RECEIVED:	REVIEWER:	TYPE:	APP NO:	
	- Geologia	ABOVE THIS TABLE FOR OCCU CO OIL CONSERV Cal & Engineering ancis Drive, Sant	ATION DIVISION g Bureau –	OF NEW ACCOUNTS
	ADMINISTR	RATIVE APPLICAT	ON CHECKLIST	
THIS CH	ECKLIST IS MANDATORY FOR AI REGULATIONS WHICH RE		ATIONS FOR EXCEPTIONS TO DI E DIVISION LEVEL IN SANTA FE	VISION RULES AND
Applicant: EOG	Resources, Inc. 32 Fed Com 713H & other	rs	OGRID I API30-015	Number: <u>7377</u> 5-48947
Pool: Purple Sage; W				de: 98220
1) TYPE OF APPLIC	TE AND COMPLETE INI ATION: Check those Spacing Unit – Simuli	INDICATED BELO which apply for [A	OW A]	TYPE OF APPLICATION
N: Location			SP(proration unit)	
[1] Comm [1] Injecti [1] Injecti 2) NOTIFICATION A. Offset of B. Royalty C. Applica D. Notifica E. Notifica F. Surface G. For all of H. No noti 3) CERTIFICATION: administrative a understand tha	e only for [1] or [1] o	LC PC Cure Increase - Enhowed IPI Established Enhowed PC Enhowed IPI Established Enterprise Enterpr	anced Oil Recovery COR PPR y. vners O LM ublication is attached bmitted with this app the best of my knowl	olication for edge. I also
	e: Statement must be comple		n managerial and/or supervi	sory capacity.
	·	-	4/22/2025	
Lisa Youngb	olood		Date	
Print or Type Name			432-247-63 Phone Number	331
Lisa Goung Signature	gblood		lisa_youngbloo e-mail Address	d@eogresources.com

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210

<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u>
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLIC	CATION FOR SURFACE	E COMMINGLING	G (DIVERSE)	OWNERSHIP)		
OPERATOR NAME:	EOG Resources, Inc.					
OPERATOR ADDRESS:	P.O. Box 2267 Midland	, Texas 79702				
APPLICATION TYPE:						
☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)						
	Fee 🗌 State 💆 Fe					
	xisting Order? Yes No				. 1.	
Have the Bureau of Land M	Management (BLM) and State La	and office (SLO) been not	tified in writing o	of the proposed comm	ingling	
		OOL COMMINGLIN				
			1	C 1 1 1 1 1 1 1 1 C		
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes	
Please see attached						
	g at top allowables? Yes No					
	been notified by certified mail of the	proposed commingling?	x Yes ☐ No.			
	Metering Other (Specify) case the value of production?	es No If "ves" descri	ibe why commingli	ng should be approved		
(-)		,,	,			
	(n) I I	ACE COMPANIOT IN	IC			
		ASE COMMINGLIN tests with the following in				
(1) Pool Name and Code.	i lease attach she	ets with the following h	inoi mation			
(2) Is all production from sa	ame source of supply? XYes]No				
	een notified by certified mail of the p	roposed commingling?	X Yes □No	O		
(4) Measurement type: X	Metering					
	(C) POOL ar	nd LEASE COMMIN	GLING			
	Please attach she	eets with the following in				
(1) Complete Sections A and	d E.					
	(D) OFF LEAGE (STOP LOT	CLIDENTENIE			
	` '	STORAGE and MEA neets with the following				
(1) Is all production from sa		No	moi mativii			
(2) Include proof of notice to	11.7 — —	•				
			-	-		
	(E) ADDITIONAL INF	ORMATION (for all tets with the following in		rpes)		
(1) A schematic diagram of	facility, including legal location.	ces with the following i	moi mauvii			
	aries showing all well and facility loc	ations. Include lease number	ers if Federal or Sta	te lands are involved.		
(3) Lease Names, Lease and	Well Numbers, and API Numbers.					
I haraby cartify that the informa	nation above is true and complete to t	ha hast of my knowledge an	nd baliaf			
	4	he best of my knowledge an	iu Dellel.	,		
SIGNATURE: Lisa G	, , , , , , , , , , , , , , , , , , , ,			4/22		
//	coungolood	TITLE:Production Acco	ounting <u>Specialis</u>	t DATE:	/2025	
TYPE OR PRINT NAME $^{\prime}$ Lis	(/	TITLE:Production Acco		et DATE: 4/22 EPHONE NO.: 432-24		

NAV 11 N	NAC 11 NC .	110 14/ 11 11		.	
Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BANJO 5 FED	751H	3001547901	NMNM102034	NMNM102034	EOG
BANJO 32 FED	771H	3001548264	NMNM102034	NMNM102034	EOG
STARK 32 FED	753H	3001548266	NMNM102034	NMNM102034	EOG
BANJO 5 FED	728H	3001548204	NMNM102034	NMNM102034	EOG
BANJO 32 FED	713H	3001548947	NMNM102034	NMNM102034	EOG
STARK 5 FED	594H	3001548206	NMNM102034	NMNM102034	EOG
BANJO 5 FED	518H	3001548291	NMNM102034	NMNM102034	EOG
STARK 5 FED	523H	3001548298	NMNM102034	NMNM102034	EOG
STARK 5 FED	717H	3001548199	NMNM102034	NMNM102034	EOG
STARK 5 FED	726H	3001548196	NMNM102034	NMNM102034	EOG
BANJO 5 FED	587H	3001548194	NMNM102034	NMNM102034	EOG
BANJO 32 FED	722H	3001553700	NMNM102034	NMNM102034	EOG
BANJO 5 FED	512H	3001547903	NMNM102034	NMNM102034	EOG
BANJO 5 FED	521H	3001548201	NMNM102034	NMNM102034	EOG
STARK 5 FED	589H	3001548197	NMNM102034	NMNM102034	EOG
BANJO 5 FED	705H	3001548193	NMNM102034	NMNM102034	EOG
BANJO 5 FED	752H	3001547904	NMNM102034	NMNM102034	EOG
BANJO 32 FED	761H	3001548267	NMNM102034	NMNM102034	EOG
STARK 5 FED	522H	3001548292	NMNM102034	NMNM102034	EOG
BANJO 32 FED	724H	3001548948	NMNM102034	NMNM102034	EOG
BANJO 5 FED	593H	3001548251	NMNM102034	NMNM102034	EOG
BANJO 5 FED	588H	3001547815	NMNM102034	NMNM102034	EOG
BANJO 32 FED	762H	3001548265	NMNM102034	NMNM102034	EOG
BANJO 5 FED	709H	3001548195	NMNM102034	NMNM102034	EOG
BANJO 5 FED	599H	3001548205	NMNM102034	NMNM102034	EOG

Notice of Intent

Sundry ID: 2843918

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/27/2025

Date proposed operation will begin: 05/01/2025

Type of Action: Commingling (Surface) and Off-Lease

Measurement

Time Sundry Submitted: 11:29

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 5 & 8, and W2 of Section 4 & 9 in Township 26 South, Range 30 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 102034, NM NM 31649, and NM NM 119275. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is off-lease. Off-lease measurement allows for the construction of centralized facilities, an industry best practice, and avoids the construction of redundant facilities, thereby by providing the environmental benefits of reduced surface disturbance and fugitive emissions. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Banjo_5_FC_CTB_OFF_20250327112923.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER Signed on: MAR 27, 2025 11:29 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Re	presentative	Name:
----	--------------	-------

Street Address:

City: State: Zip

Phone:

Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 5 & 8, and W2 of Section 4 & 9 in Township 26 South, Range 30 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 102034, NM NM 31649, and NM NM 119275. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is off-lease. Off-lease measurement allows for the construction of centralized facilities, an industry best practice, and avoids the construction of redundant facilities, thereby by providing the environmental benefits of reduced surface disturbance and fugitive emissions. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name
30-015-48947	Banjo 32 Fed Com 713H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-53700	Banjo 32 Fed Com 722H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48948	Banjo 32 Fed Com 724H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48267	BANJO 32 FED COM #761H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48265	BANJO 32 FED COM #762H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48264	BANJO 32 FED COM #771H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-47903	BANJO 5 FED COM #512H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48291	Banjo 5 Fed Com 518H	D-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48201	BANJO 5 FED COM #521H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48194	Banjo 5 Fed Com 587H	D-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-47815	BANJO 5 FED COM #588H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48251	BANJO 5 FED COM #593H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48205	Banjo 5 Fed Com 599H	D-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48193	Banjo 5 Fed Com 705H	D-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48195	Banjo 5 Fed Com 709H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48204	Banjo 5 Fed Com 728H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-47901	BANJO 5 FED COM #751H	D-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-47904	BANJO 5 FED COM #752H	D-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48266	STARK 32 FED COM #753H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48292	STARK 5 FED COM #522H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48298	STARK 5 FED COM #523H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48197	STARK 5 FED COM #589H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48206	STARK 5 FED COM #594H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH
30-015-48199	Stark 5 Fed Com 717H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)
30-015-48196	Stark 5 Fed Com 726H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)

GENERAL INFORMATION:

- Federal lease NM NM 102034 covers 960 acres including Section 5 and the W2 of Section 4 in Township 26 South, Range 30 East, Lea County, New Mexico.
- Federal lease NM NM 31649 covers 1280.81 acres including Section 8 in Township 26 South, Range 30 East, Lea County, New Mexico.

- Federal lease NM NM 119275 covers 480 acres including the W2 of Section 9 in Township 26 South, Range 30 East, Lea County, New Mexico
- The central tank battery to service the subject wells is located in the SESW of Section 32 in Township 25 South, Range 30 East, Lea County, New Mexico on State Lease NM-E0-2642-6.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule $\underline{19.15.12.10}$ (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Bone Spring and Wolfcamp Pools (Purple Sage; Wolfcamp [98220], and Corral Canyon; Bone Spring, South [133354]) from Lease's NMNM 102034, NM NM 31649 and NMNM 119275 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter, the high-pressure flare meter, and the individual well flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line and the VRU inlet. The gas flows through the header to custody transfer meters (FC FMP Meter, 14170651, FC 2 FMP Meter, 14170652) that serve as our lease production meters. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (HP Flare Meter, 14170656) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (LP Flare Meter, 14170657) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer meter (VRU Meter, 14170686). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. If the VRU gas has oxygen, it will be sent to flare and

measured through the VRU to flare meter (VRU flare meter, 14170644). Gas lift will be the artificial lift method and then measured by 2 custody transfer meters (LGL BB Meter, 14170683, LGL BB Meter 2, 14170697) then injected into each well via the LGL system.

The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. Then, the oil flows into (3) 1000-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or a pipeline.

The water will be measured using a meter. The water from each separator is combined in a common header and flows into (2) 1000-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1000-barrel water tanks. The water is then pumped and/or trucked from the facility.

*1111 numbers will be provided upon installation of meters and completion of the facility. Please see drawing for meter details.

WELL NAME	GAS METER #	OIL METER#
BANJO 32 FED COM #713H	14170610	10-76088
BANJO 32 FED COM #722H	14170611	10-76086
BANJO 32 FED COM #724H	14170609	10-76087
BANJO 5 FED COM #518H	14170606	10-143834
BANJO 5 FED COM #587H	14170605	10-143835
BANJO 5 FED COM #599H	14170607	10-143836
BANJO 5 FED COM #705H	14170608	10-143837
BANJO 5 FED COM #709H	14170604	10-143838
BANJO 5 FED COM #728H	14170603	10-143839
STARK 5 FED COM #717H	14170602	10-143840
STARK 5 FED COM #726H	14170601	10-143841
BANJO 5 FED COM #512H	14540201	10-145402
BANJO 5 FED COM #521H	14540301	10-145403
BANJO 5 FED COM #588H	14540401	10-145404
BANJO 5 FED COM #593H	14540501	10-145405
STARK 5 FED COM #522H	14540201	10-145414
STARK 5 FED COM #523H	14541501	10-145415
STARK 5 FED COM #589H	14541601	10-145416
STARK 5 FED COM #594H	*1111	10-*1111
BANJO 32 FED COM #751H	*1111	10-*1111
BANJO 32 FED COM #752H	*1111	10-*1111
STARK 32 FED COM #753H	*1111	10-*1111
BANJO 32 FED COM #761H	*1111	10-*1111
BANJO 32 FED COM #762H	*1111	10-*1111
BANJO 32 FED COM #771H	*1111	10-*1111



5509 Champions Drive, Midland, Texas 79706 Phone: (432) 247-6331

Date:

March 26, 2025

To:

New Mexico State Land Office

State of New Mexico Oil Conservation Division

Re:

Surface Pool Lease Commingling Application; Banjo 5 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-015-48947	Banjo 32 Fed Com 713H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-53700	Banjo 32 Fed Com 722H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-48948	Banjo 32 Fed Com 724H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-48267	BANJO 32 FED COM #761H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PERMITTED
30-015-48265	BANJO 32 FED COM #762H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PERMITTED
30-015-48264	BANJO 32 FED COM #771H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PERMITTED
30-015-47903	BANJO 5 FED COM #512H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48291	Banjo 5 Fed Com 518H	D-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PRODUCING
30-015-48201	BANJO 5 FED COM #521H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48194	Banjo 5 Fed Com 587H	D-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PRODUCING
30-015-47815	BANJO 5 FED COM #588H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48251	BANJO 5 FED COM #593H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48205	Banjo 5 Fed Com 599H	D-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PRODUCING
30-015-48193	Banjo 5 Fed Com 705H	D-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-48195	Banjo 5 Fed Com 709H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-48204	Banjo 5 Fed Com 728H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-47901	BANJO 5 FED COM #751H	D-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PERMITTED
30-015-47904	BANJO 5 FED COM #752H	D-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PERMITTED
30-015-48266	STARK 32 FED COM #753H	M-32-25S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PERMITTED
30-015-48292	STARK 5 FED COM #522H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48298	STARK 5 FED COM #523H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48197	STARK 5 FED COM #589H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48206	STARK 5 FED COM #594H	B-05-26S-30E	[13354] CORRAL CANYON; BONE SPRING, SOUTH	PERMITTED
30-015-48199	Stark 5 Fed Com 717H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING
30-015-48196	Stark 5 Fed Com 726H	B-05-26S-30E	[98220] PURPLE SAGE; WOLFCAMP (GAS)	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

Bella Sikes Landman II 3.27. 2025

Released to Imaging: 7/30/2025 4:05:47 PM

Commingling Application for Banjo 5 Fed Com CTB EOG Resources, Inc. EXHIBIT A- Notice List

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online

TRES PRIMO PARTNERS LLC P O BOX 1938 ROSWELL,NM 88202 9589 0710 5270 1802 6937 25

PEGASUS RESOURCES LLC P O BOX 733980 DALLAS,TX 75373 9589 0710 5270 1802 6937 63

E M THOMPSON CORPORATION PROFIT SHARING PLAN P O BOX 52132 MIDLAND,TX 79710-2132 9589 0710 5270 1802 6937 70

AHUJA CHILDREN 2012 LONG TERM TRUST 500 N SHORELINE BLVD, STE 501 CORPUS CHRISTI,TX 78401 9589 0710 5270 1802 6938 24

JAMES CARSON PO BOX 1761 LOWELL, AR 72745-1761 9589 0710 5270 1802 6938 31

PD III EXPLORATION LTD
PAUL L DAVIS III
P O BOX 871
MIDLAND,TX 79702
9589 0710 5270 1802 6938 86

XTO HOLDINGS LLC LOC 116 22777 SPRINGWOODS VILLAGE PKWY SPRING,TX 77389-1425 9589 0710 5270 1802 6938 93

JST TROSCHINETZ CORPORATION PROFIT SHARING PLAN PO BOX 60874 SAN ANGELO,TX 76906 7019 0160 0000 0114 0277

PIVOTAL PETROLEUM PARTNERS SPV LP SUITE 1250 2021 MCKINNEY AVE DALLAS,TX 75201 7019 0160 0000 0114 0284 Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 Via BLM AFMSS 2

ACCELERATE RESOURCES OPERATING, LLC 7950 Legacy Drive, Ste 500 Plano, TX 75024 9589 0710 5270 1802 6937 18

MONTEGO CAPITAL FUND 3 LTD PO BOX 2640 MIDLAND,TX 79702 9589 0710 5270 1802 6937 56

TD MINERALS LLC, A TEXAS LIMITED PARTNERSHIP 8110 WESTCHESTER SUITE 900 DALLAS,TX 75225 9589 0710 5270 1802 6937 87

SANTA ELENA MINERALS IV LP PO BOX 732880 DALLAS,TX 75373-2880 9589 0710 5270 1802 6938 17

FORTIS MINERALS II LLC P O BOX 736059 DALLAS,TX 75373-6059 9589 0710 5270 1802 6938 48

MSH FAMILY REAL ESTATE
PARTNERSHIP II LLC
4143 MAPLE AVE SUITE 500
DALLAS,TX 75219
9589 0710 5270 1802 6938 79

JAMI HARL OIL AND GAS LLC 2485 EAST 54TH STREET TULSA,OK 74105 7019 0160 0000 0114 0239

CONCHO RESOURCES INC
COG OPERATING LLC
PO BOX 22295 NETWORK
PLACE CHICAGO,IL 60673-1222
7019 0160 0000 0114 0260

FORTIS MINERALS II LLC P O BOX 736059 DALLAS,TX 75373-6059 7019 0160 0000 0114 0291 EOG Resources, Inc. 111 Bagby Street Sky Lobby 2 Houston, Texas 77002

B & G ROYALTIES P O BOX 376 ARTESIA,NM 88211-0376 9589 0710 5270 1802 6937 32

MERIH ENERGY LLC P O BOX 1874 MIDLAND,TX 79702 9589 0710 5270 1802 6937 49

WEST BEND ENERGY PARTNERS II, LLC 1320 SOUTH UNIVERSITY DR SUITE 701 FORT WORTH,TX 76107 9589 0710 5270 1802 6937 94

VALERIE MAHFOOD 3014 BARRYWOOD WICHITA FALLS,TX 76309 9589 0710 5270 1802 6938 00

UNIFIED ASSETS LTD 3344 OCEAN DRIVE CORPUS CHRISTI,TX 78411 9589 0710 5270 1802 69338 55

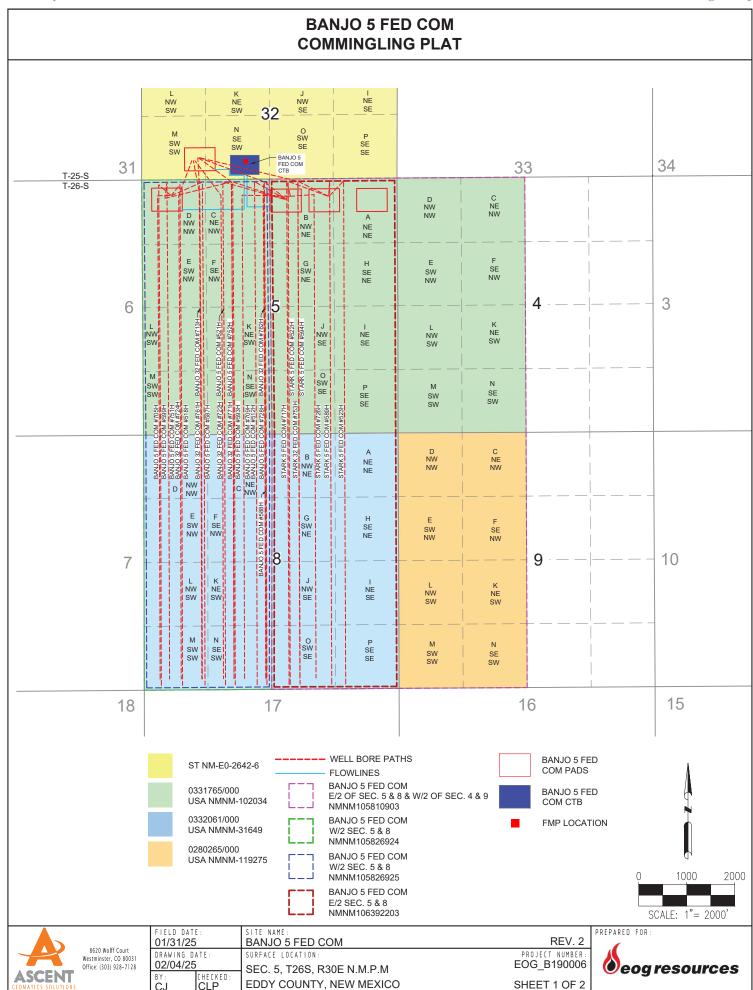
SMP SIDECAR TITAN MINERAL HOLDINGS LP 4143 MAPLE AVE SUITE 500 DALLAS,TX 75219 9589 0710 5270 1802 6938 62

MERPEL LLC PO BOX 100367 FORT WORTH,TX 76185 7019 0160 0000 0114 0246

SMP TITAN FLEX LP & MINERAL HOLDINGS LP SMP SIDECAR TITAN MINERAL 4143 MAPLE AVE SUITE 500 DALLAS,TX 75219-0000 7019 0160 0000 0114 0253

Copies of this application were mailed to the following individuals, companies, and organizations on or before April 22, 2025.

Lisa Goungblood
Lisa Youngblood
EOG Resources, Inc.



BANJO 5 FED COM COMMINGLING PLAT

API#	WELL NAME
30-015-48947	BANJO 32 FED COM 713H
30-015-53700	BANJO 32 FED COM 722H
30-015-48948	BANJO 32 FED COM 724H
30-015-48267	BANJO 32 FED COM 761H
30-015-48265	BANJO 32 FED COM 762H
30-015-48264	BANJO 32 FED COM 771H
30-015-47903	BANJO 5 FED COM 512H
30-015-48291	BANJO 5 FED COM 518H
30-015-48201	BANJO 5 FED COM 521H
30-015-48194	BANJO 5 FED COM 587H
30-015-47815	BANJO 5 FED COM 588H
30-015-48251	BANJO 5 FED COM 593H
30-015-48205	BANJO 5 FED COM 599H
30-015-48193	BANJO 5 FED COM 705H
30-015-48195	BANJO 5 FED COM 709H
30-015-48204	BANJO 5 FED COM 728H
30-015-47901	BANJO 5 FED COM 751H
30-015-47904	BANJO 5 FED COM 752H
30-015-48266	STARK 32 FED COM 753H
30-015-48292	STARK 5 FED COM 522H
30-015-48298	STARK 5 FED COM 523H
30-015-48197	STARK 5 FED COM 589H
30-015-48206	STARK 5 FED COM 594H
30-015-48199	STARK 5 FED COM 717H
30-015-48196	STARK 5 FED COM 726H

Petroleum Field Services, LLC
DBA: Ascent Geomatics Solutions
8520 Wolff Court
Westminster, CO 80031
Office: (303) 928-7128

FIELD DATE:

01/31/25

BANJO 5 FED COM

SURFACE LOCATION:
02/04/25

BY:
CJ

CLP

CLP

SITE NAME:
BANJO 5 FED COM

SURFACE LOCATION:
SEC. 5, T26S, R30E N.M.P.M

EDDY COUNTY, NEW MEXICO

REV. 2

PROJECT NUMBER:
EOG_B190006

SHEET 2 OF 2





5509 Champions Drive, Midland, Texas 79706 Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: April 22, 2025

Re: Surface Pool Lease Commingling Application; Banjo 5 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Banjo 5 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule $\underline{19.15.12.10}$ (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

 EOG may add additional production from the Bone Spring and Wolfcamp Pools (Purple Sage; Wolfcamp [98220], and Corral Canyon; Bone Spring, South [133354]) from Lease's NMNM 102034, NM NM 31649 and NMNM 119275 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Goungblood
Lisa Youngblood

Production Accounting Specialist

04/07/2025 SJC

EOG Resources, Inc. Banjo 5 Fed Com CTB M-32-25S-30E 32.07996704,-103.90514484

LEGEND Oil S Sales Valve Normally Open Valve Normally Closed Gas D Drain Car Sealed Closed CSC Water F Fill Purge

FACILITY DIAGRAM

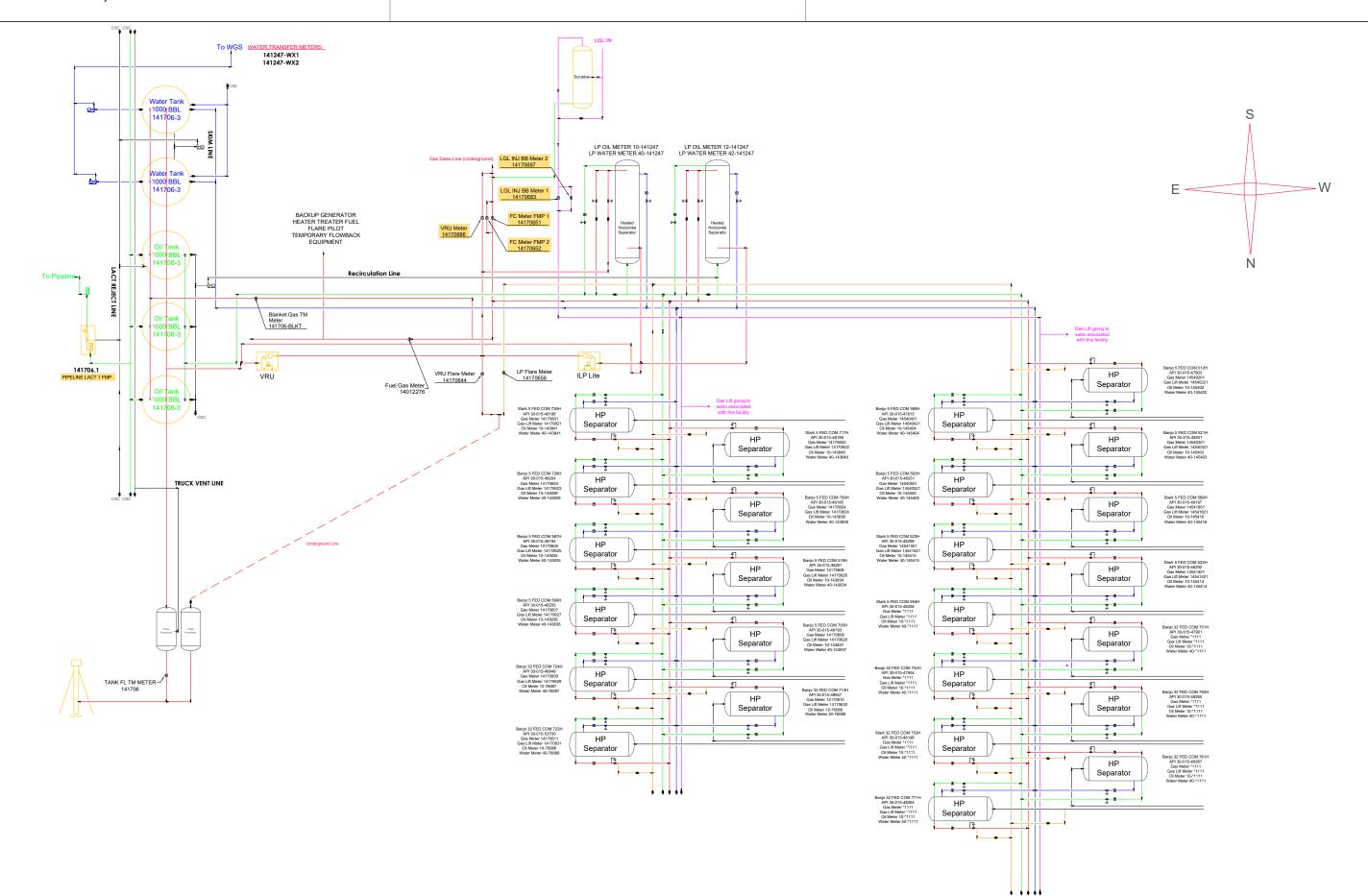
Shown: Major equipment, vessels, process piping, recirculation lines, and valves
Not shown: Auxiliary process systems such as pilot gas system, roll lines, r vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed

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WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



Received by OCD: 1/18/2024 4:12:34 PM

Page 15 of 88

APPLICATION FOR, COMMIMGLE AT A COMMON CENTRAL TANK BATTERY

Proposal for **BANJO 5 FED COM CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NMNM102034 & NMNM31649

Well Name	Location	API#	Pool	Oil BPD	Gravities	MSCFPD	BTU
Banjo 32 Fed Com 713H	M-32-25S-30E	30-015-48947	[98220] PURPLE SAGE; WOLFCAMP	125	45	725	1300
Banjo 32 Fed Com 722H	M-32-25S-30E	30-015-53700	[98220] PURPLE SAGE; WOLFCAMP	100	45	1000	1300
Banjo 32 Fed Com 724H	M-32-25S-30E	30-015-48948	[98220] PURPLE SAGE; WOLFCAMP	125	45	1025	1300
Banjo 5 Fed Com 518H	D-05-26S-30E	30-015-48291	[13354] CORRAL CANYON; BONE SPRING, SOUTH	125	44	475	1250
Banjo 5 Fed Com 587H	D-05-26S-30E	30-015-48194	[13354] CORRAL CANYON; BONE SPRING, SOUTH	150	44	700	1250
Banjo 5 Fed Com 599H	D-05-26S-30E	30-015-48205	[13354] CORRAL CANYON; BONE SPRING, SOUTH	100	44	750	1250
Banjo 5 Fed Com 705H	D-05-26S-30E	30-015-48193	[98220] PURPLE SAGE; WOLFCAMP	100	45	550	1300
Banjo 5 Fed Com 709H	B-05-26S-30E	30-015-48195	[98220] PURPLE SAGE; WOLFCAMP	150	45	725	1300
Banjo 5 Fed Com 728H	B-05-26S-30E	30-015-48204	[98220] PURPLE SAGE; WOLFCAMP	100	45	750	1300
Stark 5 Fed Com 717H	B-05-26S-30E	30-015-48199	[98220] PURPLE SAGE; WOLFCAMP	125	45	600	1300
Stark 5 Fed Com 726H	B-05-26S-30E	30-015-48196	[98220] PURPLE SAGE; WOLFCAMP	150	45	675	1300
Banjo 5 Fed Com 512H	B-05-26S-30E	30-015-47903	[13354] CORRAL CANYON; BONE SPRING, SOUTH	325	44	100	1250
Banjo 5 Fed Com 521H	B-05-26S-30E	30-015-48201	[13354] CORRAL CANYON; BONE SPRING, SOUTH	500	44	1200	1250
Banjo 5 Fed Com 588H	B-05-26S-30E	30-015-47815	[13354] CORRAL CANYON; BONE SPRING, SOUTH	500	44	1700	1250
Banjo 5 Fed Com 593H	B-05-26S-30E	30-015-48251	[13354] CORRAL CANYON; BONE SPRING, SOUTH	375	44	1725	1250
Banjo 32 Fed Com 751H	D-05-26S-30E	30-015-47901	[98220] PURPLE SAGE; WOLFCAMP	*425	*45	*3825	*1300
Banjo 32 Fed Com 752H	D-05-26S-30E	30-015-47904	[98220] PURPLE SAGE; WOLFCAMP	*350	*45	*3050	*1300
Banjo 32 Fed Com 761H	M-32-25S-30E	30-015-48267	[98220] PURPLE SAGE; WOLFCAMP	*525	*45	*6825	*1300
Banjo 32 Fed Com 762H	M-32-25S-30E	30-015-48265	[98220] PURPLE SAGE; WOLFCAMP	*525	*45	*6825	*1300
Banjo 32 Fed Com 771H	M-32-25S-30E	30-015-48264	[98220] PURPLE SAGE; WOLFCAMP	*350	*45	*5975	*1300
Stark 5 Fed Com 522H	B-05-26S-30E	30-015-48292	[13354] CORRAL CANYON; BONE SPRING, SOUTH	*1350	*44	*3150	*1250
Stark 5 Fed Com 523H	B-05-26S-30E	30-015-48298	[13354] CORRAL CANYON; BONE SPRING, SOUTH	*1125	*44	*3125	*1250
Stark 5 Fed Com 589H	B-05-26S-30E	30-015-48197	[13354] CORRAL CANYON; BONE SPRING, SOUTH	*1150	*44	*3275	*1250
Stark 5 Fed Com 594H	B-05-26S-30E	30-015-48206	[13354] CORRAL CANYON; BONE SPRING, SOUTH	*2000	*44	*3350	*1250
Stark 32 Fed Com 753H	B-05-26S-30E	30-015-48196	[98220] PURPLE SAGE; WOLFCAMP	*425	*45	*3825	*1250
*Estimated numbers for these w	ells; will be provi	de actual numbe	rs once these wells are producing.				

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Run Date/Time: 2/4/2025 7:21 AM

Single Serial Number Report Page 1 of 2 **Serial Number Authority**

02-25-1920;041STAT0437;30USC181;MINERAL LEASING

NMNM105826924 **ACT OF 1920**

Agreement **Acres Legacy Serial No** 640.0000

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas **Case File Jurisdiction: Case Disposition: PENDING**

CASE DETAILS					NMNM105826924
MLRS Case Ref	C-8418901				
Case Name					
Unit Agreement Name					
		Split Estate		Fed Min Interest	
Effective Date	06/01/2023	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate		Future Min Interest Date	
Land Type	Federal-All Rights	Royalty Rate Other		Acquired Royalty Interest	
Formation Name	Bone Spring	Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status			
		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

CASE CUSTOMERS	NIVINIV	1105826924
Name O Malling Address	between Beletter able	D

Name & Mailing Address			interest Relationship	Interest
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002	OPERATOR	100.000000
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508	OFFICE OF RECORD	0.000000

LAN	LAND RECORDS										
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency		
23	0260S	0300E	005	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT,		
23	0260S	0300E	800	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	PVT, ST PVT		

CASE ACTION	CASE ACTIONS NN									
Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information					
04/19/2023 04/19/2023	04/19/2023 04/19/2023	06/01/2023 06/01/2023	AGREEMENT FILED MAINTAIN CASE LANDS	APPROVED/ACCEPTED APPROVED/ACCEPTED	Case Action Status Date: 2023-04-25 Case Action Status Date: 2023-04-25					

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Туре	Tract No	Commit- ment Status	Commit- ment Status Effective Date	Acres	Allocation Percent
NMNM105647497	NMNM 102034	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN	FEDERAL	01			320.0000	50.000000

LEASE POST 1987

Run Date/Time: 2/4/2025 7:21 AM

NMNM105826924 Single Serial Number Report

Page 2 of 2 Commitment Status Commit-Lease Serial Lease Legacy Tract ment **Effective** Allocation Case Serial Number Number Disposition **Product Name Status** Date Percent No Acres NMNM105443027 NMNM 031649 **AUTHORIZED O&G SIMULTANEOUS** FEDERAL 02 50.000000 320.0000 PUBLIC DOMAIN LEASE TOTAL 640.0000 100.000000

NMNM105826925

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION Serial Register Page NMNM105826925

Run Date/Time: 2/4/2025 7:22 AM Single Serial Number Report

Page 1 of 2 **Authority Serial Number**

02-25-1920;041STAT0437;30USC181;MINERAL LEASING

ACT OF 1920

Agreement **Acres Legacy Serial No** 640.0000

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas **Case File Jurisdiction: Case Disposition: PENDING**

CASE DETAILS					NMNM105826925
MLRS Case Ref	C-8418902				
Case Name					
Unit Agreement Name	9				
		Split Estate		Fed Min Interest	
Effective Date	06/01/2023	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate		Future Min Interest Date	
Land Type	Federal-All Rights	Royalty Rate Other		Acquired Royalty Interest	
Formation Name	Wolfcamp	Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status			
		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

CASE CUSTOMERS NMNM10582692	25
-----------------------------	----

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002	OPERATOR	100.000000 0.000000
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508	OFFICE OF RECORD	

LAN	LAND RECORDS									
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency	
23	0260S	0300E	005	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT,	
23	0260S	0300E	800	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	PVT, ST BUREAU OF LAND MANAGEMENT, PVT	

CASE ACTION	CASE ACTIONS N									
Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information					
04/19/2023	04/19/2023	06/01/2023	AGREEMENT FILED	APPROVED/ACCEPTED	Case Action Status Date: 2023-04-25					
04/19/2023	04/19/2023	06/01/2023	MAINTAIN CASE LANDS	APPROVED/ACCEPTED	Case Action Status Date: 2023-04-25					

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

							Commit- ment		
						Commit-	Status		
Lease Serial	Lease Legacy	Case			Tract	ment	Effective		Allocation
Number	Serial Number	Disposition	Product Name	Type	No	Status	Date	Acres	Percent

NMNM105647497 NMNM 102034 **AUTHORIZED O&G COMPETITIVE** FEDERAL 320.0000 50.000000 PUBLIC DOMAIN

LEASE POST 1987

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

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Single Serial Number Report

Page 2 of 2

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Туре	Tract No	Commit- ment Status	Commit- ment Status Effective Date	Acres	Allocation Percent
NMNM105443027	NMNM 031649	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			320.0000	50.000000
							TOTAL	640.0000	100.000000

Legacy Serial No

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION Serial Register Page NMNM106392203

Run Date/Time: 2/4/2025 7:22 AM

Single Serial Number Report NMNM106392203 Page 1 of 2

Authority Serial Number

02-25-1920;041STAT0437;30USC181;MINERAL LEASING

ACT OF 1920

NMNM106392203 Agreement

Acres 640.0000

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas

Case Disposition: PENDING

Case File Jurisdiction:

CASE DETAILS					NMNM106392203
MLRS Case Ref	C-14219603				
Case Name					
Unit Agreement Name					
		Split Estate		Fed Min Interest	
Effective Date	09/01/2024	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate		Future Min Interest Date	
Land Type	Federal-All Rights	Royalty Rate Other		Acquired Royalty Interest	
Formation Name	Bone Spring	Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status			
		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

CASE CUSTOMERS	NMNM106392203
----------------	---------------

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX 79706	OPERATOR	100.000000

LAND RECORDS										
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency	
23	0260S	0300E	005	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, ST	
23	0260S	0300E	800	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT	

CASE ACTI	CASE ACTIONS N								
Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information				
09/01/2024 09/25/2024	09/01/2024 09/25/2024	09/01/2024 09/25/2024	MAINTAIN CASE LANDS AGREEMENT FILED	APPROVED/ACCEPTED APPROVED/ACCEPTED	Well Name: Stark 5 Fed Com #589H				

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Туре	Tract No	Commit- ment Status	Commit- ment Status Effective Date	Acres	Allocation Percent
NMNM105647497	NMNM 102034	AUTHORIZED	O&G COMPETITIVE	FEDERAL	01			320.0000	50.000000

PUBLIC DOMAIN LEASE POST 1987

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NMNM106392203 Single Serial Number Report

Page 2 of 2

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Туре	Tract No	Commit- ment Status	Commit- ment Status Effective Date	Acres	Allocation Percent
NMNM105443027	NMNM 031649	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			320.0000	50.000000
							TOTAL	640.0000	100.000000

Run Date/Time: 2/4/2025 7:18 AM

Single Serial Number Report NMNM105810903 Page 1 of 2
Authority Serial Number

02-25-1920;041STAT0437;30USC181;MINERAL LEASING

ACT OF 1920

NMNM105810903

Agreement Acres 1,280.0000

Legacy Serial No

Product Type: 318310 O&G COMMUNITIZATION AGREEMENT

Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:

CASE DETAILS					NMNM105810903
MLRS Case Ref	C-8402695				
Case Name					
Unit Agreement Name	•				
-		Split Estate		Fed Min Interest	
Effective Date	12/01/2022	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate		Future Min Interest Date	
Land Type	Federal-All Rights	Royalty Rate Other		Acquired Royalty Interest	
Formation Name	Wolfcamp	Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status			
		Total Bonus Amount	0.00	Production Determination	Non-Producing
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code		Total Rental Amount	

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC NEW MEXICO STATE OFFICE	1111 BAGBY ST SKY LOBBY 2 301 DINOSAUR TRAIL	HOUSTON TX 77002 SANTA FE NM 87508	OPERATOR OFFICE OF RECORD	100.000000

LAND RECORDS										
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency	
23	0260S	0300E	004	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT	
23	0260S	0300E	005	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT, ST	
23	0260S	0300E	800	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT	
23	0260S	0300E	009	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MANAGEMENT	

CASE ACTIONS								
Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information			
12/01/2022 01/12/2023 01/12/2023 01/27/2025	12/01/2022 01/12/2023 01/12/2023 01/27/2025	12/01/2022 12/01/2022 12/01/2022 12/01/2022	EFFECTIVE DATE AGREEMENT FILED MAINTAIN CASE LANDS AGREEMENT / PA APPROVED	APPROVED/ACCEPTED APPROVED/ACCEPTED APPROVED/ACCEPTED APPROVED/ACCEPTED	Case Action Status Date: 2023-02-02 Case Action Status Date: 2023-02-02			

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

Run Date/Time: 2/4/2025 7:18 AM

Single Serial Number Report

Page 2 of 2

Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Product Name	Туре	Tract No	Commit- ment Status	Commit- ment Status Effective Date	Acres	Allocation Percent
NMNM105647497	NMNM 102034	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	01			640.0000	50.000000
NMNM105443027	NMNM 031649	AUTHORIZED	O&G SIMULTANEOUS PUBLIC DOMAIN LEASE	FEDERAL	02			320.0000	25.000000
NMNM105399037	NMNM 119275	AUTHORIZED	O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	FEDERAL	03			320.0000	25.000000
							TOTAL	1,280.000	100.000000

Run Date/Time: 12/7/2023 7:54 AM **NMNM105443027** Page 1 of 3

 Authority
 Total Acres
 Serial Number

 02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL
 1,280.8100
 NMNM105443027

15ACING ACT OF 4020

LEASING ACT OF 1920

Case File Jurisdiction

Legacy Serial No NMNM 031649

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE Commodity Oil & Gas Case Disposition AUTHORIZED

Lease Issued Date 12/21/1978

CASE DETAILS					NMNM105443027
Case Name	C-7984182	Split Estate		Fed Min Interest	
Effective Date	01/01/1979	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number	SPAR1029	Sale Date		Number of Active Wells	
Parcel Status		Sales Status		Production Status	Held by Actual Production
Participating Area		Total Bonus Amount	0.00		
Related Agreement		Tract Number		Lease Suspended	No
Application Type	•	Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS NMNM105443027

Name & Mailing Address			Interest Relationship	Percent Interest
CHASE OIL CORP CIMAREX ENERGY COMPANY EOG RESOURCES INC EOG RESOURCES INC MACK C CHASE TRUST XXXXXXXXXX XXXXXXXXX XXXXXXXXX	11352 LOVINGTON HWY 840 GESSNER RD SUITE 1400 1111 BAGBY ST LBBY 2 1111 BAGBY ST LBBY 2 PO BOX 693 XXXXXXXXXX XXXXXXXXXX XXXXXXXXXX	ARTESIA NM 88210-9634 HOUSTON TX 77024 HOUSTON TX 77002-2589 HOUSTON TX 77002-2589 ARTESIA NM 88210 XXXXXXXXXX XX XXXXX-XXXX XXXXXXXXXX XX XXXXX-XXXX XXXXXXXX	OPERATING RIGHTS OPERATING RIGHTS LESSEE OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS OPERATING RIGHTS	0.000000 0.000000 100.000000 0.000000 0.000000 0.000000 0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS N									
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0300E	007	Aliquot		E2SW,SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0300E	007	Lot		3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0300E	800	Aliquot		ALL	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0300E	018	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

NS				
Date Filed	Action Name	Action Status	Action Information	NMNM105443027
05/05/0000	TRANSFER OF OPERATING PIGUTO	E!! ED	D	
05/25/2023	TRANSFER OF OPERATING RIGHTS	FILED		2022 05 20
00/04/4077	CASE ESTABLISHED	ADDDOV/CD/ACCEDTED		
	0.100 001101101		Action Remarks: SPARTU	29,
08/22/1977	DRAWING HELD	APPROVED/ACCEPTED		
12/21/1978	LEASE ISSUED	APPROVED/ACCEPTED		
01/01/1979	EFFECTIVE DATE	APPROVED/ACCEPTED		
01/01/1979	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;14500	03
01/01/1979	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
06/15/1984	KMA CLASSIFIED	APPROVED/ACCEPTED		
07/19/1984	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;	
	Date Filed 05/25/2023 08/21/1977 08/22/1977 12/21/1978 01/01/1979 01/01/1979 01/01/1979 06/15/1984	Date Filed Action Name 05/25/2023 TRANSFER OF OPERATING RIGHTS 08/21/1977 CASE ESTABLISHED 08/22/1977 DRAWING HELD 12/21/1978 LEASE ISSUED 01/01/1979 EFFECTIVE DATE 01/01/1979 FUND CODE 01/01/1979 RLTY RATE - 12 1/2% 06/15/1984 KMA CLASSIFIED	Date Filed Action Name Action Status 05/25/2023 TRANSFER OF OPERATING RIGHTS FILED 08/21/1977 CASE ESTABLISHED APPROVED/ACCEPTED 08/22/1977 DRAWING HELD APPROVED/ACCEPTED 12/21/1978 LEASE ISSUED APPROVED/ACCEPTED 01/01/1979 EFFECTIVE DATE APPROVED/ACCEPTED 01/01/1979 FUND CODE APPROVED/ACCEPTED 01/01/1979 RLTY RATE - 12 1/2% APPROVED/ACCEPTED 06/15/1984 KMA CLASSIFIED APPROVED/ACCEPTED	Date Filed Action Name Action Status Action Information 05/25/2023 TRANSFER OF OPERATING RIGHTS FILED Payment Amount: 105 Case Action Status Date: Action Remarks: Date: Action Remarks: Date: Action Remarks: SPAR10: Action Remarks: SPAR10: APPROVED/ACCEPTED APPROVED

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

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Action Date	Date Filed	Action Name	Action Status	Action Information NMNM105443027
11/13/1984	11/13/1984	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$0:85-85
07/01/1985	07/01/1985	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /9/
07/01/1985	07/01/1985	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /9/#1;
07/09/1985	07/09/1985	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /9/
09/20/1985	09/20/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 553,650 AC
06/01/1988	06/01/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS/BAV
02/16/1992	02/16/1992	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /1/
05/05/1993	05/05/1993	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 04/22/93;NM2166
09/08/1993	09/08/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
		RLTY REDUCTION APPV		Action Remarks: /2/
04/21/2000	04/21/2000		APPROVED/ACCEPTED	
04/12/2001	04/12/2001	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /4/
05/01/2001	05/01/2001	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /3/
11/13/2001	11/13/2001	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/
				Receipt Number: 408426
03/07/2002	03/07/2002	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
03/07/2002	03/07/2002	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/01;
01/03/2003	01/03/2003	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /5/
0/04/2004	10/04/2004	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHEVRON USA/XTO ENE
				Receipt Number: 963077
11/15/2004	11/15/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
11/18/2004	11/18/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	
11/18/2004	11/18/2004			Action Remarks: EFF 11/01/04;
06/10/2005	06/10/2005	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /6/
07/05/2005	07/05/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
10/17/2005	10/17/2005	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /7/
01/20/2006	01/20/2006	RLTY REDUCTION APPV	APPROVED/ACCEPTED	Action Remarks: /8/
02/01/2006	02/01/2006	RLTY REDUCTION LIFTED		Action Remarks. 70/
			APPROVED/ACCEPTED	A (' D
03/08/2006	03/08/2006	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
1/07/2006	11/07/2006	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: TEXACO/CHEVRON;
05/12/2011	05/12/2011	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES DRL CO/OXY Y-1
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ABO PETRO/EOG A RESOU
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MYCO INDUST/EOG M RES
12/01/2016	12/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES
01/02/2018	01/02/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1
				Receipt Number: 4059817
01/02/2018	01/02/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: XTO ENERG/XTO HOLDI;1
				Receipt Number: 4059817
03/16/2018	03/16/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	
				Action Remarks: LBO
03/16/2018	03/16/2018	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/18;
07/23/2018	07/23/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1
				Receipt Number: 4217845
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN
01/01/2019	01/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN
01/26/2021	01/26/2021	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: OXY Y-1 C/EOG RESOU;1
				Receipt Number: 4864613
01/26/2021	01/26/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: OXY Y-1 C/EOG RESOU;1
				Receipt Number: 4864618
01/28/2021	01/28/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOU/CIMAREX E;1
7 1/20/202 I	01/20/2021	MANOI EN OF OPENATING NIGHTS	ALL ROVED/ACCEPTED	
24/44/006:	0.4/4.4/0.55	ALITOMATED DECOSES VERVE	A DDD 0.1/50 / 20 DT ==	Receipt Number: 4865296
04/14/2021	04/14/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DLC
07/12/2021	07/12/2021	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/21;
7/12/2021	07/12/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DLC
07/14/2021	07/14/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DLC
07/14/2021	07/14/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/21;
				•
07/21/2021	07/21/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DLC
07/21/2021	07/21/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/21;
08/16/2021	08/16/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1
	-		-	Receipt Number: 4939843
08/16/2021	08/16/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2
JUI 10/2021	00/10/2021	OVERNIDING NOTALIT	ALFNOVLDIAGGEFTED	
	00/10/0:	0./50010110.000000	ADDD 6) /ED /: 5 5	Receipt Number: 4939843
08/16/2021	08/16/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3
				Receipt Number: 4939843
03/23/2022	04/27/2023	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production
				Well Name: Tar Heel 19-18-7 Federal Com 1H
				Well Number: 3001546560
				First Production Date: 2022-03-23
				Action Effective Date: 2022-03-23
				Case Action Status Date: 2023-05-01

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO								NM105443027
						Commitm		
	Agreement				Commit	ent Status		
Agreement	Legacy Serial	Case		Tract	ment	Effective		Allocation
Serial Number	Number	Disposition	Product Name	No	Status	Date	Acres	Percent

NMNM105443027

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	Agreement				Commit	ent Status		
Agreement	Legacy Serial	Case		Tract	ment	Effective		Allocation
Serial Number	Number	Disposition	Product Name	No	Status	Date	Acres	Percent
NMNM105755818		SUBMITTED		03			160.8100	20.060000
NMNM105755823		PENDING		03			80.0000	20.000000
NMNM105755846		SUBMITTED		02			80.8100	20.120000
NMNM105810903		PENDING		02			320.0000	25.000000
NMNM105826924		PENDING		02			320.0000	50.000000
NMNM105826925		PENDING		02			320.0000	50.000000

ASSOCIATED	BONDS				NMNM105443027
MLRS Case	Bond Serial	Legacy Serial Number	Bond Product	Bond Case	Bond Amount
Number	Number			Disposition	
C-8333327	NMB105518419	NM0344	BOND - O&G ALL LANDS	CLOSED	\$25,000.00

LEGACY CASE REMARKS NMNM105443027

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	LESSEE BONDED NM2811
0002	11/18/04 - TRANSFEREE - XTO ENE INC - UT0848 NW
0003	07/13/21- EOG RES INC - NM2308 NW
0004	
0005	07/13/21 - OPERATING RIGHTS ADJUDICATED;
0006	SEE WORKSHEET.
0007	
8000	07/21/2021 - CIMAREX ENERGY CO- BOND NMB00188 NM;

NMNM105647497 Run Date/Time: 12/7/2023 7:55 AM Page 1 of 2

Total Acres Serial Number Authority 01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY 960.0000 NMNM105647497

MGT ACT-1982, TITLE IV. **Case File Jurisdiction Legacy Serial No** NMNM 102034

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987

Commodity Oil & Gas **Case Disposition AUTHORIZED** Lease Issued Date 02/08/1999

CASE DETAILS					NMNM105647497
Case Name	C-8015777	Split Estate		Fed Min Interest	
Effective Date	03/01/1999	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number	9901074	Sale Date	01/20/1999	Number of Active Wells	
Parcel Status		Sales Status		Production Status	Held by Actual Production
Participating Area		Total Bonus Amount	116,160.00		
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount	

NMNM105647497 CASE CUSTOMERS

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC EOG RESOURCES INC NOVO OIL & GAS LLC NOVO OIL & GAS NORTHERN DELAWARE LLC	1111 BAGBY ST LBBY 2 104 S FOURTH ST 105 N HUDSON AVE STE 500 1001 W WILSHIRE BLVD STE 206	HOUSTON TX 77002-2589 ARTESIA NM 88210 OKLAHOMA CITY OK 73102-4802 OKLAHOMA CITY OK 73116-7004	LESSEE OPERATING RIGHTS LESSEE OPERATING RIGHTS	95.000000 0.000000 5.000000 0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAN	AND RECORDS								NMNM105647497
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0300E	004	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0300E	005	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIO	NS				
Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105647497
	05/06/2022	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 100 Case Action Status Date:	2022-05-08
	08/29/2022	ASSIGNMENT OF RECORD TITLE	FILED	Payment Amount: 100	
				Case Action Status Date:	
01/19/1999	01/19/1999	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9901074	
01/20/1999	01/20/1999	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$116160	.00;
01/20/1999	01/20/1999	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$116160	.00;
01/20/1999	01/20/1999	SALE HELD	APPROVED/ACCEPTED		
02/08/1999	02/08/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT	
02/08/1999	02/08/1999	LEASE ISSUED	APPROVED/ACCEPTED		
03/01/1999	03/01/1999	EFFECTIVE DATE	APPROVED/ACCEPTED		
03/01/1999	03/01/1999	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05:1450	03
03/01/1999	03/01/1999	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
05/07/1999	05/07/1999	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED		
01/18/2000	01/18/2000	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1440;2	1/916
01/16/2001	01/16/2001	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$1440;2	
02/28/2009	02/28/2009	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 0	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

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4/24/2009 4/24/2009 6/24/2009	ASSIGNMENT OF RECORD TITLE ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED APPROVED/ACCEPTED	Action Remarks: YATES DRI/YATES PET;1 Receipt Number: 1909837 Action Remarks: YATES PETROLEUM/801;1
4/24/2009	ASSIGNMENT OF RECORD TITLE		Receipt Number: 1909837
		APPROVED/ACCEPTED	•
		APPROVED/ACCEPTED	Action Remarks: YATES PETROLEUM/801:1
6/24/2009			
6/24/2009			Receipt Number: 1909837
	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: 01 EFF 05/01/09;
6/24/2009	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: 02 EFF 05/01/09;
6/24/2009			Action Remarks: MV
9/15/2009			Action Remarks: /1/
1/26/2010	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
1/26/2010	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#2H BANJO BNO FED;
2/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ABO PETRO/EOG A RESOU
2/01/2016	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MYCO INDUST/EOG M RES
2/01/2016	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: YATES PETRO/EOG Y RES
8/31/2018	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: 801/NOVO OIL & GAS;1
			Receipt Number: 4251319
1/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG A/EOG RESOURCE IN
1/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG M/EOG RESOURCE IN
1/01/2019	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG Y/EOG RESOURCE IN
2/28/2019	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/18;
2/28/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
3/09/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1
			Receipt Number: 4710954
9/03/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: NOVO OIL/EOG RESOU:1
			Receipt Number: 4797381
4/14/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DGO
4/14/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/2020;
	5/24/2009 9/15/2009 9/15/2009 1/26/2010 1/26/2010 2/01/2016 2/01/2016 2/01/2016 8/31/2018 1/01/2019 1/01/2019 1/01/2019 2/28/2019 2/28/2019 3/09/2020 9/03/2020 4/14/2021	AUTOMATED RECORD VERIF	AUTOMATED RECORD VERIF APPROVED/ACCEPTED 9/15/2009 HELD BY PROD - ACTUAL APPROVED/ACCEPTED 1/26/2010 PRODUCTION DETERMINATION APPROVED/ACCEPTED 1/26/2010 PRODUCTION DETERMINATION APPROVED/ACCEPTED 1/26/2010 APPROVED/ACCEPTED 1/20/1016 MERGER NAME CHANGE APPROVED/ACCEPTED 1/20/1016 MERGER NAME CHANGE APPROVED/ACCEPTED 1/20/1016 MERGER RECOGNIZED APPROVED/ACCEPTED 1/20/1018 ASSIGNMENT OF RECORD TITLE 1/20/1019 MERGER RECOGNIZED APPROVED/ACCEPTED 1/20/1019 MERGER RECOGNIZED APPROVED/ACCEPTED 1/20/1019 MERGER RECOGNIZED APPROVED/ACCEPTED 1/20/1019 MERGER RECOGNIZED APPROVED/ACCEPTED 1/20/1019 ASGN APPROVED 1/20/1019 ASGN APPROVED 1/20/1019 ANGM APPROVED 1/2019 ANGM APPROVED 1/2019 ANGM APPROVED 1/2019 ANGM APPROVED 1/2019 AUTOMATED RECORD VERIF APPROVED/ACCEPTED 1/20/2020 TRANSFER OF OPERATING RIGHTS APPROVED/ACCEPTED 1/20/2011 AUTOMATED RECORD VERIF APPROVED/ACCEPTED 1/20/2012 AUTOMATED RECORD VERIF APPROVED/ACCEPTED

ASSOCIATED A	ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO							NM105647497
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105810903		PENDING		01			640.0000	50.000000
NMNM105826924		PENDING		01			320.0000	50.000000
NMNM105826925		PENDING		01			320.0000	50.000000

LEGACY CASE REMARKS NMNM105647497

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	_
0002	02/28/2019 NOVO O&G BONDED NMB001536 SW-NM
0003	04/14/2021 FOG O&G BOND NMB001531

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<u>Authority</u> Total Acres Serial Number 01-12-1983: 096STAT2447: 30USC188: FED O&G ROYALTY 480.0000 NMNM105399037

01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY 480.0000 NMNM1053990 MGT ACT-1982, TITLE IV.

Case File Jurisdiction Legacy Serial No NMNM 119275

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987 Commodity Oil & Gas Case Disposition AUTHORIZED

Lease Issued Date 11/27/2007

CASE DETAILS					NMNM105399037
Case Name	C-8264849	Split Estate		Fed Min Interest	
Effective Date	12/01/2007	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number	200710016	Sale Date	10/17/2007	Number of Active Wells	
Parcel Status		Sales Status		Production Status	Held by Actual Production
Participating Area		Total Bonus Amount	297,600.00		
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS NMNM105399037

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC	104 S FOURTH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.000000
WPX ENERGY PERMIAN LLC	333 W SHERIDAN AVENUE	OKLAHOMA CITY OK 73102	LESSEE	100.000000

RECORD TITLE (No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105399037

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0300E	004	Aliquot		SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0260S	0300E	009	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIO	NS				
Action Date	Date Filed	Action Name	Action Status	Action Information	NMNM105399037
08/30/2007	08/30/2007	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 2007100	16.
10/17/2007	10/17/2007	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$297600	- /
10/17/2007	10/17/2007	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$960.00;	.00,
				Action Remarks. \$900.00,	
10/17/2007	10/17/2007	SALE HELD	APPROVED/ACCEPTED	A 1' D 4000040	00
10/30/2007	10/30/2007	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$296640	.00;
11/27/2007	11/27/2007	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO	
11/27/2007	11/27/2007	LEASE ISSUED	APPROVED/ACCEPTED		
12/01/2007	12/01/2007	EFFECTIVE DATE	APPROVED/ACCEPTED		
12/01/2007	12/01/2007	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;14500	3
12/01/2007	12/01/2007	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
02/03/2016	02/03/2016	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: R & R RC Receipt Number: 3487187	•
02/03/2016	02/03/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: R & R RC Receipt Number: 3487187	,
03/10/2016	03/10/2016	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/0	1/16:
03/10/2016	03/10/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD	•
03/10/2016	03/10/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: /A/EFF 0	3/01/16:
12/01/2016	12/01/2016	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: KHODY/I	•
03/13/2017	03/13/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RKI EXP Receipt Number: 3784686	LO/EOG RESOU;1

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Run Date/Time: 12/7/2023 7:55 AM

Page 2 of 2

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

NMNM105399037

Action Date	Date Filed	Action Name	Action Status	Action Information NMNM105399037
04/28/2017	04/28/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;
05/01/2017	05/01/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
11/01/2017	11/01/2017	LEASE COMMITTED TO	APPROVED/ACCEPTED	Action Remarks: NMNM137692;
		COMMUNITIZATION AGREEMENT		·
11/30/2017	11/30/2017	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 11/30/19;
02/02/2018	02/02/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC
04/02/2018	04/02/2018	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: RKI EXP/WPX ENERGY
05/08/2018	05/08/2018	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
05/08/2018	05/08/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM137692;#7H
06/13/2018	06/13/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1
				Receipt Number: 4188683
08/28/2018	08/28/2018	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
01/21/2021	01/21/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WPX ENERG/EOG RESOU;1
				Receipt Number: 4863668
07/06/2021	07/06/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DLC
07/06/2021	07/06/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/21;

ASSOCIATED A	ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105399037							
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitm ent Status Effective Date	Acres	Allocation Percent
NMNM105691070	NMNM 137692	AUTHORIZED	COMMUNITIZATION AGREEMENT	01		11/01/2017	160.0000	33.330000
NMNM105810903		PENDING	, CALLINEIVI	03			320.0000	25.000000

LEGACY CASE REMARKS NMNM105399037

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text	
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA	
0005	SENM-S-16 RAPTOR NESTS AND HERONRIES	
0006	SENM-S-18 STREAMS, RIVERS, AND FLOODPLAINS	
0007	03/10/16 - PER ONRR RENTAL PAID 12/01/15	
0008	04/28/2017 - RENTAL PAID 12/01/2016 - 11/30/2017;	
0009	SEE OPERATING RIGHTS WORKSHEET;	
0010	07/06/2021 EOG RESOURCES INC. BONDED NM2308 NW	

Received by OCD: 1/18/2024 4:12:34 PM

Production Summary Report API: 30-015-48947 BANJO 32 FEDERAL COM #713H Printed On: Thursday, March 27 2025

				Producti	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	11873	65799	52262	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	9481	57007	41776	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	9636	56213	40693	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	9439	52591	38073	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	9105	49075	36940	31	0	0	0	0	0
2025	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	8817	46644	34071	31	0	0	0	0	0

Production Summary Report
API: 30-015-48291
BANJO 5 FEDERAL COM #518H
Printed On: Thursday, March 27 2025

			Production					Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[13354] CORRAL CANYON;BONE SPRING, SOUTH	Aug	15347	47753	78264	31	0	0	0	0	0
2024	[13354] CORRAL CANYON;BONE SPRING, SOUTH	Sep	8284	30971	52601	30	0	0	0	0	0
2024	[13354] CORRAL CANYON;BONE SPRING, SOUTH	Oct	8320	31158	53565	31	0	0	0	0	0
2024	[13354] CORRAL CANYON;BONE SPRING, SOUTH	Nov	7525	28621	50628	30	0	0	0	0	0
2024	[13354] CORRAL CANYON;BONE SPRING, SOUTH	Dec	7812	27996	52571	31	0	0	0	0	0
2025	[13354] CORRAL CANYON;BONE SPRING, SOUTH	Jan	6865	25701	48507	31	0	0	0	0	0

Production Summary Report API: 30-015-48193 BANJO 5 FEDERAL COM #705H Printed On: Thursday, March 27 2025

				Producti	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	12957	53670	61422	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	9420	42009	44633	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	8981	41216	43541	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	8214	37802	40015	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	7699	35501	38619	31	0	0	0	0	0
2025	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	6865	34493	36268	31	0	0	0	0	0

Production Summary Report API: 30-015-48603 STARK 33 FEDERAL COM #706H Printed On: Thursday, March 27 2025

			i iiiitea Oi	n. Indisady,	1 101011 27 2020						
				Producti	on			Injection			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	3592	23357	24533	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	5083	23288	25254	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	5558	23655	24364	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	5374	22450	23515	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	5273	21738	22678	31	0	0	0	0	0
2025	[98220] PURPLE SAGE:WOLFCAMP (GAS)	Jan	2958	12145	12178	31	0	0	0	0	0

Production Summary Report API: 30-015-48199 STARK 5 FEDERAL COM #717H

Printed On: Thursday, March 27 2025

			Production					lnj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	13484	55714	46774	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	12075	51411	43576	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	11519	50904	36331	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	10140	45233	31323	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	9833	43316	31146	31	0	0	0	0	0
2025	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	8663	36854	27221	31	0	0	0	0	0

DISTRICT I
French Dr., Hobbs, NM 88240 DISTRICT II DISTRICT III DISTRICT IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

1/18/2024 4212884 PM

WELL LOCATION AND ACREAGE DEDICATION PLAT

	WELL LOCATION AND F	CREAGE DEDICATION LEAT	
API Number 30-015-48291	Pool Code 13354	Coral Canyon; Bone Sp	ring, South
Property Code 329888		operty Name 5 FED COM	Well Number 518H
OGRID No. 7377	•	erator Name OURCES, INC.	Elevation 3136'
-			

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5	26 S	30 E		321	NORTH	618	WEST	EDDY

Bottom Hole Location If Different From Surface

	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	М	8	26 S	30 E		100	SOUTH	797	WEST	EDDY
I	Dedicated Acres	Joint or	Infill	Consolidated Co	de Orde	r No.				
	640				PE	NDING COM A	GREEMENT			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION **NEW MEXICO EAST** X = 671814' Y = 392745' NAD 1983 X = 674473' Y = 392766' KOP) 100' X=672435' Y=392429' 100' 32 | 33 31 LAT=N32.078159° LONG=W103.910065° NAD 1927 SHL X=631249' Y=392371' AZ = 32.96 LAT=N32.078035° LONG=W103.909584° 321' FNL 618' FWL KOP LOCATION NEW MEXICO EAST 5262 0 X = 671835' Y = 390089' , NMNM-10203 NAD 1983 X=672612' Y=392701' -330 179.58°, LAT=N32.078907° LONG=W103.909491° JSA AZ= NAD 1927 X=631426' Y=392644 LAT=N32.078783° LONG=W103.909010° X = 674531' 50' FNL 797' FWL 5 6 X = 671853' **7**

5216.3

 $AZ = 179.81^{\circ}$

100' X = 671870' Y = 225

X = 671863' Y = 3847--

UPPER MOST PERF. **NEW MEXICO EAST** NAD 1983 X=672612' Y=392651' LAT=N32.078769° LONG=W103.909490° NAD 1927 X=631426' Y=392594' LAT=N32.078645° LONG=W103,909009° 100' FNL 797' FWL

BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=672668' Y=382223' LAT=N32.050103° LONG=W103.909442° NAD 1927 X=631482' Y=382166' LAT=N32.049978° LONG=W103 908962° 100' FSL 797' FWL

LOWER MOST PERF./

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell

18

Star L Harrell

star_harrell@eogresources.com

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 13, 2023

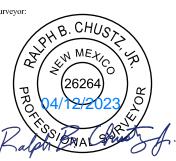
Date of Surve

ZH

Signature and Seal of Professional Surveyor:

8 9

17 16



RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264 Job No.: EOG_B190006

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone: (375) 393-6161 Fax: (375) 393-0
DISTRICT II

811 S. First St., Arfesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-61 Fax: (505) 334-6
DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87
Phone: (505) 476-3460 Fax: (505) 476-3

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

OCD: 1/18/2024 4:12:84 PM

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-48194	Pool Code 13354	ring, South	
Property Code 329888	•	y Name FED COM	Well Number 587H
OGRID No. 7377	Operato EOG RESOU	Elevation 3137'	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5	26 S	30 E		321	NORTH	633	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
M	8	26 S	30 E		100	SOUTH	1265	WEST	EDDY		
Dedicated Acres	Joint or	Infill	Consolidated Co	de Orde	r No.						
640				PE	PENDING COM AGREEMENT						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

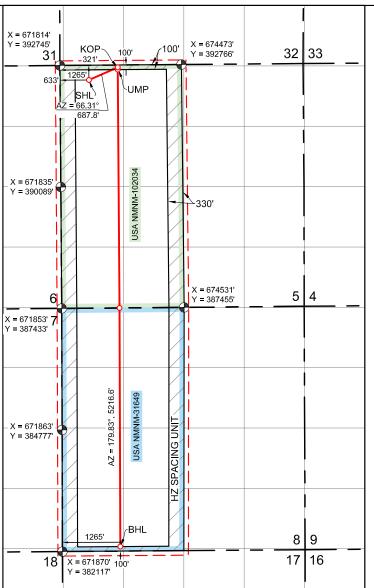
NEW MEXICO EAST NAD 1983 X=672450' Y=392429' LAT=N32.078159°

SURFACE LOCATION

LAT=N32.078159° LONG=W103.910017° NAD 1927 X=631264' Y=392371' LAT=N32.078035° LONG=W103.909536°

321' FNL 633' FWL

NEW MEXICO EAST NAD 1983 X=673079' Y=392705' LAT=N32.078912° LONG=W103.907980° NAD 1927 X=631894' Y=392647' LAT=N32.078788° LONG=W103.907499° 50' FNL 1265' FWL



UPPER MOST PERF. NEW MEXICO EAST

NAD 1983 X=673080' Y=392655' LAT=N32.078775° LONG=W103.907979° NAD 1927 X=631894' Y=392597' LAT=N32.078650° LONG=W103.907498° 100' FNL 1265' FWL

LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST

NAD 1983 X=673135' Y=382227' LAT=N32.050108° LONG=W103.907933° NAD 1927 X=631949' Y=382169' LAT=N32.049983° LONG=W103.907453° 100' FSL 1265' FWL

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell

4/12/2023

Date

Star L Harrell

Print Name

star_harrell@eogresources.com

E-mail Addre

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 13, 2023

Date of Survey

Signature and Seal of Professional Surveyor:



RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264 Job No.: EOG_B190006

Page 33 of 8

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazza Rd., Azlec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

WEEL ECCITION AND REALINGE DEDICATION LEAT									
API Number 30-015- 48205	Pool Code 13354	Pool Name Coral Canyon; Bone Spring, South							
Property Code		erty Name	Well Number						
329888	BANJO 5	FED COM	599H						
OGRID No.	Oper	Elevation							
7377	EOG RESC	3137'							
	C C	T .:							

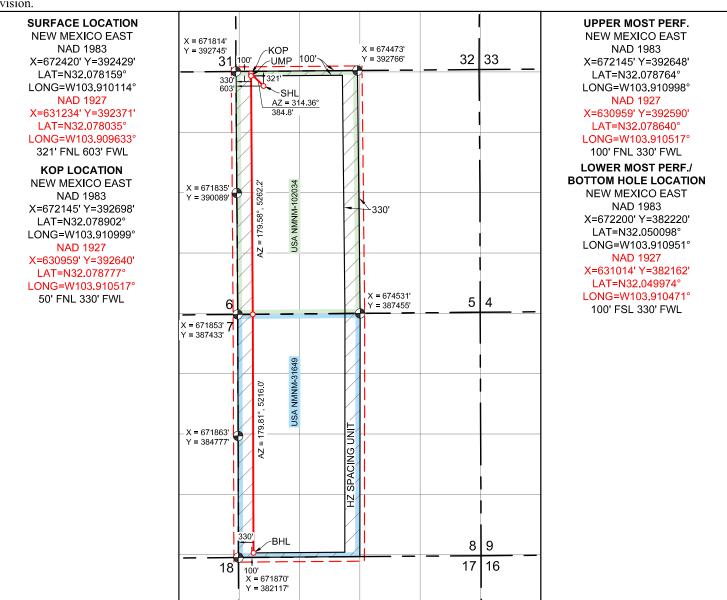
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	5	26 S	30 E		321	NORTH	603	WEST	EDDY

Bottom Hole Location If Different From Surface

	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	М	8	26 S	30 E		100	SOUTH	330	WEST	EDDY
I	Dedicated Acres	Joint or	Infill	Consolidated Co	de Orde	r No.				
	640				PE	NDING COM A	GREEMENT			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell

4/12/2023

Date

Star L Harrell

Print Name

star harrell@eogresources.com

E-mail Addre

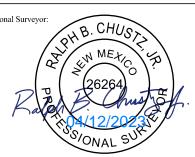
SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 13, 2023

Date of Survey

Signature and Seal of Professional Surveyor:



RALPH B. CHUSTZ, JR., N.M.P.L.S. Certificate Number 26264 Job No.: EOG_B190006

Page 34 of 88

API Number

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6176
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

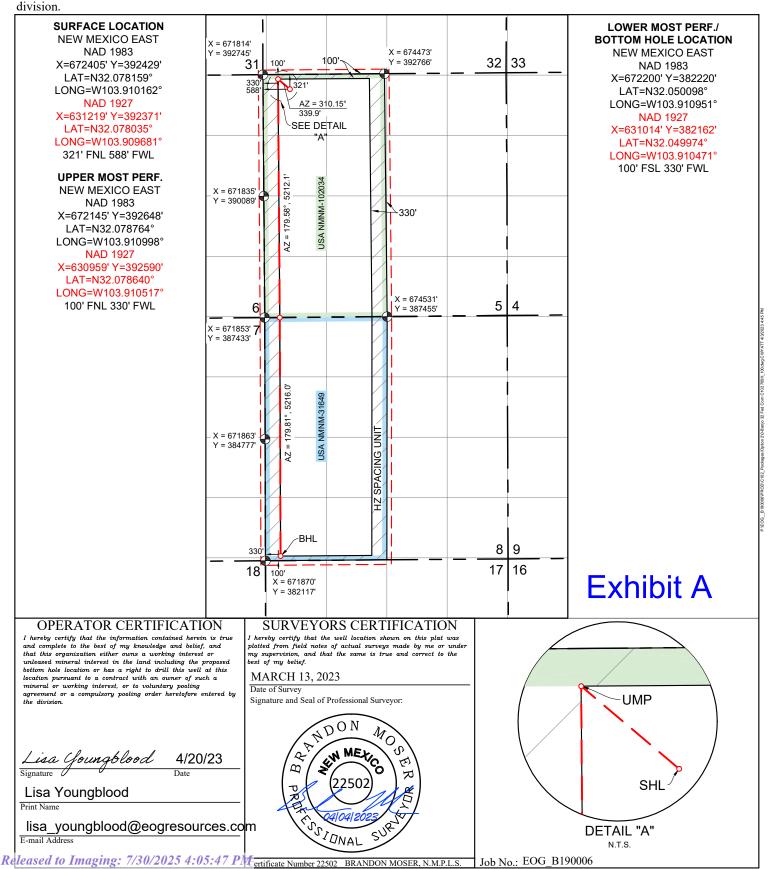
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015- 4	8193		982	20	P	urple Sage; Wol	fcamp			
Property Co	ode		•		Property Name	Well Number				
329888					BANJO 5 FED	705H				
OGRID N	OGRID No.				Operator Name			Elevation		
7377		EOG RESOURCES, INC.			313	3136'				
	Surface Location						•			
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	5	26 S	30 E		321	NORTH	588	WEST	EDDY	
			Botte	om Hole	Location If Diff	erent From Surfac	ee			
UL or lot no.	Section	Township Range Lot			Feet from the	North/South line	Feet from the	East/West line	County	
М	8	26 S	30 E	30 E 100 SOUTH 330					EDDY	
Dedicated Acres	Joint or	Infill	Consolidated Code Order No.							
640			PENDING COM AGREEMENT							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the



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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

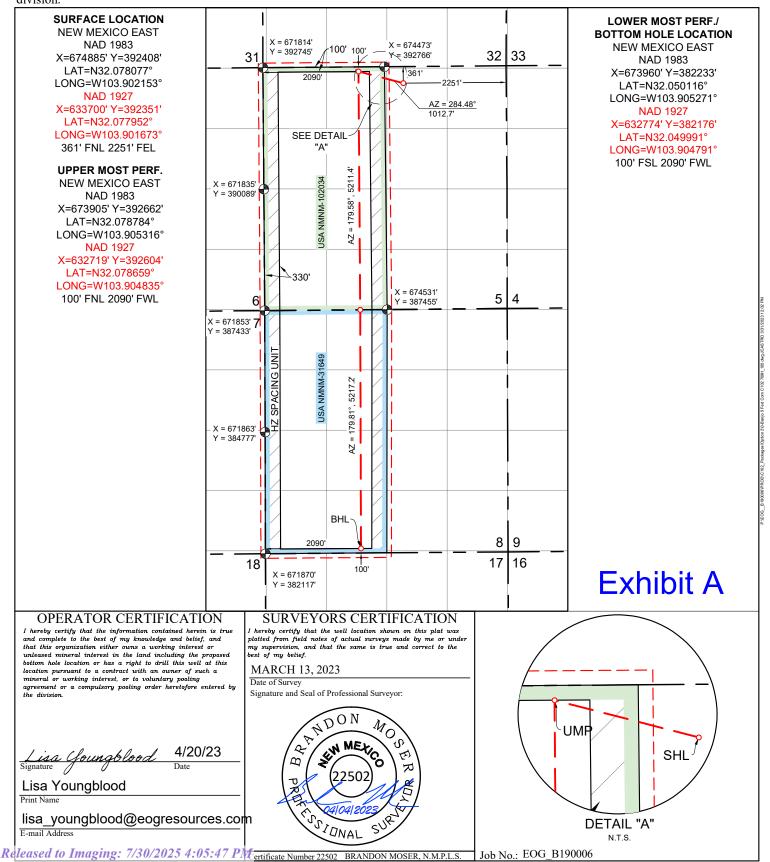
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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WELL LOCATION AND ACREAGE DEDICATION PLAT

Al	PI Number			Pool Code		Pool Name				
30-015- 4	18195		9822	20	Pu	Purple Sage; Wolfcamp				
Property Co	ode		Property Name We				Well Nur	Well Number		
329888					BANJO 5 FED	COM		709F	709H	
OGRID No	0.				Operator Name			Elevati	on	
7377				EC	G RESOURCE	ES, INC.		316	0'	
	Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	5	26 S	30 E		361	NORTH	2251	EAST	EDDY	
			Bott	om Hole	Location If Diff	erent From Surfac	ee			
UL or lot no.	Section	Township	ip Range Lot Idn Feet from the North/South line Feet from the					East/West line	County	
N	8	26 S	30 E	30 E 100 SOUTH 2090 WEST						
Dedicated Acres	Joint or	Infill	Consolidated Co	Consolidated Code Order No.						
640				PE	PENDING COM AGREEMENT					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



API Number

DISTRICT I

(525 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

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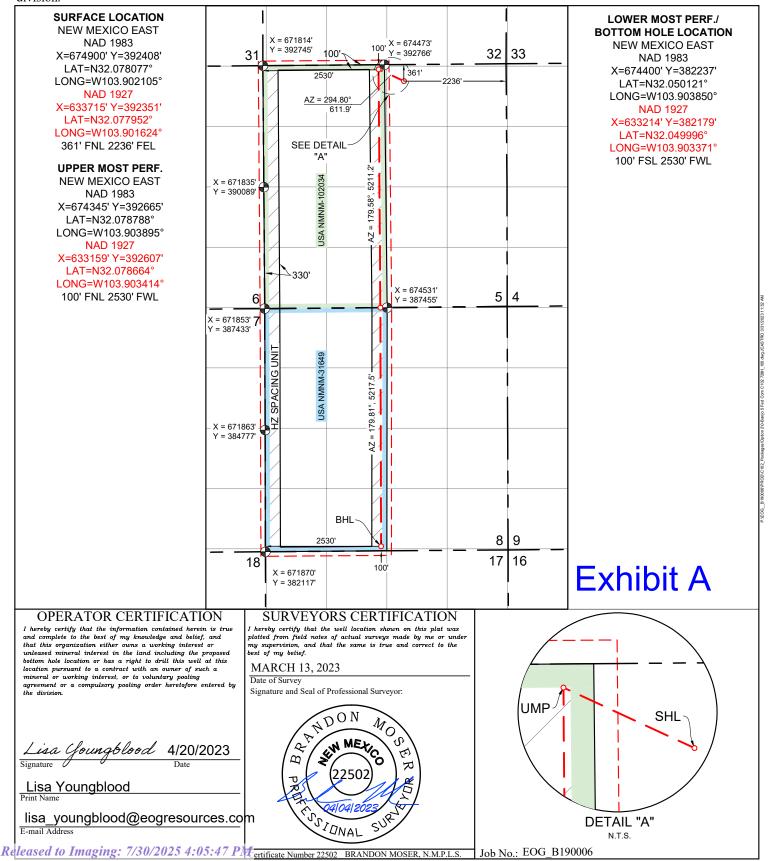
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WELL LOCATION AND ACREAGE DEDICATION PLAT

329888 BANJO 5 FED COM 72 OGRID No. Operator Name Ele	umber
329888 BANJO 5 FED COM 72 OGRID No. Operator Name Ele	
OGRID No. Operator Name Ele	Н
7077	tion
7377 EOG RESOURCES, INC. 3	60'
Surface Location	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	County
B 5 26 S 30 E 361 NORTH 2236 EAST	EDDY
Bottom Hole Location If Different From Surface	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	County
N 8 26 S 30 E 100 SOUTH 2530 WEST	EDDY
Dedicated Acres Joint or Infill Consolidated Code Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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DISTRICT III
000 Rio Brazos Rd., Aztec, NM 87410
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640

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

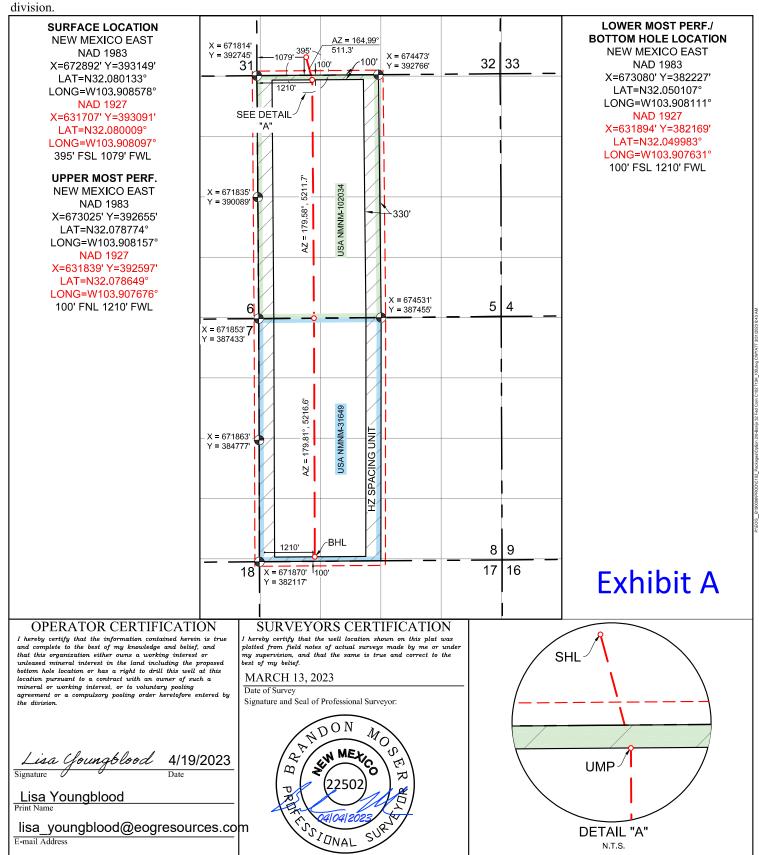
_		(
ſ	API Number	Pool Code	Pool Code Pool Name					
	30-015- 48947	98220	98220 Purple Sage; Wolfcamp (Gas)					
ı	Property Code	Prop	Property Name					
	330002	BANJO 3	BANJO 32 FED COM					
Ī	OGRID No.	Oper	ator Name	Elevation				
	7377	EOG RESC	EOG RESOURCES, INC.					

Surface Location

UL or lot no.	or lot no. Section Township Range Lot Idn Feet from		Feet from the	North/South line	Feet from the	East/West line	County				
М	M 32 25 S 30 E		395	SOUTH	1079	WEST	EDDY				
Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
M 8 26 S 30 E		30 E		100	SOUTH	1210	WEST	EDDY			

PENDING COM AGREEMENT

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



aber 22502 BRANDON MOSER, N.M.P.L.S. Job No.: EOG_B190006

Page 38 of 88

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

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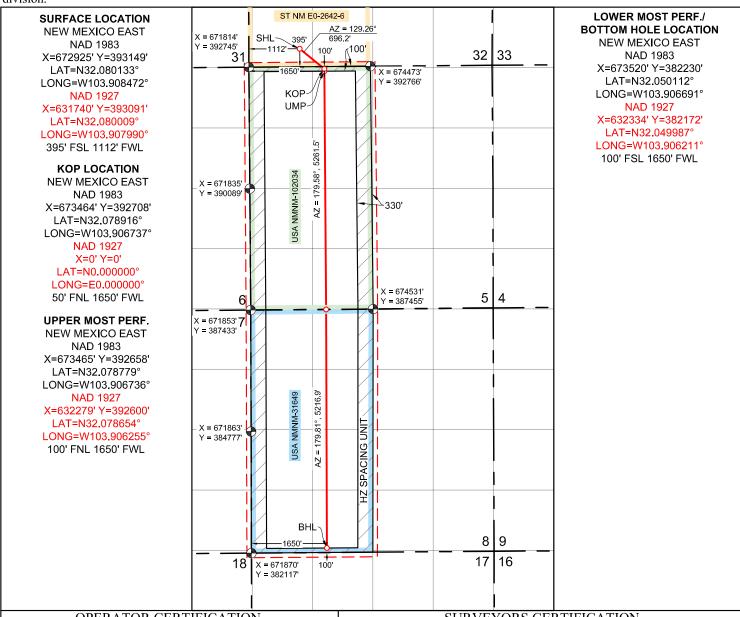
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number Pool Code Pool Name											
3	API Number											
	30-015- 53700											
1	Property Code	roperty Code Property Name										
	330002	BAN	BANJO 32 FED COM									
	OGRID No.		Elevation									
ì	7377	7377 EOG RESOURCES, INC.										

Surface Location UL or lot no Townshir Lot Idn Feet from the North/South line Feet from the East/West line 32 25 S 30 E 395 1112 **WEST EDDY** M NORTH Bottom Hole Location If Different From Surface Range UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 8 26 S 30 E 100 SOUTH 1650 WEST **EDDY** Dedicated Acres Joint or Infill PENDING COM AGREEMENT 640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has cright to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Goungblood
Signature

4/24/2023

Lisa Youngblood

lisa_youngblood@eogresources.com

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 13, 2023

Signature and Seal of Professional Surveyor



BRANDON MOSER, N.M.P.L.S. Certificate Number 22502

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Job No.:EOG B190006

DISTRICT I
1025 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 333-6178 Fax: (505) 333-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

640

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

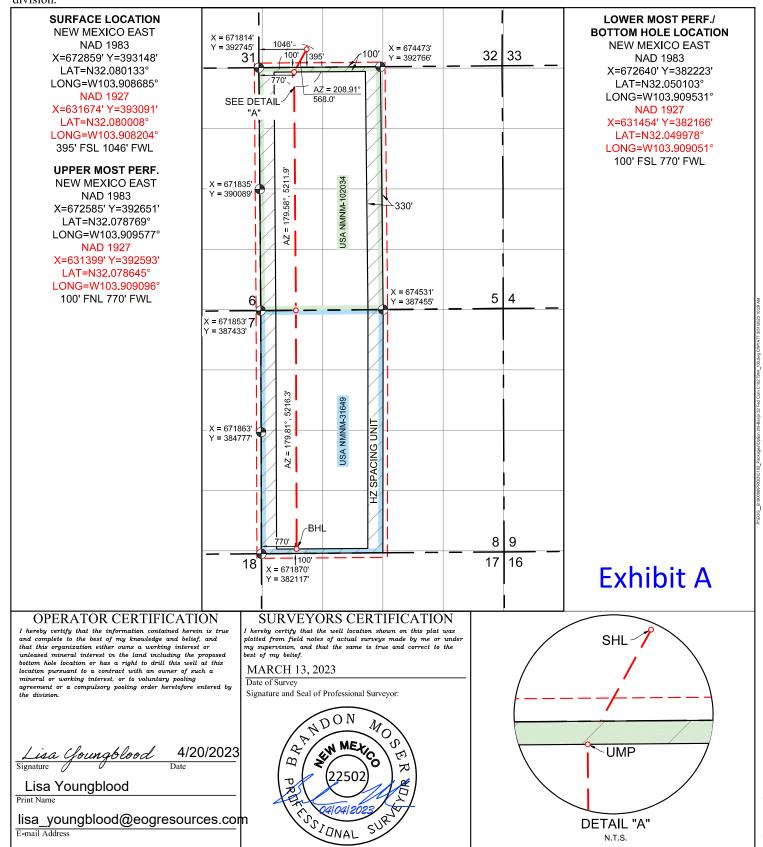
API Number	Pool Code	Pool Name			
30-015- 48948	98220				
Property Code		Property Name	Well Number		
330002	BANJ	O 32 FED COM	724H		
OGRID No.		Operator Name	Elevation		
7377	EOG RE	SOURCES, INC.	3162'		

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
М	32	25 S	30 E		395	SOUTH	1046	WEST	EDDY				
	Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
M	8 26 S 30 E			100	SOUTH	770	WEST	EDDY					
Dedicated Acres	Joint or	Infill	Consolidated Co	de Orde	r No.	,							

PENDING COM AGREEMENT

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aber 22502 BRANDON MOSER, N.M.P.L.S. Job No.: EOG_B190006

Page 40 of 88

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

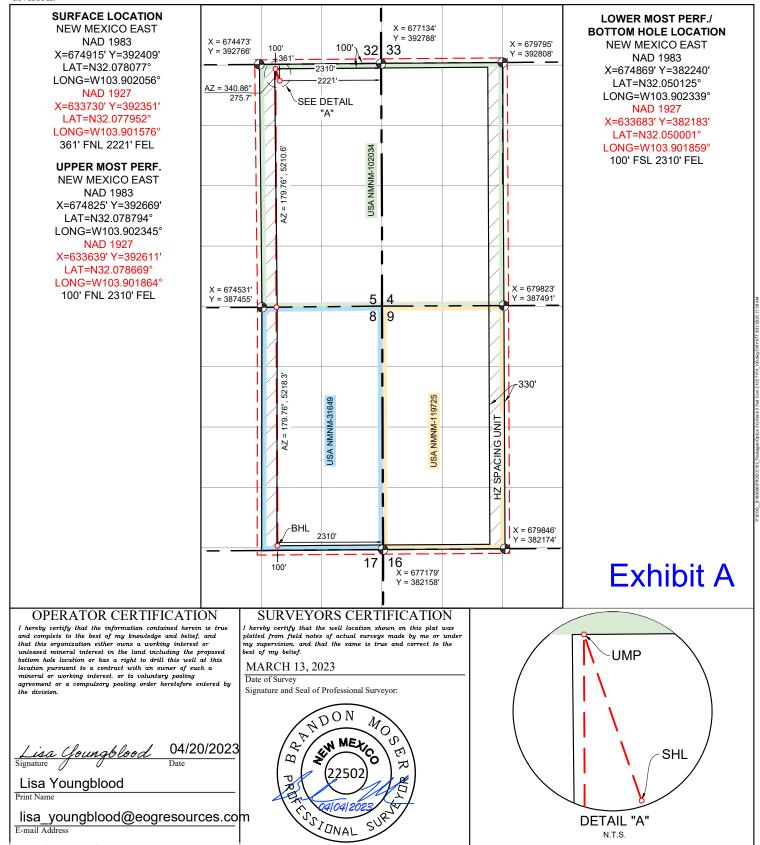
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WELL LOCATION AND ACREAGE DEDICATION PLAT

A	API Number Pool Code Pool Name											
30-015- 4	8199		98220)	Purple Sage; Wolfcamp							
Property Co	Property Code Property Name Well											
329888			STARK 5 FED COM 717H									
OGRID N	0.	Operator Name Elevation										
7377				EC	G RESOURCE	RESOURCES, INC. 3160'						
	Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	East/West line	County					
В	5	26 S	30 E		361	NORTH	2221	EAST	EDDY			
			Bott	om Hole	Location If Diff	erent From Surfac	ce	•	•			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
0	8	26 S	30 E		100 SOUTH 2310 EAST E							
Dedicated Acres	Joint or	Infill	Consolidated Co	de Orde	r No.	•		•	•			
1280			PENDING COM AGREEMENT									

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API Number

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

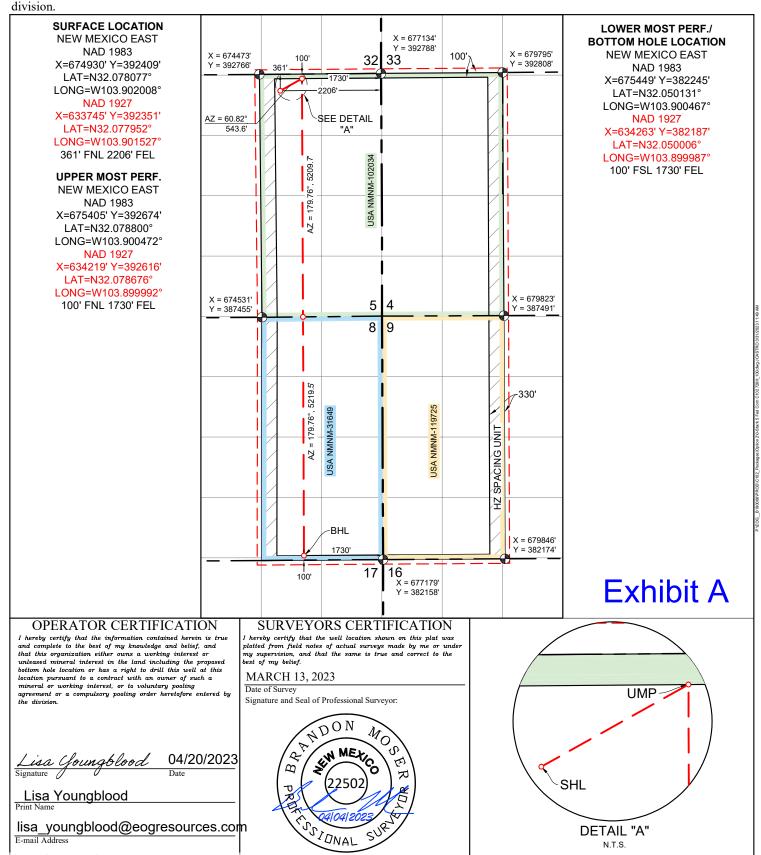
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

					l l						
30-015- 4	18196		98	220	Purple Sage; Wolfcamp						
Property Cod	le		•		Property Name			Well Number			
309888					STARK 5 FED	COM		726H			
OGRID No.					Operator Name			Elevati	on		
7377	7377 EOG RESOURCES, INC.										
Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
В	5	26 S	30 E		361	NORTH	2206	EAST	EDDY		
•			Bott	om Hole	Location If Diff	erent From Surfac	e		•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
0	8	26 S	30 E		100	EAST	EDDY				
Dedicated Acres	Joint or	Infill	Consolidated Co	de Ordo	er No.	•			•		
1280			PENDING COM AGREEMENT								

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Satural Resources Department	<u>C-102</u>					State of N	ew Mexico			Revis	sed July 9, 2024
OIL CONSERVATION DIVISION Submitted Type:										Initial Submittal	
Description	Via GGD I Gillian	<u>s</u>			OIL C	ONSERVA	ATION DI	VISION		X Amended Repor	i
WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 30-015-47903									As Drilled		
WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 30-015-47903	Property Name and	Well Number				DANIOFI		100	1		
Part											
130-015-47903					CATIO	ON AND A		DEDICATION	I PLAT		
OCRED No. Operator Name		-47903	Pool Cod		3354			ORRAL CANYON	I; BONE S	SPRING, SOL	JTH
County C			Property	Name					<u> </u>	Well Number	
Surface Location Surface Surfa		888	Operator	Nome		BANJO	5 FED CON	Л			
Surface Location		77	Орегаю	vanie		EOG RES	OURCES, II	NC.			
B 5 26 S 30 E 421 FNL 2326 FEL N 32.077911° W 103.902395° EDDY Bottom Hole Location If Different From Surface UL or Lot No. Section Township Range Lot Feet from the NS Feet from the EW Latitude Longitude County N 8 26 S 30 E 100 FSL 2352 FWL N 32.050119° W 103.904425° EDDY Declicated Aces Infill or Defining Well Defining Well API 30-015-48264 YES Declicated Aces Infill or Defining Well Defining Well API 30-015-48264 YES Declicated Aces Infill or Defining Well Defining Well API 30-015-48264 YES Declicated Aces Infill or Defining Well Defining Well API 30-015-48264 YES Declicated Aces Infill or Defining Well Defining Well API 30-015-48264 YES Declicated Aces Infill or Defining Well Defining Well API 30-015-48264 YES Declicated Aces Infill or Defining Well Defining Well API 30-015-48264 YES Declicated Aces Infill or Defining Well Defining Well API 30-015-48264 YES Declicated Aces Infill or Defining Well Defining Well API 30-015-48264 YES Declicated Aces Infill or Defining Well Defining Well API 30-015-48264 YES Declicated Aces Infill or Defining Well Defining Well API 30-015-48264 YES Declicated Aces Infill or Defining Well Defining Well API 30-015-48264 YES Declicated Aces Infill or Defining Well Defining Well API YES Well Setbacks are under Common Ownership: Yes No The Township Range Lot Feet from the NS Feet from the EW Latitude Longitude County No 30-004470° EDDY Last Take Point (LTP) UL or lot no Section Township Range Lot Feet from the NS Feet from the EW Latitude Longitude County No 30-004470° EDDY Last Take Point (LTP) UL or lot no Section Township Range Lot Feet from the NS Feet from the EW Latitude Longitude County No 30-004470° EDDY Last Take Point (LTP) UL or lot no Section Township Range Lot Feet from the NS Feet											
Bottom Hole Location If Different From Surface UL or Lot No. Section Township Range Lot Feet from the NS Peet from the EW Latitude Longitude Code N 8 26 S 30 E 100 FSL 2352 FWL N 32.050119° W 103.904425° EDDY Dedicated Acres Itelfil or Defining Well Defining Well API 640 INFILL 30-015-48264 YES Dedicated Acres Pending Code Magreement Noter Numbers Pending Code Agreement Kick Off Point (KOP) UL or lot no. Section Township Range Lot Feet from the NS Feet from the EW Latitude Longitude County First Take Point (FTP) UL or lot no. Section Township Range Lot Feet from the NS Feet from the FW Latitude Longitude County C 5 26 S 30 E Lot Feet from the NS Feet from the TW N 32.078924° W 103.904470° EDDY First Take Point (FTP) UL or lot no. Section Township Range Lot Feet from the NS Feet from the EW Latitude Longitude County C 5 26 S 30 E Lot Feet from the NS Feet from the EW N 32.078786° W 103.904470° EDDY Last Take Point (LTP) UL or lot no. Section Township Range Lot Feet from the NS Feet from the EW Latitude Longitude County B 26 S 30 E Lot Feet from the NS Feet from the EW Latitude Longitude County Last Take Point (LTP) UL or lot no. Section Township Range Lot Feet from the NS Feet from the EW Latitude Longitude County N 8 26 S 30 E Lot Feet from the NS Feet from the EW Latitude Longitude County N 8 26 S 30 E Lot Feet from the NS Feet from the EW Latitude Longitude County N 100 FSL 2352 FWL N 32.050119° W 103.904470° EDDY Last Take Point (LTP) United Area or Area of Uniform Interest Spacing Unity Type Mitorizontal Development County	UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
UL or Lot No. Section Township Range Lot 100 FSL 2352 FWL N 32.050119° W 103.904425° EDDY Dedicated Acres Infill or Defining Well Defining Well API 30-015-48264 YES Order Numbers PENDING COM AGREEMENT UL or lot no. Section Township Range Lot Feet from the Ns Feet from the EW 100 FNL 2352 FWL N 32.078924° W 103.904470° EDDY First Take Point (FTP) UL or lot no. Section Township Range Lot Feet from the Ns Feet from the EW 100 FNL 2352 FWL N 32.078924° W 103.904470° EDDY First Take Point (FTP) UL or lot no. Section Township Range Lot Feet from the Ns Feet from the EW Latitude Longitude County C 5 26 S 30 E 100 FNL 2352 FWL N 32.078786° W 103.904470° EDDY Last Take Point (LTP) UL or lot no. Section Township Range Lot Feet from the Ns Feet from the EW N 32.078786° W 103.904470° EDDY Last Take Point (LTP) UL or lot no. Section Township Range Lot Feet from the Ns Feet from the EW N 32.078786° W 103.904470° EDDY Last Take Point (LTP) UL or lot no. Section Township Range Lot Feet from the Ns Feet from the EW N 32.078786° W 103.904470° EDDY Last Take Point (LTP) UL or lot no. Section Township Range Lot Feet from the Ns Feet from the EW N 32.078786° W 103.904470° EDDY Last Take Point (LTP) UL or lot no. Section Township Range Lot Spacing Unity Type Spacing Unity Type Latitude Longitude County N 8 26 S 30 E 100 FSL 2352 FWL N 32.050119° W 103.904425° EDDY Junitized Acea or Area of Uniform Interest Spacing Unity Type Spacing Unity Type W 103.904425° EDDY Junitized Acea or Area of Uniform Interest Spacing Unity Type Spacing Unity Type W 103.904425° EDDY Junitized Acea or Area of Uniform Interest Survey Interest or unleased mineral inte	В	5	26 S	30 E		421 FNL	2326 FEL	N 32.077911°	W 10)3.902395°	EDDY
Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidated Code	•			I	Bottom :	Hole Location	n If Different	From Surface			
Dedicated Acres 640 INFILL 30-015-48264 YES Overlapping Spacing Unit (Y/N) Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] No Well Sebacks are under Common Ownership: \[\] No Well Sebacks are under Common Ownership: \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] Ves \[\] No Well Sebacks are under Common Ownership: \[\] No Well Sebacks are under Common Ownership: \[\] No Well Sebacks are under Common Ownership: \[\] No Well Sebacks are under Common Ownership: \[\] No Well Sebacks are under Common Ownership: \[\] No Well Sebacks are under Common Ownership: \[\] No Well Sebacks are under Common Ownership: \[\] No Well Sebacks are under Common Ownership: \[\] No Well Sebacks are under Common Ownership: \[\] No Well Sebacks are under Common Ownership: \[\] No Well Sebacks are under Common Ownership: \[\] No			•	1	Lot						1 1
Order Numbers PENDING COM AGREEMENT Well Setbacks are under Common Ownership: Yes No	N	8	26 S	30 E		100 FSL	2352 FWL	N 32.050119°	W 10)3.904425°	EDDY
Order Numbers PENDING COM AGREEMENT Well Setbacks are under Common Ownership: Yes No	Dadicated Acres	Infill on Dofe	ning Wall Dot	ining Wall ADI			Overlanning Sn	aging Unit (V/N)	Consolidat	ad Coda	
Well Setbacks are under Common Ownership: Yes No					-015-48	R264	Overlapping Sp		Consondat	ed Code	
C S Z6 S 30 E S Feet from the NS Feet from the EW Latitude Longitude County								<u> </u>	d C	O	- DN-
UL or lot no. Section Township Range Lot Feet from the NS Feet from the EW Latitude Longitude County First Take Point (FTP) UL or lot no. Section Township Range Lot Feet from the NS Feet from the EW Latitude Longitude County C 5 26 S 30 E 100 FNL 2352 FWL N 32.078786° W 103.904470° EDDY Last Take Point (LTP) UL or lot no. Section Township Range Lot Feet from the NS Feet from the EW Latitude Longitude County N 8 26 S 30 E 100 FNL 2352 FWL N 32.078786° W 103.904470° EDDY Last Take Point (LTP) UL or lot no. Section Township Range Lot Feet from the NS Feet from the EW Latitude Longitude County N 8 26 S 30 E 100 FSL 2352 FWL N 32.050119° W 103.904425° EDDY Julitized Area or Area of Uniform Interest Spacing Unity Type MHorizontal Vertical Ground Floor Elevation Spacing Unity Type Ground Floor Elevation SURVEYORS CERTIFICATION SURVEYORS CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization extension, or the content of the courts on working interest or unlessed mineral interest, or to a working interest or unlessed mineral interest, or to a working interest or or unlessed mineral interest, or to a working interest or position and the state one lessee or owner of a working interest or position and well, I further certify that this organization extension the state of a working interest or received. The consent of at least one lessee or owner of a working interest or received. The consent of at least one lessee or owner of a working interest or mineral interest or the consent of at least one lessee or owner of a working interest or mineral interest or the consent of at least one lessee or owner of a working interest or mineral interest or the consent of at least one lessee or owner of a working interest or the consent of at least one lessee or owner of a working interest or the consent of at least one lessee or owner of a working interest or the consent of at	Order Numbers	PENL	JING CC	IVI AGREE	IVIEINI	Kick Of	f Point (KOP		are under Comm	ion Ownersnip: 1 Y	s 🔲 NO
First Take Point (FTP) UL or lot no. Section Township Range Lot Feet from the N/S Feet from the E/W Latitude Longitude County C 5 26 S 30 E 100 FNL 2352 FWL N 32.078786° W 103.904470° EDDY Last Take Point (LTP) UL or lot no. Section Township Range Lot Feet from the N/S Feet from the E/W Latitude Longitude County N 8 26 S 30 E 100 FSL 2352 FWL N 32.050119° W 103.904425° EDDY Juitized Area or Area of Uniform Interest Spacing Unity Type Horizontal Vertical Ground Floor Elevation OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization interest or latest or owner of a working interest or name of a working interest or latest one lessee or owner of a working interest or latest one lessee or owner of a working interest or latest one lessee or owner of a working interest or latest one lessee or owner of a working interest or latest one lessee or owner of a working interest or latest one lessee or owner of a working interest or latest one lessee or owner of a working interest or latest one lessee or owner of a working interest or latest one lessee or owner of a working interest or latest one lessee or owner of a working interest or latest one lessee or owner of a working interest or latest one lessee or owner of a working interest or latest one lessee or owner of a working interest or latest one lessee or owner of a working interest or latest one lessee or latest one lessee or latest one lessee or latest one lessee or latest one le	UL or lot no.	Section	Township	Range	Lot		`			Longitude	County
First Take Point (FTP) UL or lot no. Section Township Range Lot Feet from the N/S Feet from the E/W Latitude Longitude County Last Take Point (LTP) UL or lot no. Section Township Range Lot Feet from the N/S Feet from the E/W Latitude Longitude County N 8 26 S 30 E Lot Feet from the N/S Feet from the E/W Latitude Longitude County N 8 26 S 30 E Lot Feet from the N/S Feet from the E/W Latitude Longitude County N 8 26 S 30 E Lot Feet from the N/S Feet from the E/W Latitude Longitude County W 103.904425° EDDY Juitized Area or Area of Uniform Interest Spacing Unity Type Horizontal Vertical Ground Floor Elevation Spacing Unity Type Ground Floor Elevation SURVEYORS CERTIFICATION SURVEYORS CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well is a horizontal well, I further certify that this organization either owns a vounting interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has a right to drill this unclined in the land including the proposed bottom hole location or na a right to drill this unclined in the land including the proposed bottom hole location or na a right to drill this unclined in the land including the proposed bottom hole location or na a right to drill this unclined in the land including the proposed bottom hole location or na a right to drill this unclined in the land including the proposed bottom hole location or na a right to the drill this unclined in the land including the proposed bottom hole location or na a right to the drill this unclined in the land including the proposed bottom hole location or na a right to the drill t	С	5	26 S	30 E		50 FNL	2352 FWL	N 32.078924°	W 10	03.904470°	EDDY
C 5 26 S 30 E 100 FNL 2352 FWL N 32.078786° W 103.904470° EDDY Last Take Point (LTP) UL or lot no. Section Township Range Lot Feet from the N/S Feet from the E/W Latitude Longitude County N 8 26 S 30 E 100 FSL 2352 FWL N 32.050119° W 103.904425° EDDY Juitized Area or Area of Uniform Interest Spacing Unity Type Feet from the E/W N 32.050119° W 103.904425° EDDY April 2352 FWL N 32.050119° W 103.904425° EDDY Spacing Unity Type Feet from the E/W N 32.050119° W 103.904425° EDDY April 2452 FWL N 32.050119° W 103.904425° EDDY Surveyors CERTIFICATION Surveyors CERTIFICATION Surveyors CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received. The consent of at least one lessee or owner of a working interest or	ļ			1		First Tak	ce Point (FTF	P)	ļ		
Last Take Point (LTP) UL or lot no. Section Township Range Lot Feet from the N/S Feet from the E/W Latitude Longitude County N 8 26 S 30 E 100 FSL 2352 FWL N 32.050119° W 103.904425° EDDY Juitized Area or Area of Uniform Interest Spacing Unity Type Horizontal Vertical Ground Floor Elevation Spacing Unity Type Ground Floor Elevation Surveyors Certification I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working inderest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of a least one lessee or owner of a working interest or	UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W				County
UL or lot no. Section Township Range Lot Feet from the N/S Feet from the E/W Latitude Longitude County N 8 26 S 30 E 100 FSL 2352 FWL N 32.050119° W 103.904425° EDDY Junitized Area or Area of Uniform Interest Spacing Unity Type Horizontal Vertical Ground Floor Elevation Spacing Unity Type Horizontal Vertical Surveyor Surve	С	5	26 S	30 E		100 FNL	2352 FWL				EDDY
N 8 26 S 30 E 100 FSL 2352 FWL N 32.050119° W 103.904425° EDDY Initized Area or Area of Uniform Interest Spacing Unity Type											
Unitized Area or Area of Uniform Interest Spacing Unity Type Horizontal Vertical OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or	UL or lot no.		_		Lot				-		
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or	N	8	26.5	30 E		100 FSL	2352 FWL	N 32.050119°	W 10	EDDY	
OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or	Unitized Area or Are	ea of Uniform I	nterest		Spacing	Unity Type	zantal DVantical	Ground F	loor Elevation		
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or						Honz	zoniaiverticai			3184'	
best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest or unleased mineral interest, or to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or	OPERATO	R CERTIF	FICATION				SURVEY	ORS CERTIFICAT	TION		
best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest or unleased mineral interest, or to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or	7 bb	. 41-4 41		_4			_				85 55 W
in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or	best of my kno that this organ	wledge and l ization eithe	belief; and, rowns a w	if the well is rking interest	a vertical or unleas	or directional we ed mineral intere	u, st	(E)	L L. MCD		100 Sec. 200
If this well is a horizontal well, I further certify that this organization has received. The consent of at least one lessee or owner of a working interest or	in the land inc well at this loc	cluding the p ation pursua	proposed bott int to a cont	om hole locatio ract with an	n or has o owner of a	a right to drill th working interest	vis		N MEX	2	dval CWVA
received The consent of at least one lessee or owner of a working interest or	pooling order h	eretofore ente	ered by the	livision.		-	9	(春代為		A STATE OF THE PARTY OF THE PAR	E 512H R1
any part of the well's completed interval will be located or obtained a compulsory	received The co	nsent of at l	least one les:	ee or owner o	f a workir	ng interest or	.h.	1 A Common of the Common of th	\ /	[] K	85
positing states from the distribution.	any part of the	e well's comp	oleted interv					18/	08 05 2024 /		F F
unueased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. 8/15/2024								100	الاع سيد	2	40-Barrio
K. D. 741 C. AD DIAGONA	V. 1	- 701 (2	nn		0/45/0004			ONAL 3		4.202.4072
Signature and Seal of Professional Surveyor Date	Signature/	i ma	onne			8/15/2024		Seal of Professional Surveyor	Date		in Season
Γ hereog certify that the well includes shown on this plat was platted from feed KΔVI Δ MCCONNELL notes of actual surveys made by me or under my supervision, and that the same	KAYLA M	CCONNE	LL				notes of ac	tual surveys made by m	e or under m		
Print Name MITCHELL I MCDONALD NIM PLS	Print Name			007055				•		 .L.S.	0000
Certificate Number Date of Survey		ICCONN	ELL@EC	GRESOR	CES.C	JM 		mber Date of	Survey		54
E-mail Address 29821 FEBRUARY 8, 2024 Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.		wahla:11 1	no oggione i	to this same	alation	atil all intanact-	hava baan as :::	•		•	

<u>C-102</u>		Sta	te of Nev	v Mexico			Revised July 9, 2024
Submit Electronically				l Resources		G 1 3 1 1	Initial Submittal
Via OCD Permitting	O.	IL CONS	SERVAT	TON DIVIS	SION	Submittal Type:	X Amended Report
2 177 177 1							As Drilled
Property Name and Well Number		BA	NJO 5 FE	ED COM 512H	4		
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=674811' Y=392348' LAT=N32.077911° LONG=W103.902395° NAD 1927 X=633625' Y=392290' LAT=N32.077787° LONG=W103.901914° 421' FNL 2326' FEL KOP LOCATION NEW MEXICO EAST NAD 1983 X=674166' Y=392714' LAT=N32.078924° LONG=W103.904470° NAD 1927 X=632981' Y=392656' LAT=N32.078799° LONG=W103.903989° 50' FNL 2352' FWL	X = 671814' Y = 392745' 31 2352' 2352' X = 671835' Y = 390089' X = 671853' Y = 387433' 6 7 X = 671863' Y = 384777' X = 671870' Y = 382117'	SPACING UNIT	ELD 10.03 NMNMM-102034 AZ = 179.81°, 5217.4' AZ = 179.58°, 5261.2' AZ = 179.58°, 5261.2' AZ = 179.58°, 5261.2'	X = 674473' Y = 392766' 421' 2326' SHL AZ = 299.58° 740.8' X = 674531' Y = 387455' Y = 382138'		26-S	FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=674167' Y=392664' LAT=N32.078786° LONG=W103.904470° NAD 1927 X=632981' Y=392606' LAT=N32.078662° LONG=W103.903989° 100' FNL 2352' FWL LOWER MOST PERF./ OTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=674222' Y=382235' LAT=N32.050119° LONG=W103.904425° NAD 1927 X=633036' Y=382178' LAT=N32.049994° LONG=W103.903945° 100' FSL 2352' FWL

<u>C-102</u>					State of N	ew Mexico			Revis	sed July 9, 2024
Submit Electronic Via OCD Permitt			-	•			es Department		Initial Submittal	
	8			OIL C	CONSERVA	ATION DI	VISION	Submittal Type:	Amended Repor	:
								As Drilled		
Property Name and	Well Number				RANIO 5	FED COM 58	00U			
				CATI	ON AND A		DEDICATION	I PLAT		
API Number 30-015	-47815	Pool Coo		3354		Pool Name	ORRAL CANYON	I; BONE S	SPRING, SOL	JTH
Property Code		Property	Name						Well Number	
OGRID No.	888	Operator	Nama		BANJO	5 FED CON	//		Ground Level El	88H
73	77	Operator	Name		EOG RES	OURCES, II	NC.			159'
						ce Location				100
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
В	5	26 S	30 E		421 FNL	2311 FEL	N 32.077911°	W 10	3.902347°	EDDY
			I	Bottom	Hole Location	n If Different	t From Surface			
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
N	8	26 S	30 E		100 FSL	2556 FWL	N 32.050121°	W 10)3.903766°	EDDY
			•							
Dedicated Acres			fining Well API			Overlapping Sp	acing Unit (Y/N)	Consolidat	ed Code	
640	INFI)-015-4	8264		YES			
Order Numbers	PENI	DING CO	M AGREE	MENT				are under Comm	on Ownership: Ye	s No
UL or lot no.	Cti	Township	D	Lot	Kick Of Feet from the N/S	f Point (KOP	Latitude		Turniando	Country
	Section 5	26 S	Range 30 E	Lot		2556 FWL		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Longitude	County
С		200] 00 L		50 FNL		N 32.078926°	VV IC)3.903812°	EDDY
UL or lot no.	Section	Township	Range	Lot	FIRST LAI	re Point (FTI	Latitude		Longitude	County
С	5	26 S	30 E		100 FNL	2556 FWL	556 FWL N 32.078789° W 103			EDDY
							Point (LTP)			
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S					County
N	8	26 S	30 E		100 FSL	2556 FWL				EDDY
Unitized Area or A	rea of Uniform I	nterest		Spacing	Unity Type	zontal Vertical	Ground F	loor Elevation	3184'	
							l		0.0.	
OPERATO	R CERTII	FICATION	1			SURVEY	ORS CERTIFICAT	TION		
I herebu certii	u that the in	formation c	ontained hereir	ı is true o	and complete to th	ue		1 1 1/4		24 8:15 PW
best of my kn that this organ	owledge and i nization eithe	belief; and, er owns a u	if the well is orking interest	a vertical or unleas	or directional we sed mineral intere	ll, st	CHE	L L. McD	91	NAME THAN
well at this lo or unleased m	cation pursud ineral interes	int to a con it, or to a i	tract with an oluntary poolin	owner of c	a right to drill th a working interest ent or a compulsor	:		METIC	XZ)	1dva CW)
pooling order	heretofore ent	ered by the	division.	-	•		(Ellet	(29821)	mace	# # # # # # # # # # # # # # # # # # #
received The c	onsent of at i	least one les	ther certify tha see or owner o (in the target	f a workii	anization has ng interest or Grmation) in whic	eh	TRO T		[8]	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	e well's com	pleted intern			ained a compulsor		1/2/	08 05 2024	\$\tau\)	Fig.
							1.00	08 05 2024 ONAL SU		A O-Barrio
Ka	la Mc	Carrie	- 00		0/45/0001					1.4×2.024072
Signature	u mc	onn	Date		8/15/2024		Seal of Professional Surveyor	Date		on Swaper
KAYLA M	CCONNF	ELL	Dute			notes of ac	rtify that the well locati tual surveys made by m	e or under mį		
Print Name							Correct to the best of n			008 PROD
l	ICCONNI	ELL@EC	GRESOR	CES.C	OM	Certificate Nu		Survey		88
E-mail Address							29821	FEBI	RUARY 8, 20	
Note: No allo	wable will b	e assigne	d to this com	pletion u	ntil all interests	have been cons	solidated or a non-sta	ndard unit ha	as been approved	by the division.

C-102 Submit Electronically Via OCD Permitting	Energy, M	linerals &				ment	Submitta	Revised July 9, 2024 Initial Submittal Amended Report
Property Name and Well Number							Type:	As Drilled
Property Name and Well Number		BAI	NJO 5 FE	D COM 58	38H			
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=674826' Y=392348' LAT=N32.077911° LONG=W103.902347° NAD 1927 X=633640' Y=392290' LAT=N32.077787° LONG=W103.901866° 421' FNL 2311' FEL KOP LOCATION NEW MEXICO EAST NAD 1983 X=674370' Y=392715' LAT=N32.078926° LONG=W103.903812° NAD 1927 X=633185' Y=392658' LAT=N32.078801° LONG=W103.903331° 50' FNL 2556' FWL	X = 671814' Y = 392745' 31 3 25566' 2556' X = 671853' Y = 387433' 6 7 7 4 5 6 7 7 7 7 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7	330, 330, 0 NMNM-102034	AZ = 179.81°, 5217.5'	AZ = 308. 584.9' 421' SHL Y = 387455' X = 674525' Y = 382138'		4 T-	26-S	FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=674371' Y=392665' LAT=N32.078789° LONG=W103.903811° NAD 1927 X=633185' Y=392608' LAT=N32.078664° LONG=W103.903330° 100' FNL 2556' FWL LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=674426' Y=382237' LAT=N32.050121° LONG=W103.903766° NAD 1927 X=633240' Y=382179' LAT=N32.049996° LONG=W103.903287° 100' FSL 2556' FWL

<u>C-102</u>					State of N	ew Mexico		Revised July 9, 202					
Submit Electronic Via OCD Permitt			_	•			es Department		Initial Submittal				
VIA GOD FOIRING	g			OIL C	ONSERVA	TION DI	VISION	Submittal	Amended Report	i			
								Type:	As Drilled				
Property Name and	Well Number				DANIOFI	ED COM 7	E1U						
					BANJO 5 I	-ED COM 7	51H						
				CATI	ON AND A	CREAGE	DEDICATION	N PLAT					
API Number 30-0	015-4790 ⁻	Pool Cod	98220)		Pool Name	Pool Name PURPLE SAGE; WOLFCAMP (GAS)						
Property Code 32988	8	Property	Name		BANJO	5 FED CON	Л		Well Number	51H			
OGRID No.	77	Operator	Name		E00 DE0	0110050 11			Ground Level El				
73	//					OURCES, II	NC.		3	130'			
UL or Lot No.	Section	Township	Range	Lot	Surface Feet from the N/S	ee Location Feet from the E/W	Latitude		Longitude	County			
D	5	26 S	30 E	Lot	381 FNL	483 FWL	N 32.077994°		03.910501°	EDDY			
				Pattam			t From Surface						
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S		Longitude	County					
М	8	26 S	30 E		230 FSL	527 FWL	N 32.050458°	W 10	03.910315°	EDDY			
Dedicated Acres	Infill or Defi	ning Well De	ining Well API			Overlapping Sp	pacing Unit (Y/N)	ted Code					
640	INFI	LL	30	-015-4	8948		YES						
Order Numbers	PENI	DING CO	M AGREE	MENT			Well Setback	are under Comn	non Ownership: Ye	s No			
					Kick Of	f Point (KOF	P)						
UL or lot no.	Section	Township	Range										
D	5	26 S	30 E		50 FNL	527 FWL	N 32.078904°	W 10	03.910363°	EDDY			
						te Point (FTI	?)						
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W	Latitude		Longitude	County			
D	5	26 S	30 E		330 FNL	527 FWL	N 32.078134°	03.910359°	EDDY				
	0	m 1:	1 5		Last Tak	e Point (LTI	/		Y 2. 1				
UL or lot no.	Section	Township	Range	Lot		527 FWL	Latitude N 32.050733°	\ \W\ 10	Longitude 03.910314°	County			
М	8	26 S	30 E		330 FSL	JZ1 FVVL	14 32.030733	VVIC		EDDY			
Unitized Area or A	rea of Uniform I	nterest		Spacing	Unity Type	ontal Vertical	Ground I						
					110112	ontaiverticai			3155'				
OPERATO	R CERTIF	FICATION	I			SURVEY	ORS CERTIFICA	ΓΙΟΝ		3			
best of my kn that this organ in the land in	owledge and l rization eithe cluding the r	belief; and, r owns a w proposed bott	if the well is orking interest om hole locatio	a vertical or unleas on or has	and complete to th or directional wel sed mineral intere: a right to drill th a working interest	l, st is	(cHE	LL L. MCZ	Por	WANTE BENNY (1018			
or unleased m pooling order	ineral interes heretofore ent	t, or to a verred by the	oluntary poolin division.	g agreeme	nt or a compulsor	y		MEX C	2	Will Did did			
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in whicany part of the well's completed interval will be located or obtained a compulsory pooling order from the division.							PROFE	08/06/2024) A)	E C Comp			
K. D. W. C M							1.23	08/06/2024 ONAL S	JK/	200 O M 1770 CT			
Kayla McConnell 8/15/2024						Signature and	Seal of Professional Surveyor	Date	e	J. P. C.			
Signature // Date					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same								
KAYLA MCCONNELL Print Name					is true and correct to the best of my belief.								
KAYLA_MCCONNELL@EOGRESORCES.COM					MITCHELL L. MCDONALD, N.M. P.L.S. Certificate Number Date of Survey								
E-mail Address						Certificate Nu	29821 Date of		RUARY 8, 20	24			
Note: No allo	wable will b	e assigned	to this com	oletion u	ntil all interests	have been cons	solidated or a non-sta	ndard unit h	as been approved	by the division.			

C-102			Sta	ite of	New	Mexico				Revised July 9, 2024
Submit Electronically	Energy,	Min				Resources	Departn	nent		Initial Submittal
Via OCD Permitting	0	IL C	CONS	SERV	'AT	ION DIVI	SION		Submittal Type:	X Amended Report
									Type.	As Drilled
Property Name and Well Number	-		BA	NJO (5 FE	D COM 751	Н			
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=672300' Y=392368' LAT=N32.077994° LONG=W103.910501° NAD 1927 X=631115' Y=392310' LAT=N32.077869° LONG=W103.910020° 381' FNL 483' FWL KOP LOCATION NEW MEXICO EAST NAD 1983 X=672341' Y=392699' LAT=N32.078904° LONG=W103.910363° NAD 1927 X=631156' Y=392641' LAT=N32.078779° LONG=W103.909881° 50' FNL 527' FWL FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=672344' Y=392419' LAT=N32.078134° LONG=W103.910359° NAD 1927 X=631158' Y=392361' LAT=N32.078010° LONG=W103.909878° 330' FNL 527' FWL	X = 671814' Y = 392745' 31 527' 483' AZ = 7.13° 333.9' X = 671853' Y = 390089' X = 671863' Y = 384777'		AZ = 179.81°, 5086.1' AZ = 179.88°, 5262.0'	USA NMNM-102034	HZ SPACING UNIT	X = 674473' Y = 392766' 330' X = 674531' Y = 387455'	5 8	33 T-2 4 T-2	26-S	LOWER MOST PERF. NEW MEXICO EAST NAD 1983 X=672397' Y=382451' LAT=N32.050733° LONG=W103.910314° NAD 1927 X=631211' Y=382394' LAT=N32.050608° LONG=W103.909834° 330' FSL 527' FWL SOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=672397' Y=382351' LAT=N32.050458° LONG=W103.910315° NAD 1927 X=631211' Y=382294' LAT=N32.050333° LONG=W103.909835° 230' FSL 527' FWL

LMP BHL 330'

527' 527'

18 X = 671870' Y = 382117'

X = 674525' Y = 382138'

8 9 17 16

<u>C-102</u>					State of N	ew Mexico			Revised July				
Submit Electronic Via OCD Permitt				•			es Department		Initial Submittal				
, in oob runnin	6			OIL C	ONSERV <i>A</i>	ATION DI	VISION	Submittal	Amended Report	:			
								Type:	As Drilled				
Property Name and	Well Number				DANIO E I	FED COM 7	EOU						
			ELL LO	CATIO	ON AND A		DEDICATION	N PLAT					
API Number 30-0	015-47904	Pool Code	98220			Pool Name PU	Pool Name PURPLE SAGE; WOLFCAMP (GAS)						
Property Code 329	888	Property N	ame		BANJO	5 FED CON	Л		Well Number	52H			
OGRID No.		Operator N	ame						Ground Level El				
73	//					OURCES, II	NC.	3	131'				
UL or Lot No.	Section	Township	Range	Lot	Surface Feet from the N/S	ree Location Feet from the E/W	Latitude		Longitude	County			
D D	5	26 S	30 E	Lot	381 FNL	498 FWL	N 32.077994°)3.910452°	EDDY			
		200		Rottom 1			t From Surface						
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County			
N	8	26 S	30 E		230 FSL	1870 FWL	N 32.050471°	W 10	3.905980°	EDDY			
				ı									
Dedicated Acres		ng Well Defir	_			Overlapping Sp	pacing Unit (Y/N)	ed Code					
640	INFIL	L	30	-015-48	3948		YES						
Order Numbers	PEND	ING CO	M AGREE	MENT				s are under Comm	non Ownership: Ye	s No			
UL or lot no.	Santian	Township	Danas	Lot	Kick Of	f Point (KOF	Latitude	<u> </u>	Lanaituda	County			
	Section 5	Township 26 S	Range 30 E	Lot		1870 FWL			Longitude	County			
С		200			50 FNL	te Point (FTI	N 32.078919°	03.906027°	EDDY				
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W	Latitude	Longitude	County				
С	5	26 S	30 E		330 FNL	1870 FWL	N 32.078149°	. w 10	03.906023°	EDDY			
						te Point (LTI			0.000020				
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S		Latitude		Longitude	County			
N	8	26 S	30 E		330 FSL	1870 FWL	N 32.050746°	W 10	03.905980°	EDDY			
Unitized Area or A	use of Uniform Int	owaat		Cuasina 1	Laite Tema		Crown d						
Official Area of A	rea of Chilorin inc	erest		Spacing	Unity Type	zontal Vertical	Ground	Floor Elevation	3156'				
0.0000 + 0.000	D CEDEVE						TODA GEDEVICA	TY 0.3.7					
OPERATO	OR CERTIFI	CATION				SURVEY	ORS CERTIFICA	TION		Web			
I hereby certij	fy that the info	rmation con	tained herein	is true a	nd complete to th	e ''		L L. McD		V2024 10:5			
in the land in	icluding the pr	oposed bottoi	n hole locatio	n or has o	or directional wel ed mineral intere a right to drill th	is	CHE		W	WYAIT			
or unleased m	cation pursuan ineral interest, heretofore enter	or to a vol	untary poolin	owner of a g agreeme	working interest nt or a compulsor	y		METIC		H 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			
If this well is	a horizontal i	vell, I furth	er certify tha	t this orgo	inization has		Tayland	(29821)	March 1	W E 782			
unleased mine		each tract (in the target	pool or fo	rmation) in whic		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	agia di aga	<u> </u>	Com CJ			
any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.							177	08 06 2024	24/	55 87 87			
							PROFITS	ONAL SU	/	4072.40 Bs			
Kayla McConnell 8/15/2024										SindyZo			
Signature Date					Signature and Seal of Professional Surveyor Date I hereby certify that the well location shown on this plat was plotted from field								
KAYLA MCCONNELL					notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.								
Print Name KAYLA_MCCONNELL@EOGRESORCES.COM				MITCHELL L. MCDONALD, N.M. P.L.S.									
E-mail Address				Certificate Nu	29821 Date of	f Survey FEBI	RUARY 8, 20:	24					
Note: No allowable will be assigned to this completion until all interests						have been con	•		·				

C-102		Stat	e of Nov	Mexico			Revised July 9, 202
<u>C-102</u>	Energy N				Department		Initial Submittal
Submit Electronically Via OCD Permitting				ION DIVI		Submittal	
		L CONS.		ION DIVI	51011	Type:	Amended Report
Property Name and Well Number							As Drilled
. ,		BAN	NJO 5 FE	ED COM 752	H		
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=672315' Y=392368' LAT=N32.077994° LONG=W103.910452° NAD 1927 X=631130' Y=392310' LAT=N32.077869° LONG=W103.909971° 381' FNL 498' FWL KOP LOCATION NEW MEXICO EAST NAD 1983 X=673684' Y=392710' LAT=N32.078919° LONG=W103.906027° NAD 1927 X=632499' Y=392652' LAT=N32.078794° LONG=W103.905546° 50' FNL 1870' FWL FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=673687' Y=392430' LAT=N32.078149° LONG=W103.906023° NAD 1927 X=632501' Y=392372' LAT=N32.078024° LONG=W103.905542° 330' FNL 1870' FWL	X = 671855' Y = 390089' X = 671863' Y = 387433' X = 671863' Y = 384777'	ВІ	SON KOP 11 30 230	X = 674473' Y = 392766' X = 674531' Y = 387455' X = 674525' Y = 382138'	32 33 T- 5 4 8 9 17 16	26-S	LOWER MOST PERF. NEW MEXICO EAST NAD 1983 X=673740' Y=382462' LAT=N32.050746° LONG=W103.905980° NAD 1927 X=632554' Y=382404' LAT=N32.050621° LONG=W103.905500° 330' FSL 1870' FWL OTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=673740' Y=382362' LAT=N32.050471° LONG=W103.905980° NAD 1927 X=632554' Y=382304' LAT=N32.050347° LONG=W103.905500° 230' FSL 1870' FWL

<u>C-102</u>					State of N	ew Mexico		Revised July 9, 20			
Submit Electronic Via OCD Permitt			Energ	y, Min	erals & Natu	ral Resourc	es Department		Initial Submittal		
	8			OIL C	ONSERVA	ATION DI	VISION	Submittal Type:	Amended Report		
								Турс.	As Drilled		
Property Name and	Well Number		•		BANJO 32	FED COM 7	761H		•		
		11/	EILIO	CATI			DEDICATION	IDIAT			
API Number		Pool Cod	:	CATI	JN AND A	Pool Name					
30-0	015-4826	7	98220			PL	JRPLE SAGE; W	OLFCAMF	P (GAS)		
Property Code	29888	Property	Name		BANIO	32 FED COI	\		Well Number	61H	
OGRID No.		Operator	Name		DANJO	32 FED COI	VI		Ground Level El		
73	77				EOG RES	OURCES, II	NC.		3	163'	
		•				ce Location			•		
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
M	32	25 S	30 E		455 FSL	1172 FWL	N 32.080299°	W 10)3.908278°	EDDY	
UL or Lot No.	Section	Township	Range	Bottom Lot	Hole Location	n If Different	t From Surface		Longitude	County	
M	8	26 S	30 E	Lot	230 FSL	1199 FWL	N 32.050465°)3.908146°	EDDY	
			""		-00 : 01						
Dedicated Acres	Infill or Defi	ning Well Det	ining Well API			Overlapping Sp	acing Unit (Y/N)	red Code			
640	INFI	LL	30	-015-4	8948		YES				
Order Numbers	PENI	DING CC	M AGREE	MENT			Well Setbacks	are under Comm	non Ownership: Ye	s No	
		Kick Off Point (KOP) Township Range Lot Feet from the N/S Feet from the E/W Latitude Longitude Co									
UL or lot no.	Section	Township	Range	Lot	Longitude	County					
D	5	26 S	30 E		50 FNL	1199 FWL	N 32.078911°	W 10	03.908193°	EDDY	
UL or lot no.	C+:	T	D	T -4	First Tak	re Point (FTI		Longitude	Country		
D D	Section 5	Township 26 S	Range 30 E	Lot	330 FNL	1199 FWL	t from the E/W Latitude 199 FWL N 32.078142° W 10			County EDDY	
D			00 =			te Point (LTF		VV 10)3.908189°	EDDT	
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W		1	Longitude	County	
М	8	26 S	30 E		330 FSL	1199 FWL	N 32.050740°	W 10	03.908145°	EDDY	
	axx 10 x			l			la				
Unitized Area or A	rea of Uniform I	nterest		Spacing	Unity Type	zontal Vertical	Ground F	loor Elevation	3188'		
							'				
OPERATO	R CERTIF	FICATION				SURVEY	ORS CERTIFICAT	TION		AND CO.	
best of my kn that this organ in the land in well at this lo	owledge and listation eithe cluding the personal control interesting the personal control interesting the control interesting	belief; and, r owns a we proposed bott int to a cons t, or to a ve	if the well is rking interest om hole location ract with an luntary poolin	a vertical or unleas on or has owner of c	and complete to the or directional well sed mineral interest a right to drill the working interest nt or a compulsor	il, st is		L L. MCZ	032	11 FOLDOW LINAM CHANGE	
If this well is received The o unleased mine	a horizontal ensent of at l ral interest i e well's comp	well, I furt east one less n each tract pleted interv	her certify tha see or owner o (in the target	fa workii pool or f	anization has ng interest or brmation) in whic vined a compulsor		121	23021)	A)	o 20 End Com CitiO WE 76	
						_	1.02	ONAL S	SE SE	072.80.Reni	
Kaye	a Mc	Conne	ll		8/15/2024					Surd-OCA	
Signature Date						Signature and Seal of Professional Surveyor Date I hereby certify that the well location shown on this plat was plotted from field					
KAYLA MCCONNELL					notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.						
Print Name KAYLA MCCONNELL@EOGRESORCES.COM					MITCHELL L. MCDONALD, N.M. P.L.S.						
E-mail Address			220010			Certificate Nur	Date of		RUARY 8, 20:	24	
Note: No allo	wable will b	e assigned	to this com	oletion u	ntil all interests	have been cons	solidated or a non-sta		•		

C-102		St	ate of Ne	w Mexico				Revised July 9, 2024
Submit Electronically	Energy,			al Resourc	es Departr	nent		Initial Submittal
Via OCD Permitting	0	IL CON	SERVA	TION DIV	VISION		Submittal Type:	X Amended Report
							Турс.	As Drilled
Property Name and Well Number	•	BA	ANJO 32 F	ED COM 7	'61H		•	
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=672985' Y=393209' LAT=N32.080299° LONG=W103.908278° NAD 1927 X=631800' Y=393151' LAT=N32.080174° LONG=W103.907797° 455' FSL 1172' FWL KOP LOCATION NEW MEXICO EAST NAD 1983 X=673013' Y=392705' LAT=N32.078911° LONG=W103.908193° NAD 1927 X=631828' Y=392647' LAT=N32.078787° LONG=W103.907712° 50' FNL 1199' FWL FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=673016' Y=392425' LAT=N32.078142° LONG=W103.908189° NAD 1927 X=631830' Y=392367' LAT=N32.078017° LONG=W103.907708° 330' FNL 1199' FWL	X = 671814' Y = 392745' 31 1199' 1199' 1199' X = 671835' Y = 390089' X = 671853' Y = 387433' 6	SHL	ST NN AZ = 176 505.3' 150' 455' 330'	M-E0-2642-6 6.78° X = 674473' Y = 392766' X = 674531' Y = 387455'			26-S	LOWER MOST PERF. NEW MEXICO EAST NAD 1983 X=673069' Y=382456' LAT=N32.050740° LONG=W103.908145° NAD 1927 X=631883' Y=382399' LAT=N32.050615° LONG=W103.907665° 330' FSL 1199' FWL SOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=673069' Y=382356' LAT=N32.050465° LONG=W103.908146° NAD 1927 X=631883' Y=382299' LAT=N32.050340° LONG=W103.907666° 230' FSL 1199' FWL

X = 671863' -Y = 384777' AZ = 179.8 HZ SPACING UNI LMP \ X = 674525' Y = 382138' 1199' 1199' 330' 230' 18 X = 671870' Y = 382117' 330'

8 9

17 16

<u>C-102</u>					State of N	ew Mexico		Revised July 9, 20				
Submit Electronic Via OCD Permitt			_				es Department		Initial Submittal			
				OIL C	ONSERVA	ATION DI	VISION	Submittal Type:	Amended Report			
								Турс.	As Drilled			
Property Name and	Well Number		•		BANJO 5 I	FED COM 5	 21H					
		W	ELL LO	CATIO			DEDICATION	I PLAT				
API Number)15-4820 ⁻	Pool Code				Pool Name CORRAL CANYON; BONE SPRING, SOUTH						
Property Code 33000)2	Property 1	Vame		BAN IO	5 FED CON	Л		Well Number	21H		
OGRID No.		Operator 1	Name		DAINOO	31 LD 00N	'1		Ground Level El			
73	77				EOG RES	OURCES, II	NC.		3.	159'		
						ce Location						
UL or Lot No.	Section 5	Township 26 S	Range 30 E	Lot	Feet from the N/S 421 FNL	Feet from the E/W 2356 FEL	Latitude N 32.077911°		Longitude 03.902492°	County EDDY		
Ь	3	20.5) - 44				VVIC	J3.902492			
UL or Lot No.	Section	Township	Range	Lot	Hole Location Feet from the N/S		Longitude	County				
N	8	26 S	30 E		100 FSL	1692 FWL	N 32.050112°)3.906555°	EDDY		
				l								
Dedicated Acres		ning Well Defi	_	045.4	2004	Overlapping Sp	acing Unit (Y/N)	ed Code				
640	INFI			-015-48	3264		YES					
Order Numbers	PENI	DING CO	M AGREE	MENT	IZ: 1 Of	CD ' (KOD		are under Comm	ion Ownership: Ye	s No		
UL or lot no.	Section	Township	Range	Kick Off Point (KOP) age Lot Feet from the N/S Feet from the E/W Latitude Longitude								
С	5	26 S	30 E		50 FNL	1692 FWL	N 32.078917°	W 10)3.906601°	County EDDY		
						e Point (FTI				2001		
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County			
С	5	26 S	30 E		100 FNL	1692 FWL	92 FWL N 32.078779° W 10			EDDY		
						te Point (LTF	<u>′</u>					
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W			Longitude	County		
N	8	26 S	30 E		100 FSL	1692 FWL	N 32.050112°	W 10)3.906555°	EDDY		
Unitized Area or A	rea of Uniform I	nterest		Spacing	Unity Type	zontal Vertical	Ground F					
					Tions	zontaiverticai			3184'			
OPERATO	R CERTIF	FICATION				SURVEY	ORS CERTIFICAT	TON				
best of my kn that this organ in the land in well at this lo	owledge and livitation eithe cluding the postion pursuo ineral interes heretofore entited.	velief, and, in a work of the count of the c	f the well is rking interest m hole location ract with an luntary poolin livision.	a vertical or unleas on or has owner of o g agreeme	and complete to the or directional well ed mineral interest a right to drill the working interest and or a compulsor unization has	ll, st vis		L L. MCD	OI	BEVOLUNCE ANNUAL OFFICE OF THE SECOND		
received The cultural unleased mine	onsent of at l ral interest i Le well's comp	east one less n each tract pleted intervo	ee or owner o (in the target	fa workir pool or f	ig interest or ormation) in whic iined a compulsor		PROFITS:	0810612024 ONAL SV	A) A)	A COLUMN TO BE SEEN TO SHARE A CANADA		
Kayla McConnell 8/15/2024 Signature Date KAYLA MCCONNELL Print Name					Signature and Seal of Professional Surveyor I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.							
KAYLA_MCCONNELL@EOGRESORCES.COM					MITCHELL L. MCDONALD, N.M. P.L.S. Certificate Number Date of Survey							
E-mail Address						Certificate Nu	29821 Date of		RUARY 8, 202	24		
Note: No allo	wable will b	e assigned	to this com	oletion u	ntil all interests	have been cons	solidated or a non-sta	ndard unit ha	as been approved	by the division.		

C-102		S	tate of N	Jew	Mexico				Revised July 9, 2024
Submit Electronically	Energy,	Mineral	s & Nat	ura	l Resourc	es Departi	ment		Initial Submittal
Via OCD Permitting	O	IL CON	ISERV.	AT	ION DI	VISION		Submittal Type:	Amended Report
								Type.	As Drilled
Property Name and Well Number		Е	BANJO 5	FE	D COM 5	21H		-	
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=674781' Y=392348' LAT=N32.077911° LONG=W103.902492° NAD 1927 X=633595' Y=392290' LAT=N32.077787° LONG=W103.902011° 421' FNL 2356' FEL KOP LOCATION NEW MEXICO EAST NAD 1983 X=673506' Y=392708' LAT=N32.078917° LONG=W103.906601° NAD 1927 X=632321' Y=392651' LAT=N32.078792° LONG=W103.906120° 50' FNL 1692' FWL	X = 671814' Y = 392745' 311 1692' 1692' 1692' X = 671835' Y = 390089' X = 671853' Y = 387433' 6 7	32 HZ SPACING UNIT	VZ = 285.81° 25.10.00 KOT FITTE TO STATE TO STAT		330' X = 674531' Y = 387455' X = 674525' Y = 382138'	32 5 5 8 8	4 T-3	26-S	FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=673507' Y=392658' LAT=N32.078779° LONG=W103.906601° NAD 1927 X=632321' Y=392601' LAT=N32.078655° LONG=W103.906120° 100' FNL 1692' FWL LOWER MOST PERF./ OTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=673562' Y=382230' LAT=N32.050112° LONG=W103.906555° NAD 1927 X=632376' Y=382173' LAT=N32.049987° LONG=W103.906075° 100' FSL 1692' FWL

Released to Imaging: 7/30/2025 4:05:47 PM

<u>C-102</u>					State of N	New Mexico Revised July						
Submit Electronic Via OCD Permitti			ı – – – – – – – – – – – – – – – – – – –	•			es Department		Initial Submittal			
Via OCD Tellina	g			OIL C	ONSERVA	TION DI	VISION	Submittal	X Amended Report			
								Type:	As Drilled			
Property Name and	Well Number											
						FED COM 59						
			ELL LO	CATIO	ON AND A		DEDICATION	N PLAT				
API Number 30-0	015-48251	Pool Code	13354			Pool Name	ORRAL CANYO	N; BONE S	PRING, SOU	тн		
Property Code		Property N	ame						Well Number			
	888				BANJO	5 FED CON	Л			93H		
OGRID No. 73	77	Operator N	ame		EOG PES	OURCES, II	NC		Ground Level El			
						ce Location	NO.			159'		
UL or Lot No.	Section	Township	Range	Lot	Suriac Feet from the N/S							
В	5	26 S	30 E	200	421 FNL	2341 FEL	N 32.077911°)3.902444°	County EDDY		
	0	200) - 44								
UL or Lot No.	Section	Township	Range	Lot	Hole Location Feet from the N/S	Feet from the E/W	t From Surface Latitude		Longitude	County		
N	8	26 S	30 E	Lot	100 FSL	1896 FWL	N 32.050114°)3.905897°	EDDY		
.,		200			100102	1000 T WZ						
Dedicated Acres	Dedicated Acres						pacing Unit (Y/N)	Consolidat	ed Code			
		- I	-	-015-48	3264	11 5 1	Overlapping Spacing Unit (Y/N) Consolidated Code YES					
640 INFILL 30-015-48264 Order Numbers PENDING COM AGREEMENT												
Order Numbers	PENL	JING COI	VI AGREE	IVIENI	Viola Of	f Doint (VOD		s are under Comm	on Ownership: Ye	s 🔲 No		
UL or lot no. Section Township Range Lot Feet from the N/S Feet from the E/W Latitude Longitude County										County		
С	5	26 S	30 E		50 FNL	1896 FWL	N 32.078919°	. _{W/ 10})3.905943°	EDDY		
						te Point (FTF			00.000010			
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W						
С	5	26 S	30 E		100 FNL	1896 FWL	N 32.078781°	03.905942°	EDDY			
						e Point (LTF						
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W			Longitude	County		
N	8	26 S	30 E		100 FSL	1896 FWL	N 32.050114°	W 10	03.905897°	EDDY		
Unitized Area or A	rea of Uniform Ir	nterest		Spacing	Unity Type	ontal Vertical	Ground 1	Floor Elevation	3184'			
									0104			
OPERATO	R CERTIF	ICATION				SURVEY	ORS CERTIFICA	ΓΙΟΝ				
I herebu certit	h that the in	formation con	tained herein	is true o	ind complete to th	,						
best of my kno that this organ	owledge and b rization eithe	elief; and, if r owns a wor	the well is king interest	a vertical or unleas	or directional wel ed mineral intere:	l, st	1	LL L. MCZ	20.			
well at this lo	cation nursua	nt to a contr	act with an e	nuner of o	a right to drill th working interest nt or a compulsor			W MET	12/			
pooling order	heretofore ente	red by the di	vision.	у аутеете	ni or a compaisor	9	V \$1Un	A Ma	made			
If this well is received The co	onsent of at l	east one lesse	e or owner o	f a workir	interest or		A PR	(29821)) \(\alpha \)			
any part of th	e well's comp	deted interval			ormation) in which vined a compulsor		10/	08 06 2024	/ 2/			
pooling order	rom the aivis	sion.					176	MONAL S	es /			
						\dashv	/	ONAL S				
Kayla McConnell 8/15/2024							a 1 cp c : 1a	ъ.				
Signature Date						Signature and Seal of Professional Surveyor Date I hereby certify that the well location shown on this plat was plotted from field						
KAYLA MCCONNELL					notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.							
Print Name KAYLA_MCCONNELL@EOGRESORCES.COM					MITCHELL L. MCDONALD, N.M. P.L.S.							
E-mail Address	TOOOININE			<u></u>	J1VI	Certificate Nur	29821 Date of	f Survey	RUARY 8, 202	24		
E-mail Address Note: No allowable will be assigned to this completion until all interests						hove been een	•		•			

ceived by OCD: 1/18/2024 4:12:	341111									Page 56 o
<u>C-102</u>	Биологи					Mexico	aa Damanta	+		Revised July 9, 2024
Submit Electronically Via OCD Permitting						ON DIV	es Departi /ISION	nent	Submittal	☐ Initial Submittal X Amended Report
		IL CO.	IVDLIC	V 2 1	11	ONDI	7151011		Type:	As Drilled
Property Name and Well Number			BANJC) 5 F	Εſ	O COM 59	93H			
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=674796' Y=392348' LAT=N32.077911° LONG=W103.902444° NAD 1927 X=633610' Y=392290' LAT=N32.077787° LONG=W103.901963° 421' FNL 2341' FEL KOP LOCATION NEW MEXICO EAST NAD 1983 X=673710' Y=392710' LAT=N32.078919° LONG=W103.905943° NAD 1927 X=632525' Y=392652' LAT=N32.078794° LONG=W103.905462° 50' FNL 1896' FWL	X = 671814' Y = 392745' 31 1896' 1896' X = 671835' Y = 390089' X = 671853' Y = 387433' 6 7	32 HZ SPACING UNIT	USA NMNM-31649 LUSA NMNM-31649	AZ = 179,81°, 5217.1' AZ = 179,88°, 5281.4' N	P	X = 674473' Y = 392766' 421' SHL AZ = 288.46 1144.1' X = 674531' Y = 387455'	32 5 341'		-26-S	FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=673711' Y=392660' LAT=N32.078781° LONG=W103.905942° NAD 1927 X=632525' Y=392602' LAT=N32.078657° LONG=W103.905461° 100' FNL 1896' FWL LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=673766' Y=382232' LAT=N32.050114° LONG=W103.905897° NAD 1927 X=632580' Y=382174' LAT=N32.049989° LONG=W103.905417° 100' FSL 1896' FWL

X = 674525' Y = 382138'

BHL 100'

1896'

18 X = 671870' Y = 382117'

8 9

17 16

<u>C-102</u>					State of N	ew Mexico			Revis	sed July 9, 2024
Submit Electronic Via OCD Permitt				•			es Department		Initial Submittal	
	8			OIL C	ONSERVA	ATION DIV	VISION	Submittal Type:	Amended Repor	t
								Type.	As Drilled	
Property Name and	Well Number				BANIO 33	FED COM 7	″62⊔			
L DY NY				CATIO	ON AND A		DEDICATION	N PLAT		1
API Number 30-015	-48265	Pool Cod		8220		Pool Name	PURPLE SAG	E; WOLF	CAMP (GAS)	
Property Code	002	Property	Name		DANIO	22 EED COM			Well Number	62H
330002 BANJO 32							VI		Ground Level El	
73	77				EOG RES	OURCES, I	NC.		3	163'
		'			Surfac	ce Location			•	
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
М	32	25 S	30 E		455 FSL	1202 FWL	N 32.080299°	W 10)3.908181°	EDDY
							From Surface			
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
N	8	26 S	30 E		230 FSL	2542 FWL	N 32.050478°	VV 10)3.903811° ————	EDDY
Dedicated Acres	Infill or Defi	ning Wall Da	ining Well API			Overlanning Sn	acing Unit (Y/N)	ed Code		
640	INFI	-	-	-015-4	8048	Оченаррінд зр	YES	ed Code		
								1.0	0 1: Dv	
Order Numbers	PENI	JING CC	M AGREE	IVIEIVI	Kick Of	f Point (KOP		s are under Comm	on Ownership: Ye	s 🔲 No
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
c	5	26 S	30 E		50 FNL	2542 FWL	N 32.078926°	W 10	03.903857°	EDDY
			.			e Point (FTF				
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County	
С	5	26 S	30 E		330 FNL	2542 FWL	N 32.078156°	03.903853°	EDDY	
-			•	•		e Point (LTF	/	'		
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W			Longitude	County
N	8	26 S	30 E		330 FSL	2542 FWL	N 32.050753°	W 10)3.903811°	EDDY
Unitized Area or A	rea of Uniform I	nterest		Spacing	Unity Type					
					Horiz	zontal Vertical			3188'	
OPERATO	DR CERTIE	EICATION	T			SURVEY	ORS CERTIFICA	TION		
OLEKATO	K CEKIII	TCATIO	•			SURVEI	OKS CERTIFICA	HON		N. S.
best of my kn	owledge and l nization eithe cluding the p cation pursua ineral interes	belief; and, or owns a w oroposed bott int to a con t, or to a v	if the well is orking interest om hole locatio ract with an oluntary poolin	a vertical	and complete to the or directional well end interest interest a right to drill the working interest at or a compulsor	u,		L L. MCD	01	700+ R1 days CWV ATT 88/2/024.6
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in whic any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						rh Y	1/2//	0810512020	STAN SON	Baino 32 Fed Com Cito W.E
Lisa Goungblood 3/27/2025							10	ONAL S		3ru-202407240
Signature Date					Signature and Seal of Professional Surveyor Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same					
Lisa Youngblood Print Name					is true and correct to the best of my belief.					
lisa_youngblood@eogresources.com				MITCHELL L. MCDONALD, N.M. P.L.S. Certificate Number Date of Survey						
E-mail Address						Certificate Nur	29821 Date of	FEBI	RUARY 8, 20	24
Note: No allowable will be assigned to this completion until all interests						have been cons	solidated or a non-sta	andard unit ha	as been approved	l by the division.

C-102		Sta	ate of Nev	v Mexico				Revised July 9, 2024
Submit Electronically				l Resources		ent		Initial Submittal
Via OCD Permitting	O]	L CONS	SERVAT	TION DIVI	SION	Sub Ty _l	omittal pe:	Amended Report
						,		As Drilled
Property Name and Well Number		ВА	NJO 32 F	ED COM 762	2H			
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=673015' Y=393209' LAT=N32.080299° LONG=W103.908181° NAD 1927 X=631830' Y=393151' LAT=N32.080174° LONG=W103.907700° 455' FSL 1202' FWL KOP LOCATION NEW MEXICO EAST NAD 1983 X=674356' Y=392715' LAT=N32.078926° LONG=W103.903857° NAD 1927 X=633171' Y=392657' LAT=N32.078801° LONG=W103.903376° 50' FNL 2542' FWL FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=674359' Y=392435' LAT=N32.078156° LONG=W103.903853° NAD 1927 X=633173' Y=392377' LAT=N32.078032° LONG=W103.903373° 330' FNL 2542' FWL	X = 671814' Y = 392745' 31 2542' 2542' 2542' X = 671853' Y = 387433' 6, 7 - X = 671863' Y = 384777' 2542' 18 X = 671870' Y = 382117'	Z SPACING UNIT	AZ = 110 1429.4'	X = 674473' 50' Y = 392766' X = 674531' Y = 387455'	5 4 8 9		BO	LOWER MOST PERF. NEW MEXICO EAST NAD 1983 X=674412' Y=382467' LAT=N32.050753° LONG=W103.903811° NAD 1927 X=633226' Y=382409' LAT=N32.050628° LONG=W103.903331° 330' FSL 2542' FWL DTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=674412' Y=382367' LAT=N32.050478° LONG=W103.903811° NAD 1927 X=633226' Y=382309' LAT=N32.050353° LONG=W103.903331° 230' FSL 2542' FWL

<u>C-102</u>					State of N	ew Mexico			sed July 9, 2024					
Submit Electronic Via OCD Permitt			Energ	y, Min	erals & Natu	ral Resourc	es Department		Initial Submittal					
	8			OIL C	ONSERVA	ATION DI	VISION	Submittal Type:	Amended Report	:				
								Турс.	As Drilled					
Property Name and	Well Number		'		BANJO 32	FED COM 7	71H	•						
		W /	EIIIO	CATIO			DEDICATION	JPIAT						
API Number		Pool Cod	2		JN AND A	Pool Name			(0.4.0)					
	015-48264		98220)		PU	PURPLE SAGE; WOLFCAMP (GAS)							
Property Code 33	30002	Property	Name		BANJO	32 FED COI	М		Well Number 7	71H				
OGRID No.		Operator	Name						Ground Level El					
7377 EOG RESC							NC.		3	163'				
UL or Lot No.	Section	Township	Range	Lot	Surface Feet from the N/S	ce Location	Latitude		Longitude Cou					
M	32	25 S	30 E	Lot	455 FSL	1187 FWL	N 32.080299°		3.908230°	EDDY				
			I	l Bottom	Hole Location	n If Different	t From Surface							
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County				
N	8	26 S	30 E		230 FSL	1870 FWL	N 32.050471°	W 10	3.905980°	EDDY				
				•										
Dedicated Acres		- I	ining Well API	045 4	0040	Overlapping Sp	Overlapping Spacing Unit (Y/N) Consolidated Code							
640	INFI			-015-4	8948		YES							
Order Numbers	PENL	JING CC	M AGREE	MENI	Kick Of	f Point (KOP		are under Comm	on Ownership: Ye	sNo				
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W) Latitude		Longitude	County				
С	5	26 S	30 E		50 FNL	1870 FWL	N 32.078919°	W 10	03.906027°	EDDY				
				!	First Tak	ce Point (FTI	P)							
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County				
С	5	26 S	30 E		330 FNL	1870 FWL	N 32.078149°	W 10	03.906023°	EDDY				
UL or lot no.	Section	Township	Dange	Lot		re Point (LTF) Feet from the E/W	<u>′</u>		Longitude	County				
N	Section 8	26 S	Range 30 E	Lot	330 FSL	1870 FWL	N 32.050746°	W 10)3.905980°	County				
IN			1 00 2		330 T 3L					LDD1				
Unitized Area or A	rea of Uniform I	nterest		Spacing	Unity Type	zontal Vertical	Ground F	loor Elevation	3188'					
									0100					
OPERATO	R CERTIF	FICATION				SURVEY	ORS CERTIFICAT	TION		15 m				
best of my kn that this organ in the land in well at this lo or unleased m pooling order If this well is	owledge and l vization eithe voluding the p cation pursua ineral interes heretofore ente a horizontal	velief; and, r owns a we proposed bott int to a cont t, or to a ve ered by the well, I furt	if the well is rking interest on hole locatio ract with an luntary poolin livision.	a vertical or unleas on or has owner of c g agreeme t this org	and complete to the or directional welled mineral interest a right to drill the working interest int or a compulsor anization has no interest or	ll, st vis		L L. McZ ME+10 (29821)	Por	NAMES AND ADMINISTRATION OF THE PROPERTY OF TH				
received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.							1/	08 06 2024 ONAL S	() () () () () () () () () ()	THE THE PERSON OF THE PERSON O				
Kayla McConnell Signature Date KAYLA MCCONNELL Print Name					Signature and Seal of Professional Surveyor Date I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the san is true and correct to the best of my belief.									
KAYLA_MCCONNELL@EOGRESORCES.COM						MITCHE Certificate Nur	ELL L. MCDONAL Date of		.L.S.	1000				
E-mail Address						Cerunicate Nun	29821 Date of		RUARY 8, 20	24				
Note: No allo	wable will b	e assigned	to this com	oletion u	ntil all interests	have been cons	solidated or a non-sta	ndard unit ha	as been approved	by the division.				

C-102		Sta	ite of Nev	v Mexico			Revised July 9, 202
Submit Electronically	Energy,			l Resources	Department		Initial Submittal
Via OCD Permitting				TON DIVIS	-	Submittal Type:	X Amended Report
						Type.	As Drilled
Property Name and Well Number		ВА	NJO 32 F	ED COM 771	Н		
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=673000' Y=393209' LAT=N32.080299° LONG=W103.908230° NAD 1927 X=631815' Y=393151' LAT=N32.080174° LONG=W103.907749° 455' FSL 1187' FWL KOP LOCATION NEW MEXICO EAST NAD 1983 X=673684' Y=392710' LAT=N32.078919° LONG=W103.906027° NAD 1927 X=632499' Y=392652' LAT=N32.078794° LONG=W103.905546° 50' FNL 1870' FWL FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=673687' Y=392430' LAT=N32.078149° LONG=W103.906023° NAD 1927 X=632501' Y=392372' LAT=N32.078024° LONG=W103.905542° 330' FNL 1870' FWL	X = 671814' Y = 392745' 31 1870' 1870' X = 671853' Y = 390089' X = 671863' Y = 384777' 1870' 1870' 1870' Y = 382117'		SHL 50' 330' KOP FTP 11' S'98' 621 = ZV LY 8'81', 2087.1' AND STATE OF THE STATE OF	NM-E0-2642-6 X = 674473' Y = 392766' X = 674531' Y = 387455' X = 674525' Y = 382138'	32 33 T 5 4 T 8 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-26-S	LOWER MOST PERF. NEW MEXICO EAST NAD 1983 X=673740' Y=382462' LAT=N32.050746° LONG=W103.905980° NAD 1927 X=632554' Y=382404' LAT=N32.050621° LONG=W103.905500° 330' FSL 1870' FWL OTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=673740' Y=382362' LAT=N32.050471° LONG=W103.905980° NAD 1927 X=632554' Y=382304' LAT=N32.050347° LONG=W103.905500° 230' FSL 1870' FWL

<u>C-102</u>					State of N	ew Mexico			Revised July 9, 2024					
Submit Electronic Via OCD Permitt							es Department		Initial Submittal					
				OIL C	ONSERVA	ATION DI	VISION	Submittal Type:	X Amended Repor	t				
								1,750.	As Drilled					
Property Name and	l Well Number				STARK 5 I	FED COM 5	22H							
		WE	ELL LO	CATIO	ON AND A	CREAGE	DEDICATIO	N PLAT						
API Number 30-	015-48292	Pool Code	13354			Pool Name CC	CORRAL CANYON; BONE SPRING, SOUTH							
Property Code 3338	70	Property Na	ime		STVDK	5 FED CON	Λ		Well Number	22H				
OGRID No.	70	Operator Na	ame		STARK	3 FED CON	/I		Ground Level El					
73	77				EOG RES	OURCES, II	NC.		3	167'				
		•			Surfac	ce Location								
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W				County				
В	5	26 S	30 E		361 FNL	1455 FEL	N 32.078087°	03.899582°	EDDY					
III I AN	0 4	T 1:					t From Surface		T 2 1					
UL or Lot No.	Section 8	Township 26 S	Range 30 E	Lot	Feet from the N/S 100 FSL	Feet from the E/W 2324 FEL	Latitude N 32.050125°		Longitude 03.902383°	County				
0	0	20.5	30 L		100 T SL	2324 I LL	14 32.030 123	VV 10	JJ.902J0J	LDD1				
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Sp	acing Unit (Y/N)	Consolida	ted Code					
640							YES							
Order Numbers	PENI	OING CON	/ AGREE	MENT				s are under Comn	non Ownership: Ye	es □No				
- Craci Transcis	I LIVE		ARONEL		Kick Of	f Point (KOF		s are anaer comm	.on ownersmp:					
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S		Latitude		Longitude	County				
В	5	26 S	30 E		50 FNL	2331 FEL	N 32.078930°	W 10	03.902413°	EDDY				
					First Tak	ke Point (FTI	P)							
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County				
В	5	26 S	30 E		100 FNL	2331 FEL	N 32.078792°	W 10	03.902412°	EDDY				
						te Point (LTI								
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W			Longitude	County				
0	8	26 S	30 E		100 FSL	2324 FEL	N 32.050125°	W 10	03.902383°	EDDY				
Unitized Area or A	rea of Uniform I	nterest		Spacing	Unity Type		Ground	Floor Elevation						
					Horiz	zontal Vertical			3192'					
OPERATO	OR CERTIF	FICATION				SURVEY	ORS CERTIFICA	ΓΙΟΝ						
I homeha comti	the that the im	formation con	taimed begain	io tomo o	ınd complete to th									
best of my kn	owledge and b	belief; and, if	the well is	a vertical	or directional wel	u,		LL L. MC						
in the land in well at this lo	icluding the pocation pursua	proposed bottom int to a contro t or to a sole	r hole location oct with an internal contract.	on or has owner of o	ed mineral intere a right to drill th ı working interest nt or a compulsor	is	(2)	N MEX	92					
						9		K A						
If this well is received The c	onsent of at l	least one lesse	e or owner o	f a workir	interest or		Fugue	(29821)	of March					
	re well's comp	oleted interval			ormation) in which in the compulsory		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	25/25/222	10/					
							177	08/06/2024	24/					
Ka la ZMa Carra M						\dashv	0	08/06/2024 S/ONAL S	0.					
Kayla McConnell 8/15/2024						Signature and	Seal of Professional Surveyo	n Dat	e					
Signature// Date KAYLA MCCONNELL					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same									
Print Name					is true and correct to the best of my belief.									
KAYLA_MCCONNELL@EOGRESORCES.COM						MITCHELL L. MCDONALD, N.M. P.L.S. Certificate Number Date of Survey								
E-mail Address							29821	FEB	RUARY 8, 20	24				
Note: No allo	ote: No allowable will be assigned to this completion until all interests						solidated or a non-sta	andard unit h	as been approved	by the division.				

C-102		Sta	te of New	- N	Mexico					Revised July 9, 2024
Submit Electronically	Energy, N					es Depar	men	ıt		Initial Submittal
Via OCD Permitting			ERVAT						Submittal	Amended Report
									Type:	As Drilled
Property Name and Well Number										TIS DIMEC
		ST	ARK 5 FE	D	COM 52	22H				
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=675682' Y=392415' LAT=N32.078087° LONG=W103.899582° NAD 1927 X=634496' Y=392357' LAT=N32.077962° LONG=W103.899102° 361' FNL 1455' FEL KOP LOCATION NEW MEXICO EAST NAD 1983 X=674804' Y=392718' LAT=N32.078930° LONG=W103.902413° NAD 1927 X=633618' Y=392661' LAT=N32.078805° LONG=W103.901932° 50' FNL 2331' FEL	31 3 6 5 7 8 18 1	3 -	X = 674473' Y = 392766' 330' X = 674531' Y = 387455' X = 674525' Y = 382138'		361 FID 47 5218.5' AZ = 180.07°, 5218.5' AZ = 179.37°, 5218.5' A	SHL = 289.05° 8.8° 1.0° 1.0° 1.0° 1.0° 1.0° 1.0° 1.0° 1.0	Y = 333	67715 39012 67715 38748	8' S S S S S S S S S S S S S S S S S S S	FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=674804' Y=392668' LAT=N32.078792° LONG=W103.902412° NAD 1927 X=633619' Y=392611' LAT=N32.078668° LONG=W103.901931° 100' FNL 2331' FEL LOWER MOST PERF./ OTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=674855' Y=382240' LAT=N32.050125° LONG=W103.902383° NAD 1927 X=633669' Y=382182' LAT=N32.050000° LONG=W103.901903° 100' FSL 2324' FEL

<u>C-102</u>					State of No	ew Mexico			sed July 9, 2024					
Submit Electronic Via OCD Permitt							es Department		Initial Submittal					
				OIL C	ONSERVA	TION DI	VISION	Submittal Type:	Amended Report					
								Турс.	As Drilled					
Property Name and	l Well Number				STARK 5 F	ED COM 5	23H							
		WI	ELL LO	CATIO			DEDICATION	N PLAT						
API Number	015-48298	Pool Code	13354			Pool Name	Pool Name CORRAL CANYON; BONE SPRING, SOUTH							
Property Code		Property Na					011101	1, 20112	Well Number					
	3870				STARK	5 FED CON	Л			23H				
OGRID No. 73	77	Operator N	ame		FOG RES	OURCES, II	NC		Ground Level El	evation 167'				
						e Location				107				
UL or Lot No.	Section	Township	Range	Lot		Feet from the E/W	Latitude	<u> </u>	Longitude	County				
В	5	26 S	30 E		361 FNL	1410 FEL	N 32.078087°	W 10	3.899437°	EDDY				
			I	Bottom :	Hole Location	If Different	t From Surface							
UL or Lot No.	Section	Township	Range	Lot		Feet from the E/W	Latitude		Longitude	County				
Р	8	26 S	30 E		100 FSL	1113 FEL	N 32.050137°	W 10)3.898475°	EDDY				
D C . 14	Tren pe	. w.u.b.c	· W II + D			lo 1 : c	. 11 . (7/8)	lo ru	10.1					
Dedicated Acres	Infill or Defi	ning Well Defin	ing Well API			Overlapping Spacing Unit (Y/N) Consolidated Code								
640	DENI		4.40055				YES Well Setbacks are under Common Ownership: ☐ Yes [
Order Numbers	PENL	DING COM	M AGREE	MENI	Kick Off	Point (KOP		are under Comm	ion Ownership: Ye	sNo				
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W) Latitude		Longitude	County				
Α	5	26 S	30 E		50 FNL	1113 FEL	N 32.078945°	W 10)3.898481°	EDDY				
					First Tak	e Point (FTI	P)							
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County				
А	5	26 S	30 E		100 FNL	1113 FEL	N 32.078807°	W 10)3.898480°	EDDY				
	0 11	m 1:		· ·		e Point (LTF			Y 5 4					
UL or lot no.	Section 8	Township 26 S	Range 30 E	Lot	Feet from the N/S	1113 FEL		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Longitude	County				
Р	O	20.3	30 E		100 FSL	TTTOTEL	N 32.050137°	VV 10)3.898475°	EDDY				
Unitized Area or A	rea of Uniform I	nterest		Spacing	Unity Type	ontal Vertical	Ground F	loor Elevation	04001					
									3192'					
OPERATO	OR CERTIF	FICATION				SURVEY	ORS CERTIFICAT	TION						
best of my kn that this orga- in the land ir well at this lo or unleased m pooling order If this well is received The c unleased mine	owledge and to nization eithe coluding the p cation pursua ineral interes heretofore ento a horizontal onsent of at l tral interest i te well's comp	belief, and, if rowns a wor moposed bottor int to a control, to rote a volimered by the diwell, I furthe least one lesse neach tract (pleted interval	the well is king interest on hole locatic act with an untary poolin vision. The certify that or owner of in the target	a vertical or unleas n or has cowner of o g agreeme t this orgo f a workir pool or fi	and complete to the or directional welled mineral interes a right to drill the working interest nt or a compulsory inization has ig interest or or mation) in which ined a compulsory ined a compulsory	t t t	PROF.	29821 08/06/2024	AO AO	WANTE EACH AND AND THE REAL REAL PROPERTY AND THE PERTY AN				
KAYLA MCCONNELL Signatur Date KAYLA MCCONNELL						I hereby ce	Seal of Professional Surveyor rtify that the well locat tual surveys made by m	SONAL Son Date of Shown on	this plat was plott					
KAYLA MCCONNELL Print Name						is true and correct to the best of my belief.								
KAYLA_MCCONNELL@EOGRESORCES.COM						MITCHE Certificate Nui	ELL L. MCDONAL Date of		.L.S.	8888				
E-mail Address						_ Confidence Null	29821 Date of		RUARY 8, 202	24				
Note: No allo	wable will b	e assigned t	to this comp	oletion ui	ntil all interests l	nave been cons	solidated or a non-sta	ndard unit ha	as been approved	by the division.				

C-102 Submit Electronically Via OCD Permitting	Sta Energy, Minerals OIL CON		l Resource		Submittal Type:	Revised July 9, 2024 Initial Submittal Amended Report
Property Name and Well Number	S	ΓARK 5 FE	ED COM 52	23H		As Drilled
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=675727' Y=392415' LAT=N32.078087° LONG=W103.899437° NAD 1927 X=634541' Y=392358' LAT=N32.077962° LONG=W103.898956° 361' FNL 1410' FEL KOP LOCATION NEW MEXICO EAST NAD 1983 X=676022' Y=392729' LAT=N32.078945° LONG=W103.898481° NAD 1927 X=634836' Y=392671' LAT=N32.078820° LONG=W103.898000° 50' FNL 1113' FEL	31 32 6 5 7 8 7 8 18 17	X = 674473' Y = 392766' X = 674531' Y = 387455' X = 382138'	SHL 361 AZ = 43.28° 430.2' AZ = 43.28° 100' A	50' 1100' 32 33 11113 11113 11113 11113 11113 11113 11410 X = Y = X = Y = X = Y = X = Y = X = Y = X = Y = X = Y = X = X	677153' 390128' 390128' 377157' 387481' 384819'	FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=676022' Y=392679' LAT=N32.078807° LONG=W103.898480° NAD 1927 X=634836' Y=392621' LAT=N32.078683° LONG=W103.898000° 100' FNL 1113' FEL LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=676066' Y=382249' LAT=N32.050137° LONG=W103.898475° NAD 1927 X=634880' Y=382192' LAT=N32.050013° LONG=W103.897996° 100' FSL 1113' FEL

<u>C-102</u>					State of N	ew Mexico	w Mexico								
Submit Electronic Via OCD Permitt			_				es Department		Initial Submittal						
				OIL C	ONSERVA	ATION DI	VISION	Submittal Type:	Amended Report	:					
								1940.	As Drilled						
Property Name and	Well Number				STARK 5 I	FED COM 5	89H								
			ELL LO	CATIO	ON AND A		DEDICATION	N PLAT							
API Number 30-0	015-48197	Pool Code	13	354		Pool Name	Pool Name CORRAL CANYON; BONE SPRING, SOUTH								
Property Code		Property N	ame		STARK	5 FED CON	5 FED COM Well Number 58								
OGRID No.		Operator N	ame						Ground Level Ele						
73	77					OURCES, II	NC.		3	166'					
III I AN	0 4	T 1:	D.	T .	Surface Feet from the N/S	ce Location Feet from the E/W	Latitude		f an alenda	Country					
UL or Lot No.	Section 5	Township 26 S	Range 30 E	Lot	361 FNL	1425 FEL	N 32.078087°		Longitude 03.899486°	County EDDY					
Ь		200		Pottom			t From Surface								
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude Latitude		Longitude	County					
0	8	26 S	30 E		100 FSL	1404 FEL	N 32.050135°	W 10	3.899414°	EDDY					
Dadiastad Asses	I.ell D.e	ning Well Defi	W/-11 A DI	-	•	Overdenning Su	accing Unit (VAI)	Compolidat	ad Cada	,					
Dedicated Acres	DEFIN			-015-48	R197	Overlapping Sp	Overlapping Spacing Unit (Y/N) Consolidated Code YES								
Order Numbers		DING COI					Well Setbacks are under Common Ownership: Yes								
	1 2142	JII 10 001	VITAGINEE	-1011-141	Kick Of	f Point (KOF									
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W	Latitude		Longitude	County					
В	5	26 S	30 E		50 FNL	1404 FEL	N 32.078941°	W 10	3.899420°	EDDY					
						te Point (FTI	P)								
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W	Latitude		Longitude	County					
В	5	26 S	30 E		100 FNL	1404 FEL	N 32.078804°	W 10)3.899420°	EDDY					
UL or lot no.	Section	Township	Range	Lot		te Point (LTI			Longitude	County					
_	8	26 S	30 E	Lot	100 FSL	1404 FEL	N 32.050135°	\\\\ 10)3.899414°	EDDY					
0		200	- 00 L		100 FSL	11011 LL	N 32.050135	I VV IC	3.099414	EDDI					
Unitized Area or A	rea of Uniform In	nterest		Spacing	Unity Type	zontal Vertical	Ground F	loor Elevation	3191'						
							I		3191						
OPERATO	OR CERTIF	TICATION				SURVEY	ORS CERTIFICAT	TION							
in the land in well at this lo or unleased m	icluding the p cation pursua ineral interes	rroposed bottor nt to a contr t, or to a vol	n hole locatio act with an untary poolin	n or has	ind complete to the or directional well ed mineral interes a right to drill the working interest nt or a compulsor	is	ONE L	L. McDo	2						
pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.							(Talfald (29821	8						
Kayla McConnell 8/15/2024															
Signature						Signature and Seal of Professional Surveyor Date I hereby certify that the well location shown on this plat was plotted from field									
KAYLA MCCONNELL						notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.									
Print Name KAYLA MCCONNELL@EOGRESORCES.COM							LL L. MCDONAL		.L.S.						
E-mail Address						Certificate Nu	mber Date of 29821		RUARY 8, 202	24					
Note: No allo	wable will b	e assigned	to this com	oletion u	ntil all interests	have been cons	solidated or a non-sta	ndard unit ha	s been approved	by the division.					

C 102		G. CNI	3.6 .				Revised July 9, 2024
<u>C-102</u>	Energy Mine	State of New erals & Natural		as Danartr	nant		Initial Submittal
Submit Electronically Via OCD Permitting		ONSERVAT			Hellt	Submittal	Amended Report
		ONBERVIII	IOIV DI V	151011		Type:	
Property Name and Well Number							As Drilled
		STARK 5 FE	D COM 58	89H			
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=675712' Y=392415' LAT=N32.078087° LONG=W103.899486° NAD 1927 X=634526' Y=392358' LAT=N32.077962° LONG=W103.899005° 361' FNL 1425' FEL KOP LOCATION NEW MEXICO EAST NAD 1983 X=675731' Y=392726' LAT=N32.078941° LONG=W103.899420° NAD 1927 X=634545' Y=392669' LAT=N32.078817° LONG=W103.898940° 50' FNL 1404' FEL	T-25-S 31 32 T-26-S 6 5 6 5 7 8 18 17	X = 674473' Y = 392766' X = 674531' Y = 387455' X = 674525' Y = 382138'	HZ SPACING UNIT	AZ = 179.76°, 5220.2′ TH AZ = 179.76°, 5259.2′ H	X = 67713 Y = 39278 33 11404' 1404' 1425' X = 6771 Y = 3801 X = 6771 Y = 3848 X = 6771 Y = 3848 1404' 16 X = 6771 Y = 3821	B 53' 28' 157' 481' 1668' 179'	FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=675731' Y=392676' LAT=N32.078804° LONG=W103.899420° NAD 1927 X=634545' Y=392619' LAT=N32.078679° LONG=W103.898939° 100' FNL 1404' FEL LOWER MOST PERF./ OTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=675775' Y=382247' LAT=N32.050135° LONG=W103.899414° NAD 1927 X=634589' Y=382190' LAT=N32.050010° LONG=W103.898935° 100' FSL 1404' FEL

<u>C-102</u>					State of N	ew Mexico			sed July 9, 2024					
Submit Electronic Via OCD Permit			_	•			es Department		Initial Submittal					
				OIL C	ONSERVA	ATION DI	VISION	Submittal Type:	X Amended Report	t				
								Type.	As Drilled					
Property Name and	d Well Number		•		STARK 5 F	ED COM 5	94H	'						
		***		C A TIL				IDI AT						
API Number		Pool Code	ELL LO	CATIO	JN AND A	Pool Name	DEDICATION	N PLAT						
	015-48206		13354			CORRAL CANYON; BONE SPRING, SOUTH								
Property Code	22070	Property N	ame						Well Number					
OGRID No.	33870	Operator N	ama		STARK	5 FED CON	Л		Ground Level El	94H				
	77	Operator N	ame		EOG RES	OURCES, II	NC.			167'				
						the Location								
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County				
B 5 26 S 30 E 361 FNL							N 32.078087°)3.899534°	EDDY					
Bottom Hole Location						n If Differen								
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County				
0	8	26 S	30 E		100 FSL	2064 FEL	N 32.050128°	W 10)3.901545°	EDDY				
Dedicated Acres	Infill or Defu	ning Well Defir	ning Well API			Overlapping Sn	pacing Unit (Y/N)	Consolidat	red Code					
640		mig weii Beiii					YES							
Order Numbers	DENI	ING CO	M AGREE	MENIT				are under Comm	non Ownership: Ye	s \square No				
Order Tvallioers	I LINE)IIVO 00I	VIAGILL		Kick Of	f Point (KOF		, are under comm	ion ownersing.	5				
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W	Latitude		Longitude	County				
В	5	26 S	30 E		50 FNL	2064 FEL	N 32.078934°	W 10	03.901551°	EDDY				
					First Tak	e Point (FTI	P)							
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County				
В	5	26 S	30 E		100 FNL	2064 FEL	N 32.078796°	W 10	03.901551°	EDDY				
***		m 1:		I		e Point (LTI	,		Y	I a				
UL or lot no.	Section 8	Township 26 S	Range 30 E	Lot	Feet from the N/S	2064 FEL		10/4/	Longitude	County				
0	0	20 3	30 E		100 FSL	2004 FEL	N 32.050128°	W 10	03.901545°	EDDY				
Unitized Area or A	rea of Uniform Ir	nterest		Spacing	Unity Type	ontal Vertical	Ground F	loor Elevation	0.4001					
									3192'					
OPERATO	OR CERTIF	ICATION				SURVEY	ORS CERTIFICAT	ΓΙΟΝ						
I hamba aanti	4 . 46.4 46. /		toined benei		ind complete to th	_								
best of my kn that this orga	owledge and b nization eithe	elief; and, ij r owns a wor	the well is king interest	a vertical or unleas	or directional wel ed mineral interes	l, st	(15)	L L. McD						
well at this lo	cation pursua	nt to a contr	act with an	owner of a	a right to drill th ı working interest nt or a compulsor	1		N MET	2					
pooling order	heretofore ente	red by the di	vision.				/ 春代/新	Z Mas	hased					
If this well is received The c	consent of at l	east one lesse	e or owner o	f a workir	inization has ig interest or ormation) in whic	h	Politica	29821)	ا مرا					
	he well's comp	leted interval			ined a compulsor		VZ \	08 06 2024 /						
							160	ONAL SU	2					
Kayla McConnell 8/15/2024														
Signatury Date 8/15/2024						Signature and Seal of Professional Surveyor Date								
KAYLA MCCONNELL					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is two and cornect to the host of my belief.									
Print Name KAYLA_MCCONNELL@EOGRESORCES.COM						is true and correct to the best of my belief. MITCHELL L. MCDONALD, N.M. P.L.S.								
	ACCONNE	ELL@EO	GRESOR	CES.C	MC	Certificate Nu	mber Date of	Survey						
E-mail Address	11		1.*	1			29821		RUARY 8, 20					
Note: No allo	wable will b	e assigned	to this comp	pletion ui	ntil all interests	have been con	solidated or a non-sta	ndard unit ha	as been approved	by the division.				

C-102		State	e of New	Ме	exico					Revised July 9, 2024
Submit Electronically	Energy, Mi					es Depa	rtn	nent		Initial Submittal
Via OCD Permitting		CONSE							Submittal Type:	Amended Report
									Type.	As Drilled
Property Name and Well Number		STA	RK 5 FE	חר	OM 50	 МН				
		517	IXIX 5 I L		OIVI 38	7 4 11				
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=675697' Y=392415' LAT=N32.078087° LONG=W103.899534° NAD 1927 X=634511' Y=392358' LAT=N32.077962° LONG=W103.899053° 361' FNL 1440' FEL KOP LOCATION NEW MEXICO EAST NAD 1983 X=675071' Y=392721' LAT=N32.078934° LONG=W103.901551° NAD 1927 X=633885' Y=392663' LAT=N32.078809° LONG=W103.901070° 50' FNL 2064' FEL	T-25-S 31 32 T-26-S 6 5			THE PARTY OF THE P	AZ = 179.76°, 5218.8' AZ = 179.76°, 5260.2' PH PH PH PH PH PH PH PH PH P	USA NMNM-31649 USA NMNM-102034 TE	2 H Hz SPACING UNIT	X = 67711 Y = 39278 33 2064' 12064' 1440' X = 6771 Y = 3901 X = 6771 Y = 3874 X = 6771 Y = 3846	B 53' 28' 157' 181'	FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=675071' Y=392671' LAT=N32.078796° LONG=W103.901551° NAD 1927 X=633885' Y=392613' LAT=N32.078672° LONG=W103.901070° 100' FNL 2064' FEL LOWER MOST PERF./ OTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=675115' Y=382242' LAT=N32.050128° LONG=W103.901545° NAD 1927 X=633929' Y=382184' LAT=N32.050003° LONG=W103.901065° 100' FSL 2064' FEL

<u>C-102</u>					State of No	ew Mexico			Revised July 9, 20					
Submit Electronic Via OCD Permitt			Energy	y, Mine	erals & Natu	ral Resourc	es Department		Initial Submittal					
Via OCD Feilinu	iiig			OIL C	ONSERVA	TION DI	VISION	Submittal	Amended Report					
								Type:	As Drilled					
Property Name and	Well Number								As Dillied					
						FED COM 7								
			ELL LO	CATIO	ON AND A		DEDICATIO	N PLAT						
API Number 30-0	015-48266	Pool Code	98220			Pool Name	PURPLE SAGE; WOLFCAMP (GAS)							
Property Code		Property N	ame			1			Well Number					
					STARK :	32 FED COI	M			53H				
OGRID No. 73	77	Operator N	ame		FOC BES		NC.		Ground Level Ele					
13	11					OURCES, II	NC.		3	163'				
UL or Lot No.	Section	Township	Range	Lot		e Location Feet from the E/W	Latitude		Longitude	County				
M	32	25 S	30 E	Lot	455 FSL	1217 FWL	N 32.080299°		03.908133°	EDDY				
101	Bottom Hole Location							00.000100	LDD1					
UL or Lot No.	Section	Township	Range	Lot	Hole Location Feet from the N/S	Feet from the E/W	Latitude		Longitude	County				
O	8	26 S	30 E	Lot	230 FSL	2067 FEL	N 32.050485°)3.901554°	EDDY				
		200	- OO L		200101	2007 1 LL		LDD1						
Dedicated Acres	Infill or Defi	ning Well Defin	ning Well API			Overlapping Sp								
1280	INFI	- I	-	-015-48	8508	o verimpping op	YES	Consolidat						
							Well Setbacks are under Common Ownership: Yes							
Order Numbers	COM AGE	KEEWEN	I INIVINIVI	1058108		f Daint (VOI		s are under Comn	non Ownership: Ye	sNo				
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W	Latitude	Longitude	County					
В	5	26 S	30 E	200	50 FNL	2067 FEL	N 32.078934°	, \	03.901561°	EDDY				
ь						e Point (FTI		33.901301	EDDT					
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W	Latitude		Longitude	County				
В	5	26 S	30 E		330 FNL	2067 FEL	N 32.078164°	, _{W/10}	03.901558°	EDDY				
						e Point (LTI		"	30.301330	LDD1				
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S		•		Longitude	County				
0	8	26 S	30 E		330 FSL	2067 FEL	N 32.050760°	W 10	03.901554°	EDDY				
					000 T OL					LDD1				
Unitized Area or A	rea of Uniform In	terest		Spacing	Unity Type	ontal Vertical	Ground	Floor Elevation	2400!					
									3188'					
OPERATO	R CERTIF	ICATION				SURVEY	ORS CERTIFICA	TION						
I herebu certit	h that the in	formation con	tained herein	. is true o	ind complete to the	,		1 1 11						
best of my kn that this organ	owledge and b nization either	elief; and, ij r owns a wor	f the well is king interest	a vertical or unleas	or directional well ed mineral interes	l, it	LIE	L L. McD	24					
in the land in	icludina the a	roposed bottor	m hole locatio	n or has	a right to drill th ı working interest nt or a compulsor;	is I		N MET	(E)					
pooling order	heretofore ente	red by the d	ivision.				V Fitting	Ford No	more					
If this well is received The co	onsent of at l	east one lesse	e or owner o	f a workir	ng interest or	.	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	29021)) <u>%</u>					
	e well's comp	leted interval			brmation) in whic sined a compulsory		(%)	08 06 2024 /						
poorting order	from the atom						100	CUI						
	_					\dashv		08 06 2024 ONAL SU						
Kayli	a McC	onnel	U .		8/15/2024	C:								
Signature Date						Signature and Seal of Professional Surveyor Date I hereby certify that the well location shown on this plat was plotted from field								
KAYLA M	CCONNE	LL				notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.								
	Print Name KAYLA_MCCONNELL@EOGRESORCES.COM						ELL L. MCDONAL	_D, N.M. P	.L.S.					
E-mail Address	- COUNTIL				U1V1	Certificate Nu	29821 Date o	f Survey	RUARY 8, 202	24				
	ahlaill h	o oggiomod :	to this some	lation 11	ntil all interests l	hava baan aan	solidated or a non-st							

C-102 Submit Electronically Via OCD Permitting		State of New Mexico Energy, Minerals & Natural Resources Departmen OIL CONSERVATION DIVISION								X An	Revised itial Submittal mended Report s Drilled	d July 9, 20)24
Property Name and Well Number		STA	ARK 32 FE	ED C	COM 7	53H							
SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=673030' Y=393209' LAT=N32.080299° LONG=W103.908133° NAD 1927 X=631845' Y=393152' LAT=N32.080174° LONG=W103.907652° 455' FSL 1217' FWL KOP LOCATION NEW MEXICO EAST NAD 1983 X=675068' Y=392721' LAT=N32.078934° LONG=W103.901561° NAD 1927 X=633882' Y=392663' LAT=N32.078809° LONG=W103.901080° 50' FNL 2067' FEL FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=675070' Y=392441' LAT=N32.078164° LONG=W103.901558° NAD 1927 X=633884' Y=392383' LAT=N32.078040° LONG=W103.901078° 330' FNL 2067' FEL LOWER MOST PERF. NEW MEXICO EAST NAD 1983 X=675111' Y=382472' LAT=N32.050760° LONG=W103.901554° NAD 1927 X=633925' Y=382414' LAT=N32.0506635° LONG=W103.901075° 330' FSL 2067' FEL BOTTOM HOLE LOCATION NEW MEXICO EAST	31 6 6 7 7 18			330° J	COM 7	53H 4-E0-2642-6 55 8	X = 6771 Y = 3927 33 2067'- 2067'- 16	Type	330'	As			
NAD 1983 X=675111' Y=382372' LAT=N32.050485° LONG=W103.901554° NAD 1927 X=633925' Y=382314' LAT=N32.050360° LONG=W103.901075° 230' FSL 2067' FEL						Y = 382158'	 						

ceined by OCP: 1/18/2024 4:12:34 I	State of New Mexico	Form C=103 of			
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource				
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	MULTIPLE			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on te das Lease 140.				
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS.)	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICA	Modelo 10 Fed Com				
PROPOSALS.) 1. Type of Well: Oil Well (X)	8. Well Number MULTIPLE				
2. Name of Operator	9. OGRID Number				
EOG Reso 3. Address of Operator	7377 10. Pool name or Wildcat				
P.O. Box 2267, Midland, TX	x 79702	10. 1 001 hank of whiteat			
4. Well Location	(13102				
Unit Letter:_		feet from theline			
Section 16	Township 25S Range 33E	NMPM Lea County			
	11. Elevation (Show whether DR, RKB, RT, GR	e, etc.)			
12. Check A	ppropriate Box to Indicate Nature of Not	tice, Report or Other Data			
NOTICE OF INT		SUBSEQUENT REPORT OF: WORK			
TEMPORARILY ABANDON	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASII TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	-			
DOWNHOLE COMMINGLE		_			
CLOSED-LOOP SYSTEM		onia E EC CTD Action ID 204700			
OTHER: 13 Describe proposed or complete		Is, and give pertinent dates, including estimated date			
	k). SEE RULE 19.15.7.14 NMAC. For Multipl				
EOG Resources, Inc. ("EOG	") is notifying the NMOCD that the BLM	Commingle application for the			
Banjo 5 Fed Com CTB has b	peen approved by the BLM. Please attac	• • • •			
Commingle application filed	under Action ID 304709.				
Spud Date:	Rig Release Date:				
hereby certify that the information a	bove is true and complete to the best of my know	vledge and belief.			
1					
SIGNATURE Lisa Goung		ounting Specialist DATE_5/1/2025			
Type or print name <u>Lisa Youngl</u> For State Use Only	blood E-mail address: lisa_youngblo	od@eogresources.compHONE: 432-247-6331			
APPROVED BY:	TITLE_	DATE			
Conditions of Approval (if any):	111100				

VAZ-II NI	MAZII Mizza Izza	HO Wall Name La	Lagar Novella	Ones Newsless	0
Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BANJO 32 FED	724H	3001548948	NMNM102034	NMNM102034	EOG
BANJO 32 FED	722H	3001553700	NMNM102034	NMNM102034	EOG
BANJO 32 FED	713H	3001548947	NMNM102034	NMNM102034	EOG
BANJO 32 FED	761H	3001548267	NMNM102034	NMNM102034	EOG
BANJO 32 FED	762H	3001548265	NMNM102034	NMNM102034	EOG
BANJO 32 FED	771H	3001548264	NMNM102034	NMNM102034	EOG
BANJO 5 FED	599H	3001548205	NMNM102034	NMNM102034	EOG
BANJO 5 FED	587H	3001548194	NMNM102034	NMNM102034	EOG
BANJO 5 FED	518H	3001548291	NMNM102034	NMNM102034	EOG
BANJO 5 FED	705H	3001548193	NMNM102034	NMNM102034	EOG
BANJO 5 FED	709H	3001548195	NMNM102034	NMNM102034	EOG
BANJO 5 FED	728H	3001548204	NMNM102034	NMNM102034	EOG
BANJO 5 FED	521H	3001548201	NMNM102034	NMNM102034	EOG
BANJO 5 FED	588H	3001547815	NMNM102034	NMNM102034	EOG
BANJO 5 FED	593H	3001548251	NMNM102034	NMNM102034	EOG
BANJO 5 FED	751H	3001547901	NMNM102034	NMNM102034	EOG
BANJO 5 FED	512H	3001547903	NMNM102034	NMNM102034	EOG
BANJO 5 FED	752H	3001547904	NMNM102034	NMNM102034	EOG
STARK 32 FED	753H	3001548266	NMNM102034	NMNM102034	EOG
STARK 5 FED	726H	3001548196	NMNM102034	NMNM102034	EOG
STARK 5 FED	717H	3001548199	NMNM102034	NMNM102034	EOG
STARK 5 FED	523H	3001548298	NMNM102034	NMNM102034	EOG
STARK 5 FED	594H	3001548206	NMNM102034	NMNM102034	EOG
STARK 5 FED	522H	3001548292	NMNM102034	NMNM102034	EOG
STARK 5 FED	589H	3001548197	NMNM102034	NMNM102034	EOG

Notice of Intent

Sundry ID: 2843918

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/27/2025

Date proposed operation will begin: 05/01/2025

Type of Action: Commingling (Surface) and Off-Lease

Measurement

Time Sundry Submitted: 11:29

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 5 & 8, and W2 of Section 4 & 9 in Township 26 South, Range 30 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 102034, NM NM 31649, and NM NM 119275. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is off-lease. Off-lease measurement allows for the construction of centralized facilities, an industry best practice, and avoids the construction of redundant facilities, thereby by providing the environmental benefits of reduced surface disturbance and fugitive emissions. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Banjo_5_FC_CTB_OFF_20250502082132.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20250502131425.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER Signed on: MAY 02, 2025 08:21 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City: State: Zip

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Approved **Disposition Date:** 05/02/2025

Signature: Jonathon Shepard

Ceined by OCP: 1/18/2024 4:12:34 PM Office	State of New Me		Form C-103 of 88
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Energy, Minerals and Natu		Revised July 18, 2013 WELL API NO. MULTIPLE
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	11 S. First St., Artesia, NM 88210 District III – (505) 334-6178 000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 220 S. St. Francis Dr., Santa Fe, NM OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			STATE FEE 6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATIO."			7. Lease Name or Unit Agreement Name Modelo 10 Fed Com
PROPOSALS.) 1. Type of Well: Oil Well Gas V	<u> </u>	K SOCII	8. Well Number MULTIPLE
2. Name of Operator EOG Resource	es. Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267, Midland, TX 79	·		10. Pool name or Wildcat
4. Well Location			
Unit Letter:: Section 16	feet from the Township 25S Ra	line and nge 33E	feet from theline NMPM Lea County
11.	Elevation (Show whether DR,	RKB, RT, GR, etc.)
12. Check Appro	opriate Box to Indicate N	ature of Notice,	Report or Other Data
TEMPORARILY ABANDON CH. PULL OR ALTER CASING MU DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed of	JG AND ABANDON ANGE PLANS ANGE PL	REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER: Banjo Pertinent details, and C. For Multiple Contact the BLM Contact Con	T JOB P AND A D S T JOB D
Spud Date:	Rig Release Da		
I hereby certify that the information above	e is true and complete to the be	est of my knowledg	ge and belief.
SIGNATURE Lisa Goungold			ng Specialist _{DATE} 5/1/2025
Type or print name Lisa Youngbloo For State Use Only	E-mail address	.lisa_youngblood@ 	eogresources.compHONE: 432-247-6331
APPROVED BY: Conditions of Approval (if any):	Mand_TITLE_Petro	oleum Special	istDATE05/19/2025

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BANJO 32 FED	724H	3001548948	NMNM102034	NMNM102034	EOG
BANJO 32 FED	722H	3001553700	NMNM102034	NMNM102034	EOG
BANJO 32 FED	713H	3001548947	NMNM102034	NMNM102034	EOG
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BANJO 5 FED	599H	3001548205	NMNM102034	NMNM102034	EOG
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BANJO 5 FED	518H	3001548291	NMNM102034	NMNM102034	EOG
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STARK 5 FED	522H	3001548292	NMNM102034	NMNM102034	EOG
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Notice of Intent

Sundry ID: 2843918

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/27/2025

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Procedure Description

Fed_Application_Banjo_5_FC_CTB_OFF_20250502082132.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20250502131425.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LISA TRASCHER Signed on: MAY 02, 2025 08:21 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field

Representative Name:

Street Address:

City: State: Zip

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Approved **Disposition Date:** 05/02/2025

Signature: Jonathon Shepard

From: <u>Lisa Youngblood</u>
To: <u>Clelland, Sarah, EMNRD</u>

Subject: [EXTERNAL] BLM Application Approved - EOG

Date: Tuesday, May 6, 2025 8:36:19 AM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Sarah,

I have submitted two C103Zs for the two following CTBs under the associated action IDs.

Peregrine 27 Fed Com CTB – 458970 Banjo 5 Fed Com CTB – 458978

Can you also please reject 458968?

Thank you,

Lisa Youngblood

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706 Building 2, Room 1050 Direct Line (432) 247-6331 Cell Phone (432) 241-1259 Lisa youngblood@eogresources.com From: <u>Lisa Youngblood</u>
To: <u>Clelland, Sarah, EMNRD</u>

Subject: [EXTERNAL] RE: Action ID 304709 PLC-1007

Date:Monday, July 28, 2025 8:53:07 AMAttachments:C103 Banjo BLM Approval.pdf

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hi Sarah,

Please see attached, the BLM approval for the commingle below. I submitted it via C103Z, but the NMOCD is currently down so I can't find the action ID #.

Thank you,

Lisa Youngblood

Production Accounting Specialist



5509 Champions Drive | Midland, TX 79706 Building 2, Room 1050 Direct Line (432) 247-6331 Cell Phone (432) 241-1259

Lisa youngblood@eogresources.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Sent: Friday, July 25, 2025 2:22 PM

To: Lisa Youngblood <Lisa_Youngblood@eogresources.com>

Subject: Action ID 304709 PLC-1007

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Lisa Youngblood for EOG Resources, Inc),

The Division is reviewing the following application:

Action ID	304709
Admin No.	PLC-1007
Applicant	EOG Resources, Inc
Title	Banjo 5 Fed Com CTB
Sub. Date	01/17/2024

Please provide the following additional supplemental documents:

• Please provide proof of notice to BLM of this Surface Commingle application to the OCD

Please provide additional information regarding the following:

Additional notes:

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD. Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY EOG RESOURCES, INC

ORDER NO. PLC-1007

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. EOG Resources, Inc ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

Order No. PLC-1007 Page 1 of 4

- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

Order No. PLC-1007 Page 2 of 4

- 3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

Order No. PLC-1007 Page 3 of 4

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Albert Chang
ALBERT CHANG

DIRECTOR

-

DATE: 7/30/2025

Order No. PLC-1007 Page 4 of 4

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1007

Operator: EOG Resources, Onc (7377)

Central Tank Battery: Banjo 5 Fed Com Central Tank Battery

Central Tank Battery Location: UL N, Section 32, Township 25 South, Range 30 East Gas Title Transfer Meter Location: UL N, Section 32, Township 25 South, Range 30 East

Pools

Pool Name	Pool Code
CORRAL CANYON; BONE SPRING, SOUTH	13354
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105826924	W2	05-26S-30E
CA bone Spring NWINWI 103620924	W2	08-26S-30E
CA Wolfcamp NMNM 105826925	W2	05-26S-30E
CA Wollcamp NWINWI 103620925	W2	08-26S-30E
CA Bone Spring NMNM 106392203	E2	05-26S-30E
CA bone Spring NWINWI 100392203	E2	08-26S-30E
	W2	04-26S-30E
CA Wolfcamp NMNM 105810903	E2	05-26S-30E
	E2	08-26S-30E
	W2	09-26S-30E
SLO Lease E0-2642-0006	ALL	32-25S-30E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-48947	BANJO 32 FEDERAL COM #713H	W2	05-26S-30E	00220
30-015-46947		W2	08-26S-30E	98220
30-015-53700	DANIO 22 EEDEDAL COM #722H	W2	05-26S-30E	00220
30-015-53/00	BANJO 32 FEDERAL COM #722H	W2	08-26S-30E	98220
		W2	32-25S-30E	
30-015-48948	BANJO 32 FEDERAL COM #724H	W2	05-26S-30E	98220
		W2	08-26S-30E	
30-015-48267	BANJO 32 FEDERAL COM #594H	W2	05-26S-30E	98220
30-013-46207	DANJO 32 FEDERAL COM #394H	W2	08-26S-30E	90220
30-015-48265	BANJO 32 FEDERAL COM #584H	W2	05-26S-30E	98220
30-015-46205		W2	08-26S-30E	90220
30-015-48264	BANJO 32 FEDERAL COM #504H	W2	05-26S-30E	98220
30-015-46204	DANJU 52 FEDERAL CUM #504H	W2	08-26S-30E	90220
20.015.47002	BANJO 5 FEDERAL COM #512H	W2	05-26S-30E	12254
30-015-47903		W2	08-26S-30E	13354

30-015-48291	BANJO 5 FEDERAL COM #518H	W2	05-26S-30E	13354
		W2	08-26S-30E	
30-015-48201	BANJO 5 FEDERAL COM #521H	W2	05-26S-30E	13354
		W2	08-26S-30E	
30-015-48194	BANJO 5 FEDERAL COM #587H	W2	05-26S-30E	13354
-		W2	08-26S-30E	
30-015-47815	BANJO 5 FEDERAL COM #588H	W2	05-26S-30E	13354
		W2	08-26S-30E	
30-015-48251	BANJO 5 FEDERAL COM #593H	W2	05-26S-30E	13354
		W2	08-26S-30E	
30-015-48205	BANJO 5 FEDERAL COM #599H	W2	05-26S-30E	13354
	BIN (00 STEDERICE CONT #3)/II	W2	08-26S-30E	10034
30-015-48193	BANJO 5 FEDERAL COM #705H	W2	05-26S-30E	98220
30-013-401/3	Diff. GO STEDERILE COM #703H	W2	08-26S-30E	70220
30-015-48195	BANJO 5 FEDERAL COM #709H	W2	05-26S-30E	98220
30-013-46193	DANJO S FEDERAL COM #/09H	W2	08-26S-30E	90220
20.015.49204	DANIO 5 EEDEDAL COM #739H	W2	05-26S-30E	00220
30-015-48204	BANJO 5 FEDERAL COM #728H	W2	08-26S-30E	98220
20.015.45001	DANIO S EEDEDAL COM USOCII	W2	05-26S-30E	98220
30-015-47901	BANJO 5 FEDERAL COM #586H	W2	08-26S-30E	
		W2	05-26S-30E	98220
30-015-47904	BANJO 5 FEDERAL COM #595H	W2	08-26S-30E	
		W2	04-26S-30E	
		E2	05-26S-30E	
30-015-48266	BANJO 32 FEDERAL COM #593H	E2	08-26S-30E	98220
		W2	09-26S-30E	
		E2	05-26S-30E	
30-015-48292	STARK 5 FEDERAL COM #522H	E2	08-26S-30E	13354
		E2 E2	05-26S-30E	
30-015-48298	STARK 5 FEDERAL COM #523H	E2	03-26S-30E	13354
		E2	05-26S-30E	
30-015-48197	STARK 5 FEDERAL COM #589H	E2	03-26S-30E	13354
		E2	05-26S-30E	
30-015-48206	STARK 5 FEDERAL COM #594H			13354
		E2	08-26S-30E	
		W2	04-26S-30E	
30-015-48199 STARK 5 FEDERAL COM #717H	E2	05-26S-30E	98220	
		E2	08-26S-30E	
		W2	09-26S-30E	
30-015-48196 STARK		W2	04-26S-30E	
	STARK 5 FEDERAL COM #726H	E2	05-26S-30E	98220
	STARK STEDERAL COM #12011	E2	08-26S-30E	-
		W2	09-26S-30E	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 304709

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	304709
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By		Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	7/30/2025