State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Melanie A. Kenderdine Cabinent Secretary

Ben SheltonDeputy Secretary

Erin Taylor
Deputy Secretary

Albert C.S. Chang Division Director Oil Conservation Division



Brian Wood brian@permitswest.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL - 9002

SCO Permian, LLC [OGRID 330782] Jalmat 30 Federal Well No. 1 API No. 30-025-PENDING

Reference is made to your application received on June 16th, 2025.

Surface Location; Vertical Well

| Footages | Unit/Lot | Sec. | Twsp | Range | County |
|---------------------|----------|------|------|-------|--------|
| 1700 FNL & 1410 FWL | F | 30 | 26S | 37E | Lea |

Proposed Unit

| Description | Acres | Pool | Pool Code |
|----------------------|-------|---------------------------------|-----------|
| SE/4 NW/4 Section 30 | 40 | Scarborough: Yates-Seven Rivers | 55560 |

This vertical well was drilled at an unorthodox well location described above in the referenced pool or formation. This location is governed by statewide rules, which provides for 40-acre units, with wells to be located at least 330 from the QTR/QTR line.

This well's completed interval is as close as 90 feet to the western boundary. Encroachment will impact the following tracts.

Administrative Order NSL - 9002 SCO Permian, LLC Page 2 of 2

Section 30, encroachment to the SW/4 NW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands that you are seeking this orthodox location in order to recover new reserves from the least depleted area of the reservoir within the Yates-Seven Rivers formation underlying the SE/4 NW/4 of Section 30.

Your application has been filed under Subsection 6 of Paragraph of Section (C) of 19.15.16.15 NMAC, 19.15.15.13 NMAC and Paragraph (2) of Subsection A of 19.15.4.12 NMAC.

Per Subsection B of 19.15.15.13 NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

Date: 7/25/2025

Albert C.S. Chang, PE

Albert Chang

Division Director

AC/lrl

NSL - 9002

| Revised | March | 23. | 2017 |
|---------|-------|-----|------|
| | | | |

| 10 110. 1/3110 | | | |
|--------------------|-----------|-----------------------------------|---------|
| RECEIVED: 06/16/25 | REVIEWER: | TYPE: | APP NO: |
| | ABOVE | THIS TABLE FOR OCD DIVISION USE O | NLY |

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau -



| a cological & Engineening ba | il Caa |
|--|------------------------------------|
| 1220 South St. Francis Drive, Santa Fe | e, NM 87505 |
| ADMINISTRATIVE APPLICATION | CHECKLIST |
| THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVIS | |
| Applicant: SCO Permian, LLC | OGRID Number: 330782 |
| Well Name: Jalmat 30 Fed 1 | API: 30-025- |
| Pool: Scarborough; Yates-Seven Rivers | Pool Code: 55560 |
| SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED INDICATED BELOW | TO PROCESS THE TYPE OF APPLICATION |
| 1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication INSL NSP(PROJECT AREA) NSP(PROJECT AREA) | ORATION UNIT) SD |
| B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC DCTB PLC PC OLS [11] Injection – Disposal – Pressure Increase – Enhance WFX PMX SWD IPI EOR | |
| 2) NOTIFICATION REQUIRED TO: Check those which apply. A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue owner C. Application requires published notice D. Notification and/or concurrent approval by SLO E. Notification and/or concurrent approval by BLM F. Surface owner G. For all of the above, proof of notification or public H. No notice required | Content |

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

| | 6-11-25 |
|--|-----------------------|
| Brian Wood | Date |
| Print or Type Name | 505 466-8120 |
| 13. 1/200 | Phone Number |
| The state of the s | brian@permitswest.com |
| Signature | e-mail Address |



NON-STANDARD LOCATION (NSL) APPLICATION SCO PERMIAN OPERATING, LLC JALMAT 30 FED 1

API 30-025-____ HL & BHL: 1700' FNL & 1410' FWL 30

SHL & BHL: 1700' FNL & 1410' FWL 30-26S-37E LEA COUNTY, NM

I. This proposed Scarborough; Yates-Seven Rivers (55560) vertical oil well is on private surface and BLM oil and gas lease NMNM-134898 (aka, NMNM-105374864) that includes Lots 2-4, S2NE4, SENW4, E2SW4, & SE4 of 30-22s-35e and all 31-26s-37e. Avant will dedicate the 40.00 acres in Unit Letter F.

The well will be nonstandard because it is 240' too far west. Closest lease lines are 380' north and 1410' west. Closest standard spacing would place the well at 1650' FWL. The APD cover sheet is attached as Exhibit A. Well is nonstandard in order to recover more reserves, The proposed location is between two now P&A wells, but that formerly produced for \geq 26 years.

- II. Exhibit B, Form C-102, shows the wellbore and dedication.
- III. Leases are shown on EXHIBIT C. The well encroaches to the west. Offset Lot 2 is part of SCO Permian's lease. This information is current and correct.
- IV. Exhibit D shows the proposed NSL well and existing wells. All offset wells are P&A. There are no offset existing dedications.
- V. Archaeology is not an issue.
- VI. The need is to recover additional reserves and prevent waste.
- VII. SCO Permian does not believe drilling at a standard location would recover as many reserves. Eaves B 15 (30-025-23417) is at 1980' FNL & 660' FWL. It produced from 1970 to 1998. Eaves B 1 3 (30-025-12080) is at 1980' FNL & 1980' FWL. It produced from 1962 to 1988. SCO believes its proposed location will recover new reserves from the least depleted area of the reservoir.

VIII. SCO Permian is the lessee of the 40.63-acre dedication (Lot 2 30-26s-37e) toward which the well will encroach. Royalty interests are common.

I hereby attest that I, on or before the date that the application was submitted to the NMOCD, sent notification to the affected persons (see EXHIBIT E) by certified mail, return receipt requested, advising them that if they have an objection, then it must be filed in writing within 20 days from the date the NMOCD receives the application. These affected persons have working or royalty interests in the quarter-quarters toward which the well will encroach. Said notice was sent to:

BLM SCR Energy Capital Tap Rock Resources

Brian Wood, Consultant

STATE OF NEW MEXICO)

) SS:

COUNTY OF SANTA FE)

The foregoing instrument was acknowledged before me this 10th day of June 2025 by Brian Wood. Witness my hand and official seal.

Notary Public

My Commission Expires: Nov 4 2026

Business Address: 37 Verano Loop, Santa Fe NM 87508

PERMITS WEST, INC.
PROVIDING PERMITS for LAND USERS

6-10-25

MARTHA DEUTSCH JACKSON Notary Public - State of New Mexico Commission # 1139100 My Comm. Expires Nov 4, 2026

| Form 3160-3 (March 2012) | | | | FORM | 1 | HIBIT A |
|---|------------------------------|---|----------------------|---|----------------------------|---|
| UNITED STATES | S | | | OMB Expires | No. 1004-01 October 31, | 37 2014 |
| DEPARTMENT OF THE BUREAU OF LAND MAN | INTERI | IOR | | 5. Lease Serial No. NMNM-10537486 | | - |
| APPLICATION FOR PERMIT TO | | | | 6. If Indian, Alloted N/A | | Name |
| la. Type of work: | ER | 11 | | 7. If Unit or CA Agr | reement, Na | ame and No. |
| 1b. Type of Well: ✓ Oil Well ☐ Gas Well ☐ Other | v | Single Zone Multip | ole Zone | 8. Lease Name and JALMAT 30 FED | Well No. | |
| 2. Name of Operator SCO PERMIAN, LLC | | | | 9. API Well No. 30-025- | | |
| 3a. Address 5728 NW 132ND ST. OKLAHOMA CITY, OK 73142 | 0.000 (0.000 (0.000 (0.000)) | ne No. (include area code) 9-0648 | | 10. Field and Pool, or SCARBOROUGH | | |
| Location of Well (Report location clearly and in accordance with an At surface 1700' FNL & 1410' FWL At proposed prod. zone SAME | ry State req | nirements.*) | | 11. Sec., T. R. M. or I SENW 30-26S-37 | Blk. and Su | |
| 14. Distance in miles and direction from nearest town or post office*7 AIR MILES SOUTH OF JAL, NM | • | | | 12. County or Parish EDDY | | 13. State NM |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) | 16. No. 776.64 | of acres in lease | 17. Spacing SENW | g Unit dedicated to this | well | *************************************** |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. (EAVES B 1 #3) | 19. Prop 3400' | posed Depth | 20. BLM/B NMB 106 | BIA Bond No. on file 6735633 | | |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 2939' UNGRADED | | roximate date work will start | * | 23. Estimated duratio | n | - |
| 2000 ONALINEED | 08/31/3 | ttachments | | 2 WEEKS | | |
| The following, completed in accordance with the requirements of Onshore | | | ached to this | s form: | | |
| Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest System I SUPO must be filed with the appropriate Forest Service Office). | | Bond to cover the Item 20 above). Operator certification. | e operation | s unless covered by an | | |
| 25. Signature | | me (Printed/Typed) RIAN WOOD (PHO | DNE: 505 | 466-8120) | Date 06/05/2 | 025 |
| CONSULTANT | | (FAX | : 505 466 | -9682) | | |
| approved by (Signature) | Na | me (Printed/Typed) | | | Date | |
| itle | Off | | | | | |
| pplication approval does not warrant or certify that the applicant holds onduct operations thereon. onditions of approval, if any, are attached. | legal or e | quitable title to those rights | in the subje | ect lease which would e | ntitle the ap | pplicant to |
| tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crir ates any false, fictitious or fraudulent statements or representations as to | ne for any | y person knowingly and wil er within its jurisdiction. | Ilfully to ma | ke to any department o | r agency o | f the United |
| Continued on page 2) | - | | | *(Instr | ructions | on page 2) |

| <u>C-10</u> | 02 | | F | nerov M | State of Nev | v Mexico al Resources Dep | ortmant | EX | HIE | SIT B | vised July 9, 202 |
|-----------------|-----------------|--|--------------------|----------------|--|--|--|----------------------------|----------------------|--|--|
| Submi | t Electronica | ally | - | | | TION DIVISION | | لب | w | Luur | |
| | D Permittin | | | | | 101, 21, 10101 | | | | ☑ Initial Subr | nittal |
| | | | | | | | | Тур | nittal e: | ☐ Amended I | Report |
| | | | | | | | | | | ☐ As Drilled | |
| | | | | | WELL LOCAT | TON INFORMATIO | ON | | | | |
| API N 30-02: | | | Pool Code 55560 | е | | Pool Name SCARBOROUGH | ;YATES-SE | VEN RI\ | /ERS | | |
| Proper | rty Code | | Property | Name JA | LMAT 30 FED | - | | | | Well Number | 1 |
| OGRII | D No. 330 |)782 | Operator | Name SC | O PERMIAN, L | LC | | | | Ground Level Elevation | 2939.9 |
| Surfac | e Owner: 🗆 | State Ø Fee □7 | ribal □Fede | ral | | Mineral Owner | : □State □Fee | e □Tribal | ☑ Fede | eral | |
| | | | | | Suefe | ace Location | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Long | itude | County |
| F | 30 | 26 S | 37 E | | 1700 NORTH | | 32.016837 | 72°N | _ | 2059120°W | LEA |
| | | | | | Bottom | Hole Location | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Long | itude | County |
| F | 30 | 26 S | 37 E | | 1700 NORTH | 1410 WEST | 32.016837 | 72°N | 103. | 2059120°W | LEA |
| Dedica | ited Acres | Infill or Def | ining Well | Definin | g Well API | Overlapping Spa | cing Unit (Y/N | Cons | olidatio | on Code | |
| 40.0 | 7500 | N/A | | N/A | | N | og o(17. | N/A | ondano | n code | |
| Order l | Numbers. R- | -29999 (WILI | FILE NS | APPLIC | ATION) | Well setbacks are | e under Comm | on Owners | ship: 🔽 | Yes □No | |
| | | | | | Kick Of | ff Point (KOP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longi | itude | County |
| | | | | | First Ta | ke Point (FTP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longi | tude | County |
| | | | | | I act Ta | ke Point (LTP) | | | | | |
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | | Longi | itude | County |
| 300000 | | | | | | T. Hom E | Latitude | | Longi | itude | County |
| Unitize | ed Area or A | rea of Uniform | Interest | Spacing | Unit Type □Horizo | ontal ☑Vertical | Gı | round Floo | or Eleva | ation: | |
| OPER/ | ATOR CERT | IFICATIONS | | | | SURVEYOR CERT | TEICATIONS | | | | |
| | | e information con | tainad b | | under to the total | | | | | | |
| ofmy kno | owledge and b | elief, and, if the w | ell is a vertica | or direction | il well, that this | I hereby certify that the surveys made by me or | he well location : r under my super | shown on ti vision, and | nis plat that the | was plotted from fi same is true and co | ield notes of actua arrect to the best of |
| | | ens a working inte I bottom hole loca | | | | my belief. | | L | 14 | | |
| interest, | | ary pooling agree | | | run leased mineral ag order here to fore | | 16 | MON | MEXI | | 1 |
| | | ıtal well, I further | certify that the | s organization | thas received the | _ | 1 Shi | | | A TIX | |
| consent | of at least one | lessee or owner o | f a working int | erest or unlea | used mineral interest we well's completed | | | 12 | Ser y | | |
| interval | will be located | for obtained a co. | mpulsory pooli | ng order fron | the division. | | V | X | | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | |
| 1 | the | Tod - | 6-6-25 | | | (| X | TO On | 311 | 133 | |
| Signatur | e | | Date | | | Signature and Seal of Pr | ofessional Survey | or PHOFE | 33/01 | | |
| | | | | | | FILIMON F. JA | RAMILLO | | | | |

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CertificateNumber

PLS 12797

Dateof Survey

MAY 8, 2025

SURVEY NO. 10440

brian@permitswest.com

BRIAN WOOD Printed Name

Email Address

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operato dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

(A) N89°28'54"E 2652.69 FT N89°28'54"E 2632.94 FT L 2640.85 2639.81 700 NMNM 142228 N00.13'03"W ш _2 15, 1410 S00.34' SURFACE LOCATION (D) SEC.30 ᇤ 134898 MMMM 2642.84 N00'31'25"W 2640.45 3 _4 500.53,02, S89'26'55"W 2664.54 FT S89°35'19"W 2654.00 FT

JALMAT 30 FED 1 EL. = 2939.9

GEODETIC COORDINATES
NAD 83 NMSP EAST
SURFACE LOCATION
1700' FNL, 1410' FWL
N.=371687.19
E.=890770.74
LAT.=32.0168372'N
LONG.=103.2059120'W

BOTTOM OF HOLE 1700' FNL, 1410' FWL N.=371687.19 E.=890770.74 LAT.=32.0168372'N LONG.=103.2059120'W

CORNER COORDINATES TABLE

NAD 83 NMSP EAST

A - N.=373374.31 E.=889354.45

B - N.=373398.31 E.=892006.82

C - N.=373422.12 E.=894639.43

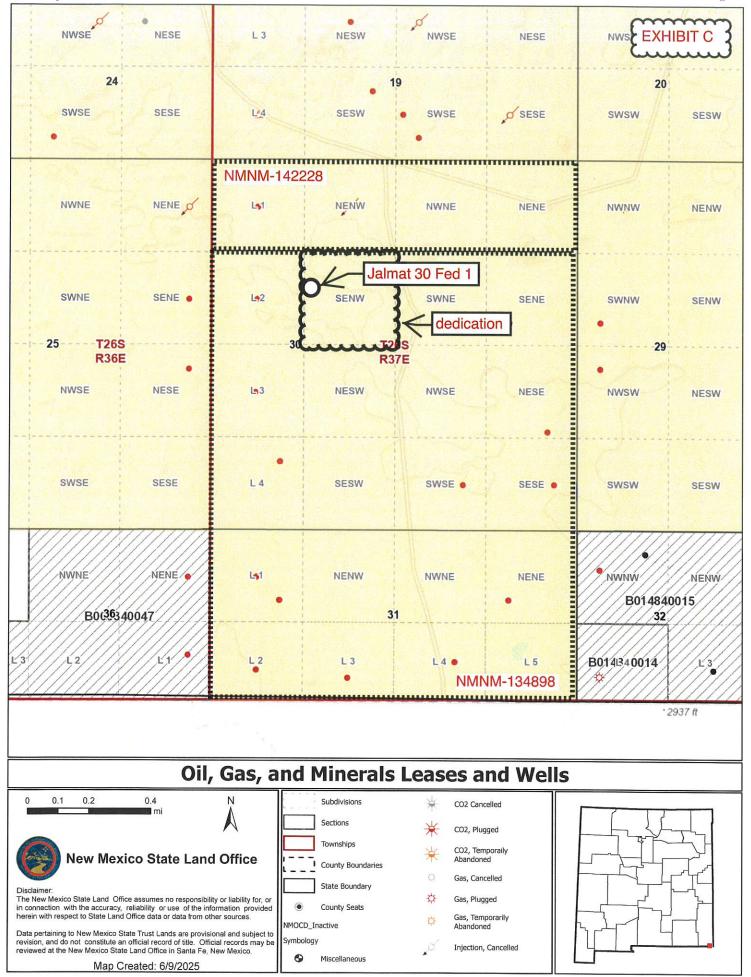
D - N.=370734.74 E.=889364.47

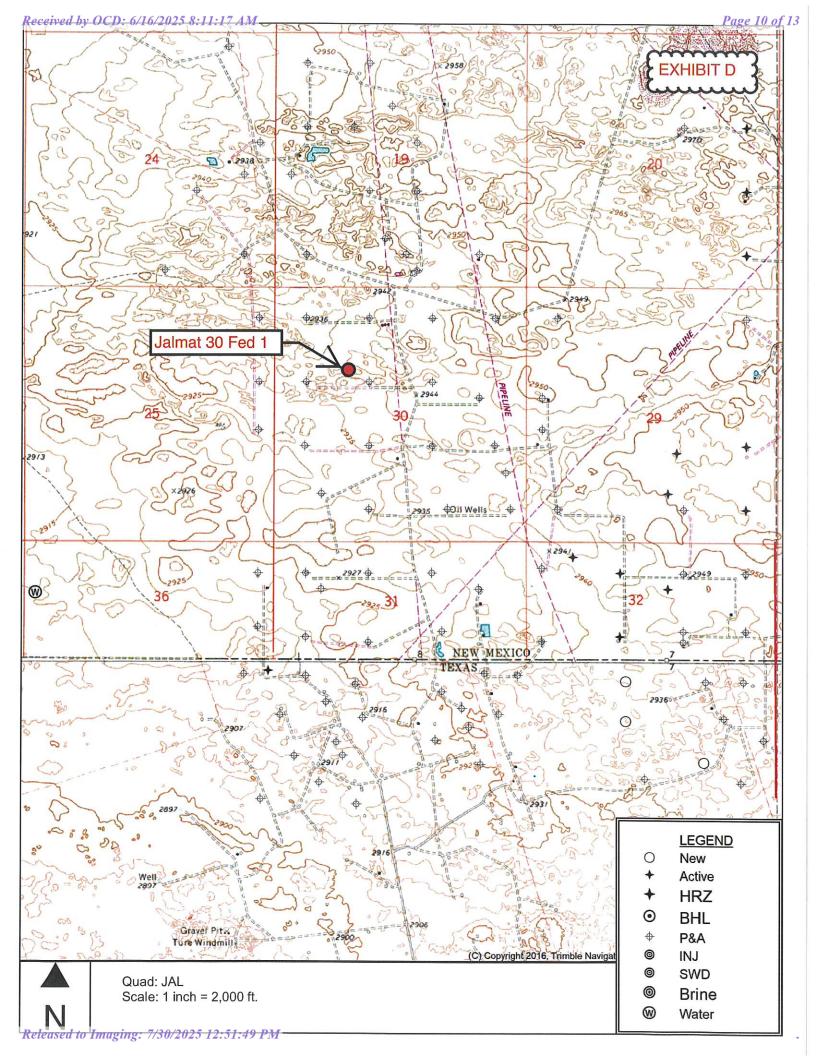
E - N.=370781.62 E.=894665.74

F - N.=368094.62 E.=889388.60

G - N.=368120.26 E.=892052.80

H - N.=368139.31 E.=894706.51









June 10, 2025

BLM 620 E. Greene St. Carlsbad NM 88220

TYPICAL NOTICE

As required by New Mexico Oil Conservation Division (NMOCD) Rules, I am notifying you of the following nonstandard location (NSL) for a well. This letter is a notice only. No action is needed unless you have questions or objections.

SCO Permian, LLC is applying for NSL approval for its Jalmat 30 Fed 1 as a Scarborough; Yates – Seven Rivers (55560) oil well. Minimum NMOCD distance for such an oil well is 330' from the perpendicular dedication boundary. The well is 240' further west than is standard (see attached application) for the Scarborough; Yates – Seven Rivers pool. Thus, it is a nonstandard location.

Well Name: Jalmat 30 Fed 1

TVD: 3400'

MD: 3400'

Proposed NSL Zone: Yates - Seven Rivers

NSL Acreage Dedication: 40.00 acres (SENW 30-26s-37e Lea County, NM) on BLM

lease NMNM-1105374864, fka NMNM-134898)

Location: 1700' FNL & 1410' FWL 30-26s-37e (7 air miles south of Jal, NM)

Applicant Name: SCO Permian, LLC

(432) 559-0648

Applicant's Address: 5728 NW 132nd St., Oklahoma City, OK 73142

Submittal Information: Application for a nonstandard location will be filed with the NM Oil Conservation Division (NMOCD). If you have an objection, protest, or question, then it must be filed in writing within 20 days from the date the NMOCD receives the application. The New Mexico Oil Conservation Division address is 1220 South St. Francis 'Dr., Santa Fe, NM 87505. Their phone number is (505) 476-3441. Their e-mail address is OCD.Engineer@emnrd.nm.gov

Please call me if you have any questions.

Sincerely,

Brian Wood



Phoenix MD 21131 SCO Jalmat 30 Fed 1

Sent To

Street and Apt. No., or PO Box No.

PS Form 3800, January 2023 PSN 7530-02-000-9047

City, State, ZIP+46

П

58



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 475146

CONDITIONS

| Operator: | OGRID: |
|-------------------------|--------------------------------------|
| SCO PERMIAN, LLC | 330782 |
| 5728 NW 132nd Street | Action Number: |
| Oklahoma City, OK 73142 | 475146 |
| | Action Type: |
| | [UF-NSL] Non-Standard Location (NSL) |

CONDITIONS

| Create | 1 Condition | Condition |
|--------|--|-----------|
| Ву | | Date |
| llowe | This NSL order was approved with a pending API number well. The owner of the NSL shall update the OCD when an API number is assigned to the pending APD well by sending an e-mail to ocd.engineer@emnrd.nm.gov. TITLED: (Updating NSL-XXX with API number of the Well Name). | 7/30/2025 |