

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐ FEDERAL ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ Petroleum Specialist _____ DATE 07/21/2025 _____

Conditions of Approval (if any):



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office

301 Dinosaur Trail

Santa Fe, New Mexico 87508

<https://www.blm.gov/new-mexico>



In Reply Refer To:

NMNM106359061

3105.2 (NM920)

Reference:

Communitization Agreement

Dagger Lake South 8 Fed Com E2 #516H

Section 5: SE4;

Section 8: E2;

T.22 S., R.33 E., N.M.P.M.

Lea County, NM

Matador Production Co.

5400 LBJ Freeway Suite 1500

Dallas TX 75240

Enclosed is an approved copy of Communitization Agreement NMNM106359061 involving 320.00 acres of Federal land in lease NMNM96244 and 160.00 acres of state land, Lea County, New Mexico, which comprise a 480.00 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Bone Spring formation beneath the SE4 of Sec. 5 and the E2 of sec. 8 of T. 22 S., R. 33 E., NMPM, Lea County, NM, and is effective March 2, 2023. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue. Please direct questions regarding royalty payments and production reports to your primary contacts at the Office of Natural Resources Revenue (ONRR). If unknown, please use ONRR's website, <https://onrr.gov/about/contact>, to identify the correct contact for your company or to find a general contact to get started.

INTERIOR REGION 5 · MISSOURI BASIN

Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

INTERIOR REGION 6 · ARKANSAS-

RIO GRANDE-TEXAS GULF
Oklahoma, Texas

INTERIOR REGION 7 · UPPER

COLORADO BASIN
Colorado, New Mexico, Utah, Wyoming

If you have any questions regarding this approval, please contact Leanne Waterman by email at lwaterma@blm.gov or by phone (406) 233-3166. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed
by KYLE PARADIS
Date: 2025.06.13
10:10:33 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (P0220-CFO, File Room)

NMSO (NM925, File)

NM STATE LAND COMM.

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106359061 involving Federal Lease(s) NMNM96244. This Communitization Agreement is in Secs. 5 and 8, T. 22 S., R. 33 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2025.06.13
10:11:04 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: March 2, 2023
Contract No.: NMNM106359061

Federal Communitization Agreement

Contract No. NMNM1063591061

THIS AGREEMENT entered into as of the **2nd** day of **March**, **2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

SE/4 of Section 5 and E/2 of Section 8, Township 22 South, Range 33 East, Lea County, New Mexico.

Containing **480.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

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operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **March 2, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

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parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company


Signature of Authorized Agent

*lw
pdd*

By: Bryan A. Erman E.V.P. and General Counsel and Head of M&A
Name & Title of Authorized Agent

Date: 1/26/24

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

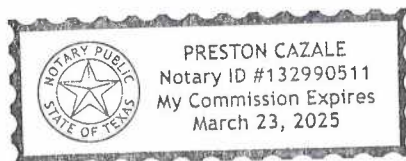
COUNTY OF **DALLAS**)

On this 26th day of January, 2024, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the E.V.P. and General Counsel and Head of M&A of Matador Production Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

3/23/2025
My Commission Expires


Notary Public



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**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Hat Mesa, LLC

By:

Bryan A. Erman

Bryan A. Erman E.V.P. and General Counsel and Head of M&A

Print Name

Date:

1/26/24

CW
pod

ACKNOWLEDGEMENT

STATE OF TEXAS)

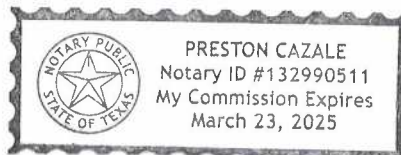
COUNTY OF DALLAS)

On this 26th day of January, 2024, before me, a Notary Public for the State of Texas, personally appeared Bryan A. Erman, known to me to be the E.V.P. and General Counsel and Head of M&A of MRC Hat Mesa, LLC, the limited liability company that executed the foregoing instrument and acknowledged to me such limited liability company executed the same.

(SEAL)

3/23/2025
My Commission Expires

Preston
Notary Public



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SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Bryan A. Erman

TITLE: E.V.P. and General Counsel and Head of M&A

Phone number : (972) -371-5469

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TOM M. RAGSDALE
(Working Interest Owner)

DATE: 2/16/23

By: TOL Mr. Ragsdale

Name: Tom M. Ragsdale

Title: President

ACKNOWLEDGEMENTS

THE STATE OF Texas

COUNTY OF Harris

This Instrument was acknowledged before me on this 16th day of February ~~2022~~ 2023, by **Tom M. Ragsdale**.

John P. Gilliland

Notary Public in and for the State of Texas



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WELLINGTON HOTWELLS I, LP
(Working Interest Owner)

DATE: 10/10/2022

By: [Signature]

Name: Wellington Stevens III

Title: Managing Partner

ACKNOWLEDGEMENT

THE STATE OF Texas

COUNTY OF Harris

This Instrument was acknowledged before me on this 10 day of October 2022, by Wellington Stevens III, Manag. Partner of Wellington Hotwells I, LP, a partnership.



[Signature]
Notary Public in and for the State of Texas
Diana-Maria Bonilla-Macias

BRETT D. TAYLOR

(Working Interest Owner)

DATE: 9/26/2022

By: Brett D. Taylor

Name: Brett D. Taylor

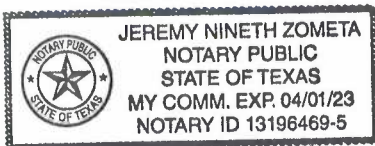
Title: _____

THE STATE OF Texas
COUNTY OF Harris

ACKNOWLEDGEMENT

This Instrument was acknowledged before me on this 26 day of September 2022, by **Brett D. Taylor**.

Jeremy N. Zometa
Notary Public in and for the State of Texas



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THE ALLAR COMPANY
(Working Interest Owner)

DATE: 9/15/22

By: [Signature]

Name: Jack Chiles Graham

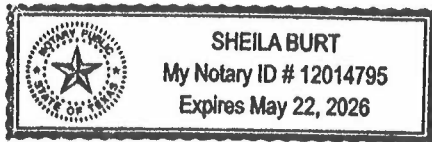
Title: John
President

ACKNOWLEDGEMENT

THE STATE OF Texas

COUNTY OF Young

This Instrument was acknowledged before me on this 15th day of September 2022, by John Chiles Graham, as President of **The Allar Company**, a Texas Corporation, on behalf of said corporation.

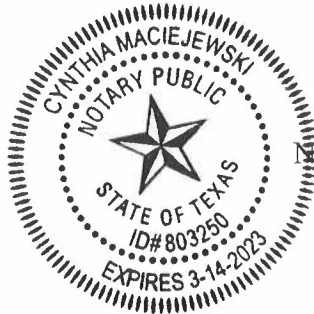


Sheila Burt
Notary Public in and for the State of Texas

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Dagger Lake South 8 Fed Com E2- Bone Spring

BLANCO HOLDINGS I, LTD
(Working Interest Owner)DATE: 9/14/2022By: Pt M WName: Peter M. WayTitle: PRESIDENT OF
BLANCO HOLDINGS INC
CORP. GEN. PARTNER**ACKNOWLEDGEMENT**THE STATE OF TexasCOUNTY OF Harris

This Instrument was acknowledged before me on this 14th day
of September 2022, by Peter M. Way, as President of **Blanco Holdings I,
LTD.**, on behalf of said Entity.



Cynthia Maciejewski
Notary Public in and for the State of Texas

ROYAL OAK OIL & GAS, LLC
(Working Interest Owner)

DATE: 9/16/2022

By: George M. Ragsdale

Name: George Ragsdale

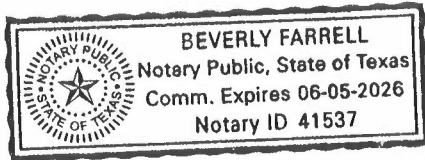
Title: President

ACKNOWLEDGEMENT

THE STATE OF TEXAS

COUNTY OF HARRIS

This Instrument was acknowledged before me on this 16th day of SEPTEMBER 2022, by George Ragsdale, as President of **Royal Oak Oil & Gas LLC**, a Texas company, on behalf of said limited liability company.



Beverly Farrell

Notary Public in and for the State of TEXAS

VONNIE KHUU WENCK
(Working Interest Owner)

DATE: 9-15-22

By: Vonnie Khuu Wenck

Name: Vonnie Khuu Wenck

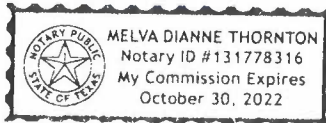
Title: Owner

ACKNOWLEDGEMENT

THE STATE OF Texas

COUNTY OF HARRIS

This Instrument was acknowledged before me on this 15th day of September 2022, by **Vonnie Khuu Wenck**.



Melva Dianne Thornton

Notary Public in and for the State of Texas

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Dagger Lake South 8 Fed Com E2- Bone Spring

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

R. Miller Houghton

By: R. Miller Houghton

Print Name R. Miller Houghton

Date: 2-15-24

Acknowledgment in an Individual Capacity

STATE OF Texas §

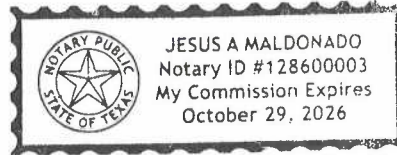
COUNTY OF MCDONALD §

This instrument was acknowledged before me on February 15, 2024, by R. Miller Houghton.

Signature Jesus A. Maldonado

Name (Print) Jesus A. Maldonado

My commission expires 10/29/2026



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EXHIBIT "A"

Plat of communitized area covering **480.00** acres in the **SE/4 of Section 5 and E/2 of Section 8,**
Township 22 South, Range 33 East, Lea County, New Mexico.

Communitized Depths are limited to the Bone Spring formation.

Dagger Lake South 8 Fed Com E2 – Bone Spring

Sec 5, T22S-R33E			
		Tract 1 V0-6152-03 160 Acres	
Sec 8, T22S-R33E		Tract 2 NMNM-096244 320 Acres	

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EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated March 2, 2023, embracing the following described land in the SE/4 of Section 5 and E/2 of Section 8, Township 22 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	V0-6152-03
Description of Land Committed:	Insofar and only insofar as the lease covers the SE/4 of Section 5, T22S-R33E, Lea County, New Mexico.
Number of Acres:	160.00 Acres
Name and Percent of Working Interest Owners:	MRC Hat Mesa, LLC – 69.34639% Blanco Holdings I, LLC – 2.141518% Tom M. Ragsdale – 1.242081% Royal Oak Oil & Gas, LLC – 0.642456% R. Miller Houghton – 0.856608% Vonnie Khuu Wenck – 0.278397% Brett D. Taylor – 0.064246 Wellington Hotwells I, LP – 0.428304 The Allar Company – 25.00%
Overriding Royalty Owners:	AEPXCON Management, LLC AEP EnCap HoldCo, LLC Nearburg Exploration Company, LLC John Kyle Thoma, Successor Trustee of the Cornerstone Family Trust dated June 9, 2016 CrownRock Minerals, LP West Bend Energy Partners III, LLC HH&P Energy, LLC
Royalty Owners:	State of New Mexico
Current Record Title Owner:	MRC Hat Mesa, LLC

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Tract No. 2

Lease Serial Number: NMNM-096244

Description of Land Committed: Insofar and only insofar as the lease covers the E/2 of Section 8, T22S-R33E, Lea County, New Mexico

Number of Acres: 200.00

Name and Percent of Working Interest Owners: MRC Hat Mesa, LLC – 100%

Overriding Royalty Owners: C. Mark Wheeler
Wing Resources VI, LLC
John Kyle Thoma, Successor Trustee of the Cornerstone Family Trust dated June 9, 2016
CrownRock Minerals, LP
Paul R. Barwis
Jareed Partners, Ltd.
Chisos Minerals, LLC
AEPXCON Management, LLC
AEP EnCap HoldCo, LLC
Hillman Royalties, LLC

Royalty Owners: United States of America

Current Record Title Owner: Devon Energy Production Company, LP

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	33.33
2	320.00	66.67
Total	480.00	100.00%

*Federal Com
Dagger Lake South 8 Fed Com E2 – Bone Spring*

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 486903

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 486903
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	ACCEPTED FOR RECORD ONLY; any revisions or the addition of wells to the commingling project shall be reported in accordance with the Commingling Order.	7/21/2025