# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham

Governor

Melanie Kenderdine Cabinent Secretary

Ben Shelton Deputy Secretary Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



Deana M. Bennett deana.bennett@modrall.com

# **ADMINISTRATIVE NON-STANDARD LOCATION**

Administrative Order NSL - 8938

Chevron U.S.A. Inc. [OGRID 4323] CO 03 34 Federal Well No. 604H API No. 30-025-53501

Reference is made to your application received on March 31st, 2025.

# **Proposed Location**

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	1435 FSL & 1298 FWL	L	03	25S	32E	Lea
First Take Point	25 FSL & 330 FWL	M	03	25S	32E	Lea
Last Take Point	100 FNL & 330 FWL	D	34	24S	32E	Lea
Terminus	25 FSL & 330 FWL	D	34	24S	32E	Lea

# **Proposed Horizontal Units**

Description	Acres	Pool	Pool Code
W/2 Section 03	639.37	Wildcat; Upper Wolfcamp	98270
W/2 Section 34			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an oil well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL – 8938 Chevron U.S.A., Inc. Page 2 of 2

well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 25 feet to the southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 10, T25S, R32E, encroachment to the NW/4 NW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location for the greatest recovery of reserves within the unit. All while protecting the correlative rights within the Wolfcamp formation underlying the W/2 of Section 03, T25S, R32E and the W/2 of Section 34, T24S, 32E.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.

GERASIMOS RAZATOS DIRECTOR (ACTING)

GR/lrl

Date: 5/7/2025

**NSL - 8938** 

Revised March 23, 2017

ID NO.	447404
DECEIVED:	

RECEIVED: 03/31/25

REVIEWER:

TYPE:

APP NO:

pLEL2509446355

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

# **NEW MEXICO OIL CONSERVATION DIVISION**

- Geological & Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTR	RAPPLICATION CHECKLIST  RATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND CESSING AT THE DIVISION LEVEL IN SANTA FE
Applicant: Chevron U.S.A. Inc.  Well Name: CO 3 34 Federal 604H	OGRID Number: 4323 API: 30-025-53501
Pool: WC-025 G-08 S253216D; Wolfcamp	Pool Code: 98270
	ON REQUIRED TO PROCESS THE TYPE OF APPLICATION ATED BELOW
1) TYPE OF APPLICATION: Check those which application – Spacing Unit – Simultaneous INSL NSP (PROJECT AREA)	, , ,
[ II ] Injection – Disposal – Pressure Incre	PC 🗆 OLS 🗆 OLM
2) NOTIFICATION REQUIRED TO: Check those who A. Offset operators or lease holders  B. Royalty, overriding royalty owners, rec. Application requires published notice D. Notification and/or concurrent approximates. Notification and/or concurrent approximates. Surface owner  G. For all of the above, proof of notification notice required	evenue owners e oval by SLO  Notice Complete  Application Content Complete
3) CERTIFICATION: I hereby certify that the information administrative approval is accurate and communderstand that no action will be taken on the notifications are submitted to the Division.	
Note: Statement must be completed by an i	ndividual with managerial and/or supervisory capacity.
Deana M. Bennett	March 31, 2025  Date
Print or Type Name	
	505-848-1834
10 110 -11	Phone Number

Signature

deana.bennett@modrall.com

e-mail Address



LAWYERS

March 31, 2025

VIA E-FILING

Deana M. Bennett 505.848.1834 dmb@modrall.com

Acting Director Gerasimos Razatos *And*OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RE: Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 3 34 Federal 604H well located in a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3, Township 25 South, Range 32 East and the W/2 of Section 34, Township 24 South, Range 32 East, Lea County, New Mexico

Dear Acting Director Razatos /OCD Engineering Bureau:

Pursuant to Division rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Chevron U.S.A. Inc. ("Chevron") (OGRID No. 4323) seeks administrative approval of an unorthodox well location ("NSL") for its CO 3 34 Federal 604H well (API No. 30-025-53501) (the "Well") located in the W/2 of Section 3, Township 25 South, Range 32 East and the W/2 of Section 34, Township 24 South, Range 32 East, Lea County, New Mexico, and will be in the WC-025 G-08 S253216D; Upper Wolfcamp pool (Pool Code 98270). A C-102 for the Well is attached as Exhibit A.

The horizontal spacing unit to which the Well will be dedicated is described as:

Description	Acres	Pool	Pool Code
W/2 Section 3	639.37	WC-025 G-08 S253216D; Upper Wolfcamp	98270
W/2 Section 34			

The 640-acre, more or less, horizontal spacing unit in which the Well will be located is standard because Chevron is proposing a proximity tract well within the unit, which is the CO 3 34 Federal 605H well (API No. 30-025-53502). The CO 3 34 Federal 605H well's completed lateral is closer than 330' from the quarter quarter section lines in the W/2 of Sections 3 and 34, specifically the completed interval of CO 3 34 Federal 605H well is located 1210' from the West line of Sections 3 and 34.

WC-025 G-08 S253216D; Upper Wolfcamp Pool is an oil pool subject to the state-wide rules, which establish a 100' setback requirement for the first and last take points of a well to the outer boundary of the spacing unit. The Well's **first take point** will be closer than 100' from the outer boundary of the spacing unit, which requires an NSL approval. As shown on Exhibit A, this is a horizontal well that will be drilled as follows:

<sup>&</sup>lt;sup>1</sup> A copy of the CO 3 34 Federal 605H well's C-102 is included as Exhibit E for your convenience.

- Surface Hole Location: 1435' FSL & 1298' FWL of Section 3-T25S-R32E;
- First Take Point: 25' FSL & 330' FWL of Section 3-T25S-R32E;
- Bottom Hole Location: 25'FNL & 330' FWL of Section 34-T24S-R32E;
- Last Take Point: 100' FNL & 330' FWL of Section 34-T24S-R32E.

Chevron has included as Exhibit B a letter explaining why this application is needed. Chevron also provides a map of the area, attached as Exhibit C, which shows the tracts upon which the unorthodox location will encroach.

As discussed above, the Well's **first take point** will be closer than 100' from the outer boundary of the spacing unit. *See* Exhibit A (C-102). The unorthodox location will encroach towards the N/2NW/4 of Section 10, Township 25 South, Range 32 East.

Chevron is the operator and owns 100% of the working interest in the N/2NW/4 of Section 10, Township 25 South, Range 32 East. Pursuant to Rule 19.15.4.12(A)(2) and Rule 19.15.2.7(A)(3), Chevron is thus only providing notice to the Bureau of Land Management. Proof of mailing along with a copy of the letter sent to the Bureau of Land Management are included in Exhibit D.

Your attention to this matter is appreciated.

Sincerely

Deana M. Bennett

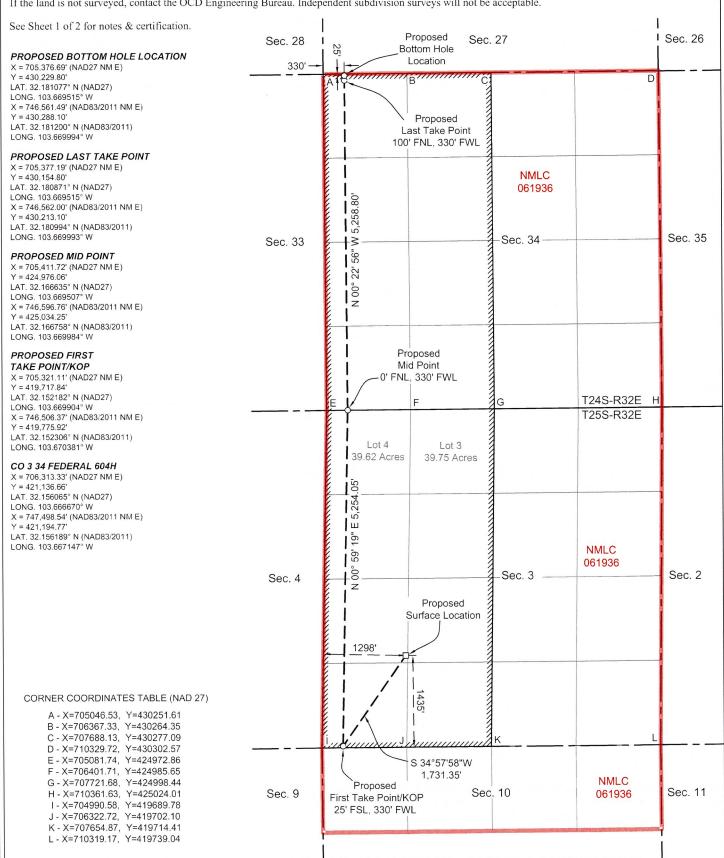
Attorney for Chevron U.S.A. Inc.

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/				State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting  Initial Submittal			
https://v	www.emnrd.	nm.gov/ocd/co	ntact-us/					Submittal Type:		d Report
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	e Owner: $\square$	State ☐ Fee ☐			NC.	Mineral Owner:	☐ State ☐ Fe	ee 🗆 Tribal		
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			N.M.P.M.		Bottom	Hole Location				
UL D	Section 34	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 330' WEST	Latitude 32.18120		Longitude 103.669994° W	County LEA
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Order	Numbers. N	/A				Well setbacks are	under Commo	on Ownersh	ip: ⊠Yes □No	
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UL M	Section 3	Township 25 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 330' WEST	Latitude 32.15230		Longitude 103.670381° W	County LEA
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Signat	ure		Date			Signature and Seal of F	Professional Sur	veyor	FSS/ONAL S	URVEYO
Printe	d Name				tabbies	A	02/10 Date of Su	1/2022 urvey		
Email	Address									

#### ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



:\2022\2224517\DWG\CO Panther 3 34 FED No 604H-C102.



March 31, 2025

# VIA E-FILING

Acting Director Gerasimos Razatos and OCD Engineering Bureau Oil Conservation Division Energy, Minerals and Natural Resource Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Non-Standard Location Application

> CO 3 34 FEDERAL 604H Lea County, New Mexico

Dear Director Razatos/OCD Engineering Bureau:

Chevron U.S.A. Inc. ("Chevron"), OGRID No. 4323, respectfully requests administrative approval of a non-standard location ("NSL") for the following wells (the "Well"):

CO 3 34 FEDERAL604H (API No. 30-025-53501)

The Well will be completed within the WC-025 G-08 S253216D; Upper Wolfcamp (Pool Code: 98270).

Chevron is requesting non-standard location approval for the Well because the first take point of the Well will be less than 100' from the outer boundary of the horizontal spacing unit. The completed interval and last take point for the Wells are standard. Allowing Chevron to complete the well at this non-standard location will result in the greatest recovery of reserves from the unit and will reduce waste.

Thank you for your consideration. Should you have any questions, please contact me at mark.behl@chevron.com or (432) 664-9575.

Feel free to contact me if you have any questions or concerns.

Sincerely,

Mark Behl

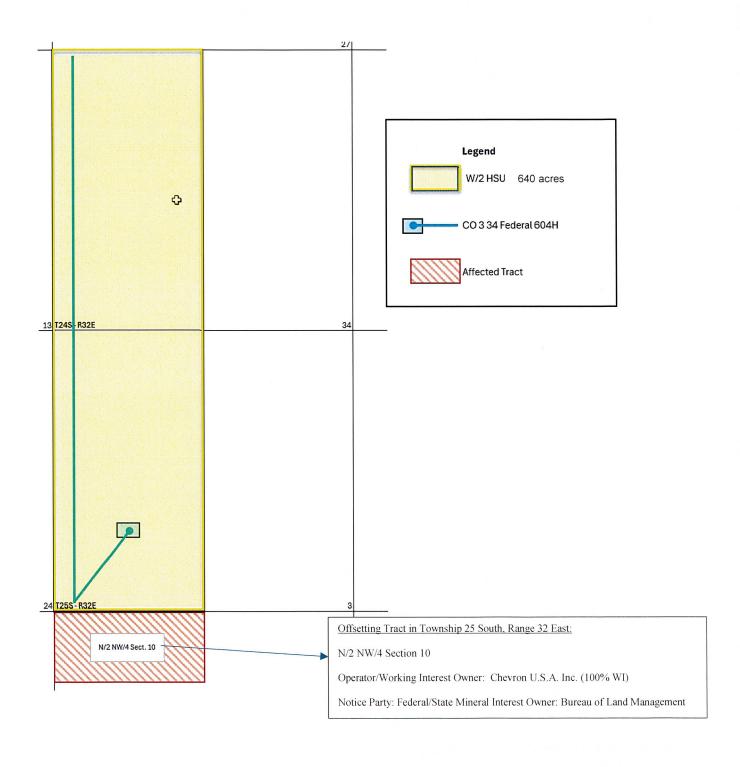
Reservoir Engineer

Mark.behl@chevron.com

# Offset Operators and WI Owners

NSL Well: CO 3 34 FEDERAL 604H (30-025-53501)

Pool Code: [98270] WC-025 G-08 S253216D; UPPER WOLFCAMP







LAWYERS

March 31, 2025

# **VIA CERTIFIED MAIL**

Deana M. Bennett 505.848.1834 dmb@modrall.com

# TO AFFECTED PARTIES

RE: Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 3 34 Federal 604H well located in a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3, Township 25 South, Range 32 East, and the W/2 of Section 34, Township 24 South, Range 32 East Lea County, New Mexico

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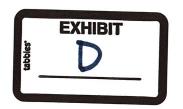
Application of Chevron U.S.A. Inc. for administrative approval of unorthodox well location for its CO 3 34 Federal 606H well located in a 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3, Township 25 South, Range 32 East, and the W/2 of Section 34, Township 24 South, Range 32 East Lea County, New Mexico

Dear Sir or Madam:

Enclosed is a copy of the above referenced application filed with the New Mexico Conservation Division on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

If you have any questions concerning this application, please contact:

Mark Behl Reservoir Engineer Chevron U.S.A. Inc. mark.behl@chevron.com



Singerely,

Deana M. Bennett

Attorney for Chevron U.S.A. Inc.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com

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For
PS

Firm Mailing Book ID: 285648	Reference Contents	83420.0050 604H-606H		
Firm Mailing	Rest. Del. Fee	80.00	\$0.00	
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Released to Imag	ឯ ing: 5	9/2025 9:	24:49	Cist Nu

# Exhibit E

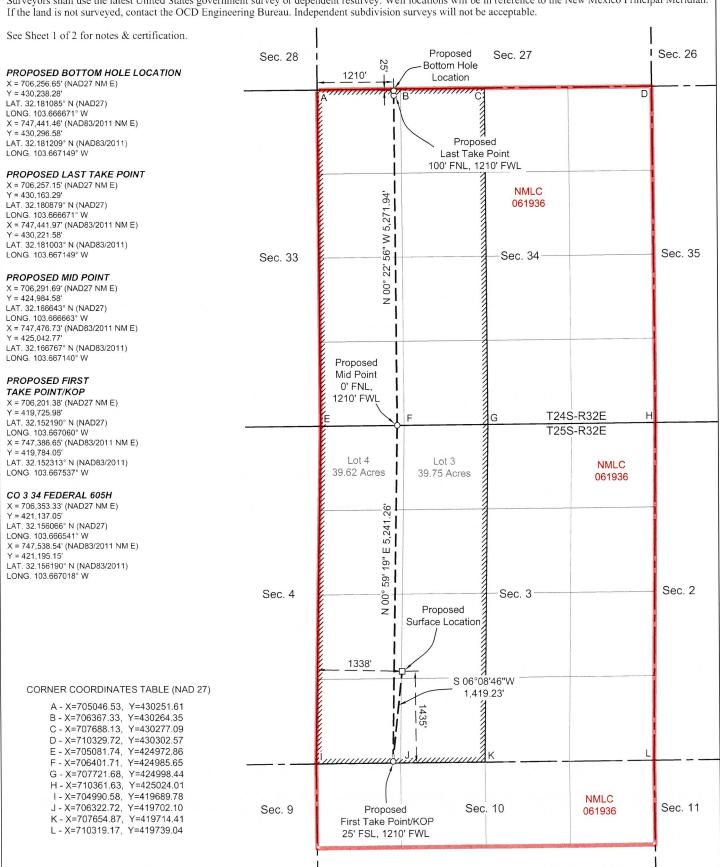
Proximity Tract Well C-102 For Reference Only

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit:				State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting			
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# ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian.



.2022\2224517\DWG\CO Panther 3 34 FED No 605H-C102.dwg

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 447404

# **CONDITIONS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	447404
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

# CONDITIONS

Create By	d Condition	Condition Date
llow	None None	4/4/2025