

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐ FEDERAL ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ Petroleum Specialist _____ DATE _____ 07/21/2025 _____

Conditions of Approval (if any):



Stephanie Garcia Richard
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S
OFFICE

Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

April 10th, 2025

Re: Communitization Agreement Approval
Dagger Lake South 8 Federal Com #702H
Matador Production Company

To Whom It May Concern,

The Commissioner of Public Lands has this date approved the Communitization Agreement as described in the submitted packet. Enclosed are three Certificates of Approval.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Joseph Thompson at (505) 827-5750.

Sincerely,

Joseph Thompson

Joseph Thompson
Petroleum Specialist

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Matador Production Company
Dagger Lake South 8 Federal Com #702H
Wolfcamp
Township: 22 South, Range: 33 East, NMPM
Section 5: SW4
Section 8: W2

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 1, 2023**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **10th** day of **April, 2025**.



COMMISSIONER OF PUBLIC LAND
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Matador Production Company
Dagger Lake South 8 Federal Com #702H
Wolfcamp
Township: 22 South, Range: 33 East, NMPM
Section 5: SW4
Section 8: W2

Lea County, New Mexico

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COMMISSIONER OF PUBLIC LAND
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Matador Production Company
Dagger Lake South 8 Federal Com #702H
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Township: 22 South, Range: 33 East, NMPM
Section 5: SW4
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- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
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IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **10th day of April, 2025**.



COMMISSIONER OF PUBLIC LAND
of the State of New Mexico

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**

Revised June, 2022

**ONLINE Version
COMMUNITIZATION AGREEMENT**

API Initial Well: 30-025 - 49622

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions SW/4 of Section 5 & W/2 of Section 8,

Sect(s) 5 & 8, T 22S, R 33E, NMPM Lea County, NM

containing 480.00 acres, more or less, and this agreement shall include only the

Wolfcamp Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March Month 1st Day, 2023 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

2024 FEB - 6 AM 10:01

Operator: **Matador Production Company**By: Bryan A. Erman - E.V.P. and General Counsel and Head of M&A

Name & Title of Authorized Agent

Signature of Authorized Agent

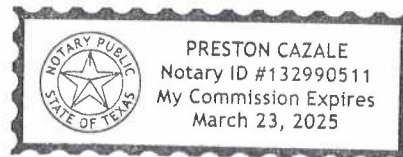
CW *pad***Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on January 26th, 2024, by Bryan A. Erman, as E.V.P. and General Counsel and Head of M&A for Matador Production Company, on behalf of said corporation.

Signature of Notarial Officer

My commission expires 3/23/2025**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD****MRC Hat Mesa, LLC**By: Bryan A. Erman - E.V.P. and General Counsel and Head of M&A

Name & Title of Authorized Agent

Signature of Authorized Agent

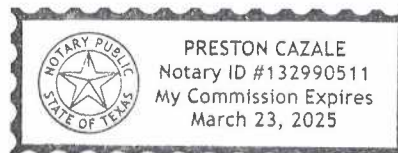
CW *pad***Acknowledgment in a Representative Capacity**

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on January 26th, 2024, by Bryan A. Erman, as E.V.P. and General Counsel and Head of M&A, for MRC Hat Mesa, LLC on behalf of said limited liability company.

Signature of Notarial Officer

My commission expires 3/23/2025

2024 FEB - 5 AM 10:01

DATE: 2/16/23

TOM M. RAGSDALE
(Working Interest Owner)

By: T M Ragsdale

Name: Tom M. Ragsdale

Title: President

ACKNOWLEDGEMENTS

THE STATE OF Texas

COUNTY OF Harris

This Instrument was acknowledged before me on this 16th day of February, 2023,
by **Tom M. Ragsdale**.

[Signature]
Notary Public in and for the State of Texas



2024 FEB - 6 AM 10: 01

NMSLO Form

State/Fed/Fee
Dagger Lake South 8 Fed Com 702H (W2 WC Unit)

WELLINGTON HOTWELLS I, LP
(Working Interest Owner)

DATE: 10/10/2022

By: [Signature]

Name: Wellington Stevens III

Title: Managing Partner

ACKNOWLEDGEMENT

THE STATE OF Texas

COUNTY OF Harris

This Instrument was acknowledged before me on this 10 day of October 2022,
by Wellington Stevens III, Manag. Partner of **Wellington Hotwells I, LP**, a partnership.



[Signature]
Notary Public in and for the State of Texas
Diana-Maria Bonilla-Macias

2024 FEB -6 AM 10:02

NMSLO Form

State/Fed/Fee
Dagger Lake South 8 Fed Com 702H (W2 WC Unit)

DATE: 9/26/2022

BRETT D. TAYLOR
(Working Interest Owner)

By: *Brett Taylor*
Name: Brett D. Taylor

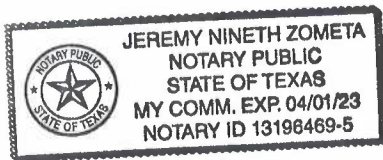
Title: _____

ACKNOWLEDGEMENT

THE STATE OF Texas
COUNTY OF Harris

This Instrument was acknowledged before me on this 26 day of September 2022,
by **Brett D. Taylor**.

Jeremy N. Zometa
Notary Public in and for the State of Texas



2024 FEB -6 AM 10:02

NMSLO Form

State/Fed/Fee
Dagger Lake South 8 Fed Com 702H (W2 WC Unit)

THE ALLAR COMPANY
(Working Interest Owner)

DATE: 9/15/22

By: [Signature]

Name: Jack Chiles Graham

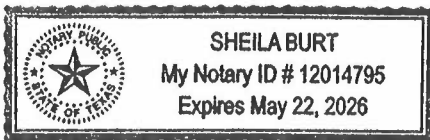
Title: President

ACKNOWLEDGEMENT

THE STATE OF Texas

COUNTY OF Young

This Instrument was acknowledged before me on this 15th day of September 2022, by John Chiles Graham, as President of **The Allar Company**, a Texas Corporation, on behalf of said corporation.



Sheila Burt

Notary Public in and for the State of Texas

2024 FEB -6 AM 10:02

NMSLO Form

State/Fed/Fee
Dagger Lake South 8 Fed Com 702H (W2 WC Unit)

BLANCO HOLDINGS I, LTD
(Working Interest Owner)

DATE: 9/14/2022

By: Peter M Way

Name: Peter M Way

Title: PRESIDENT OF
BLANCO HOLDINGS INC
CORP. GEN. PARTNER

ACKNOWLEDGEMENT

THE STATE OF Texas

COUNTY OF Harris

This Instrument was acknowledged before me on this 14th day of September 2022,
by Peter M. Way, as President of **Blanco Holdings I, LTD.**, on behalf of said Entity.



Cynthia Maciejewski
Notary Public in and for the State of Texas

NMSLO Form

State/Fed/Fee
Dagger Lake South 8 Fed Com 702H (W2 WC Unit)

2024 FEB -6 AM 10:02

VONNIE KHUU WENCK
(Working Interest Owner)

DATE: 9-15-22

By: Vonnie Khuu Wenck

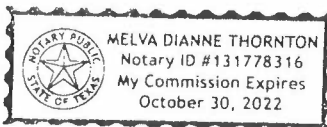
Name: Vonnie Khuu Wenck

Title: Owner

ACKNOWLEDGEMENT

THE STATE OF TEXAS
COUNTY OF HARRIS

This Instrument was acknowledged before me on this 15th day of September 2022,
by **Vonnie Khuu Wenck**.



Melva Dianne Thornton

Notary Public in and for the State of TEXAS

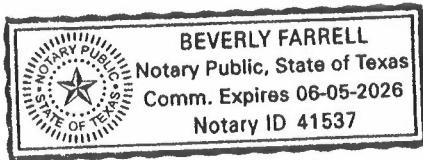
2024 FEB -6 AM 10:02

NMSLO Form

State/Fed/Fee
Dagger Lake South 8 Fed Com 702H (W2 WC Unit)

DATE: 9/16/2022ROYAL OAK OIL & GAS, LLC
(Working Interest Owner)By: George M. RagsdaleName: George RagsdaleTitle: PresidentACKNOWLEDGEMENTTHE STATE OF Texas
COUNTY OF Harris

This Instrument was acknowledged before me on this 16 day of September 2022, by George Ragsdale, as President of **Royal Oak Oil & Gas LLC**, a Texas company, on behalf of said limited liability company.

Beverly Farrell
Notary Public in and for the State of Texas

2024 FEB -6 AM 10:02

NMSLO Form

State/Fed/Fee
Dagger Lake South 8 Fed Com 702H (W2 WC Unit)

EXHIBIT "A"

Plat of communitized area covering **480.00** acres in the SW/4 of Section 5 and W/2 of Section 8, Township 22 South, Range 33 East, Lea County, New Mexico.

Communitized Depths are limited to the Wolfcamp formation.

Dagger Lake South 8 Fed Com #702H – API#: 30-025-49622

		Sec 5, T22S-R33E	
Tract 1 V0-6152-03 160 Acres			
Tract 2 NMNM-096244 200 Acres		Sec 8, T22S-R33E	
Tract 3 NMNM-024683 120 Acres			

EXHIBIT B

To Communitization Agreement dated March 1st 2023, embracing the
Subdivisions SW/4 of Section 5 and W/2 of Section 8
of Sect(s) 5 & 8, T 22S, R 33E, N.M.P.M., Lea County, NM

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Lease Serial No.: V0-6152-03
Lease Date: 03/01/2001
Lease Term: 5 Years
Lessor: State of New Mexico
Present Lessee: MRC Hat Mesa, LLC
Description of Land Committed: Subdivisions SW/4,
Sect(s) 5, Twp 22S, Rng 33E, NMPM, Lea County, NM
Number of Acres: 160.00
Royalty Rate: 1/6th
Name of WIOwners: MRC Hat Mesa, LLC, Blanco Holdings I, LLC, Tom M. Ragsdale, Royal Oak Oil & Gas, LLC,
R. Miller Houghton, Vonnie Khuu Wenck, Brett D. Taylor, Wellington Hotwells I, LP, The Allar Company

TRACT NO. 2

Lease Serial No.: NMNM-096244
Lease Date: 03/01/1996
Lease Term: 10 Years
Lessor: United States of America
Present Lessee: Devon Energy Production Company, LP
Description of Land Committed: Subdivisions NW/4, NE/4SW/4,
Sect(s) 8, Twp 22S, Rng 33E, NMPM, Lea County, NM
Number of Acres: 200.00
Royalty Rate: 12.5%
Name of WIOwners: MRC Hat Mesa, LLC

TRACT NO. 3Lease Serial No.: NMNM-024683Lease Date: 04/01/1975Lease Term: 10 YearsLessor: United States of AmericaPresent Lessee: Chevron USA, Inc.Description of Land Committed: Subdivisions W/2SW/4, SE/4SW/4,Sect(s) 8, Twp 22S, Rng 33E, NMPM, Lea _____ County, NMNumber of Acres: 120.00Royalty Rate: 12.5%Name of WIOwners: MRC Hat Mesa, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	33.33
2	200.00	41.67
3	120.00	25.00
Total	480.00	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised June, 2022

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-025 - 49622

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WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions SW/4 of Section 5 & W/2 of Section 8,
Sect(s) 5 & 8, T 22S, R 33E, NMPM Lea County, NM
containing 480.00 acres, more or less, and this agreement shall include only the
Wolfcamp Formation
or pool, underlying said lands and the oil and gas
(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March Month 1st Day, 2023 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Bryan A. Erman - E.V.P. and General Counsel and Head of M&A
Name & Title of Authorized Agent

[Signature]
Signature of Authorized Agent

ced

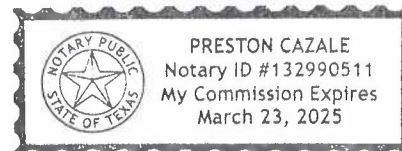
Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on January 26th, 2024, by Bryan A. Erman, as E.V.P. and General Counsel and Head of M&A for Matador Production Company, on behalf of said corporation.

[Signature]
Signature of Notarial Officer
My commission expires 3/23/2025



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Hat Mesa, LLC

By: Bryan A. Erman - E.V.P. and General Counsel and Head of M&A
Name & Title of Authorized Agent

[Signature]
Signature of Authorized Agent

ced

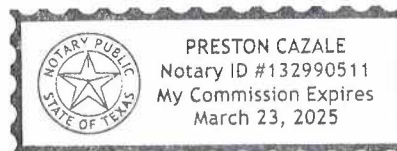
Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on January 26th, 2024, by Bryan A. Erman, as E.V.P. and General Counsel and Head of M&A, for MRC Hat Mesa, LLC on behalf of said limited liability company.

[Signature]
Signature of Notarial Officer
My commission expires 3/23/2025



DATE: 2/16/23

TOM M. RAGSDALE
(Working Interest Owner)

By: TOL C. Ragsdale

Name: Tom M. Ragsdale

Title: President

ACKNOWLEDGEMENTS

THE STATE OF Texas

COUNTY OF Harris

This Instrument was acknowledged before me on this 16th day of February, 2023,
by **Tom M. Ragsdale**.

Josh P. Gilliland
Notary Public in and for the State of Texas



NMSLO Form

State/Fed/Fee
Dagger Lake South 8 Fed Com 702H (W2 WC Unit)

WELLINGTON HOTWELLS I, LP
(Working Interest Owner)

DATE: 10/10/2022

By: [Signature]

Name: Wellington Stevens III

Title: Managing Partner

ACKNOWLEDGEMENT

THE STATE OF Texas

COUNTY OF Harris

This Instrument was acknowledged before me on this 10 day of October 2022,
by Wellington Stevens III, Managing Partner of **Wellington Hotwells I, LP**, a partnership.



[Signature]
Notary Public in and for the State of Texas
Diana - Maria Bonilla - Macias

NMSLO Form

State/Fed/Fee
Dagger Lake South 8 Fed Com 702H (W2 WC Unit)

DATE: 9/20/2022

BRETT D. TAYLOR
(Working Interest Owner)

By: *Brett Taylor*

Name: Brett D. Taylor

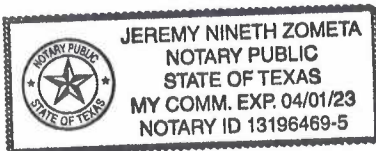
Title: _____

ACKNOWLEDGEMENT

THE STATE OF Texas
COUNTY OF Harris

This Instrument was acknowledged before me on this 20 day of September 2022,
by **Brett D. Taylor**.

[Signature]
Notary Public in and for the State of Texas



NMSLO Form

State/Fed/Fee
Dagger Lake South 8 Fed Com 702H (W2 WC Unit)

THE ALLAR COMPANY
(Working Interest Owner)

DATE: 9/15/22

By: [Signature]

Name: Jack Chiles Graham

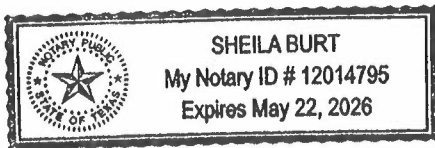
Title: John
President

ACKNOWLEDGEMENT

THE STATE OF Texas

COUNTY OF Young

This Instrument was acknowledged before me on this 15th day of September 2022,
by John Chiles Graham, as President of **The Allar Company**, a Texas Corporation, on behalf of said
corporation.



Sheila Burt

Notary Public in and for the State of Texas

NMSLO Form

State/Fed/Fee
Dagger Lake South 8 Fed Com 702H (W2 WC Unit)

BLANCO HOLDINGS I, LTD
(Working Interest Owner)

DATE: 9/14/2022

By: Pt M W

Name: Peter M Way

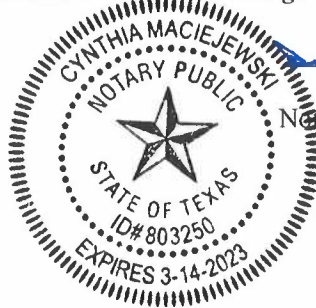
Title: PRESIDENT OF
BLANCO HOLDINGS INC
CORP. GEN. PARTNER

ACKNOWLEDGEMENT

THE STATE OF Texas

COUNTY OF Harris

This Instrument was acknowledged before me on this 14th day of September 2022,
by Peter M. Way, as President of **Blanco Holdings I, LTD.**, on behalf of said Entity.



[Signature]
Notary Public in and for the State of Texas

NMSLO Form

State/Fed/Fee
Dagger Lake South 8 Fed Com 702H (W2 WC Unit)

VONNIE KHUU WENCK
(Working Interest Owner)

DATE: 9-15-22

By: Vonnie Khuu Wenck

Name: Vonnie Khuu Wenck

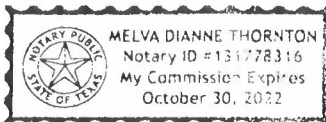
Title: Owner

ACKNOWLEDGEMENT

THE STATE OF TEXAS

COUNTY OF HARRIS

This Instrument was acknowledged before me on this 15th day of September 2022,
by **Vonnie Khuu Wenck**.



Melva Dianne Thornton

Notary Public in and for the State of TEXAS

NMSLO Form

State/Fed/Fee
Dagger Lake South 8 Fed Com 702H (W2 WC Unit)

DATE: 9/16/2022

ROYAL OAK OIL & GAS, LLC
(Working Interest Owner)

By: George M. Ragsdale

Name: George Ragsdale

Title: President

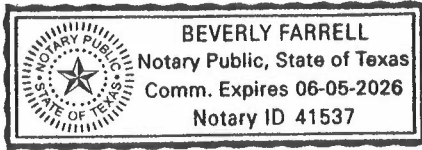
ACKNOWLEDGEMENT

THE STATE OF TEXAS
COUNTY OF HARRIS

This Instrument was acknowledged before me on this 16TH day of SEPTEMBER 2022,
by George Ragsdale, as President of **Royal Oak Oil & Gas LLC**, a Texas company, on behalf of said
limited liability company.

Beverly Farrell

Notary Public in and for the State of TEXAS



NMSLO Form

State/Fed/Fee
Dagger Lake South 8 Fed Com 702H (W2 WC Unit)

EXHIBIT "A"

Plat of communitized area covering 480.00 acres in the SW/4 of Section 5 and W/2 of Section 8, Township 22 South, Range 33 East, Lea County, New Mexico.

Communitized Depths are limited to the Wolfcamp formation.

Dagger Lake South 8 Fed Com #702H – API#: 30-025-49622

		Sec 5, T22S-R33E	
Tract 1 V0-6152-03 160 Acres			
Tract 2 NMNM-096244 200 Acres		Sec 8, T22S-R33E	
Tract 3 NMNM-024683 120 Acres			

EXHIBIT B

To Communitization Agreement dated March 1st 20 23, embracing the
Subdivisions SW/4 of Section 5 and W/2 of Section 8
of Sect(s) 5 & 8, T 22S, R 33E, N.M.P.M., Lea County, NM

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Lease Serial No.: V0-6152-03
Lease Date: 03/01/2001
Lease Term: 5 Years
Lessor: State of New Mexico
Present Lessee: MRC Hat Mesa, LLC
Description of Land Committed: Subdivisions SW/4,
Sect(s) 5, Twp 22S, Rng 33E, NMPM, Lea County, NM
Number of Acres: 160.00
Royalty Rate: 1/6th
Name of WIOwners: MRC Hat Mesa, LLC, Blanco Holdings I, LLC, Tom M. Ragsdale, Royal Oak Oil & Gas, LLC,
R. Miller Houghton, Vonnie Khuu Wenck, Brett D. Taylor, Wellington Hotwells I, LP, The Allar Company

TRACT NO. 2

Lease Serial No.: NMNM-096244
Lease Date: 03/01/1996
Lease Term: 10 Years
Lessor: United States of America
Present Lessee: Devon Energy Production Company, LP
Description of Land Committed: Subdivisions NW/4, NE/4SW/4,
Sect(s) 8, Twp 22S, Rng 33E, NMPM, Lea County, NM
Number of Acres: 200.00
Royalty Rate: 12.5%
Name of WIOwners: MRC Hat Mesa, LLC

TRACT NO. 3Lease Serial No.: NMNM-024683Lease Date: 04/01/1975Lease Term: 10 YearsLessor: United States of AmericaPresent Lessee: Chevron USA, Inc.Description of Land Committed: Subdivisions W/2SW/4, SE/4SW/4,Sect(s) 8, Twp 22S, Rng 33E, NMPM, Lea _____ County, NMNumber of Acres: 120.00Royalty Rate: 12.5%Name of WI Owners: MRC Hat Mesa, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	33.33
2	200.00	41.67
3	120.00	25.00
Total	480.00	100.00%

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 486923

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 486923
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	ACCEPTED FOR RECORD ONLY; any revisions or the addition of wells to the commingling project shall be reported in accordance with the Commingling Order.	7/21/2025