State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham

Governor

Melanie A. Kenderdine

Cabinet Secretary

Ben Shelton

Deputy Secretary

Erin Taylor

Deputy Secretary

Albert Chang
Division Director
Oil Conservation Division



Deana M. Bennett <u>deana.bennett@modrall.com</u>

Administrative Order NSP - 2293

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Coterra Energy Operating Co. [OGRID 215099]

Coriander 1 12 Federal Com Well No. 121H – 123H

Coriander 1 12 Federal Com Well No. 151H – 153H

Coriander 1 12 Federal Com Well No. 211H – 212H

Coriander 1 12 Federal Com Well No. 221H – 223H

Coriander 1 12 Federal Com Well No. 301H – 302H

Coriander 1 12 Federal Com Well No. 06H [30-025-51608]

Coriander 1 12 Federal Com Well No. 12H [30-025-51308]

Coriander 1 12 Federal Com Well No. 25H [30-025-51104]

(16 Coriander 1 12 Federal Com Wells)

ENTIRE HSU: SEC 01 & SEC 12, T23S, R32E, Lea County, New Mexico

Reference is made to your application received on May 12th, 2025.

As submitted, the Horizontal Spacing Unit (HSU) proposed encompasses two pools: (1) Red Tank; Bone Spring (No. 51683) and (2) Diamondtail; Bone Spring (No. 17644). The entire dedicated acreage for this HSU will be 959.25 acres. This NSP pertains to the latter Diamondtail; Bone Spring Pool (17644), only.

NSP - 2293 Coterra Energy Operating Co. Page 2 of 2

The requested approval of a non-standard horizontal spacing unit is as follows:

NSP Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
SW/4, W/2 SE/4 Section 01	720	Diamondtail; Bone Spring	17644
W/2, W/2 E/2 Section 12			

Entire Proposed Horizontal Spacing Unit

Description	Acres	Pool	Pool Code
NW/4, W/2 NE/4 Section 01	239.25	Red Tank; Bone Spring	51683
SW/4, W/2 SE/4 Section 01	720	Diamondtail; Bone Spring	17644
W/2, W/2 E/2 Section 12			

Total Horizontal Spacing Unit areage

A = 959.25 acres

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit to allow for efficient development of acreage, to minimize surface disturbance, to fulfil a communitization agreement, and to promote effective well spacing. All while protecting the correlative rights within the **Diamondtail; Bone Spring, (17644)** formation and thereby, preventing waste underlying the NW/4, W/2 NE/4 of Section 01, (51683) and in the SW/4, W/2 SE/4 of Section 01, W/2, and W/2 E/2 Section 12 (17644) of the entire referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same

NSP - 2293 Coterra Energy Operating Co. Page 3 of 2

horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Date: 7/25/2025

Albert Chang

Division Director

Albert Chang

AC/lrl

Released to Imaging: 7/30/2025 10:15:36 AM

NSP - 2293 ID NO. 461196

Revised March 23, 2017

1101 ==20								
RECEIVED: 05/12/25	REVIEWER:	TYPE:	APP NO:					

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY



NEW MEXICO OIL CONS - Geological & Engine	
1220 South St. Francis Drive,	
ADMINISTRATIVE APPLI	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE . REGULATIONS WHICH REQUIRE PROCESSING	
Applicant: Coterra Energy Operating Co.	OGRID Number: 215099
Well Name: Coriander 1-12 Fed Com	API: Various
Pool: DIAMONDTAIL; BONE SPRING	Pool Code: 17644
SUBMIT ACCURATE AND COMPLETE INFORMATION R INDICATED	
1) TYPE OF APPLICATION: Check those which apply A. Location – Spacing Unit – Simultaneous Dedi NSL NSP (PROJECT AREA)	7 7
B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC CTB PLC PC [11] Injection – Disposal – Pressure Increase – WFX PMX SWD IPI	□ OLS □ OLM - Enhanced Oil Recovery □ EOR □ PPR
2) NOTIFICATION REQUIRED TO: Check those which a A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue C. Application requires published notice D. Notification and/or concurrent approval E. Notification and/or concurrent approval F. Surface owner G. For all of the above, proof of notification	by SLO by BLM Notice Complete Application Content Complete
H. No notice required 3) CERTIFICATION: I hereby certify that the information administrative approval is accurate and complet understand that no action will be taken on this approval in the Division.	e to the best of my knowledge. I also
Note: Statement must be completed by an individ	ual with managerial and/or supervisory capacity.
Deana M. Bennett	05/12/2025 (revising 04/25/2025 submission) Date
Print or Type Name	
Willem MBmt At	505-848-1834 Phone Number
Signature	deana.bennett@modrall.com e-mail Address



LAWYERS

VIA ELECTRONIC FILING

May 12, 2025 (revising April 25, 2025 letter)

Deana M. Bennett 505.848.1834 Deana.bennett@modrall.com

Acting Director Gerasimos Razatos

And

OCD Engineering Bureau

Oil Conservation Division

New Mexico Department of Energy,

Minerals and Natural Resources

1220 South Saint Francis Drive

Santa Fe, New Mexico 87505

Re: Application of Coterra Energy Operating Co. for administrative approval of a nonstandard spacing unit in the Bone Spring formation comprised of the SW, and the W2/SE of Section 1, and W3/4 of Section 12, Township 23 South, Range 32 East, Lea County, New Mexico.

Dear Acting Director Razatos /OCD Engineering Bureau:

Coterra Energy Operating Co. ("Coterra"), OGRID number 215099, respectfully requests administrative approval of a non-standard unit ("NSU") in the Bone Spring formation which, in total, is comprised of L2, L3, L4, S2/NW, SW/NE, SW, W2/SE of Section 1, and W3/4 of Section 12, Township 23 South, Range 32 East, Lea County, New Mexico.

There are two pools underlying the proposed non-standard spacing unit, which are the Red Tank; Bone Spring pool (Code 51683) and the Diamondtail; Bone Spring pool (Code 17644), both of which follows the statewide spacing rules.

Although the entire NSU will encompass 959.25 acres, more or less, this application covers only the acreage within the **Diamondtail; Bone Spring pool** (Code 17644), which encompasses 720 acres and is comprised of the SW, and the W2/SE of Section 1, and the W3/4 of Section 12, Township 23 South, Range 32 East.¹

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com

¹ Coterra is submitting a separate application for the Red Tank; Bone Spring pool, which will have the C-102s relevant to that pool attached. Thus, between both applications,

Page 2

The new wells proposed to be dedicated to this NSU (the "Wells") are:

Well Name	API Number
Coriander 1 12 Federal Com 121H	TBD
Coriander 1 12 Federal Com 122H	TBD
Coriander 1 12 Federal Com 123H	TBD
Coriander 1 12 Federal Com 151H	TBD
Coriander 1 12 Federal Com 152H	TBD
Coriander 1 12 Federal Com 153H	TBD
Coriander 1 12 Federal Com 211H	TBD
Coriander 1 12 Federal Com 212H	TBD
Coriander 1 12 Federal Com 221H	TBD
Coriander 1 12 Federal Com 222H	TBD
Coriander 1 12 Federal Com 223H	TBD
Coriander 1 12 Federal Com 301H	TBD
Coriander 1 12 Federal Com 302H	TBD

Coterra also requests that the following existing wells² be included in the NSU approved order:

Well Name	API Number
Coriander 1 12 Federal Com 6H	30-025-51608
Coriander 1 12 Federal Com 12H	30-025-51308
Coriander 1 12 Federal Com 25H	30-025-51104

C-102s for all of the Wells (new and existing) are attached hereto as **Exhibit A**. In this application, Coterra is submitting only the C-102 for the Diamondtail Bone Spring pool. The dedicated acreage shown on the C-102s reflects the acreage for the pool at issue in the respective C-102—the combined acreage between the two pools is 959.25 acres. Each Well will comply with the statewide setback requirements for the non-standard spacing unit.

Coterra is requesting this NSU for several reasons. First, approval of the NSU will allow for full and efficient development of this acreage and will minimize surface disturbance by allowing Coterra to consolidate facilities and commingle production from wells in the proposed NSU. Second, Coterra is requesting approval of this NSU to match an approved Communitization Agreement. Third, Coterra is requesting approval of this NSU to promote effective well spacing by removing the setback requirements from the center line and the quarter-quarter lines to allow for more efficient spacing. In addition, the non-standard spacing unit has been agreed to by all working interest owners and is reflected in the Joint Operating Agreement for this unit.

Coterra will have submitted, and the Division will have received, C-102s that cover the entire 959.25 acre NSU.

² Each of the existing wells is each currently dedicated to a 320-acre horizontal spacing unit. Coterra's goal is to combine the three approximately 320-acre horizontal spacing units into a single approximately 960-acre, more or less, spacing unit.

Page 3

A tract map is attached hereto as **Exhibit B**, which identifies the approximate Well locations. Also included in Exhibit B is a list of the Wells to be initially dedicated to this NSU.

Exhibit C is a letter from reservoir engineer explaining the need for a non-standard unit and the benefits associated with a non-standard, as opposed to a standard, unit. Exhibit C includes attachments that compare and contrast the standard versus non-standard unit scenario.

Coterra previously provided notice to all affected parties in the tracts that adjoin the proposed non-standard spacing unit and to the State Land Office and the Bureau of Land Management, on April 25, 2025. Proof of mailing notice of the application (including a copy of the application) to affected persons entitled to notice is attached hereto as **Exhibit D**. Also included in Exhibit D is a map identifying the affected tracts and ownership for notice purposes.

Your attention to this matter is appreciated.

Sincerely

Deana M. Bennett

Attorney for Coterra Energy

Operating Co.

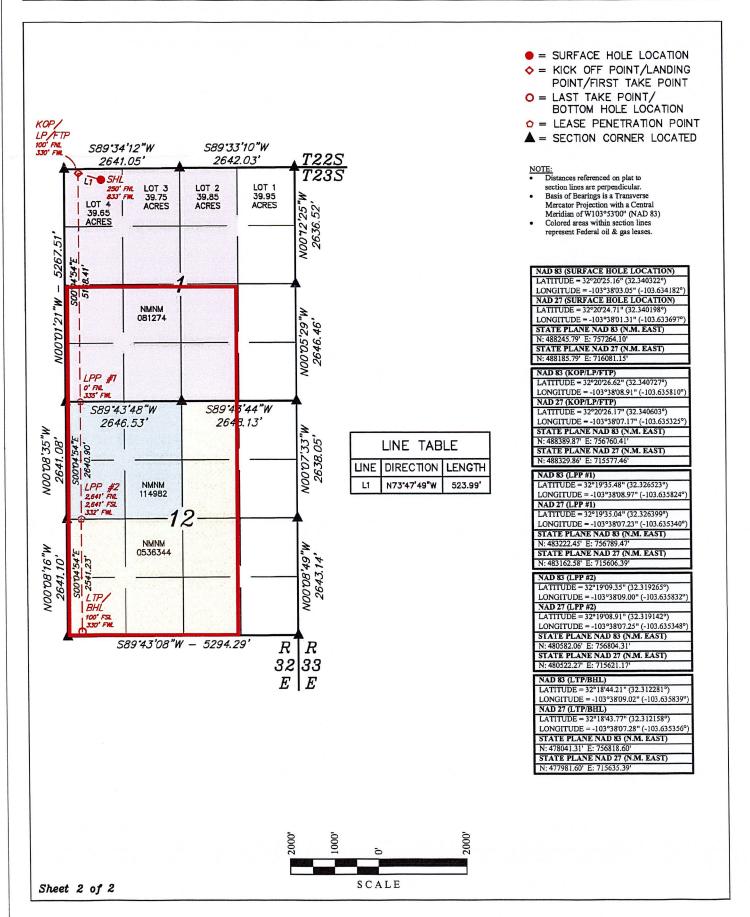
Coterra Coriander Wells NSP Application Diamondtail Pool

C-102s Exhibit A

Diamondtail Pool C-102s New Wells

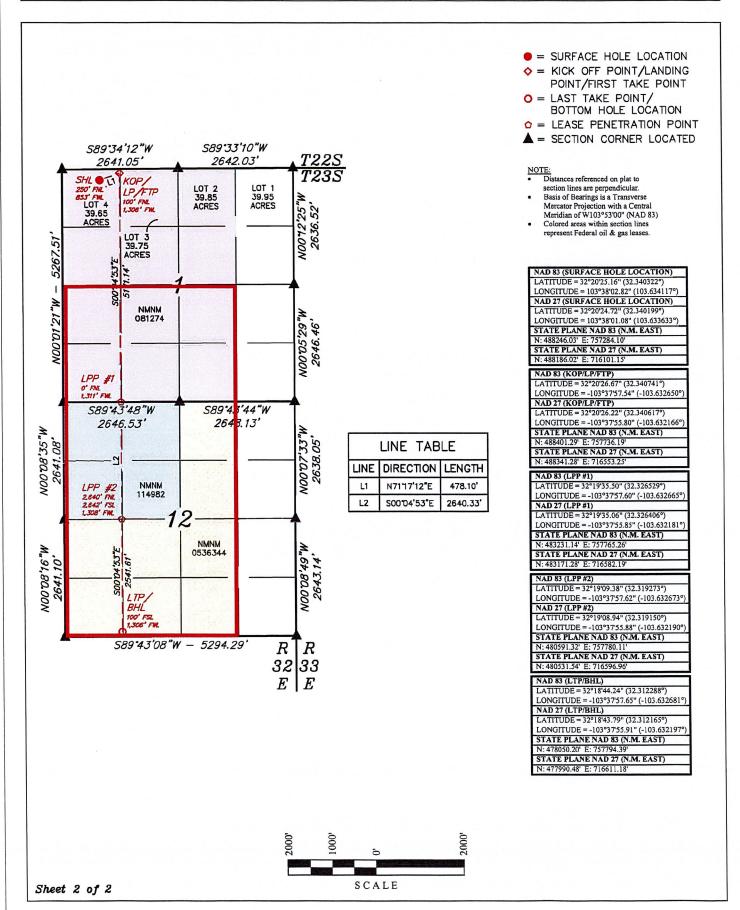
C-102 Submit Electronically Submit Section OIL CONSERVAT						ral Resources Departr	Resources Department ION DIVISION			
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OPERA	ATOR CERT	TFICATIONS				SURVEYOR CERTIF	ICATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					surveys made by me or un my belief.	Jan	n on this flag	16	ld notes of actual ect to the best of	
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Signatu	re U		Date			Signature and Seal of Profe	essional Surveyor			
	Bowen		***************************************			23782	August 3,			
Printed	Name					Certificate Number	Date of Surv	rey		
	bowen@cote	rra.com				_				
Email A	Address									

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FED COM	121H	N.R. 11-27-24	REV. 1 H.S.S. 04-21-25 (UPDATE OPERATOR)



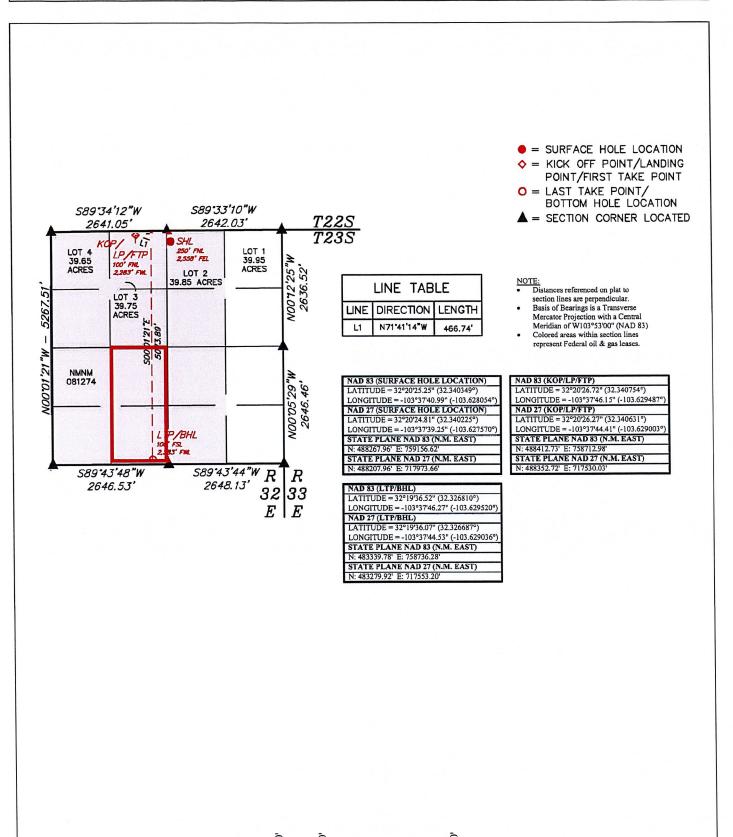
Energy, Minerals & Natural Resources Department Submittal	C-102 State of New										ed July 9, 2024
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WELL LOCATION INFORMATION										☑ Amended Repo	ort
Pool Code									-31	☐ As Drilled	
Tight						WELL LOCAT	ION INFORMATION				
Property Name	API Nu	nber		Pool Code	17644	1		DIAMONDT	AIL; BONE	E SPRING	
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed internal-will be logated or obtained a compulsory pooling order from the division. Al24/2025 Signature Date Signature and Seal of Professional Surveyor Shelly Bowen Certificate Number Date of Survey Date of Survey	Unitica	d Arma or Ar	es of Uniform I	Interact	Specing	Unit Tune 🖂 Horis	rontal 🗆 Vertical	Grow	nd Floor Fl	avation.	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed internally ill be logated graphtained a compulsory pooling order from the division. Al24/2025 Signature Date Signature and Seal of Professional Surveyor Shelly Bowen Certificate Number Date of Survey Shelly.bowen@cotetra.com	Omtize	d Alea of Al	ca of official i		Spacing	——————————————————————————————————————		Grou	III Ploof En	· · · · · · · · · · · · · · · · · · ·	
my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed internal will be logated or obtained a compulsory pooling order from the division. Al24/2025 Signature Date Signature and Seal of Professional Surveyor Shelly Bowen Date of Survey Shelly bowen@coterra.com	OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFI	CATIONS			
my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed internal will be logated or abtained a compulsory pooling order from the division. Al24/2025 Signature Date Signature and Seal of Professional Surveyor Shelly Bowen Date of Survey Shelly bowen@coterra.com	I hereby	certify that the	information com	tained herein is t	rue and com	plete to the best of	I hereby certify that the well location shawn on this plat was plotted from the field notes of actual				
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be logated or obtained a compulsory pooling order from the division. Signature Date Signature and Seal of Professional Surveyor Shelly Bowen 23782 August 3, 2021 Printed Name Shelly.bowen@coterra.com							surveys made by me or und	or my sinaniti	on multihat t	he same is true and corr	ect to the best of
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Alignature	including	g the proposed	bottom hole loca	tion or has a rig	ht to drill thi	s well at this		1 / 3	No.	3/ /	
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed internal-will be logated or obtained a compulsory pooling order from the division. Signature	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore						A 1	23/19/2			
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. A	If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest					Visal	12h	AE1			
interval will be located or obtained a compulsory pooling order from the division. Signature Date								5 5			
Signature Date Signature and Seal of Professional Surveyor Shelly Bowen 23782 August 3, 2021 Printed Name Certificate Number Date of Survey shelly.bowen@coterra.com	interval will be logated or obtained a compulsory pooling order from the division.					13	ONAL	30.			
Shelly Bowen 23782 August 3, 2021 Printed Name Certificate Number Date of Survey shelly.bowen@coterra.com					24/2025						
Printed Name Certificate Number Date of Survey shelly.bowen@coterra.com	Signatur	e		Date			_	ssional Surveyor			
shelly.bowen@coterra.com											
	Printed 1	Name					Certificate Number	Date of Surv	rey		
Email Address			rra.com								

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FED COM	122H	N.R. 11-27-24	REV. 1 H.S.S. 04-21-25 (UPDATE OPERATOR)



C-102 State of New						Mexico			Revise	ed July 9, 2024
<u>C 102</u>	=		Ene			Resources Departm	ent			
	Electronically Permitting			OIL C	ONSERVAT	TON DIVISION Initial Submittal			al	
VIG OCD	· c. m.cang							Submittal Type:	☑ Amended Rep	ort
								Type.	☐ As Drilled	
					WELL LOCAT	ION INFORMATION				
API Nur	mber		Pool Code	17644	P	ool Name	IAMONDTA	AIL; BONE	E SPRING	
Property	Code		Property Na	me	CORIAND	ER 1 FED COM			Well Number 123	Н
OGRID	No. 215099		Operator Na	me	COTERRA ENER	RGY OPERATING CO.			Ground Level Ele	100000000000000000000000000000000000000
Surface	Owner: S	tate 🗆 Fee 🗆	Tribal 🛛 Fed	eral	TO THE PARTY OF TH	Mineral Owner: S	state Fee [☐ Tribal 🞾	Federal	
					Surfa	ce Location		***************************************		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83) L	ongitude (NAD 83)	County
2	1	23S	32E	7 1	250 NORTH	2,558 EAST	32.3403	49°	-103.628054°	LEA
					Bottom	Hole Location		11 11 11 11		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	. 1	ongitude (NAD 83)	County
N	1	23S	32E		100 SOUTH	2,283 WEST	32.3268	3105	-103.629520°	LEA
Dadisat	and A amon	Infil or Dofi	ning Wall	Dofining	Wall ADI	Overlapping Spacing	TI-it CVAD	Consolida	tion Code	
	Dedicated Acres Infill or Defining Well Defining Well API 80.00				Overlapping spacing	Omt (1/N)	Consolida	non code	- " = "	
Order Numbers.					Well setbacks are under Common Ownership: □Yes □No					
L					TT: 1.0	on the grops		-		
UL	Section	Township	Range	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude (N	AD 83) I	ongitude (NAD 83)	County
3	1	238	32E	250	100 NORTH	2,283 WEST	32.340		-103.629487°	LEA
L			1		First Ta	ke Point (FTP)	<u> </u>			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) L	Longitude (NAD 83)	County
3	1	23S	32E		100 NORTH	2,283 WEST	32.340754°		-103.629487°	LEA
					Last Ta	ke Point (LTP)	- 22 -			
UL N	Section 1	Township 23S	Range 32E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W	Latitude (N		Longitude (NAD 83) -103.629520°	County LEA
L N	1	258	32E		100 300 1H	2,283 WEST	32.320	810	-103.629320	LEA
Linitize	d Area or Ar	ea of Uniform 1	Interact	Spacing	Unit Type ☐ Horiz	contal 🗆 Vertical	Grou	nd Floor Ele	avation:	
Cintize	u Alca of Al			Spacing	——————————————————————————————————————			11001 1210		
OPERA	TOR CERT	TFICATIONS			-	SURVEYOR CERTIFIC	CATIONS			
I hereby	certify that the	information con	tained herein is	true and com	plete to the best of	I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under mysupervision, and that the same is true and correct to the best of				ld notes of actual
		ef , and, if the wel ns a working inter				surveys made by me or und my belief.	er mysupervisi	N MEX	he same is true and corr	ect to the best of
		bottom hole loca contract with an c			is well at this r unleased mineral		1 1 1 1		~ \ \	
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed					12	23/82	- A E			
					Verne	1 21 2	CAJOY	· ·		
					120	1-21-2	TR.			
interval will be located or obtained a compulsory pooling order from the division.					0,	ONAL	5			
Signatur	-A	. cower	Date 4	//23/2025		Signature and Seal of Profes	sional Surveyor			
Shelly Printed						23782 Certificate Number	August 3,			
		arma com								
Email A	Bowen@cote .ddress	on a.com								

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1 FED COM	123H	N.R. 11-21-24	REV. 1 T.I.R. 12-10-24 (TYPO CORRECTON)

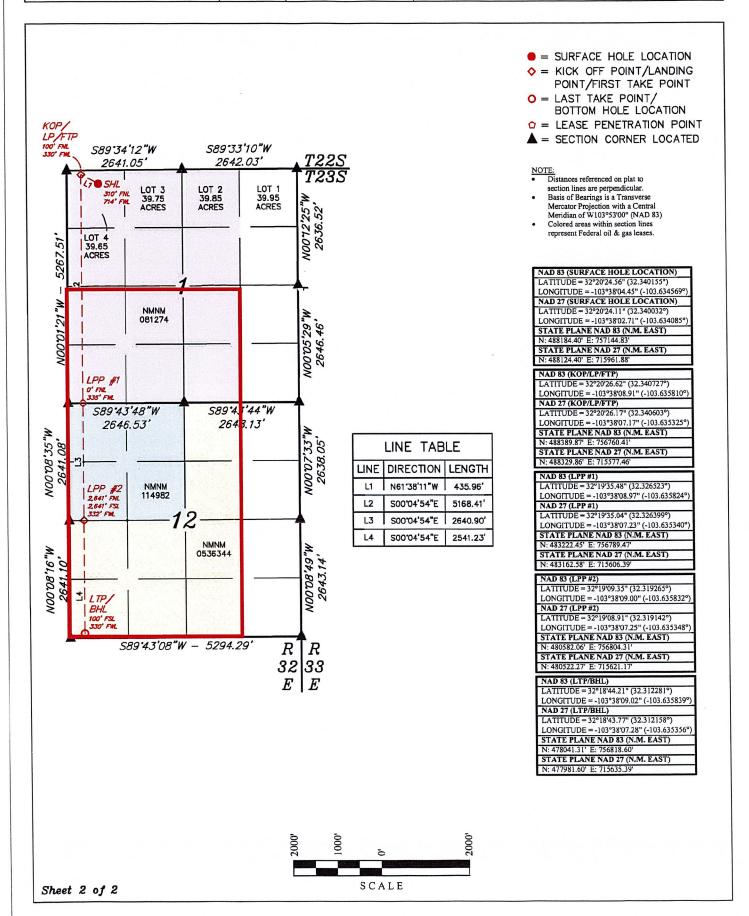


SCALE

Sheet 2 of 2

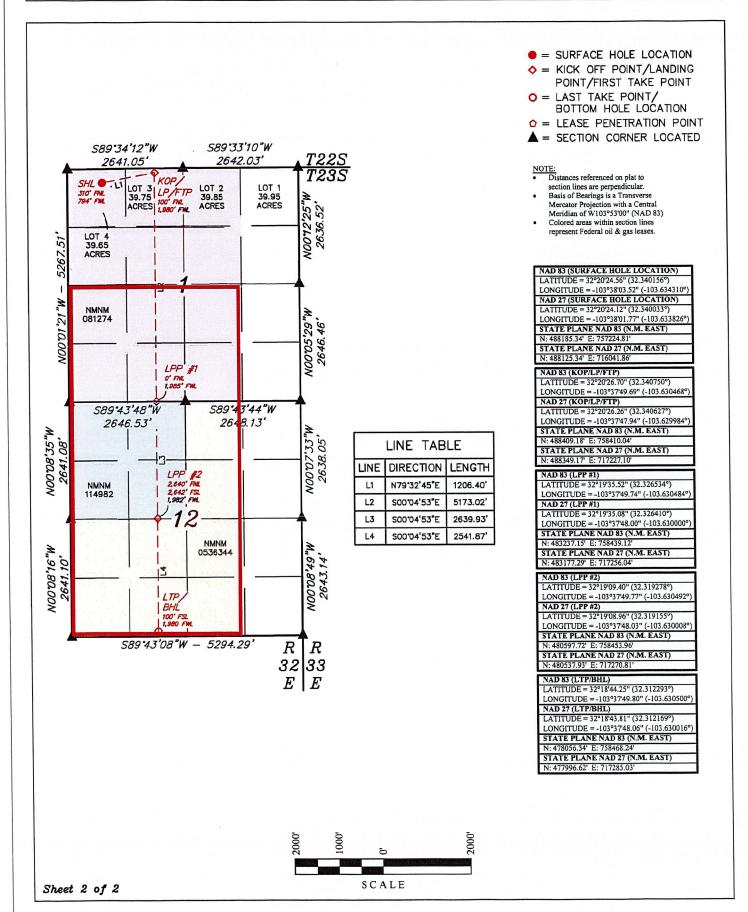
C-102 Submit Electronically Via OCD Permitting			Ene			v Mexico 1 Resources Departn TON DIVISION	nent	Submittal	☐ Initial Submitta		
								-71	☐ As Drilled		
			·		WELL LOCAT	ION INFORMATION					
API Nur	nber		Pool Code	17644	1	Pool Name DIAMONDTAIL; BONE SPRING					
Property	Code		Property Na	me	CORIANDI	Well Nur RIANDER 1-12 FED COM				ber 151H	
OGRID	No. 215099		Operator Na	me	COTERRA ENE	RGY OPERATING CO			Ground Level Ele		
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☑ Federal					Mineral Owner:	State Fee [☐ Tribal 🛛	Federal			
					Cu-fe	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) L	ongitude (NAD 83)	County	
4	1	23S	32E		310 NORTH	714 WEST	32.3401		-103.634569°	LEA	
			<u> </u>		Bottom	Hole Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) L	Longitude (NAD 83)	County	
M	12	23S	32E		100 SOUTH	330 WEST	32.3122	281°	-103.635839°	LEA	
Dedicat	ed Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolida	tion Code		
	lumbers.					Well setbacks are un	der Common	Ownership:	□Yes □No		
·				***************************************		mp 1					
UL	Section	Township	Danca	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude (N	AD 82) I	Longitude (NAD 83)	County	
4	1	23S	Range 32E	Lot	100 NORTH	330 WEST	32.340	-	-103.635810°	LEA	
					First Ta	ıke Point (FTP)					
UL 4	Section 1	Township 23S	Range 32E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 330 WEST	Latitude (N		Longitude (NAD 83) -103.635810°	County LEA	
					Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	(AD 83)	Longitude (NAD 83)	County	
М	12	238	32E		100 SOUTH	330 WEST	32.312	281°	-103.635839°	LEA	
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing	Unit Type Hori	zontal 🗆 Vertical	Grou	nd Floor El	evation:		
OPER.	TOR CERT	TFICATIONS				SURVEYOR CERTIF	ICATIONS				
my know organize including location interest, entered If this we consent	OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed					I hereby certify that the we surveys made by me or un my belief.	der my supervisi	N MEX	he same is true and corr	ld notes of actual rect to the best of	
	Shelly	Bowe	N 4/2	4/2025							
Signatur	re 0		Date		V 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Signature and Seal of Profe	essional Surveyor				
Shelly						23782	August 3,				
Printed	Name					Certificate Number	Date of Sur	vey			
shelly.l	oowen@cote	rra.com									

	,		
Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FED COM	151H	Z.L. 10-25-21	REV. 6 H.S.S. 04-21-25 (UPDATE OPERATOR)



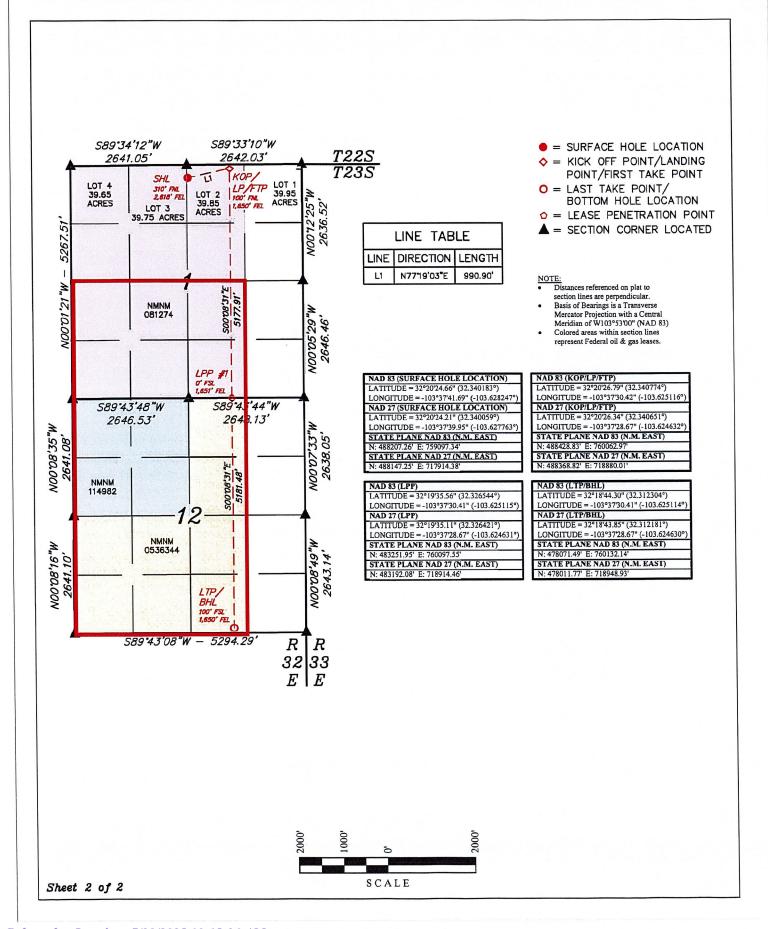
C-102)				State of New	Mexico			Revise	d July 9, 2024	
<u>C-102</u>	<u>2</u>		Ene	rgy, Min		Resources Departm	ent				
	Electronically			OIL C	CONSERVAT	ION DIVISION			☐ Initial Submitta	1	
Via OCD	Permitting							Submittal	☑ Amended Repo		
								Type:	☐ As Drilled	nt -	
					WELLLOCATI	ION INFORMATION			As Dimod		
ADIN	1		Pool Code			cool Name					
API Nu				17644	r		IAMONDTA	AIL; BONE			
Property	Code		Property Na	me	CORIANDE	GR 1-12 FED COM Well Number 152H					
OGRID	No. 215099		Operator Na	me	COTERRA ENER	RGY OPERATING CO.			Ground Level Ele 3,734		
Surface	Owner: S	tate 🗆 Fee 🗆	Tribal 🛭 Fede	eral		Mineral Owner: S	State Fee [□ Tribal 🛣	Federal		
					Surfa	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83) L	ongitude (NAD 83)	County	
4	1	238	32E		310 NORTH	794 WEST	32.3401	156°	-103.634310°	LEA	
					Bottom	 Hole Location	l				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	ongitude (NAD 83)	County	
N	12	23S	32E		100 SOUTH	1,980 WEST	32.3122	293°	-103.630500°	LEA	
		L									
Dadian	ted Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	Unit (V/N)	Consolida	tion Code		
		Initin of Dell	imig wen	Demmig	Well All	Overtapping Spacing Cite (1/11)					
720 Order Numbers.						Well setbacks are und	der Common	Oumerchin	ΠVes ΠNο		
Order I	vuilibers.					Well setbacks are unit	uci Common	Ownership.		× ×	
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	(AD 83)	Longitude (NAD 83)	County	
3	1	23S	32E		100 NORTH	1,980 WEST	32.340	750°	-103.630468°	LEA	
				L	First Ta	ke Point (FTP)	J				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	IAD 83) I	Longitude (NAD 83)	County	
3	1	23S	32E		100 NORTH	1,980 WEST	32.340	750°	-103.630468°	LEA	
	L			1	Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	IAD 83)	Longitude (NAD 83)	County	
N	12	238	32E		100 SOUTH	1,980 WEST	32.312	293°	-103.630500°	LEA	
	L			1							
Unitiza	d Area or Ar	ea of Uniform	Interect	Spacing	Unit Type Horiz	rontal [] Vertical	Grou	ınd Floor El	evation:		
Omtiza	A Aica of Ai	Ca of Children		Spacing							
OPER	ATOR CERT	TFICATIONS				SURVEYOR CERTIFI	CATIONS				
				. ,		I hereby certify that the we		- PLUP	lowed from the Go	ld water of catual	
my knot	wledge and bel	ief, and, if the we	ll is a vertical or	directional	nplete to the best of well, that this	surveys made by me or und	der my supervisi	ion and that	the same is true and corr	ect to the best of	
		ns a working inte l bottom hole loca				my belief.	19/3	MEX,	1/4/		
location	pursuant to a	contract with an	owner of a work	ing interest o	or unleased mineral ng order heretofore	1		60			
	, or to a volunt by the division		ment or a compi	usory pootin	ig order hereiojore		爱/	23/182	-A &		
If this v	vell is a horizor	ıtal well, I further	certify that this	organization	n has received the		yang	04 21 3	5 4		
consent	of at least one	lessee or owner	of a working inte	rest or unlea	ased mineral interest ne well's completed		120	04-21-2	JE J		
interva	will be located	d or obtained a co	mpulsory poolin				13	ONAL			
,	Shelly	L Bowe	N 41	24/2025							
Signatu	A		Date			Signature and Seal of Profe	ssional Surveyo	г			
Shall.	Bowen					23782	August 3,	2021			
Printed	Bowen					Certificate Number	Date of Sur				
	.bowen@cote	rra.com									
Email A	Address										

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FED COM	152H	D.M.C. 01-24-24	REV. 2 H.S.S. 04-21-25 (UPDATE OPERATOR)



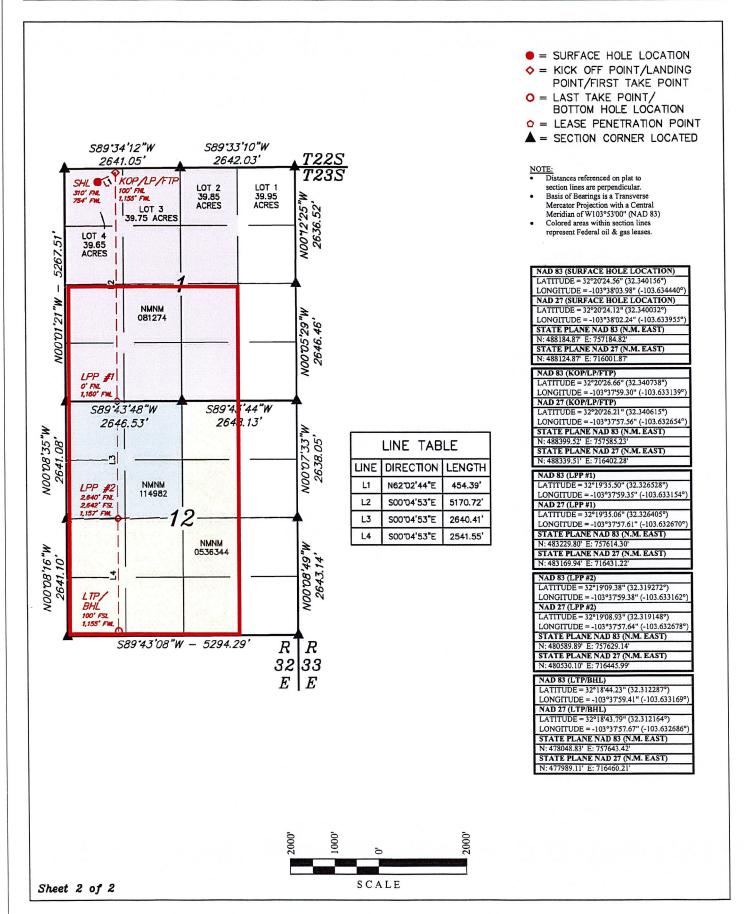
<u>C-102</u>	2		Fne	ray Min	State of New	v Mexico 1 Resources Departm	ent		Revised July 9, 2024		
Submit E	Electronically		Life			ION DIVISION	CIIC		I =		
Via OCD	Permitting							Submittal	☐ Initial Submitts ☑ Amended Repo		
								Type:	☐ As Drilled	ort —	
					WELL LOCAT	TION INFORMATION					
API Nur	nber		Pool Code	17644	I	Pool Name DIAMONDTAIL; BONE SPRING					
Property	Code		Property Na	17644 me							
OGRID	No.		Operator Na	me	CORIANDER	1-12 FEDERAL COM			Ground Level Ele		
	215099		•		COTERRA EN	ERGY OPERATING CO			3,750	0.7'	
Surface	Owner: S	tate	Tribal 💭 Fede	eral		Mineral Owner: S	State Fee I	□ Tribal 😡	Federal		
					Surfa	ce Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83)	County	
2	1	23S	32E		310 NORTH	2,618 EAST	32.3401	1830	-103.628247°	LEA	
UL	G-44'	Tananahin	Damas	Lot		Hole Location	I seited OI	AD 92) I	Longitude (NAD 83)	Country	
OL	Section 12	Township 23S	Range 32E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,650 EAST	Latitude (N 32.3123		-103.625114°	County LEA	
Dedicate	ed Acres	Infill or Defin	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolida	ation Code		
720											
Order N	lumbers.					Well setbacks are und	ler Common	Ownership:	∵ □Yes □No		
					Kick O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County	
2	1	23S	32E		100 NORTH	1,650 EAST	32.340	774°	-103.625116°	LEA	
					First Ta	ke Point (FTP)					
UL 2	Section 1	Township 23S	Range 32E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,650 EAST	Latitude (N 32.340		Longitude (NAD 83) -103.625116°	County LEA	
	1	233	32E				32.340	//-	-103.023110	LEA	
UL	Section	Township	Range	Lot	Last Ta	ke Point (LTP) Ft. from E/W	Latitude (N	(AD 83)	Longitude (NAD 83)	County	
o	12	23S	32E	Lot	100 SOUTH	1,650 EAST	32.312		-103.625114°	LEA	
Unitize	d Area or Ar	ea of Uniform I	Interest	Spacing	Unit Type 🔲 Horiz	zontal 🗆 Vertical	Grou	nd Floor El	evation:		
OPERA	TOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS				
I hereby	certify that the	information com	tained herein is t	rue and com	plete to the best of	I hereby certify that the we surveys made by me or und	l location show	n on this plan	hwas plotted from the fie	ld notes of actual	
my know	ledge and beli	ef , and, if the wei ns a working inter	ll is a vertical or	directional i	well, that this	surveys made by me or und my belief.	er mysupervisi	N MEX	the same is true and corr	ect to the best of	
including	g the proposed	bottom hole loca	tion or has a rig	ht to drill thi			1 / 8	W WEX	8		
	or to a volunto by the division.		ment or a compu	lsory pooling	g order heretofore		1	23/18/2	A P		
If this we	ell is a horizon	tal well, I further	certify that this	organization	has received the		Vene		CHIZY		
					sed mineral interest well's completed		13	1-21-2	SUR		
interval	will be located	or obtained a co	mpulsory pooling	g order from			37	ONAL	2		
	1	Bowe	Date 4.	/23/2025		Signature and Seel of Deci-	eional Succession				
Signatur			Date			Signature and Seal of Profes					
Shelly I						23782 Certificate Number	August 3,				
Printed I						Commode Number	Date of Sulf	, cy			
Shelly.l	Bowen@cote	erra.com									
	-										

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FEDERAL COM	153H	N.R. 10-18-23	REV. 2 N.R. 11-21-24 (UPDATE C-102 FORMAT)



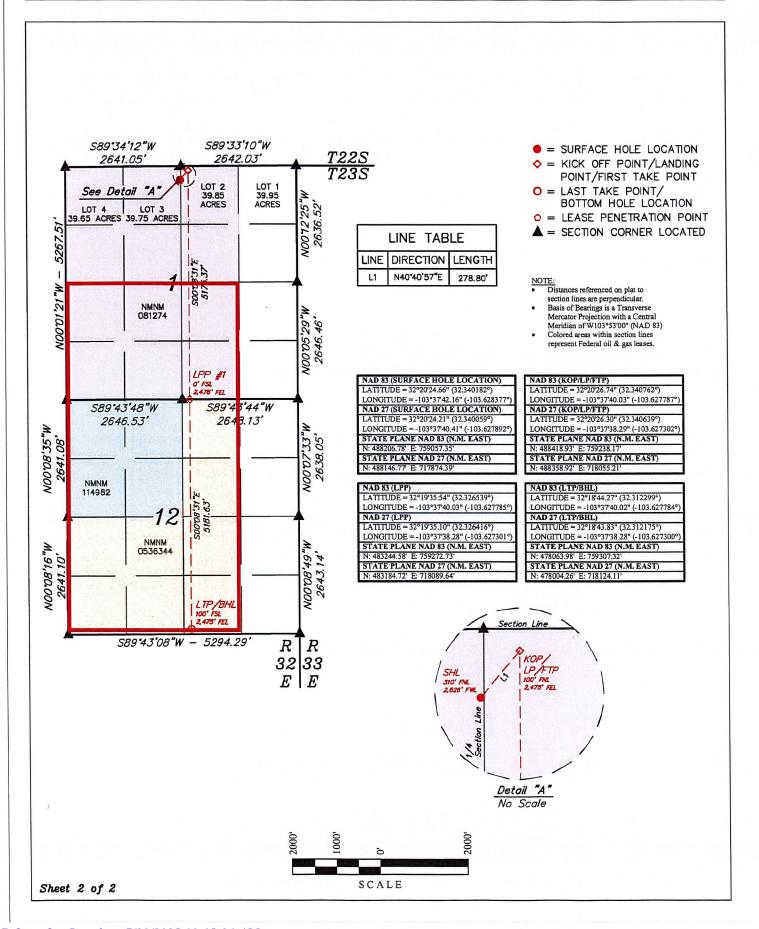
<u>C-102</u>	2		Ene	rov Mir	State of New	v Mexico l Resources Departm	ent		Revise	ed July 9, 2024
	Electronically		Line			ION DIVISION			☐ Initial Submitt	a1
Via OCD	Permitting							Submittal		
								Type:	☐ As Drilled	
					WELL LOCAT	ION INFORMATION				
API Nu	mber		Pool Code	17644	F	Pool Name	DIAMONDT	AII.: BONE	SPRING	
Property	/ Code		Property Na		CORIANDE	DIAMONDTAIL; BONE SPRING Well Number 211H				н
OGRID	No. 215099		Operator Na	me	COTERRA ENE	RGY OPERATING CO.			Ground Level Ele	
Surface Owner: State Fee Tribal Federal						Mineral Owner:	State Fee 1	☐ Tribal 🖾		
					Su-fa	ice Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) L	ongitude (NAD 83)	County
4	1	238	32E		310 NORTH	754 WEST	32.3401	.56°	-103.634440°	LEA
L	L				Bottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83)	County
M	12	23S	32E		100 SOUTH	1,155 WEST	32.3122	287°	-103.633169°	LEA
D-E	-1 4	1 r-eu D-e	-: **/-11	D-5-:	W-II ADY	1 0	Linia (VAD)	Consolida	tion Code	1
Dedicated Acres Infill or Defining Well Defining Well API 720						Overlapping Spacing	Unit (1/N)	Consolida	nuon Code	
Order N	lumbers.	·				Well setbacks are und	der Common	Ownership:	□Yes □No	
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
4	1	23S	32E		100 NORTH	1,155 WEST	32.340	738°	-103.633139°	LEA
				7	First Ta	ke Point (FTP)	1			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83)	County
4	1	238	32E		100 NORTH		32.340	/38"	-103.633139°	LEA
	T a .:	[I p	17	1	ke Point (LTP)	Tr	(AD 02) I		County
UL M	Section 12	Township 23S	Range 32E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1,155 WEST	Latitude (N 32.312	,	Longitude (NAD 83) -103.633169°	LEA
							L			
Unitize	d Area or Ar	rea of Uniform	Interest	Spacing	Unit Type 🗖 Horiz	zontal Vertical	Grou	nd Floor El	evation:	
OPER.	ATOR CERT	TFICATIONS				SURVEYOR CERTIFI	CATIONS			
I hereby	certify that the	e information con	tained herein is	true and com	splete to the best of	I hereby certify that the we	ll location show	n on this play	was plotted from the fie	eld notes of actual
		ief , and, if the we ns a working inte				surveys made by me or und my belief.	ler my supervisi	W MEX	he same is true and corr	ect to the best of
		l bottom hole loca contract with an			is well at this or unleased mineral		1 / 8		જ \ \	
	or to a volunt by the division		ment or a comp	ilsory poolin	g order heretofore		E //	23/19/2	-88	
If this w	ell is a horizon	ital well, I further	certify that this	organization	has received the		yane	04-21-2	15/4	
					sed mineral interest e well's completed		100		SURT	
interval	- 1 11	d or obtained a co	g order from 2025	the division.			ONAL			
Signatur	1	- cowe	Date			Signature and Seal of Profe	ssional Surveyor			
Shelly						23782 Certificate Number	August 3, Date of Sur			
	bowen@cote	erra com								
Email A										

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FED COM	211H	N.R. 10-17-23	REV. 3 H.S.S. 04-21-25 (UPDATE OPERATOR)



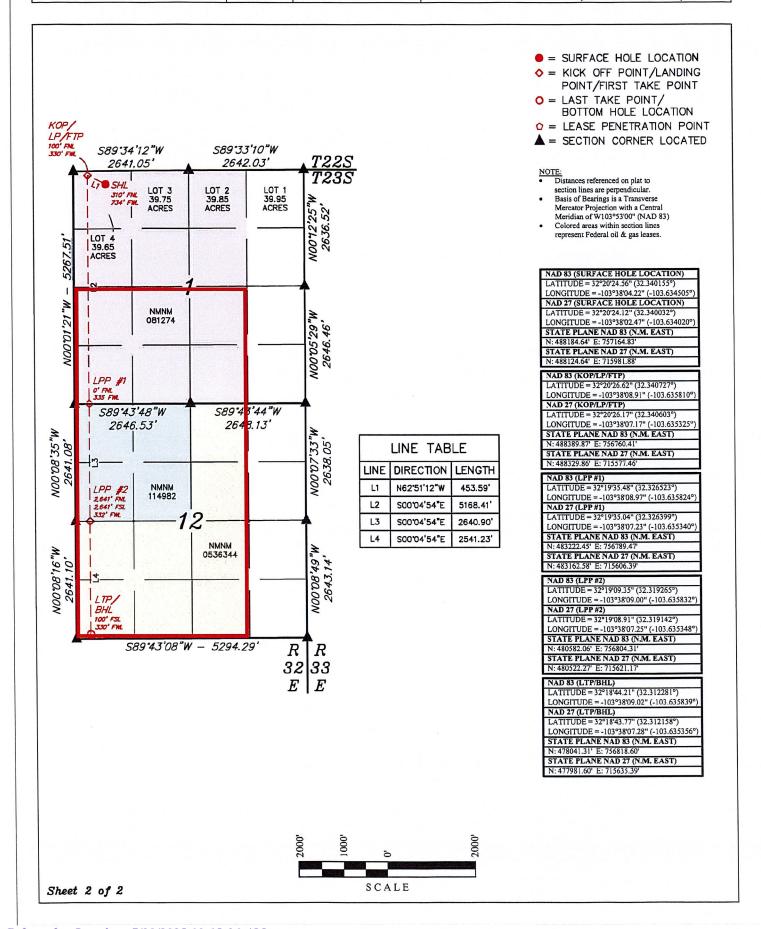
<u>C-10</u> 2	2		Fne	rov Mir	State of New	Mexico Resources Departn	nent		Revise	ed July 9, 2024
Submit	Electronically		Like			ION DIVISION	iloiti		Larman	1
Via OCC	Permitting							Submittal	☐ Initial Submitta	
No.							it seek	Type:	☐ As Drilled	oπ
					****** * * * * * * * * * * * * * * * *	TON DISCOUNT ATTON			LI As Drilled	
						ION INFORMATION				7
API Nu			Pool Code	17644	P	Pool Name DIAMONDTAIL; BONE SPRING				
Propert	y Code		Property Na	me	CORIANDER 1	-12 FEDERAL COM			Well Number 2121	Н
OGRID	No. 215099		Operator Na	ıme	COTERR	A ENERGY OPERATIN	G CO		Ground Level Ele	
Surface		tate 🗆 Fee 🗅	Tribal 🖾 Fed	eral	COTEMA	Mineral Owner:		☐ Tribal 🗘		
			***************************************		Surfa	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	ongitude (NAD 83)	County
3	1	23S	32E		310 NORTH	2,626 WEST	32.340	182°	-103.628377°	LEA
L					Bottom	Hole Location	1		-	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
0	12	23S	32E		100 SOUTH	2,475 EAST	32.3122	299°	-103.627784°	LEA
L					The Section of the Control of the Co			<u> </u>		
Dedica	ted Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolida	ation Code	
720						<u> </u>				
Order 1	Numbers.					Well setbacks are un	der Common	Ownership:	Yes UNo	
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	(AD 83)	Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	2,475 EAST	32.340	762°	-103.627787°	LEA
	<u> </u>				First Ta	ke Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	IAD 83)	Longitude (NAD 83)	County
2	1	23S	32E		100 NORTH	2,475 EAST	32.340762°		-103.627787°	LEA
					Last Ta	ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N		Longitude (NAD 83)	
0	12	23S	32E		100 SOUTH	2,475 EAST	32.312	299°	-103.627784°	LEA
Unitize	ed Area or Ai	rea of Uniform	Interest	Spacing	Unit Type Horiz	contal Vertical	Grou	nd Floor El	levation:	
OPER	ATOR CERT	TFICATIONS				SURVEYOR CERTIF	ICATIONS			
I horeh	certify that the	e information con	tained herein is	true and con	nplete to the best of	I hereby certify that the w	ell location show	m on Phy Ga	twas Notted from the fie	ld notes of actual
my kno	wledge and bel	ief, and, if the we	ell is a vertical or	r directional	well, that this	I hereby certify that the we surveys made by me or un	der mysupervis	and that	the same is true and corn	ect to the best of
includii	ig the proposed	ns a working inte l bottom hole loca	ition or has a rig	ght to drill th	is well at this	my belief.	1/3	W MEX	8/1	
					or unleased mineral ng order heretofore		11	23/82	D.D	
entered	by the division						Frank	15	chile	
					n has received the used mineral interest		12	11-21-2	4/54/	
in each	tract (in the ta		ation) in which a	iny part of th	e well's completed		1.22	ONAL	SUR	
interva		ly_Bov		/23/2025	n the atvision.			ONAL		
Signatu		5	Date			Signature and Seal of Profe	essional Surveyo	r		
						23782	August 3,	2021		
Printed	Bowen Name					Certificate Number	Date of Sur			
	.Bowen@cot	erra.com								

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FEDERAL COM	212H	M.D. 10-24-21	REV. 4 N.R. 11-21-24 (UPDATE C-102 FORMAT)



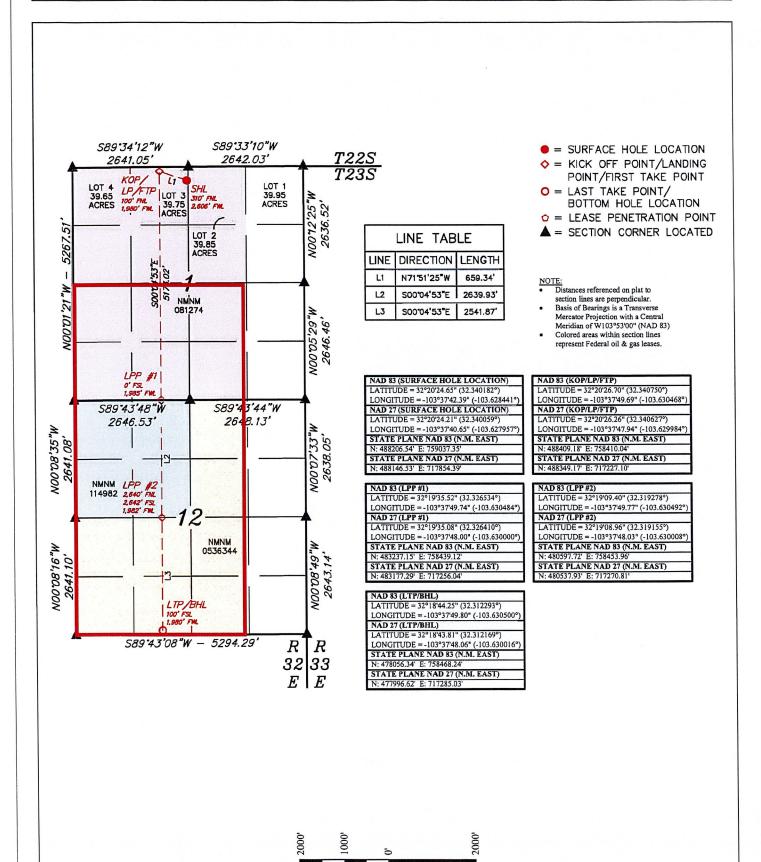
<u>C-102</u>	2		Ene	ergy. Mir	State of New nerals & Natura	Mexico l Resources Departn	nent		Revise	d July 9, 2024
Submit	Electronically		2			ION DIVISION			T=	
Via OCD	Permitting							Submittal	☐ Initial Submitta	
								Type:	Amended Repo	ort
									☐ As Drilled	
			Y-11-1-		WELL LOCAT	ION INFORMATION				
API Nu			Pool Code	17644	F	Pool Name	DIAMONDTA	AIL; BONI		
Property			Property Na		CORIANDE	ER 1-12 FED COM			Well Number 2211	
OGRID	No. 215099		Operator Na	ıme	COTERRA ENE	RGY OPERATING CO).		Ground Level Ele	
Surface Owner: State Fee Tribal Federal						Mineral Owner:	State □ Fee 1	□ Tribal 🛭		
					Surfa	ice Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
4	1	238	32E	1,	310 NORTH	734 WEST	32.3401	,	-103.634505°	LEA
		L	L	<u> </u>	Rottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
M	12	23S	32E	1	100 SOUTH	330 WEST	32.3122		-103.635839°	LEA
		1								
20000	ted Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolida	ation Code	
	20	l								
Order 1	Numbers.					Well setbacks are un	ider Common	Ownership:	: □Yes □No	
					Kick O	ff Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	IAD 83)	Longitude (NAD 83)	County
4	1	235	32E		100 NORTH	330 WEST	32.340		-103.635810°	LEA
L					First To	ke Point (FTP)				
UL	Section	Township	Range	Lot	Ft from N/S	Ft. from E/W	Latitude (N	IAD 83)	Longitude (NAD 83)	County
4	1	238	32E	201	100 NORTH	330 WEST	32.340	′	-103.635810°	LEA
					I set Ts	ke Point (LTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	IAD 92)	Longitude (NAD 83)	County
M	12	23S	32E	Lot	100 SOUTH	330 WEST	32.312	,	-103.635839°	LEA
Unitize	ed Area or Ar	rea of Uniform	Interest	Spacing	Unit Type Horiz	zontal 🗆 Vertical	Grou	ind Floor El	levation:	
OPER	ATOR CERT	TFICATIONS				SURVEYOR CERTIF	ICATIONS			
			entered b	tuun n J	unlata to the best of			m an Palla	t was platted from the G	ld notes of some
my know	wledge and beli	ief, and, if the we	ll is a vertical o	r directional		I hereby certify that the w surveys made by me or un	der my supervisi	on units play	the same is true and corr	ect to the best of
		ns a working inte I bottom hole loca				my belief.		N MEX,	5/4/	
location	pursuant to a	contract with an	owner of a work	ing interest	or unleased mineral ng order heretofore			6		
Control of the Contro	by the division	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ment or a comp	usory poolu	ig order herelojore		温/	(23/152)	A \$ 1	
If this w	vell is a horizor	ıtal well, I further	certify that this	organization	n has received the		growe	74215	5 4	
					ised mineral interest ne well's completed		100	34-21-2	CUE	
	will be located	d or obtained a co	mpulsory poolir				1	ONAL	5	
5	helly.	Bowen	4/24/20	25						
Signatu	re /		Date			Signature and Seal of Prof	essional Surveyo	7		
Shellv	Bowen					23782	August 3,	2021		
Printed						Certificate Number	Date of Sur			
ch =11-	howen@	arra acm								
	bowen@cote	AI A.COIII								

Property Name	Well Number	Drawn By	Revised By	
CORIANDER 1-12 FED COM	221H	N.R. 10-17-23	REV. 2 H.S.S. 04-21-25 (UPDATE OPERATOR)	



0 102					State of New	w Mexico Revised July 9, 2024 al Resources Department						
Submit Electronically Via OCD Permitting						ION DIVISION	ON DIVISIÓN —		Submittal			
							Type:	☑ Amended Rep	ort			
								100	☐ As Drilled			
						ION INFORMATION						
API Nu			Pool Code	17644	Į.	Pool Name DIAMONDTAIL BONE SPRING						
Property	y Code		Property Na	me	CORIANDER 1	1-12 FEDERAL COM		Well Number 222H				
OGRID	No. 215099		Operator Na	me	COTERRA	Ground Level Elevation 3,749.7'						
Surface	Owner: 🗆 S	tate 🗆 Fee 🗆	Tribal 🛛 Fed	eral		Mineral Owner:	State Fee (☐ Tribal 🖾	Federal			
					Surfa	ace Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83) I	ongitude (NAD 83)	County		
3	1	23S	32E		310 NORTH	2,606 WEST	32.3401	182°	-103.628441°	LEA		
	<u> </u>				Bottom	Hole Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	,	ongitude (NAD 83)	County		
N	12	23S	32E		100 SOUTH	1,980 WEST	32.3122	293°	-103.630500°	LEA		
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolida	ition Code			
72				2 4	,	O vernapping opening	5 0 (2/2 /)	0011101141				
	Numbers.			!		Well setbacks are under Common Ownership: □Yes □No						
		······			W: 10							
UL	Section	Township	Range	Lot	Ft. from N/S	ff Point (KOP) Ft. from E/W	Latitude (N	AD 92) I	Longitude (NAD 83)	County		
3	1	23S	32E	Lot	100 NORTH		32.340		-103.630468°	LEA		
<u> </u>			1	L		ike Point (FTP)						
UL	Section				Latitude (N	(AD 83) I	Longitude (NAD 83)	County				
3	1	23S	32E		100 NORTH	1,980 WEST			-103.630468°	LEA		
	1				Last Ta	ke Point (LTP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	(AD 83)	Longitude (NAD 83)	County		
N	12	23S	32E		100 SOUTH	1,980 WEST	32.312	293°	-103.630500°	LEA		
Unitize	d Area or Ar	ea of Uniform l	Interest	Spacing	Unit Type Horiz	zontal Vertical	Grou	nd Floor El	evation:			
OPER/	ATOR CERT	TFICATIONS				SURVEYOR CERTIF	ICATIONS					
			tain ad banain is	bening and some	plete to the best of	I hereby certify that the we		BUG	turn latted from the Ga	ld notae of actual		
my know	vledge and beli	ief, and, if the we	ll is a vertical or	directional	well, that this	surveys made by me or un	der my supervisi			ect to the best of		
includin	g the proposed	ns a working inter l bottom hole loca	tion or has a rig	ht to drill th	is well at this	my belief.	1 /	MEX	5/1			
					er unleased mineral g order heretofore		11	22702	1			
	by the division					/ Jan	1151	chis				
		ital well, I further			has received the sed mineral interest		17/1	1-21-2	4/4/			
in each	tract (in the ta	rget pool or forma	ny part of th	e well's completed		1.22		SUR				
interval	Sholls	d or obtained a co. Bowes	g order from 3/2025	the division.			ONAL					
Signatur	-A		Date			Signature and Seal of Profe	ssional Surveyor					
	Bowen					23782	August 3,					
Printed						Certificate Number	Date of Sur					
Shaller	.Bowen@cot	erra com										
Email A												

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FEDERAL COM	222H	N.R. 10-18-23	REV. 1 N.R. 11-21-24 (UPDATE C-102 FORMAT)

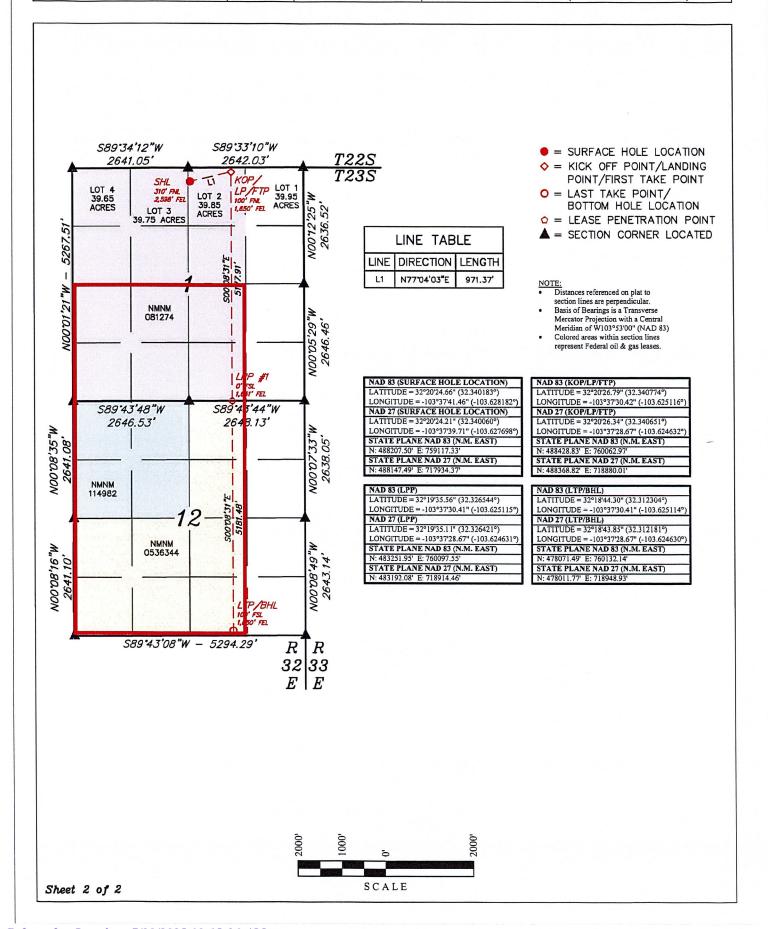


SCALE

Sheet 2 of 2

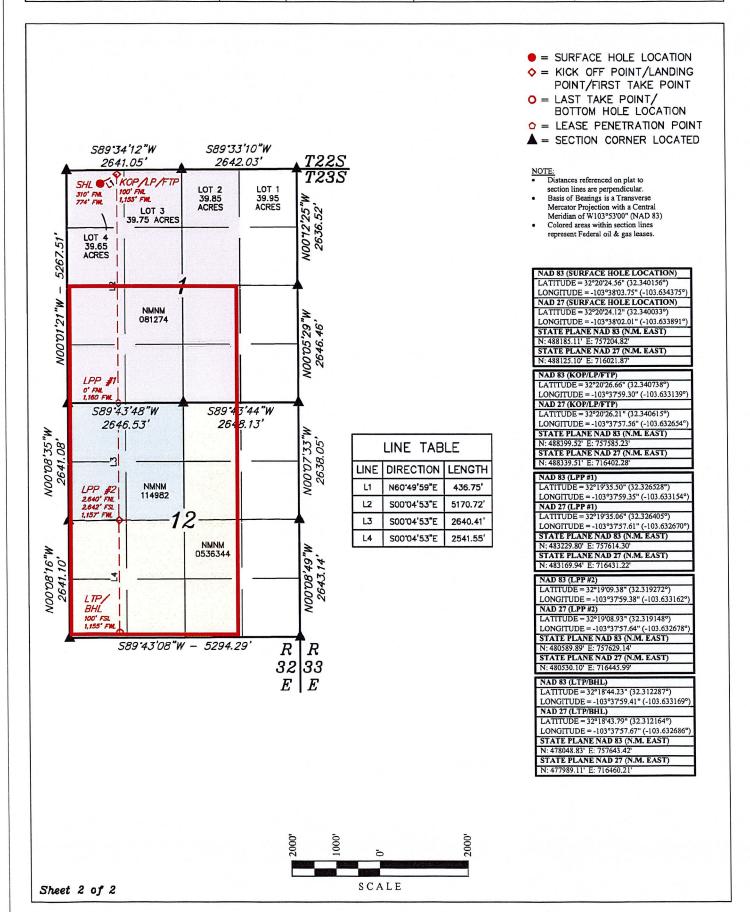
<u>C-10</u> 2	2		End		State of Nev	w Mexico Revised July 9, 2024 al Resources Department					
Submit Electronically			Ene			I Resources Departin	ment				
Via OCD Permitting			Submittal Submittal						al		
								Type:	Amended Rep	ort	
			<u> </u>			☐ As Drilled					
			· · · ·			ION INFORMATION					
API Number			Pool Code	17644		Pool Name DIAMONDTAIL; BONE SPRING					
Property Code			Property Na		CORIANDER	1-12 FEDERAL COM Well Number 223H					
OGRID	No. 215099		Operator Na	ime	COTERR	Ground Level Elevation ERRA ENERGY OPERATING CO. 3,751.0'					
Surface		tate 🗆 Fee 🗆	Tribal 🛭 Fed	eral		Mineral Owner:		☐ Tribal			
L					Species	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N.	AD 83) I	ongitude (NAD 83)	County	
2	1	238	32E		310 NORTH	2,598 EAST	32.3401		-103.628182°	LEA	
	L				Bottom	Hole Location	<u> </u>				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County	
0	12	23S	32E		100 SOUTH	1,650 EAST	32.3123	804°	-103.625114°	LEA	
Dedicat	ted Acres	Infill or Defi	ning Well	Defining	Well API	Overlapping Spacing Unit (Y/N) Consolidation			tion Code		
720											
Order N	Numbers.			1		Well setbacks are under Common Ownership: □Yes □No					
					Viole O	ff Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County	
2	1	23S	32E		100 NORTH	1,650 EAST	32.340		-103.625116°	LEA	
L	L	<u></u>	1	<u> </u>	First Ta	ke Point (FTP)	L				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County	
2	1	23S	32E		100 NORTH	1,650 EAST	32.340	77 4 °	-103.625116°	LEA	
					Last Ta	ke Point (LTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County	
0	12	23S	32E		100 SOUTH	1,650 EAST	32.312	304°	-103.625114°	LEA	
											
Unitize	d Area or Ar	ea of Uniform	Interest	Spacing	Unit Type 🗖 Horiz	zontal Vertical	Grou	nd Floor El	evation:		
OPERA	ATOR CERT	TFICATIONS				SURVEYOR CERTIFICATIONS					
		e information con lef , and, if the we			plete to the best of well that this	I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of					
organiza	ition either ow	ns a working inter bottom hole loca	rest or unleased	mineral inter	rest in the land	my belief.	10/0	N MEX	Jul 1	20.70 2 20. 3	
location	pursuant to a	contract with an o	owner of a work	ing interest o	r unleased mineral	1	1		0		
interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.						1	12	23/18/2	- AR		
If this well is a horizontal well, I further certify that this organization has received the							Verne	1-21-2	4		
consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed							1.20		100		
interval will be located or obtained a compulsory pooling order from the division. Shelly Bowen 4/23/2025							101	ONAL	50		
Signatur	-	vowen	, 4/2 Date	.5/2025		Signature and Seal of Profe	ssional Surgerior				
			Date								
Shelly						23782 Certificate Number	August 3,				
Printed 1	Name					Certificate Number	Date of Stiry	cy			
	Bowen@cote	erra.com									
Email A	udress										

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FEDERAL COM	223H	M.D. 10-24-21	REV. 3 N.R. 11-21-24 (UPDATE C-102 FORMAT)



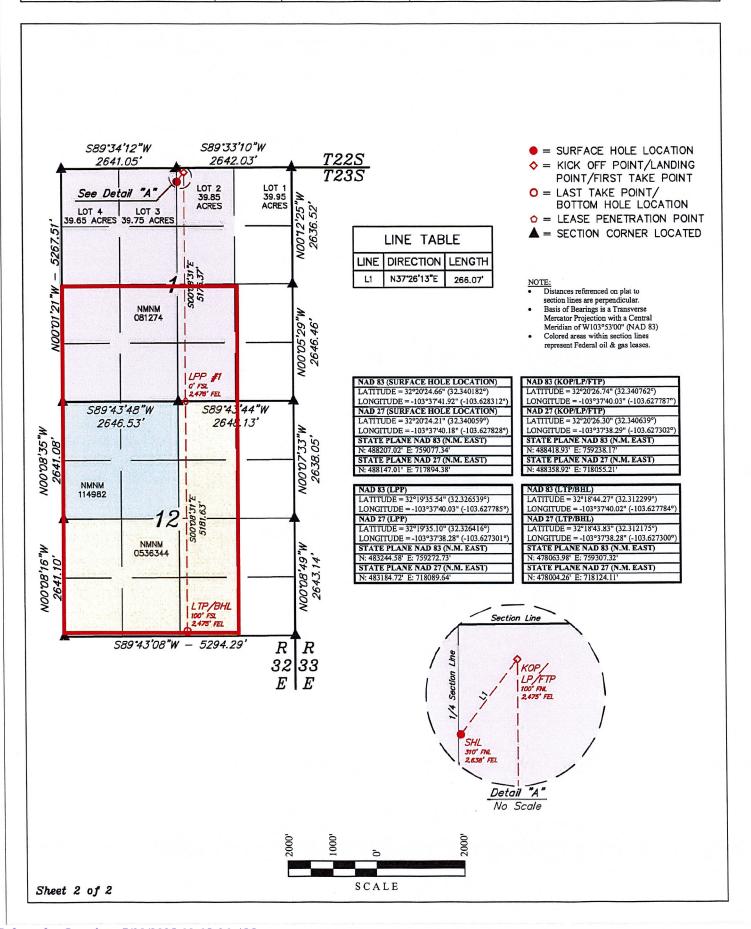
<u>C-102</u>			Ene	rgy, Min	State of New erals & Natura	w Mexico Revised July 9, 2024 al Resources Department					
Submit Electronically Via OCD Permitting			OIL CONSERVATION DIVISION						☐ Initial Submitta	a1	
Via OCD Fermitting									☑ Amended Repo		
							Type:	☐ As Drilled			
					WELL LOCAT	ION INFORMATION					
API Nu	mber		Pool Code		F	Pool Name					
17644						D	IAMONDTA	AIL; BONI			
Property Code Property Name CORL					CORIANDE	ER 1-12 FED COM Well Number 301H					
OGRID No. Operator Name					Ground Level Elevation 3,734,4'						
Surface	215099 Owner CLS	tate 🗆 Fee 🗆	Tribal M Fede		COTENGETEINE	Mineral Owner:		Tribal 67		1.4	
Surace	Owner.		111041 94 104								
					r	ce Location					
UL 4	Section 1	Township 23S	Range 32E	Lot	Ft. from N/S 310 NORTH	Ft. from E/W 774 WEST	22.3401		ongitude (NAD 83)	County LEA	
4	1	255	JZE				32.340	130	-103.034373	LLA	
111	C	Tanadia	Dance	Tat	,	Hole Location	T	AD 02) I		Country	
UL M	Section 12	Township 23S	Range 32E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1.155 WEST	Latitude (N 32.3122	,	ongitude (NAD 83)	County LEA	
		255	322		100 500 111	1,155 11 25 1	32.512.		103.033107		
Dedicat	ed Acres	Infill or Defi	ning Well	Defining	Well API	Overlanning Spacing	Unit (V/N)	Consolida	tion Code		
720	ed Acies	IIIIII oi Dein	mig Weii	Detning	WellAFI	Overlapping Spacing Unit (Y/N) Consolidation Code					
	lumbers.					Well setbacks are under Common Ownership; □Yes □No					
T 777		T 1.	I a	T 1		ff Point (KOP)	T .: 1 0	(AD 02) I		C	
UL 4	Section 1	Township 23S	Range 32E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1,155 WEST	Latitude (N 32.340'		Longitude (NAD 83) -103.633139°	County LEA	
<u> </u>			L		L		1 22.5		1001000103		
UL	Section	Township	Range	Lot	First 1a	ke Point (FTP) Ft. from E/W	Latitude (N	IAD 83) I	Longitude (NAD 83)	County	
4	1	23S	32E	Lot	100 NORTH			,	-103.633139°	LEA	
	<u></u>				Last Ta	ke Point (LTP)	L				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	IAD 83) I	Longitude (NAD 83)	County	
M	12	23S	32E		100 SOUTH	1,155 WEST	32.312	287°	-103.633169°	LEA	
							L				
Unitize	d Area or Ar	ea of Uniform I	nterest	Spacing	Unit Type 🗆 Horiz	ontal Vertical	Grou	nd Floor El	evation:		
L											
OPERA	ATOR CERT	IFICATIONS				SURVEYOR CERTIFIC	CATIONS				
I hereby	certify that the	e information cont	ained herein is t	rue and com	plete to the best of	I hereby certify that the well location shown on this plat was plotted from the field notes of actual					
my know	ledge and beli	ef, and, if the wel ns a working inter	l is a vertical or	directional i	well, that this	surveys made by me or under my supervision and they the same is true and correct to the best of					
including	g the proposed	bottom hole loca	tion or has a rig	ht to drill thi	s well at this	my build.	1 /3	N MEX	3/./		
location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore							A	23482	00		
entered by the division.							Van	12h	CHE!		
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest							1,0	04-21-2	5 3		
in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.								ONAL	50.		
5	helly.	Bowen	4/24	1/2025							
Signatur	1		Date			Signature and Seal of Profes	sional Surveyor				
Shelly	Bowen					23782	August 3,	2021			
Printed						Certificate Number	Date of Surv				
		rra com									
Email A	oowen@cote .ddress	11 a.COIII									

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FED COM	301H	Z.L. 10-25.21	REV. 5 H.S.S. 04-21-25 (UPDATE OPERATOR)



Submit Electronically Via OCD Permitting OIL CONSERVATION DIVISION Submittal Type: WELL LOCATION INFORMATION API Number Pool Code 17644 Property Code Property Name CORIANDER 1-12 FEDERAL COM Political Submittal Management Medical Submittal Submittal Medical Submittal Submittal Medical Submittal Submittal Medical Submittal Submittal Submittal Medical Submittal S						
API Number Pool Code 17644 Pool Name DIAMONDTAIL; BONE SPRING Property Code Property Name CORIANDER 1-12 FEDERAL COM Submittal Type: ☐ As Drilled WELL LOCATION INFORMATION WELL LOCATION INFORMATION Well Number ORIANDER 1-12 FEDERAL COM Well Number 302H						
WELL LOCATION INFORMATION API Number Pool Code 17644 Property Code Property Name CORIANDER 1-12 FEDERAL COM Position Property Name Prope						
API Number Pool Code 17644 Pool Name DIAMONDTAIL; BONE SPRING Property Code Property Name CORIANDER 1-12 FEDERAL COM Well Number 302H						
Property Code Property Name CORIANDER 1-12 FEDERAL COM Well Number 302H						
CORLANDER 1-12 FEDERAL COM 302H						
OGRID No. Operator Name COTERRA ENERGY OPERATING CO. Ground Level Elevated Systems 1,750.5'						
Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal						
Surface Location						
	ounty					
2 1 23S 32E 310 NORTH 2,638 EAST 32.340182° -103.628312°	LEA					
Bottom Hole Location						
	ounty LEA					
O 12 23S 32E 100 SOUTH 2,475 EAST 32.312299° -103.627784°	LEA					
Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code						
Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code						
	Well setbacks are under Common Ownership: □Yes □No					
·						
Kick Off Point (KOP) UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude (NAD 83) Longitude (NAD 83) Co	ounty					
UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude (NAD 83) Longitude (NAD 83) Co 2 1 23S 32E 100 NORTH 2,475 EAST 32.340762° -103.627787°	LEA					
First Take Point (FTP)						
	County					
2 1 23S 32E 100 NORTH 2,475 EAST 32.340762° -103.627787°	LEA					
Last Take Point (LTP)						
	County					
O 12 23S 32E 100 SOUTH 2,475 EAST 32.312299° -103.627784°	LEA					
Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation:						
OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS						
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	notes of actual to the best of					
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. NALL ONAL 4/23/2025						
Signature Date Signature and Seal of Professional Surveyor						
1						
Shelly Bowen 23782 August 3, 2021						
Shelly Bowen 23782 August 3, 2021 Printed Name Certificate Number Date of Survey						

Property Name	Well Number	Drawn By	Revised By
CORIANDER 1-12 FEDERAL COM	302H	M.D. 10-24-21	REV. 4 N.R. 11-21-24 (UPDATE C-102 FORMAT)



Diamondtail Pool C-102s Existing Wells

District I 1625 N. French Dr., Hobus, N.V. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Ariesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rto Brazos Rand, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (503) 476-3406 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

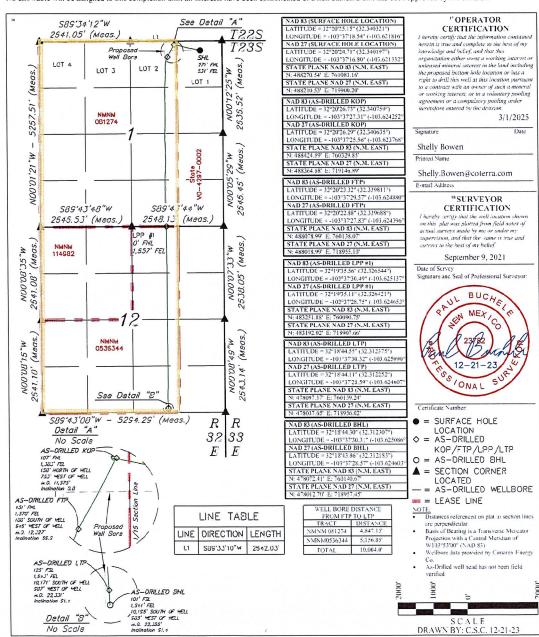
WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	² Paul Cade	³ Pool Name	
30-025-51608	17644	DIAMONDTAIL; BONE SPRING	
· Property Code	3 Property CORIANDER 1 12		6 Well Number 6H
¹ OGRID No.	*Operato		9 Elevation
215099	COTERRA ENERG		3749.2'

"Bottom Hole Location If Different From Surface

UL or lot no.	Section 12	Township 23S	Range 32E	Lot Idn	Feet from the 101	North/South line SOUTH	Feet from the 1641	East/West line EAST	County LEA
12 Dedicated Acre 959.25	es 13 J	oint or Infill	14 Conse	ulidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1053 M, French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S, Frat St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brizzos Road, Azice, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S, 5t. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (595) 475-3465 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-51308	² Pool Code 17644	DIAMONDTAIL; BONE SPRING	
4 Property Code	Property CORIANDER 1-12		* Well Number 12H
7 OGRID No. 21 5099	*Operator COTERRA ENERG	Name Y OPERATING CO.	⁹ Elevation 3750.5'

UL or lot no. Section Township Range Lot Idn Feet from the North-Sou

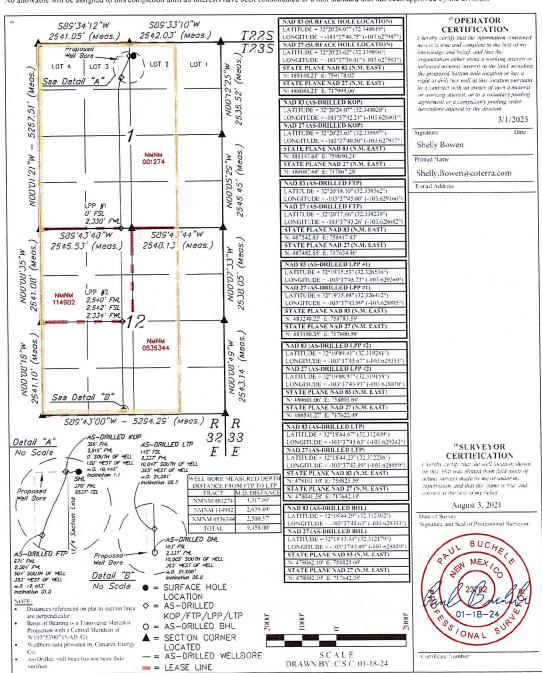
2	1	23S	32E	370	NORTH	2537	EAST	LEA
		×		ttom Hala Location	If Different From	Surface		
				ttom Hole Location	II Difficient From	1 Surface		

Feet from the

East/West line

UL or lot no. N	Section 12	Township 23S	Range 32E	Lot Idn	Feet from the 103	North/South line SOUTH	Feet from the 2337	East/West line WEST	County LEA
12 Dedicated Acr 959.25	es 13.J	oint or Infill	14 Conse	olidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREACE DEDICATION BLAT

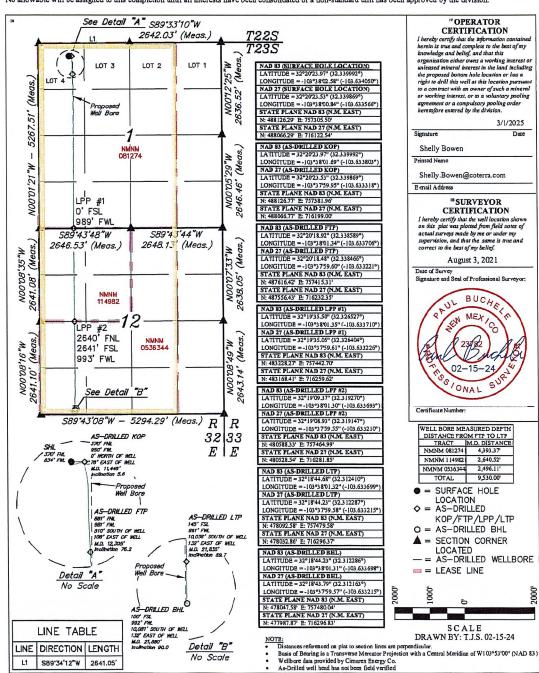
	WELL LOCATION AND	ACKEAGE DEDICATION LEAT		
1 API Number	¹ Pool Code	³ Pool Name		
30-025-51104	17644	Diamondtail; Bone Spring		
⁴ Property Code		perty Name 1-12 FEDERAL COM	6 Well Number 25H	
OGRID No. 215099		erator Name ERGY OPERATING CO.	Flevation 3734.3'	

Surface Location

Lot ldn North/South III
NORTH

UL or lot no.	Section 1	Township 23S	Range 32E	Lot 1dn	Feet from the 370	North/South line NORTH	Feet from the 874	East/West line WEST	County LEA
	"Bottom Hole Location If Different From Surface								
UL or lot no. M	Section 12	Township 23S	Range 32E	Lot Idn	Feet from the 100	North/South line SOUTH	Feet from the 992	East/West line WEST	County LEA
¹³ Dedicated Acr 959.25	cs 13 Je	oint or Infill	14 Const	olidation Code	15 Order No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Tract Maps & Well List Exhibit B

Operator - Coterra Energy Operating Co. (215099)

Proposed Non-Standard Horizontal Spacing Unit – Bone Spring

L2, L3, L4, S2/NW, SW/NE, SW, W2/SE of Section 1, and W3/4 of Section 12, Township 23 South, Range 32 East, Lea County, New Mexico, containing 959.25 acres, more or less

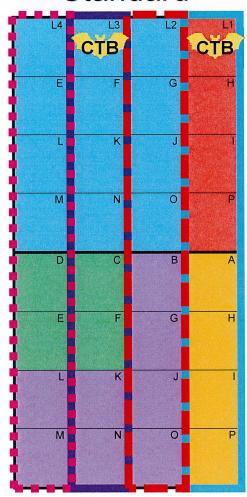
CORIANDER 1-12 T23S/32E, LEA CO., NM Tract 1: (39.75)(39.85)(39.65)(39.95)SECTION NMNM 081274 Federal 479.25 Acres H Ε F G Tract 2: NMNM 114982 Federal 160.00 Acres Tract 3: P NMNM 0536344 Federal 320.00 Acres **SECTION 12 Excluded Tracts**: H Tract 4: V0-4297-2 State 159.95 Acres Tract 5: V0-3652-4 State P 160.00 Acres Diamondtail Bone Spring Pool Area: 720 acres Red outline and red crosshatching

Exhibit "B1"

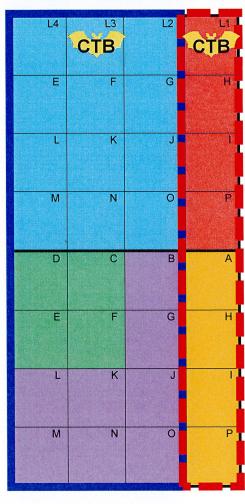
Standard Spacing Unit v. Non-Standard Spacing Unit

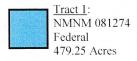
CORIANDER 1-12 T23S/R32E, LEA CO., NM

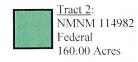
Standard

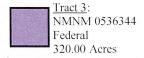


Non-Standard



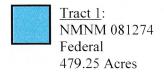


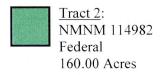


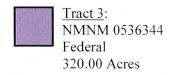


Bone Spring Development

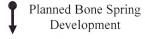
CORIANDER 1-12 T23S/32E, LEA CO., NM











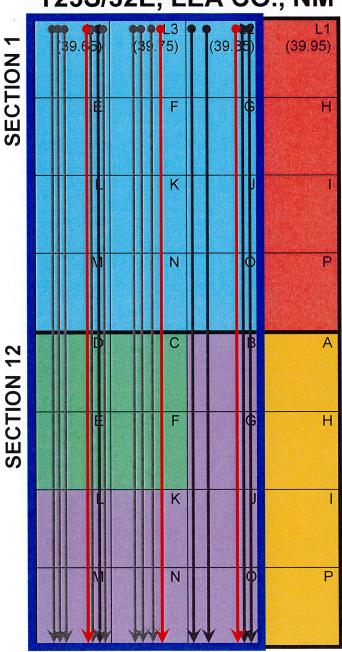


Exhibit "B3"

Well List with Pool Code

DIAMONDTAIL; BONE SPRING (Pool Code: 17644)¹

Well:	API:	Status:
Coriander 1 12 Federal Com 6H	30-025-51608	Producing
Coriander 1 12 Federal Com 12H	30-025-51308	Producing
Coriander 1 12 Federal Com 25H	30-025-51104	Producing
Coriander 1 12 Federal Com 121H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 122H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 123H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 151H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 152H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 153H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 211H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 212H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 221H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 222H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 223H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 301H	30-025-XXXXX	Permit Pending
Coriander 1 12 Federal Com 302H	30-025-XXXXX	Permit Pending

¹ Coterra is submitting a separate application for the Red Tank; Bone Spring pool, which these wells also traverse.

Reservoir Engineer Letter & Exhibits Exhibit C



Coterra Energy Inc. Permian Business Unit 6001 Deauville Blvd. Suite 300N Midland, TX 79706

T 432.571.7800 coterra.com

April 22, 2025

VIA E-FILING

Acting Director Gerasimos Razatos *And*OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RE: Application of Coterra Energy Operating Co. for administrative approval of a 959.25-acre, more or less, nonstandard spacing unit in the Bone Spring formation comprised of L2, L3, L4, S2/NW, SW/NE, SW, W2/SE of Section 1, and W3/4 of Section 12, Township 23 South, Range 32 East, Lea County, New Mexico.

Dear Director Razatos/OCD Engineering Bureau:

Coterra Energy Operating Co., a subsidiary of Coterra Energy Inc., OGRID Number 215099 ("Coterra"), respectfully requests administrative approval of a 959.25-acre, more or less, non-standard spacing unit ("NSU") comprised of L2, L3, L4, S2/NW, SW/NE, SW, W2/SE of Section 1, and W3/4 of Section 12, Township 23 South, Range 32 East, Lea County, New Mexico.

The new wells proposed to be dedicated to this NSU (the "Wells") are:

Well Name	API Number
Coriander 1 12 Federal Com 121H	TBD
Coriander 1 12 Federal Com 122H	TBD
Coriander 1 12 Federal Com 123H	TBD
Coriander 1 12 Federal Com 151H	TBD
Coriander 1 12 Federal Com 152H	TBD
Coriander 1 12 Federal Com 153H	TBD
Coriander 1 12 Federal Com 211H	TBD
Coriander 1 12 Federal Com 212H	TBD
Coriander 1 12 Federal Com 221H	TBD
Coriander 1 12 Federal Com 222H	TBD
Coriander 1 12 Federal Com 223H	TBD
Coriander 1 12 Federal Com 301H	TBD
Coriander 1 12 Federal Com 302H	TBD

Coterra also requests that the following existing wells¹ be included in the NSU approved order:

Well Name	API Number
Coriander 1 12 Federal Com 6H	30-025-51608
Coriander 1 12 Federal Com 12H	30-025-51308
Coriander 1 12 Federal Com 25H	30-025-51104

The Wells target the Bone Spring formation and the pools underlying the proposed non-standard spacing unit are the Red Tank; Bone Spring pool (Code 51683) and the Diamondtail; Bone Spring pool (Code 17644), both of which follows the statewide spacing rules.

If Coterra were to follow the state-wide rules, Coterra would have to have three units to have standard units. The three standard units would be a W/2W/2 unit, an E/2W/2 unit, and a W/2E/2 unit. In this NSU application. Coterra seeks a single 959.25-acre unit.

Coterra seeks administrative approval of this non-standard spacing unit to match an existing Bureau of Land Management approved Communitization Agreement, to provide for efficient development, and to minimize surface disturbance by consolidating facilities and commingling production from wells in the proposed non-standard spacing unit. Accordingly, approval of this administrative application will allow for full development of the communitized acreage, promote efficiently located surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines: and promote effective well spacing. In addition, approval of Coterra's application promotes effective well spacing and will allow Coterra to commingle production.

Conversely, if Coterra's NSU application is not approved, Coterra will need to construct two additional CTBs, and will need additional third-party takeaway connections for oil, water, and gas. I have included as Exhibit C-1 a slide comparing and contrasting the standard (C-1B) versus non-standard (C-1A) development scenarios.

Exhibit C-2 compares and contrasts, in table format, the reduced surface acreage and the cost savings that will occur if the NSU is approved. Developing the acreage as a single, non-standard unit will result in 6.5 acres less surface disturbance than if Coterra must develop the acreage using standard units. If Coterra's NSU application is approved, that would eliminate the need to build two additional central tank batteries which reduces permitted fugitive VOC emissions, spill risk, and low-pressure flaring. In addition, total capital costs would be significantly reduced because less infrastructure would be required to operate the single, non-standard unit.

Each of the existing wells is each currently dedicated to a 320-acre horizontal spacing unit. Coterra's goal is to combine the three approximately 320-acre horizontal spacing units into a single approximately 960-acre, more or less, spacing unit.

In my opinion, approval of the NSU is in the best interest of conservation, prevention of waste, and protection of correlative rights.

Thank you for your consideration. Should you have any questions please contact me at Eddie.Behm@coterra.com or (432) 571-7865.

Sincerely,

Eddie Behm

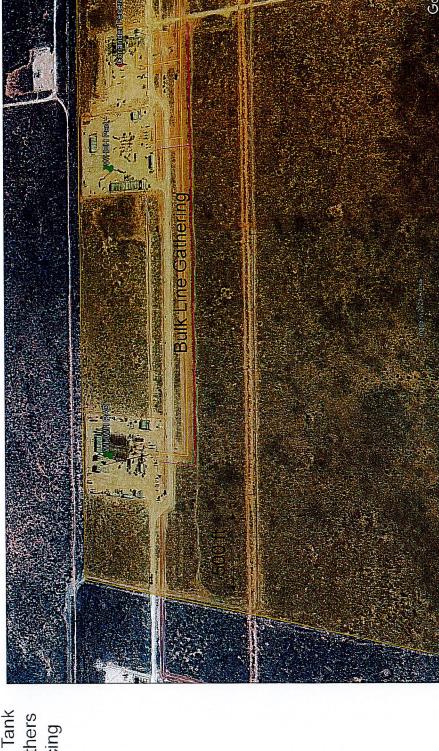
Reservoir Engineer

Coterra Energy Operating Co.

COTERRA COTERRA

Surface Disturbance – Non-Standard Spacing Unit C-1A

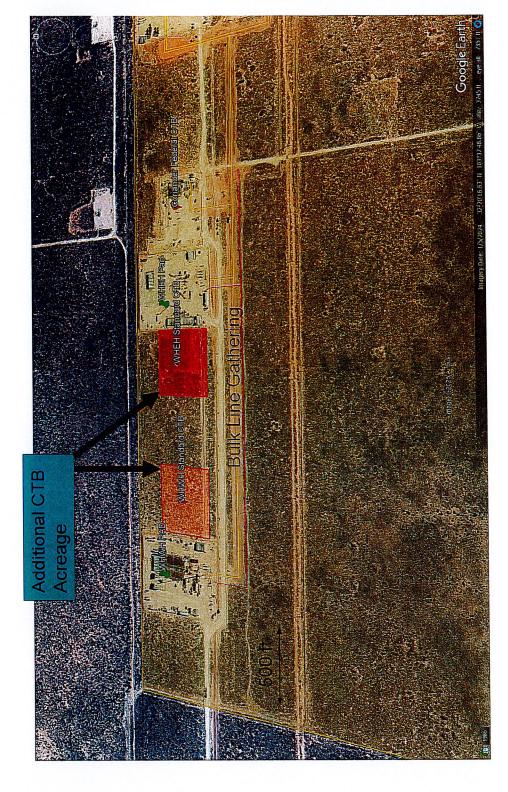




Federal Central Tank Battery CTB gathers 3 standard spacing Single Coriander

COTERRA Surface Disturbance - Standard Spacing Unit C-1B





320 acre spacing unit = 6.5 acres of Construction of 1 3.25 acre CTB / disturbance Additional additional

c

COTERRA COTERRA

Environmental and Capital Savings C-2

Scenario	Design Basis per CTB (BOPD)	CTB Capital + CTRA pipelines (\$M)	CTB and Pipeline (Acres)
Non-Standard Spacing Unit (C1-A)	20,000	\$11,600	7.75
Standard Spacing Unit (C1-B)	20,000	\$21,600	14.25
Savings	i	\$10,000	6.5

Approval of a non-standard unit will allow consolidation of all production into a single facility and will eliminate the need to build an additional 440' x 350' central tank battery. Elimination of the additional central tank battery effectively cuts permitted fugitive VOC emissions, spill risk, and LP flares in half.

Notice Materials Including Map of Offset Parties Exhibit D



April 25, 2025

Deana M. Bennett 505.848.1834 dmb@modrall.com

VIA CERTIFIED MAIL

TO AFFECTED PARTIES

Re: Application of Coterra Energy Operating Co. for administrative approval of a 959.25-acre, more or less, nonstandard spacing unit in the Bone Spring formation comprised of L2, L3, L4, S2/NW, SW/NE, SW, W2/SE of Section 1, and W3/4 of Section 12, Township 23 South, Range 32 East, Lea County, New Mexico.

Dear Sir or Madam:

Enclosed is a copy of the above referenced application filed with the New Mexico Conservation Division on this date. Any objections that you have to this application must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

If you have any questions concerning these applications, please contact:

Eddie Behm Reservoir Engineer Coterra Energy Inc. Eddie.Behm@coterra.com

Sincerely,

Deana M. Bennett

Attorney for Coterra Energy

Dean MBensyl.

Operating Co.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com

T23S/R33E,

Coriander 1-12 Fed Com Area

Offset Ownership

T22S/R32E, LEA CO., NM

T23S/R32E, LEA CO., NM

ECTION

SECTION 11

VB-1203-4

Affected Tracts= Red Outline/Red Crosshatch

SECTION 36 SECTION 35 SECTION 31 (36.72)

T22S/R33E, (36.70) LEA CO., NM **NMNM NMNM** V0-3812-2 V0-3527-2 L4 (36.64) L2 (39.62) L4 (36.74) (40.03) (40.04) (40.05)

(39.65) L3 (39.75) SECTION . VB-(37.01) **NMNM** MMMM 081274

CORIANDER

NMNM 114982

L6 (37.25)

L7 (37.52)

(37.65)

L2 (37.69)

(37.71)

L4 (37.75)

NMNM

V0-732-5

MMMM

SECTION 7

M 1-12 FED COM

VB.

SECTION 14

MMMM NMNM 085940 0536344

(37.78) L2 (37.83) MMMM NMNM NIMINIM 084729 084728

(37.87) L4 (37.92)

> **SECTION 13 SECTION 18**

T22S/R32E OXY USA Inc. (16696) Section 35 Operator: OXY USA Inc. (16696) Section 36 Operator: T23S/R32E Coterra Energy Operating Co. (215099) E2/E2 Section 1 Operator: COG Operating LLC (229137) Section 2 Operator: Marathon Oil Permian LLC (372098) COG Operating LLC (229137) Section 11 Operator: Marathon Oil Permian LLC (372098) E2/E2 Section 12 Operator: Coterra Energy Operating Co. (215099) Devon Energy Production Company, LP (6137) Section 13 Operator: Earthstone Operating, LLC (331165) COG Operating LLC (229137) Cimarex Energy Co. of Colorado (162683) Section 14 Operator: Marathon Oil Permian LLC (372098)

Exhibit "D1"

Offset Ownership - Notice Table

Offsetting Section:	Operator:	Working Interest Owner(s) – N/A :f Coterra/Cimarex is NOT Operator	Address(es)	Notice Sent:
Section 35, T22S/R32E	OXY USA Inc. (16696)	N/A	OXY USA Inc 5 Greenway Plaza, Suite 110 Houston, Texas 77046	3/24/2025
Section 36, T22S/R32E	OXY USA Inc. (16696)	N/A	OXY USA Inc 5 Greenway Plaza, Suite 110 Houston, Texas 77046	3/24/2025
E2/E2 Section 1, T23S/R32E	Coterra Energy Operating Co. (215099)	Coterra Energy Operating Co (100%)	Coterra Energy Operating Co. 6001 Deauville Blvd., Suite 300N Midiand, TX 79706	N/A
Section 2.	COG Operating LLC (229137)	NtA	COG Operating LLC 600 W. Illtnois Ave Midland, TX 79701	3/24/2025
T23S/R32E	Marathon Oil Permian LLC (372098)	N/A	Marathon Oil Permian LLC 990 Town & Country Blvd., Floor 11 Houston, TX 77024	3/24/2025
Section 11.	COG Operating LLC (229137)	N/A	COG Operating LLC 600 W. Illinois Ave. Midland, TX 79701	3/24/2025
T23S/R32E	Marathon Oil Permian LLC (372098)	N/A	Marathon Oil Permian LLC 990 Town & Country Blvd., Floor 11 Houston, TX 77024	3/24/2025
E2/E2 Section 12. F23S/R32E	Coterra Energy Operating Co. (215099)	Coterra Energy Operating Co. (100%):	Coterra Energy Operating Co 6001 Deauville Blvd , Suite 300N Midland, TX 79706	N/A
Section 13, T238/R32E	Devon Energy Production Company, LP (6137)	N/A	Devon Energy Production Company, L.P. 333 West Sheridar, Ave Okłahoma City, OK 73102	3/24/2025
1230/1020	Earthstone Operating, LLC (331165)	N/A	Earthstone Operating, LLC 300 N. Marienfeld St., Suite 1000 Midland, TX 79701	3/24/2025
	Cimarex Energy Co. of	Long Li.C	Long LLC c/o Larry V Tunt 4725 S Holladay Blvd., Suite 220 Holladay, UT 841, 7	3/24/2025
Section 14,	Colorado (162683) (Coterra Subsidiary)	Strata Production Company	Strata Production Company 1301 N. Sycamore Ave. Roswell, NM 88201	3/24/2025
T23S/R32E	COG Operating LLC (229137)	N/A	COG Operating LLC 560 W. Illinois Ave Midland, TX 79701	3/24/2025
	Marathon Oil Permian L1 C (372098)	N/A	Marathon O:l Permian LLC 990 Town & Country Blvd., Floor 11 Houston, TX 77024	3/24/2025

Government Agency(ies) Receiving Notice:

Offsetting Mineral Ownership	Address(es):	Notice Sent
Federal (Sections 11, 13, 14, and 35)	Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 37508	3/24/2025
State (Sections 1, 2, 12, and 36)	New Mexico State Land Office P.O. Box 1148, Santa Fe, NM 87504	3/24/2028

Firm Mailing Book ID: 287707

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PS Form 3877

Type of Mailing: CERTIFIED MAIL 04/25/2025

Karlene Schuman Modrall Sperling Rochl Harris & Sisk P.A. 500 Fourth Street, Suite 1000 Albuquerque NM 87102

ine	11SPS Article Number	Name, Street, City, State, Zip	Postage	Service Fe	Service Fee RR Fee	Rest.Del.Fcc	Keierence Contents
-	9314 8699 0430 0134 5251 07	OXY USA Inc. 5 Greenway Plaza, Suite 110 Houston TX 27046	\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
7	9314 8699 0430 0134 5251 14	COG Operating LLC 600 W. Illinois Ave. Midland TX 79701	\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
3	9314 8699 0430 0134 5251 21	Marathon Oil Permian LLC 990 Town & Country Blvd., Floor 11 Houston TX 77074	\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
4	9314 8699 0430 0134 5251 38	Devon Energy Production Company LP 333 West Sheridan Ave. Oklahuma City OR 73102	\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
2	9314 8699 0430 0134 5251 45	Earthstone Operating LLC 300 N. Marienfeld St. Suite 1000 Midnad TY 70701	\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
9	9314 8699 0430 0134 5251 52	Long I.I.C. c/o Larry V. Lunt 4725 S. Holladay Blvd., Suite 220 Hollada, 117 24117	\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
7	9314 8699 0430 0134 5251 76	Strate Production Company 1301 N. Sycamore Ave. Rossuell NM 88201	\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
∞	9314 8699 0430 0134 5251 83	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM \$7508	\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
6	9314 8699 0430 0134 5251 90	New Mexico State Land Office PO Box 1148 Santa Fe NM 87504	\$2.87	\$4.85	\$2.62	\$0.00	11522.0003.corian Notice
			Totals: \$25.83	\$43.65	\$23.58	\$0.00	
				Gran	Grand Total:	\$93.06	

Dated:

Postmaster: Name of receiving employee

Total Number of Pieces Received at Post Office

List Number of Pieces Listed by Sender Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 461196

CONDITIONS

Operator:	OGRID:
Coterra Energy Operating Co.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	461196
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

E		Condition	Condition Date
	lowe	None	5/19/2025