State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham

Governor

Melanie A. Kenderdine Cabinent Secretary

Albert C.S. Chang Division Director Oil Conservation Division



Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Deana M. Bennett deana.bennett@modrall.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL - 9006

Cimarex Energy Co. of Colorado [OGRID 162683] Laguna Grande 29 28 Federal Com Well No. 12H API No. 30-015-PENDING

Reference is made to your application received on June 17th, 2025.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	1796 FNL & 734 FWL	Е	29	23S	29E	Eddy
First Take Point	2366 FNL & 100 FWL	E	29	23S	29E	Eddy
Last Take Point/	2366 FNL & 100 FEL	Н	28	23S	29E	Eddy
Terminus						

Proposed Horizontal Gas Units

Description	Acres	Pool	Pool Code
Section 29	1280	Purple Sage; Wolfcamp, Gas	98220
Section 28			

You have requested to complete this horizontal well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre spacing unit.

Administrative Order NSL - 9006 Cimarex Energy Co. of Colorado Page 2 of 2

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

The well's completed interval is as close as 100 feet to the western and eastern boundary of the horizontal spacing unit. Encroachment will impact the following tract(s).

Section 30, encroachment to the NE/4 Section 27, encroachment to the NW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location to allow for efficient well spacing of horizontal wells within the Wolfcamp formation underlying all of Section 29 and all of Section 28, thereby preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per Subsection B of 19.15.15.13 NMAC, Division approves this unorthodox location.

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

Albert C.S. Chang, PE

Albert Chang

Division Director

AC/lrl

Date: 7/25/2025

NSL - 9006

APP NO:

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ID NO. 476068

REVIEWER:

TYPE:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau –



Revised March 23, 2017

1220 South St. Francis Drive,	Santa Fe, NM 87505
ADMINISTRATIVE APPL	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE REGULATIONS WHICH REQUIRE PROCESSING	
Applicant: Cimarex Energy Co. of Colorado	OGRID Number: 162683
Well Name: Laguna Grande 29-28 Fed Com 12H	API: Pending
Pool: Purple Sage; Wolfcamp (Gas)	Pool Code: 98220
SUBMIT ACCURATE AND COMPLETE INFORMATION INDICATED	
1) TYPE OF APPLICATION: Check those which apply A. Location – Spacing Unit – Simultaneous Ded NSL NSP (PROJECT AREA)	
B. Check one only for [1] or [11] [1] Commingling – Storage – Measurement DHC CTB PLC PC [11] Injection – Disposal – Pressure Increase WFX PMX SWD IPI	□ OLS □ OLM - Enhanced Oil Recovery □ EOR □ PPR
	FOR OCD ONLY
2) NOTIFICATION REQUIRED TO: Check those which	apply. Notice Complete
A. Offset operators or lease holders	_
B. Royalty, overriding royalty owners, revenC. Application requires published notice	/ Aprilodiion
	Lbysi C
D. Notification and/or concurrent approvaE. Notification and/or concurrent approva	
F. Surface owner	
G. For all of the above, proof of notification H. No notice required	or publication is attached, and/or,
3) CERTIFICATION: I hereby certify that the informat administrative approval is accurate and comple understand that no action will be taken on this a notifications are submitted to the Division.	te to the best of my knowledge. I also
Note: Statement must be completed by an individ	dual with managerial and/or supervisory capacity.
	06/17/2025
Deans M. Bannett	Date
Deana M. Bennett	
Print or Type Name	505-848-1834
. 1	Phone Number
Illum 10 Par AA	, , , , , , , , , , , , , , , , , , , ,
Num M Banus	deana.bennett@modrall.com
Signature	e-mail Address



L A W Y E R S

June 17, 2025

VIA E-FILING

Deana M. Bennett 505.848.1834 dmb@modrail.com

Acting Director Gerasimos Razatos *And*OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RE: Application of Cimarex Energy Co. of Colorado for administrative approval of unorthodox well location for its Laguna Grande 29-28 Fed Com 12H well located in a horizontal spacing unit comprised of Sections 28 and 29, Township 23 South, Range 29 East, Eddy County, New Mexico.

Dear Director Razatos/OCD Engineering Bureau:

Pursuant to Division rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Cimarex Energy Co. of Colorado ("Cimarex") (OGRID 162683) seeks administrative approval of an unorthodox well location ("NSL") for its Laguna Grande 29-28 Fed Com 12H well (API No. pending) (the "Well"). The Well will be located in a 1280-acre, more or less, spacing unit underlying Sections 28 and 29, Township 23 South, Range 29 East, Eddy County, New Mexico, and is in the Purple Sage; Wolfcamp (Gas) pool (Code 98220). A C-102 for the Well is attached as **Exhibit A**.

Approval of the unorthodox location will allow for efficient spacing of horizontal wells in the Wolfcamp formation and thereby prevent waste.

The horizontal spacing unit to which the Well will be dedicated is described as:

Description	Acres	Pool	Pool Code
Sections 28 & 29	1280	Purple Sage; Wolfcamp (Gas)	98220

¹ Cimarex filed a non-standard unit application, along with a compulsory pooling application, for the non-standard unit in which the Well is located. That application in case number 25091 was heard by affidavit by the Division during its May 8, 2025 hearing docket.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com The Purple Sage; Wolfcamp pool is a gas pool that is subject to special pool rules that establish a 330' setback requirement for the first and last take points of a well from the outer boundary of the spacing unit. The Well's **first and last take points** will be closer than 330' from the outer boundary of the spacing unit, which requires an NSL approval. As shown on Exhibit A, this is a horizontal well that will be drilled as follows:

- Surface Hole Location: 1796' FNL & 734' FWL (Unit E) of Section 29;
- Bottom Hole Location: 2366' FNL & 100' FEL (Unit H) of Section 28.
- First Take Point: 2366' FNL & 100' FWL (Unit E) of Section 29;
- Last Take Point: 2366' FNL & 100' FEL (Unit H) of Section 28.

As discussed above, the Well's **first and last take points** will be closer than 330' from the outer boundary of the spacing unit. *See* Exhibit A (C-102). The unorthodox location for the Well's first take point will encroach towards the NE/4 and the SE/4 of Section 30, Township 23 South, Range 29 East. The unorthodox location for the Well's last take point will encroach towards the NW/4 and the SW/4 of Section 27, Township 23 South, Range 29 East. *See* Exhibit A (C-102). Cimarex provides a map of the area, attached as **Exhibit B**, which shows the tracts upon which the unorthodox location will encroach.

As shown on Exhibit B, Devon Energy is the operator of both the NE/4 of Section 30 and the NW/4 of Section 27. Chevron is also providing notice to the Bureau of Land Management. Proof of mailing, along with a copy of the notice letter sent to affected parties, is attached hereto as **Exhibit C**.

Your attention to this matter is appreciated.

Sincerely,

Deana M. Bennet

Attorney for Cimarex Energy Co. of

Colorado

<u>C-10</u>	2		En			al Resources Departs	ment		Revis	ed Jul y 9, 2024
	Electronicall	y		OIL	CONSERVA	TION DIVISION			☑ Initial Submitt	al
Via OCI	D Permitting							Submittal		
			- " -, - "					Type:	☐ As Drilled	OIT
			<u> </u>		WELLLOCK	PION INCODMATION		L	As Dilled	
API Nu	ımber		Pool Code			Pool Name BURDLES	AGE; WOLFCAM	D (GAS)		
				98220		FURFLE 3/	AGE, WOLFCAM	(GA3)	Twenty 1	
Propert	y Code		Property N	ame	LAGUN	IA GRANDE 29-28 FEI	COM		Well Number 121	H
OGRII	No. 162683		Operator N	ame	CIMAREX E	ENERGY CO. OF COLO	DRADO		Ground Level Ele 2963	
Surface		State Fee	Tribal 🗹 Fe	deral		Mineral Owner:	State □ Fee	□ Tribal 🛭		i i i di canto di mangana di mang
					C s s m f	face Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83) I	Longitude (NAD 83)	County
E	29	23S	29E	Lot	1796 NORTH		32.2782		-104.013152°	EDDY
	-				Botton	1 Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	(AD 83)	Longitude (NAD 83)	County
Н	28	238	29E		2366 NORTH	I 100 EAST	32.2767	730°	-103.981527°	EDDY
		I		I = 2 .						
Dedica 1280	ted Acres	Infill or Defi	ning Well	Definin	g Well API	Overlapping Spacin	g Unit (Y/N)	Consolida	ation Code	
Order 1	Numbers.	<u> </u>				Well setbacks are ur	nder Common	Ownership:	: □Yes □No	
					Kick (Off Point (KOP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	AD 83)	Longitude (NAD 83)	County
E	29	238	29E		2366 NORTH	H 100 WEST	32.276		-104.015202°	EDDY
		<u></u>			First T	ake Point (FTP)		L		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude (N	(AD 83)	Longitude (NAD 83)	County
E	29	23S	29E		2366 NORTH	H 100 WEST	32.276	655°	-104.015202°	EDDY
				7		ake Point (LTP)				T
UL H	Section 28	Township 23S	Range 29E	Lot	Ft. from N/S 2366 NORTH	Ft. from E/W 100 EAST	Latitude (N 32.276		Longitude (NAD 83) -103.981527°	County EDDY
п	20	233	29E	1	2300 NORTE	1 100 EAST	32.270	/30	-103.961327	EDD1
Unitize	ed Area or Ar	ea of Uniform	Interest	Spacing	g Unit Type 🗆 Hori	zontal Vertical	Grou	nd Floor El	evation:	
OPER	ATOD CEDT	TFICATIONS				SURVEYOR CERTIF	ICATIONS			
OPER	ATOR CERT									
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Sheet 1 of 2

Property Name

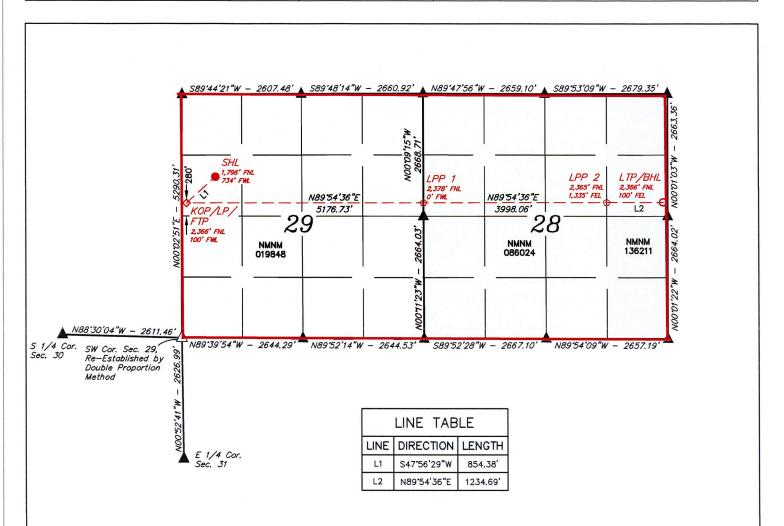
LAGUNA GRANDE 29-28 FED COM

Well Number

LM.W. 11-25-24

Revised By

REV. 3 N.R. 04-29-25 (REMOVE DEDICATED ACREAGE)





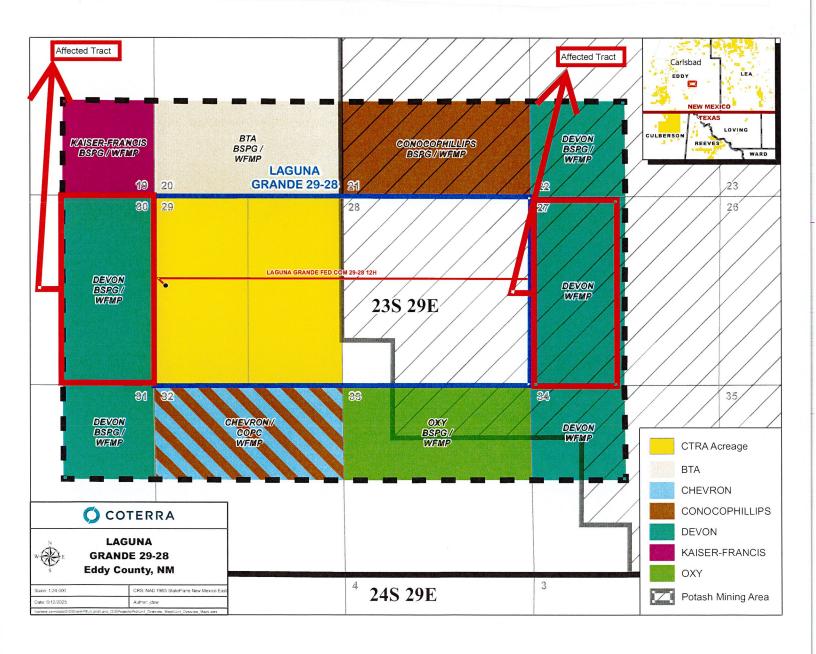


- SURFACE HOLE LOCATION.
- ♦ = KICK OFF POINT/LANDING POINT/ FIRST TAKE POINT.
- LAST TAKE POINT/BOTTOM HOLE LOCATION.
- \blacktriangle = SECTION CORNER LOCATED.
- ∆ = SECTION CORNER
 RE-ESTABLISHED.
 (Not Set on Ground.)

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas within section lines represent Federal oil & gas leases.
- Section breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.

Well Name	FTP encroaches on	LTP encroaches on
Laguna Grande 29-28 12H	NE/4 & SE/4 Section 30 (Devon)	NW/4 & SW/4 Section 27 (Devon)







June 17, 2025

VIA CERTIFIED MAIL

Deana M. Bennett 505.848.1834 dmb@modrall.com

TO AFFECTED PARTIES

Re: Application of Cimarex Energy Co. of Colorado for administrative approval of unorthodox well location for its Laguna Grande 29-28 Fed Com 9H, Laguna Grande 29-28 Fed Com 10H, Laguna Grande 29-28 Fed Com 11H, Laguna Grande 29-28 Fed Com 12H, Laguna Grande 29-28 Fed Com 13H, Laguna Grande 29-28 Fed Com 14H, Laguna Grande 29-28 Fed Com 15H, and Laguna Grande 29-28 Fed Com 16H wells located in a horizontal spacing unit comprised of Sections 28 and 29, Township 23 South, Range 29 East, Eddy County, New Mexico.

Dear Sir or Madam:

Enclosed is a copy of the above referenced applications filed with the New Mexico Conservation Division on this date. Any objections that you have to this application must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

Sincerely,

Deana M. Bennett

Attorney for Cimarex Energy Co. of

Decra H Bennert

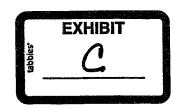
Colorado

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com



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PS I

Firm Mailing Book ID: 290876	Reference Contents	11522.0009.NSL Notice	11522.0009.NSL Notice		
Firm Maili	Rest.Del.Fee	\$0.00	\$0.00	80.00	\$21.80
	RR Fee	\$2.62	\$2.62	\$5.24	Total:
	Service Fee RR Fee	\$4.85	\$4.85	89.70	Grand Total:
877 TIFYED MAII 25	Postage	\$3.43	\$3.43	\$6.86	
PS Form 3877 Type of Mailing: CERTIFIED MAIL 06/17/2025				Totals:	
	Name, Street, City, State, Zip	Devon Energy 333 West Sheridan Ave. Oklahoma City OR 73102			
National Schuman Passes Karlene Schuman Passes Modrall Sperling Rochl Harris & Sisk P.A. Passes Sisk P.A. Albuquerque NM 87102	USPS Article Number	9314 8699 0430 0136 4003 96	9314 8699 0430 0136 4004 02		
Karlene Schu P Modrall Sper O 500 Fourth St Misser Albuquerque	ng: 7/3	- - 20/2025	7	PM	

Dated:	
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Total Number of Pieces	Received at Post Office
List Number of Pieces	Listed by Sender

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 476068

CONDITIONS

Operator:	OGRID:
CIMAREX ENERGY CO. OF COLORADO	162683
6001 Deauville Blvd	Action Number:
Midland, TX 79706	476068
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created	Condition	Condition
Ву		Date
llowe	This NSL order was approved with a pending API number well. The owner of the NSL shall update the OCD when an API number is assigned to the pending APD well by sending an e-mail to ocd.engineer@emnrd.nm.gov. TITLED: (Updating NSL-XXX with API number of the Well Name).	7/30/2025