

Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-22827
2. Name of Operator Hilcorp Energy Company		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 382 Road 3100, Aztec, NM 87410		6. State Oil & Gas Lease No. Federal NMSF078147
4. Well Location Unit Letter <u>E</u> : <u>1645</u> feet from the <u>North</u> line and <u>1090</u> feet from the <u>West</u> line Section <u>26</u> Township <u>032N</u> Range <u>012W</u> NMPM County <u>SAN JUAN</u>		7. Lease Name or Unit Agreement Name MOORE LS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6371' GL		8. Well Number 2A
ID NO. 400866		9. OGRID Number 372171
		10. Pool name or Wildcat Basin Fruitland Coal / Blanco Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/> RECOMPLETE		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to complete the well in the Basin Fruitland Coal Gas (pool 71629) and Blanco Pictured Cliffs Gas (pool 72359). The existing Blanco Mesaverde Prorated Gas (pool 72319) has been temporarily abandoned. The production will be commingled per Oil Conservation Division Order Number R-11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: **FRC 2537' - 2862'; PC 2863' - 2996'. These perforations are in TVD.**

**Interest is common, no notification is necessary.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 5/15/2024

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/20/25

Conditions of Approval (if any):

## CONDITIONS OF APPROVAL

If an alteration is made to the Well or a condition within the Well changes which may cause the allocation of production to the Pools as approved within this Permit to become inaccurate, then no later than sixty (60) days after that event, the Operator shall submit Form C-103 to the OCD Engineering Bureau describing the event and include a revised allocation plan. If OCD denies the revised allocation plan, this Permit shall terminate on the date of such action.

If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred the Operator shall submit a new downhole commingling application to OCD to amend this Permit to remove the pool that caused the decrease in value. If the Operator fails to submit a new application, this Permit shall terminate on the following day, and if OCD denies the application, this Permit shall terminate on the date of such action.

If a completed interval of the Well is altered from what is submitted within this application, then no later than sixty (60) days after the alteration, the Operator shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

The Operator shall calculate the oil and gas production average during the fourth year after the commencement of commingling, which shall be used to establish a fixed percentage of the total oil and gas production that shall be allocated to each of the Pools ("fixed percentage allocation plan"). No later than ninety (90) days after the fourth year, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. If the Operator fails to do so, this Permit shall terminate on the following day. If OCD denies the fixed percentage allocation plan, this Permit shall terminate on the date of such action. If OCD approves the percentage allocation plan with or without modifications, then the approved percentage allocation plan shall be used to determine oil and gas allocation starting on the date of such action until the Well is plugged and abandoned.

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<div style="text-align: right;"> <b>C-102</b>            Revised July 9, 2024            Submit Electronically            via OCD Permitting         </div> <div>           Submittal Type:           <div style="border: 1px solid black; padding: 2px;"> <input type="checkbox"/> Initial Submittal  <input type="checkbox"/> Amended Report  <input type="checkbox"/> As Drilled           </div> </div>
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**WELL LOCATION INFORMATION**

API Number 30-045-22827	Pool Code 71629	Pool Name Basin Fruitland Coal
Property Code 318819	Property Name Moore LS	Well Number 2A
OGRID No. 372171	Operator Name Hilcorp Energy Company	Ground Level Elevation 6371
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

**Surface Location**

UL E	Section 26	Township 32N	Range 12W	Lot	Ft. from N/S 1645' N	Ft. from E/W 1090' W	Latitude 36.9598312	Longitude -108.0700531	County San Juan
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**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Dedicated Acres 320.0	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N) No	Consolidation Code N/A
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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**Last Take Point (LTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation: 6386'
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**OPERATOR CERTIFICATIONS**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.



9/16/2024

Signature

Date

Amanda Walker

Printed Name

mwalker@hilcorp.com

Email Address

**SURVEYOR CERTIFICATIONS**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**James P. Leese**

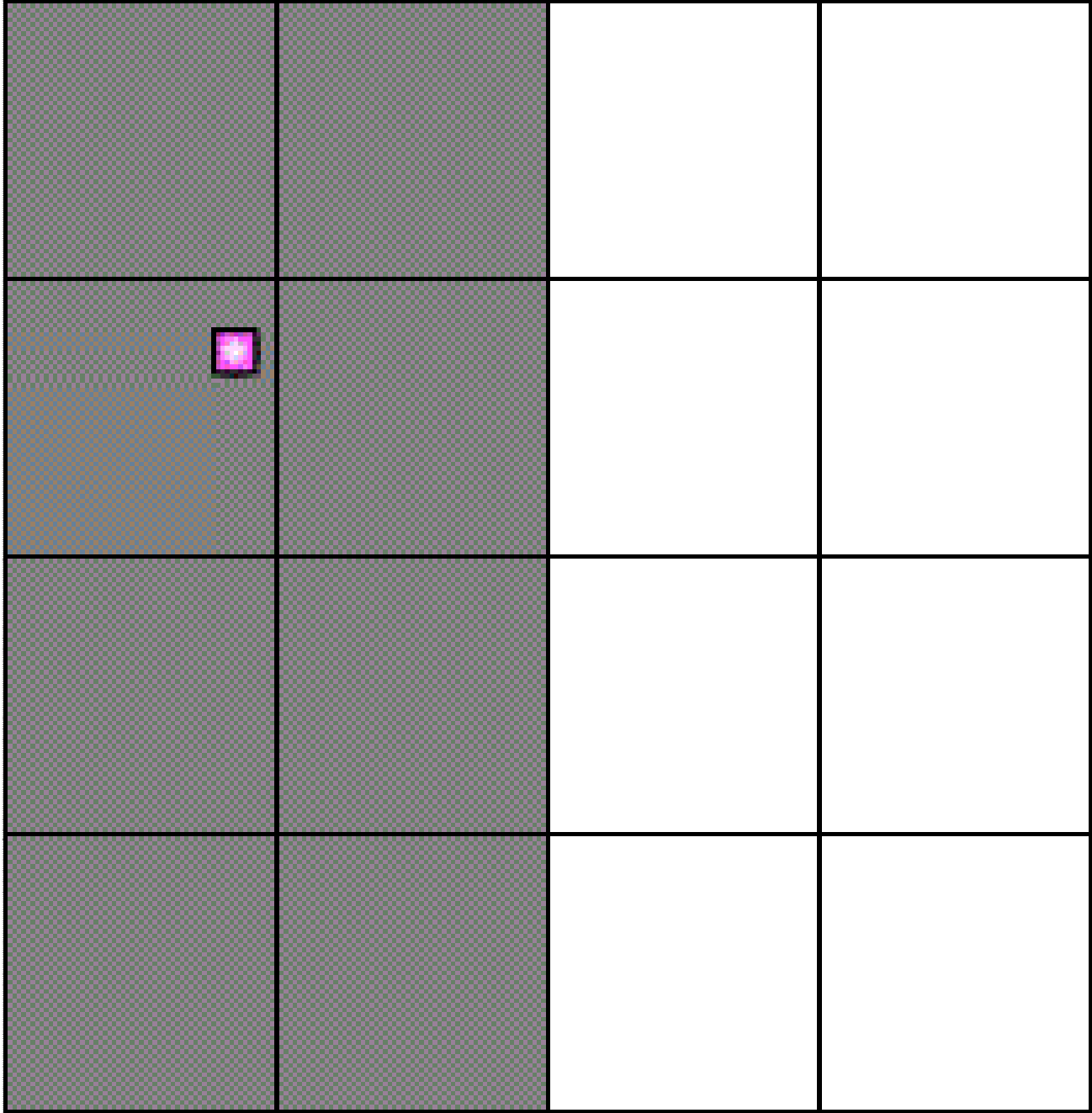
Signature and Seal of Professional Surveyor

Certificate Number  
1463Date of Survey  
11/10/1977

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.emnrd.nm.gov/ocd/contact-us/">https://www.emnrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-045-22827	Pool Code 72359	Pool Name Blanco Pictured Cliffs
Property Code 318819	Property Name Moore LS	Well Number 2A
OGRID No. 372171	Operator Name Hilcorp Energy Company	Ground Level Elevation 6371
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL E	Section 26	Township 32N	Range 12W	Lot	Ft. from N/S 1645' N	Ft. from E/W 1090' W	Latitude 36.9598312	Longitude -108.0700531	County San Juan
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## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

Dedicated Acres 160.00 - NW/4	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) No	Consolidation Code N/A
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
----	---------	----------	-------	-----	--------------	--------------	----------	-----------	--------

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation: 6386'
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Cherylene Weston

11/8/2024

Signature

Date

Cherylene Weston, Operations/Regulatory Tech-Sr.

Printed Name

cweston@hilcorp.com

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

James P. Leese

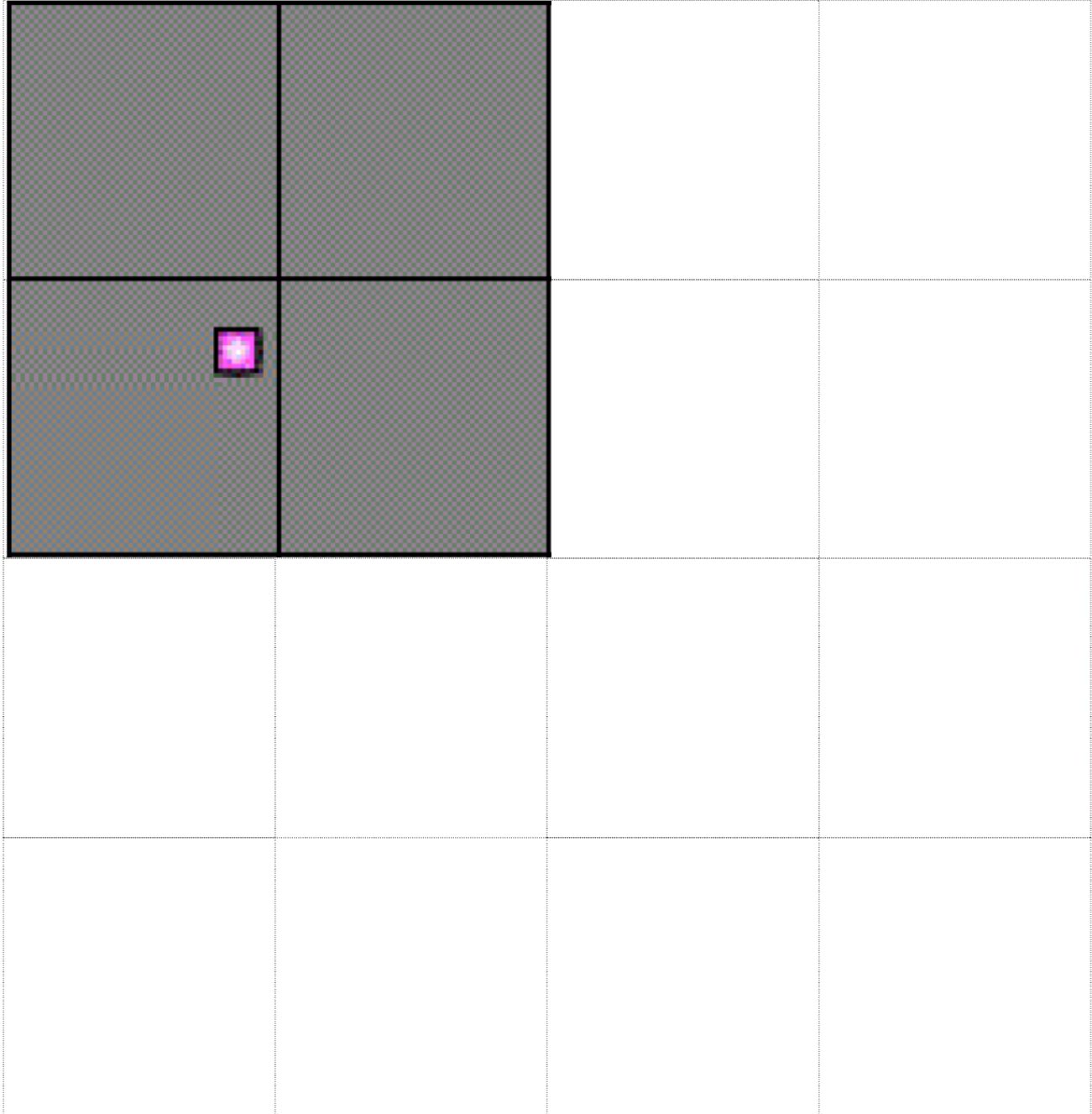
Signature and Seal of Professional Surveyor

Certificate Number  
1463Date of Survey  
11/10/1977

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

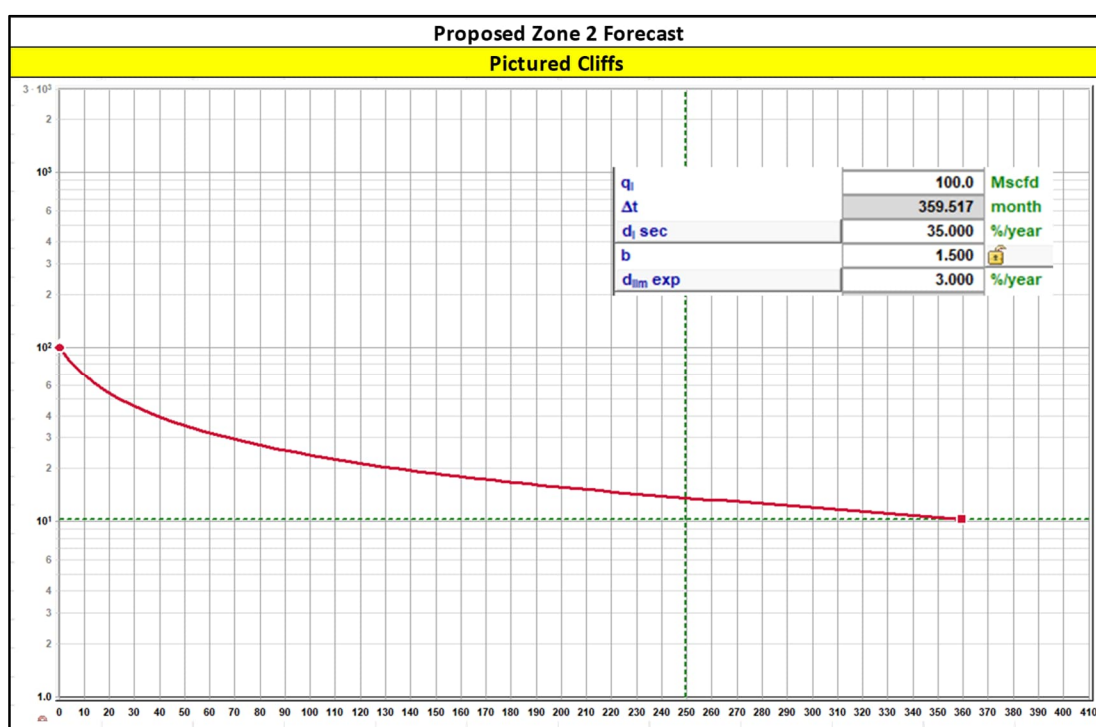
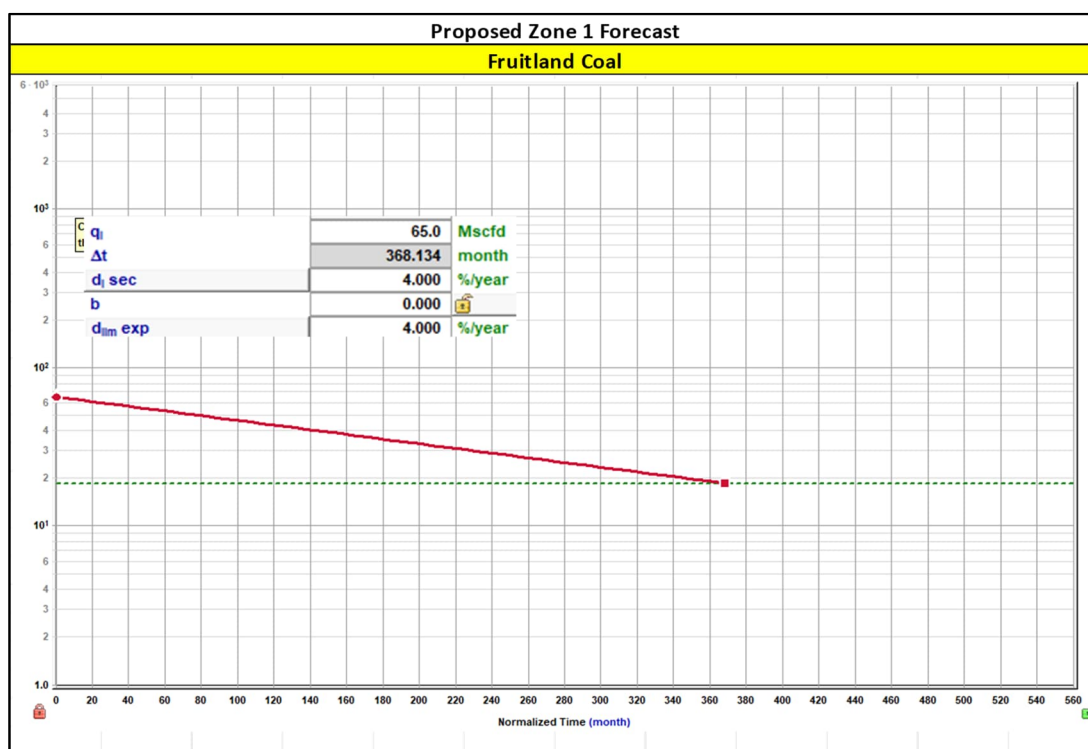
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



**Moore LS 2A –Production Allocation****Gas Allocation:**

The well is currently a standalone Mesaverde well and will be recompleted into the Fruitland Coal and Pictured Cliffs zones. The Mesaverde is temporarily abandoned and will not be returned to production. Historical offsets were used to create a fixed rate allocation between Fruitland Coal and Pictured Cliffs.

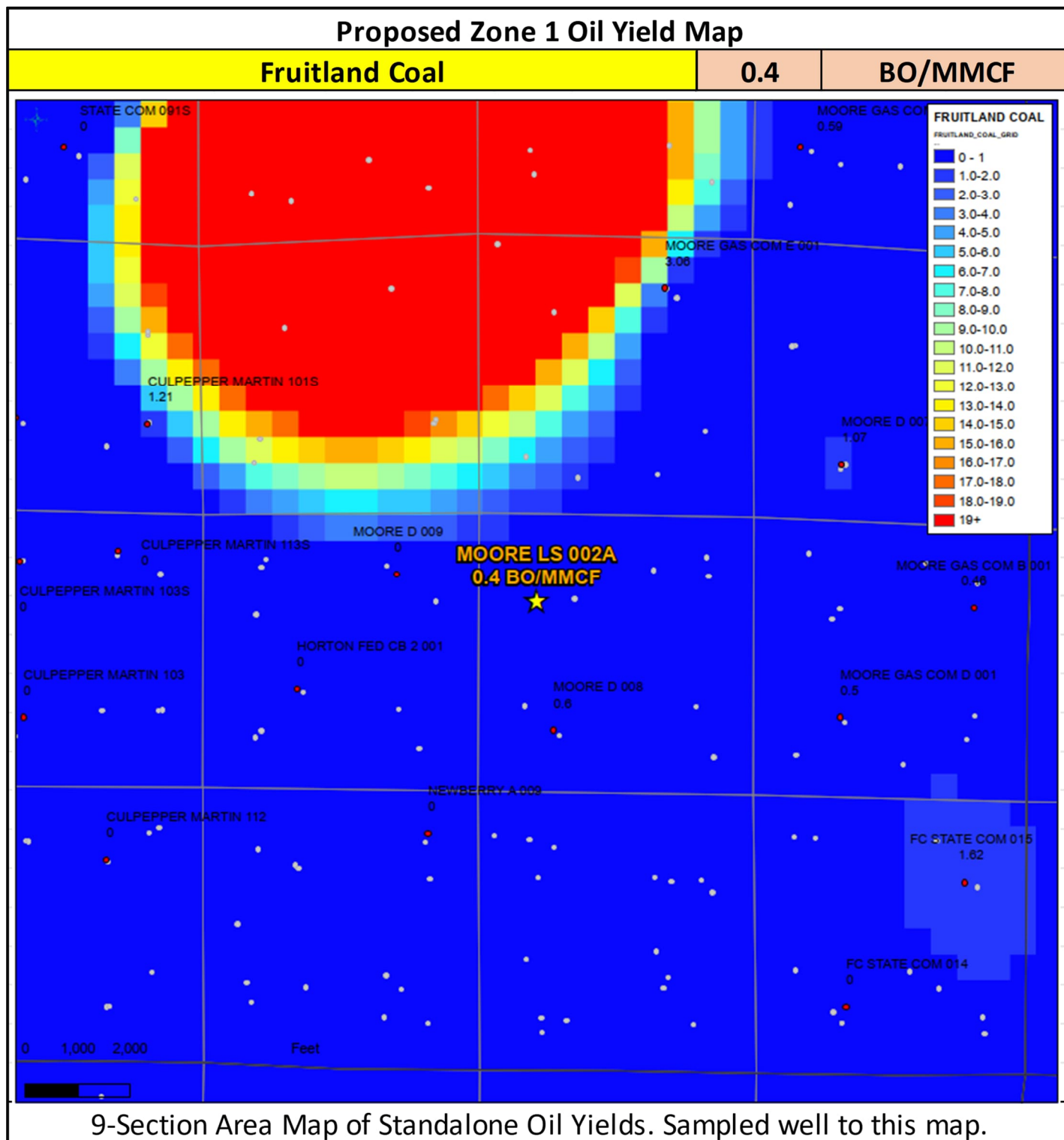
Formation	Oil Yield (bbl/MM)	Forecasted 4-year avg Gas Rate (MCFD)	% Gas Allocation	Forecasted 4-year avg Oil Rate (BOPD)	% Oil Allocation
PC	0	56	48%	0.000	0%
FRC	0.4	61	52%	0.022	100%



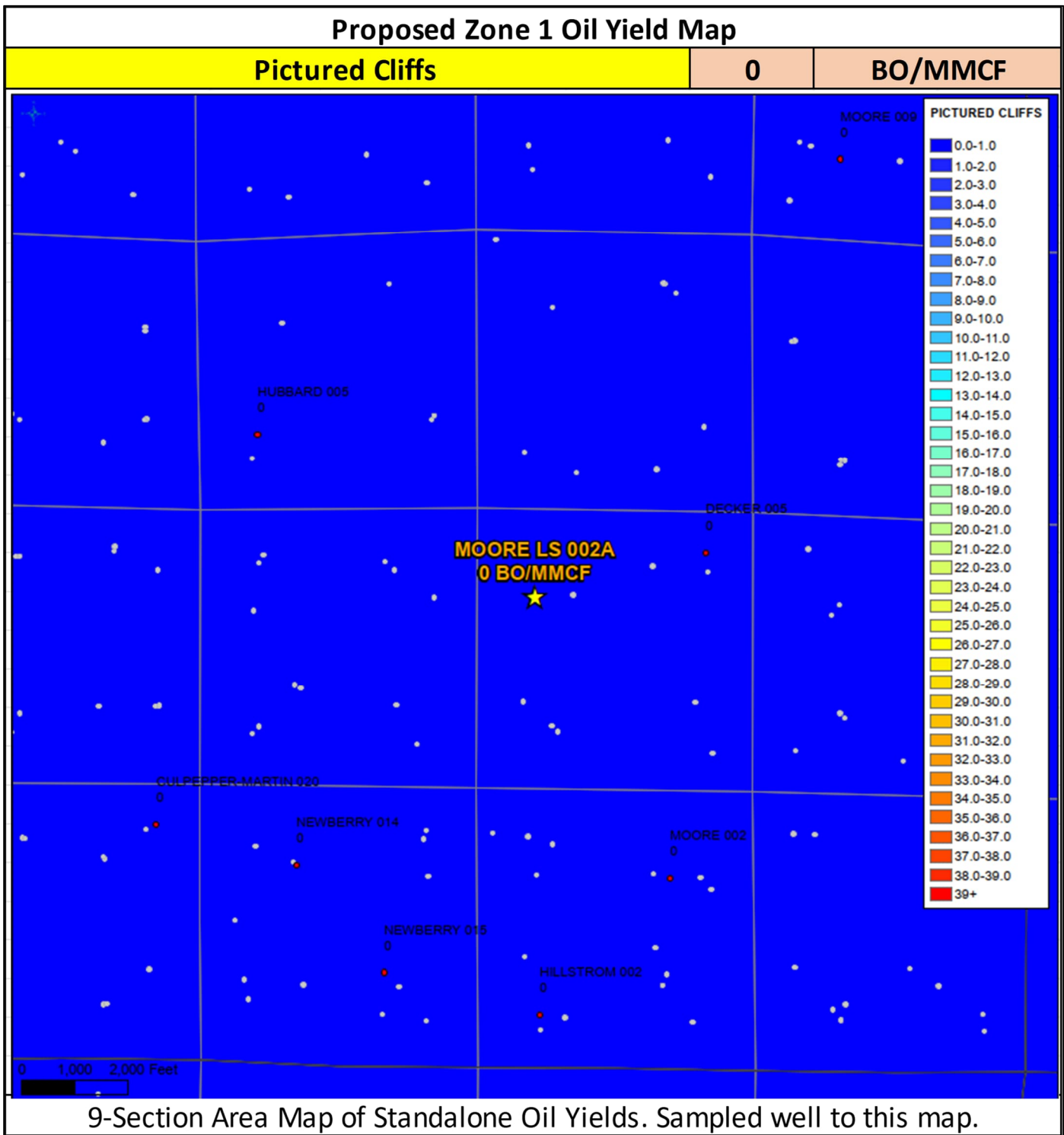


**Oil Allocation:**

Oil production will be a fixed allocation based on average formation yields from offset wells. See above table for oil split.









**May 15, 2025**

**New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505**

**Re: C-103 (Downhole Commingle)  
Moore LS #2A  
API No. 30-045-22827  
E-26, T32N-R12W  
San Juan County, NM**

Gentlemen:

Concerning Hilcorp Energy Company's C-103 application to downhole commingle production in the subject well, this letter serves to confirm the following:

All working, royalty and overriding royalty interests are identical between the Blanco Pictured Cliffs (Pool Code: 72359) and Basin Fruitland Coal (Pool Code: 71629) in the spacing units dedicated to these formations. Therefore, no notice to interest owners is required.

The spacing unit is comprised of a Federal Lease. Therefore, pursuant to Subsection C.(1) of 19.15.12.11 NMAC, written notice has been sent to the Bureau of Land Management as of the date of this letter.

If you have any questions or concerns, please contact the undersigned using the information provided below.

Sincerely,

By: HILCORP ENERGY COMPANY,  
Its General Partner

A handwritten signature in blue ink, appearing to read 'Carson Parker Rice', is written over a faint, larger blue signature.

Carson Parker Rice  
Landman – San Juan Basin  
Hilcorp Energy Company  
1111 Travis Street  
Houston, Texas 77002  
713-757-7108 Direct  
Email: carice@hilcorp.com

**From:** [Cheryl Weston](#)  
**To:** [McClure, Dean, EMNRD](#); [Mandi Walker](#); [Dawn Nash-Deal](#)  
**Cc:** [Lowe, Leonard, EMNRD](#)  
**Subject:** RE: [EXTERNAL] 30-045-22827 MOORE LS #002A  
**Date:** Thursday, May 15, 2025 9:49:45 AM  
**Attachments:** [Moore LS 2A Rev Plug Depth BLM OCD Approved.pdf](#)  
[Moore LS 2A DHC C-103.pdf](#)

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Dean,

Good morning. Hilcorp has received approvals from BLM (Kenny Rennick) and NMOCD (Monica Kuehling) to set the CIBP at 4527' to isolate the Mesaverde zone. The DHC was revised to a C-103 and is attached. Please replace the C-107A with the C-103 on **Action ID 400866**.

Hilcorp requests administrative approval of the revised DHC.

Thanks,

**Cheryl Weston**

San Juan North Operations/Regulatory Tech-Sr.

1111 Travis Street | Houston, TX 77002

Ofc: 713.289.2615 | [cweston@hilcorp.com](mailto:cweston@hilcorp.com)



---

**From:** McClure, Dean, EMNRD <Dean.McClure@emnrd.nm.gov>  
**Sent:** Wednesday, May 14, 2025 2:44 PM  
**To:** Cheryl Weston <cweston@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; Dawn Nash-Deal <dnash@hilcorp.com>  
**Cc:** Lowe, Leonard, EMNRD <Leonard.Lowe@emnrd.nm.gov>  
**Subject:** RE: [EXTERNAL] 30-045-22827 MOORE LS #002A

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

Sounds good. I hadn't known the exact details, but that makes sense from my discussion with Leonard.

Dean McClure  
Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Cheryl Weston <[cweston@hilcorp.com](mailto:cweston@hilcorp.com)>  
**Sent:** Wednesday, May 14, 2025 1:39 PM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>; Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>; Dawn Nash-Deal <[dnash@hilcorp.com](mailto:dnash@hilcorp.com)>  
**Cc:** Lowe, Leonard, EMNRD <[Leonard.Lowe@emnrd.nm.gov](mailto:Leonard.Lowe@emnrd.nm.gov)>  
**Subject:** RE: [EXTERNAL] 30-045-22827 MOORE LS #002A

Hello, Dean.

Today we are attempting to fish the stuck tubing. If successful, we will proceed with the C-107A FRC/PC/MV DHC. If not, we will request permission to abandon the MV and send in a revised C-103 DHC for the FRC/PC only.

The rig is still on the well as of now. We will know more later today. I will keep you posted.

Thanks,  
Cheryl

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**From:** McClure, Dean, EMNRD <[Dean.McClure@emnrd.nm.gov](mailto:Dean.McClure@emnrd.nm.gov)>  
**Sent:** Wednesday, May 14, 2025 2:34 PM  
**To:** Cheryl Weston <[cweston@hilcorp.com](mailto:cweston@hilcorp.com)>; Mandi Walker <[mwalker@hilcorp.com](mailto:mwalker@hilcorp.com)>; Dawn Nash-Deal <[dnash@hilcorp.com](mailto:dnash@hilcorp.com)>  
**Cc:** Lowe, Leonard, EMNRD <[Leonard.Lowe@emnrd.nm.gov](mailto:Leonard.Lowe@emnrd.nm.gov)>  
**Subject:** [EXTERNAL] 30-045-22827 MOORE LS #002A

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

Cheryl,

Does Hilcorp know which pools it intends to commingle within the well bore of the well referenced in the subject line of this email? From touching base with Leonard earlier this week, my impression had been that it is either going to be the FLC, PC, and MV or else a combination of 2 of those pools, but that Hilcorp has not decided yet at that point.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

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---

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS

Action 400866

COMMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 400866
	Action Type: [C-107] Down Hole Commingle (C-107A)

COMMENTS

Created By	Comment	Comment Date
llowe	C-107A effort ceased, converted to C-103 application on 05/15/25	5/19/2025

Sante Fe Main Office  
Phone: (505) 476-3441

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 400866

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 400866
	Action Type: [C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	5/7/2025