sup>1</sup> API Number<br>30-025-43877 | <sup>2</sup> Pool Code<br>98094                   | <sup>3</sup> Pool Name<br>Bobcat Draw; Upper Wolfcamp |
| <sup>4</sup> Property Code<br>38481     | <sup>5</sup> Property Name<br>CABALLO 23 FED      | <sup>6</sup> Well Number<br>#703H                     |
| <sup>7</sup> OGRID No.<br>7377          | <sup>8</sup> Operator Name<br>EOG RESOURCES, INC. | <sup>9</sup> Elevation<br>3342'                       |

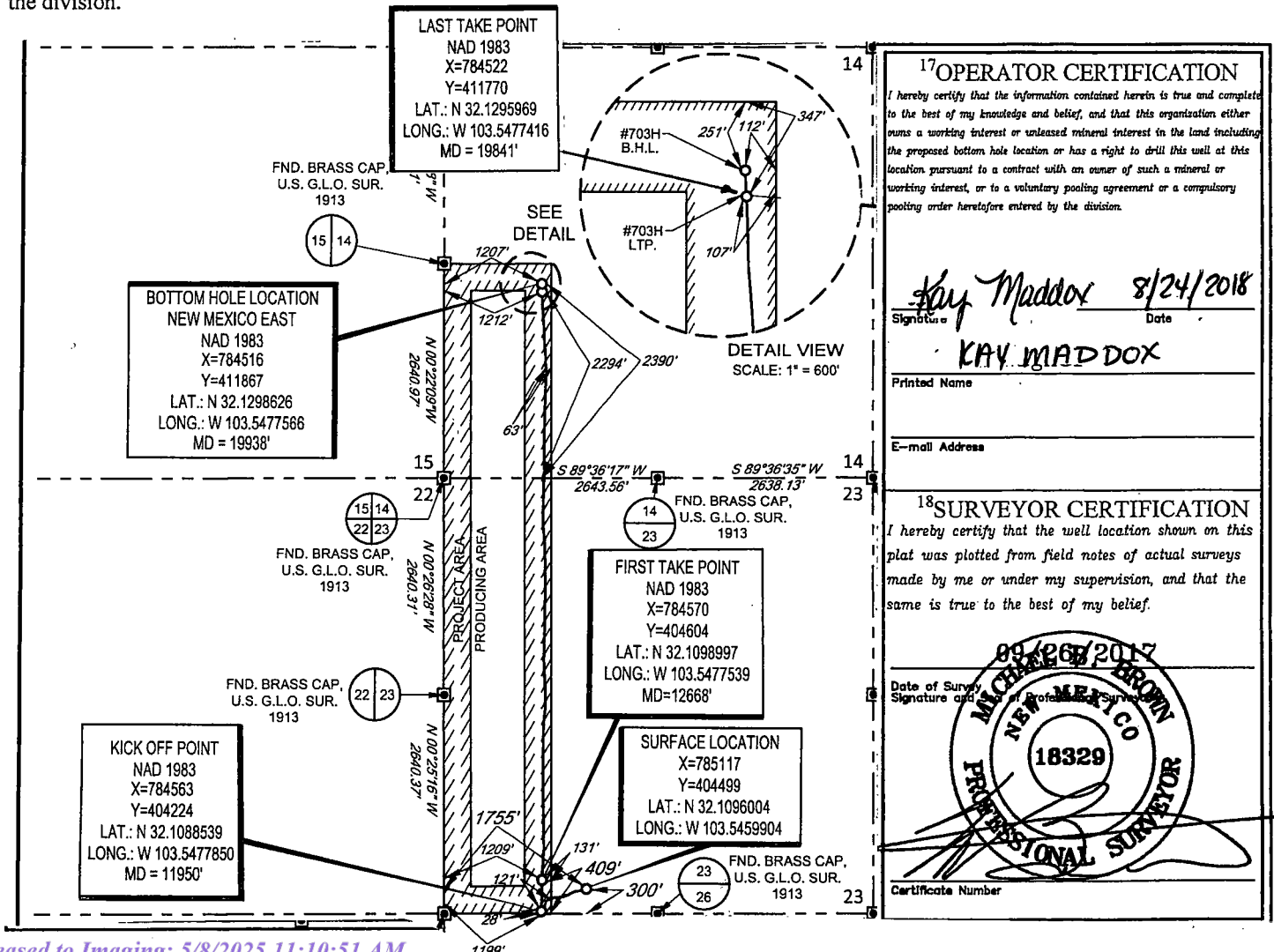
<sup>10</sup>Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N             | 23      | 25-S     | 33-E  | -       | 300'          | SOUTH            | 1755'         | WEST           | LEA    |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L             | 14      | 25-S     | 33-E  | -       | 2390          | SOUTH            | 1207          | WEST           | LEA    |

|   |                               |                                  |                         |
|---|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>240.00 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 8/24/2018  
Signature Date

KAY MADDOX  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

8/26/2017  
Date of Survey

Signature of Professional Surveyor

18329  
Certificate Number

District I  
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State of New Mexico  
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

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### WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |  |   |  |   |                                   |
|---|--|---|--|---|-----------------------------------|
| <sup>1</sup> API Number<br>30-025-43878 |  | <sup>2</sup> Pool Code<br>98094                   |  | <sup>3</sup> Pool Name<br>Bobcat Draw; Upper Wolfcamp |                                   |
| <sup>4</sup> Property Code<br>38481     |  | <sup>5</sup> Property Name<br>CABALLO 23 FED      |  |   | <sup>6</sup> Well Number<br>#704H |
| <sup>7</sup> OGRID No.<br>7377          |  | <sup>8</sup> Operator Name<br>EOG RESOURCES, INC. |  |   | <sup>9</sup> Elevation<br>3341'   |

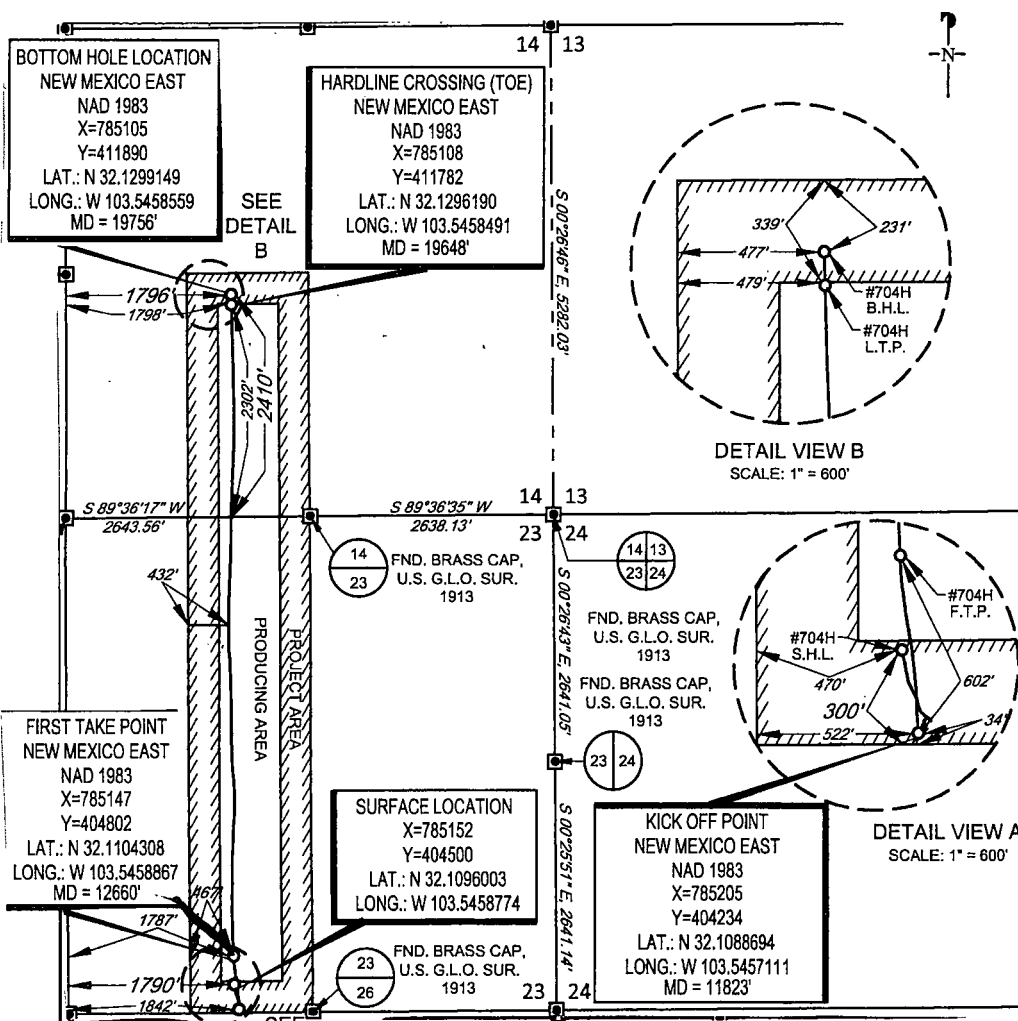
#### <sup>10</sup>Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N             | 23      | 25-S     | 33-E  | -       | 300'          | SOUTH            | 1790'         | WEST           | LEA    |

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| K             | 14      | 25-S     | 33-E  | -       | 2410'         | SOUTH            | 1796'         | WEST           | LEA    |

| <sup>12</sup> Dedicated Acres | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|-------------------------------|-------------------------------|----------------------------------|-------------------------|
| 240.00                        |                               |                                  |                         |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



#### <sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 8/24/2018  
Signature Date

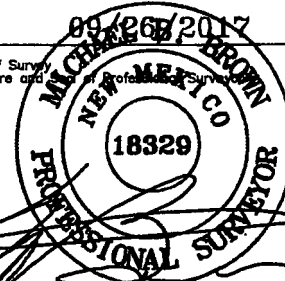
KAY MADDUX  
Printed Name

E-mail Address

#### <sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

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State of New Mexico  
Energy, Minerals & Natural Resources **13 2019**  
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|  |  |   |
|--|--|---|
| <sup>1</sup> API Number<br><b>30-025-45584</b> | <sup>2</sup> Pool Code<br><b>98094</b>                   | <sup>3</sup> Pool Name<br><b>BOBCAT DRAW; UPPER WOLF CAMP</b> |
| <sup>4</sup> Property Code<br><b>38481</b>     | <sup>5</sup> Property Name<br><b>CABALLO 23 FED</b>      | <sup>6</sup> Well Number<br><b>#705H</b>                      |
| <sup>7</sup> GRID No.<br><b>7377</b>           | <sup>8</sup> Operator Name<br><b>EOG RESOURCES, INC.</b> | <sup>9</sup> Elevation<br><b>3342'</b>                        |

<sup>10</sup>Surface Location

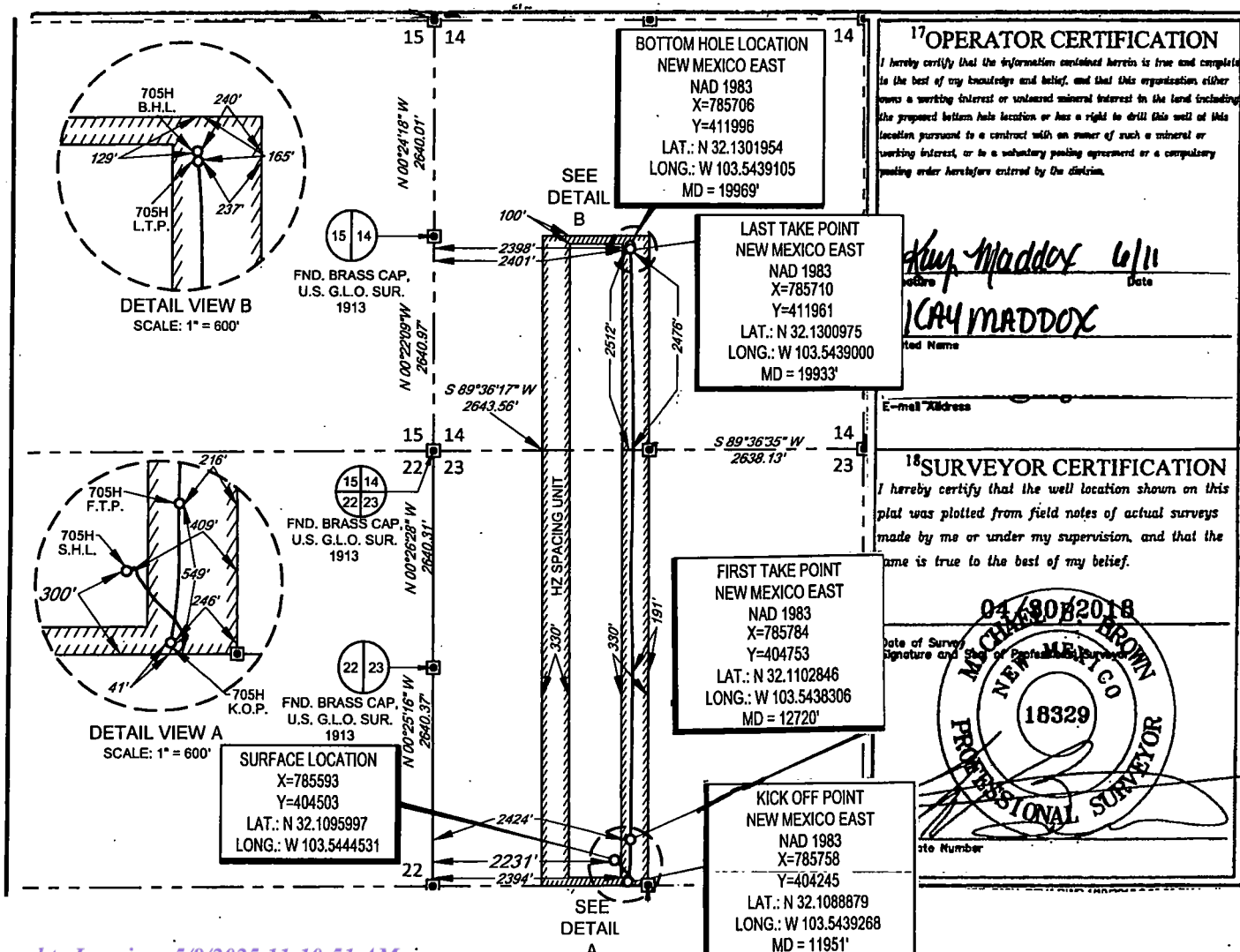
| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>N</b>      | <b>23</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>300'</b>   | <b>SOUTH</b>     | <b>2231'</b>  | <b>WEST</b>    | <b>LEA</b> |

<sup>11</sup>Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>K</b>      | <b>14</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>2512'</b>  | <b>SOUTH</b>     | <b>2398'</b>  | <b>WEST</b>    | <b>LEA</b> |

|  |                               |                                  |                         |
|--|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br><b>240.00</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





**District I**  
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State of New Mexico  
Energy, Minerals & Natural Resources **HOBBS OCD**  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |  |  |
|---|--|--|
| <sup>1</sup> API Number<br>30-025- <b>45585</b> | <sup>2</sup> Pool Code<br>98094                          | <sup>3</sup> Pool Name<br><b>BOBCAT DRAW; UPPER WOLFCAMP</b> |
| <sup>4</sup> Property Code<br>38481             | <sup>5</sup> Property Name<br><b>CABALLO 23 FED</b>      | <sup>6</sup> Well Number<br><b>#706H</b>                     |
| <sup>7</sup> OGRID No.<br>7377                  | <sup>8</sup> Operator Name<br><b>EOG RESOURCES, INC.</b> | <sup>9</sup> Elevation<br><b>3342'</b>                       |

<sup>10</sup>Surface Location

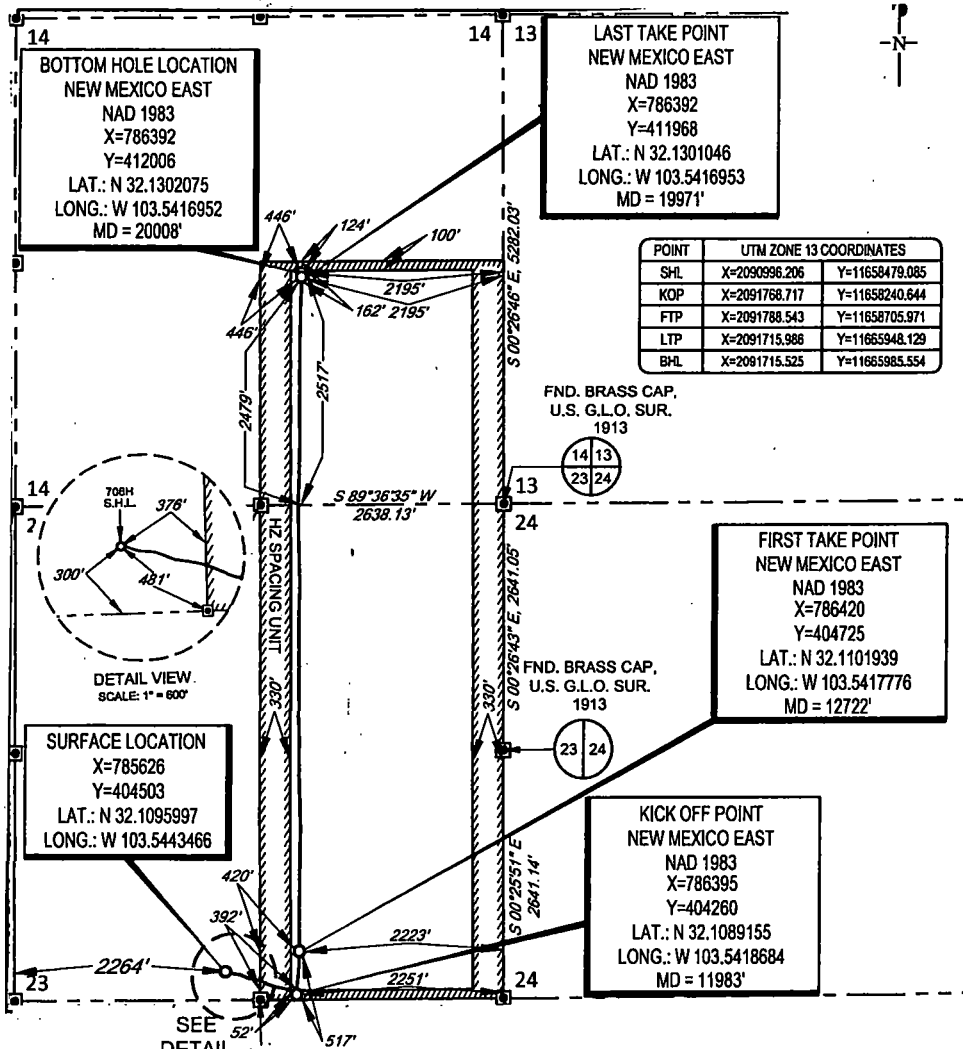
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N             | 23      | 25-S     | 33-E  | -       | 300'          | SOUTH            | 2264'         | WEST           | LEA    |

<sup>11</sup>Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| J             | 14      | 25-S     | 33-E  | -       | 2517'         | SOUTH            | 2195'         | EAST           | LEA    |

|  |                               |                                  |                         |
|--|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br><b>480.00</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

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*Kay Maddox* 6/14/2019  
Signature Date

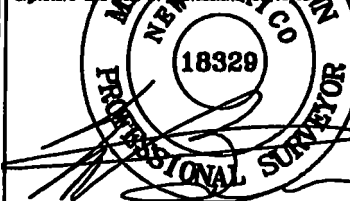
**KAY MADDUX**  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

ODUCTSLO\_CABALLO\_23\_FED\_706H.DWG 8/17/2018 11:07:06 AM Istewart

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico  
Energy, Minerals & Natural Resources  
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

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☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|   |  |  |
|---|--|--|
| <sup>1</sup> API Number<br>30-025- <b>45588</b> | <sup>2</sup> Pool Code<br>98094                          | <sup>3</sup> Pool Name<br><b>BOBCAT DRAW; UPPER WOLFCAMP</b> |
| <sup>4</sup> Property Code<br>38481             | <sup>5</sup> Property Name<br><b>CABALLO 23 FED</b>      | <sup>6</sup> Well Number<br><b>#709H</b>                     |
| <sup>7</sup> OGRID No.<br>7377                  | <sup>8</sup> Operator Name<br><b>EOG RESOURCES, INC.</b> | <sup>9</sup> Elevation<br><b>3343'</b>                       |

<sup>10</sup>Surface Location

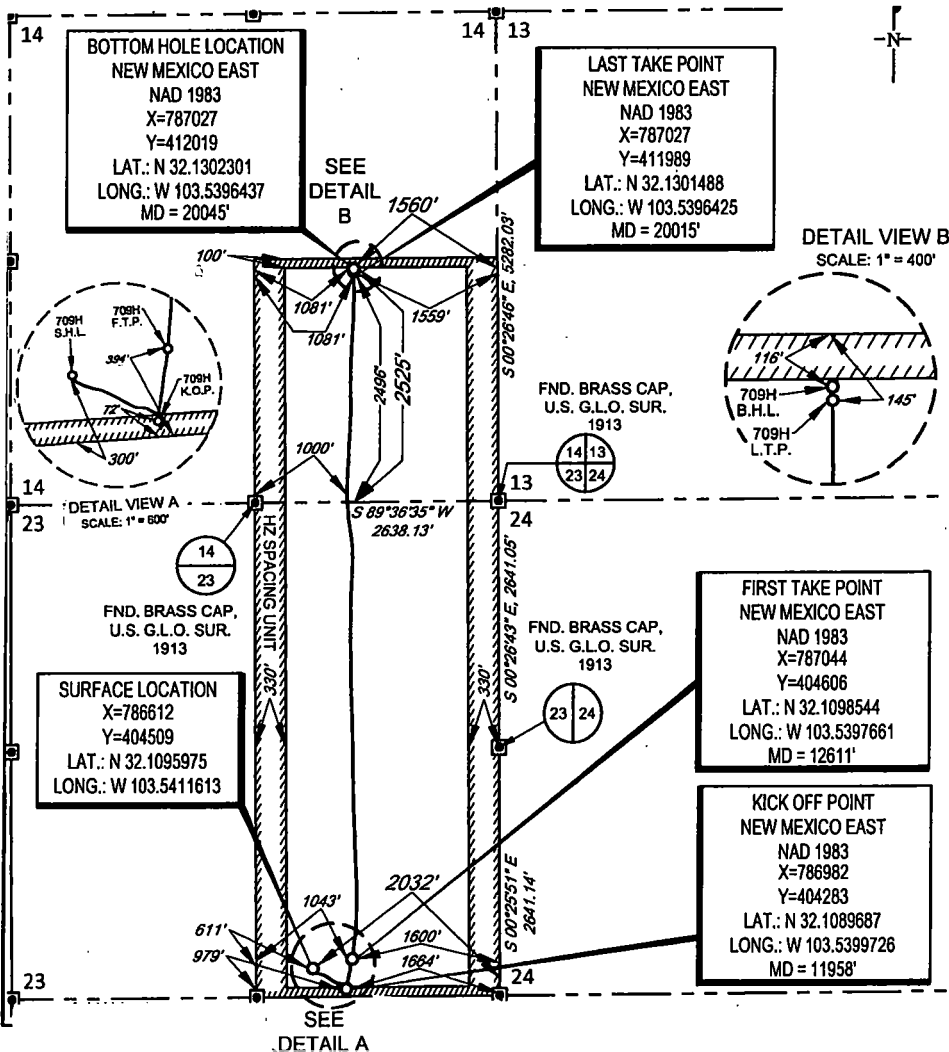
| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>0</b>      | <b>23</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>300'</b>   | <b>SOUTH</b>     | <b>2032'</b>  | <b>EAST</b>    | <b>LEA</b> |

<sup>11</sup>Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>J</b>      | <b>14</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>2496'</b>  | <b>SOUTH</b>     | <b>1659'</b>  | <b>EAST</b>    | <b>LEA</b> |

|  |                               |                                  |                         |
|--|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br><b>480.00</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



|  |                                |
|--|--------------------------------|
| <b>17 OPERATOR CERTIFICATION</b>   |                                |
| I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. |                                |
| Signature<br><i>Kay Maddox</i>   | Date<br>6/11/2019              |
| Printed Name<br><b>KAY MADDOX</b>  |                                |
| E-mail Address   |                                |
| <b>18 SURVEYOR CERTIFICATION</b>   |                                |
| I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.  |                                |
| Date of Survey<br>6/11/2019  | Professional Surveyor<br>18329 |
| Certificate Number   |                                |

JUCTSILO\_CABALLO\_23\_FED\_709H.DWG 8/17/2018 11:43:39 AM istewart

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|   |  |  |
|---|--|--|
| <sup>1</sup> API Number<br>30-025- <b>45589</b> | <sup>2</sup> Pool Code<br>98094                          | <sup>3</sup> Pool Name<br><b>BOBCAT DRAW; UPPER WOLFCAMP</b> |
| <sup>4</sup> Property Code<br>38481             | <sup>5</sup> Property Name<br><b>CABALLO 23 FED</b>      | <sup>6</sup> Well Number<br><b>#710H</b>                     |
| <sup>7</sup> OGRID No.<br>7377                  | <sup>8</sup> Operator Name<br><b>EOG RESOURCES, INC.</b> | <sup>9</sup> Elevation<br><b>3345'</b>                       |

<sup>10</sup>Surface Location

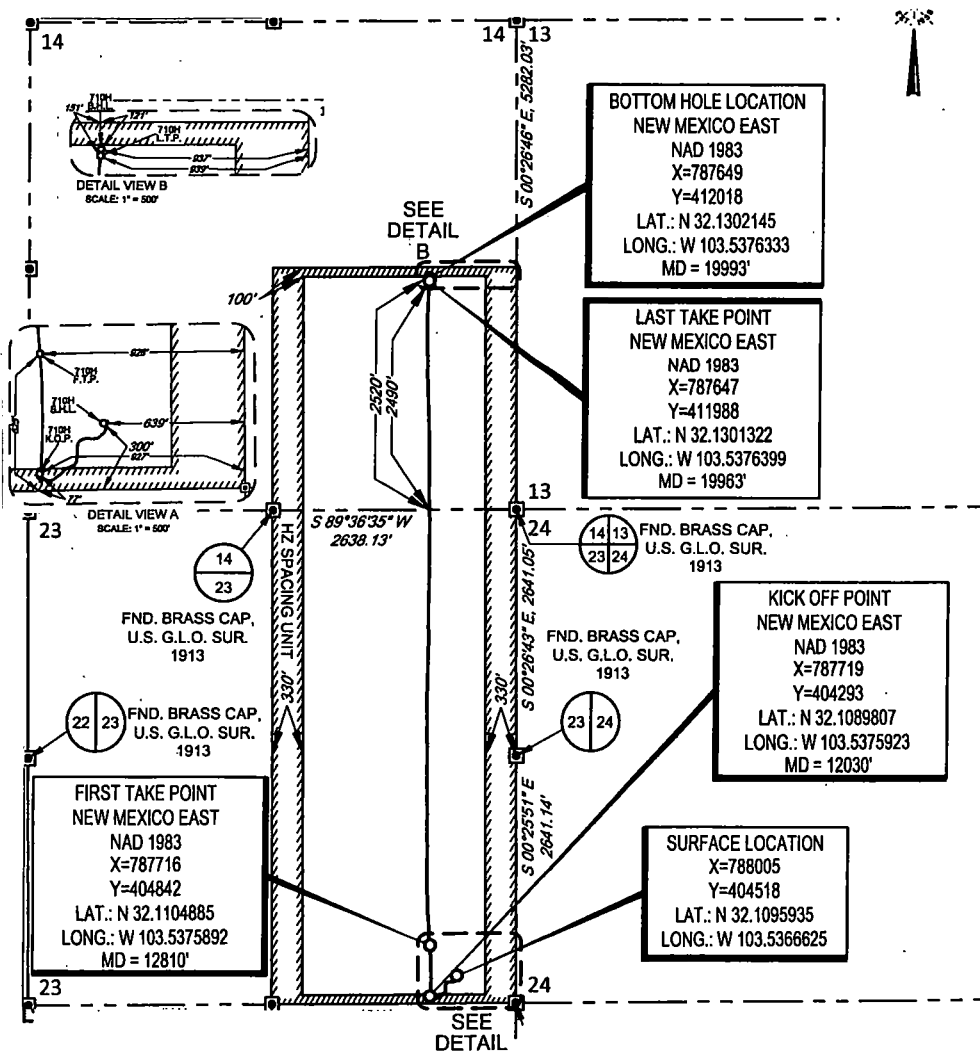
| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>P</b>      | <b>23</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>300'</b>   | <b>SOUTH</b>     | <b>639'</b>   | <b>EAST</b>    | <b>LEA</b> |

<sup>11</sup>Bottom Hole Location If Different From Surface

| UL or lot no. | Section   | Township    | Range       | Lot Idn  | Feet from the | North/South line | Feet from the | East/West line | County     |
|---------------|-----------|-------------|-------------|----------|---------------|------------------|---------------|----------------|------------|
| <b>I</b>      | <b>14</b> | <b>25-S</b> | <b>33-E</b> | <b>-</b> | <b>2520'</b>  | <b>SOUTH</b>     | <b>937'</b>   | <b>EAST</b>    | <b>LEA</b> |

|  |                               |                                  |                         |
|--|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br><b>480.00</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kay Maddox* 6/11/2019  
Signature Date

**KAY MADDUX**  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/26/2019  
Date of Survey  
Signature  
Professional Surveyor  
18329  
Certificate Number

ODUCTSLO\_CABALLO\_23\_FED\_710H.DWG 8/17/2018 11:45:37 AM ltestewart

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (505) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

JUN 13 2019

RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |   |   |
|---|---|---|
| <sup>1</sup> API Number<br>30-025-45623 | <sup>2</sup> Pool Code<br>98094                   | <sup>3</sup> Pool Name<br>BOBCAT DRAW; UPPER WOLFCAMP |
| <sup>4</sup> Property Code<br>38481     | <sup>5</sup> Property Name<br>CABALLO 23 FED      | <sup>6</sup> Well Number<br>#711H                     |
| <sup>7</sup> GRID No.<br>7377           | <sup>8</sup> Operator Name<br>EOG RESOURCES, INC. | <sup>9</sup> Elevation<br>3345'                       |

<sup>10</sup>Surface Location

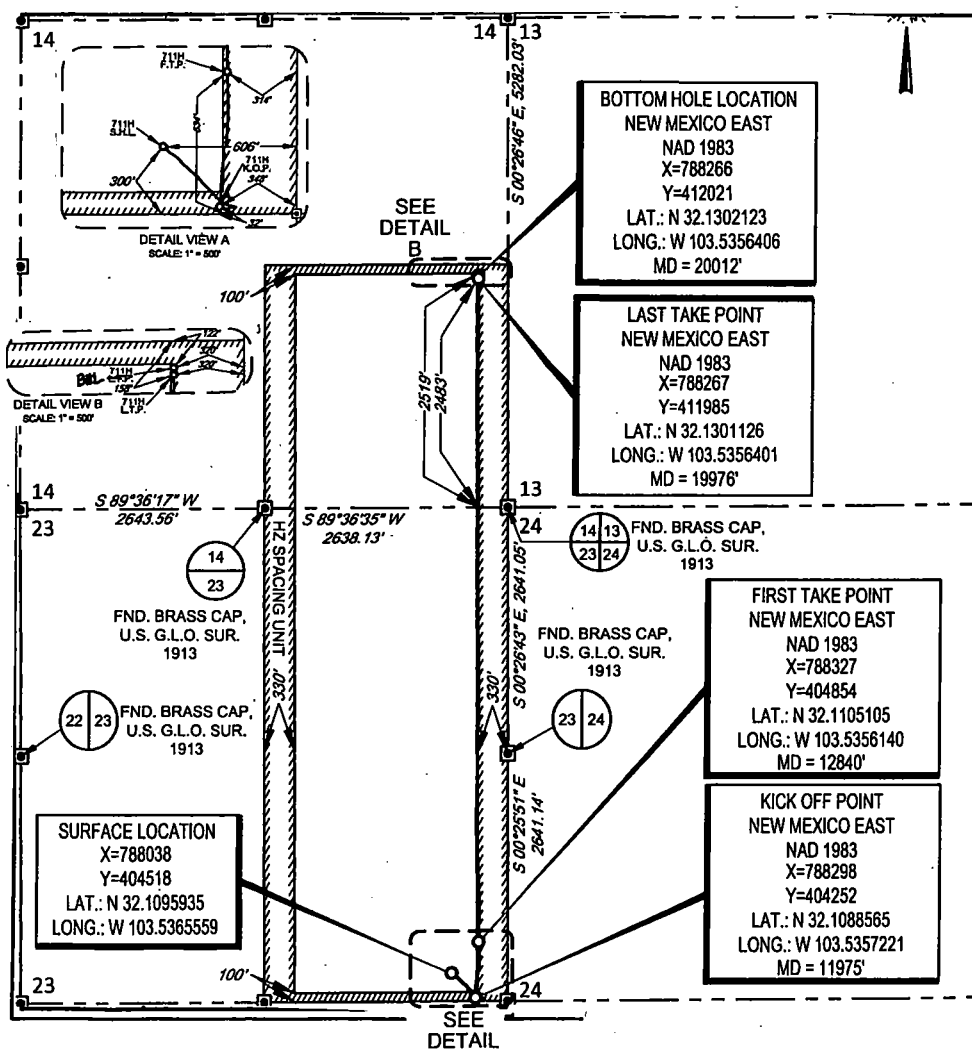
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| P             | 23      | 25-S     | 33-E  | -       | 300'          | SOUTH            | 606'          | EAST           | LEA    |

<sup>11</sup>Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| I             | 14      | 25-S     | 33-E  | -       | 2519'         | SOUTH            | 320'          | EAST           | LEA    |

|   |                               |                                  |                         |
|---|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>480.00 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox Date: 6/11/2019

Printed Name: KAY MADDOX

E-mail Address:

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 6/11/2019  
Signature: [Signature]  
Professional Surveyor  
MICHAEL BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PC-1406-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7 B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.



10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10 C.(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**


1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

2. This Order supersedes Order PC-1406.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10 C.(4)(g) NMAC is denied.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 5/7/2025



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PC-1406-A

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Caballo 23 Federal Central Tank Battery

Central Tank Battery Location: UL M, Section 23, Township 25 South, Range 33 East

Gas Title Transfer Meter Location:

### Pools

| Pool Name                          | Pool Code |
|------------------------------------|-----------|
| RED HILLS; LOWER BONE SPRING       | 51020     |
| RED HILLS; UPPER BONE SPRING SHALE | 97900     |
| BOBCAT DRAW; UPPER WOLFCAMP        | 98094     |

### Leases as defined in 19.15.12.7(C) NMAC

| Lease                   | UL or Q/Q | S-T-R      |
|-------------------------|-----------|------------|
| NMNM 105475266 (108503) | S/2       | 14-25S-33E |
|                         | All       | 23-25S-33E |

### Wells

| Well API     | Well Name                | UL or Q/Q | S-T-R      | Pool  |
|--------------|--------------------------|-----------|------------|-------|
| 30-025-50735 | CABALLO 23 FEDERAL #204H | SW/4      | 14-25S-33E | 51020 |
|              |                          | W/2       | 23-25S-33E |       |
| 30-025-47297 | CABALLO 23 FEDERAL #205H | SW/4      | 14-25S-33E | 51020 |
|              |                          | W/2       | 23-25S-33E |       |
| 30-025-50737 | CABALLO 23 FEDERAL #304H | SW/4      | 14-25S-33E | 51020 |
|              |                          | W/2       | 23-25S-33E |       |
| 30-025-50734 | CABALLO 23 FEDERAL #405H | SW/4      | 14-25S-33E | 51020 |
|              |                          | W/2       | 23-25S-33E |       |
| 30-025-47296 | CABALLO 23 FEDERAL #407H | SW/4      | 14-25S-33E | 51020 |
|              |                          | W/2       | 23-25S-33E |       |
| 30-025-47295 | CABALLO 23 FEDERAL #501H | SW/4      | 14-25S-33E | 51020 |
|              |                          | W/2       | 23-25S-33E |       |
| 30-025-47298 | CABALLO 23 FEDERAL #504H | SW/4      | 14-25S-33E | 51020 |
|              |                          | W/2       | 23-25S-33E |       |
| 30-025-50736 | CABALLO 23 FEDERAL #506H | SW/4      | 14-25S-33E | 51020 |
|              |                          | W/2       | 23-25S-33E |       |
| 30-025-43875 | CABALLO 23 FEDERAL #701H | W/2 SW/4  | 14-25S-33E | 98094 |
|              |                          | W/2 W/2   | 23-25S-33E |       |
| 30-025-43876 | CABALLO 23 FEDERAL #702H | W/2 SW/4  | 14-25S-33E | 98094 |
|              |                          | W/2 W/2   | 23-25S-33E |       |
| 30-025-43877 | CABALLO 23 FEDERAL #703H | W/2 SW/4  | 14-25S-33E | 98094 |
|              |                          | W/2 W/2   | 23-25S-33E |       |
| 30-025-43878 | CABALLO 23 FEDERAL #704H | E/2 SW/4  | 14-25S-33E | 98094 |
|              |                          | E/2 W/2   | 23-25S-33E |       |

|              |                          |                     |                          |       |
|--------------|--------------------------|---------------------|--------------------------|-------|
| 30-025-45584 | CABALLO 23 FEDERAL #705H | E/2 SW/4<br>E/2 W/2 | 14-25S-33E<br>23-25S-33E | 98094 |
| 30-025-45585 | CABALLO 23 FEDERAL #706H | SE/4<br>E/2         | 14-25S-33E<br>23-25S-33E | 98094 |
| 30-025-45588 | CABALLO 23 FEDERAL #709H | SE/4<br>E/2         | 14-25S-33E<br>23-25S-33E | 98094 |
| 30-025-45589 | CABALLO 23 FEDERAL #710H | SE/4<br>E/2         | 14-25S-33E<br>23-25S-33E | 98094 |
| 30-025-45623 | CABALLO 23 FEDERAL #711H | SE/4<br>E/2         | 14-25S-33E<br>23-25S-33E | 98094 |
| 30-025-52518 | CABALLO 23 FEDERAL #203H | SE/4<br>E/2         | 14-25S-33E<br>23-25S-33E | 97900 |
| 30-025-52521 | CABALLO 23 FEDERAL #303H | SE/4<br>E/2         | 14-25S-33E<br>23-25S-33E | 51020 |
| 30-025-52520 | CABALLO 23 FEDERAL #502H | SE/4<br>E/2         | 14-25S-33E<br>23-25S-33E | 51020 |
| 30-025-52494 | CABALLO 23 FEDERAL #206H | SE/4<br>E/2         | 14-25S-33E<br>23-25S-33E | 97900 |
| 30-025-50733 | CABALLO 23 FEDERAL #503H | SE/4<br>E/2         | 14-25S-33E<br>23-25S-33E | 51020 |
| 30-025-50732 | CABALLO 23 FEDERAL #306H | SE/4<br>E/2         | 14-25S-33E<br>23-25S-33E | 51020 |

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 337909

CONDITIONS

|   |   |
|---|---|
| Operator:<br>EOG RESOURCES INC<br>5509 Champions Drive<br>Midland, TX 79706 | OGRID:<br>7377  |
|   | Action Number:<br>337909  |
|   | Action Type:<br>[C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By     | Condition   | Condition Date |
|----------------|---|----------------|
| sarah.clelland | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> . | 5/8/2025       |