

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Stella Blue 30 Fed Com 701H & others **API:** 30-015-44920
Pool: Purple Sage; Wolfcamp **Pool Code:** 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

2/16/2023

Date

432-247-6331

Phone Number

lisa_youngblood@eogresources.com

e-mail Address

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 02/16/2023

TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_youngblood@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
STELLA BLUE 30	710H	3001549966	NMNM0438001	NMNM0438001	EOG
STELLA BLUE 30	702H	3001544921	NMNM0438001	NMNM139008	EOG
STELLA BLUE 30	723H	3001544922	NMNM0438001	NMNM139008	EOG
STELLA BLUE 30	711H	3001549961	NMNM0438001	NMNM0438001	EOG
STELLA BLUE 30	701H	3001544920	NMNM0438001	NMNM139008	EOG
STELLA BLUE 30	713H	3001549963	NMNM0438001	NMNM0438001	EOG
STELLA BLUE 30	725H	3001546835	NMNM0438001	NMNM139008	EOG
STELLA BLUE 30	715H	3001549965	NMNM0438001	NMNM0438001	EOG
STELLA BLUE 30	714H	3001549964	NMNM0438001	NMNM0438001	EOG
STELLA BLUE 30	709H	3001549960	NMNM0438001	NMNM0438001	EOG
STELLA BLUE 30	704H	3001544923	NMNM0438001	NMNM139008	EOG

Notice of Intent

Sundry ID: 2716292

Type of Submission: Notice of Intent

Date Sundry Submitted: 02/16/2023

Date proposed operation will begin: 03/20/2023

Type of Action: Commingling (Surface)

Time Sundry Submitted: 02:15

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 30 and 19 in Township 26 South, Range 31 East within the Wolfcamp pool listed in the application, for Leases NM NM 0438001, NM NM 059862A, NM NM 118719 and NM NM 121956. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Stella_Blue_30_Fed_Com_20230216141437.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER

Signed on: FEB 16, 2023 02:14 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 30 and 19 in Township 26 South, Range 31 East within the Wolfcamp pool listed in the application, for Leases NM NM 0438001, NM NM 059862A, NM NM 118719 and NM NM 121956. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool
STELLA BLUE 30 FED COM #701H	M-30-26S-31E	30-015-44920	[98220] PURPLE SAGE;WOLFCAMP (GAS)
STELLA BLUE 30 FED COM #702H	M-30-26S-31E	30-015-44921	[98220] PURPLE SAGE;WOLFCAMP (GAS)
STELLA BLUE 30 FED COM #704H	N-30-26S-31E	30-015-44923	[98220] PURPLE SAGE;WOLFCAMP (GAS)
STELLA BLUE 30 FED COM #709H	O-30-26S-31E	30-015-49960	[98220] PURPLE SAGE;WOLFCAMP (GAS)
STELLA BLUE 30 FED COM #710H	O-30-26S-31E	30-015-49966	[98220] PURPLE SAGE;WOLFCAMP (GAS)
STELLA BLUE 30 FED COM #711H	O-30-26S-31E	30-015-49961	[98220] PURPLE SAGE;WOLFCAMP (GAS)
STELLA BLUE 30 FED COM #713H	P-30-26S-31E	30-015-49963	[98220] PURPLE SAGE;WOLFCAMP (GAS)
STELLA BLUE 30 FED COM #714H	P-30-26S-31E	30-015-49964	[98220] PURPLE SAGE;WOLFCAMP (GAS)
STELLA BLUE 30 FED COM #715H	P-30-26S-31E	30-015-49965	[98220] PURPLE SAGE;WOLFCAMP (GAS)
STELLA BLUE 30 FED COM #723H	N-30-26S-31E	30-015-44922	[98220] PURPLE SAGE;WOLFCAMP (GAS)
STELLA BLUE 30 FED COM #725H	N-30-26S-31E	30-015-46835	[98220] PURPLE SAGE;WOLFCAMP (GAS)

GENERAL INFORMATION :

- Federal lease NM NM 0438001 covers 2201.36 acres including Section 30 in Township 26 South, Range 31 East, Lea County, New Mexico.
- Federal lease NM NM 0459862A covers 320 acres in the E2 of Section 19 in Township 26 South, Range 31 East, Lea County, New Mexico.
- Federal lease NM NM 118719 covers 160.55 acres in the SW4 of Section 19 in Township 26 South, Range 31 East, Lea County, New Mexico.
- Federal lease NM NM 121956 covers 160.05 acres in the NW4 of Section 19 in Township 26 South, Range 31 East, Lea County, New Mexico
- The central tank battery to service the subject wells is located in the L4 of Section 30 in Township 26 South, Range 31 East, Lea County, New Mexico on Federal lease NM NM 0438001.

- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pools (Purple Sage; Wolfcamp [98220]) from Lease's NM NM 0438001, NM NM 0459862A, NM NM 118719 and NM NM 121956.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to a custody transfer orifice meter (77408351) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (77408356) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (77408357) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (77408386). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter.

The oil from the high-pressure separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (4) 750-bbl tanks where gas is allowed to breakout

to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Mag meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a 3rd party tie-in point.

WELL NAME	GAS METER #	OIL METER #
STELLA BLUE 30 FC #701H	77408301	10-73656
STELLA BLUE 30 FC #702H	77408302	10-73657
STELLA BLUE 30 FC #704H	77408303	10-73659
STELLA BLUE 30 FC #709H	*11111111	*11-11111
STELLA BLUE 30 FC #710H	*11111111	*11-11111
STELLA BLUE 30 FC #711H	*11111111	*11-11111
STELLA BLUE 30 FC #713H	*11111111	*11-11111
STELLA BLUE 30 FC #714H	*11111111	*11-11111
STELLA BLUE 30 FC #715H	*11111111	*11-11111
STELLA BLUE 30 FC #723H	77408304	10-73658
STELLA BLUE 30 FC #725H	77408305	10-75502

***Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 247-6331

Date: January 30, 2023

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Stella Blue 30 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-015-44920	Stella Blue 30 Fed Com 701H	4-30-26S-31E	[98220] Purple Sage; Wolfcamp	PRODUCING
30-015-44921	Stella Blue 30 Fed Com 702H	4-30-26S-31E	[98220] Purple Sage; Wolfcamp	PRODUCING
30-015-44923	Stella Blue 30 Fed Com 704H	N-30-26S-31E	[98220] Purple Sage; Wolfcamp	PRODUCING
30-015-49960	Stella Blue 30 Fed Com 709H	O-30-26S-31E	[98220] Purple Sage; Wolfcamp	PERMITTED
30-015-49966	Stella Blue 30 Fed Com 710H	O-30-26S-31E	[98220] Purple Sage; Wolfcamp	PERMITTED
30-015-49961	Stella Blue 30 Fed Com 711H	O-30-26S-31E	[98220] Purple Sage; Wolfcamp	PERMITTED
30-015-49963	Stella Blue 30 Fed Com 713H	P-30-26S-31E	[98220] Purple Sage; Wolfcamp	PERMITTED
30-015-49964	Stella Blue 30 Fed Com 714H	P-30-26S-31E	[98220] Purple Sage; Wolfcamp	PERMITTED
30-015-49965	Stella Blue 30 Fed Com 715H	P-30-26S-31E	[98220] Purple Sage; Wolfcamp	PERMITTED
30-015-44922	Stella Blue 30 Fed Com 723H	N-30-26S-31E	[98220] Purple Sage; Wolfcamp	PRODUCING
30-015-46835	Stella Blue 30 Fed Com 725H	N-30-26S-31E	[98220] Purple Sage; Wolfcamp	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: _____

Chloe Sawtelle
Senior Landman

2/16/23

Date

Commingling Application for the Stella Blue 30 Fed Com
EOG Resources, Inc.
EXHIBIT A- Notice List

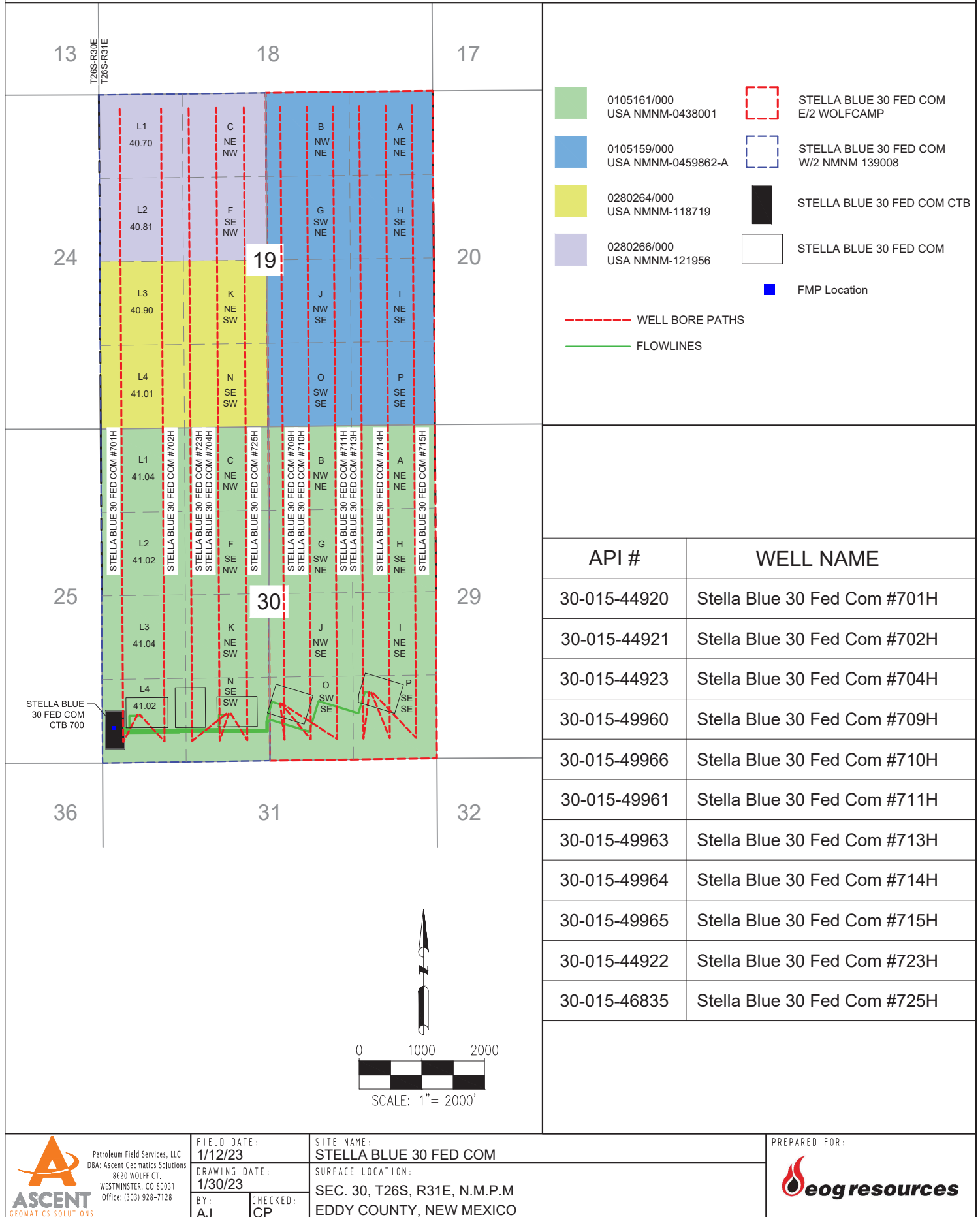
Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 Via BLM AFMSS 2	New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online	EOG Resources Inc. PO Box 4362 Houston, TX 77210-4362	Avinash C. Ahuja- Trustee for Ahuja Children 2012 Long Term Trust 500 N. Shoreline Blvd. Suite 322 Corpus Christi, Texas 78401 7021 0350 0000 2500 6739
Tom Cone P.O. Box 400 Southwest City, MO 64863 7021 0350 0000 2500 6692	A.G. Andrikopoulos Resources, Inc. P.O. Box 788 Cheyenne, Wyoming 82003 7021 0350 0000 2500 6708	Aetna Petroleum Corporation P.O. Box 17006 TA Denver, Colorado 80217 7021 0350 0000 2500 6715	Alan Jochimsen 4209 Cardinal Lane Midland, Texas 79707 7021 0350 0000 2500 6722
Bryan Bell Family, LLC P.O. Box 24591 New Orleans, Louisiana 70184 7021 0350 0000 2500 6685	Charmar, LLC 4815 Vista Del Oso Court NE Albuquerque, NM 87109-2557 7021 0350 0000 2500 6678	Craig, Ltd. P.O. Box 1959 Midland, Texas 79702 7021 0350 0000 2500 6661	DMA, Inc. 14 Granite Circle Roswell, New Mexico 88201 7021 350 0000 2500 6654
Fair Dinkum Holdings, LLC 945 McKinney, Suite 328 Houston, Texas 770022 7021 0350 0000 2500 6616	Fortis Minerals II, LLC P.O. Box 470788 Ft. Worth, Texas 76147 7021 0350 0000 2500 6623	Headington Royalty, Inc. 1700 N. Redbud Blvd., Suite 400 McKinney, Texas 75069 7021 0350 0000 2500 6630	Lean Dog Limited Partnership No. 1 P.O. Box 25203 Dallas, Texas 75225 70210 0350 0000 2500 6647
LJA Charitable Investments, LLC 1717 West Loop South, Suite 1800 Houston, Texas 77027 7021 0350 0000 2500 6609	Viper Energy Partners, LLC 515 Central Park Drive, Suite 100 Oklahoma City, Oklahoma 73105 7021 0350 0000 2500 6593	MerPel, LLC 3100 Monticello Ave. Suite 500 Dallas, Texas 75205 7021 0350 0000 2500 6586	Milestone Oil, LLC 4813 E. 84th Street Tulsa, Oklahoma 74137 7021 0350 0000 2500 6579
Monty D. McLane et ux Karen McLane P.O. Box 9451 Midland, TX 79708 7021 0350 0000 2500 6531	MSH Family Real Estate Partnership II c/o Spicewood Mineral Management, LLC 4143 Maple Ave. Suite 500 7021 0350 0000 2500 6548	Pegasus Resources, LLC P.O. Box 470698 Ft. Worth, Texas 76147 7021 0350 0000 2500 6555	Unified Assets, Ltd. 3344 Ocean Drive Corpus Christi, Texas 78411 7021 0350 0000 2500 6562
Richard C. Deason 1301 Havenhurst #217 Hollywood, California 90046 7021 0350 0000 2500 6524	Thomas Ireland O'Connor, III P.O. Box 6448 San Antonio, Texas 78209 7021 0350 0000 2500 6517	Santa Elena Minerals IV, LP P.O. Box 732880 Dallas, Texas 75373 7021 0350 0000 2500 6500	States Royalty Limited Partnership P.O. Box 911 Breckenridge, Texas 76424 7021 0350 0000 2500 6494
Sydhan, LP P.O. Box 92349 Austin, Texas 78709 7021 0350 0000 2499 9018	T.D. Minerals, LLC 811 Westchester, Suite 900 Dallas, Texas 75225 7021 0350 0000 2499 9001	The H and S Drilling Company P.O. Box 701620 Tulsa, Oklahoma 74170 7021 0350 0000 2500 6470	Thomas D. Deason 3407 Essex Avenue Lubbock, Texas 79407 7021 0350 0000 2500 6487
Wells Fargo Bank, N.A.- Trustee of Robert N. Enfield Irrevocable Trust B P.O. Box 40409 Austin, Texas 78704 7021 0350 0000 2499 9025	Ronald H. Mayer- Trustee of the Ronald H. Mayer and Martha M. Mayer Rev. Trust P.O. Box 2391 Roswell, New Mexico, 88202 7021 0350 0000 2499 9032	Magnum Hunter Production, Inc. a subsidiary of Cimarex Energy Co. 4031 Solutions Center Chicago, Illinois 60677 7019 2970 0001 2305 6220	Wells Fargo Bank- Trustee for Elmore A. Willets, Jr. P.O. Box 5383 Denver, Colorado 80217 7019 2970 0001 2305 6138
TIAB Holdings, LLC 4209 Cardinal Lane Midland, Texas 79707 7019 2970 0001 2305 5988	West Bend Energy Partners III, LLC 3120 W. University Drive, Suite 701 Ft. Worth, Texas 76107 7019 2970 0001 2305 5971	White Rock Royalty Partners No. 1 427 S. Boston Avenue, Suite 711 Tulsa, Oklahoma 74103 7019 2970 0001 2305 5964	WTI Energy Partners, LLC P.O. Box 470722 Ft. Worth, Texas 76107 7019 2970 0001 2305 6244

Copies of this application were mailed to the following individuals, companies, and organizations
on or before February 16 2023.

Lisa Youngblood

Lisa Youngblood
EOG Resources, Inc.

STELLA BLUE 30 FED COM COMMINGLING PLAT





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: February 16, 2023

Re: Surface Lease Commingling Application; Stella Blue 30 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Stella Blue 30 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pools (Purple Sage; Wolfcamp [98220]) from Lease's NM NM 0438001, NM NM 0459862A, NM NM 118719 and NM NM 121956.

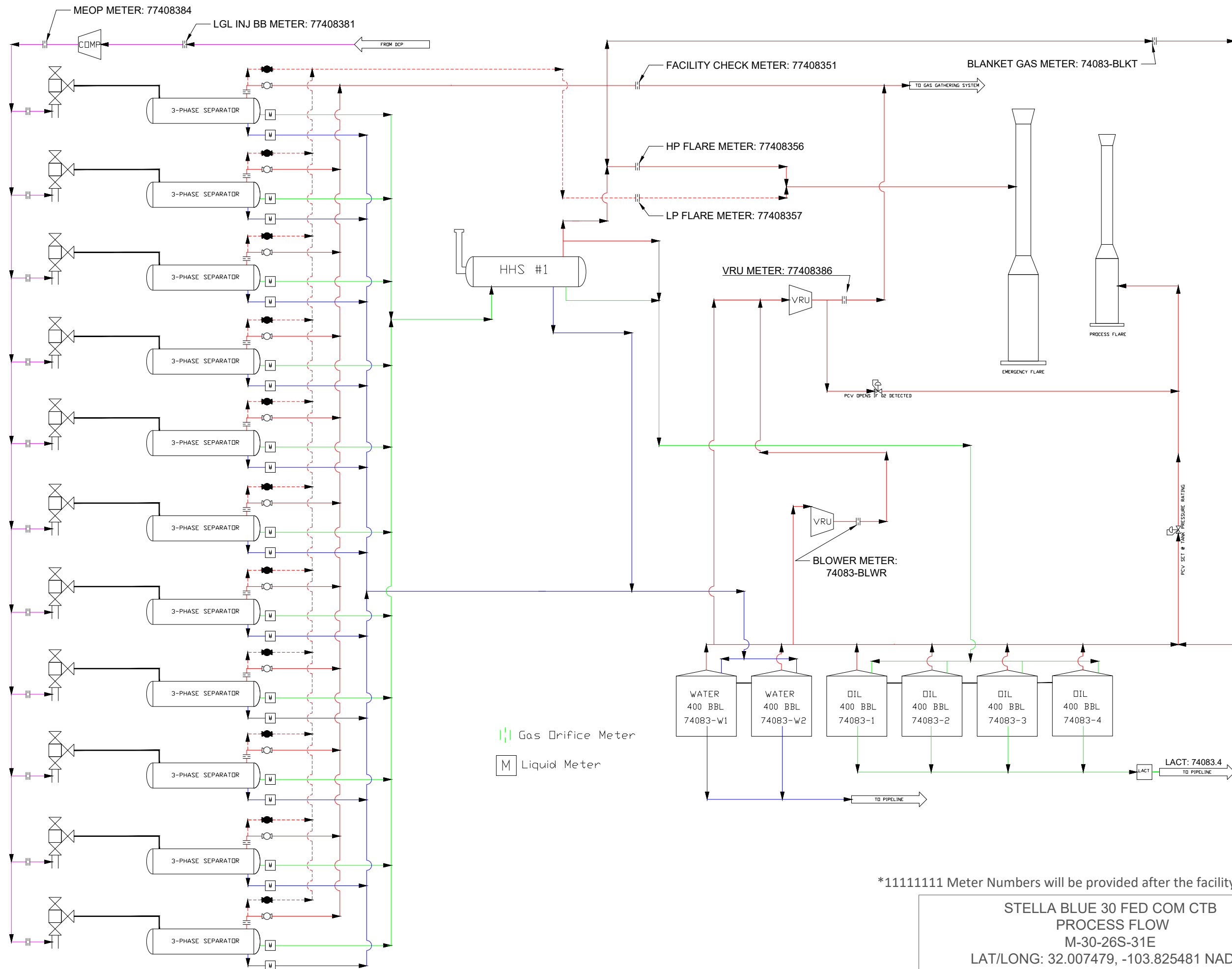
For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: *Lisa Youngblood*
Lisa Youngblood
Regulatory Specialist

GAS: 77408305
GAS LIFT: 77408325
OIL: 10-75502
WATER: 40-75502



*11111111 Meter Numbers will be provided after the facility has been built.

LAT/LONG: 32.007479, -103.825481 NAD83

rev. 00
02/03/2023

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **STELLA BLUE 30 FED COM CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 0438001, NM NM 059862A, NM NM 118719 & NM NM 121956

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
STELLA BLUE 30 FED COM #701H	M-30-26S-31E	30-015-44920	[98220] PURPLE SAGE;WOLFCAMP (GAS)	127	51	1590	1280
STELLA BLUE 30 FED COM #702H	M-30-26S-31E	30-015-44921	[98220] PURPLE SAGE;WOLFCAMP (GAS)	208	52	1243	1343
STELLA BLUE 30 FED COM #704H	N-30-26S-31E	30-015-44923	[98220] PURPLE SAGE;WOLFCAMP (GAS)	190	50	1283	1230
STELLA BLUE 30 FED COM #709H	O-30-26S-31E	30-015-49960	[98220] PURPLE SAGE;WOLFCAMP (GAS)	*1775	*50	*10020	*1300
STELLA BLUE 30 FED COM #710H	O-30-26S-31E	30-015-49966	[98220] PURPLE SAGE;WOLFCAMP (GAS)	*2411	*50	*14500	*1300
STELLA BLUE 30 FED COM #711H	O-30-26S-31E	30-015-49961	[98220] PURPLE SAGE;WOLFCAMP (GAS)	*2500	*50	*14090	*1300
STELLA BLUE 30 FED COM #713H	P-30-26S-31E	30-015-49963	[98220] PURPLE SAGE;WOLFCAMP (GAS)	*2445	*50	*15000	*1300
STELLA BLUE 30 FED COM #714H	P-30-26S-31E	30-015-49964	[98220] PURPLE SAGE;WOLFCAMP (GAS)	*2674	*50	*15078	*1300
STELLA BLUE 30 FED COM #715H	P-30-26S-31E	30-015-49965	[98220] PURPLE SAGE;WOLFCAMP (GAS)	*2608	*50	*16000	*1300
STELLA BLUE 30 FED COM #723H	N-30-26S-31E	30-015-44922	[98220] PURPLE SAGE;WOLFCAMP (GAS)	173	52	1612	1270
STELLA BLUE 30 FED COM #725H	N-30-26S-31E	30-015-46835	[98220] PURPLE SAGE;WOLFCAMP (GAS)	213	*52	1651	1309

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

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Authority	Total Acres	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	641.9600	NMNM105693340
	Case File Jurisdiction	Legacy Serial No
		NMNM 139008
Product Type 318310 COMMUNITIZATION AGREEMENT		
Commodity Oil & Gas		Lease Issued Date
Case Disposition AUTHORIZED		

CASE DETAILS

NMNM105693340

Case Name	C-8291860	Split Estate	Fed Min Interest	
Effective Date	06/01/2018	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	WOLFCAMP	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
Participating Area		Total Bonus Amount	0.00	Production Determination
Related Agreement		Tract Number	Lease Suspended	No
Application Type		Fund Code	Total Rental Amount	

CASE CUSTOMERS

NMNM105693340

Name & Mailing Address	Interest Relationship	Percent Interest
CARLSBAD FIELD OFFICE EOG RESOURCES INC	620 E GREENE ST 5509 CHAMPIONS DR	CARLSBAD NM 88220-6292 MIDLAND TX 79706-2843
	OFFICE OF RECORD OPERATOR	0.000000 100.000000

LAND RECORDS

NMNM105693340

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0310E	019	Lot		1-4	PECOS DISTRICT OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0310E	019	Aliquot		E2W2	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0310E	030	Aliquot		E2W2	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0310E	030	Lot		1-4	PECOS DISTRICT OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105693340
06/01/2018	06/01/2018	CASE ESTABLISHED	APPROVED/ACCEPTED		
06/01/2018	06/01/2018	EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/	
06/01/2018	06/01/2018	FORMATION	APPROVED/ACCEPTED	Action Remarks: WOLFCAMP	
07/12/2018	07/12/2018	PROPOSAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: CA REC'D	
02/07/2019	02/07/2019	AGREEMENT / PA APPROVED	APPROVED/ACCEPTED		
04/20/2019	04/20/2019	AGRMT PRODUCING	APPROVED/ACCEPTED	Action Remarks: NMNM139008,701H	
04/26/2019	04/26/2019	AGRMT VALIDATED	APPROVED/ACCEPTED		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105693340

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105678904	NMNM 121956	AUTHORIZED	FEDERAL	01		06/01/2018	160.0500	24.931500
NMNM105384717	NMNM 118719	AUTHORIZED	FEDERAL	02		06/01/2018	160.5500	25.009300
NMNM105442584	NMNM 0438001	AUTHORIZED	FEDERAL	03		06/01/2018	321.3600	50.059200

LEGACY CASE REMARKS

NMNM105693340

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Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	.
0002	/A/RECAPITULATION EFFECTIVE 06/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM121956 160.050 24.9315
0005	2 NMNM118719 160.550 25.0093
0006	3 NMNM0438001 321.360 50.0592
0007	TOTAL 641.960 100.0000

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Authority

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920

Total Acres

320.0000

Serial Number

NMNM105313420

Case File Jurisdiction

Legacy Serial No
NMNM 0459862A

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Lease Issued Date****Case Disposition** AUTHORIZED**CASE DETAILS**

NMNM105313420

Case Name	C-7962917	Split Estate	Fed Min Interest
Effective Date	11/01/1963	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105313420

Name & Mailing Address	Interest Relationship	Percent Interest
AETNA PETROLEUM CORP	DENVER CO 80217-0006	OPERATING RIGHTS 0.000000
BAYTECH INC	MIDLAND TX 79702-7158	OPERATING RIGHTS 0.000000
BOYD & MCWILLIAMS	MIDLAND TX 79701	OPERATING RIGHTS 0.000000
BURLINGTON RESOURCES OIL & GAS CO LP	MIDLAND TX 79710-1810	OPERATING RIGHTS 0.000000
EOG RESOURCES INC	HOUSTON TX 77002-2589	LESSEE 100.000000
EOG RESOURCES INC	HOUSTON TX 77002-2589	OPERATING RIGHTS 0.000000
H AND S DRILLING CO	TULSA OK 74170-1620	OPERATING RIGHTS 0.000000
HEADINGTON ROYALTY INC	MCKINNEY TX 75071	OPERATING RIGHTS 0.000000
IP PETROLEUM CO INC	HOUSTON TX 77210	OPERATING RIGHTS 0.000000
LEAN DOG LIMITED	DALLAS TX 75225-1203	OPERATING RIGHTS 0.000000
PARTNERSHIP NO 1		
PANHANDLE OIL AND GAS INC	OKLAHOMA CITY OK 73112-5672	OPERATING RIGHTS 0.000000
UNION OIL CO OF CALIFORNIA	MIDLAND TX 79706-2964	OPERATING RIGHTS 0.000000
WHITE ROCK ROYALTY	TULSA OK 74103-4112	OPERATING RIGHTS 0.000000
PARTNERS NO 1		

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105313420

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0310E	019	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105313420
11/01/1963	11/01/1963	CASE ESTABLISHED	APPROVED/ACCEPTED		
11/01/1963	11/01/1963	EFFECTIVE DATE	APPROVED/ACCEPTED		
11/01/1963	11/01/1963	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
11/01/1963	11/01/1963	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
04/01/1964	04/01/1964	CASE CREATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM0459862;	
09/15/1965	09/15/1965	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: PURE OIL/UNION OIL CO	
10/16/1973	10/16/1973	UNIT AGRMT TERMINATED	APPROVED/ACCEPTED	Action Remarks: PHANTOM BANKS	
04/22/1974	04/22/1974	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 09/30/75;	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105313420
01/06/1975	01/06/1975	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM71013X;PHANTOM DR	
01/06/1975	01/06/1975	REFERENCE NUMBER	APPROVED/ACCEPTED	Action Remarks: UA-1408000114173;	
06/24/1975	06/24/1975	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;	
06/24/1975	06/24/1975	KMA CLASSIFIED	APPROVED/ACCEPTED		
08/15/1975	08/15/1975	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
08/17/1977	08/17/1977	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/03/1982	09/03/1982	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/77;	
02/28/1984	02/28/1984	KMA EXPANDED	APPROVED/ACCEPTED		
12/24/1984	12/24/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
07/01/1985	07/01/1985	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: 86C317	
08/23/1985	08/23/1985	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: NM061P35-86C317	
09/26/1985	09/26/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
09/26/1985	09/26/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
09/26/1985	09/26/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (3)	
10/07/1985	10/07/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
10/15/1985	10/15/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
10/28/1985	10/28/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
11/12/1985	11/12/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
01/27/1986	01/27/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
02/21/1986	02/21/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
06/30/1986	06/30/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
08/04/1986	08/04/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (4)EFF 10/01/85;	
08/04/1986	08/04/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (3)EFF 10/01/85;	
08/04/1986	08/04/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 10/01/85;	
08/04/1986	08/04/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 01/01/85;	
08/04/1986	08/04/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/85;	
08/04/1986	08/04/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/86;	
08/04/1986	08/04/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 11/01/85;	
08/04/1986	08/04/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 11/01/85;	
08/04/1986	08/04/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/86;	
08/04/1986	08/04/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/85;	
08/13/1986	08/13/1986	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 554,533 AD	
09/18/1986	09/18/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/86;	
04/24/1987	04/24/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
04/24/1987	04/24/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
07/27/1987	07/27/1987	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 07/20/87;NM1116	
08/14/1987	08/14/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 05/01/87;	
08/14/1987	08/14/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 05/01/87;	
08/20/1987	08/20/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GEA/GO	
05/18/1988	05/18/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
07/05/1988	07/05/1988	ADDTL INFO RQSTD	APPROVED/ACCEPTED	Action Remarks: CORRECT ASGN	
07/14/1988	07/14/1988	ADDTL INFO RECD	APPROVED/ACCEPTED	Action Remarks: CORRECT ASGN	
07/14/1988	07/14/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GLC/LR	
07/14/1988	07/14/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/88;	
09/08/1989	09/08/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HOLCOLM/MCWILLIAMS	
09/08/1989	09/08/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MCWILLIAMS/SIETE	
09/21/1989	09/21/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/89;	
09/27/1989	09/27/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/MT	
09/27/1989	09/27/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/89;	
12/17/1990	12/17/1990	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: MFP PETRO LTD/AETNA	
12/17/1990	12/17/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MFP PETRO LTD/AETNA	
02/20/1991	02/20/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/MT	
02/20/1991	02/20/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/91;	
07/02/1992	07/02/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DGT/JS	
02/22/1993	02/22/1993	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
02/22/1993	02/22/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CRAIG/BOYD&MCWILLIAMS	
02/22/1993	02/22/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PRUDENTIAL/BOYD ETAL	
03/23/1993	03/23/1993	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: UNION OIL/BOYD ETAL	
05/17/1993	05/17/1993	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
05/17/1993	05/17/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BOYD ETAL/BAYTECH	
05/24/1993	05/24/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/JLV	
06/09/1993	06/09/1993	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: UNION OIL/BOYD ETAL	
06/09/1993	06/09/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/JCV	
06/09/1993	06/09/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BOYD/UNION OIL	
06/25/1993	06/25/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CM/JCV	
06/28/1993	06/28/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO/JCV	
06/28/1993	06/28/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 01EFF 03/01/93;	
06/28/1993	06/28/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 02EFF 03/01/93;	
08/13/1993	08/13/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB	
08/13/1993	08/13/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/93;	
08/30/1993	08/30/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/10/1993	09/10/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/KRP	
09/10/1993	09/10/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/93;	
11/04/1993	11/04/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO/VHG	
11/04/1993	11/04/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/93;	
04/11/1994	04/11/1994	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
04/11/1994	04/11/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SUN OP LTD/HEADINGTON	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105313420
06/28/1994	06/28/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JDS	
06/28/1994	06/28/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/94;	
07/12/1994	07/12/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BAYTECH/IP PETRO CO	
07/12/1994	07/12/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BOYD ETAL/IP PETRO	
08/31/1994	08/31/1994	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NM061P35-86C317	
10/19/1994	10/19/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/MV	
10/19/1994	10/19/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 08/01/94;	
10/19/1994	10/19/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 08/01/94;	
03/06/1995	03/06/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: IP/BOYD & MCWILLIAMS	
03/24/1995	03/24/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)BOYD ETAL/MERIDIAN	
03/24/1995	03/24/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BAYTECH/MERIDIAN	
03/24/1995	03/24/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)BOYD ETAL/MERIDIAN	
05/09/1995	05/09/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: UNION OIL/BOYD ETAL	
06/08/1995	06/08/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
06/08/1995	06/08/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (3)EFF 04/01/95;	
06/08/1995	06/08/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (4)EFF 04/01/95;	
06/08/1995	06/08/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 04/01/95;	
06/08/1995	06/08/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 04/01/95;	
08/31/1995	08/31/1995	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: B&W/MERIDIAN	
09/14/1995	09/14/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
02/08/1996	02/08/1996	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/95;	
02/08/1996	02/08/1996	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;	
02/08/1996	02/08/1996	ASGN WITHDRAWN	APPROVED/ACCEPTED	Action Remarks: BOYD ETAL/MERIDIAN	
02/08/1996	02/08/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF	
02/08/1996	02/08/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (3)EFF 06/01/95;	
02/08/1996	02/08/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (4)EFF 06/01/95;	
02/08/1996	02/08/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 06/01/95;	
02/08/1996	02/08/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 06/01/95;	
03/06/1996	03/06/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MFP PETRO/YATES PETRO	
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN	
06/10/1996	06/10/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
06/10/1996	06/10/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/96;	
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON	
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF	
04/28/2000	04/28/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
05/01/2000	05/01/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
06/07/2000	06/07/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
06/07/2000	06/07/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/00;	
09/18/2000	09/18/2000	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/2000	
09/18/2000	09/18/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
08/10/2010	08/10/2010	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 2187590	
05/18/2012	05/18/2012	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 2572672	
02/22/2016	02/22/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3499280	
02/22/2016	02/22/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WHITE ROC/WHITE ROC;1 Receipt Number: 3499280	
02/22/2016	02/22/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HEADINGTO/WHITE ROC;1 Receipt Number: 3499280	
02/29/2016	02/29/2016	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3504539	
04/05/2016	04/05/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD	
04/05/2016	04/05/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/16;2	
04/05/2016	04/05/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/16;1	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES	
08/15/2018	08/15/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4236231	
08/15/2018	08/15/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PANHANDLE/HEADINGTO;1 Receipt Number: 4236231	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN	
05/10/2019	05/10/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
05/10/2019	05/10/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/18;	
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4744864	
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4744864	
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4744864	
09/30/2020	09/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4812934	
09/30/2020	09/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4812934	
08/16/2021	08/16/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4939833	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105313420
08/16/2021	08/16/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4939833	
08/16/2021	08/16/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4939833	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO	NMNM105313420
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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105425336	NMNM 071013X	AUTHORIZED	EXPLORATORY UNIT AGREEMENT	09	Effectively Committed	01/06/1975	160.0000	
NMNM105462007	NMNM 072516	CLOSED	COMMUNITIZATION AGREEMENT	01		07/01/1985	160.0000	49.990000

PARTICIPATING AREA	NMNM105313420
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Participating Area Serial Number	Legacy Serial Number	Case Disposition	Effective Date	Tract Number	Tract Commitment Status
NMNM105445547	NMNM 071013A	Authorized	11/01/1963	09	Effectively Committed

LEGACY CASE REMARKS	NMNM105313420
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Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	-
0002	09/18/2000 BONDED OPERATOR
0003	EOG RESOURCES INC NM2308/NW
0004	04/05/16 - OPERATOR BONDED EOG RESOURCES NM2308 N/W
0005	05/10/2019 WPX ENERGY PERMIAN BONDED NMB000396 NW

**DEPARTMENT OF THE INTERIOR
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NMNM105384717

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Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

160.5500

Serial Number

NMNM105384717

Case File Jurisdiction

Legacy Serial No
NMNM 118719

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

Lease Issued Date
08/31/2007

CASE DETAILS

NMNM105384717

Case Name	C-8255761	Split Estate	Fed Min Interest
Effective Date	09/01/2007	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	200707059	Sale Date 07/18/2007	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 108,675.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105384717

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC WPX ENERGY PERMIAN LLC	5509 CHAMPIONS DR 333 W SHERIDAN AVENUE	MIDLAND TX 79706-2843 OKLAHOMA CITY OK 73102
	OPERATING RIGHTS LESSEE	0.000000 100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105384717

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0310E	019	Aliquot		E2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0310E	019	Lot		3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105384717
05/25/2007	05/25/2007	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200707059;	
07/18/2007	07/18/2007	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$108675.00;	
07/18/2007	07/18/2007	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$322.00;	
07/18/2007	07/18/2007	SALE HELD	APPROVED/ACCEPTED		
07/26/2007	07/26/2007	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$108353.00;	
08/31/2007	08/31/2007	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
08/31/2007	08/31/2007	LEASE ISSUED	APPROVED/ACCEPTED		
09/01/2007	09/01/2007	EFFECTIVE DATE	APPROVED/ACCEPTED		
09/01/2007	09/01/2007	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
09/01/2007	09/01/2007	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
02/03/2016	02/03/2016	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: R & R ROY/KHODY LAN;1 Receipt Number: 3487187	
02/03/2016	02/03/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: R & R ROY/KHODY LAN;1 Receipt Number: 3487187	
03/10/2016	03/10/2016	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/16;	
03/10/2016	03/10/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD	
03/10/2016	03/10/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: /A/EFF 03/01/16;	
12/01/2016	12/01/2016	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: KHODY/RKI EXP & PROD;	
03/13/2017	03/13/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RKI EXPLO/EOG RESOU;1 Receipt Number: 3784693	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105384717
04/28/2017	04/28/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;	
05/01/2017	05/01/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
06/01/2017	06/01/2017	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: PENDING APD APPROVAL; Suspension Type: Operations (Sec.17)/Payment Required	
06/29/2017	06/29/2017	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED		
09/21/2017	09/21/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	
04/02/2018	04/02/2018	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: RKI EXP/WPX ENERGY	
04/18/2018	04/18/2018	SUSP LIFTED	APPROVED/ACCEPTED		
06/01/2018	06/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139008;	
07/18/2018	07/18/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4214718	
07/19/2018	07/19/2018	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 07/18/20;	
04/20/2019	04/20/2019	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
04/20/2019	04/20/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM139008;#701H	
04/26/2019	04/26/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
04/29/2019	04/29/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
01/21/2021	01/21/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WPX ENERG/EOG RESOU;1 Receipt Number: 4863666	
07/06/2021	07/06/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DLC	
07/06/2021	07/06/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/21;	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105384717

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105693340	NMNM 139008	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		06/01/2018	160.5500	25.009300

LEGACY CASE REMARKS

NMNM105384717

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-16 RAPTOR NESTS AND HERONRIES
0005	03/10/16 - PER ONRR RENTAL PAID 09/01/2015
0006	04/28/2017 - RENTAL PAID 09/01/2016 - 8/31/2017;
0007	SEE OPERATING RIGHTS WORKSHEET
0008	07/06/2021 - WPX ENERGY PERMIAN LLC- NMB001889 SW/NM

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NMNM105678904

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Authority

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.

Total Acres

160.0500

Serial Number

NMNM105678904

Case File Jurisdiction

Legacy Serial No
NMNM 121956

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

Lease Issued Date
04/20/2009

CASE DETAILS

NMNM105678904

Case Name	C-8253061	Split Estate	Fed Min Interest
Effective Date	05/01/2009	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	200901040	Sale Date 01/21/2009	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 36,225.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105678904

Name & Mailing Address	Interest Relationship	Percent Interest
EOG RESOURCES INC WPX ENERGY PERMIAN LLC	5509 CHAMPIONS DR 333 W SHERIDAN AVENUE	MIDLAND TX 79706-2843 OKLAHOMA CITY OK 73102
	OPERATING RIGHTS LESSEE	0.000000 100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105678904

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0310E	019	Lot		1,2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0310E	019	Aliquot		E2NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105678904
12/04/2008	12/04/2008	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200901040;	
01/06/2009	01/06/2009	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: Wild Earth Guardians	
01/21/2009	01/21/2009	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$36225.00;	
01/21/2009	01/21/2009	SALE HELD	APPROVED/ACCEPTED		
04/09/2009	04/09/2009	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: WILD EARTH GUARDIANS	
04/20/2009	04/20/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD	
04/20/2009	04/20/2009	LEASE ISSUED	APPROVED/ACCEPTED		
05/01/2009	05/01/2009	EFFECTIVE DATE	APPROVED/ACCEPTED		
05/01/2009	05/01/2009	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
05/01/2009	05/01/2009	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
06/04/2009	06/04/2009	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: SCHUTZ DO/LOBOS ENE;1 Receipt Number: 1933788	
08/04/2009	08/04/2009	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/09;	
08/04/2009	08/04/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
02/01/2010	02/01/2010	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: LOBOS ENE/KHODY LAND	
12/01/2016	12/01/2016	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: KHODY/RKI EXP & PROD;	
03/13/2017	03/13/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RKI EXPLO/EOG RESOU;1 Receipt Number: 3784702	
04/28/2017	04/28/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;	
05/01/2017	05/01/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105678904
04/02/2018	04/02/2018	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: RKI EXP/WPX ENERGY	
06/01/2018	06/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139008;	
04/20/2019	04/20/2019	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
04/20/2019	04/20/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM139008;#701H	
04/26/2019	04/26/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
01/21/2021	01/21/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WPX ENERG/EOG RESOU;1 Receipt Number: 4863661	
07/06/2021	07/06/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DLC	
07/06/2021	07/06/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/21;	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105678904

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105693340	NMNM 139008	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		06/01/2018	160.0500	24.931500

LEGACY CASE REMARKS

NMNM105678904

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
0005	SENM-S-16 RAPTOR NESTS AND HERONRIES
0006	SENM-S-19 PLAYAS AND ALKALI LAKES
0007	SENM-S-20 SPRINGS, SEEPS AND TANKS
0008	SENM-S-21 CAVES AND KARST
0009	04/28/2017 - RENTAL PAID 05/01/2016 - 04/30/2017;
0010	SEE OPERATING RIGHTS WORKSHEET;
0011	07/06/2021 - EOG RES. BONDED NM2308 NW

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NMNM105442584

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Authority

02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
LEASING ACT OF 1920

Total Acres

2,201.3600

Serial Number

NMNM105442584

Case File Jurisdiction

Legacy Serial No
NMNM 0438001

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE**Commodity** Oil & Gas**Case Disposition** AUTHORIZED

Lease Issued Date
09/16/1963

CASE DETAILS

NMNM105442584

Case Name	C-7976170	Split Estate	Fed Min Interest
Effective Date	10/01/1963	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12 1/2%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number		Sale Date	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
Participating Area		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105442584

Name & Mailing Address			Interest Relationship	Percent Interest
AETNA PETROLEUM CORP	PO BOX 17006	DENVER CO 80217-0006	OPERATING RIGHTS	0.000000
BOYD & MCWILLIAMS	550 W TEXAS #704	MIDLAND TX 79701	OPERATING RIGHTS	0.000000
BURLINGTON RESOURCES OIL & GAS CO LP	PO BOX 51810	MIDLAND TX 79710-1810	OPERATING RIGHTS	0.000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX 79706-2964	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706-2843	LESSEE	100.000000
IP PETROLEUM CO INC	PO BOX 4258	HOUSTON TX 77210	OPERATING RIGHTS	0.000000
MAGNUM HUNTER PRODUCTION INC	202 S CHEYENNE AVE STE 1000	TULSA OK 74103-3001	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105442584

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0310E	008	Aliquot		N2,NWSW, S2SW,SE ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0310E	009	Aliquot			PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0310E	018	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0310E	030	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0310E	030	Aliquot		E2,E2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105442584
	05/19/2022	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 100 Case Action Status Date: 2022-05-21	
08/25/1963	08/25/1963	CASE ESTABLISHED	APPROVED/ACCEPTED		
08/26/1963	08/26/1963	DRAWING HELD	APPROVED/ACCEPTED		
09/16/1963	09/16/1963	LEASE ISSUED	APPROVED/ACCEPTED		
10/01/1963	10/01/1963	EFFECTIVE DATE	APPROVED/ACCEPTED		

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105442584
10/01/1963	10/01/1963	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
10/01/1963	10/01/1963	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
09/15/1965	09/15/1965	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: PURE OIL/UNION OIL CO	
10/16/1973	10/16/1973	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 10/16/1975;	
10/16/1973	10/16/1973	UNIT AGRMT TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM71013X;	
01/06/1975	01/06/1975	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM71013X;PHANTOM DR	
01/06/1975	01/06/1975	REFERENCE NUMBER	APPROVED/ACCEPTED	Action Remarks: UA-1408000114173;	
06/24/1975	06/24/1975	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;	
06/24/1975	06/24/1975	KMA CLASSIFIED	APPROVED/ACCEPTED		
06/24/1975	06/24/1975	LOCATED IN PROD UNIT	APPROVED/ACCEPTED	Action Remarks: /1/NMNM71013X;	
06/24/1975	06/24/1975	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
08/01/1975	08/01/1975	NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED		
05/20/1977	05/20/1977	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/03/1982	09/03/1982	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/77;	
09/30/1982	09/30/1982	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SUN OIL/SUN EXPL&PROD	
02/28/1984	02/28/1984	KMA EXPANDED	APPROVED/ACCEPTED		
12/24/1984	12/24/1984	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
08/26/1985	08/26/1985	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM72518	
		COMMUNITIZATION AGREEMENT			
08/27/1985	08/27/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 108,860 AC	
09/26/1985	09/26/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
09/26/1985	09/26/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (3)	
09/26/1985	09/26/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
10/07/1985	10/07/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
10/09/1985	10/09/1985	ADDTL INFO RQSTD	APPROVED/ACCEPTED	Action Remarks: % CORRECTIONS	
10/09/1985	10/09/1985	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: (2)	
10/09/1985	10/09/1985	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: (1)	
10/15/1985	10/15/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
10/28/1985	10/28/1985	ADDTL INFO RECD	APPROVED/ACCEPTED	Action Remarks: SG	
10/31/1985	10/31/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/85;	
11/12/1985	11/12/1985	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
11/25/1985	11/25/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/85;2	
11/25/1985	11/25/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/85;1	
11/25/1985	11/25/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/85;4	
11/25/1985	11/25/1985	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/85;3	
02/05/1986	02/05/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/86;3	
03/03/1986	03/03/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/85;	
03/08/1986	03/08/1986	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /2/	
03/08/1986	03/08/1986	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/	
03/08/1986	03/08/1986	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM72518;	
06/30/1986	06/30/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
09/18/1986	09/18/1986	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/86;	
11/03/1986	11/03/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
11/19/1986	11/19/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
11/20/1986	11/20/1986	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
02/05/1987	02/05/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/86;1	
02/05/1987	02/05/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/86;2	
02/05/1987	02/05/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/86;3	
04/24/1987	04/24/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)	
04/24/1987	04/24/1987	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)	
08/12/1987	08/12/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/87;1	
08/12/1987	08/12/1987	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/87;2	
08/17/1987	08/17/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GEA/JA	
08/26/1987	08/26/1987	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 108,860	
05/18/1988	05/18/1988	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		
05/31/1988	05/31/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JR/JR	
05/31/1988	05/31/1988	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/88;	
09/08/1989	09/08/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: HOLCOLM/SIETE	
09/08/1989	09/08/1989	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MCWILLIAMS/SIETE	
09/27/1989	09/27/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/MT	
09/27/1989	09/27/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/89;2	
09/27/1989	09/27/1989	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/89;1	
12/11/1990	12/11/1990	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GLC/RAYO	
12/11/1990	12/11/1990	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SIETE/BOYD&MCWILLIAMS	
12/17/1990	12/17/1990	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MFP PETRO LTD/AETNA	
02/20/1991	02/20/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/MT	
02/20/1991	02/20/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/91;	
02/21/1991	02/21/1991	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SUN OPER/BOYD&MCWLMS	
04/16/1991	04/16/1991	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/KRP	
04/16/1991	04/16/1991	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/91;	
02/22/1993	02/22/1993	OVERRIDING ROYALTY	APPROVED/ACCEPTED		
02/22/1993	02/22/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CRAIG/BOYD&MCWILLIAMS	
02/22/1993	02/22/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PRUDENTIAL/BOYD ETAL	
03/23/1993	03/23/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: UNION OIL/BOYD ETAL	
05/17/1993	05/17/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)BOYD ETAL/BAYTECH	
05/17/1993	05/17/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)BOYD ETAL/BAYTECH	
05/25/1993	05/25/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/JLV	
06/09/1993	06/09/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/JCV	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105442584
06/09/1993	06/09/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/93;	
06/25/1993	06/25/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CM/JCV	
06/28/1993	06/28/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO/JCV	
06/28/1993	06/28/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/93;1	
06/28/1993	06/28/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/93;2	
08/13/1993	08/13/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GSB	
08/13/1993	08/13/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/93;1	
08/13/1993	08/13/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/93;2	
07/12/1994	07/12/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BOYD ETAL/IP PETRO	
07/12/1994	07/12/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BAYTECH/IP PETRO CO	
10/14/1994	10/14/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS	
10/14/1994	10/14/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/94;2	
10/14/1994	10/14/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/94;1	
03/06/1995	03/06/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: IP/BOYD & MCWILLIAMS	
03/24/1995	03/24/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (2)BOYD ETAL/MERIDIAN	
03/24/1995	03/24/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: (1)BOYD ETAL/MERIDIAN	
03/24/1995	03/24/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BAYTECH/MERIDIAN	
05/09/1995	05/09/1995	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: UNION OIL/BOYD ETAL	
05/09/1995	05/09/1995	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BOYD ETAL/MERIDIAN	
05/09/1995	05/09/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CRAIG LTD/MCCABE	
05/09/1995	05/09/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BOYD ETAL/MERIDIAN	
05/09/1995	05/09/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: UNION OIL/BOYD ETAL	
05/09/1995	05/09/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MCCABE/MERIDIAN	
06/09/1995	06/09/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
06/09/1995	06/09/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/95;3	
06/09/1995	06/09/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/95;4	
06/09/1995	06/09/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/95;2	
06/09/1995	06/09/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/95;1	
10/11/1995	10/11/1995	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;1	
10/11/1995	10/11/1995	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;2	
10/11/1995	10/11/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF	
10/11/1995	10/11/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;2	
10/11/1995	10/11/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;1	
10/11/1995	10/11/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;3	
10/11/1995	10/11/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;4	
01/09/1996	01/09/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1-INKLING 8 FED	
03/06/1996	03/06/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MFP PETRO/YATES PETRO	
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN	
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN	
05/21/1996	05/21/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SUN OP LP/MERIDIAN	
06/10/1996	06/10/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
06/10/1996	06/10/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/96;	
09/03/1996	09/03/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR	
09/03/1996	09/03/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;	
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON	
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF	
01/26/1998	01/26/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: UNION OIL/MATADOR	
05/20/1998	05/20/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
05/20/1998	05/20/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/98;	
07/07/2000	07/07/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
07/07/2000	07/07/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
09/07/2000	09/07/2000	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES	
09/07/2000	09/07/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV	
09/07/2000	09/07/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/00;	
01/15/2003	01/15/2003	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: FRANK L SHOGRIN EST;1 Receipt Number: 619961	
05/22/2003	05/22/2003	TRANSFER OF INTEREST	APPROVED/ACCEPTED	Action Remarks: BAYTECH/BIRD CREEK	
09/02/2003	09/02/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MATADOR/TOM BROWN INC	
10/15/2004	10/15/2004	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TOM BROWN/MAGNUM HU;1 Receipt Number: 969932	
12/06/2004	12/06/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN	
12/06/2004	12/06/2004	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/04;	
03/24/2005	03/24/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KAT	
03/24/2005	03/24/2005	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BIRD CREEK LLC/CHESAP	
03/24/2005	03/24/2005	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: BRG PETROLEUM/CHESAPE	
04/01/2012	04/01/2012	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM133076	
05/22/2012	05/22/2012	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/NMNM133076;#39171	
11/27/2012	11/27/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1 Receipt Number: 2696632	
11/27/2012	11/27/2012	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON U;1 Receipt Number: 2696593	
05/29/2013	05/29/2013	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON USA	
05/29/2013	05/29/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO	
05/29/2013	05/29/2013	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: CHESAPEAK/CHEVRON USA	
06/13/2013	06/13/2013	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/12;	

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Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105442584
03/25/2014	03/25/2014	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BURLINGTO/EOG RESOU;1 Receipt Number: 2995922	
07/21/2014	07/21/2014	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/14;	
07/21/2014	07/21/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME	
08/07/2014	08/07/2014	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /3/	
12/15/2015	12/15/2015	BANKRUPTCY FILED	APPROVED/ACCEPTED	Action Remarks: MAGNUM HUNTER PROD	
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES	
06/01/2018	06/01/2018	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM139008;	
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN	
04/20/2019	04/20/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/NMNM139008;#701H	
04/26/2019	04/26/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /4/	
09/30/2020	09/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4812934	
09/30/2020	09/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4812934	
06/01/2021	06/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143621 Action Effective Date: 2021-06-01 Case Action Status Date: 2023-01-25	
08/04/2021	08/04/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: USA/EOG RESOURCES;1 Receipt Number: 4933940	
01/18/2022	01/18/2022	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DLC	
01/18/2022	01/18/2022	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/21;	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105442584

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105375559	NMNM 133076	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		04/01/2012	120.0000	75.000000
NMNM105425336	NMNM 071013X	AUTHORIZED	EXPLORATORY UNIT AGREEMENT	06	Effectively Committed	01/06/1975	160.0000	
NMNM105558143	NMNM 072518	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		08/26/1985	160.0000	50.020000
NMNM105693340	NMNM 139008	AUTHORIZED	COMMUNITIZATION AGREEMENT	03		06/01/2018	321.3600	50.059200
NMNM105737596	NMNM 143621	AUTHORIZED	COMMUNITIZATION AGREEMENT	01			640.0000	50.000000
NMNM105773191		PENDING		01			320.0000	24.992200
NMNM105789945		SUBMITTED		01			600.0000	62.500000

PARTICIPATING AREA

NMNM105442584

Participating Area Serial Number	Legacy Serial Number	Case Disposition	Effective Date	Tract Number	Tract Commitment Status
NMNM105445547	NMNM 071013A	Authorized	10/01/1963	06	Effectively Committed

LEGACY CASE REMARKS

NMNM105442584

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	09/07/2000 BURLINGTON RES OIL&GAS CO NM1576/NW
0003	LESSEE BONDED - 12/01/2004
0004	EOG RESOURCES INC - NMB0000089 - N/W;
0005	07/21/2014 BOYD & MCWMS BONDED NM1648 SW
0006	02/18/2022 - EOG RESOURCES INC NM2098 SW/NM;

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page
NMNM105442584

Run Date/Time: 1/26/2023 10:49 AM

Page 5 of 5

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HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Production Summary Report											
API: 30-015-44920											
STELLA BLUE 30 FEDERAL COM #701H											
Printed On: Thursday, February 16 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	3066	62217	25075	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	3032	54343	19661	28	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	2567	61860	22132	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	4576	61663	20543	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	4259	57149	19802	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	4706	58601	19262	31	0	0	0	0	0

API: 30-015-44921											
STELLA BLUE 30 FEDERAL COM #702H											
Printed On: Thursday, February 16 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	4814	45041	37984	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	3940	42229	34962	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	4217	33074	27800	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	5561	28493	22283	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	5802	30894	25136	28	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	2614	12911	9436	20	0	0	0	0	0

API: 30-015-44923											
STELLA BLUE 30 FEDERAL COM #704H											
Printed On: Thursday, February 16 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	8457	47889	29424	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	8072	46325	28425	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	7424	45844	27886	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	6210	45506	26598	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	5705	42174	26032	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	6296	44127	26397	31	0	0	0	0	0

API: 30-015-44922											
STELLA BLUE 30 FEDERAL COM #723H											
Printed On: Thursday, February 16 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	7659	66152	22013	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	6775	58822	18081	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	6066	52378	15940	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	4493	48303	15000	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	3971	38702	15467	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	4484	39646	12760	31	0	0	0	0	0

API: 30-015-46835											
STELLA BLUE 30 FEDERAL COM #725H											
Printed On: Thursday, February 16 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	8551	59493	23126	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	9180	58556	21274	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	7884	55141	20626	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	6472	54915	19504	31	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	5843	52293	19240	30	0	0	0	0	0
2022	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	6469	54422	20087	31	0	0	0	0	0

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Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015- 44920	² Pool Code 98220	³ Pool Name Purple Sage; Wolfcamp (GAS)
⁴ Property Code 322216	⁵ Property Name STELLA BLUE 30 FEDERAL CORP	⁶ Well Number #701H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3069'

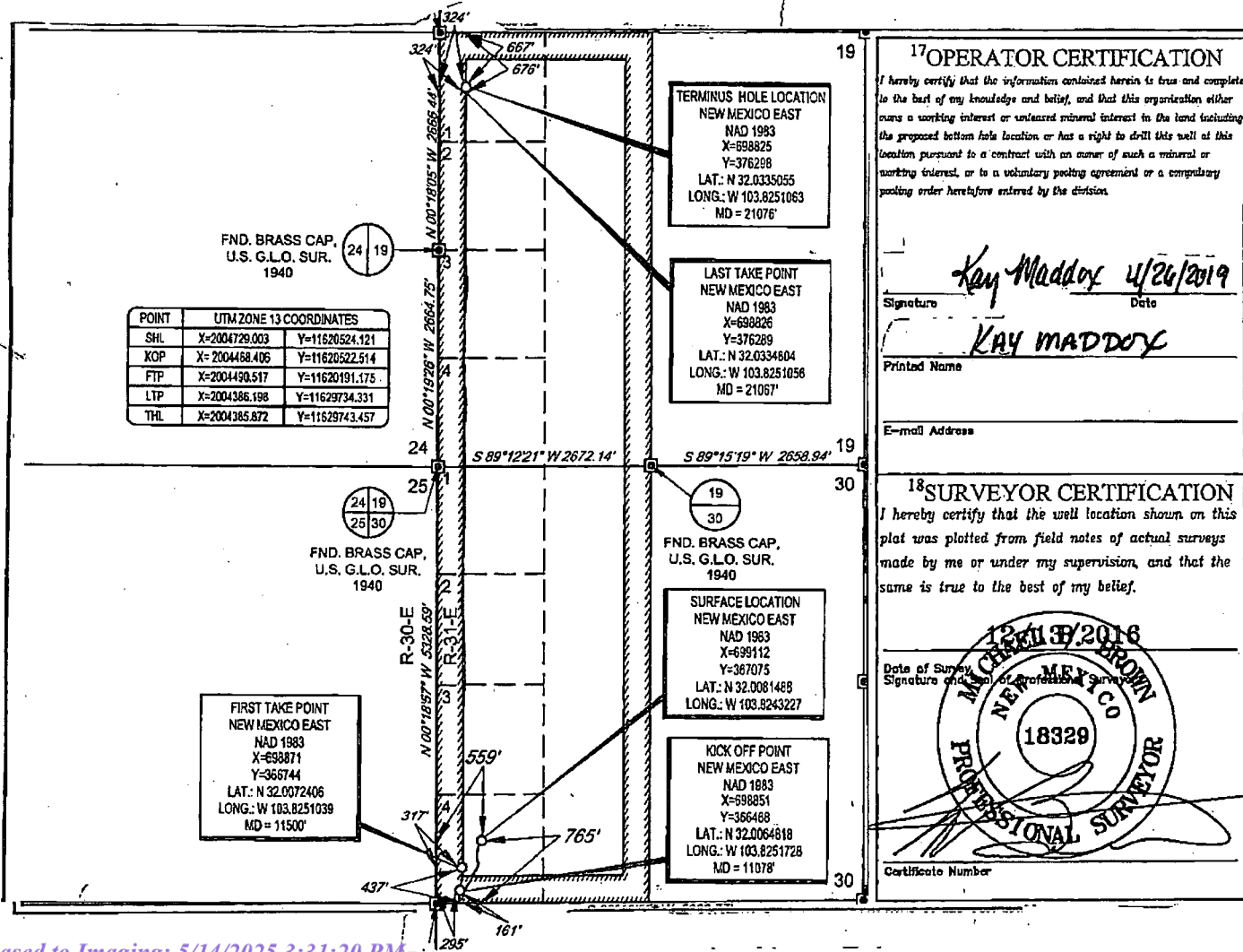
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	26-S	31-E	-	765'	SOUTH	559'	WEST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	26-S	31-E	-	667'	NORTH	324'	WEST	EDDY

¹¹ Dedicated Acres 640	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 44921	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 322216	Property Name STELLA BLUE 30 FED COM	Well Number 702H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3070'

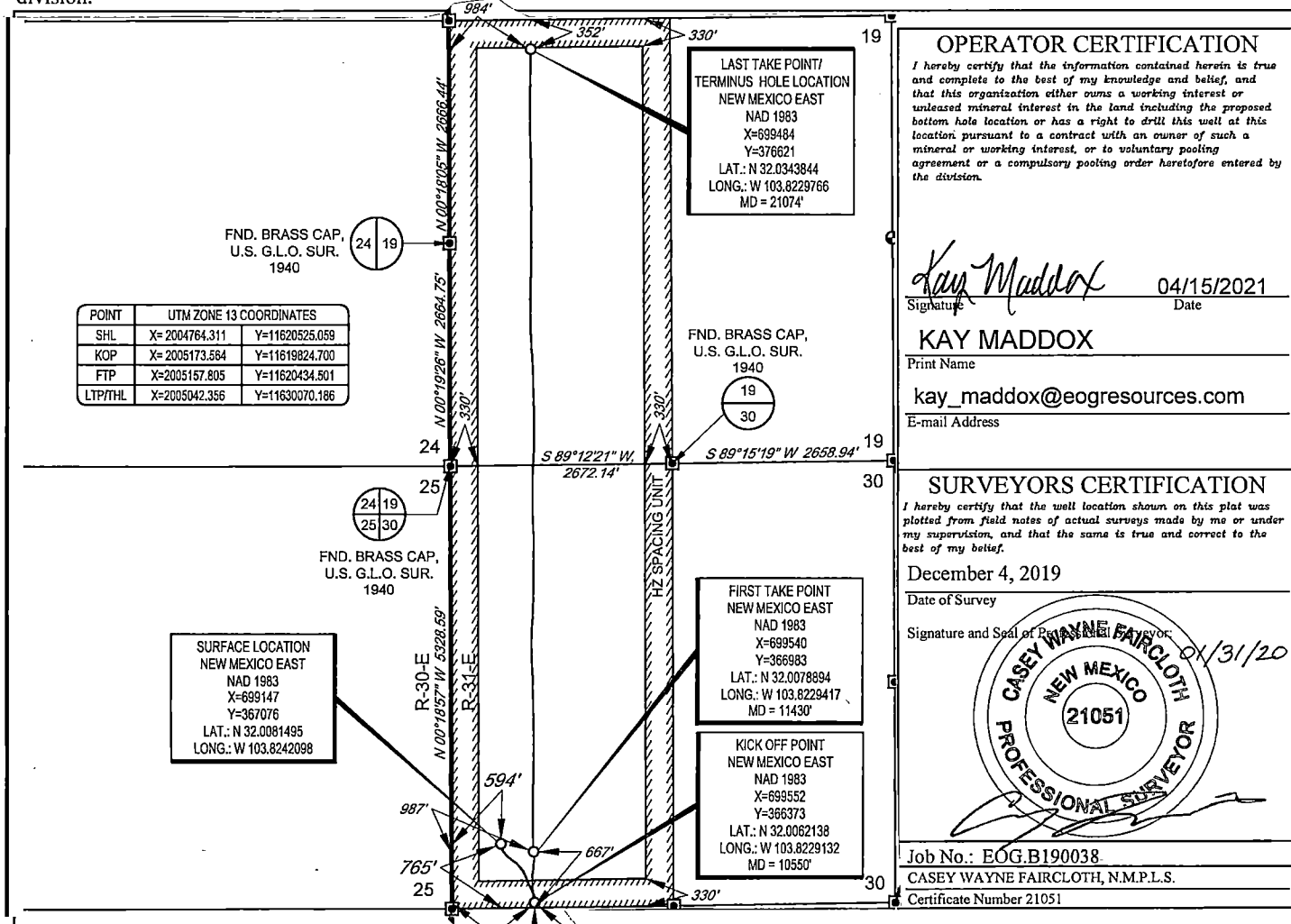
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	26 S	31 E		765	SOUTH	594	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	19	26 S	31 E		352'	NORTH	984'	WEST	EDDY
Dedicated Acres 641.96	Joint or Infill	Consolidated Code	Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44923	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 322216	⁵ Property Name STELLA BLUE 30 FED COM	⁶ Well Number 704H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3087'

¹⁰Surface Location

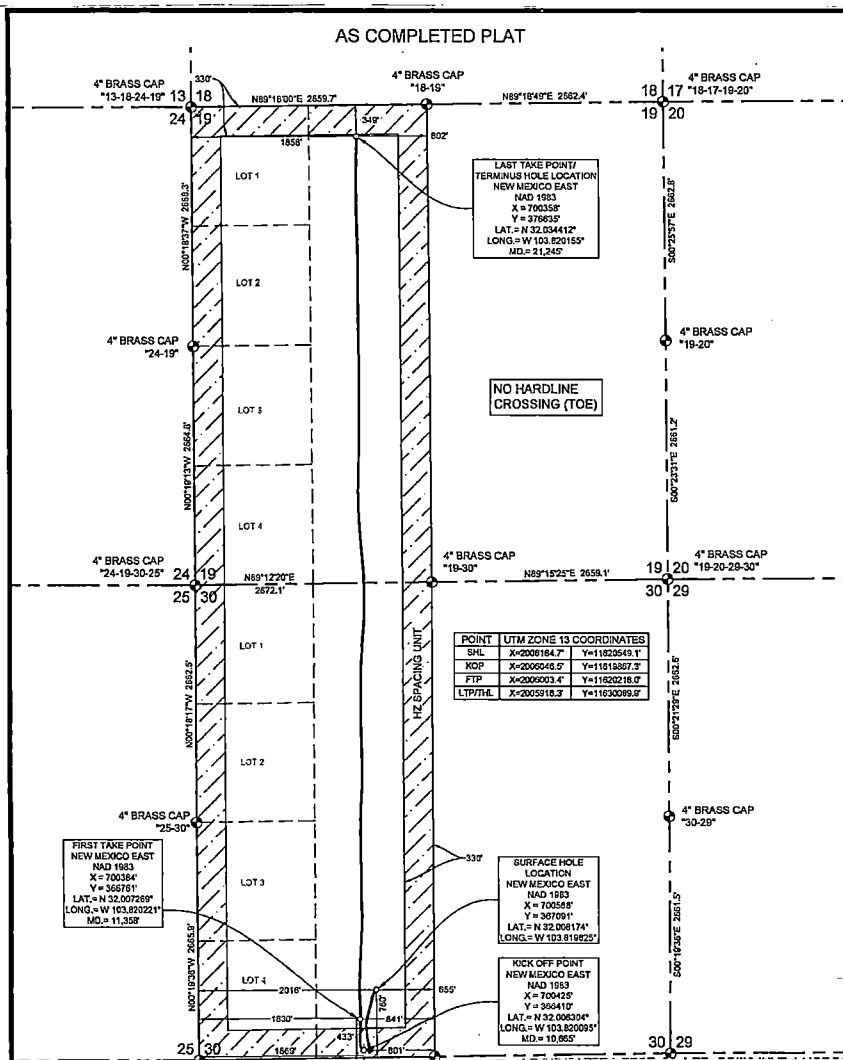
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	26-S	31-E	-	760'	SOUTH	2015'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26-S	31-E	-	349'	NORTH	1858'	WEST	EDDY

¹² Dedicated Acres 641.96	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 04/15/2021
Signature Date

KAY MADDOX

Printed Name

kay_maddox@eogresources.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/20/2018
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

LLA_BLUE_30_FED_COM_704H_REV3.DWG 5/14/2016 4:27:39 PM Istewart

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 49960	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 322216	Property Name STELLA BLUE 30 FED COM	Well Number 709H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3105'

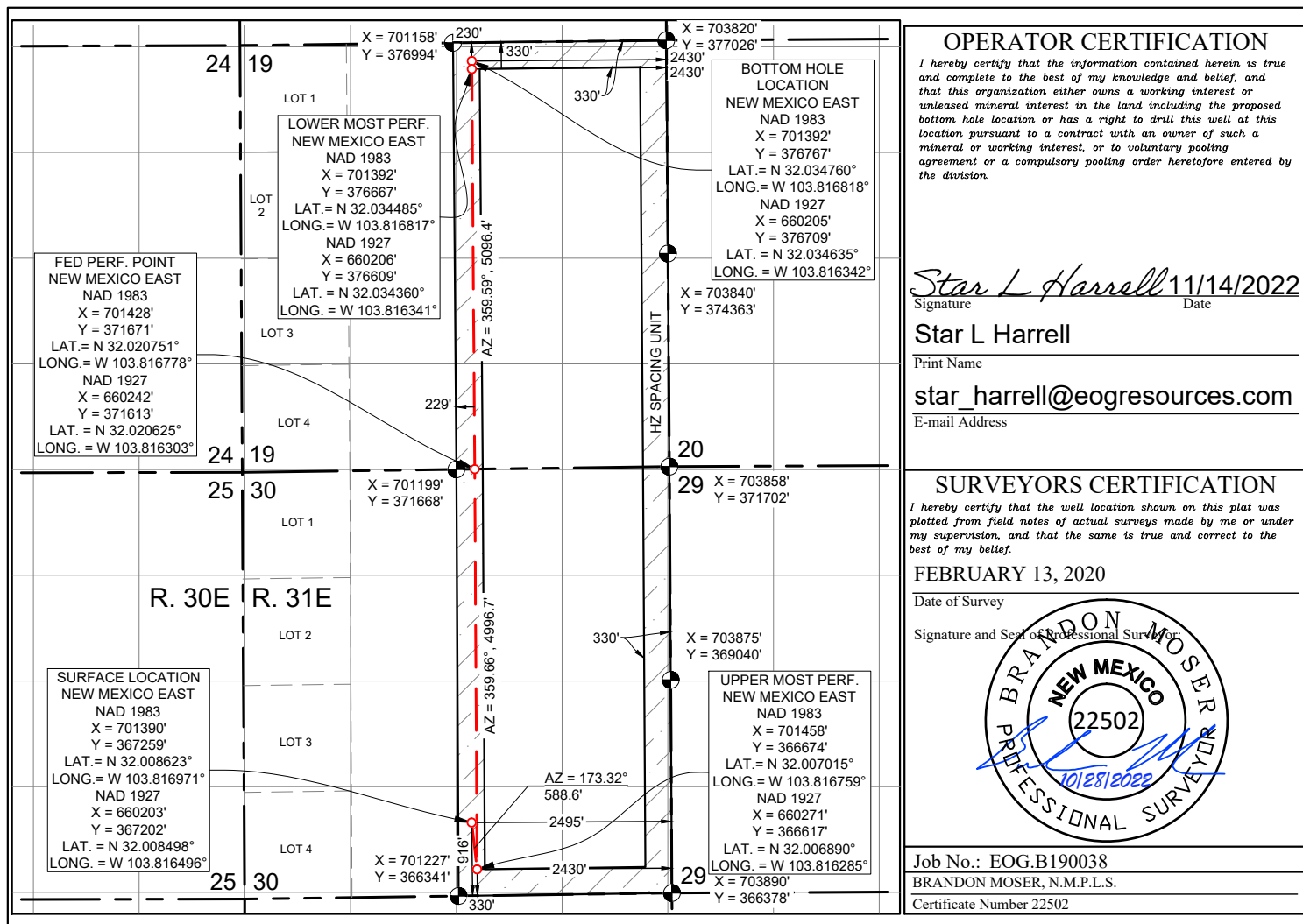
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	30	26 S	31 E		916	SOUTH	2495	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 S	31 E		230	NORTH	2430	EAST	EDDY
Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-49966	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 322216	Property Name STELLA BLUE 30 FED COM	Well Number 710H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3105'

Surface Location

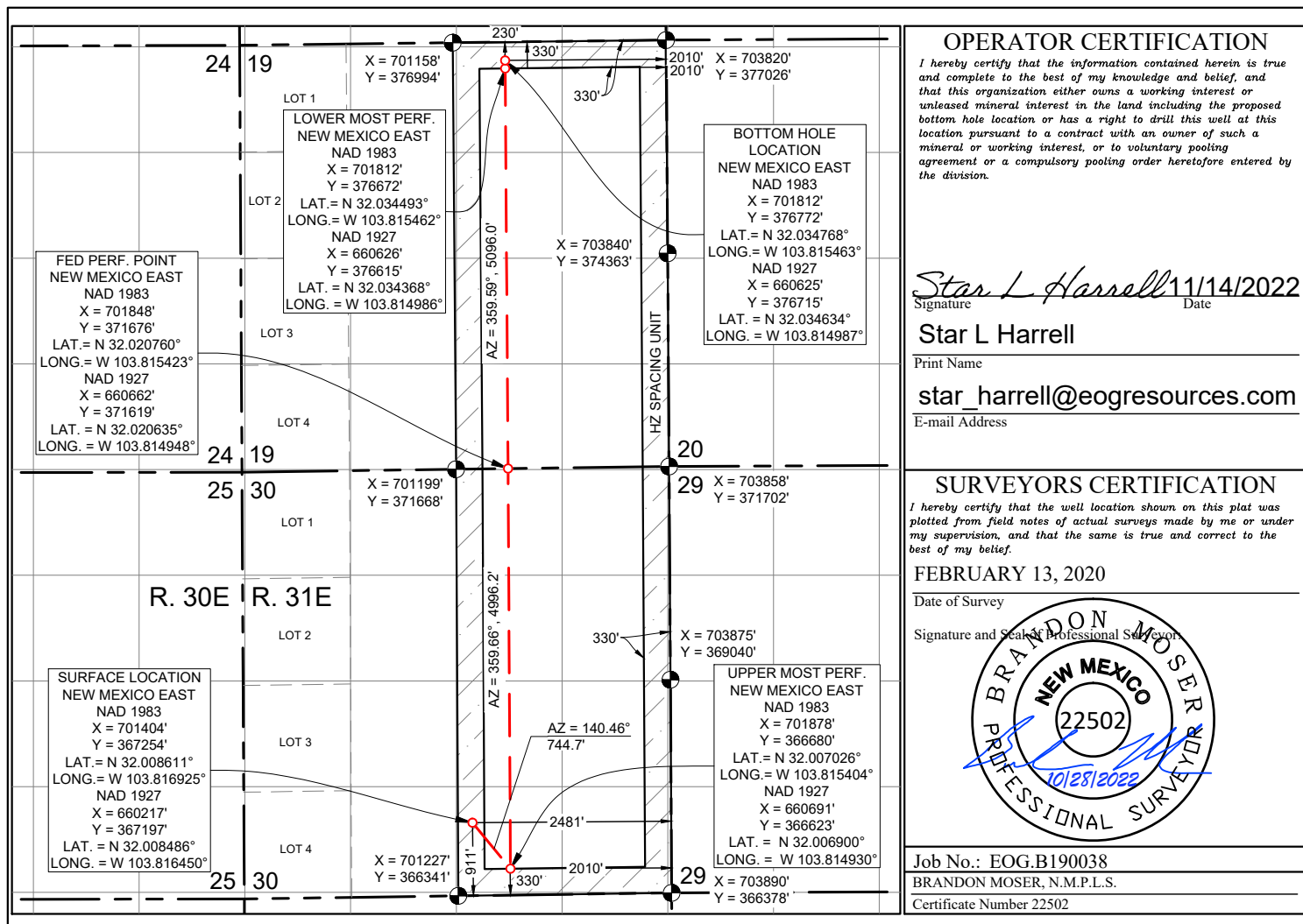
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	30	26 S	31 E		911	SOUTH	2481	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 S	31 E		230	NORTH	2010	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
640.00			

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-49961		Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 322216	Property Name STELLA BLUE 30 FED COM		Well Number 711H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3105'

Surface Location

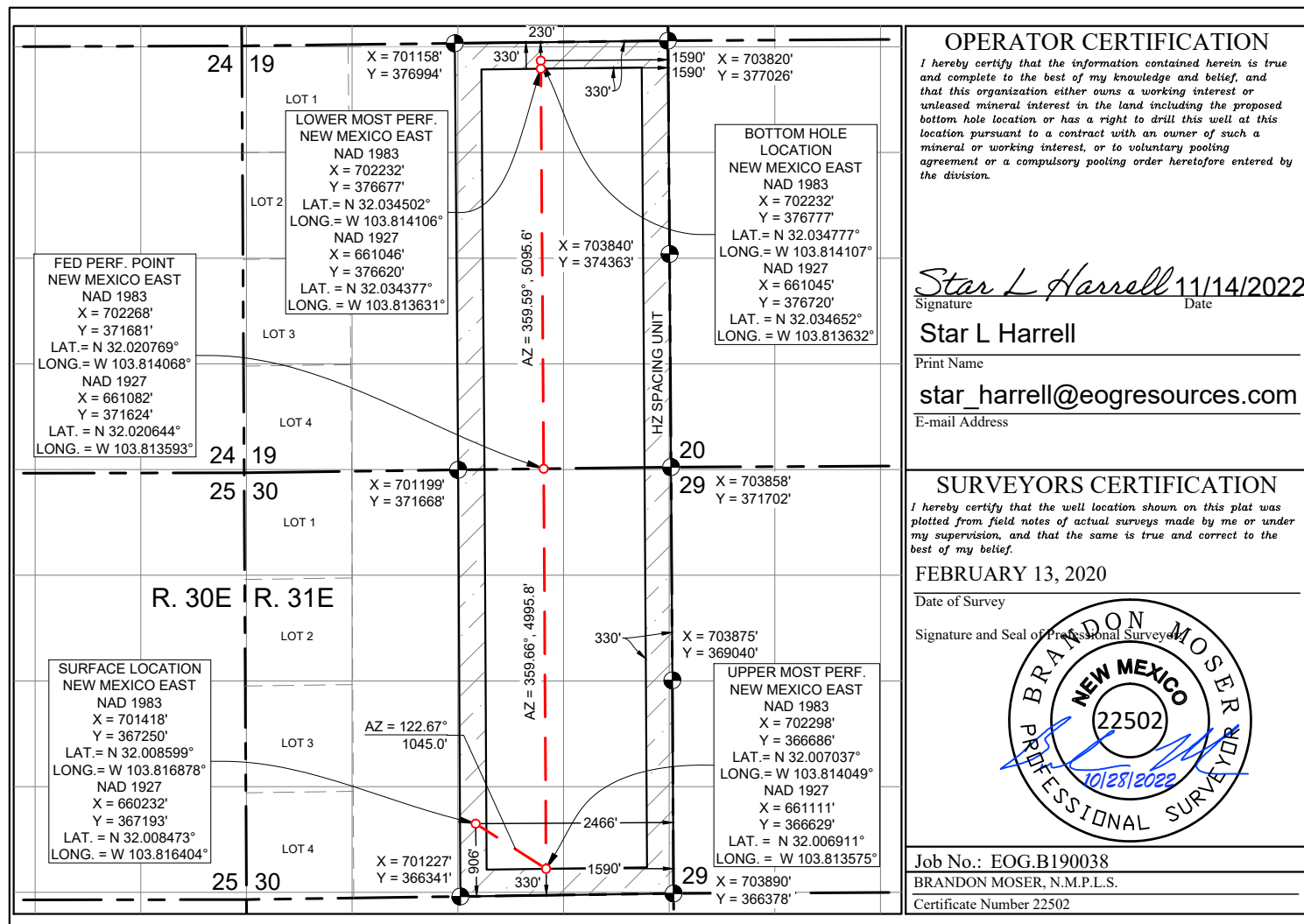
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	30	26 S	31 E		906	SOUTH	2466	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	26 S	31 E		230	NORTH	1590	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
640.00			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-49963	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 322216	Property Name STELLA BLUE 30 FED COM	Well Number 713H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3125'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	26 S	31 E		1074	SOUTH	1071	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	26 S	31 E		230	NORTH	1170	EAST	EDDY
Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Star L Harrell</i> 11/14/2022 Signature Date</p> <p>Star L Harrell Print Name</p> <p>star_harrell@eogresources.com E-mail Address</p> <p>SURVEYORS CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY 13, 2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Job No.: EOG.B190038 BRANDON MOSER, N.M.P.L.S. Certificate Number 22502</p>
--	---

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-49964	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 322216	Property Name STELLA BLUE 30 FED COM	Well Number 714H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3125'

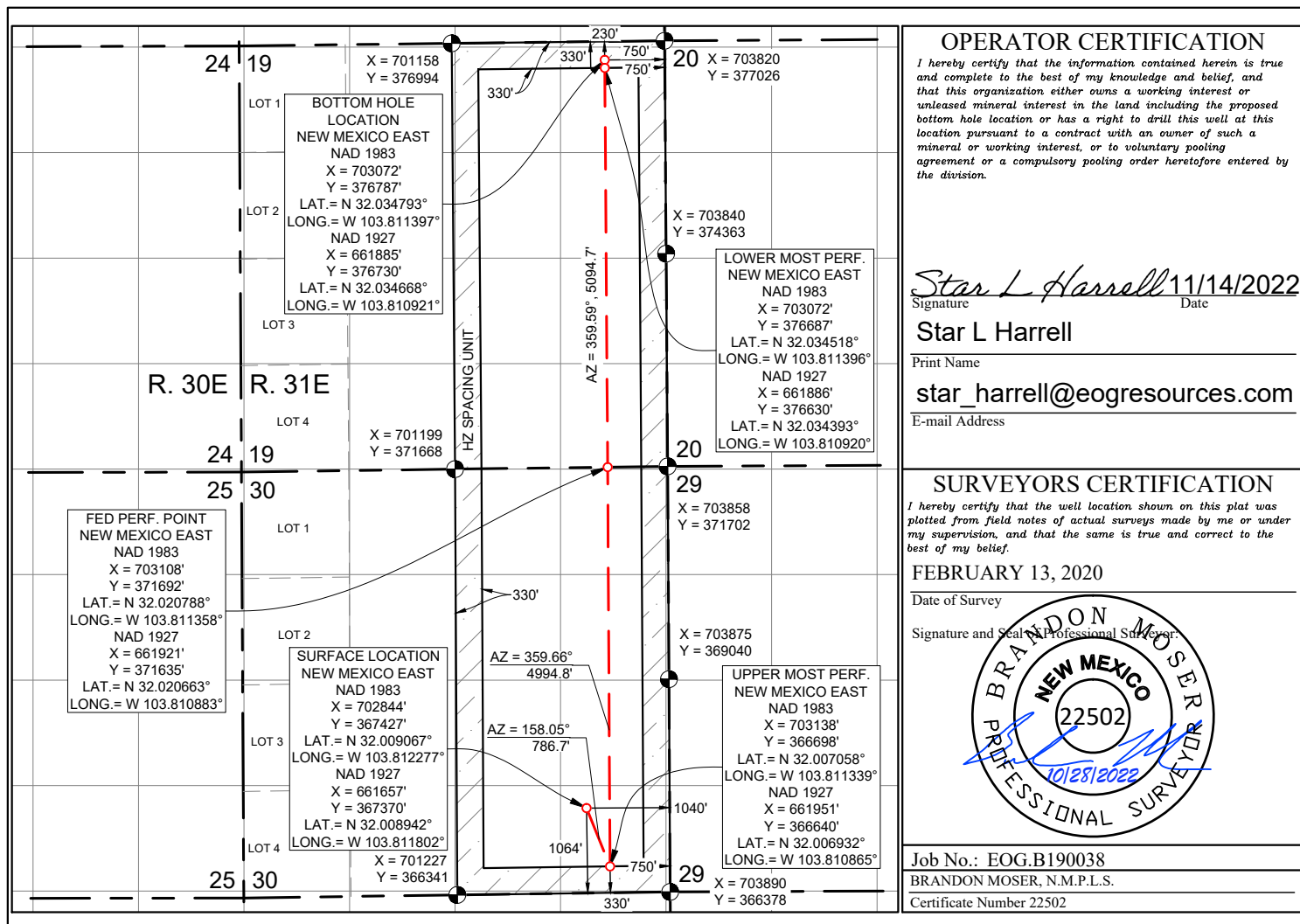
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	26 S	31 E		1064	SOUTH	1040	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	26 S	31 E		230	NORTH	750	EAST	EDDY
Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-49965	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 322216	Property Name STELLA BLUE 30 FED COM	Well Number 715H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3126'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	26 S	31 E		1054	SOUTH	1008	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	26 S	31 E		230	NORTH	330	EAST	EDDY
Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X = 703492 Y = 376792 LAT. = N 32.034801 LONG. = W 103.810041 NAD 1927 X = 662305 Y = 376735 LAT. = N 32.034676 LONG. = W 103.809566</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1983 X = 702876 Y = 367418 LAT. = N 32.009041 LONG. = W 103.812175 NAD 1927 X = 661689 Y = 367360 LAT. = N 32.008915 LONG. = W 103.811701</p> <p>LOWER MOST PERF. NEW MEXICO EAST NAD 1983 X = 703492 Y = 376692 LAT. = N 32.034527 LONG. = W 103.810040 NAD 1927 X = 662306 Y = 376635 LAT. = N 32.034401 LONG. = W 103.809565</p> <p>UPPER MOST PERF. NEW MEXICO EAST NAD 1983 X = 703558 Y = 366704 LAT. = N 32.007068 LONG. = W 103.809984 NAD 1927 X = 662371 Y = 366646 LAT. = N 32.006943 LONG. = W 103.809510</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature <u>Star L Harrell</u> Date <u>5/5/2020</u></p> <p>Star L Harrell Print Name</p> <p>star_harrell@eogresources.com E-mail Address</p> <p>SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>December 4, 2019 Date of Survey</p> <p>Signature and Seal of Professional Surveyor </p> <p>Job No.: EOG.B190038 CASEY WAYNE FAIRCLOTH, N.M.P.L.S. Certificate Number 21051</p>
---	---

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 44922	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 322216	Property Name STELLA BLUE 30 FED COM	Well Number 723H
GRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3088'

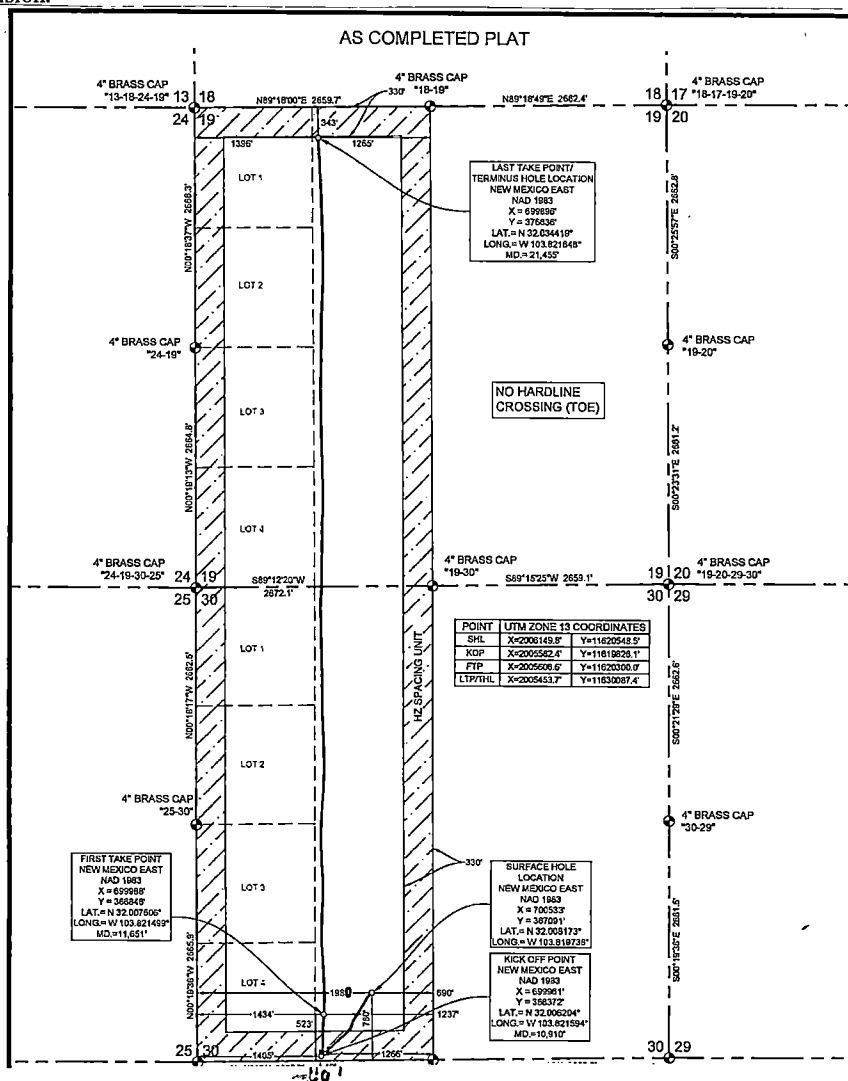
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	26 S	31 E		760	SOUTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	26 S	31 E		343'	NORTH	1396'	WEST	EDDY
Dedicated Acres 641.96	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: 04/15/2021

Print Name: KAY MADDOX

E-mail Address: kay_maddox@eogresources.com

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

December 4, 2019

Date of Survey

Signature and Seal of Professional Surveyor: *Casey Wayne Faircloth* 04/31/20



Job No.: EOG.B190038

CASEY WAYNE FAIRCLOTH, N.M.P.L.S.

Certificate Number 21051

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (575) 393-0720

DISTRICT II
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State of New Mexico
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OIL CONSERVATION DIVISION
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Form C-102
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Submit one copy to appropriate
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 46835	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 322216	Property Name STELLA BLUE 30 FED COM	Well Number 725H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3089'

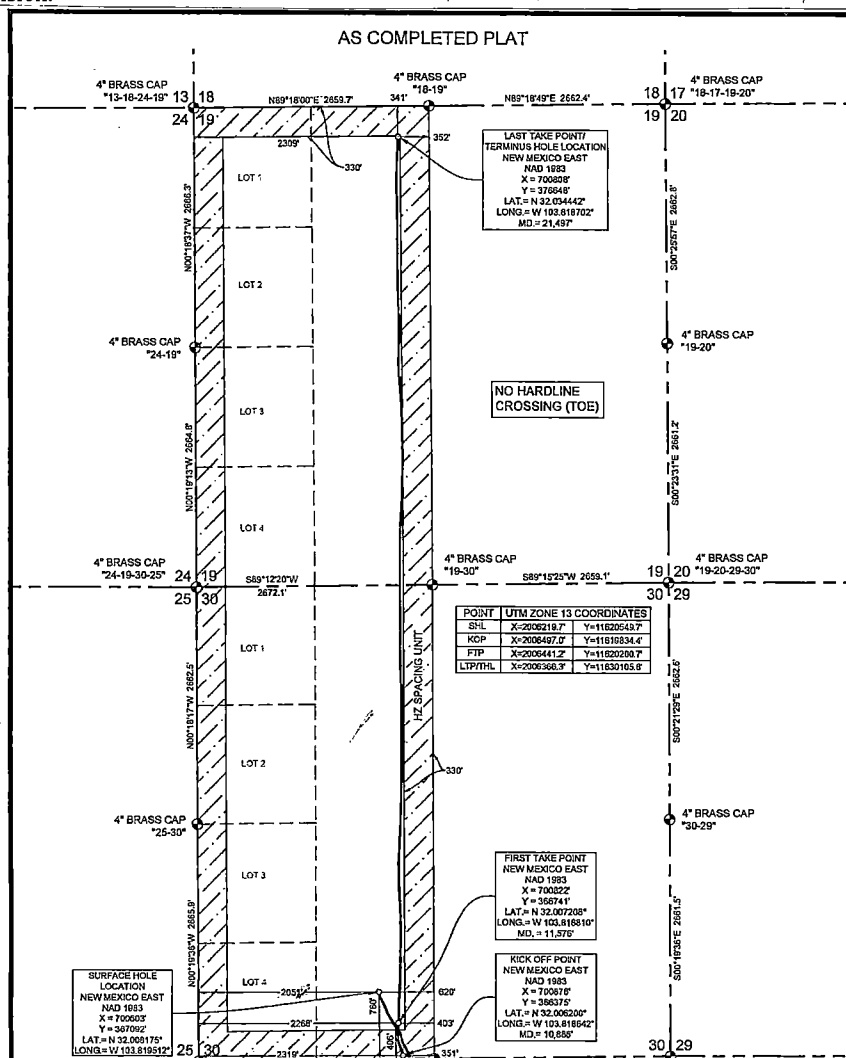
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	26 S	31 E		760	SOUTH	2050	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no. C	Section 19	Township 26 S	Range 31 E	Lot Idn	Feet from the 341'	North/South line NORTH	Feet from the 2309'	East/West line WEST	County EDDY
Dedicated Acres 641.96		Joint or Infill		Consolidated Code		Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 04/15/2021
Signature Date

KAY MADDUX

Print Name _____

kay_maddox@oegresources.com

E-mail Address

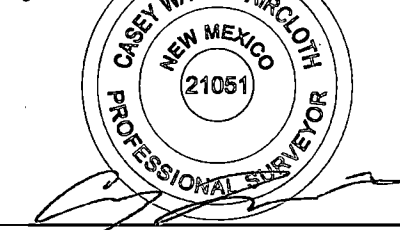
SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

December 4, 2019

Date of Survey

Signature and Seal of Professional Engineer



Job No.: EOG.B190038

CASEY WAYNE FAIRCLOTH, N.M.P.L.S.

CERTIFICATE NUMBER 21051

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of January 1, 2023 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico

Section 19: E/2

Section 30: E/2

Containing **640.00** acres, and this agreement shall include only the **Wolfcamp** formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or their authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **January 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by her duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or her duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or their duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or their duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

{SIGNATURES AND ACKNOWLEDGEMENTS ON THE FOLLOWING PAGE}

Operator, Working Interest & Record Title Owner
EOG Resources, Inc.

1-11-2023

Date

By: Matthew W. Smith as Agent & Attorney-In-Fact

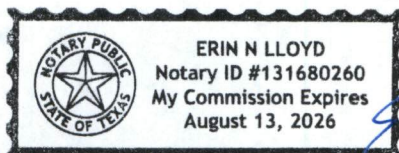
or

ACKNOWLEDGEMENTS

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 11th day of January, 2023, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent and Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8-13-2026
My Commission Expires

Erin Lloyd
Notary Public

{REMAINDER OF PAGE INTENTIONALLY LEFT BLANK}

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____  (signature of officer)

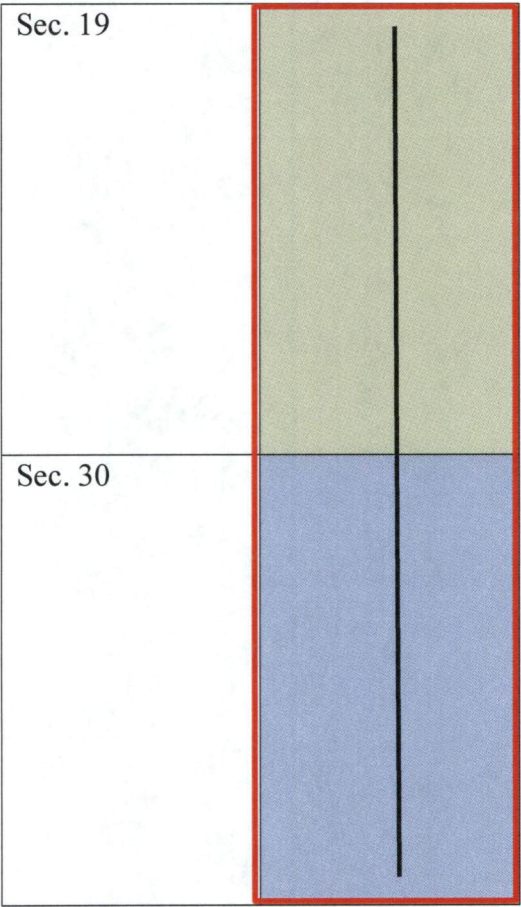
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600 email: matthew_smith@eogresources.com

EXHIBIT “A”

To Communitization Agreement dated January 1, 2023, embracing the E/2 of Section 19 and the E/2 of Section 30, Township 26 South, Range 31 East, Eddy County, New Mexico



Stella Blue 30 Fed com #713H

Tract	Map Color	Lease	Acreage
1		USA NMNM-0459862-A	320.00
2		USA NMNM-0438001	320.00

EXHIBIT "B"

To Communitization Agreement dated January 1, 2023, embracing the E/2 of Section 19 and the E/2 of Section 30, Township 26 South, Range 31 East, Eddy County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial No.:	NMNM-0459862A	
Description of Land Committed:	<u>Township 26 South, Range 31 East, N.M.P.M.</u>	
	Sec. 19: E/2	
	Eddy County, New Mexico	
Lease Date:	November 1, 1963	
Lease Term:	10 years	
Royalty Rate:	12.5%	
Number of Acres:	320.00 acres	
Lessor:	United States of America	
Original Lessee:	Mrs. Antonio P. Otero	
Present Lessee:	EOG Resources, Inc.	
Name & Percent of WI Owner:	EOG Resources, Inc.	100.00%

Tract No. 2

Lease Serial No.:	NMNM-0438001	
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers:	
	<u>Township 26 South, Range 31 East, N.M.P.M.</u>	
	Sec. 30: E/2	
	Eddy County, New Mexico	
Lease Date:	October 1, 1963	
Lease Term:	10 years	
Royalty Rate:	12.5%	
Number of Acres:	320.00 acres	
Lessor:	United States of America	
Original Lessee:	Ralph S. O'Connor	
Present Lessee:	EOG Resources, Inc.	
Name & Percent of WI Owner:	EOG Resources, Inc.	100.00%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.00	50.0000%
2	320.00	50.0000%
Total:	640.00	100.0000%

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005705156

This is not an invoice

HOLLAND & HART
POBOX 2208

SANTA FE, NM 87504

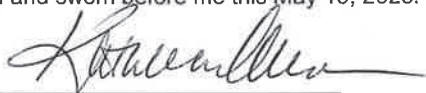
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/19/2023

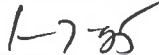


Legal Clerk

Subscribed and sworn before me this May 19, 2023:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005705156

PO #:

of Affidavits 1

This is not an invoice

Legal Notice (Publication)

To: All affected parties, including; Bureau of Land Management Attn: Mr. Jonathon Shepard; Avinash C. Ahuja- Trustee for Ahuja Children 2012 Long Term Trust; Tom Cone, his heirs and devisees; A.G. Andrikopoulos Resources, Inc.; Aetna Petroleum Corporation; Alan Jochimsen, his heirs and devisees; Bryan Bell Family, LLC; Charmar, LLC; Craig, Ltd.; DMA, Inc.; Fair Dinkum Holdings, LLC; Fortis Minerals II, LLC; Headington Royalty, Inc.; Lean Dog Limited Partnership No. 1; LJA Charitable Investments, LLC; Viper Energy Partners, LLC; MerPel, LLC; Milestone Oil, LLC; Monty D. McLane et ux Karen McLane, their heirs and devisees; MSH Family Real Estate Partnership II c/o Spicewood Mineral Management, LLC; Pegasus Resources, LLC; Unified Assets, Ltd.; Richard C. Deason, his heirs and devisees; Thomas Ireland O'Connor, III, his heirs and devisees; Santa Elena Minerals IV, LP; States Royalty Limited Partnership; Sydhan, LP; T.D. Minerals, LLC; The H and S Drilling Company; Thomas D. Deason, his heirs and devisees; Wells Fargo Bank, N.A.- Trustee of Robert N. Enfield Irrevocable Trust B; Ronald H. Mayer- Trustee of the Ronald H. Mayer and Martha M. Mayer Rev. Trust; Magnum Hunter Production, Inc. a subsidiary of Cimarex Energy Co.; Wells Fargo Bank- Trustee for Elmore A. Willets, Jr.; TIAB Holdings, LLC; West Bend Energy Partners III, LLC; White Rock Royalty Partners No. 1; and WTI Energy Partners, LLC.

Application of EOG Resources, Inc. for administrative approval to surface commingle (lease) oil and gas production from spacing units within Sections 19 and 30, Township 26 South, Range 31 East, Eddy County, New Mexico. EOG Resources, Inc. (OGRID No. 7377), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) diversely owned oil and gas production at the Stella Blue 30 Fed Com Centralized Tank Battery insofar as all existing and future wells drilled in the following spacing units:

(a) The 640-acre spacing unit comprised of the E/2 of Sections 19 and 30, in the Purple Sage; Wolfcamp (gas) [98220] – currently dedicated to the Stella Blue 30 Fed Com 709H (API. No. 30-015-49960), Stella Blue 30 Fed Com 710H (API. No. 30-015-49966), Stella Blue 30 Fed Com 711H (API. No. 30-015-49961), Stella Blue 30 Fed Com 713H (API. No. 30-015-49963), Stella Blue 30 Fed Com 714H (API. No.

30-015-49964) and **Stella Blue 30 Fed Com 715H** (API. No. 30-015-49965);

(b) The 640-acre spacing unit comprised of the W/2 of Sections 19 and 30, in the Purple Sage; Wolfcamp (gas) [98220] – currently dedicated to the **Stella Blue 30 Fed Com 701H** (API. No. 30-015-44920), **Stella Blue 30 Fed Com 702H** (API. No. 30-015-44921), **Stella Blue 30 Fed Com 704H** (API. No. 30-015-44923), **Stella Blue 30 Fed Com 723H** (API. No. 30-015-44922), and **Stella Blue 30 Fed Com 725H** (API. No. 30-015-46835); and

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools connected to the **Stella Blue 30 Fed Com Centralized Tank Battery** with notice provided only to the interest owners whose interest in the production is to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Youngblood, EOG Resources, Inc. at (432) 247-6331 or Lisa_youngblood@eogresources.com. #5705156, Current-Argus, May 19, 2023

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. CTB-1100

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the

BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**GERASIMOS RAZATOS
DIRECTOR (ACTING)**

DATE: 5/14/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1100**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Stella Blue 30 Fed Com Central Tank Battery**

Central Tank Battery Location: **Lot 4, Section 30, Township 26 South, Range 31 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105693340 (139008)	W/2	19-26S-31E
	W/2	30-26S-31E
PROPOSED CA Wolfcamp NMNM 105817268	E/2	19-26S-31E
	E/2	30-26S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44920	STELLA BLUE 30 FEDERAL COM	W/2	19-26S-31E	98220
	#701H	W/2	30-26S-31E	
30-015-44921	STELLA BLUE 30 FEDERAL COM	W/2	19-26S-31E	98220
	#702H	W/2	30-26S-31E	
30-015-44922	STELLA BLUE 30 FEDERAL COM	W/2	19-26S-31E	98220
	#723H	W/2	30-26S-31E	
30-015-44923	STELLA BLUE 30 FEDERAL COM	W/2	19-26S-31E	98220
	#704H	W/2	30-26S-31E	
30-015-46835	STELLA BLUE 30 FEDERAL COM	W/2	19-26S-31E	98220
	#725H	W/2	30-26S-31E	
30-015-49960	STELLA BLUE 30 FEDERAL COM	E/2	19-26S-31E	98220
	#709H	E/2	30-26S-31E	
30-015-49961	STELLA BLUE 30 FEDERAL COM	E/2	19-26S-31E	98220
	#711H	E/2	30-26S-31E	
30-015-49963	STELLA BLUE 30 FEDERAL COM	E/2	19-26S-31E	98220
	#713H	E/2	30-26S-31E	
30-015-49964	STELLA BLUE 30 FEDERAL COM	E/2	19-26S-31E	98220
	#714H	E/2	30-26S-31E	
30-015-49965	STELLA BLUE 30 FEDERAL COM	E/2	19-26S-31E	98220
	#715H	E/2	30-26S-31E	
30-015-49966	STELLA BLUE 30 FEDERAL COM	E/2	19-26S-31E	98220
	#710H	E/2	30-26S-31E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 187326

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 187326
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	5/14/2025