

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Kayla McConnell
kayla_mcconnell@eogresources.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9016

**EOG Resources, Inc. [OGRID 7377]
Rock Train 5 Federal Com Well No. 591H
API No. 30-025-54700**

Reference is made to your application received on June 18th, 2025.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	306 FNL & 1890 FEL	B/2	05	25S	34E	Lea
First Take Point	100 FNL & 2420 FEL	B/2	05	25S	34E	Lea
Last Take Point/ Terminus	100 FSL & 2420 FEL	O	17	25S	34E	Lea

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
E/2 Section 05	960.04	Red Hills; Lower Bone Spring	51020
E/2 Section 08			
E/2 Section 17			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **oil** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the

Administrative Order NSL – 9016

EOG Resources, Inc.

Page 2 of 2

completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit.

This well's completed interval is as close as 220 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 05, encroachment to the E/2 W/2

Section 08, encroachment to the E/2 W/2

Section 17, encroachment to the E/2 W/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

The Division understands you are seeking this unorthodox location in order to develop the formation efficiently and in an economic manner. In order to optimize pressures related to the completion of the well to yield a higher recovery of resources all while preventing waste and protect the correlative rights within the Bone Spring formation underlying the E/2 Section 05, E/2 Section 08 and the E/2 Section 17.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as the Division deems necessary.



Albert C.S. Chang, PE

Division Director

AC/lrl

Date: 7/25/2025

Revised March 23, 2017

ID NO. 476785

NSL - 9016

RECEIVED: 06/18/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources Inc. **OGRID Number:** 7377
Well Name: Rock Train 5 Fed Com 591H **API:** 30-025-54700
Pool: RED HILLS; LOWER BONE SPRING **Pool Code:** 51020

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☒ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kayla McConnell

Print or Type Name

Kayla McConnell

Signature

06/18/2025

Date

432-265-6804

Phone Number

kayla_mcconnell@eogresources.com

e-mail Address



Kayla McConnell
Phone: (432) 265-6804
Email: kayla_mcconnell@eogresources.com

June 18, 2025

VIA ONLINE FILING

Gerasimos Razatos, Division Director (Acting)
Oil Conservation Division
New Mexico Department of Energy, Minerals, and Natural Resources
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Rock Train 5 Fed Com 591H well dedicated to the W2E2 of Section 5, 8, & 17, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

Dear (Acting) Director Razatos,

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its Rock Train 5 Fed Com 591H well (API No. 30-025-54700). The spacing unit dedicated to the well is comprised of the W2E2 of Section 5, 8, & 17, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico and is within the RED HILLS; LOWER BONE SPRING (51020). The horizontal spacing unit for the well is approximately 960.04 acres and does not include proximity tracts.

This well has not yet been drilled. It is proposed to be drilled as follows:

- Surface location is located 306 feet from the North line, 1890 feet from the East line (Lot. 2) of Section 5,
- Bottom hole location is located 100 feet from the South line, 2420 feet from the East line (Unit O) of Section 17,
- First take point is located 100 feet from the North line, 2420 feet from the East line (Lot. 2) of Section 5,
- Last take point is located 100 feet from the South line, 2420 feet from the East line (Unit O) of Section 17.

The acreage is governed by the Division's statewide rules. The proposed completed interval is unorthodox because it will be closer than 330 feet to the western boundary. It encroaches on the spacing units in the W/2 of Section 5, 8, & 17. Approval of the unorthodox location will allow EOG to use its preferred well spacing plan for horizontal wells, which will prevent waste.

Exhibit A – C-102 showing the location of the well, including the proposed unorthodox, completed interval. The completed interval encroaches on the spacing unit/tracts to the west.

Exhibit B – Lease Cartoon showing the Rock Train 5 Fed Com #591H well in relation to the adjoining spacing units/tracts to the west.

Exhibit C – Certification Statement indicating that all tracts affected by this request have been reviewed, including a list of the affected parties.

Exhibit D – Provides proof that a copy of this application, including exhibits, was mailed to each affected party. This notice advises affected parties that any objection must be filed in writing with the Division within 20 days from the date the Division receives the application.

Exhibit E – Engineering Statement providing justification for the requested non-standard location.

Thank you for your attention to this matter.

Thank you,

A handwritten signature in black ink that reads "Kayla McConnell". The script is cursive and fluid.

Kayla McConnell
Regulatory Specialist

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	EXHIBIT A	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54700	Pool Code 51020	Pool Name RED HILLS; LOWER BONE SPRING
Property Code 337111	Property Name ROCK TRAIN 5 FED COM	Well Number 591H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3416'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
2	5	25-S	34-E	-	306' N	1890' E	N 32.1659432	W 103.4895005	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	17	25-S	34-E	-	100' S	2420' E	N 32.1235434	W 103.4912578	LEA

Dedicated Acres 960.04	Infill or Defining Well INFILL	Defining Well API PENDING API	Overlapping Spacing Unit (Y/N) Y	Consolidated Code C
Order Numbers PENDING COM PENDING NSL			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
2	5	25-S	34-E	-	50' N	2420' E	N 32.1666470	W 103.4912100	LEA

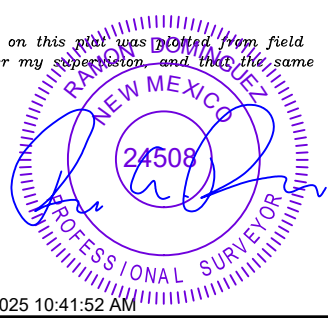
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
2	5	25-S	34-E	-	100' N	2420' E	N 32.1665096	W 103.4912102	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	17	25-S	34-E	-	100' S	2420' E	N 32.1235434	W 103.4912578	LEA

Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3441'
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. <i>Kayla McConnell</i> 06/02/2025 Signature Date KAYLA MCCONNELL		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  5/20/2025 10:41:52 AM Signature and Seal of Professional Surveyor Date	
Print Name KAYLA_MCCONNELL@EOGRESOURCES.COM		Certificate Number Date of Survey 05/13/2025	
E-mail Address			

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-54700	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code 333512	Property Name SHIPROCK 5 FED COM	Well Number 705H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3416'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no. B	Section 5	Township 25-S	Range 34-E	Lot Idn -	Feet from the N/S 180' N	Feet from the E/W 1918' E	Latitude N 32.1662883	Longitude W 103.4895901	County LEA
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Bottom Hole Location

UL or lot no. G	Section 8	Township 25-S	Range 34-E	Lot Idn -	Feet from the N/S 2540' N	Feet from the E/W 2004' E	Latitude N 32.1452997	Longitude W 103.4899289	County LEA
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Dedicated Acres 480	Infill or Defining Well INFILL	Defining Well API 30-025-50769	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers NMNM105823707			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. B	Section 5	Township 25-S	Range 34-E	Lot Idn -	Feet from the N/S 50' N	Feet from the E/W 2010' E	Latitude N 32.1666469	Longitude W 103.4898854	County LEA
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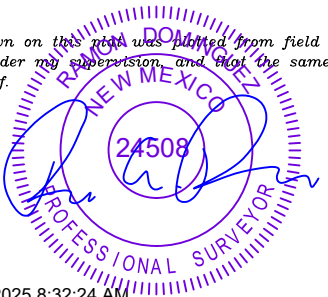
First Take Point (FTP)

UL or lot no. B	Section 5	Township 25-S	Range 34-E	Lot Idn -	Feet from the N/S 100' N	Feet from the E/W 2010' E	Latitude N 32.1665095	Longitude W 103.4898857	County LEA
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Last Take Point (LTP)

UL or lot no. G	Section 8	Township 25-S	Range 34-E	Lot Idn -	Feet from the N/S 2540' N	Feet from the E/W 2004' E	Latitude N 32.1452997	Longitude W 103.4899289	County LEA
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Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3441'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Star L Harrell</i> 5/14/25 Signature Date Star L Harrell Print Name star_harrell@eogresources.com E-mail Address		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  5/14/2025 8:32:24 AM Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 10/17/2020	
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<u>C-102</u> Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
Property Name and Well Number <div style="text-align: center;">SHIPROCK 5 FED COM 705H</div>			

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=802419 Y=425254
LAT.: N 32.1662883
LONG.: W 103.4895901

NAD 1927
X=761233 Y=425196
LAT.: N 32.1661638
LONG.: W 103.4891180
180' FNL 1918' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=802326 Y=425384
LAT.: N 32.1666469
LONG.: W 103.4898854

NAD 1927
X=761141 Y=425326
LAT.: N 32.1665224
LONG.: W 103.4894119
50' FNL 2010' FEL

UPPER MOST PERF. (UMP)

NEW MEXICO EAST
NAD 1983
X=802327 Y=425334
LAT.: N 32.1665095
LONG.: W 103.4898857

NAD 1927
X=761141 Y=425276
LAT.: N 32.1663850
LONG.: W 103.4894135
100' FNL 2010' FEL

PROPOSED PERF. POINT (PPP1)

NEW MEXICO EAST
NAD 1983
X=802342 Y=422797
LAT.: N 32.1595374
LONG.: W 103.4898999

NAD 1927
X=761157 Y=422739
LAT.: N 32.1594128
LONG.: W 103.4894282
2636' FNL 2005' FEL

**LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=802374 Y=417618
LAT.: N 32.1452997
LONG.: W 103.4899289

NAD 1927
X=761188 Y=417560
LAT.: N 32.1451751
LONG.: W 103.4894581
2540' FNL 2004' FEL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Released to Imaging: 7/30/2025 2:41:40 PM

5/14/2025 8:32:25 AM

Rock Train 5 Fed Com
Section 5, 8 & 17 T25S-R34E
LEA COUNTY, NM

L4	L3	L2	L1
5			
8			
17			

Rock Train 5 Fed Com #591H



0057336/000
USA NMNM-014497



0087128/000
USA NMNM-108505



0085356/000
USA NMNM-094108



0059113/000
USA NMNM-019625



0282651/000
USA NMNM-138881



Rock Train 5 Fed Com

EXHIBIT B

Rock Train 5 Fed
Com #591H



Operator/Working Interest Owner:
EOG Resources, Inc.

Other Working Interest Owners:

Ellipsis Oil & Gas, Inc.
FR Energy, LLC
NHHP Permian, LLC
Chevron Midcontinent, LP
Sydhan, LP
Judith A. West

Mineral Owners:
Bureau of Land Management

EXHIBIT C



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3600 Fax: (432) 686-3773

June 2, 2025

Certification of Ownership

I have reviewed the ownership of the oil and gas leasehold in Section 5, 8 & 17, Township 25 South, Range 34 East, Lea County, New Mexico, for purposes of the unorthodox location for EOG's Rock Train 5 Fed Com #591H well located in the W2E2 of Section 5, 8 & 17, Township 25 South, Range 34 East. As of the date of this letter, the affected parties are:

1. EOG Resources, Inc.
5509 Champions Dr.
Midland, Texas 79706
2. Bureau of Land Management
301 Dinosaur Tr.
Santa Fe, New Mexico 87508
3. Ellipsis
3500 Maple Ave Suite 1080
Dallas, Texas 75219
4. Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002
5. FR Energy
1106 Witte Rd., Ste 400
Houston, Texas 77055
6. NHPP
1106 Witte Rd., Ste 400
Houston, Texas 77055
7. Sydhan, LP
PO Box 92349
Austin, Texas 78709
8. Judith West
P O Box 1948
Cullman, AL 35056

Sincerely,

James Barwis

James Barwis
Senior Landman

EXHIBIT D

Notice List for Rock Train Fed Com #591H
Non-Standard Location
EOG Resources, Inc.
Notice List

1. EOG Resources, Inc.
5509 Champions Dr.
Midland, Texas 79706
2. Bureau of Land Management Trk# 9589071052700345283370
301 Dinosaur Tr.
Santa Fe, New Mexico 87508
3. Ellipsis Trk# 9589071052700345823349
3500 Maple Ave Suite 1080
Dallas, Texas 75219
4. Chevron U.S.A. Inc. Trk# 9589071052700345283332
1400 Smith Street Houston,
Texas 77002
5. FR Energy Trk# 9589071052700345283356
1106 Witte Rd., Ste 400
Houston, Texas 77055
6. NHPP Trk# 9589071052700345283325
1106 Witte Rd., Ste 400
Houston, Texas 77055
7. Sydhan, LP Trk# 9589071052700345283363
PO Box 92349
Austin, Texas 78709
8. Judith West Trk#9589071052700345283318
P O Box 1948
Cullman, AL 35056



Kayla McConnell
Phone: (432) 265-6804
Email: kayla_mcconnell@eogresources.com

June 18, 2025

VIA CERTIFIED MAIL

TO: AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Rock Train 5 Fed Com #591H well dedicated to the W2E2 of Section 5, 8 & 17, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

James Barwis
EOG Resources, Inc.
(432) 686-3791
James_Barwis@eogresources.com

Thank you,

A handwritten signature in black ink that reads "Kayla McConnell".

Kayla McConnell
Regulatory Specialist

EXHIBIT E



EOG Resources, Inc.
5509 Champions Drive
Midland, TX 79706
(432) 686-3600

P.O. Box 2267
Midland, TX 79702

May 27, 2025

RE: EOG Resources NSL
Application Rock Train 5
Fed Com 591H

To Whom It May Concern:

A non-standard location is necessary to develop the Bone Spring formation in this section efficiently and in an economic manner. A non-standard location optimizes pressures related to the completion and production draw down of the wells and is expected to yield a higher ultimate recovery than a standard location, thereby preventing waste and protecting correlative rights.

Sincerely,

EOG Resources, Inc.

Anthony Small

Anthony Small
Reservoir Engineer

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 476785

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 476785
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	6/24/2025