

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Gerasimos "Gerry" Razatos
Division Director (Acting)
Oil Conservation Division



Joshua Anderson
janderson@mewbourne.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 8931

**Mewbourne Oil Company [OGRID 14744]
Big Sinks 1 12 Federal Com Well No. 805H
API No. 30-015-55094**

Reference is made to your application received on March 19th, 2025.

Proposed Location

| | Footages | Unit/Lot | Sec. | Twsp | Range | County |
|------------------------------|--------------------|-----------------|-------------|-------------|--------------|---------------|
| Surface | 205 FNL & 1080 FEL | A | 01 | 26S | 31E | Eddy |
| First Take Point | 330 FNL & 2110 FEL | B | 01 | 26S | 31E | Eddy |
| Last Take Point/ Terminus | 100 FSL & 2110 FEL | O | 12 | 26S | 31E | Eddy |

Proposed Horizontal Units

| Description | Acres | Pool | Pool Code |
|--------------------|--------------|-----------------------|------------------|
| E/2 Section 01 | 640 | Purple Sage; Wolfcamp | 98220 |
| E/2 Section 12 | | | |

You have requested to complete this horizontal well as a **gas** well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals

Administrative Order NSL – 8931
Mewbourne Oil Company
Page 2 of 2

of horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre **gas** spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 13, encroachment to the NE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location in order to maximize the recovery of oil and gas reserves within this unit. Thus, preventing waste of natural resources and protecting the correlative rights within the Wolfcamp formation underlying the E/2 of Section 01 and the E/2 of Section 12.

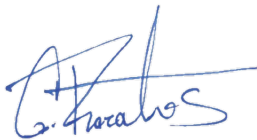
Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



GERASIMOS RAZATOS
DIRECTOR (ACTING)
GR/lrl

Date: 5/7/2025

Revised March 23, 2017

ID NO. 443772

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

| | |
|---|-----------------------------------|
| Applicant: <u>Mewbourne Oil Company</u> | OGRID Number: <u>14744</u> |
| Well Name: <u>Big Sinks 1/12 Fed Com #805H</u> | API: <u>30-015-55094</u> |
| Pool: <u>Wolfcamp: Purple Sage</u> | Pool Code: <u>98220</u> |

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
- ☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
- ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
- ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY

- ☐ Notice Complete
- ☐ Application
Content
Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☒ Offset operators or lease holders
- B. ☐ Royalty, overriding royalty owners, revenue owners
- C. ☐ Application requires published notice
- D. ☐ Notification and/or concurrent approval by SLO
- E. ☐ Notification and/or concurrent approval by BLM
- F. ☐ Surface owner
- G. ☒ For all of the above, proof of notification or publication is attached, and/or,
- H. ☐ No notice required

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Joshua Anderson

Print or Type Name

Signature

3/13/2025

Date

432-682-3715

Phone Number

janderson@mewbourne.com

e-mail Address

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

March 18, 2025

Via Certified Mail

New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
Attn: Mr. Leonard Lowe
Division Director

Re: Application for Unorthodox Well Locations
Big Sinks 1/12 Fed Com #805H
API No. 30-015-55094
Surface Location: 205 FNL & 1080 FEL (Unit B) (Sec. 1)
Proposed First Perf: 330 FNL & 2110 FEL (Unit B) (Sec. 1)
Bottomhole Location: 100 FSL & 2110 FEL (Unit O) (Sec. 12) - **unorthodox**
Proposed Last Perf: 100 FSL & 2110 FEL (Unit O) (Sec. 12) - **unorthodox**
Big Sinks 1/12 Fed Com #808H
API No. 30-015-55096
Surface Location: 205 FNL & 960 FEL (Unit A) (Sec. 1)
Proposed First Perf: 330 FNL & 530 FEL (Unit A) (Sec. 1)
Bottomhole Location: 100 FSL & 530 FEL (Unit P) (Sec. 12) - **unorthodox**
Proposed Last Perf: 100 FSL & 530 FEL (Unit P) (Sec. 12) - **unorthodox**
Big Sinks 1/12 Fed Com #827H
API No. 30-015-55095
Surface Location: 205 FNL & 1020 FEL (Unit A) (Sec. 1)
Proposed First Perf: 330 FNL & 1310 FEL (Unit A) (Sec. 1)
Bottomhole Location: 100 FSL & 1310 FEL (Unit P) (Sec. 12) - **unorthodox**
Proposed Last Perf: 100 FSL & 1310 FEL (Unit P) (Sec. 12) - **unorthodox**
Sections 1 & 12, T-26-S, R-31-E, NMPM
Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Mewbourne Oil Company ("Mewbourne") respectfully requests administrative approval of unorthodox gas well locations for its proposed Big Sinks 1/12 wells listed above. These wells will be drilled as horizontal gas wells in the Purple Sage; Wolfcamp (Gas) Pool (98220).

The above wells will be dedicated to a standard 640-acre gas spacing and proration unit comprising the E/2 of Sections 1 & 12.

The Purple Sage; Wolfcamp (Gas) Pool is currently governed by Special Pool Rules, Hearing Order No. R-14262 which requires standard 640-acre gas spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit, nor closer than 10 feet to any interior quarter-quarter section line or subdivision inner boundary, or in the case of a horizontal well, no closer than 330 feet to the outer boundary of the producing area.

The unorthodox locations are necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the E/2 of Sections 1 & 12.

The affected offset acreage comprises the NE/4 of Section 13, T26S, R31E, NMPM for the unorthodox first the unorthodox last take-point location (See Attached Map). One of the offset acreage locations are operated by ConocoPhillips Company.

Attached is our Form C-102 showing the surface, first take point, and bottomhole location for the above captioned wells. Also, attached is a map showing the affected offset acreage, a horizontal well plan, and notice list.

In summary, approval of the application will provide Mewbourne Oil Company the opportunity to recover additional oil and gas reserves from the Purple Sage; Wolfcamp (Gas) Pool underlying the E/2 of Sections 1 & 12 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Thank you for your consideration of this application. Should you have any questions regarding the above, please email me at janderson@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Josh Anderson", with a long horizontal flourish extending to the right.

Josh Anderson, RPL
Landman

Xc: OCD-Hobbs

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

March 13, 2025

Via Certified Mail

Affected Parties (See Attached List)

Re: Application for Unorthodox Well Locations

Big Sinks 1/12 Fed Com #805H

API No. 30-015-55094

Surface Location: 205 FNL & 1080 FEL (Unit B) (Sec. 1)

Proposed First Perf: 330 FNL & 2110 FEL (Unit B) (Sec. 1)

Bottomhole Location: 100 FSL & 2110 FEL (Unit O) (Sec. 12) - **unorthodox**

Proposed Last Perf: 100 FSL & 2110 FEL (Unit O) (Sec. 12) - **unorthodox**

Big Sinks 1/12 Fed Com #808H

API No. 30-015-55096

Surface Location: 205 FNL & 960 FEL (Unit A) (Sec. 1)

Proposed First Perf: 330 FNL & 530 FEL (Unit A) (Sec. 1)

Bottomhole Location: 100 FSL & 530 FEL (Unit P) (Sec. 12) - **unorthodox**

Proposed Last Perf: 100 FSL & 530 FEL (Unit P) (Sec. 12) - **unorthodox**

Big Sinks 1/12 Fed Com #827H

API No. 30-015-55095

Surface Location: 205 FNL & 1020 FEL (Unit A) (Sec. 1)

Proposed First Perf: 330 FNL & 1310 FEL (Unit A) (Sec. 1)

Bottomhole Location: 100 FSL & 1310 FEL (Unit P) (Sec. 12) - **unorthodox**

Proposed Last Perf: 100 FSL & 1310 FEL (Unit P) (Sec. 12) - **unorthodox**

To Whom It May Concern:

Enclosed is a copy of Mewbourne Oil Company's (MOC) Application for Unorthodox Well Locations for the Big Sinks 1/12 Fed Com #805H, #808H, and #827H wells in Section 1 & 12, T-26-S, R-31-E, Eddy County, New Mexico. You are being sent a copy of this Application per OCD's requirements to notify the interest owners in the affected offset acreage. If you have any objection to this Application, notification should be given within 20 days of the date of this letter. The Application has been filed with the OCD as of this date.

MOC is seeking approval of the unorthodox well locations to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the E/2 of Sections 1 & 12. Therefore, reducing waste while protecting correlative rights with the referenced horizontal spacing unit.

If you have any questions regarding this application, please contact me via telephone at 432-682-3715 or via email at janderson@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Josh Anderson, RPL
Landman

| | | | |
|--|---|-------------------------------------|--|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 | |
| | | Submittal Type: | <input type="checkbox"/> Initial Submittal |
| | | | <input type="checkbox"/> Amended Report |
| | | <input type="checkbox"/> As Drilled | |

WELL LOCATION INFORMATION

| | | | |
|---|--|---|--|
| API Number 30-015-55095 | Pool Code 98220 | Pool Name Purple Sage Wolfcamp Gas | |
| Property Code | Property Name BIG SINKS 1/12 FED COM | Well Number 805H | |
| OGRID No. 14744 | Operator Name MEWBOURNE OIL COMPANY | Ground Level Elevation 3287' | |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | |

Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|----------|------------|------------|-----|----------------|-----------------|---------------------|----------------------|-------------|
| A | 1 | 26S | 31E | | 205 FNL | 1080 FEL | 32.0789725°N | 103.7265511°W | EDDY |

Bottom Hole Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|----------------|-----------------|---------------------|----------------------|-------------|
| 0 | 12 | 26S | 31E | | 100 FSL | 2110 FEL | 32.0504766°N | 103.7298764°W | EDDY |

| | | | | |
|----------------------------------|--|-------------------|--|--------------------|
| Dedicated Acres 640.00 | Infill or Defining Well Infill | Defining Well API | Overlapping Spacing Unit (Y/N) | Consolidation Code |
| Order Numbers. | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|----------|------------|------------|-----|---------------|-----------------|---------------------|----------------------|-------------|
| B | 1 | 26S | 31E | | 10 FNL | 2110 FEL | 32.0795022°N | 103.7298783°W | EDDY |


First Take Point (FTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|----------|------------|------------|-----|----------------|-----------------|---------------------|----------------------|-------------|
| B | 1 | 26S | 31E | | 330 FNL | 2110 FEL | 32.0786227°N | 103.7298743°W | EDDY |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----------|-----------|------------|------------|-----|----------------|-----------------|---------------------|----------------------|-------------|
| 0 | 12 | 26S | 31E | | 100 FSL | 2110 FEL | 32.0504766°N | 103.7298764°W | EDDY |

| | | |
|---|---|-------------------------|
| Unitized Area or Area of Uniform Interest | Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: |
|---|---|-------------------------|

| | | | |
|--|------|--|-------------------------------------|
| OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> | | SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i> | |
| Signature | Date | Signature and Seal of Professional Surveyor | |
| Printed Name | |  Robert M. Howett | |
| Email Address | | Certificate Number 19680 | Date of Survey 05/25/2022 |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

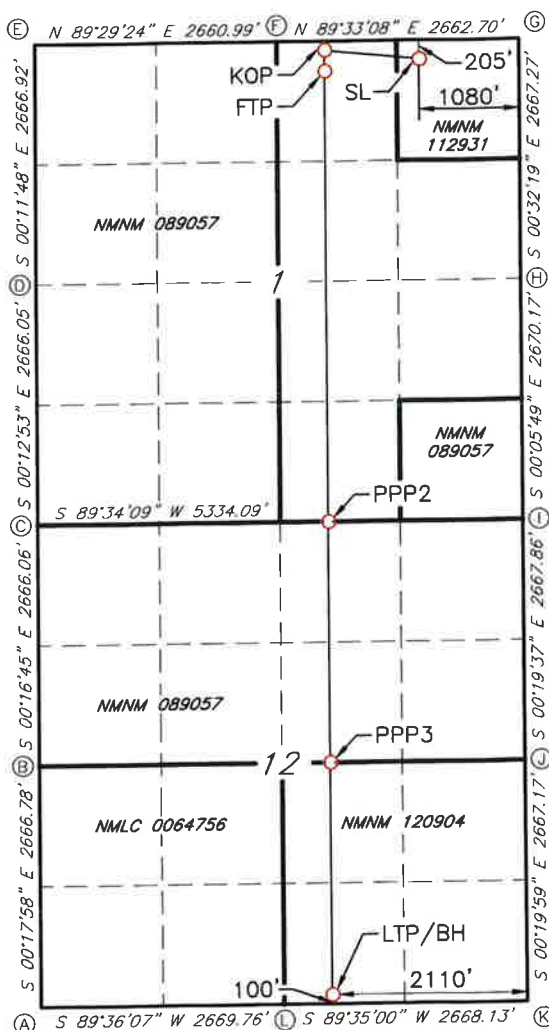
JOB #: LS22050554D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

BIG SINKS 1/12 FED COM #805H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
205' FNL - 1080' FEL (SEC.1)
N: 392995.9 - E: 729272.9

LAT: 32.0789725° N
LONG: 103.7265511° W

KICK OFF POINT (KOP)
10' FNL - 2110' FEL (SEC.1)
N: 393182.8 - E: 728241.3

LAT: 32.0795022° N
LONG: 103.7298783° W

FIRST TAKE POINT (FTP)
330' FNL - 2110' FEL (SEC.1)
N: 392862.9 - E: 728244.3

LAT: 32.0786227° N
LONG: 103.7298743° W

PROPOSED PENETRATION POINT 2 (PPP2)
0' FSL - 2109' FEL (SEC.1)
N: 387857.2 - E: 728272.0

LAT: 32.0648626° N
LONG: 103.7298754° W

PROPOSED PENETRATION POINT 3 (PPP3)
2667' FNL - 2109' FEL (SEC.12)
N: 385190.7 - E: 728286.7

LAT: 32.0575325° N
LONG: 103.7298759° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
100' FSL - 2110' FEL (SEC.12)
N: 382623.9 - E: 728300.9

LAT: 32.0504766° N
LONG: 103.7298764° W

CORNER DATA
NAD 83 GRID - NM EAST

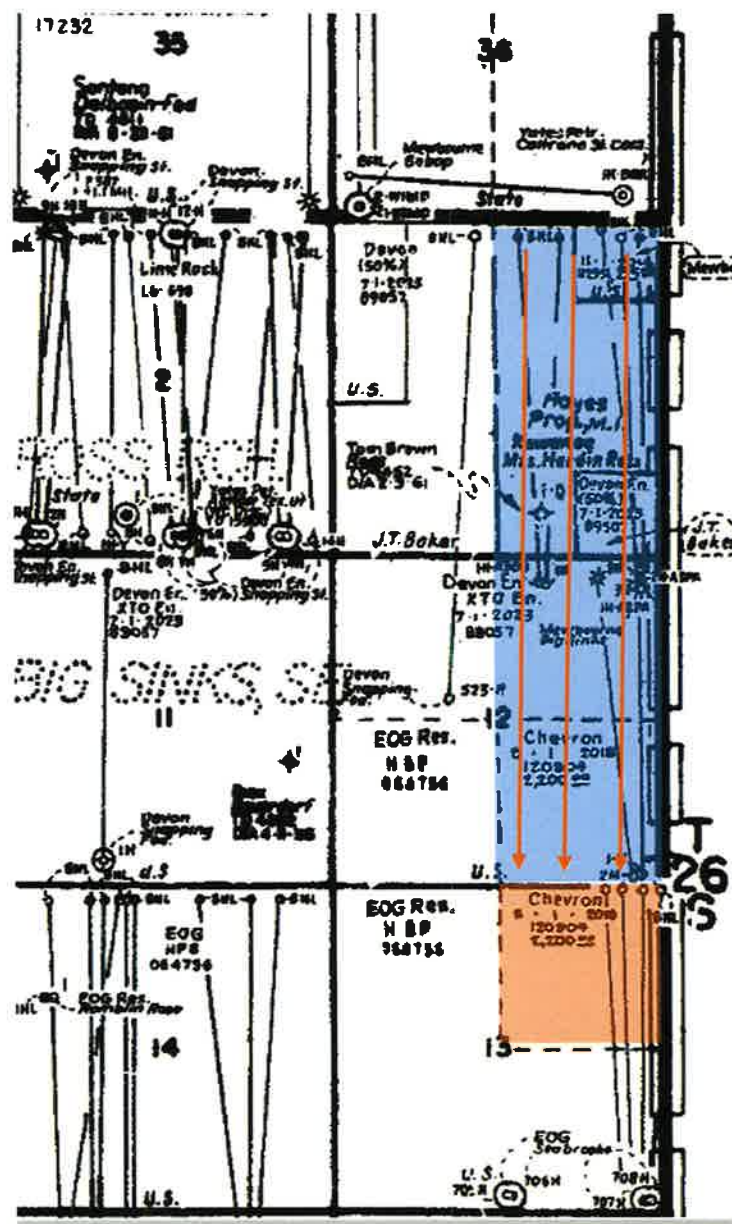
| | |
|--|--|
| A: FOUND BRASS CAP "1939" N: 382501.3 - E: 725074.4 | G: FOUND BRASS CAP "1939" N: 393209.3 - E: 730350.7 |
| B: FOUND BRASS CAP "1939" N: 385167.5 - E: 725060.4 | H: FOUND BRASS CAP "1939" N: 390542.7 - E: 730375.8 |
| C: CALCULATED CORNER N: 387833.0 - E: 725047.4 | I: FOUND BRASS CAP "1939" N: 387873.1 - E: 730380.3 |
| D: FOUND BRASS CAP "1940" N: 390498.5 - E: 725037.4 | J: FOUND BRASS CAP "1939" N: 385205.8 - E: 730395.5 |
| E: FOUND BRASS CAP "1916" N: 393164.8 - E: 725028.3 | K: FOUND BRASS CAP "1939" N: 382539.2 - E: 730411.0 |
| F: FOUND BRASS CAP "1916" N: 393188.5 - E: 727688.6 | L: FOUND BRASS CAP "1940" N: 382519.9 - E: 727743.5 |

JOB #: LS22050554D1

Spacing Unit

NSL Map

**Affected
Acreage**



Big Sinks 1/12 Fed Com #805H

Big Sinks 1/12 Fed Com #808H

Big Sinks 1/12 Fed Com #827H

List of Affected Entities:

Operators:

Section 13-26S-31E: Unit A (Bottom Hole)
ConocoPhillips Company
600 W. Illinois Ave.
Midland, Texas 79701
Attn: Land Manager

| OWNER NAME | ADDRESS LINE 1 | ADDRESS LINE 2 | CITY | STATE | ZIP | CERTIFIED NUMBER | DATE RECEIVED |
|------------------------|----------------------|----------------|---------|-------|-------|------------------------------|---------------|
| ConocoPhillips Company | 600 W. Illinois Ave. | | Midland | Texas | 79701 | 9414 08362 0855 1279 7595 35 | 3/18/2025 |

Josh Anderson

From: webmaster@simplecertifiedmail.com
Sent: Tuesday, March 18, 2025 8:08 AM
To: Josh Anderson
Subject: [EXT] Document Delivered



Document Delivered

A document with a tracking code of 9414836208551279759535 and reference number of Big Sinks was successfully delivered to Land Manager at ConocoPhillips Co.

This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"

If you have questions or concerns, please let us know.

Regards,

The Client Services Group-Assistance

SimpleCertifiedMail.com
111 Commonwealth Court, Suite 103
Cary, NC 27511-4447
[888-462-1750 ext. 2](tel:888-462-1750) assistance@simplecertifiedmail.com

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 443772

CONDITIONS

| | |
|---|--|
| Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241 | OGRID: 14744 |
| | Action Number: 443772 |
| | Action Type: [UF-NSL] Non-Standard Location (NSL) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| llowe | None | 3/20/2025 |