State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham

Governor

Melanie A. Kenderdine

Cabinet Secretary

Ben Shelton

Deputy Secretary

Erin Taylor

Deputy Secretary

Albert Chang Division Director Oil Conservation Division



Deana M. Bennett deana.bennett@modrall.com

Administrative Order NSP – 2304

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Chevron U.S.A., Inc. [OGRID 4323]

MR 2 State Com Well No. 604H [API No. 30-025-53826]

MR 2 State Com Well No. 605H [API No. 30-025-53827]

MR 2 State Com Well No. 606H [API No. 30-025-53828]

MR 2 State Com Well No. 607H [API No. 30-025-53829]

MR 2 State Com Well No. 608H [API No. 30-025-53830]

MR 2 State Com Well No. 609H [API No. 30-025-53831]

MR 2 State Com Well No. 610H [API No. 30-025-53832]

MR 2 State Com Well No. 611H [API No. 30-025-53833]

HSU: Section 2, T24S R32E, Lea County

Reference is made to your application received on May 28th, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 02	640	Wildcat: UPR Wolfcamp	98248

NSP - 2304 Chevron U.S.A., Inc. Page 2 of 2

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit to allow efficient development of acreage, to minimize surface disturbance by consolidating facilities, and to promote effective well spacing all while protecting the correlative rights within Wolfcamp formation. Therefore, preventing waste underlying all of Section 02 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same <u>horizontal spacing unit</u> and <u>pool/formation</u>. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Albert C.S. Chang, PE

Albert Chang

Division Director AC/lrl

Date: 7/25/2025

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ID NO. 468343

RECEIVED: 05/28/25

REVIEWER:

SP - 2304 TYPE:

APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505



Revised March 23, 2017

1220 South St. Francis Drive, Sc	anta Fe, NM 8/505
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION	PLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
regulations which require processing at	THE DIVISION LEVEL IN SANTA FE
Applicant: Chrevron U.S.A. Inc.	OGRID Number: 4323
Well Name: MR 2 State Com Wolfcamp Wells	API: Various
Pool: WC-025 G-08 S243217P; UPR Wolfcamp	Pool Code: 98248
SUBMIT ACCURATE AND COMPLETE INFORMATION REC	
1) TYPE OF APPLICATION: Check those which apply fo A. Location – Spacing Unit – Simultaneous Dedica NSL NSP (PROJECT AREA)	
B. Check one only for [1] or [11] [1] Commingling – Storage – Measurement DHC DCTB PLC PC [[11] Injection – Disposal – Pressure Increase – E WFX PMX SWD IPI	OLS OLM nhanced Oil Recovery EOR PPR
	FOR OCD ONLY
 A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue C. Application requires published notice D. Notification and/or concurrent approval by E. Notification and/or concurrent approval by F. Surface owner G. For all of the above, proof of notification or H. No notice required 	owners / SLO / BLM Notice Complete Application Content Complete
3) CERTIFICATION: I hereby certify that the information administrative approval is accurate and complete understand that no action will be taken on this app notifications are submitted to the Division.	to the best of my knowledge. I also
Note: Statement must be completed by an individual	with managerial and/or supervisory capacity.
	May 28, 2025
Danie M. Daniett	Date
Deana M. Bennett	
Print or Type Name	505-848-1834
Muy Ilmont	Phone Number
	deana.bennett@modrall.com
Signature	e-mail Address



LAWYERS

VIA ELECTRONIC FILING

May 28, 2025

Acting Director Gerasimos Razatos *And*OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Deana M. Bennett 505.848.1834 Deana.bennett@modrall.com

Re: Application of Chevron U.S.A. Inc. for administrative approval of a 640-acre, more or less, nonstandard spacing unit in the Wolfcamp formation comprised of Section 2, Township 24 South, Range 32 East, Lea County.

Dear Acting Director Razatos /OCD Engineering Bureau:

Chevron U.S.A. Inc. ("Chevron"), OGRID number 4323, respectfully requests administrative approval of a 640-acre, more or less, non-standard unit ("NSU") in the Wolfcamp formation comprised of Section 2, Township 24 South, Range 32 East, Lea County, New Mexico.

The wells proposed to be dedicated to this NSU (the "Wells") are:

Well Name	API Number
MR 2 State Com 604H	30-025-53826
MR 2 State Com 605H	30-025-53827
MR 2 State Com 606H	30-025-53828
MR 2 State Com 607H	30-025-53829
MR 2 State Com 608H	30-025-53830
MR 2 State Com 609H	30-025-53831
MR 2 State Com 610H	30-025-53832
MR 2 State Com 611H	30-025-53833

C-102s for the Wells are attached hereto as **Exhibit A**. The pool and pool code is the WC-025 G-08 S243217P; UPR Wolfcamp pool (Code 98248), which follows the state wide rules. Each Well will comply with the statewide setback requirements for the non-standard spacing unit. The C-102s identify the dedicated acreage as 320-acres and Chevron will provide updated C-102s to reflect 640-acres if the NSU is approved.

Chevron is requesting this NSU for several reasons. First, approval of the NSU will allow for full and efficient development of this acreage and will minimize surface disturbance by allowing Chevron to consolidate facilities and commingle production

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrail.com Page 2

from wells in the proposed NSU. Second, Chevron is requesting approval of this NSU to match the pending Communitization Agreement. Third, Chevron is requesting approval of this NSU to promote effective well spacing by removing the setback requirements from the center line and the quarter-quarter lines within Section 2.

A tract map is attached hereto as **Exhibit B**, which identifies the approximate Well locations. Also included in Exhibit B is a list of the Wells to be initially dedicated to this NSU.

Exhibit C is a letter from reservoir engineer explaining the need for a non-standard unit and the benefits associated with a non-standard, as opposed to a standard, unit. Exhibit C includes attachments that compare and contrast the standard versus non-standard unit scenario.

Chevron is providing notice to all affected parties in the tracts that adjoin the proposed non-standard spacing unit and to the State Land Office and the Bureau of Land Management. Proof of mailing notice of the application (including a copy of the application) to affected persons entitled to notice is attached hereto as **Exhibit D**. Also included in Exhibit D is a map identifying the affected tracts and ownership for notice purposes.

Your attention to this matter is appreciated.

Sincerely,

Deana M. Bennett

Attorney for Chevron U.S.A. Inc.

Office Phone Directory Visite Image: Now we strance and govered contact and supported	Phone: Genera	Fe Main Offic (505) 476-34 Il Information (505) 629-61	441 Fax: (55) 4'n	76-3462		Energy, Mine	e of New Mexico erals & Natural R Department ERVATION DI			C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting			
April Type: April Apri				-toot no!		OIL COLOR	ERVATION DI	V 131014					
WELL LOCATION INFORMATION API Number - PENDING	https://	WWW.Clining.	nm.gov/ocu/co	ntact-us/									
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SS_248 WC-025 G-08 S243217E-UPR WOLL CAMP	A DI N		SIDING.	n-al Code				JN					
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UL Section 24 SOUTH 32 EAST, N.M.P.M. Last Take Point (LTP) UL Section Township 2 2 EAST, N.M.P.M. Unitized Area or Area of Uniform Interest Pending Unit Type Interest of the last of the last of my knowledge and belief, and, if file well is a vertical of where location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order hereofore entered by the division. Signature Date Last Take Point (LTP) Last Take Point (LTP) Latitude 32.253593° N 103.652897° W LEA Printed Name Longitude 103.652887° W LEA Surveyor Certification Surveyor Certification: Surveyor Certifications Surveyor Certifications Surveyor Certifications Surveyor Certifications Surveyor Date Surveyor Certifications Surveyor Certifications Surveyor Certifications Surveyor of a least one lessee or owner of a working interest or unleased mineral interest in each fract in the target pool of formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order tin the target pool of formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order tin the date glood of formation) in which any part of the well some of the well and the division. Signature Date Certificate Number Date Certificate Number Latitude 32.253593° N 103.652897° W LEA County 12.6506° N 103.652897° W LEA County 12.6506° N 103.652887° W LEA Surveyor Certifications Surveyor Certifications Surveyor of the well location shown on this plat was plotted from field notes of actual surveys make by me or under my supervision, and that the same is true and correct to the best of my belief. See Sheet 2 of 2 for plat. Signature and Seal of Professional Surveyor Exhibiting 100.152.1024 Date of Survey 100.152.10				32 EAST,			The transfer of the second	AUGUSTO AND AUGUST AND					
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M 2 24 SOUTH 32 EAST, N.M.P.M. N.M. N													
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each trace (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature Date SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. See Sheet 2 of 2 for plat. Signature and Seal of Professional Surveyor O1/125/2024 Date of Survey EXHIBIT				32 EAST,						ongitude 03.652887° W			
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This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



X = 712,626.91' (NAD27 NM E) Y = 456,277.22'

LAT. 32.252551° N (NAD27) LONG. 103.645544° W

X = 753,810.65' (NAD83/2011 NM E)

Y = 456,336.03'

LAT. 32.252674° N (NAD83/2011)

LONG. 103.646025° W

PROPOSED FIRST TAKE POINT/KOP

X = 710,500.38' (NAD27 NM E)

Y = 456,598.07

LAT. 32.253470° N (NAD27)

LONG. 103.652415° W

X = 751,684.10' (NAD83/2011 NM E)

Y = 456,656,90'

LAT. 32.253593° N (NAD83/2011)

LONG. 103.652897° W

PPP

X = 710,517.86' (NAD27 NM E)

Y = 454,067.83

LAT. 32.246515° N (NAD27)

LONG. 103.652411° W X = 751,701.67' (NAD83/2011 NM E)

Y = 454,126.60

LAT. 32.246637° N (NAD83/2011)

LONG. 103.652892° W

PROPOSED LAST TAKE POINT

X = 710,535.36' (NAD27 NM E)

Y = 451,535.40'

LAT. 32.239553° N (NAD27)

LONG. 103.652406° W

X = 751,719.28' (NAD83/2011 NM E)

Y = 451,594.12

LAT. 32.239676° N (NAD83/2011)

LONG. 103.652887° W

PROPOSED BOTTOM HOLE LOCATION

X = 710,535.88' (NAD27 NM E)

Y = 451,460.40'

LAT. 32.239347° N (NAD27)

LONG. 103.652406° W

X = 751,719.80' (NAD83/2011 NM E)

Y = 451,519.12'

LAT. 32.239470° N (NAD83/2011)

LONG. 103.652887° W

CORNER COORDINATES TABLE (NAD 27)

A - X=710169.71, Y=456694.99

B - X=711491.25, Y=456707.32

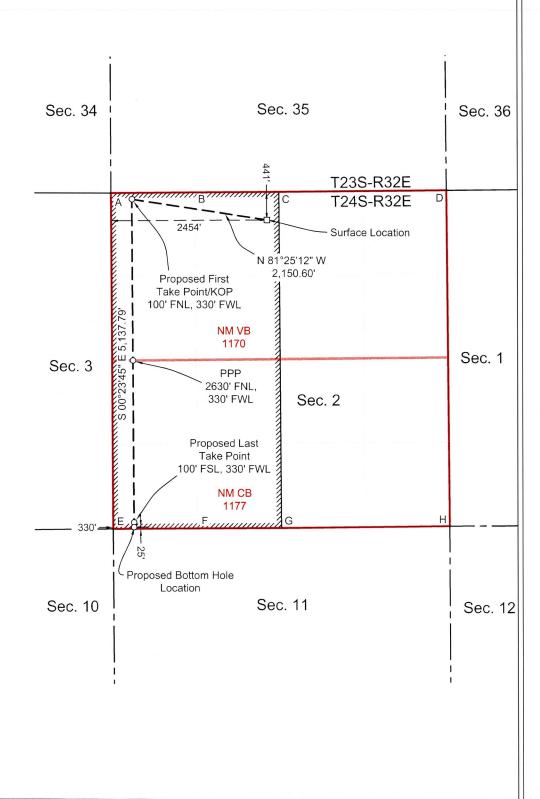
C - X=712812.79, Y=456719.65

D - X=715455.75, Y=456747.36

E - X=710206.16, Y=451432.85 F - X=711530.63, Y=451443.11

G - X=712855.10, Y=451453.36

H - X=715505.20, Y=451485.43



Phone: Genera	Fe Main Offi (505) 476-3 al Informatio (505) 629-6	441 Fax: (55) 4 n	76-3462		Energy, Min	te of New Mexico nerals & Natural R Department SERVATION DI		C-102 Revised July 9, 2024 Submit Electronically			
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UL C	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 441' NORTH	Ft. from E/W 2474' WEST	Latitude 32.25267		ongitude 03.645961° W	County LEA	
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UL M	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 750' WEST	Latitude 32.23947		ongitude)3.651529° W	County LEA	
Dedic 320	ated Acres	Infill or Defi	ning Well		g Well API NG-MR 2 State Co	Overlapping Spaci	ng Unit (Y/N) Consolidati	on Code N/A		
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	1 10					Man I was a superior				100	
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					Last T	Take Point (LTP)					
UL M	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 750' WEST	Latitude 32.23967		ongitude)3.651529° W	County LEA	
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OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTI	FICATIONS				
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at this unlease	location pursu ed mineral inte	ant to a contract erest, or to a volus fore entered by th	with an owner ntary pooling a	of a working	g interest or	See Sheet 2 of 2 for plat.		ROS	LA MEX	STRAPES	
the con minera the wel	sent of at leas I interest in ea	t one lessee or ow ch tract (in the ta interval will be lo	mer of a working erget pool or for	ng interest o rmation) in	which any part of			10/11/2024	23006		
Signatu	ire		Date			Signature and Seal of Professional Surveyor				URVE	
Printed	l Name					Certificate Number	01/25/20 Date of Su				
						January Trainion	Date of Su	• ;			
Email	Address					10 10 10 10 10 10					
email.	Address										

Sec. 36

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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////B

2474'

5,138.46

Ш

Proposed First Take Point/KOP

100' FNL, 750' FWL

NM VB

1170

Sec. 34

See Sheet 1 of 2 for notes & certification.

MR 2 STATE COM NO. 605H WELL

X = 712,646.91' (NAD27 NM E) Y = 456,277.33'LAT. 32.252551° N (NAD27) LONG. 103.645479° W X = 753,830.65' (NAD83/2011 NM E) Y = 456.336.13' LAT. 32.252673° N (NAD83/2011) LONG. 103.645961° W

PROPOSED FIRST TAKE POINT/KOP

X = 710,920.37' (NAD27 NM E) Y = 456,601.99 LAT. 32.253473° N (NAD27) LONG. 103.651057° W X = 752,104.09' (NAD83/2011 NM E) Y = 456,660.82LAT. 32.253596° N (NAD83/2011) LONG. 103.651539° W

PPP

X = 710,937.84' (NAD27 NM E) Y = 454,072.77 LAT. 32.246521° N (NAD27) LONG. 103.651052° W X = 752,121.65' (NAD83/2011 NM E) Y = 454,131.54 LAT. 32.246644° N (NAD83/2011) LONG. 103.651534° W

PROPOSED LAST TAKE POINT

X = 710,955.35' (NAD27 NM E) Y = 451,538.65LAT. 32.239555° N (NAD27) LONG. 103.651048° W X = 752,139.27' (NAD83/2011 NM E) Y = 451,597.37LAT. 32.239678° N (NAD83/2011) LONG. 103.651529° W

PROPOSED BOTTOM HOLE LOCATION

Y = 451,463.66 LAT. 32.239349° N (NAD27) LONG. 103.651048° W X = 752,139.79' (NAD83/2011 NM E) Y = 451,522.37' LAT. 32.239471° N (NAD83/2011) LONG. 103.651529° W

CORNER COORDINATES TABLE (NAD 27)

A - X=710169.71, Y=456694.99 B - X=711491.25, Y=456707.32 C - X=712812.79, Y=456719.65 D - X=715455.75, Y=456747.36 E - X=710206.16, Y=451432.85

F - X=711530.63, Y=451443.11 G - X=712855.10, Y=451453.36 H - X=715505.20, Y=451485.43

Sec. 1 00°23'45" Sec. 3 PPP 2629' FNL, 750' FWL Sec. 2 Proposed Last Take Point 100' FSL, 750' FWL NM CB 1177 750' X = 710,955.86' (NAD27 NM E) Proposed Bottom Hole Location Sec. 11 Sec. 10 Sec. 12

Sec. 35

N 79°21'02" W

1,756.80'

T23S-R32E

T24S-R32E

Surface Location

Phone: Genera Phone:	Fe Main Offic (505) 476-34 I Information (505) 629-6 Phone Direc	441 Fax: (55) 4 1 116	76-3462		Energy, Mir	e of New Mexico nerals & Natural R Department ERVATION DI			Sı	C-102 evised July 9, 2024 abmit Electronically a OCD Permitting		
https://	www.emnrd.	nm.gov/ocd/co	ntact-us/					Submittal Type:	☐ Amended☐ As Drille	d Report		
					WELL LOCA	CATION INFORMATION						
API N	lumber - PEN	NDING	Pool Code			Pool Name						
Proper	rty Code - PE	ENDING	98248 Property Na MR 2 STA			WC-025 G-08 S243217P;UPR WOLFCAMP Well Number						
OGRI 4323	D No.		Operator N CHEVRON	ame	NC.				Ground Lev 3621'	vel Elevation		
	e Owner: 🗆	State Fee			110.	Mineral Owner:	X State ☐ Fe	e 🗆 Tribal 🛭				
					C	Y						
UL C	Section 2	Township 24 SOUTH	Range 32 EAST,	Lot N/A	Ft. from N/S 441' NORTH	Ft. from E/W 2494' WEST	Latitude 32.25267		ongitude 03.645896° W	County LEA		
			N.M.P.M.		Bottom	Hole Location						
UL N	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 1590' WEST	Latitude 32.23947		ongitude 03.648812° W	County LEA		
Dedic 320	ated Acres	Infill or Defi DEFINING	ning Well		g Well API NG-MR 2 State Co	Mo Overlapping Spacing Unit (Y/N) Consolidation Code No N/A						
Order	Numbers - P	ENDING		00011		Well setbacks are	under Commo	on Ownershij	p: □Yes □No	⊠N/A		
					Kick O	off Point (KOP)						
UL C	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 1590' WEST	Latitude 32.25360		ongitude 03.648822° W	County LEA		
			11.111.1 .111.		First T	ake Point (FTP)						
UL C	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 1590' WEST	Latitude 32.25360	3° N 1	ongitude 03.648822° W	County LEA		
						Take Point (LTP)						
UL N	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 1590' WEST	Latitude 32.23968		ongitude 03.648812° W	County LEA		
Unitiz PENE		rea of Uniform	Interest	Spacing	g Unit Type ⊠ Hor	rizontal 🗆 Vertical	Gro 362	und Floor El 1'	evation:			
OPER	ATOR CER	TIFICATIONS	!			SURVEYOR CERTI	FICATIONS					
I hereb best of that this the lan at this unlease pooling	by certify that to my knowledge is organization d including the location pursu ed mineral inte g order heretof	he information co and belief, and, either owns a we e proposed botton ant to a contract arrest, or to a volu- ore entered by th	ontained herein if the well is a v orking interest on hole location with an owner ntary pooling a e division.	ertical or a or unleased or has a rig of a workin greement o	directional well, I mineral interest in ght to drill this well gg interest or or a compulsory	I hereby certify that the actual surveys made by to the best of my belief. See Sheet 2 of 2 for plat	well location sh me or under my	supervision, o	and that the same	e is true and correct		
the cor minera the we order f	nsent of at least al interest in ea ll's completed from the divisio	t one lessee or ow ch tract (in the ta interval will be lo	vner of a workiv arget pool or foo ocated or obtain	ng interest o rmation) in	which any part of	Sizon 10 1 ST		10/11/202	23006			
Signati	ure		Date			Signature and Seal of Professional Surveyor						
Printed	l Name					Certificate Number	01/25/2 Date of Su					
Email	Address											

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.

MR 2 STATE COM NO. 606H WELL

X = 712,666.91' (NAD27 NM E) Y = 456,277.43' LAT. 32.252551° N (NAD27) LONG. 103.645414° W

X = 753,850.65' (NAD83/2011 NM E) Y = 456,336.24'

LAT. 32.252673° N (NAD83/2011) LONG. 103.645896° W

PROPOSED FIRST TAKE POINT/KOP

LONG. 103.648822° W

X = 711,760.33' (NAD27 NM E) Y = 456,609.82' LAT. 32.253480° N (NAD27) LONG. 103.648340° W X = 752,944.06' (NAD83/2011 NM E) Y = 456,668.64' LAT. 32.253603° N (NAD83/2011)

PPP

X = 711,777.79' (NAD27 NM E) Y = 454,082.65' LAT. 32.246533° N (NAD27) LONG. 103.648335° W X = 752,961.61' (NAD83/2011 NM E) Y = 454,141.41' LAT. 32.246656° N (NAD83/2011)

PROPOSED LAST TAKE POINT

LONG. 103.648817° W

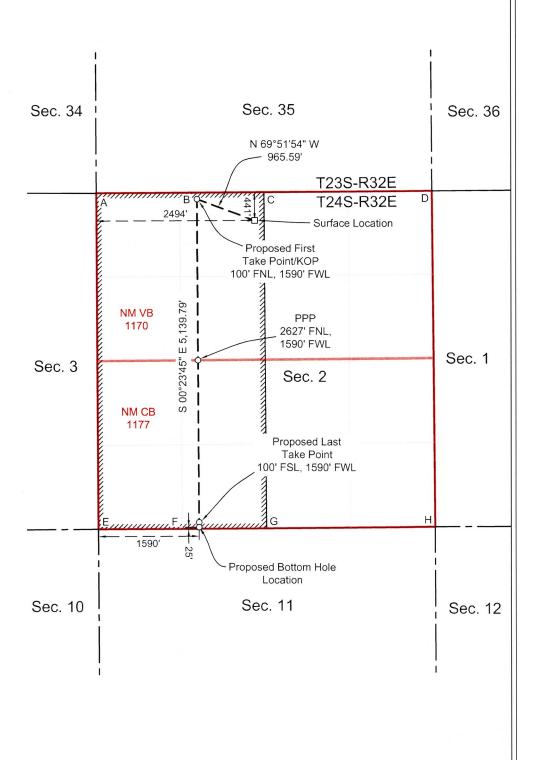
X = 711,795.32' (NAD27 NM E) Y = 451,545.16' LAT. 32.239558° N (NAD27) LONG. 103.648331° W X = 752,979.25' (NAD83/2011 NM E) Y = 451,603.87' LAT. 32.239681° N (NAD83/2011) LONG. 103.648812° W

PROPOSED BOTTOM HOLE LOCATION

X = 711,795.84' (NAD27 NM E) Y = 451,470.16' LAT. 32.239352° N (NAD27) LONG. 103.648331° W X = 752,979.7' (NAD83/2011 NM E) Y = 451,528.87' LAT. 32.239475° N (NAD83/2011) LONG. 103.648812° W

CORNER COORDINATES TABLE (NAD 27)

A - X=710169.71, Y=456694.99 B - X=711491.25, Y=456707.32 C - X=712812.79, Y=456719.65 D - X=715455.75, Y=456747.36 E - X=710206.16, Y=451432.85 F - X=711530.63, Y=451443.11 G - X=712855.10, Y=451453.36 H - X=715505.20, Y=451485.43



Phone: Genera	l Information	441 Fax: (55) 4 1	76-3462		Energy, Min	e of New Mexico erals & Natural R Department	esources			<u>C-102</u> evised July 9, 2024		
Pnone:	(505) 629-6	116				ERVATION DI	VISION			abmit Electronically a OCD Permitting		
Online	Phone Direc	tory Visit: nm.gov/ocd/co	ntact-us/						☑ Initial Su			
пцэ	www.cimiid.	min.gov/ocd/co	inder ds/	·				Submittal	☐ Amende	d Report		
								Type:	☐ As Drille			
		2 12 2			WELL LOCA	TION INFORMATIO	ON					
API N	lumber - PEN	NDING	Pool Code 98248			Pool Name WC-025 G-08 S24321	7P;UPR WOL	FCAMP				
Proper	rty Code - PI	ENDING	Property No.	TE COM					Well Numb 607H			
OGRI 4323	D No.		Operator N CHEVRON		NC.				Ground Lev 3622'	el Elevation		
Surfac	ce Owner: 🗆	State ☐ Fee ☐	☐ Tribal 🛛 F	ederal		Mineral Owner:	⊠ State □ Fe	ee 🗌 Tribal 🗆	☐ Federal			
					Surf	ace Location						
UL C	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 441' NORTH	Ft. from E/W 2514' WEST	Latitude 32.25267		ongitude 03.645831° W	County LEA		
					Bottom	Hole Location						
UL N	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 2010' WEST	Latitude 32.23947	6° N	ongitude)3.647454° W	County LEA		
Dedic 320	eated Acres	Infill or Defi	ining Well		g Well API NG-MR 2 State Co	Overlapping Spacing Unit (Y/N) Consolidation Code No N/A						
Order	Numbers - F	PENDING		1 00011		Well setbacks are	under Commo	on Ownership	o: ⊠Yes □No			
					Kick O	Off Point (KOP)						
UL C	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 2010' WEST	Latitude 32.25360		ongitude)3.647463° W	County LEA		
					First T	ake Point (FTP)						
UL C	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 2010' WEST	Latitude 32.25360		ongitude)3.647463° W	County LEA		
	A. W. T				Last T	ake Point (LTP)						
UL N	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 2010' WEST	Latitude 32.23968		ongitude)3.647454° W	County LEA		
Unitiz PENI		Area of Uniforn	n Interest	Spacing	g Unit Type 🛭 Ho	rizontal 🗆 Vertical	Gro 362	ound Floor El 2'	evation:			
OPER	RATOR CER	TIFICATIONS	<u> </u>			SURVEYOR CERT	TFICATIONS					
		the information co		is true and	l complete to the	I hereby certify that the			lat was plotted fr	com field notes of		
best of that th the lan at this unleas	f my knowledge tis organization ad including th location pursu sed mineral into	e and belief, and, n either owns a w	if the well is a corking interest on hole location with an owner untary pooling a	vertical or o or unleased or has a ri of a workir	directional well, I mineral interest in I ght to drill this well Inginterest or	actual surveys made by to the best of my belief. See Sheet 2 of 2 for pla	me or under m	y supervision, o	RT L. LA	e is true and correct		
the con minera the we	nsent of at leas al interest in ed	st one lessee or ov ach tract (in the to interval will be le	wner of a worki arget pool or fo	ng interest rmation) in	which any part of			10/11/2024	23006			
Signat	ture		Date			Signature and Seal of F	Professional Sur	veyor	SS ONAL S	JRY		
D	1 N					C-diff. ()	01/25/2					
Printe	d Name					Certificate Number	Date of St	urvey				
Email	Address											
						1	1					

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.

MR 2 STATE COM NO. 607H WELL

X = 712,686.91' (NAD27 NM E) Y = 456,277.54' LAT. 32.252551° N (NAD27) LONG. 103.645350° W X = 753,870.65' (NAD83/2011 NM E)

Y = 456.336.34'LAT. 32.252673° N (NAD83/2011)

LONG. 103.645831° W

PROPOSED FIRST TAKE POINT/KOP

X = 712,180.31' (NAD27 NM E) Y = 456.613.74'

LAT. 32.253484° N (NAD27) LONG. 103.646981° W

X = 753,364.04' (NAD83/2011 NM E)

Y = 456,672.56

LAT. 32.253606° N (NAD83/2011)

LONG. 103.647463° W

PPP

X = 712,197.77' (NAD27 NM E)

Y = 454,087.59

LAT. 32.246540° N (NAD27) LONG. 103.646977° W

X = 753,381.59' (NAD83/2011 NM E)

Y = 454.146.35

LAT. 32.246662° N (NAD83/2011)

LONG. 103.647458° W

PROPOSED LAST TAKE POINT

X = 712,215.31' (NAD27 NM E)

Y = 451,548.41'

LAT. 32.239560° N (NAD27)

LONG. 103.646973° W

X = 753,399.24' (NAD83/2011 NM E)

Y = 451,607.12'

LAT. 32.239682° N (NAD83/2011)

LONG. 103.647454° W

PROPOSED BOTTOM **HOLE LOCATION**

X = 712,215.83' (NAD27 NM E)

Y = 451,473.41'

LAT. 32.239353° N (NAD27)

LONG. 103.646973° W

X = 753,399.76' (NAD83/2011 NM E)

Y = 451,532.12

LAT. 32.239476° N (NAD83/2011)

LONG, 103,647454° W

CORNER COORDINATES TABLE (NAD 27)

A - X=710169.71, Y=456694.99

B - X=711491.25, Y=456707.32

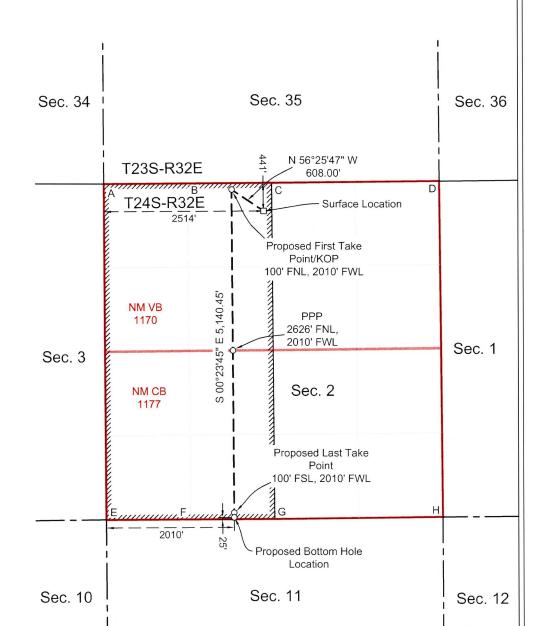
C - X=712812.79, Y=456719.65

D - X=715455.75, Y=456747.36

E - X=710206.16, Y=451432.85

F - X=711530.63, Y=451443.11 G - X=712855.10, Y=451453.36

H - X=715505.20, Y=451485.43



Phone: Genera	Fe Main Offic (505) 476-3 al Information (505) 629-6	441 Fax: (55) 4	76-3462		State of New Mexico Energy, Minerals & Natural Resources Department				C-102 Revised July 9, 2024 Submit Electronically			
	Phone Directive Www.emnrd	tory Visit: .nm.gov/ocd/co	ntact-us/		OIL CONS	ERVATION D	IVISION	Submittal	☑ Initial Su			
								Type:	☐ Amende			
						☐ As Drilled						
					WELL LOCA	TION INFORMATI	ON					
API N	Number - PEN	NDING	Pool Code			Pool Name						
Prope	rty Code - PI	ENDING	96603 Property Na MR 2 STA			WC-025 G-08 S2432	T/P;UPR WOL	FCAMP	Well Numb	per		
OGRI 4323	ID No.		Operator Na	ame						vel Elevation		
Surfac	ce Owner: 🗆	State Fee				Mineral Owner:	State □ Fe	e 🗆 Tribal 🛭				
			_			ace Location						
UL C	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 441' NORTH	Ft. from E/W 2534' WEST	Latitude 32.25267	3° N L	ongitude 03.645767° W	County LEA		
					Bottom	Hole Location						
UL O	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 2310' EAST	Latitude 32.23948-		ongitude 03.644286° W	County LEA		
		T		D 0 .	W. H D.			_				
Dedic 320	eated Acres	Infill or Defi INFILL	ning Well		g Well API NG-MR 2 State Co	om Overlapping Spacing Unit (Y/N) Consolidation Code No N/A						
Order	Numbers - F	PENDING				Well setbacks are	under Commo	on Ownershij	p: ⊠Yes □No			
					W. L. O	SEED : 4 (KOD)						
UL	Section	Township	Range	Lot	Ft. from N/S	Off Point (KOP) Ft. from E/W	Latitude	Ir	ongitude	County		
В	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	100' NORTH	2310' EAST	32.25361		03.644336° W	LEA		
		_			First T	ake Point (FTP)						
UL B	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' NORTH	Ft. from E/W 2310' EAST	Latitude 32.25361:		ongitude 03.644336° W	County LEA		
						ake Point (LTP)			T HE V			
UL O	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 2310' EAST	Latitude 32.23969		ongitude 03.644287° W	County LEA		
Unitiz PEND		area of Uniform	Interest	Spacing	g Unit Type 🏻 Hor	rizontal Vertical	Gro- 3622	und Floor El	evation:			
							302.					
OPER	RATOR CER	TIFICATIONS				SURVEYOR CERT	TIFICATIONS					
best of that th the lan at this	fmy knowledge is organization ad including the location pursu		if the well is a v orking interest on n hole location o with an owner o	ertical or or unleased or unleased or has a ri of a workin	directional well, d mineral interest in ight to drill this well ng interest or	I hereby certify that th actual surveys made b to the best of my belief See Sheet 2 of 2 for pla	y me or under my c	supervision, o	and that the same	e is true and correct		
If this the corminer of the wes	g order heretoj well is a horizo nsent of at leas al interest in ea	fore entered by the ontal well, I furthed tone lessee or owe that the tack that the tack that the tack that the lessee will be lessee the tract (in the tack that the lessee will be lessee the the tack that the lessee the track will be lessee the track that the lessee that	e division. er certify that th vner of a workin irget pool or for	is organiz eg interest mation) ir	ation has received or unleased which any part of			10/11/2024	23006			
Signati			Date			Signature and Seal of I	Professional Surv	evor R	ESSIONAL SV	RIFTO		
o.gnat			1541.0			Signature and Seaf Of I			JONAL ST			
Printed	d Name			19 19		Certificate Number	01/25/20 Date of Su					
Email	Address											

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See Sheet 1 of 2 for notes & certification.

MR 2 STATE COM NO. 608H WELL

X = 712,706.91' (NAD27 NM E) Y = 456,277.65' LAT. 32.252551° N (NAD27) LONG. 103.645285° W X = 753,890.65' (NAD83/2011 NM E) Y = 456,336.45' LAT. 32.252673° N (NAD83/2011)

PROPOSED FIRST TAKE POINT/KOP

LONG. 103.645767° W

X = 713,146.83' (NAD27 NM E) Y = 456,623.14' LAT. 32.253492° N (NAD27) LONG. 103.643855° W X = 754,330.56' (NAD83/2011 NM E) Y = 456,681.95' LAT. 32.253615° N (NAD83/2011) LONG. 103.644336° W

PPP

X = 713,170.54' (NAD27 NM E) Y = 454,099.03' LAT. 32.246554" N (NAD27) LONG. 103.643830" W X = 754,354.37' (NAD83/2011 NM E) Y = 454,157.78' LAT. 32.246677" N (NAD83/2011) LONG. 103.644312" W

PROPOSED LAST TAKE POINT

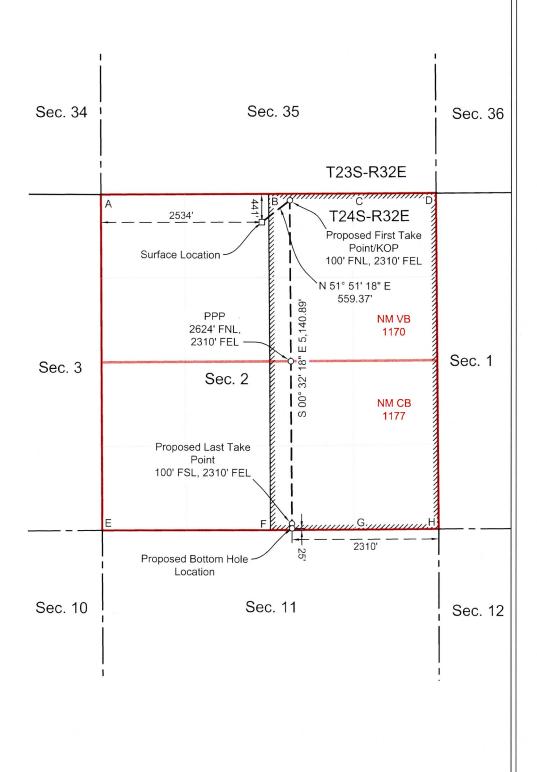
X = 713,194.43' (NAD27 NM E) Y = 451,557.48' LAT. 32.239567° N (NAD27) LONG. 103.643806° W X = 754,378.37' (NAD83/2011 NM E) Y = 451,616.17' LAT. 32.239690° N (NAD83/2011) LONG. 103.644287° W

PROPOSED BOTTOM HOLE LOCATION

X = 713,195.13' (NAD27 NM E) Y = 451,482.48' LAT. 32.239361° N (NAD27) LONG. 103.643805' W X = 754,379.07' (NAD83/2011 NM E) Y = 451,541.17' LAT. 32.239484° N (NAD83/2011) LONG. 103.644286' W

CORNER COORDINATES TABLE (NAD 27)

A - X=710169.71, Y=456694.99 B - X=712812.79, Y=456719.65 C - X=714134.27, Y=456733.50 D - X=715455.75, Y=456747.36 E - X=710206.16, Y=451432.85 F - X=712855.10, Y=451453.36 G - X=714180.15, Y=451469.39 H - X=715505.20, Y=451485.43



Phone: Genera Phone: Online	l Information (505) 629-6 Phone Direc	441 Fax: (55) 4 1 116			Energy, Mir	e of New Mexico nerals & Natural R Department ERVATION DI		Submittal	C-102 evised July 9, 2024 ubmit Electronically a OCD Permitting ubmittal		
				1				Type:	☐ Amende		
					WELL LOCA	TION INFORMATIO)N		13 Dillic		
API N	umber - PEN	NDING	Pool Code	12		Pool Name	ZD LIDD WOL	EGLAM			
Proper	rty Code - PF	ENDING	98248 Property Na MR 2 STA	ате ТЕ СОМ		WC-025 G-08 S24321	/P;UPR WOL	FCAMP	Well Numb	er	
OGRI 4323	D No.		Operator Na CHEVRON	ame	NC				Ground Lev	el Elevation	
	e Owner: 🗆	State Fee			NC.	Mineral Owner: I	X State □ Fe	e 🗆 Tribal 🛭	3622′ □ Federal		
UL	Section	Township	Range	Lot	Surfa Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
C	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	441' NORTH	2554' WEST	32.25267		03.645702° W	LEA	
UL	Section	Township	Range	Lot	Ft. from N/S	Hole Location Ft. from E/W	Latitude	T _T	ongitude	0	
O	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	25' SOUTH	2010' EAST	32.23948)3.643316° W	County LEA	
Dedic 320	ated Acres	Infill or Defi	ning Well		g Well API NG-MR 2 State Co	Overlapping Spacing Unit (Y/N) Consolidation Code No N/A					
Order	Numbers - P	ENDING		0.1011		Well setbacks are	under Commo	on Ownership	o: ⊠Yes □No		
					Kick O	off Point (KOP)					
UL B	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 2010' EAST	Latitude 32.25382		ongitude 03.643367° W	County LEA	
					First T	ake Point (FTP)					
UL B	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 2010' EAST	Latitude 32.25382		ongitude 03.643367° W	County LEA	
						ake Point (LTP)					
UL O	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 2010' EAST	Latitude 32.23969		ongitude 03.643317° W	County LEA	
Unitiz PEND		rea of Uniform	Interest	Spacing	Unit Type 🛭 Hor	rizontal 🗆 Vertical	Gro 362	und Floor El 2'	evation:		
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTI	IFICATIONS				
I hereb best of that thi the lan at this unlease pooling If this	by certify that the my knowledge is organization of including the location pursued mineral integer order heretof well is a horizons of at least	he information co and belief, and, either owns a we proposed botton ant to a contract erest, or to a volu fore entered by th ontal well, I furth t one lessee or ow	ontained herein if the well is a v on hole location with an owner o ntary pooling a e division. er certify that the oner of a workir	vertical or a or unleased or has a rig of a workin, greement o nis organiza ng interest o	lirectional well, Imineral interest in 12ht to drill this well g interest or r a compulsory ution has received	I hereby certify that the actual surveys made by to the best of my belief. See Sheet 2 of 2 for plat	well location sh me or under my		RT L. LAS	e is true and correct	
the wei	ll's completed from the division	interval will be lo	ocated or obtain					-A	AFSS/ONAL SV	TENO TENO	
Signati	ıre		Date			Signature and Seal of P	rofessional Surv 01/25/2		SS/ONAL SY	JR.	
Printed	l Name					Certificate Number	Date of Su				
Email	Address										

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.

MR 2 STATE COM NO. 609H WELL

X = 712,726.91' (NAD27 NM E) Y = 456,277.75' LAT. 32.252550° N (NAD27) LONG. 103.645220° W X = 753,910.65' (NAD83/2011 NM E) Y = 456,336.55'

LAT. 32.252673° N (NAD83/2011)

LONG. 103.645702° W

PROPOSED FIRST TAKE POINT/KOP

X = 713,446.09' (NAD27 NM E) Y = 456,701.28LAT. 32.253702° N (NAD27) LONG. 103.642885° W X = 754,629.83' (NAD83/2011 NM E) Y = 456,760.09 LAT. 32.253825° N (NAD83/2011) LONG. 103.643367° W

PPP

X = 713,470.48' (NAD27 NM E)Y = 454,102.56LAT. 32.246558° N (NAD27) LONG. 103.642860° W X = 754,654.31' (NAD83/2011 NM E) Y = 454,161.31'LAT. 32.246681° N (NAD83/2011) LONG. 103.643342° W

PROPOSED LAST TAKE POINT

X = 713,494.34' (NAD27 NM E) Y = 451,561.10' LAT. 32.239572° N (NAD27) LONG. 103.642836° W X = 754,678.28' (NAD83/2011 NM E) Y = 451.619.80' LAT. 32.239695° N (NAD83/2011) LONG. 103.643317° W

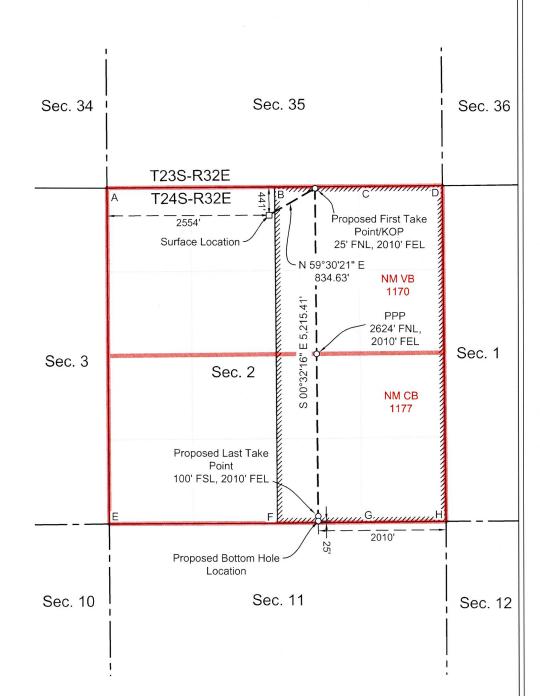
PROPOSED BOTTOM **HOLE LOCATION**

X = 713,495.04' (NAD27 NM E) Y = 451,486,11 LAT. 32.239366° N (NAD27) LONG. 103.642835° W X = 754,678.99' (NAD83/2011 NM E) Y = 451.544.80LAT. 32.239489° N (NAD83/2011) LONG. 103.643316° W

CORNER COORDINATES TABLE (NAD 27) A - X=710169.71, Y=456694.99

B - X=712812.79, Y=456719.65

C - X=714134.27, Y=456733.50 D - X=715455.75, Y=456747.36 E - X=710206.16, Y=451432.85 F - X=712855.10, Y=451453.36 G - X=714180.15, Y=451469.39 H - X=715505.20, Y=451485.43



Phone: Genera Phone: Online	Information (505) 629-6 Phone Direct	441 Fax: (55) 4 n 116			Energy, Min	te of New Mexico nerals & Natural R Department SERVATION DI		C- Revised July 9, Submit Electror via OCD Permi Submittal Type:					
								Type:	☐ As Drill				
					WELL LOCA	CATION INFORMATION							
API N	lumber - PEI	NDING	Pool Code 98248			Pool Name WC-025 G-08 S243217P;UPR WOLFCAMP							
Prope	rty Code - PI	ENDING	Property Na MR 2 STA			WC 023 G-00 324321	71,01R WOL	a CAIVII	Well Numb	per			
OGRI 4323	D No.		Operator N CHEVRON		NC				Ground Lev 3622'	vel Elevation			
	ce Owner: 🗆	State Fee			110.	Mineral Owner: I	⊠ State □ Fe	e 🗆 Tribal 🛭					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	T	ongitude	County			
C	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	441' NORTH	2574' WEST	32.25267		03.645637° W	LEA			
UL	Section	Township	Range	Lat		Hole Location	Latituda		- 1				
P	2	24 SOUTH	32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH	Ft. from E/W 1170' EAST	22.23950		ongitude)3.640599° W	County LEA			
Dedic 320	ated Acres	Infill or Defi DEFINING	ning Well		g Well API NG-MR 2 State Co	Overlapping Spacing Unit (Y/N) Consolidation Code No N/A							
Order	Numbers - P	ENDING		0.1011		Well setbacks are	under Commo	on Ownership	o: ⊠Yes □No				
					Kick C	Off Point (KOP)			9 1				
UL A	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 1170' EAST	Latitude 32.25383-		ongitude)3.640650° W	County LEA			
					First T	ake Point (FTP)							
UL A	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' NORTH	Ft. from E/W 1170' EAST	Latitude 32.25383		ongitude)3.640650° W	County LEA			
	1				Last T	ake Point (LTP)							
UL P	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 1170' EAST	Latitude 32.23970		ongitude 03.640600° W	County LEA			
Unitiz PEND		rea of Uniform	Interest	Spacing	Unit Type ⊠ Ho	rizontal 🗆 Vertical	Grov 3622	und Floor El	evation:				
OPER	ATOR CER	TIFICATIONS				CUDVEVOR CERTI	FIGATIONS						
		he information co		ia tuu aud	acumlata to the	SURVEYOR CERTI							
best of that thi the lan	my knowledge is organization d including the	and belief, and, i either owns a wo proposed bottom	if the well is a v orking interest o n hole location	vertical or d or unleased or has a rig	lirectional well, mineral interest in ght to drill this well	I hereby certify that the actual surveys made by to the best of my belief.			and that the same	e is true and correct			
unlease	ed mineral inte	ant to a contract to a volur or to a volur or entered by the	ntary pooling a			See Sheet 2 of 2 for plat		Age of the second secon	ERT L. LA	STRAPES			
the con minera the wel	sent of at leasi l interest in ea	t one lessee or ow ch tract (in the ta interval will be lo	ener of a workin erget pool or for	ng interest o rmation) in	which any part of		c	10/11/202	23006				
Signati	ire		Date			Signature and Seal of Pr	ofessional Surv 01/25/2	eyor	ESS/ONAL S	URVE			
Printed	Name					Certificate Number	Date of Sur						
Email A	Address					- T							

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.

MR 2 STATE COM NO. 610H WELL

X = 712,746.91' (NAD27 NM E) Y = 456,277.86' LAT. 32.252550' N (NAD27) LONG. 103.645155' W X = 753,930.65' (NAD83/2011 NM E) Y = 456,336.66'

LAT. 32.252673° N (NAD83/2011)

LONG. 103.645637° W

PROPOSED FIRST TAKE POINT/KOP

X = 714,286.05' (NAD27 NM E) Y = 456,710.09' LAT. 32.253711° N (NAD27) LONG. 103.640168° W X = 755,469.78' (NAD83/2011 NM E) Y = 456,768.89' LAT. 32.253834° N (NAD83/2011) LONG. 103.640650° W

PPP

X = 714,310.43' (NAD27 NM E) Y = 454,112.44' LAT. 32.246571° N (NAD27) LONG. 103.640143' W X = 755,494.26' (NAD83/2011 NM E) Y = 454,171.18' LAT. 32.246693° N (NAD83/2011) LONG. 103.640625' W

PROPOSED LAST TAKE POINT

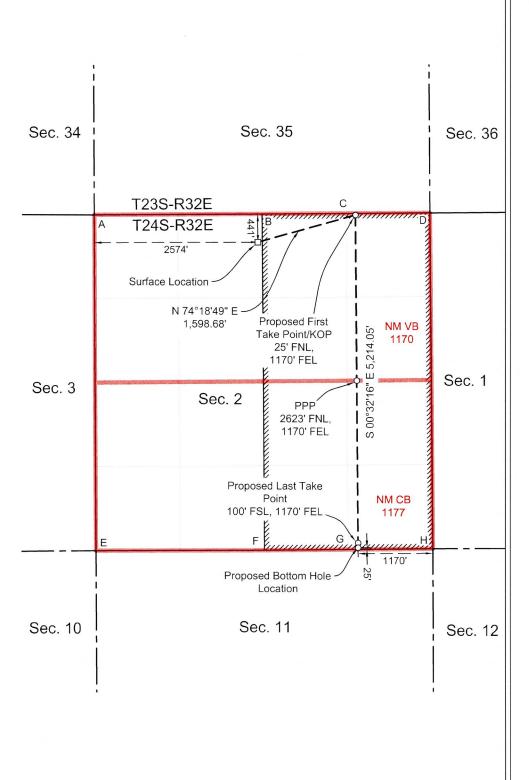
X = 714,334.28' (NAD27 NM E) Y = 451,571.27' LAT. 32.239585° N (NAD27) LONG. 103.640119' W X = 755,518.22' (NAD83/2011 NM E) Y = 451,629.95' LAT. 32.239708° N (NAD83/2011) LONG. 103.640600° W

PROPOSED BOTTOM HOLE LOCATION

X = 714,334.98' (NAD27 NM E) Y = 451,496.27' LAT. 32.239379' N (NAD27) LONG. 103.640119' W X = 755,518.93' (NAD83/2011 NM E) Y = 451,554.96' LAT. 32.239502' N (NAD83/2011) LONG. 103.640599' W

CORNER COORDINATES TABLE (NAD 27)

A - X=710169.71, Y=456694.99 B - X=712812.79, Y=456719.65 C - X=714134.27, Y=456733.50 D - X=715455.75, Y=456747.36 E - X=710206.16, Y=451432.85 F - X=712855.10, Y=451453.36 G - X=714180.15, Y=451469.39 H - X=715505.20, Y=451485.43



Phone: General Phone:	I Information (505) 629-61	141 Fax: (55) 47 1 116	76-3462		Energy, Mine I	of New Mexico erals & Natural R Department ERVATION DI			Su	C-102 evised July 9, 2024 bmit Electronically a OCD Permitting	
Online https://v	Phone Direct www.emnrd.i	tory Visit: nm.gov/ocd/coi	ntact-us/					Submittal Type:	☐ Amended☐ As Drille	bmittal l Report	
					WELLLOCAT	ION INFORMATIO	ON		As Drille	<u>u</u>	
ADIN	1 DEX	IDINIC	P1 C- 1-			ION INFORMATIO	JN				
APIN	umber - PEN	IDING	Pool Code 98248			ool Name VC-025 G-08 S24321	7P;UPR WOL	FCAMP			
	ty Code - PE	ENDING	Property Na MR 2 STA	TE COM		· × · · · ·			Well Number		
OGRII 4323	D No.		Operator Na CHEVRON		NC.				Ground Lev 3623'	el Elevation	
2000000000	e Owner: 🗆	State ☐ Fee ☐	Tribal 🛛 F	ederal		Mineral Owner:	⊠ State □ Fe	e 🗆 Tribal 🗆] Federal		
					Surfae	ce Location					
UL C	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 441' NORTH	Ft. from E/W 2594' WEST	Latitude 32.25267.		ongitude 3.645572° W	County LEA	
			Tag. 2000		Bottom	Hole Location					
UL P	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 25' SOUTH				ongitude 03.639241° W	County LEA	
Dedica 320	ated Acres	Infill or Defi	ning Well		g Well API NG-MR 2 State Com	m Overlapping Spacing Unit (Y/N) Consolidation Code No N/A					
Order	Numbers - P	'ENDING		01011		Well setbacks are	under Commo	on Ownership			
					Kick Of	f Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County	
A	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	25' NORTH	750' EAST	32.25383	9° N 10)3.639291° W	LEA	
UL	Section	Township	Range	Lot	First Tal	ke Point (FTP) Ft. from E/W	Latitude		ongitude	County	
A	2	24 SOUTH	32 EAST, N.M.P.M.	N/A	25' NORTH	750' EAST	32.25383)3.639291° W	LEA	
			1		T	ke Point (LTP)					
UL P	Section 2	Township 24 SOUTH	Range 32 EAST, N.M.P.M.	Lot N/A	Ft. from N/S 100' SOUTH	Ft. from E/W 750' EAST	Latitude 32.23971		ongitude 03.639242° W	County LEA	
Unitiz PEND		Area of Uniform	1 Interest	Spacing	g Unit Type ⊠ Hori	zontal 🗆 Vertical	Gro 362	ound Floor Ele	evation:		
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERT	TFICATIONS				
I hereb best of that the	y certify that to my knowledge is organization	the information co e and belief, and, i n either owns a wo	ontained herein if the well is a v orking interest o	vertical or a or unleased	directional well, I mineral interest in	I hereby certify that the actual surveys made by to the best of my belief.	e well location si y me or under my	hown on this pl	and that the same	e is true and correct	
at this unleas	location pursu ed mineral inte	e proposed botton uant to a contract erest, or to a volu fore entered by th	with an owner ntary pooling a	of a workin		See Sheet 2 of 2 for pla		ROS	ERT L. LA.	STRADES	
the cor minera the we	isent of at leas. Il interest in ea	t one lessee or ow ach tract (in the ta interval will be lo	vner of a worki arget pool or fo	ng interest ormation) in	which any part of		<	10/11/2024	23006 2585/ONAL S		
Signat	ire		Date			Signature and Seal of F	Professional Surv	veyor	ESSIONAL S	URVE	
Printed	d Name					Certificate Number	01/25/ Date of Su				
Email	Address				1						

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See Sheet 1 of 2 for notes & certification.

MR 2 STATE COM NO. 611H WELL

X = 712,766.91' (NAD27 NM E) Y = 456,277.96' LAT. 32.252550° N (NAD27) LONG. 103.645091° W X = 753,950.65' (NAD83/2011 NM E) Y = 456,336.77' LAT. 32.252673° N (NAD83/2011) LONG. 103.645572° W

PROPOSED FIRST TAKE POINT/KOP

X = 714,706.02' (NAD27 NM E) Y = 456,714.50' LAT. 32.253716° N (NAD27) LONG. 103.638810° W X = 755,889.76' (NAD83/2011 NM E) Y = 456,773.29' LAT. 32.253839° N (NAD83/2011) LONG. 103.639291° W

PPP

X = 714,730.40' (NAD27 NM E) Y = 454,117.38' LAT. 32.246577° N (NAD27) LONG. 103.638785° W X = 755,914.24' (NAD83/2011 NM E) Y = 454,176.12' LAT. 32.246699° N (NAD83/2011) LONG. 103.639266° W

PROPOSED LAST TAKE POINT

X = 714,754.25' (NAD27 NM E) Y = 451,576.35' LAT. 32.239591° N (NAD27) LONG. 103.638761° W X = 755,938.20' (NAD83/2011 NM E) Y = 451,635.03' LAT. 32.239714° N (NAD83/2011) LONG. 103.639242° W

PROPOSED BOTTOM

X = 714,754.95' (NAD27 NM E) Y = 451,501.35' LAT. 32.29385° N (NAD27) LONG. 103.638760° W X = 755,938.91' (NAD83/2011 NM E) Y = 451,560.03' LAT. 32.239508° N (NAD83/2011) LONG. 103.639241° W

CORNER COORDINATES TABLE (NAD 27) A - X=710169.71, Y=456694.99

B - X=712812.79, Y=456719.65 C - X=714134.27, Y=456733.50 D - X=715455.75, Y=456747.36 E - X=710206.16, Y=451432.85

F - X=712855.10, Y=451453.36 G - X=714180.15, Y=451469.39

H - X=715505.20, Y=451485.43

S S

Sec. 35 Sec. 34 Sec. 36 Surface Location T23S-R32E C 441 T24S-R32E 2594' N 77°18'47" E Proposed First 1,987.64' Take Point/KOP 25' FNL. 750' FEL 5,213.38 NM VB 1170 Ш Sec. 1 Sec. 3 Sec. 2 32" PPP 00 2622' FNL. 750' FEL Proposed Last Take Point 100' FSL, 750' FEL NM CB 1177 F 750' Proposed Bottom Hole Location Sec. 11 Sec. 10 Sec. 12 = EXISTING WOLFCAMP HSU's

SECTION 2, TOWNSHIP 24 SOUTH – RANGE 32 EAST LEA COUNTY, NEW MEXICO

EXHIBIT

MR 2 STATE COM 604H MR 2 STATE COM 605H MR 2 STATE COM 606H MR 2 STATE COM 607H MR 2 STATE COM 608H MR 2 STATE COM 609H MR 2 STATE COM 610H MR 2 STATE COM 611H

= NSP (PROPOSED HSU)

MR 2 State Com Well List with Pool Code

WC-025 G-08 S243217P; UPR Wolfcamp pool (Code 98248)

Well Name	API Number
MR 2 State Com 604H	30-025-53826
MR 2 State Com 605H	30-025-53827
MR 2 State Com 606H	30-025-53828
MR 2 State Com 607H	30-025-53829
MR 2 State Com 608H	30-025-53830
MR 2 State Com 609H	30-025-53831
MR 2 State Com 610H	30-025-53832
MR 2 State Com 611H	30-025-53833



Ryan BurkePetroleum Engineer, MCBU Asset Development

May 1, 2025

VIA E-FILING

Acting Director Gerasimos Razatos And
OCD Engineering Bureau
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Chevron U.S.A. Inc. for administrative approval of a 640-acre, more or less, nonstandard spacing unit in the Wolfcamp formation comprised of Section 2, Township 24 South, Range 32 East, Lea County.

Dear Acting Director Razatos /OCD Engineering Bureau:

Chevron U.S.A. Inc. ("Chevron"), OGRID number 4323, respectfully requests administrative approval of a 640-acre, more or less, Wolfcamp non-standard unit ("NSU") comprised of Section 2, Township 24 South, Range 32 East, Lea County, New Mexico.

The wells (the "Wells") proposed to be dedicated to this NSU are:

30-025-53826
30-025-53827
30-025-53828
30-025-53829
30-025-53830
30-025-53831
30-025-53832
30-025-53833

The Wells will be completed within the WC-025 G-08 S243217P; UPR Wolfcamp pool (Code 98248). This pool follows the statewide spacing rules.

Midcontinent Business Unit
Chevron North America Exploration and Production Company
a division of Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 281-615-7074
ryan.burke@chevron.com



In this NSU application, Chevron seeks approval of a single 640-acre unit. Without the NSU approval, Chevron would have two separate units, using proximity tract wells. See Exhibit C-1. Chevron has determined that a single 640-acre unit is preferable to two 320-acres units for the following reasons. First, approval of the NSU will allow for full and efficient development of this acreage and will minimize surface disturbance by allowing Chevron to consolidate facilities and commingle production from wells in the proposed NSU. Second, Chevron is requesting approval of this NSU to match the pending Communitization Agreement. Third, Chevron is requesting approval of this NSU to promote effective well spacing by removing the setback requirements from the center line and the quarter-quarter lines within Section 2.

Conversely, if Chevron's NSU application is not approved, Chevron will need to construct additional pipelines, roads, and facilities. Exhibit C-2 compares and contrasts, in table format, the reduced surface acreage and the cost savings that will occur if the NSU is approved. Developing the acreage as a single, non-standard unit will result in 3-acres less surface disturbance that is Chevron has to develop using standard units. If Chevron's application is approved, total capital costs would be significantly reduced by \$6.075 MM because no additional infrastructure would be required to operate the single non-standard unit.

It is my opinion that approval of the NSU is in the best interest of conservation, prevention of waste, and protection of correlative rights.

Thank you for your consideration. Should you have any questions please contact me at Ryan.Burke@chevron.com or 281-615-7074.

Sincerely,

Ryan Burke

Reservoir Engineer Chevron U.S.A. Inc.

Midcontinent Business Unit
Chevron North America Exploration and Production Company
a division of Chevron U.S.A. Inc.
1400 Smith Street, Houston, TX 77002
Tel 281-615-7074
ryan.burke@chevron.com

Scenario	Design Basis Per CTB (BOPD)	Total Capital CTB/Equipment Cost (\$M)	Additional CTB and Pipeline Disturbance (Acres)
Standard Spacing Unit	24,000	\$21,325	3
Non-Standard Spacing Unit	16,000	\$15,250	0
Savings		\$6,075	3

Approval of a non-standard unit will allow consolidation of all production into a single facility and will eliminate the needs to build an additional central tank battery and flowlines. Elimination of the additional central tank battery effectively cuts permitted fugitive VOC emissions, spill risks, and flares in half

Deana M. Bennett

Deana.bennett@modrall.com

505.848.1834



May 28, 2025

TO AFFECTED PARTIES

Re: Application of Chevron U.S.A. Inc. for administrative approval of a 640-acre, more or less, nonstandard spacing unit in the Wolfcamp formation comprised of Section 2, Township 24 South, Range 32 East, Lea County.

Dear Sir or Madam:

Enclosed is a copy of the above referenced application filed with the New Mexico Conservation Division on this date. Any objections that you have to this application must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above referenced application. If no objection is received within this twenty-day period, the application may be approved administratively by the Division.

If you have any questions concerning this application, please contact:

Ryan Burke
Reservoir Engineer
Chevron U.S.A Inc.
Ryan.Burke@chevron.com

Tel: 281-615-7074

Sincerely,

Deana M. Bennett

Attorney for Chevron U.S.A. Inc.

Modrall Sperling Roehl Harris & Sisk P.A.

500 Fourth Street NW Suite 1000 Albuquerque, New Mexico 87102

PO Box 2168 Albuquerque, New Mexico 87103-2168

Tel: 505.848.1800 www.modrall.com

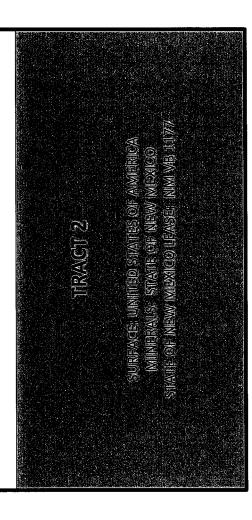


			= PROPOSED NSP
Operators: EOG RESOURCES 5509 Champions Dr. Midland, Texas 79706 DEVON ENERGY 333 West Sheridan Ave. Oaklahoma City, OK 73102	Operators: Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 79706 (100% Working Interest Owner) Conoco Phillips 600 W. Illinois Ave Midland, Texas 79701	Operators: Coterra Energy 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706 Conoco Phillips 600 W. Illinois Ave Midland, Texas 79701	
34	35	36	T23S-R32E
Operator: EOG RESOURCES 5509 Champions Dr. Midland, Texas 79706	Operator: Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 79706	Operator: Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 79706	T24S-R32E
	(TOO WOO WILE BUILDING OWING)		Working Interest Owners: Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 79706
8	2	1	Highland (Texas) Energy Company 11886 Greensville Ave, Suite 106
Operators: Coterra Energy 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706	Operator: Coterra Energy 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706	Operators: Coterra Energy 6001 Deauville Blvd., Ste N3.047 Midland, Texas 79706	Dallas, Texas 75243 Shepherd Royalty, LLC 8241 Westchester Dr., Suite 740 Dallas, Texas 75225
EOG RESOURCES 5509 Champions Dr. Midland, Texas 79706		Conoco Phillips 600 W. Illinois Ave Midland, Texas 79701	Allar Development, LLC PO Box 1567 Graham, Texas 76450
10	11	12	

SECTION 2, TOWNSHIP 24 SOUTH – RANGE 32 EAST LEA COUNTY, NEW MEXICO

TRACT 1

SURFACE: UNITED STATES OF AMERICA MINERALS: STATE OF NEW MEXICO STATE OF NEW MEXICO LEASE: NM VB 1170



Page 31 of 32 Page 2025 Waiz CertifiedPro.ng

	Modrall Sperling Roehl Harris & Sisk P.A. 2000 Fourth Street, Suite 1000 Albuquerque NM 87102		FS Form 38 // Type of Mailing: CERTIFIED MAIL 05/28/2025	-1		Firm Mailin	Firm Mailing Book ID: 289614
Line USPS	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1 9314	9314 8699 0430 0135 6257 76	EOG Resources 5509 Champions Dr. Midland TX 79706	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
2 9314	9314 8699 0430 0135 6257 83	Devon Energy 333 West Sheridan Ave. Oklahoma City OK 73102	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
3 9314	9314 8699 0430 0135 6257 90	Coterra Energy 6001 Deauville Blvd., Ste N3.047 Midland TX 79706	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
4 9314	9314 8699 0430 0135 6258 06	Conoco Phillips 600 W. Illinois Ave. Midland TX 79701	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
5 9314	9314 8699 0430 0135 6258 13	Highland (Texas) Energy Company 11886 Greensville Ave., Suite 106 Dallas TX 75243	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
6 9314	9314 8699 0430 0135 6258 20	Shepherd Royalty, LLC 8241 Westchester Dr., Suite 740 Dallas TX 75225	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
7 9314	9314 8699 0430 0135 6258 37	Allar Development, LLC PO Box 1567 Graham TX 76450	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
8 9314	9314 8699 0430 0135 6258 44	United States of America Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$3.15	\$4.85	\$2.62	80.00	83420.0050 MR2. Notice
9 9314	9314 8699 0430 0135 6258 51	State of New Mexico 310 Old Santa Fe Trail Santa Fe NM 87501	\$3.15	\$4.85	\$2.62	\$0.00	83420.0050 MR2. Notice
			Totals: \$28.35	\$43.65 \$23.5 Grand Total:	\$23.58 Fotal:	\$95.58	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 468343

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	468343
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	7/3/2025