State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham

Governor

Melanie A. Kenderdine

Cabinet Secretary

Ben Shelton

Deputy Secretary

Erin Taylor

Deputy Secretary

Albert Chang Division Director Oil Conservation Division



Deana M. Bennett <u>deana.bennett@modrall.com</u>

Administrative Order NSP - 2292

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Coterra Energy Operating Co. [OGRID 215099]

Coriander 1 12 Federal Com Well No. 121H – 123H

Coriander 1 12 Federal Com Well No. 151H – 153H

Coriander 1 12 Federal Com Well No. 211H – 212H

Coriander 1 12 Federal Com Well No. 221H – 223H

Coriander 1 12 Federal Com Well No. 301H – 302H

Coriander 1 12 Federal Com Well No. 06H [30-025-51608]

Coriander 1 12 Federal Com Well No. 12H [30-025-51308]

Coriander 1 12 Federal Com Well No. 25H [30-025-51104]

(16 Coriander 1 12 Federal Com Wells)

ENTIRE HSU: SEC 1 and SEC 12, T23S, R32E, Lea County, N.M.

Reference is made to your application received on May 12th, 2025.

As submitted, the Horizontal Spacing Unit (HSU) proposed encompasses two pools: (1) Red Tank; Bone Spring (No. 51683) and (2) Diamondtail; Bone Spring (No. 17644). The entire dedicated acreage for this HSU will be 959.25 acres. This NSP pertains to the Red Tank; Bone Spring Pool (51683), only.

NSP - 2292 Coterra Energy Operating Co. Page 2 of 2

The requested approval of a non-standard horizontal spacing unit is as follows:

NSP Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
NW/4, W/2 NE/4 Section 01	239.25	Red Tank; Bone Spring	51683

Entire Proposed Horizontal Spacing Unit

Description	Acres	Pool	Pool Code
NW/4, W/2 NE/4 Section 01	239.25	Red Tank; Bone Spring	51683
SW/4, W/2 SE/4 Section 01	720	Diamondtail; Bone Spring	17644
W/2, W/2 E/2 Section 12			

Total Horizontal Spacing Unit areage

A = 959.25 acres

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit to allow for efficient development of acreage, to minimize surface disturbance, to fulfil a communitization agreement, and to promote effective well spacing. All while protecting the correlative rights within the **Red Tank**; **Bone Spring**, (51683) formation and thereby, preventing waste underlying the NW/4, W/2 NE/4 of Section 01, (51683) and in the SW/4, W/2 SE/4 of Section 01, W/2, and W/2 E/2 Section 12 (17644) of the entire referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same <u>horizontal spacing unit</u> and <u>pool/formation</u>. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

NSP - 2292 Coterra Energy Operating Co. Page 3 of 2

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Date: <u>7/2</u>5/2025

Albert Chang

Division Director

Whent Chang

AC/lrl

Released to Imaging: 7/30/2025 10:09:57 AM

NSP - 2292 ID NO. 461195

Revised March 23, 2017

05/12/25	REVIEWER:	TYPE:	APP NO:
		ABOVE THIS TABLE FOR OCD DI	VISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION



- Geological & Engii 1220 South St. Francis Drive	
A DANINISTDATIVE A DE	PLICATION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATI	ve applications for exceptions to division rules and
REGULATIONS WHICH REQUIRE PROCESS	ING AT THE DIVISION LEVEL IN SANTA FE
Applicant: Coterra Energy Operating Co.	OGRID Number: 215099
Well Name: Coriander 1-12 Fed Com	API: Various
Pool: RED TANK; BONE SPRING	Pool Code: 51683
	N REQUIRED TO PROCESS THE TYPE OF APPLICATION ED BELOW
1) TYPE OF APPLICATION: Check those which app A. Location – Spacing Unit – Simultaneous De NSL NSP _(PROJECT AREA)	edication
B. Check one only for [1] or [1] [1] Commingling – Storage – Measuremer DHC DCTB PLC PC [11] Injection – Disposal – Pressure Increase WFX PMX SWD PIPI	: Ols Olm
2) NOTIFICATION REQUIRED TO: Check those which A. Offset operators or lease holders B. Royalty, overriding royalty owners, revection of the control of the	al by SLO al by BLM Notice Complete Application Content Complete
G. For all of the above, proof of notification H. No notice required 3) CERTIFICATION: I hereby certify that the information administrative approval is accurate and complete understand that no action will be taken on this notifications are submitted to the Division.	ation submitted with this application for lete to the best of my knowledge. I also
Note: Statement must be completed by an indiv	vidual with managerial and/or supervisory capacity.
	05/12/2025 (revising 04/25/2025 submission) Date
Deana M. Bennett	Date
Print or Type Name	505-848-1834 Phone Number
Signature	deana.bennett@modrall.com e-mail Address

Coterra Coriander Wells NSP Application Red Tank Pool



LAWYERS

VIA ELECTRONIC FILING

May 12, 2025 (revising April 25, 2025 letter)

Deana M. Bennett 505.848.1834 Deana.bennett@modrall.com

Acting Director Gerasimos Razatos

And
OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Coterra Energy Operating Co. for administrative approval of a nonstandard spacing unit in the Bone Spring formation comprised of L2, L3, L4, S2/NW, SW/NE of Section 1, Township 23 South, Range 32 East, Lea County, New Mexico.

Dear Acting Director Razatos /OCD Engineering Bureau:

Coterra Energy Operating Co. ("Coterra"), OGRID number 215099, respectfully requests administrative approval of a non-standard unit ("NSU") in the Bone Spring formation which, in total, is comprised of L2, L3, L4, S2/NW, SW/NE, SW, W2/SE of Section 1, and W3/4 of Section 12, Township 23 South, Range 32 East, Lea County, New Mexico.

There are two pools underlying the proposed non-standard spacing unit, which are the Red Tank; Bone Spring pool (Code 51683) and the Diamondtail; Bone Spring pool (Code 17644), both of which follows the statewide spacing rules.

Although the entire NSU will encompass 959.25 acres, more or less, this application covers only the acreage with the **Red Tank; Bone Spring pool** (Code 51683), which encompasses 239.25 acres and is comprised of L2, L3, L4, S2/NW, SW/NE of Section 1.¹

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com

¹ Coterra is submitting a separate application for the Diamondtail; Bone Spring pool, which will have the C-102s relevant to that pool attached. Thus, between both

Page 2

The new wells proposed to be dedicated to this NSU (the "Wells") are:

Well Name	API Number
Coriander 1 12 Federal Com 121H	TBD
Coriander 1 12 Federal Com 122H	TBD
Coriander 1 12 Federal Com 123H	TBD
Coriander 1 12 Federal Com 151H	TBD
Coriander 1 12 Federal Com 152H	TBD
Coriander 1 12 Federal Com 153H	TBD
Coriander 1 12 Federal Com 211H	TBD
Coriander 1 12 Federal Com 212H	TBD
Coriander 1 12 Federal Com 221H	TBD
Coriander 1 12 Federal Com 222H	TBD
Coriander 1 12 Federal Com 223H	TBD
Coriander 1 12 Federal Com 301H	TBD
Coriander 1 12 Federal Com 302H	TBD

Coterra also requests that the following existing wells² be included in the NSU approved order:

Well Name	API Number
Coriander 1 12 Federal Com 6H	30-025-51608
Coriander 1 12 Federal Com 12H	30-025-51308
Coriander 1 12 Federal Com 25H	30-025-51104

C-102s for all of the Wells (new and existing) are attached hereto as **Exhibit A**. In this application, Coterra is submitting only the C-102 for the Red Tank pool. The dedicated acreage shown on the C-102s reflects the acreage for the pool at issue in the respective C-102—the combined acreage between the two pools is 959.25 acres. Each Well will comply with the statewide setback requirements for the non-standard spacing unit.

Coterra is requesting this NSU for several reasons. First, approval of the NSU will allow for full and efficient development of this acreage and will minimize surface disturbance by allowing Coterra to consolidate facilities and commingle production from wells in the proposed NSU. Second, Coterra is requesting approval of this NSU to match an approved Communitization Agreement. Third, Coterra is requesting approval of this NSU to promote effective well spacing by removing the setback requirements from the center line and the quarter-quarter lines to allow for more efficient spacing. In addition, the non-standard spacing unit has been agreed to by all working interest owners and is reflected in the Joint Operating Agreement for this unit.

A tract map is attached hereto as **Exhibit B**, which identifies the approximate Well locations. Also included in Exhibit B is a list of the Wells to be initially dedicated to this NSU.

applications, Coterra will have submitted, and the Division will have received, C-102s that cover the entire 959.25 acre NSU.

² Each of the existing wells is each currently dedicated to a 320-acre horizontal spacing unit. Coterra's goal is to combine the three approximately 320-acre horizontal spacing units into a single approximately 960-acre, more or less, spacing unit.

Page 3

Exhibit C is a letter from reservoir engineer explaining the need for a non-standard unit and the benefits associated with a non-standard, as opposed to a standard, unit. Exhibit C includes attachments that compare and contrast the standard versus non-standard unit scenario.

Coterra previously provided notice to all affected parties in the tracts that adjoin the proposed non-standard spacing unit and to the State Land Office and the Bureau of Land Management, on April 25, 2025. Proof of mailing notice of the application (including a copy of the application) to affected persons entitled to notice is attached hereto as **Exhibit D**. Also included in Exhibit D is a map identifying the affected tracts and ownership for notice purposes.

Your attention to this matter is appreciated.

Sincerely

Deana M. Bennett

Attorney for Coterra Energy

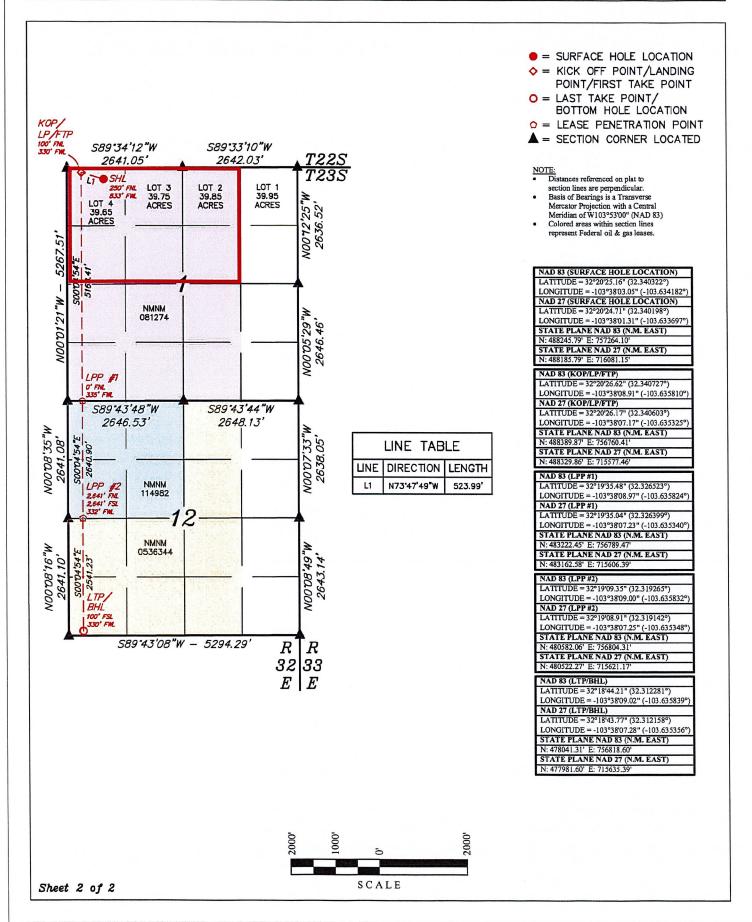
Operating Co.

C-102s Exhibit A

Red Tank Pool C-102s New Wells

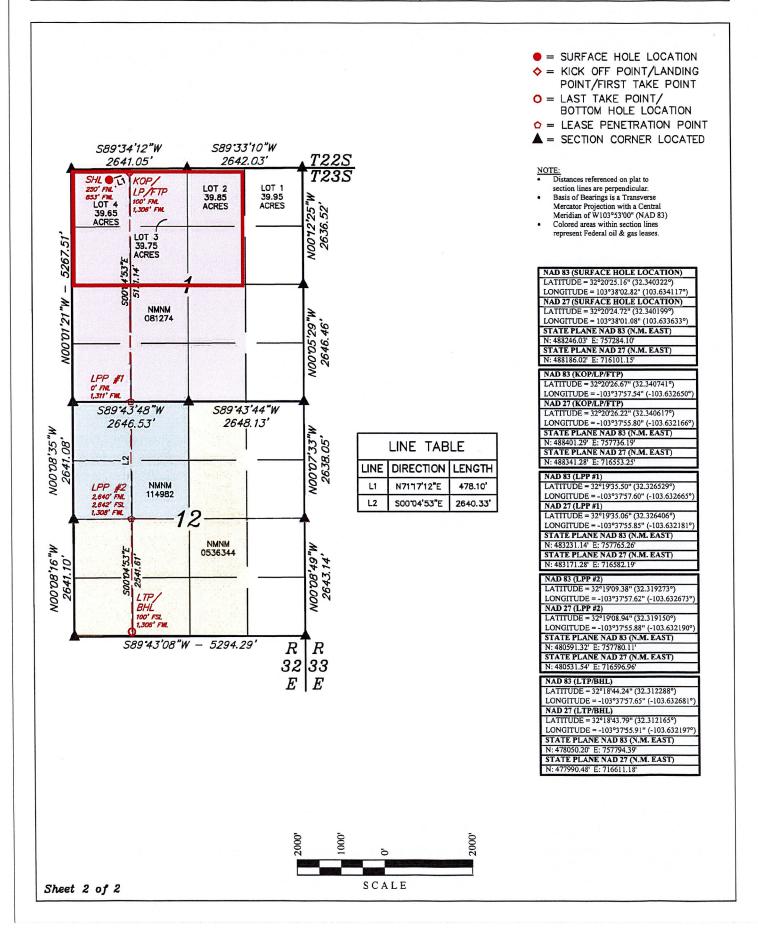
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Via Oct	o r er mitang											
								-77	☐ As Drilled			
					WELL LOCA	ATION INFORMATION						
API Nu	ımber		Pool Code	51683		Pool Name	RED TANK; B	ONE SPR	ING			
Propert	y Code		Property Na	ıme	CORIAN	DER 1-12 FED COM			Well Number	Н		
OGRII	No. 215099		Operator N	ame	COTERRA EN	NERGY OPERATING CO	Э.		Ground Level Ele 3,734			
Surface	Owner: 🗆 S	State 🗆 Fee 🗆	Tribal 🛛 Fed	leral		Mineral Owner:	State □ Fee	🗆 Tribal 💢	l Federal			
					Su	rface Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County		
4	1	23S	32E		250 NORT	H 833 WEST	32.3403	322°	-103.634182°	LEA		
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		. ,			
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Dedicated Acres Infill or Defining Well Defining Well API 239.25					Overlapping Spacin	g Unit (Y/N)	Consolida	ation Code				
	Numbers.					Well setbacks are ur	nder Common	Ownership:	: □Yes □No			
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consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Shelly Bowen 4/24/2025							ONAL	SURT				
Signatu	re 0		Date			Signature and Seal of Profe	essional Surveyor					
	Bowen					23782	August 3,					
	Name bowen@cote	та.com	-			Certificate Number	Date of Sur	vey				
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Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FED COM	121H	N.R. 11-27-24	REV. 1 H.S.S. 04-21-25 (UPDATE OPERATOR)



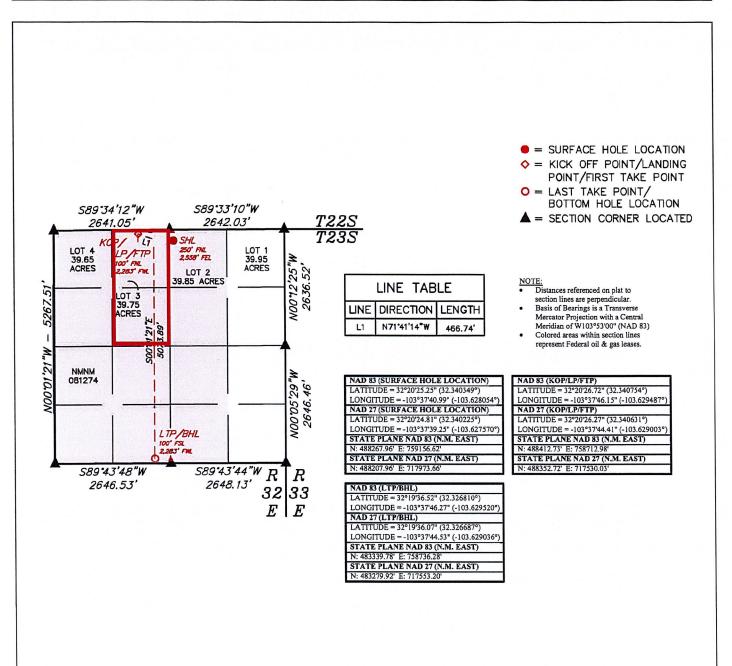
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API Nu	mber		Pool Code	51683	P	ool Name R	ED TANK; B	ONE SPRI	NG		
Property	/ Code		Property Na	me	CORIANDE	R 1-12 FED COM			Well Number 122	н	
OGRID	No. 215099		Operator Na	ıme	COTERRA ENE	RGY OPERATING CO.			Ground Level Ele		
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4	1	238	32E		250 NORTH	853 WEST	32.3403	322°	-103.634117°	LEA	
			L	!	Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) L	ongitude (NAD 83)	County	
M	12	23S	32E		100 SOUTH	1,306 WEST	32.3122	288°	-103.632681°	LEA	
Dedicat	ed Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolida	tion Code		
239.25											
Order Numbers.					Well setbacks are under Common Ownership: □Yes □No						
VI.1 OCCUPINATION											
UL	Section	Township	Range	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County	
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M	12	23S	32E	201	100 SOUTH	1,306 WEST	32.312	′	-103.632681°	LEA	
Unitize	ed Area or Ar	ea of Uniform	Interest	Spacing	Unit Type 🗖 Horiz	contal Vertical	Grou	nd Floor Ele	evation:		
OPER.	ATOR CERI	TFICATIONS				SURVEYOR CERTIFICATIONS					
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					I hereby certify that the we surveys made by me or und my belief.	der my supervisi	on and they	he same is true and corr	ld notes of actual ect to the best of		
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be logated or obtained a compulsory pooling order from the division. Al24/2025				drove.	04-21-2 ONAL	STATE OF THE STATE					
Signatur	re		Date			Signature and Seal of Profe	ssional Surveyor				
Shelly	Bowen					23782	August 3,				
Printed	Name					Certificate Number	Date of Sur	vey			
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Email A	Address										

Property Name	Well Number	Danier Dec	In anti-old Par
Property Name	well Number	Drawn By	Revised By
CORIANDER 1-12 FED COM	122H	N.R. 11-27-24	REV. 1 H.S.S. 04-21-25 (UPDATE OPERATOR)



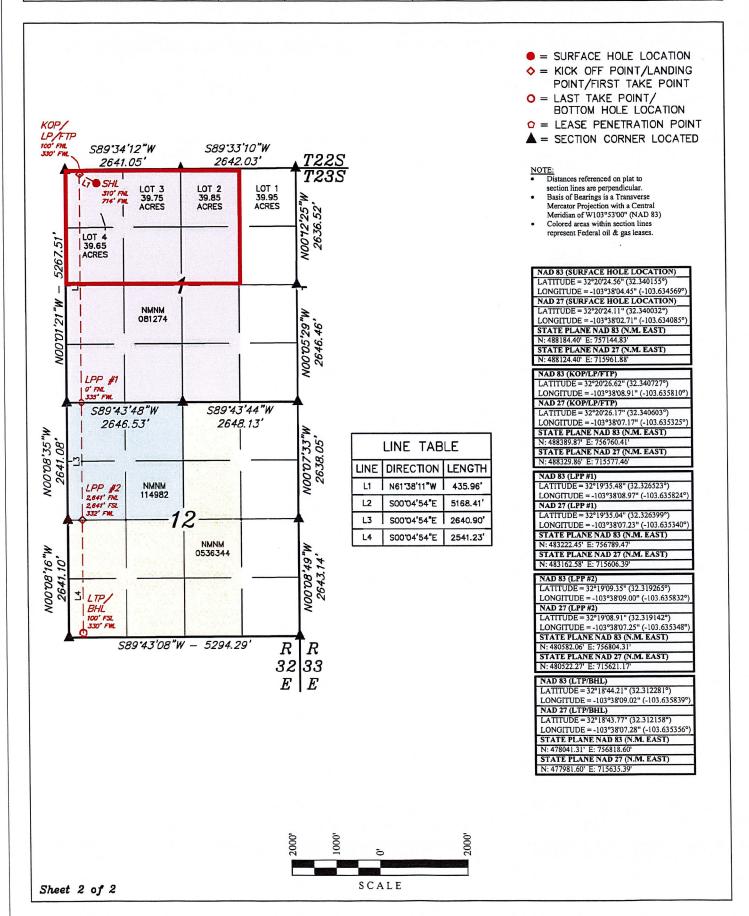
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Via OCD	Permitting							Submittal	Initial Submittal	
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				***************************************	WELLLOCAT	ION INFORMATION			LI As Dilled	
API Nu			Pool Code			Pool Name				
				51683			RED TANK; E	SONE SPE		
Property			Property Na	me	CORLAND	DER 1 FED COM			Well Number 123	
OGRID	No. 215099		Operator Na	ime	COTERRA ENE	RGY OPERATING CO.			Ground Level Ele	
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	ongitude (NAD 83)	County
N	1	23S	32E		100 SOUTH	2,283 WEST	32.3268	310°	-103.629520°	LEA
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Dedicated Acres Infill or Defining Well Defining Well API						Overlapping Spacing	Unit (Y/N)	Consolida	tion Code	
79.75										
Order Numbers.					Well setbacks are un	der Common	Ownership:	□Yes □No		
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
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								BUIG		
		e information cont of , and, if the we			iplete to the best of well, that this	I hereby certify that the well location shown on this beat was plotted from the field notes of actual surveys made by me or under mysupervision, and that the same is true and correct to the best of				
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including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral						1 1 2		0		
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed					12	23/18/2	AR			
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Signatur	e <i>U</i>		Date			Signature and Seal of Profe	ssional Surveyor			
Shelly	Bowen					23782	August 3,	2021		
Printed :	Name					Certificate Number	Date of Surv	rey		
Shelly.	Bowen@cote	erra.com								
Email A	ddress									

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1 FED COM	123H	N.R. 11-21-24	REV. 1 T.I.R. 12-10-24 (TYPO CORRECTON)



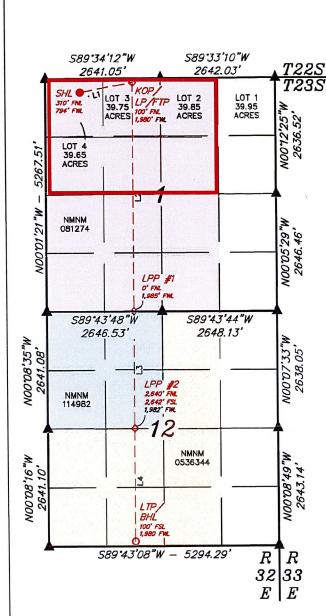
<u>C-102</u>	2		Ene			Resources Department			d July 9, 2024		
	lectronically Permitting			OIL C	ONSERVAT	ION DIVISION			☐ Initial Submitta	d	
								Submittal Type:	★ Amended Report	ort	
						☐ As Drilled					
					WELL LOCATI	ION INFORMATION					
API Nur	nber		Pool Code	51683	P	ool Name RED TANK; BONE SPRING					
Property	Code		Property Na	me	CORIANDE	R 1-12 FED COM			Well Number	Vell Number 151H	
OGRID	No. 215099		Operator Na	me	COTERRA ENEI	RGY OPERATING CO.			Ground Level Ele		
Surface		tate 🗆 Fee 🗆	Tribal 🖾 Fede	eral		Mineral Owner: 🗆 S	state Fee [□ Tribal 🛛	Federal		
					Surfa	ce Location	· ·				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83) I	Longitude (NAD 83)	County	
4	1	23S	32E		310 NORTH	714 WEST	32.3401	.55°	-103.634569°	LEA	
					Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	,	Longitude (NAD 83)	County	
M	12	23S	32E		100 SOUTH	330 WEST	32.3122	2810	-103.635839°	LEA	
								- · · · ·			
1	ed Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolida	ation Code		
	239.25 Order Numbers.					Well setbacks are under Common Ownership: □Yes □No					
The state of the s											
T.77	G	т1:-	l n	Lot	Kick On	ff Point (KOP) Ft. from E/W	I atituda (N	AD 92)	Longitude (NAD 83)	County	
UL 4	Section 1	Township 23S	Range 32E	Lot	100 NORTH	330 WEST	Latitude (N 32.340		-103.635810°	LEA	
L		<u> </u>	<u> </u>		First Ta	ke Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S				Longitude (NAD 83)	County	
4	1	23S	32E	1 x 3 . "	100 NORTH	330 WEST	32.340	727°	-103.635810°	LEA	
					Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	'	Longitude (NAD 83)	County LEA	
М	12	23S	32E		100 SOUTH	330 WEST	32.312	281	-103.635839°	LEA	
TT 1.1	1 4	CIL-:C		T c:	Hittor		C=011	nd Floor El	lavation.		
Unitize	d Area or Ar	ea of Uniform l	unieresi	Spacing	Unit Type Horiz			iid Pidol Ei	ecvanon.		
OPER/	ATOR CERT	TFICATIONS				SURVEYOR CERTIFI	CATIONS				
I hereby	certify that the	e information con	tained herein is i	true and con	plete to the best of	I hereby certify that the we	ll location show	n on this play	t was plotted from the fie	ld notes of actual	
my know	ledge and beli	ief , and, if the we ns a working inte	ll is a vertical or	directional	well, that this	surveys made by me or und my belief.	ler my supervisi	N MEX	the same is true and corr	ect to the best of	
includin	g the proposed	bottom hole loca	tion or has a rig	ht to drill th	is well at this		1 / 3	N MEX	8/ /		
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.						12/	23/19/2	- X L			
If this well is a horizontal well, I further certify that this organization has received the						yane	14 21 3	25/4			
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed						100	70-21-2	SURT			
interval	-1 11	or obtained a co			n the division.			ONAL			
		L Bowe	Date 4/2	4/2025		Signature and Seal of Profe	seinnal Surveyor				
Signatur	. <i>V</i>		Date								
Shelly						23782 Certificate Number	August 3,				
Printed						CETTIFICATE INTITIDET	Date of Sill	, wy			
shelly.bowen@coterra.com Email Address											

	r		
Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FED COM	15111	Z.L. 10-25-21	REV. 6 H.S.S. 04-21-25 (UPDATE OPERATOR)
COMMINDER 1-12 FED COM	13111	Z. L. 10-25-21	REV. 0 H.S.S. 04-21-23 (OFDATE OF ERATOR)



C-10	2 Electronically	,	Ene			v Mexico l Resources Departn TION DIVISION	nent		Revised July 9, 2024		
	Permitting							Submittal	☐ Initial Submitt		
						Туре:			□ Amended Report □ As Drilled		
					WELL LOCAT	TON INFORMATION					
API Nu	mber		Pool Code			Pool Name					
				51683		I	RED TANK; B	ONE SPRI			
Propert	y Code		Property Na	me	CORIANDI	ER 1-12 FED COM			Well Number	н	
OGRID	No. 215099		Operator Na	ime	COTERRA ENE	RGY OPERATING CO			Ground Level Ele		
Surface		State	Tribal 🚺 Fed	eral		Mineral Owner:	State ☐ Fee [□ Tribal 🛣		7.0	
UL	Section	Township	Range	Lot	Surfa Ft. from N/S	Ft. from E/W	Latitude (N.	AD 92) I	ongitude (NAD 83)	County	
4	1	23S	32E	Lot	310 NORTH	794 WEST	32.3401	,	-103.634310°	LEA	
					Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County	
N	12	23S	32E		100 SOUTH	1,980 WEST	32.3122	293°	-103.630500°	LEA	
	Dedicated Acres Infill or Defining Well Defining Well API				Well API	Overlapping Spacing	g Unit (Y/N)	Consolida	tion Code		
	Order Numbers.					Well setbacks are un	der Common	Ownershin:	ПУез ППо		
Older Francouse						Well beloated at a tra	ider Common	- Wileibing.			
T 777	10	I	L	T 4	7	ff Point (KOP)	Tr.: 1 01	4 D.00\ T	: 1 QIAD 00)	G	
UL 3	Section 1	Township 23S	Range 32E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,980 WEST	Latitude (N 32.340		Longitude (NAD 83) -103.630468°	County LEA	
						ike Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County	
3	1	23S	32E		100 NORTH	1,980 WEST	32.340	750°	-103.630468°	LEA	
					Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83)	County	
N	12	23S	32E		100 SOUTH	1,980 WEST	32.312	293°	-103.630500°	LEA	
Unitize	ed Area or Ar	ea of Uniform	Interest	Spacing	Unit Type 🗖 Horiz	zontal 🗆 Vertical	Grou	nd Floor El	evation:		
OPER.	ATOR CERT	TFICATIONS				SURVEYOR CERTIF	ICATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the					I hereby certify that the we surveys made by me or un my belief.	der my supervisi Zavel	23/82	year glotted from the fie he same is true and corr	ld notes of actual ect to the best of		
onsent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Shelly Bowen 4/24/2025						155	ONA L	SUP.			
Signatu	re U		Date			Signature and Seal of Profe	essional Surveyor				
	Bowen					23782	August 3,				
Printed						Certificate Number	Date of Surv	ey.			
	bowen@cote	rra.com									

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FED COM	152H	D.M.C. 01-24-24	REV. 2 H.S.S. 04-21-25 (UPDATE OPERATOR)



DIRECTION	LENGTH
N79°32'45"E	1206.40'
S00°04'53"E	5173.02'
S00°04'53"E	2639.93
S00°04'53"E	2541.87'
	N79°32'45"E S00°04'53"E S00°04'53"E

- SURFACE HOLE LOCATION
- = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- O = LAST TAKE POINT/ BOTTOM HOLE LOCATION
- = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

- NOTE:

 Distances referenced on plat to

 are perpendicular. section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

NAD 83 (KOP/LP/FTP) LATITUDE = 32°20'26.70" (32.340750°)

LONGITUDE = -103°37'49.69" (-103.630468°)

NAD 27 (KOP/LP/FTP) LATITUDE = 32°20'26.26" (32.340627°)

LONGITUDE = -103°37'47.94" (-103.629984°) STATE PLANE NAD 83 (N.M. EAST)
N: 488409.18' E: 758410.04'

STATE PLANE NAD 27 (N.M. EAST) N: 488349.17' E: 717227.10

NAD 83 (LPP #1)

LATITUDE = 32°19'35.52" (32.326534°) LONGITUDE = -103°37'49.74" (-103.630484°) NAD 27 (LPP #1)

LATITUDE = 32°19'35.08" (32.326410°)

LONGITUDE = -103°37'48.00" (-103.630000°)
STATE PLANE NAD 83 (N.M. EAST) N: 483237.15' E: 758439.12

STATE PLANE NAD 27 (N.M. EAST) N: 483177.29' E: 717256.04'

NAD 83 (LPP #2) LATITUDE = 32°19'09.40" (32.319278°) LONGITUDE = -103°37'49.77" (-103.630492°

NAD 27 (LPP #2)

LATITUDE = 32°19'08.96" (32.319155°)

LONGITUDE = -103°37'48.03" (-103.630008° STATE PLANE NAD 83 (N.M. EAST)

N: 480597.72' E: 758453.96'

STATE PLANE NAD 27 (N.M. EAST)

N: 480537.93' E: 717270.81'

NAD 83 (LTP/BHL)

LATITUDE = 32°18'44.25" (32.312293°) LONGITUDE = -103°37'49.80" (-103.630500°)

NAD 27 (LTP/BHL)

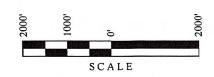
LATITUDE = 32°18'43.81" (32.312169°)

LONGITUDE = -103°37'48.06" (-103.630016°) STATE PLANE NAD 83 (N.M. EAST)

N: 478056.34' E: 758468.24

STATE PLANE NAD 27 (N.M. EAST)

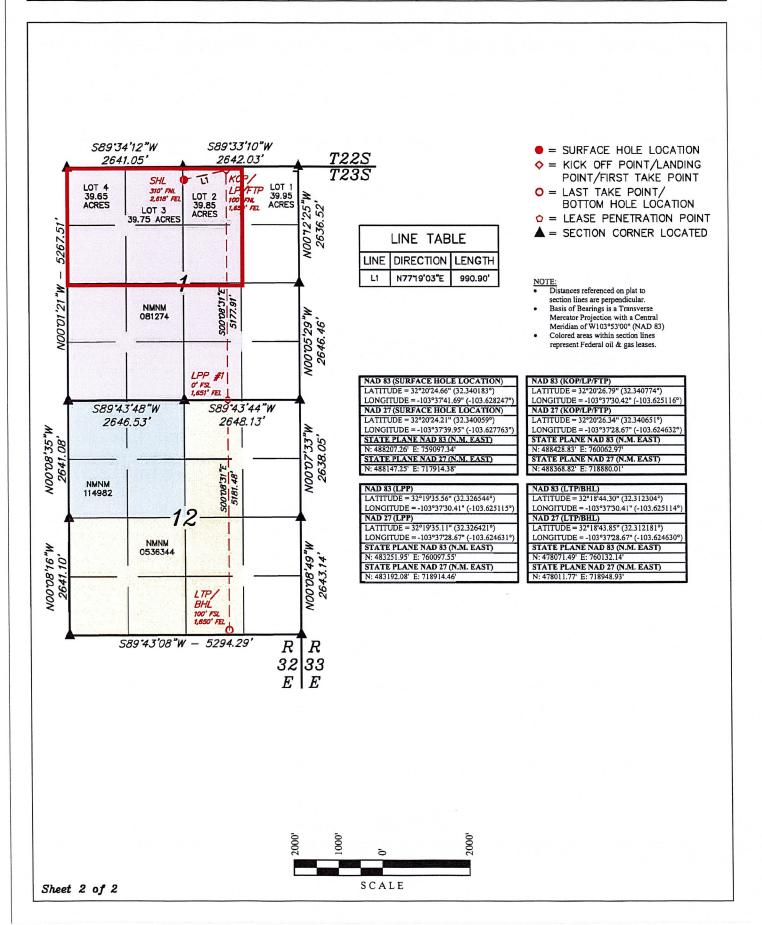
N: 477996.62' E: 717285.03



Sheet 2 of 2

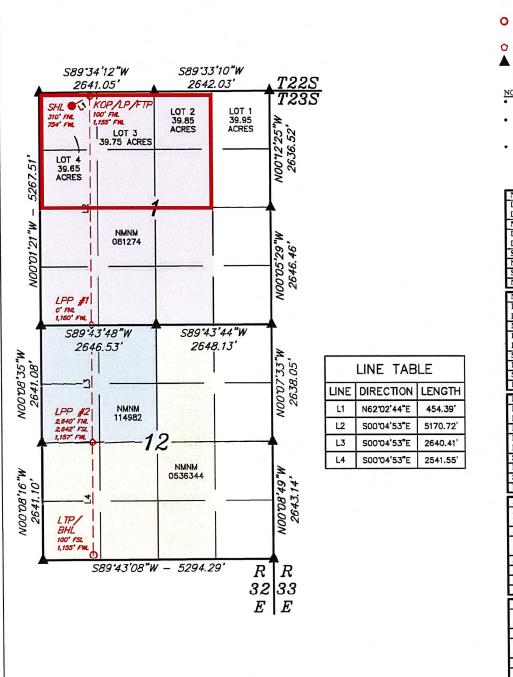
<u>C-102</u>	2		Ene	ergy, Min	State of New erals & Natura	v Mexico l Resources Departm	nent		Revise	ed July 9, 2024
	Electronically	,				ION DIVISION			☐ Initial Submitta	al
Via OCD	Permitting							Submittal	☑ Amended Repo	
						Type:				
	2 1			***************************************	WELL LOCAT	ION INFORMATION				
API Nu	mber		Pool Code	51683	F	Pool Name R	ool Name RED TANK; BONE SPRING			
Property			Property Na	me	CORIANDER 1	1-12 FEDERAL COM			Well Number	
OGRID	No. 215099		Operator Na	ıme	COTERRA ENI	ERGY OPERATING CO			Ground Level Ele	
Surface		tate	Tribal 🔁 Fed	eral	OO I DI GUI DI VI	Mineral Owner:		☐ Tribal 🔯		
					Surfa	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) L	ongitude (NAD 83)	County
2	1	23S	32E		310 NORTH	2,618 EAST	32.3401	.83°	-103.628247°	LEA
			- V		Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		,	County
0	12	23S	32E		100 SOUTH	1,650 EAST	32.3123	3040	-103.625114°	LEA
- T		l r eu - D e	. 377.11	l D.c.	**** 11 A DT	10.1	TI-: OVAD	Consolida	C-1-	
	ted Acres Infill or Defining Well Defining Well API 9.25					Overlapping Spacing	(Unit (Y/N)	Consolida	tion Code	
Order N	Order Numbers.					Well setbacks are un	der Common	Ownership:	□Yes □No	
UL	Section	Township	Range	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude (N	AD 83) I	ongitude (NAD 83)	County
2	1	23S	32E	Lot	100 NORTH		32.340		-103.625116°	LEA
L	<u> </u>		<u>.</u>	<u> </u>	First Ta	ke Point (FTP)		L		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	(AD 83) I	Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	1,650 EAST	32.340774°		-103.625116°	LEA
					Last Ta	ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	,	Longitude (NAD 83)	County
0	12	23S	32E		100 SOUTH	1,650 EAST	32.312	3045	-103.625114°	LEA
Unitize	d Area or A	rea of Uniform	Interest	Spacing	Unit Type 🗖 Horiz	zontal Vertical	Grou	nd Floor Ele	evation:	
	<u> </u>									
OPERA	ATOR CERT	TFICATIONS				SURVEYOR CERTIFI				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					I hereby certify that the we surveys made by me or und my belief.	all location show the mysupperist	on this plate on, and many MEX,	sus plotted from the fie he same is true and corn	ld notes of actual rect to the best of	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Shelly Bowen 4/23/2025						100	1-21-24 ONAL	SUP SUP		
Signatu	re 0		Date			Signature and Seal of Profe	ssional Surveyor			
Shelly	Bowen					23782	August 3,			
Printed	Name					Certificate Number	Date of Sur	/ey		
Shelly.	.Bowen@cot	erra.com								

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FEDERAL COM	153H	N.R. 10-18-23	REV. 2 N.R. 11-21-24 (UPDATE C-102 FORMAT)



<u>C-102</u>	2		Ene			Resources Departm	ent		Revise	ed July 9, 2024	
	Electronically Permitting	,		OILC	CONSERVAT	ION DIVISION			☐ Initial Submitta	al	
								Submittal Type:		ort	
						☐ As Drilled					
					WELL LOCAT	ION INFORMATION					
API Nu	mber		Pool Code	51683	P	Pool Name R	ool Name RED TANK; BONE SPRING				
Property	y Code		Property Na	me	CORIANDE	ER 1-12 FED COM			Well Number 2111	н	
OGRID	No. 215099		Operator Na	me	COTERRA ENEI	RGY OPERATING CO.			Ground Level Ele 3,733	ANCE COLLEGE CYMC	
Surface	Owner: S	state	Tribal 🛛 Fed	eral		Mineral Owner: S	State Fee (⊐ Tribal 🛛	Federal		
			A - C		Surfa	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83) L	ongitude (NAD 83)	County	
4	1	23S	32E		310 NORTH	754 WEST	32.3401	.56°	-103.634440°	LEA	
			-		Bottom	Hole Location					
UL	Section 12	Township 23S	Range	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W	Latitude (N. 32.3122		ongitude (NAD 83)	County LEA	
M	12	238	32E		100 SOUTH	1,155 WEST	32.3122	287	-103.633169	LEA	
	ted Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	Unit (Y/N)	Consolida	tion Code		
Order N	Order Numbers.					Well setbacks are und	der Common	Ownership:	□Yes □No	14	
UL	Section	Township	Range	Lot	Kick On	ff Point (KOP) Ft. from E/W	Latitude (N	AD 92) I	Longitude (NAD 83)	County	
4	1	23S	32E	Lot	100 NORTH	1,155 WEST	32.340		-103.633139°	LEA	
		L		L	First Ta	ke Point (FTP)	L				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W			Longitude (NAD 83)	County	
4	1	23S	32E		100 NORTH	1,155 WEST	32.340	738°	-103.633139°	LEA	
					·	ke Point (LTP)					
UL M	Section 12	Township 23S	Range 32E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,155 WEST	22.312	,	Longitude (NAD 83) -103.633169°	County LEA	
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing	Unit Type Horiz	ontal Vertical	Grou	nd Floor Ele	evation:		
OPER.	ATOR CERT	TFICATIONS				SURVEYOR CERTIFIC	CATIONS				
my know	vledge and bel	ief , and, if the we	ll is a vertical or	directional		I hereby certify that the well location shown on this play was plotted from the field notes of actual					
includin location interest,	organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore					my being.		23/782	G A A		
If this w	entered by the division. If this well is a horizontal well, I further certify that this organization has received the						Vagal	21-2 04-21-2	CHEN .		
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Shelly Bowen 4/24/2025						11.00	ONAL	July 1			
Signatur			Date			Signature and Seal of Profes	ssional Surveyor				
	Bowen					23782	August 3,	2021			
Printed						Certificate Number	Date of Surv				
shellv	bowen@.cote	erra.com									
	shelly.bowen@coterra.com Email Address										

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FED COM	211H	N.R. 10-17-23	REV. 3 H.S.S. 04-21-25 (UPDATE OPERATOR)



- = SURFACE HOLE LOCATION
- = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- O = LAST TAKE POINT/ BOTTOM HOLE LOCATION
- O = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse
- Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°20′24.56" (32.340156") LONGITUDE = -103°38′03.98" (-103.634440°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°20′24.12" (32.340032°) LONGITUDE = -103°38′02.24" (-103.633955°) STATE PLANE NAD 83 (N.M. EAST) N: 488184.87" E: 757184.82'

STATE PLANE NAD 27 (N.M. EAST) N: 488124.87' E: 716001.87'

NAD 83 (KOP/LP/FTP) LATITUDE = 32°20'26.66" (32.340738") LONGITUDE = -103°37'59.30" (-103.633139") NAD 27 (KOP/LP/FTP)

LATITUDE = 32°20′26.21" (32.340615°) LONGITUDE = -103°37′57.56" (-103.632654°) STATE PLANE NAD 83 (N.M. EAST)

N: 488399.52' E: 757585.23'

STATE PLANE NAD 27 (N.M. EAST)

N: 488339 51' E: 716407 28'

N: 488339.51' E: 716402.28' NAD 83 (LPP#1)

LATITUDE = 32°19'35.50" (32.326528°) LONGITUDE = 103°37'59.35" (-103.633154°) NAD 27 (LPP #1) LATITUDE = 32°19'35.06" (32.326405°) LONGITUDE = -103°37'57.61" (-103.632670°) STATE PLANE NAD 83 (N.M. EAST) N. 4832'980' E: 757614.30'

STATE PLANE NAD 27 (N.M. EAST) N: 483169.94' E: 716431.22'

NAD 83 (LPP #2)

LATITUDE = 32°19'09.38" (32.319272°) LONGITUDE = -103°37'59.38" (-103.633162°) NAD 27 (LPP#2)

LATITUDE = 32°19'08.93" (32.319148°) LONGITUDE = -103°37'57 64" (-103.632

LONGITUDE = -103°37'57.64" (-103.632678°) STATE PLANE NAD 83 (N.M. EAST)

N: 480589.89' E: 757629.14' STATE PLANE NAD 27 (N.M. EAST) N: 480530.10' E: 716445.99'

NAD 83 (LTP/BHL)

LATITUDE = 32°18'44.23" (32.312287°) LONGITUDE = -103°37'59.41" (-103.633169°)

NAD 27 (LTP/BHL)

LATITUDE = 32°18'43.79" (32.312164°) LONGITUDE = -103°37'57.67" (-103.632686°)

STATE PLANE NAD 83 (N.M. EAST)

N: 478048.83' E: 757643.42'

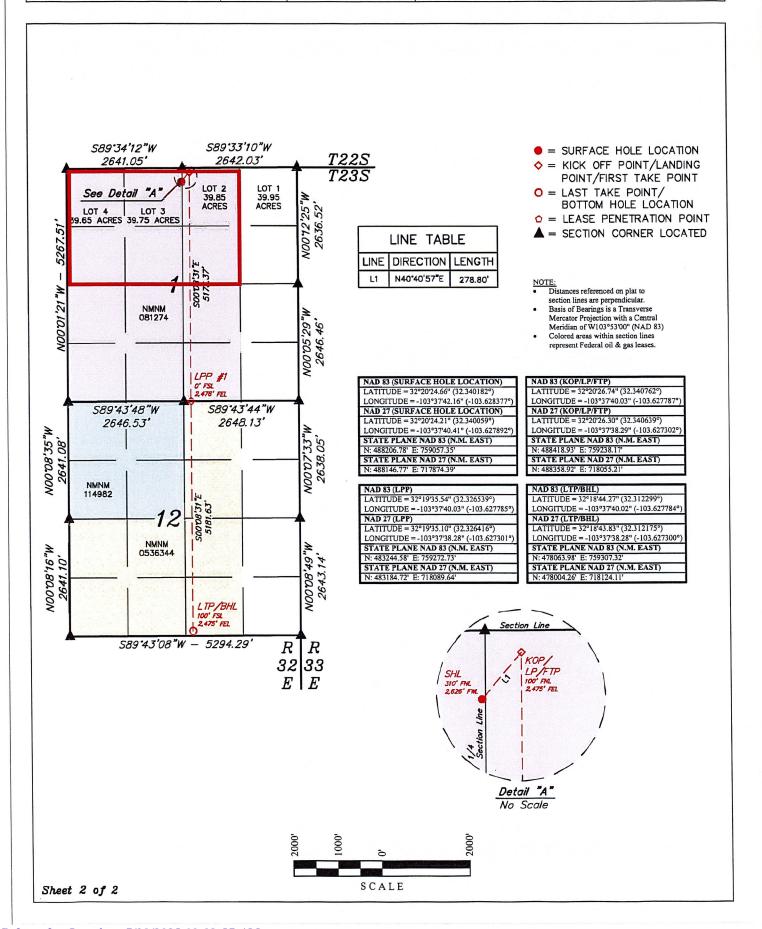
N: 478048.83° E: 757643.42°

STATE PLANE NAD 27 (N.M. EAST)
N: 477989.11° E: 716460.21°

Sheet 2 of 2

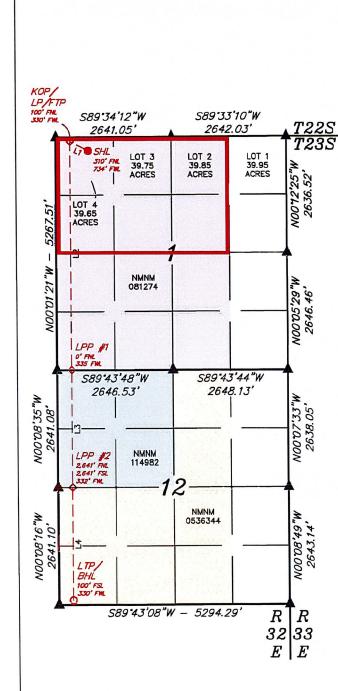
C-102 State of New Energy, Minerals & Natura						l Resources Department			Revised July 9, 2024		
	Electronically Permitting			OILC	CONSERVAT	ION DIVISION			☐ Initial Submitt	al	
								Submittal Type:	Amended Rep	ort	
						☐ As Drilled					
					WELL LOCAT	ION INFORMATION					
API Number Pool Code 51683						Pool Name	LED TANK; B	ONE SPRI	NG		
Property	Code		Property Na	me	CORIANDER	I-12 FEDERAL COM			Well Number	Н	
OGRID	No. 215099		Operator Na	me	COTERR	A ENERGY OPER ATING	C 00		Ground Level Ele	no and production of the second	
Surface		tate 🗆 Fee 🖂	I Tribal 🖾 Fed	eral	COTERR	A ENERGY OPERATING Mineral Owner:		Tribal [X	Federal 3,749	7.5	
									7 7007111		
7.77	G .:	m 1.	[5	T.,	T	ce Location	T 1 az	15 as Iz		<u> </u>	
UL 3	Section 1	Township 23S	Range 32E	Lot	Ft. from N/S 310 NORTH	Ft. from E/W 2,626 WEST	32.3401		ongitude (NAD 83) -103.628377°	LEA	
	_					Hole Location			100.020077		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) L	ongitude (NAD 83)	County	
0	12	23S	32E		100 SOUTH	2,475 EAST	32.3122		-103.627784°	LEA	
L							J				
Dedicat	ed Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	ion Code		
23	239.25										
Order Numbers.					Well setbacks are und	der Common (Ownership: I	□Yes □No			
					Kiek O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83) L	ongitude (NAD 83)	County	
2	1	23S	32E		100 NORTH	2,475 EAST	32.3407		-103.627787°	LEA	
	<u> </u>		l	<u> </u>	First Ta	ke Point (FTP)	J				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83) L	ongitude (NAD 83)	County	
2	1	23S	32E		100 NORTH	2,475 EAST	32.3407	762°	-103.627787°	LEA	
				1	Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.		ongitude (NAD 83)	County	
0	12	23S	32E		100 SOUTH	2,475 EAST	32.3122	1990	-103.627784°	LEA	
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🗖 Horiz	ontal □ Vertical	Groun	nd Floor Ele	vation:	12.02	
OPER.	TOR CERT	IFICATIONS				SURVEYOR CERTIFI	CATIONS			m1	
my know	ledge and beli	ef , and, if the wel	l is a vertical or	directional		I hereby certify that the well location shown or this plat was platted from the field notes of actual surveys made by me or under mysupervision, and than the same is true and correct to the best of					
including	g the proposed	is a working inter bottom hole local	tion or has a rig	ht to drill thi	is well at this	my belief.	1 3	MEXIC	3/1		
interest,	location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore						1 de la	23/82	DA		
entered by the division.						Fine	15 sh	Alex			
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest						100	1-21-24	34			
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						10,2	ONAL	JUR			
	Shel	ly Bou	ven 41	23/2025							
Signatur	e (J	Date			Signature and Seal of Profes	ssional Surveyor				
Shelly	Bowen					23782	August 3, 2	2021			
Printed						Certificate Number	Date of Surve				
Shellv	Bowen@cote	rra.com									
Shelly.Bowen@coterra.com Email Address											

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FEDERAL COM	212H	M.D. 10-24-21	REV. 4 N.R. 11-21-24 (UPDATE C-102 FORMAT)



C-102 State of New Energy, Minerals & Natural					1 Resources Department			ed July 9, 2024		
	Electronically Permitting			OIL C	ONSERVAT	TON DIVISION			☐ Initial Submitta	al
VIA OCD	remitting							Submittal Type:	Amended Repo	
						☐ As Drilled				
					WELL LOCAT	ION INFORMATION				
API Nur	nber		Pool Code	51683	I	Pool Name	ED TANK; B	ONE SPRI	NG	
Property Code Property Name					ER 1-12 FED COM	LO TTEVR, D		Well Number	H	
OGRID No. Operator Name					RGY OPERATING CO.			Ground Level Ele		
Surface	Owner: 🗆 S	tate 🗆 Fee 🗆	Tribal 🔼 Fede	eral		Mineral Owner: 🗆 S	State Fee [Tribal 🛛	Federal	
					Su-fa	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) L	ongitude (NAD 83)	County
4	1	238	32E		310 NORTH	734 WEST	32.3401	2000000	-103.634505°	LEA
L					Bottom	Hole Location		l_		,
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	,	ongitude (NAD 83)	County
M	12	23S	32E		100 SOUTH	330 WEST	32.3122	281°	-103.635839°	LEA
	Pedicated Acres Infill or Defining Well Defining Well API 239.25				Overlapping Spacing	Unit (Y/N)	Consolida	tion Code		
Order Numbers.					Well setbacks are under Common Ownership: □Yes □No					
Kick Off Point (KOP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	ongitude (NAD 83)	County
4	1	238	32E		100 NORTH	330 WEST	32.340		-103.635810°	LEA
L				l	First Ta	ke Point (FTP)	ļ			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	, ,		Longitude (NAD 83)	County
4	1	23S	32E		100 NORTH	330 WEST	32.3401	727°	-103.635810°	LEA
				1	T	ke Point (LTP)	Т			
UL M	Section 12	Township 23S	Range 32E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 330 WEST	Latitude (N 32.3122	,	Longitude (NAD 83) -103.635839°	County LEA
.*1	12	255	JEL		100 500111] 330 WEST	32.312	201	-103.033037	LL
Unitized	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🗖 Horiz	contal Vertical	Grou	nd Floor Ele	evation:	
				L						
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFI	CATIONS			1
my know	ledge and beli	information cons ef , and, if the wei ns a working inter	ll is a vertical or	directional		I hereby certify that the we surveys made by me or und my belief.	er my supervisi	on and play	was plotted from the fie he same is true and corr	ld notes of actual ect to the best of
location	pursuant to a		wner of a worki	ng interest o	r unleased mineral	V	1 / 3		ઢ \	
	or to a volunta by the division.		ment or a compu	lsory pooling	g order heretofore		12	23/92	- XX	
If this well is a horizontal well, I further certify that this organization has received the							your	04-21-2	5/4/	
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed						1130		URI		
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Shelly Bowen 4/24/2025							ONAL			
Signatur	_/		Date			Signature and Seal of Profes	ssional Surveyor			
Shelly I	Rowen					23782	August 3,	2021		
Printed I						Certificate Number	Date of Surv			
shelly h	owen@cote	rra.com								
Email A										

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FED COM	221H	N.R. 10-17-23	REV. 2 H.S.S. 04-21-25 (UPDATE OPERATOR)



LINE TABLE										
LINE	DIRECTION	LENGTH								
L1	N62°51'12"W	453.59'								
L2	S00'04'54"E	5168.41								
L3	S00'04'54"E	2640.90'								
L4	S00°04'54"E	2541.23'								

- SURFACE HOLE LOCATION
- ♦ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
- O = LAST TAKE POINT/ BOTTOM HOLE LOCATION
- O = LEASE PENETRATION POINT
- ▲ = SECTION CORNER LOCATED

- NOTE:

 Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.

NAD 83 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.56" (32.340155°)
LONGITUDE = -103°38'04.22" (-103.634505°)
NAD 27 (SURFACE HOLE LOCATION)
LATITUDE = 32°20'24.12" (32.340032°)
LONGITUDE = -103°38'02.47" (-103.634020°)
STATE PLANE NAD 83 (N.M. EAST)

N: 488184.64' E: 757164.83

STATE PLANE NAD 27 (N.M. EAST) N: 488124.64' E: 715981.88'

NAD 83 (KOP/LP/FTP) LATITUDE = 32°20'26.62" (32.340727°)

LONGITUDE = -103°38'08.91" (-103.635810°) NAD 27 (KOP/LP/FTP)

LATITUDE = 32°20'26.17" (32.340603°)

LONGITUDE = -103°38'07.17" (-103.635325°)
STATE PLANE NAD 83 (N.M. EAST)

N: 488389.87' E: 756760.41 STATE PLANE NAD 27 (N.M. EAST)

N: 488329.86' E: 715577.46'

NAD 83 (LPP #1)

LATITUDE = 32°19'35.48" (32.326523°) LONGITUDE = -103°38'08.97" (-103.635824°) NAD 27 (LPP #1)

LATITUDE = 32°19'35.04" (32.326399°) LONGITUDE = -103°38'07.23" (-103.635340°) STATE PLANE NAD 83 (N.M. EAST)

N: 483222.45' E: 756789.47

STATE PLANE NAD 27 (N.M. EAST) N: 483162.58' E: 715606.39

NAD 83 (LPP #2)

LATITUDE = 32°19'09.35" (32.319265°) LONGITUDE = -103°38'09.00" (-103.635832°)

NAD 27 (LPP #2)

LATITUDE = 32°19'08.91" (32.319142°) LONGITUDE = -103°38'07.25" (-103.635348°)

STATE PLANE NAD 83 (N.M. EAST)

N: 480582.06' E: 756804.31

STATE PLANE NAD 27 (N.M. EAST)

N: 480522.27' E: 715621.17

NAD 83 (LTP/BHL)

LATITUDE = 32°18'44.21" (32.312281°) LONGITUDE = -103°38'09.02" (-103.635839°)

NAD 27 (LTP/BHL)

LATITUDE = 32°18'43.77" (32.312158°)

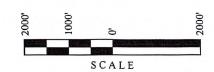
LONGITUDE = -103°38'07.28" (-103.635356°)

STATE PLANE NAD 83 (N.M. EAST)

N: 478041.31' E: 756818.60'

STATE PLANE NAD 27 (N.M. EAST)

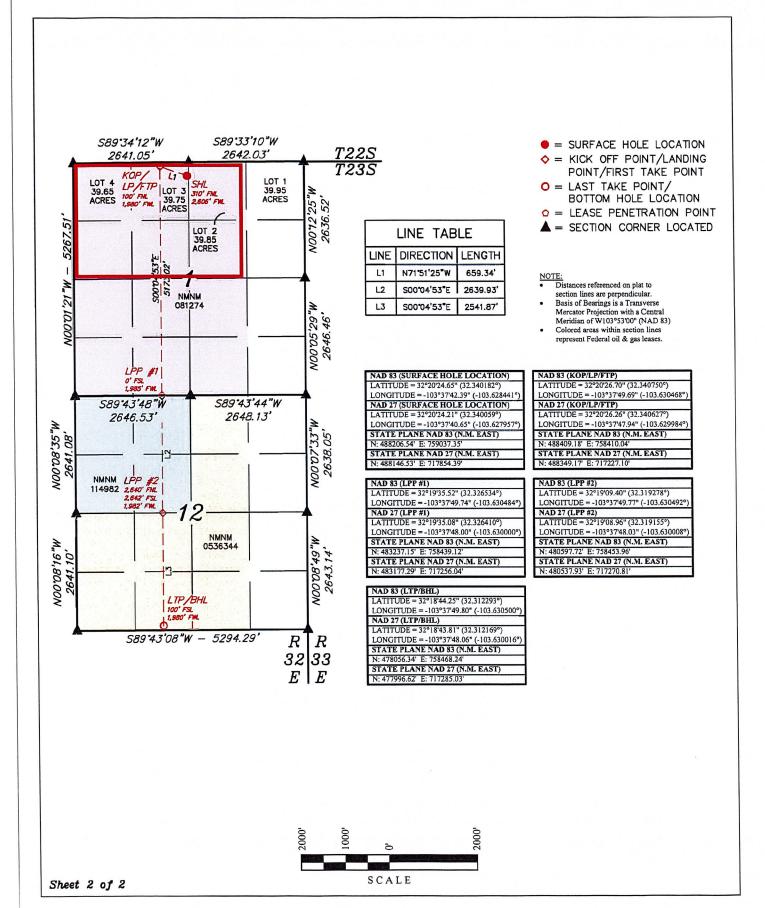
N: 477981.60' E: 715635.39



Sheet 2 of 2

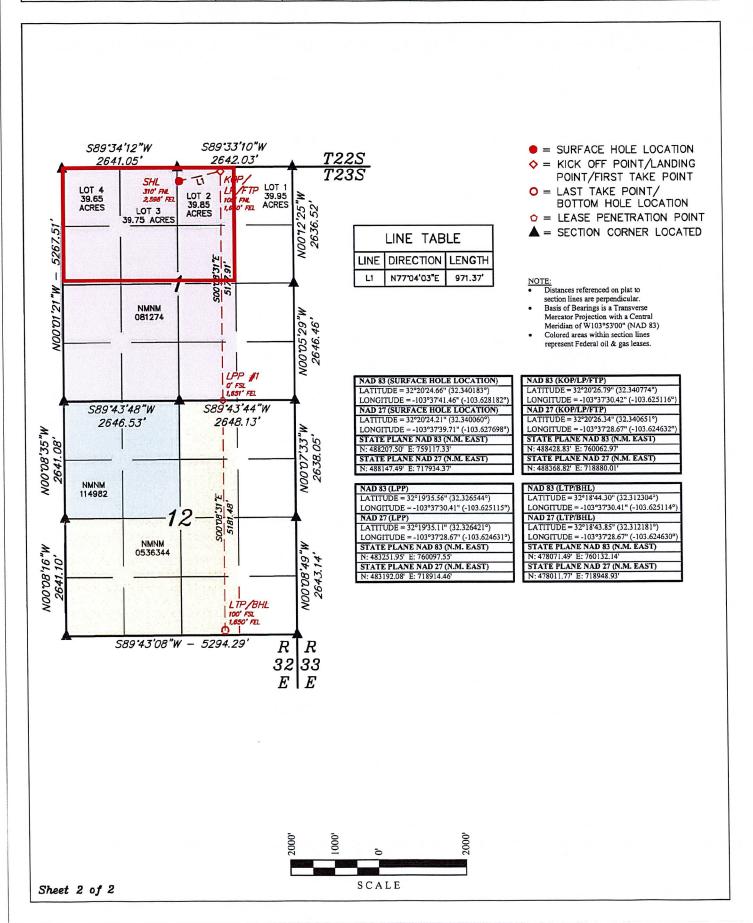
<u>C-102</u> Energy					State of New nerals & Natural	nent		Revise	ed July 9, 2024		
Submit	Electronically					ION DIVISIÓN			T 57 16 1 5 1 - 16	.1	
Via OCD	Permitting							Submittal	☐ Initial Submitta		
								Type:	☑ Amended Repo	ort	
			ļ,						☐ As Drilled		
						ION INFORMATION					
51683					Pool Name	RED TANK;	BONE SPI				
Property Code Property Name CORIANDER 1					-12 FEDERAL COM			Well Number 2221	H		
OGRID	No. 215099		Operator Na	ıme	COTERRA	A ENERGY OPERATIN	G CO		Ground Level Ele 3,749		
Surface		tate 🗆 Fee 🚨	Tribal ⊠ Fed	eral	COTEIGG	Mineral Owner:		☐ Tribal 🖾		.,	
					Surfa	ce Location					
UL				Ft. from E/W	Latitude (N	AD 83) I	ongitude (NAD 83)	County			
3	1	238	32E	7	310 NORTH	2,606 WEST	32.340	'	-103.628441°	LEA	
L			<u> </u>	ļ	Bottom	Hole Location	<u> </u>				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	ongitude (NAD 83)	County	
N	12	23S	32E	201	100 SOUTH	1,980 WEST	32.3122		-103.630500°	LEA	
	1		L	<u> </u>	<u> </u>						
Dadios	tad Acres	Infill or Defi	ning Well	Defining	Well ADI	Overlapping Spacing	Unit (V/N)	Consolida	ation Code		
	Dedicated Acres Infill or Defining Well Defining Well API				wen Ai i	Overlapping spacing Omit (1714) Consolidation Code					
239.25 Order Numbers.					Well setbacks are un	der Common	Ownershin	ПУеs ПNo			
Cideri						W on bottomone are an	uti common	- William Pi			
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83)	-	
3	1	23S	32E		100 NORTH	1,980 WEST	32.340	750°	-103.630468°	LEA	
					First Ta	ke Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	, ,		Longitude (NAD 83)	County	
3	1	23S	32E		100 NORTH	1,980 WEST	32.340	750°	-103.630468°	LEA	
					Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	(AD 83)	Longitude (NAD 83)	County	
N	12	23S	32E		100 SOUTH	1,980 WEST	32.312	293°	-103.630500°	LEA	
	1			1							
Unitize	ed Area or A	ea of Uniform	Interest	Spacing	Unit Type Horiz	zontal 🗆 Vertical	Grou	nd Floor El	evation:		
OPER	ATOR CERT	TFICATIONS				SURVEYOR CERTIFI	CATIONS				
CI P								BUG			
		e information con ief , and, if the we			nplete to the best of well, that this	I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of					
		ns a working inte l bottom hole loca				my belief.	19/4	MILY	9.61		
location	n pursuant to a	contract with an	owner of a work	ing interest	or unleased mineral		1 1 3	60			
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the						图 //	23/18/2	LAE!			
					Vicini Linguis						
consent of at least one lessee or owner of a working interest or unleased mineral interest					13	11-21-2	18				
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.				131	ONAL	50					
٠	Shelly	Bowe	K 4/2	3/2025							
Signatu	ire 0		Date			Signature and Seal of Profe	ssional Surveyo	r			
Shelly	Bowen					23782	August 3,	2021	2 - 2 - 2 - 2		
Printed						Certificate Number	Date of Sur				
CL_11-	Power@s-	arra aorr									
	Address	CLI a.CUIII									
1						Les non-					

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FEDERAL COM	222H	N.R. 10-18-23	REV. 1 N.R. 11-21-24 (UPDATE C-102 FORMAT)



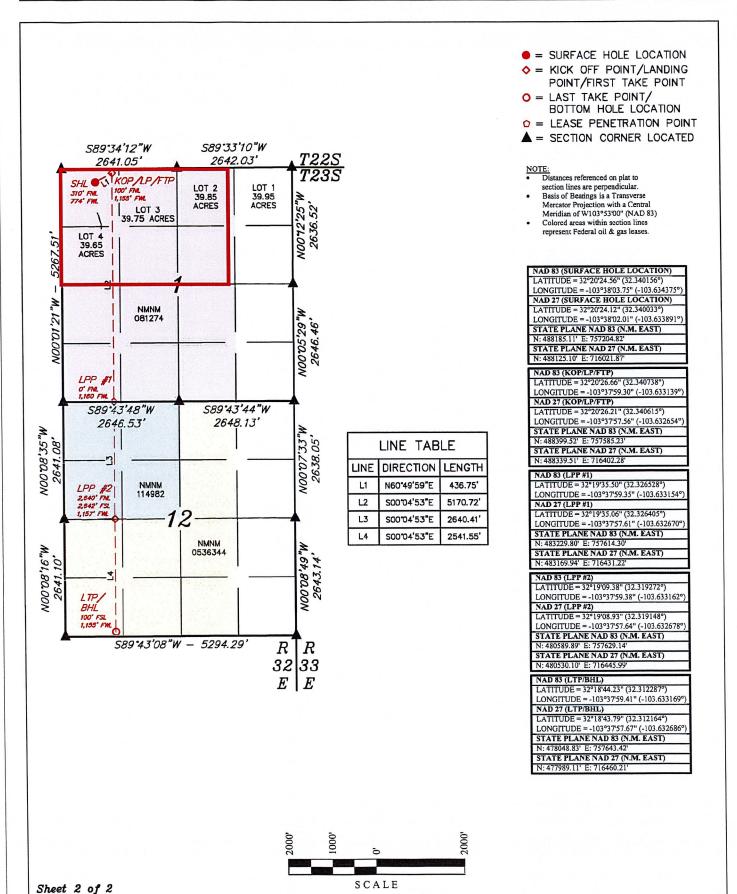
C-102	,				State of New	Mexico			Revise	ed July 9, 2024
0 102	-		Ene			Resources Departm	nent			
	Electronically Permitting			OIL	CONSERVAT	ION DIVISION			☐ Initial Submitta	ıl
Via OCD	T CITILLING							Submittal Type:	☑ Amended Repo	ort
-						-52			☐ As Drilled	
L					WELL LOCAT	ION INFORMATION				
API Nu	mber		Pool Code	51683	P	Pool Name F	RED TANK; E	ONE SPR	ING	
Property	Code		Property Na	me	CORIANDER 1	-12 FEDERAL COM			Well Number 223	Н
OGRID No. Operator Name 215099 COTERR.						A ENERGY OPERATING	G CO.		Ground Level Ele	A constant of the constant of
Surface	Owner: S	tate 🗆 Fee 🗖	Tribal 🛭 Fed	eral		Mineral Owner:	State □ Fee 1	☐ Tribal Д	Federal	
L					Surfa	ce Location				
UL				Ft. from E/W	Latitude (N	AD 83) I	ongitude (NAD 83)	County		
2	1	23S	32E		310 NORTH	2,598 EAST	32.340	183°	-103.628182°	LEA
	l		!		Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	2	Longitude (NAD 83)	County
0	12	23S	32E		100 SOUTH	1,650 EAST	32.3123	304°	-103.625114°	LEA
D 11:	1 4	1-en-D-e	_: 337_11	l Defeit	- XX-11 A DT	Overlapping Spacing	Timit (V/N)	Consolida	ation Code	
	Dedicated Acres Infill or Defining Well Defining Well API 239.25				Overlapping Spacing	g Omt (1/N)	Consolida	nion code		
Order Numbers.					Well setbacks are un	der Common	Ownership:	□Yes □No		
				·						
	I a .i	I	T =		T	ff Point (KOP)	T -44-4- 0	(AD 92) 1	Iituda OIAD 82)	Country
UL 2	Section 1	Township 23S	Range 32E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,650 EAST	Latitude (N		Longitude (NAD 83) -103.625116°	County LEA
UL	Section	Township	Range	Lot	Ft. from N/S	ke Point (FTP) Ft. from E/W	Latitude (N	(AD 83)	Longitude (NAD 83)	County
2	1	23S	32E	100	100 NORTH	1,650 EAST	32.340774°		-103.625116°	LEA
L	<u> </u>	L	1		Last Ta	ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83) L		Longitude (NAD 83)	County
0	12	23S	32E		100 SOUTH	1,650 EAST	32.312	304°	-103.625114°	LEA
Unitize	d Area or A	ea of Uniform	Interest	Spacing	Unit Type 🔲 Horiz	zontal Vertical	Grou	nd Floor El	evation:	
COPER	A TOD CERT	TEICATIONS				SURVEYOR CERTIF	ICATIONS			
		TFICATIONS						Bulg		
		e information con ief , and, if the we			nplete to the best of well, that this	I hereby certify that the well location shown on this blat was plotted from the field notes of actual surveys made by me or under my supervision, and marries same is true and correct to the best of				
		ns a working inte l bottom hole loca				my belief.	18/4	W MEX	9/4/	
location	pursuant to a	contract with an	owner of a work	ing interest	or unleased mineral			boots	o b d	
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.						The contract	115	chi		
If this well is a horizontal well, I further certify that this organization has received the						12/	11-21-2	4/4/		
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed					1,22	2	SUR			
interval will be located or obtained a compulsory pooling order from the division. Shelly Bowen 4/23/2025					in and in the second		ONAL			
Signatu	_/	Dowen	Date			Signature and Seal of Profe	essional Surveyo	7		
Shelly	Bowen					23782 Certificate Number	August 3,			
Shelly Email	.Bowen@cot	erra.com								
						1				

		r	
Property Name	Well Number	Drawn By	Revised By
Troperty rame	*****************	2.2	
CORIANDER 1-12 FEDERAL COM	223H	M.D. 10-24-21	REV. 3 N.R. 11-21-24 (UPDATE C-102 FORMAT)
COMMITTEE 1-12 I EDERAL COM	22311	1VI.D. 10-27-21	REV. 5 IV.R. II ZI ZI (CI BILLE C 102 I CIMILITY)



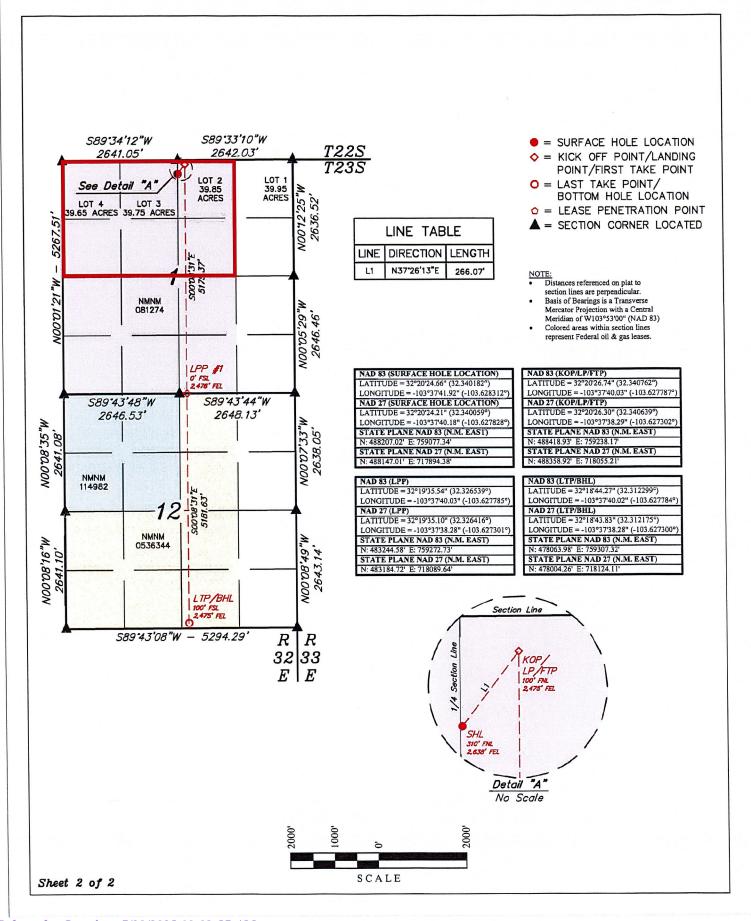
<u>C-102</u>	2		Ene			Resources Department			Revised July 9, 2024		
	Electronically Permitting			OIL C	CONSERVAT	ION DIVISION			☐ Initial Submitta	al	
								Submittal Type:	☑ Amended Repo	ort	
						☐ As Drilled					
					WELL LOCAT	ION INFORMATION					
API Nu	nber		Pool Code	51683	F	Pool Name R	ED TANK; B	ONE SPR	ING		
Property Code Property Name CORIANDER					ER 1-12 FED COM			Well Number 3011	Н		
OGRID No. Operator Name 215099 COTERRA ENER-					RGY OPERATING CO.			Ground Level Ele	nt some		
Surface	Owner: S	tate □ Fee □	Tribal 🏻 Fede	eral		Mineral Owner: 🗆 S	State Fee 1	☐ Tribal 🌠	l Federal		
					Canada	ce Location					
UL	Section	Township				Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
4	1	238	32E	200	310 NORTH	774 WEST	32.340		-103.634375°	LEA	
					Bottom	Hole Location	L				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	(AD 83)	Longitude (NAD 83)	County	
M	12	238	32E		100 SOUTH	1,155 WEST	32.3122	287°	-103.633169°	LEA	
							<u> </u>				
	Dedicated Acres Infill or Defining Well Defining Well API				Overlapping Spacing	Unit (Y/N)	Consolid	ation Code			
239.25 Order Numbers.						Well setbacks are un	der Common	Ownership	: □Yes □No		
								•			
r		Γ=	T			ff Point (KOP)	Tr .: 1 0:	14 D 02)	Y 1 QIAD 93	Ct-	
UL 4	Section 1	Township 23S	Range 32E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,155 WEST	1 Latitude (N 32,340		Longitude (NAD 83) -103.633139°	County LEA	
<u> </u>	<u> </u>			<u></u>							
UL	Section	Township	Range	Lot	Ft. from N/S	ke Point (FTP) Ft. from E/W	Latitude (N	JAD 83)	Longitude (NAD 83)	County	
4	1	23S	32E		100 NORTH	1,155 WEST	32.340		-103.633139°	LEA	
			1		Last Ta	ke Point (LTP)	<u> </u>				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (NAD 83) L		Longitude (NAD 83)	County	
M	12	23S	32E		100 SOUTH	1,155 WEST	32.312	287°	-103.633169°	LEA	
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing	Unit Type Horiz	contal Vertical	Grou	ınd Floor E	levation:		
COPER	TOP CEPT	TEGATIONS		<u> </u>		SURVEYOR CERTIFI	CATIONS				
1 1000 241		TFICATIONS						Dille			
I hereby my knov	certify that the vledge and beli	e information con ief , and, if the we	tained herein is i Il is a vertical or	true and con directional	uplete to the best of well, that this	I hereby certify that the we surveys made by me or und	der my supervisi	ion and that	the same is true and corn	eld notes of actual rect to the best of	
organiza	ation either ow	ns a working inte l bottom hole loca	rest or unleased	mineral inte	rest in the land	my belief.	19/3	W MEY	3/4/		
location	pursuant to a	contract with an	owner of a work	ing interest o	or unleased mineral g order heretofore		1	60	1° \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
	or to a volunt by the division		тен от и сотр	usory pooun	g order herelojore		强/	23/182			
					has received the		quart	04-21-	25		
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed							1.00	/0::::	SUR		
interval will be located or obtained a compulsory pooling order from the division.							ONAL				
=	1	Bowen		4/2025		Signature and S-1-5 n - 5	ecionel Cumor-	r			
Signatu	re <i>U</i>		Date			Signature and Seal of Profe					
	Bowen					23782	August 3,				
Printed	Name					Certificate Number	Date of Sur	vey			
	bowen@cote	erra.com									
Email A	Address										

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FED COM	301H	Z.L. 10-25.21	REV. 5 H.S.S. 04-21-25 (UPDATE OPERATOR)



C-102 State of New						Mexico			Revise	d July 9, 2024
	-		Ene			Resources Departm	ent			
Submit Electronically Via OCD Permitting				OIL C	ONSERVAT	ION DIVISION			☑ Initial Submitta	ıl
, VIII OCD	Crimicang							Submittal Type:	☑ Amended Repo	ort
						1,750.			☐ As Drilled	
					WELL LOCAT	ION INFORMATION				
API Number Pool Code 51683					Pool Name	ED TANK; I	BONE SPR	RING		
Property Code Property Name CORIANDER 1					-12 FEDERAL COM	17411,1	50112511	Well Number	4	
OGRID No. Operator Name COTERRA EN					ERGY OPERATING CO).		Ground Level Ele		
Surface		tate 🗆 Fee 🗀	Tribal 🖸 Fede	eral		Mineral Owner: S	State Fee	☐ Tribal 🖾		
					Surfa	ce Location				
UL	Section Township Range Lot Ft. from N/S			Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County		
2	1	23S	32E		310 NORTH	2,638 EAST	32.3401	182°	-103.628312°	LEA
		L	L		Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83)	County
0	12	23S	32E		100 SOUTH	2,475 EAST	32.3122	299°	-103.627784°	LEA
Dadicat	ed Acres	Infill or Defi	ning Wall	Defining	Wall ADT	Overlapping Spacing	Linit (V/N)	Consolida	ation Code	
carea	Dedicated Acres Infill or Defining Well Defining Well API 239.25				Overlapping spacing	Omt (1/14)	Consolida	anon code		
Order Numbers.					Well setbacks are und	ler Common	Ownership:	: □Yes □No		
					Kiak O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	(AD 83)	Longitude (NAD 83)	County
2	1	235	32E		100 NORTH	2,475 EAST	32.340		-103.627787°	LEA
				<u> </u>	First Ta	ke Point (FTP)		L		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	, ,		Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	2,475 EAST	32.340	762°	-103.627787°	LEA
					Last Ta	ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83) -103.627784°	County LEA
0	12	23S	32E		100 SOUTH	2,475 EAST	32.312	299	-103.627/84	LEA
TI-:4:	1 4 4-	CTI-: 1	[-tt	Cassina	Iluit Toma 🖂 Illania	routel 🗆 Vertical	Grav	nd Floor E	launtions	
Unitize	d Area or Ar	rea of Uniform	interest	Spacing	Unit Type Horiz	contai 🗆 verticai	Grou	nd Floor E	evation:	
OPER/	ATOR CERT	TFICATIONS				SURVEYOR CERTIFI	CATIONS			
I hereby	certify that the	e information con	tained herein is	true and com	aplete to the best of	I hereby certify that the well location shown on this bled was plotted from the field notes of actual surveys made by me or under mysupervision, and marrie same is true and correct to the best of				
my know	ledge and beli	ief , and, if the we ns a working inte	ll is a vertical or	directional	well, that this	surveys made by me or und my belief.	ler mysupervisi	W MEX	the same is true and corr	ect to the best of
includin	g the proposed	l bottom hole loca	tion or has a rig	ht to drill th		my comp.	1 /3	W	8	
interest,	or to a volunt	ary pooling agree			g order heretofore		100	23/18/2) RA	
entered by the division.						Vecal	12	ichiory		
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed							100	11-21-2	4/2	
interval	will be located	rget pool or jorms I or obtained a co Bowen	mpulsory poolin				105	ONAL	50.	
Signatur			Date 4	/23/2025		Signature and Seal of Profe	ssional Surveyor	7		
						23782				
Shelly						Certificate Number	August 3,			
	Bowen@cot	erra com								
Email A		O.1 a.COIII								

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FEDERAL COM	302H	M.D. 10-24-21	REV. 4 N.R. 11-21-24 (UPDATE C-102 FORMAT)



Red Tank Pool C-102s Existing Wells

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

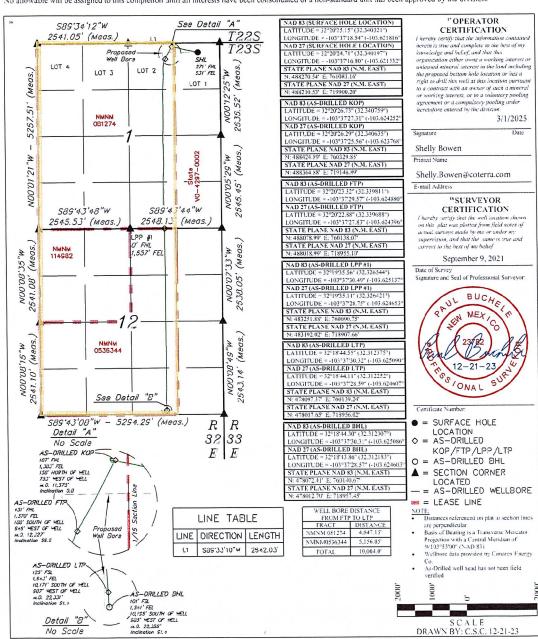
API Number 30-025-51608	² Poul Code 17644	DIAMONDTAIL; BONE SPRING		
4 Property Code	Property CORIANDER 1 12		6 Well Number 6H	
OGRID No. 215099	*Operator COTERRA ENERGY		9 Elevation 3749.2'	

					™ Surface	Location			
UL ar lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
l	1	23S	32E		271	NORTH	631	EAST	LEA

"Bottom Hole Location If Different From Surface

UL or lot no. O	Section 12	Township 23S	Range 32E	Lot Idn	Feet from the	North/South line SOUTH	Feet from the 1641	East/West line EAST	County LEA
Dedicated Acr	es 13 J	oint or Infill	14 Cons	olidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1 1625 M, French Dr., Hobbs, NM 88240 Phone: (375) 393-6161 Fax: (575) 393-0720 District II 811 S, First St., Artesia, NM 88210 Phone: (375) 748-1283 Fax: (575) 748-9720 District III Phone: (375) '48-1283 Fax: (375) '43-9/20 District III 1000 Rio Brizos Road, Azice, NM 87410 Phone: (305) 334-6178 Fax: (595) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (305) 476-3400 Fax: (595) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

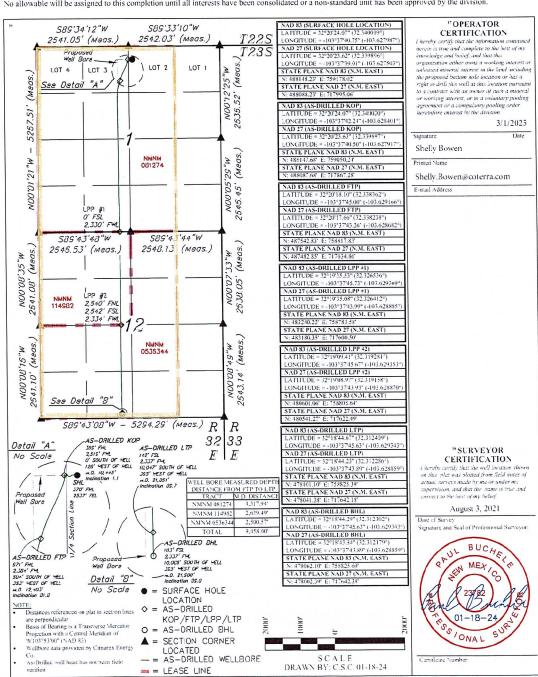
¹ API Number 30-025-51308	Pool Code 17644	DIAMONDTAIL; BONE SPRING	
Property Code	3 Property Name CORIANDER 1-12 FEDERAL COM		* Well Number 12H
OGRID No. 215099	*Operato COTERRA ENERO	r Name GY OPERATING CO.	"Elevation 3750.5"

"Surface Location st/West line EAST Township 23S North/South line County LEA Range 32E

"Bottom Hole Location If Different From Surface

UL or lot no. N	Section 12	Township 23S	Range 32E	Lot Ida	Feet from the 103	North/South line SOUTH	Feet from the 2337	East/West line WEST	County LEA
12 Dedicated Acre 959.25	Dedicated Acres 13 Joint or Infill 959.25		14 Const	olidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 82240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 311 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. B. Francis Dr., Smits Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name			
30-025-51104	l 7644	Diamondtail; Bone Spring			
⁴ Property Code		⁵ Property Name CORIANDER 1-12 FEDERAL COM			
OGRID No.		perator Name	• Elevation		
215099		ERGY OPERATING CO.	3734.3'		

"Surface Location
UL or lot no. Section Township Range Lot ldn Feet from the North/South line Feet from the

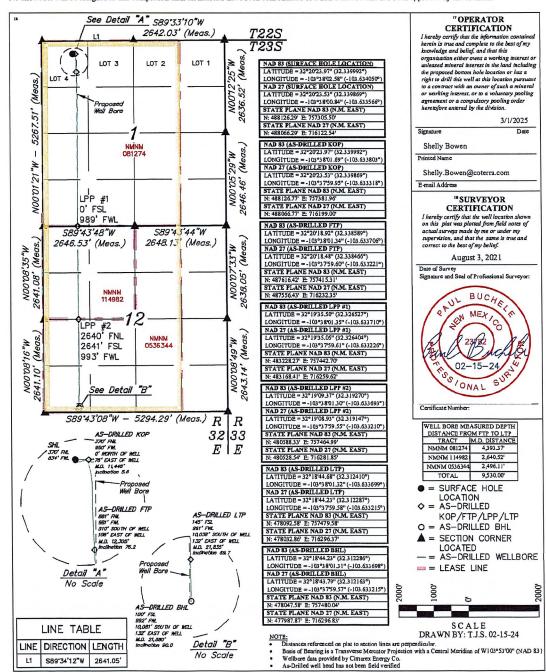
UL or lot no.	Section 1	Township 23S	Range 32E	Lot ldn	Feet from the 370	North/South line NORTH	Feet from the 874	East/West line WEST	County LEA

"Bottom Hole Location If Different From Surface

UL or lot no. | Section | Township | Range | Lot idn | Feet from the | North/South line | Feet from the | SOUTH | 992 | WEST | LEA |

12 Dedicated Acres | 12 Joint or Infill | 14 Consolidation Code | 15 Order No. | 16 Order No. | 16 Order No. | 17 Order No. | 17 Order No. | 18 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Tract Maps & Well List Exhibit B

Operator - Coterra Energy Operating Co. (215099)

Proposed Non-Standard Horizontal Spacing Unit - Bone Spring

L2, L3, L4, S2/NW, SW/NE, SW, W2/SE of Section 1, and W3/4 of Section 12, Township 23 South, Range 32 East, Lea County, New Mexico, containing 959.25 acres, more or less

Red Tank Pool Area: 239.25 acres

Red outline and red crosshatching

CORIANDER 1-12 T23S/32E, LEA CO., NM

Tract 1: NMNM 081274 Federal 479.25 Acres

Tract 2: NMNM 114982 Federal 160.00 Acres

Tract 3: NMNM 0536344 Federal 320.00 Acres

Excluded Tracts:

Tract 4: V0-4297-2 State 159.95 Acres

Tract 5: V0-3652-4 State 160.00 Acres

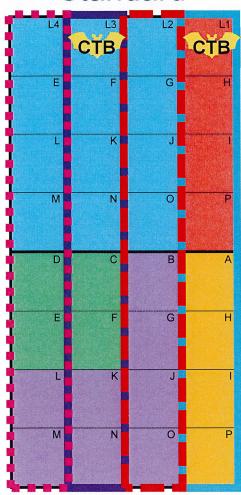
(39.95)SECTION H M N 0 P C В D **SECTION 12** E F O H K J M N 0 P

Exhibit "B1"

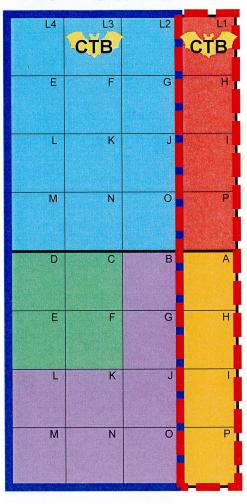
Standard Spacing Unit v. Non-Standard Spacing Unit

CORIANDER 1-12 T23S/R32E, LEA CO., NM

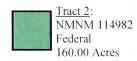
Standard

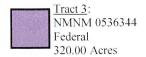


Non-Standard



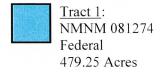




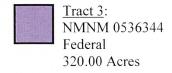


Bone Spring Development

CORIANDER 1-12 T23S/32E, LEA CO., NM











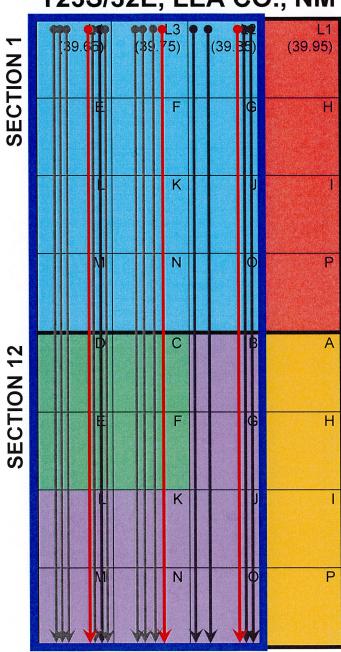


Exhibit "B3"

Well List with Pool Code

RED TANK; BONE SPRING (Pool Code: 51683)¹

Well:	API:	Status:
Coriander 1 12 Federal Com 6H	30-025-51608	Producing
Coriander 1 12 Federal Com 12H	30-025-51308	Producing
Coriander 1 12 Federal Com 25H	30-025-51104	Producing
Coriander 1 12 Federal Com 121H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 122H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 123H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 151H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 152H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 153H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 211H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 212H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 221H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 222H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 223H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 301H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 302H	30-025-XXXXX	Permit Pending

¹ Coterra is submitting a separate application for the Diamondtail; Bone Spring pool, which these wells also traverse.

Reservoir Engineer Letter & Exhibits Exhibit C



Coterra Energy Inc. Permian Business Unit 6001 Deauville Blvd. Suite 300N Midland, TX 79706

T 432.571.7800 coterra.com

April 22, 2025

VIA E-FILING

Acting Director Gerasimos Razatos *And*OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RE: Application of Coterra Energy Operating Co. for administrative approval of a 959.25-acre, more or less, nonstandard spacing unit in the Bone Spring formation comprised of L2, L3, L4, S2/NW, SW/NE, SW, W2/SE of Section 1, and W3/4 of Section 12, Township 23 South, Range 32 East, Lea County, New Mexico.

Dear Director Razatos/OCD Engineering Bureau:

Coterra Energy Operating Co., a subsidiary of Coterra Energy Inc., OGRID Number 215099 ("Coterra"), respectfully requests administrative approval of a 959.25-acre, more or less, non-standard spacing unit ("NSU") comprised of L2, L3, L4, S2/NW, SW/NE, SW, W2/SE of Section 1, and W3/4 of Section 12, Township 23 South, Range 32 East, Lea County, New Mexico.

The new wells proposed to be dedicated to this NSU (the "Wells") are:

Well Name	API Number
Coriander 1 12 Federal Com 121H	TBD
Coriander 1 12 Federal Com 122H	TBD
Coriander 1 12 Federal Com 123H	TBD
Coriander 1 12 Federal Com 151H	TBD
Coriander 1 12 Federal Com 152H	TBD
Coriander 1 12 Federal Com 153H	TBD
Coriander 1 12 Federal Com 211H	TBD
Coriander 1 12 Federal Com 212H	TBD
Coriander 1 12 Federal Com 221H	TBD
Coriander 1 12 Federal Com 222H	TBD
Coriander 1 12 Federal Com 223H	TBD
Coriander 1 12 Federal Com 301H	TBD
Coriander 1 12 Federal Com 302H	TBD

Coterra also requests that the following existing wells¹ be included in the NSU approved order:

Well Name	API Number
Coriander 1 12 Federal Com 6H	30-025-51608
Coriander 1 12 Federal Com 12H	30-025-51308
Coriander 1 12 Federal Com 25H	30-025-51104

The Wells target the Bone Spring formation and the pools underlying the proposed non-standard spacing unit are the Red Tank; Bone Spring pool (Code 51683) and the Diamondtail; Bone Spring pool (Code 17644), both of which follows the statewide spacing rules.

If Coterra were to follow the state-wide rules, Coterra would have to have three units to have standard units. The three standard units would be a W/2W/2 unit, an E/2W/2 unit, and a W/2E/2 unit. In this NSU application, Coterra seeks a single 959.25-acre unit.

Coterra seeks administrative approval of this non-standard spacing unit to match an existing Bureau of Land Management approved Communitization Agreement, to provide for efficient development, and to minimize surface disturbance by consolidating facilities and commingling production from wells in the proposed non-standard spacing unit. Accordingly, approval of this administrative application will allow for full development of the communitized acreage, promote efficiently located surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines: and promote effective well spacing. In addition, approval of Coterra's application promotes effective well spacing and will allow Coterra to commingle production.

Conversely, if Coterra's NSU application is not approved, Coterra will need to construct two additional CTBs, and will need additional third-party takeaway connections for oil, water, and gas. I have included as Exhibit C-1 a slide comparing and contrasting the standard (C-1B) versus non-standard (C-1A) development scenarios.

Exhibit C-2 compares and contrasts, in table format, the reduced surface acreage and the cost savings that will occur if the NSU is approved. Developing the acreage as a single, non-standard unit will result in 6.5 acres less surface disturbance than if Coterra must develop the acreage using standard units. If Coterra's NSU application is approved, that would eliminate the need to build two additional central tank batteries which reduces permitted fugitive VOC emissions, spill risk, and low-pressure flaring. In addition, total capital costs would be significantly reduced because less infrastructure would be required to operate the single, non-standard unit.

Each of the existing wells is each currently dedicated to a 320-acre horizontal spacing unit. Coterra's goal is to combine the three approximately 320-acre horizontal spacing units into a single approximately 960-acre, more or less, spacing unit.

In my opinion, approval of the NSU is in the best interest of conservation, prevention of waste, and protection of correlative rights.

Thank you for your consideration. Should you have any questions please contact me at Eddie.Behm@coterra.com or (432) 571-7865.

Sincerely,

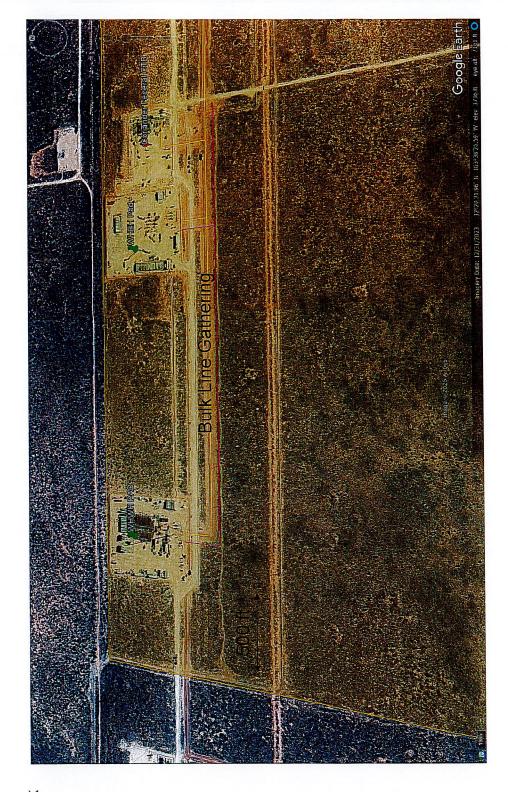
Eddie Behm

Reservoir Engineer

Coterra Energy Operating Co.

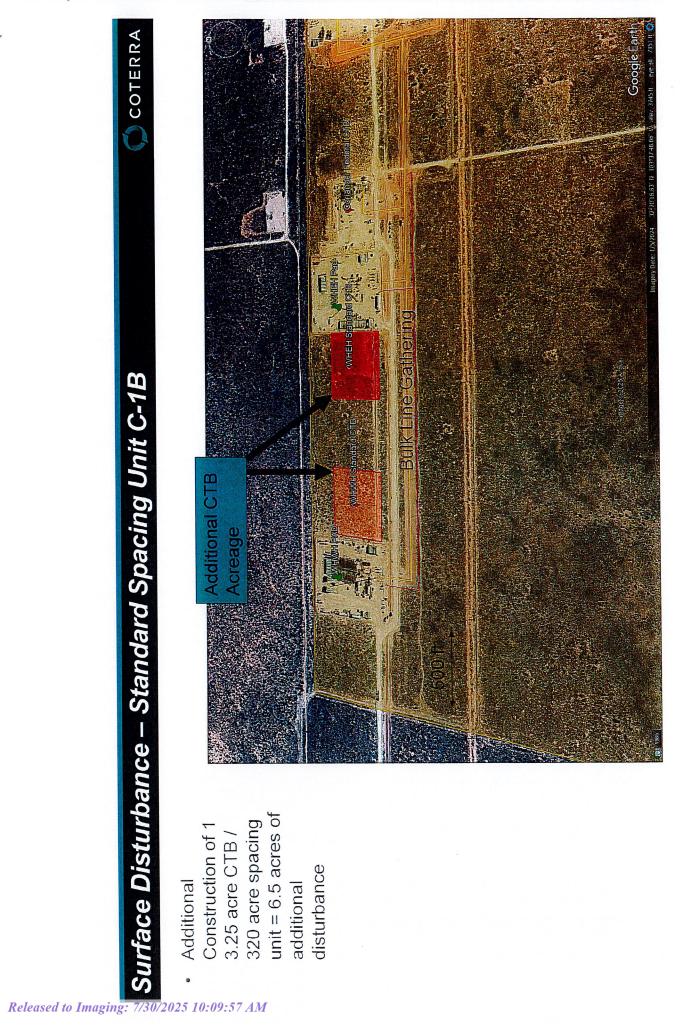
Surface Disturbance - Non-Standard Spacing Unit C-1A





Single Coriander
 Federal Central Tank
 Battery CTB gathers
 3 standard spacing
 units





unit = 6.5 acres of disturbance additional

COTERRA

Environmental and Capital Savings C-2

Scenario	Design Basis per CTB (BOPD)	CTB Capital + CTRA pipelines (\$M)	CTB and Pipeline (Acres)
Non-Standard Spacing Unit (C1-A)	20,000	\$11,600	7.75
Standard Spacing Unit (C1-B)	20,000	\$21,600	14.25
Savinos	i	\$10,000	6.5

Approval of a non-standard unit will allow consolidation of all production into a single facility and will eliminate the need to build an additional 440' x 350' central tank battery. Elimination of the additional central tank battery effectively cuts permitted fugitive VOC emissions, spill risk, and LP flares in half.

Released to Imaging: 7/30/2025 10:09:57 AM

Notice Materials Including Map of Offset Parties Exhibit D

Notice Materials Including Map of Offset Parties Exhibit D



April 25, 2025

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL

TO AFFECTED PARTIES

Re: Application of Coterra Energy Operating Co. for administrative approval of a 959.25-acre, more or less, nonstandard spacing unit in the Bone Spring formation comprised of L2, L3, L4, S2/NW, SW/NE, SW, W2/SE of Section 1, and W3/4 of Section 12, Township 23 South, Range 32 East, Lea County, New Mexico.

Dear Sir or Madam:

Enclosed is a copy of the above referenced application filed with the New Mexico Conservation Division on this date. Any objections that you have to this application must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

If you have any questions concerning these applications, please contact:

Eddie Behm Reservoir Engineer Coterra Energy Inc. Eddie.Behm@coterra.com

Sincerely,

Deana M. Bennett

Attorney for Coterra Energy

Dear MBensyl.

Operating Co.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com **SECTION 35**

VB-

VB-

Coriander 1-12 Fed Com Area

Offset Ownership **SECTION 36**

T22S/R32E, LEA CO., NM

T23S/R32E, LEA CO., NM

SECTION 2

VB-1203-4

Affected Tracts= Red Outline/Red Crosshatch

> NMNM 081274

CORIANDER

FED COM

M 1-12

NMNM

T22S/R33E, LEA CO., NM

T23S/R33E, SE LEA CO., NM

SECTION 11 L2 (37.69) L3 (37.71) NMNM NI 08 NMNM 0536344 MMMM L4 (37.75) L1 (37.78) L2 (37.83) NMNM 084729 NMNM 0536344 NMNM V0-732-5 084728 L3 (37.87) М L4 (37.92)

SECTION 14 SECTION 13

T22S/R32E

OVV USA Inc. (16

SECTION 18

SECTION 31

NMNM

NMNM 138876

SECTION 7

L5 (37.01)

L6 (37.25)

(37.52)

(37.65)

	T22S/R32E
Section 35 Operator:	OXY USA Inc. (16696)
Section 36 Operator:	OXY USA Inc. (16696)
	T23S/R32E
E2/E2 Section 1 Operator:	Coterra Energy Operating Co. (215099)
c .: 20	COG Operating LLC (229137)
Section 2 Operator:	Marathon Oil Permian LLC (372098)
C 11 O	COG Operating LLC (229137)
Section 11 Operator:	Marathon Oil Permian LLC (372098)
E2/E2 Section 12 Operator:	Coterra Energy Operating Co. (215099)
C	Devon Energy Production Company, LP (6137)
Section 13 Operator:	Earthstone Operating, LLC (331165)
	COG Operating LLC (229137)
Section 14 Operator:	Cimarex Energy Co. of Colorado (162683)
in the second se	Marathon Oil Permian LLC (372098)
	W 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Exhibit "D1"

Offset Ownership – Notice Table

Offsetting Section:	Operator:	Working Interest Owner(s) – N/A if Coterra/Cimarex is NOT Operator	\ddress(es)	Notice Sent:
Section 35, T22S/R32E	OXY USA Inc. (16696)	N/A	OXY USA Inc 5 Greenway Plaza, Saite 110 Houston, Texas 77:346	3/24/2025
Section 36, T22S/R32E OXY USA Inc. (16696)		N/A	OXY USA Inc 5 Greenway Plaza, Suite 110 Houston, Texas 77046	3/24/2025
E2/E2 Section 1, T23S/R32E	Coterra Energy Operating Coterra Energy Operating Co (100%) Coterra Energy Operating Co (100%) Coterra Energy Operating Co (100%)		Coterra Energy Operating Co. 6001 Deauville Blvd., Suite 300N Midland, TX 79705	N/A
Section 2.	COG Operating LLC (229137)	N/A	COG Operating U.C 600 W. Illtnois Ave Midland, TX 79701	3/24/2025
T23S/R32E	Marathon Oil Permian LLC (372098)	N/A	Marathon Oil Permian LLC 990 Town & Country Blvd., Floor 11 Houston, TX 77024	3/24/2025
Section 11.	COG Operating LLC (229137)	N/A	COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701	3/24/2025
T23S/R32E	Marathon Oil Permian LLC (372098)	N/A	Marathon Oil Permian LLC 990 Town & Country Blvd , Floor 11 Houston, TX 77024	3/24/2025
E2/E2 Section 12. T23S/R32E	Coterra Energy Operating Co. (215099)	Coterra Energy Operating Co. (100%):	Coterra Energy Operating Co 6001 Deauville Blvd , Suite 300N Midland, TX 79706	N/A
Section 13, T23S/R32E	Devon Energy Production Company, LP (6137)	N/A	Devon Energy Production Company, L.P. 333 West Sheridan Ave Oklahoma City, OK 73102	3/24/2025
1233/102E.	Earthstone Operating, LLC (331165)	N/A	Earthstone Operating, LLC 3CO N. Marienfeld St., Suite 1000 Midland, TX 79701	3/24/2025
	Cimarex Energy Co. of Colorado (162683)	Long Li.C	Long LLC c/o Larry V Tunt 4725 S Holladay Blvd., Suite 220 Holladay, UT 84117	3/24/2025
Section 14, T238/R32E	(Coterra Subsidiary)	Strata Production Company	Strata Production Company 1301 N. Sycamore Ave. Roswell, NM 88201	3/24/2025
	COG Operating LLC (229137) N/A		COG Operating LLC 560 W. Illinois Ave Midland, TX 79701	3/24/2025
	Marathon Oil Permian LLC (372098)	N/A	Marathon Oil Permian LLC 990 Town & Country Blvd., Floor 11 Houston, TX 77024	3/24/2025

Government Agency(ies) Receiving Notice:

Offsetting Mineral Ownership	Address(es).	Notice Sent.
Federal (Sections 11, 13, 14, and 35)	Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508	3/24/2025
State (Sections 1, 2, 12, and 36)	New Mexico State Land Office P.O. Box 1148. Santa Fe, NM 87504	3/24/2025

PS Form 3877

Type of Mailing: CERTIFIED MAIL 04/25/2025

Firm Mailing Book ID: 287707

Line	USPS Article Number	Name, Street, City, State, Zip		Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0134 5251 07	OXY USA Inc. 5 Greenway Plaza, Suite 110		\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
2	9314 8699 0430 0134 5251 14	Houston TX 77046 COG Operating LLC 600 W. Illinois Ave.		\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
3	9314 8699 0430 0134 5251 21	Midland TX 79701 Marathon Oil Permian LLC 990 Town & Country Blvd., Floor 11		\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
4	9314 8699 0430 0134 5251 38	Houston TX 77024 Devon Energy Production Company LP 333 West Sheridan Ave.		\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
5	9314 8699 0430 0134 5251 45	Oklahoma City OK 73102 Earthstone Operating LLC 300 N. Marienfeld St. Suite 1000		\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
6	9314 8699 0430 0134 5251 52	Midland TX 79701 Long LLC c/o Larry V. Lunt 4725 S. Holladay Blvd., Suite 220		\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
7	9314 8699 0430 0134 5251 76	Hollada UT 84117 Strata Production Company 1301 N. Sycamore Ave.		\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
8	9314 8699 0430 0134 5251 83	Roswell NM 88201 Bureau of Land Management 301 Dinosaur Trail		\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
9	9314 8699 0430 0134 5251 90	Santa Fe NM 87508 New Mexico State Land Office PO Box 1148 Santa Fe NM 87504		\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
		Santa re IVIVI 67304	Totals:	\$25.83	\$43.65	\$23.58	\$0.00	
				4==	Grand Total:		\$93.06	

List	N	um	ber	of	Piece
List	ed	by	Ser	ıde	r

Total Number of Pieces Received at Post Office Postmaster: Name of receiving employee Dated:

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 461195

CONDITIONS

Operator:	OGRID:	
Coterra Energy Operating Co.	215099	
6001 Deauville Blvd	Action Number:	
Midland, TX 79706	461195	
	Action Type:	
	[UF-NSP] Non-Standard Proration (NSP)	

CONDITIONS

E			Condition Date
	llowe	None	5/19/2025