

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PLC-871-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7 B. NMAC.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. [Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10 C.(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-871.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this

Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10 C.(4)(g) NMAC is denied.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS  
DIRECTOR (ACTING)**

**DATE:** 5/14/2025

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: PLC-871-A

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Jefe 29 Federal Com Central Tank Battery

Central Tank Battery Location: Units J, O, Section 29, Township 25 South, Range 32 East

Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
JENNINGS;UPPER BONE SPRING SHALE	97838
WC-025 G-08 S253235G; LWR BONE SPRIN	97903
WC-025 G-08 S253216D; UPPER WOLFCAMP	98270
WC-025 G-09 S253229J;LWR WOLFCAMP	98387

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105479246 (108971)	S/2	29-25S-32E
CA Bone Spring NMNM 105728385	SW/4	29-25S-32E
	W/2	32-25S-32E
CA Wolfcamp NMNM 105758583	SW/4	29-25S-32E
	W/2	32-25S-32E
CA Bone Spring NMNM 105381303 (128965)	W/2 SE	29-25S-32E
	W/2 E/2	32-25S-32E
CA Bone Spring NMNM 105825712	E/2 SE/4	29-25S-32E
	E/2 E/2	32-25S-32E
CA Wolfcamp NMNM 105823404	SE/4	29-25S-32E
	E/2	32-25S-32E
SLO Lease VB-0787-0001	N/2	32-25S-32E
SLO Lease VB-0777-0001	S/2	32-25S-32E
CA Lower Bone Spring SLO 204298 PUN 1392531	SW/4	29-25S-32E
	W/2	32-25S-32E
CA Upper Wolfcamp SLO 204338 PUN 1394270	SW/4	29-25S-32E
	W/2	32-25S-32E
CA Upper Wolfcamp SLO 204485 PUN 1397860	SE/4	29-25S-32E
	E/2	32-25S-32E
CA Lower Bone Spring SLO 204868	E/2 SE/4	29-25S-32E
	E/2 E/2	32-25S-32E
CA Lower Bone Spring SLO 204842 (Covered by CA 203117) PUN 1392276	W/2 SE/4	29-25S-32E
	W/2 E/2	32-25S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48836	JEFE 29 FEDERAL COM #501H	SW/4	29-25S-32E	97903
		W/2	32-25S-32E	
30-025-48837	JEFE 29 FEDERAL COM #502H	SW/4	29-25S-32E	97903

30-025-48839	JEFE 29 FEDERAL COM #504H	W/2	32-25S-32E	97903
30-025-48839	JEFE 29 FEDERAL COM #504H	SW/4	29-25S-32E	97903
		W/2	32-25S-32E	
30-025-48840	JEFE 29 FEDERAL COM #505H	SW/4	29-25S-32E	97903
		W/2	32-25S-32E	
30-025-48841	JEFE 29 FEDERAL COM #506H	W/2 SE/4	29-25S-32E	97903
		W/2 E/2	32-25S-32E	
30-025-48842	JEFE 29 FEDERAL COM #507H	E/2 SE/4	29-25S-32E	97903
		E/2 E/2	32-25S-32E	
30-025-48851	JEFE 29 FEDERAL COM #709H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48852	JEFE 29 FEDERAL COM #710H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48853	JEFE 29 FEDERAL COM #711H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48844	JEFE 29 FEDERAL COM #731H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48845	JEFE 29 FEDERAL COM #732H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48846	JEFE 29 FEDERAL COM #733H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48854	JEFE 29 FEDERAL COM #712H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48855	JEFE 29 FEDERAL COM #713H	SE/4	29-25S-32E	98270
		E/2	32-25S-32E	
30-025-48856	JEFE 29 FEDERAL COM #714H	SE/4	29-25S-32E	98270
		E/2	32-25S-32E	
30-025-48857	JEFE 29 FEDERAL COM #715H	SE/4	29-25S-32E	98270
		E/2	32-25S-32E	
30-025-48858	JEFE 29 FEDERAL COM #716H	SE/4	29-25S-32E	98270
		E/2	32-25S-32E	
30-025-48847	JEFE 29 FEDERAL COM #734H	SW/4	29-25S-32E	98270
		W/2	32-25S-32E	
30-025-48848	JEFE 29 FEDERAL COM #735H	SE/4	29-25S-32E	98270
		E/2	32-25S-32E	
30-025-48843	JEFE 29 FEDERAL COM #736H	SE/4	29-25S-32E	98270
		E/2	32-25S-32E	
30-025-48850	JEFE 29 FEDERAL COM #737H	SE/4	29-25S-32E	98270
		E/2	32-25S-32E	
30-025-48849	JEFE 29 FEDERAL COM #759H	SE/4	29-25S-32E	98387
		E/2	32-25S-32E	
30-025-53532	JEFE 29 FEDERAL COM #111H	SE/4	29-25S-32E	97838
		E/2	32-25S-32E	
30-025-53526	JEFE 29 FEDERAL COM #112H	SE/4	29-25S-32E	97838
		E/2	32-25S-32E	
30-025-53531	JEFE 29 FEDERAL COM #216H	SE/4	29-25S-32E	97838
		E/2	32-25S-32E	
30-025-53527	JEFE 29 FEDERAL COM #221H	SE/4	29-25S-32E	97838
		E/2	32-25S-32E	

30-025-53525	JEFE 29 FEDERAL COM #222H	SE/4 E/2	29-25S-32E 32-25S-32E	97838
30-025-53530	JEFE 29 FEDERAL COM #307H	SE/4 E/2	29-25S-32E 32-25S-32E	97903
30-025-53528	JEFE 29 FEDERAL COM #591H	SE/4 E/2	29-25S-32E 32-25S-32E	97903
30-025-53529	JEFE 29 FEDERAL COM #592H	SE/4 E/2	29-25S-32E 32-25S-32E	97903

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 456572

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 456572
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	5/14/2025