

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC

OPERATOR ADDRESS: 5 GREENWAY PLAZA SUITE 110, HOUSTON, TX 77046

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)LEASE TYPE: ☐ Fee ☐ State ☒ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-658A

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TEST(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam TITLE: REGULATORY ENGINEER DATE: 04/14/2025TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: (713) 366-5106E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: SALT FLAT CC 20_29 FED COM #001H & MULTIPLE **API:** 30-015-47559 & MULTIPLE
Pool: PIERCE CROSSING;BONE SPRING & MULTIPLE **Pool Code:** 50371 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

AMENDMENT TO
PLC 658A

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

4/14/2025

Date

713-366-5106

Phone Number

SANDRA_MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLING**Commingling Proposal for Oil Production at the Salt Flat CTB Train 1**

OXY USA INC requests to amend PLC 658A for oil production at the Salt Flat CTB Train 1 (C 20 T24S R29E). Wells to be added are listed below. This commingle request includes the current and future wells in the pools and leases/CAs listed below.

Wells to be added:**COM AGREEMENT PENDING**

50% NMNM107384 (BLM 12.5% NRI) & 50% NMNM017224 (BLM 12.5% NRI)

POOL: PIERCE CROSSING; BONE SPRING, SOUTH (96671)

Pool will be updated to also include Pierce Crossing; Bone Spring (50371) once BLM approval is received and C-103A is submitted to OCD

WELL NAME	API	SURFACE LOCATION	EST DATE ONLINE	EST OIL (BOPD)	EST GRAVITY API	EST GAS (MSCFD)	EST BTU/CF	EST WATER (BWPD)
SORO CC 19_30 FED COM 011H	30-015-56484	N-30-24S-29E	Jul-2025	900	44.5	5800	1235	2200
SORO CC 19_30 FED COM 071H	30-015-56478	N-30-24S-29E	Jul-2025	1000	44.5	2900	1235	800
SORO CC 19_30 FED COM 072H	30-015-56479	N-30-24S-29E	Jul-2025	1100	44.5	3100	1235	900

*Production estimates are average of first 6-month volumes

Existing Wells:**COMMUNITIZATION AGREEMENT NMNM105789358**

50% NMNM017224 (BLM 12.5% NRI) & 25% NMNM094651 (BLM 12.5% NRI) & 25% NMNM053229 (BLM 12.5% NRI)

POOL: PIERCE CROSSING; BONE SPRING (50371)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
SALT FLAT CC 20_29 FED COM 001H	30-015-47559	N-17-24S-29E	Dec-2022	126	44.6	2117	1225	360
SALT FLAT CC 20_29 FED COM 011H	30-015-49809	N-17-24S-29E	Dec-2022	172	44.6	2015	1225	387
SALT FLAT CC 20_29 FED COM 033H	30-015-45082	M-17-24S-29E	Mar-2020	55	44.6	594	1225	517

COMMUNITIZATION AGREEMENT NMNM105789357

50% NMNM017224 (BLM 12.5% NRI) & 25% NMNM094651 (BLM 12.5% NRI) & 25% NMNM053229 (BLM 12.5% NRI)

POOL: PURPLE SAGE; WOLFCAMP GAS (98220)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
SALT FLAT CC 20_29 FED COM 031H	30-015-45080	M-17-24S-29E	Mar-2020	81	44.6	564	1225	507
SALT FLAT CC 20_29 FED COM 032H	30-015-45081	M-17-24S-29E	Mar-2020	59	44.6	690	1225	261
SALT FLAT CC 20_29 FED COM 037H	30-015-46369	N-17-24S-29E	Mar-2020	53	44.6	619	1225	344

Process Description:

Production is sent through a 10' X 40' three-phase production separator. After separation, the oil stream flows through a line-heater then to a heater-treater before being sent to a vapor recovery tower. Oil then flows to the LACT units, which serve as the point of royalty payment. The existing tanks will remain onsite and will be incorporated into the design as emergency backup storage in the event of system upsets and power outages.

Oil production is allocated back to each well based on well test. For testing purposes, the facility is equipped with a 6' x 20' three-phase test separator. It is equipped with an oil turbine meter, gas orifice meter and water turbine meter. There is a slot for a temporary test separator, with same aforementioned specifications, to be added as needed.

The new SORO wells will be tested daily prior to Range 1 of decline and then tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started. The existing wells at Salt Flat CTB Train 1 are in Range 3 of decline so are tested at least once per month.

Gas production from the wells is combined after the production and test separators. Gas production then flows through an orifice meter which serves as the gas FMP for the purpose of BLM royalty payment, then sent through gas scrubbers before being sent to sales. Gas production is allocated back to each well based on the aforementioned well testing guidelines. Gas commingling is handled through PLC 750G.

All water from the Salt Flat CTB is sent to the Cedar Canyon SWD Integration System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

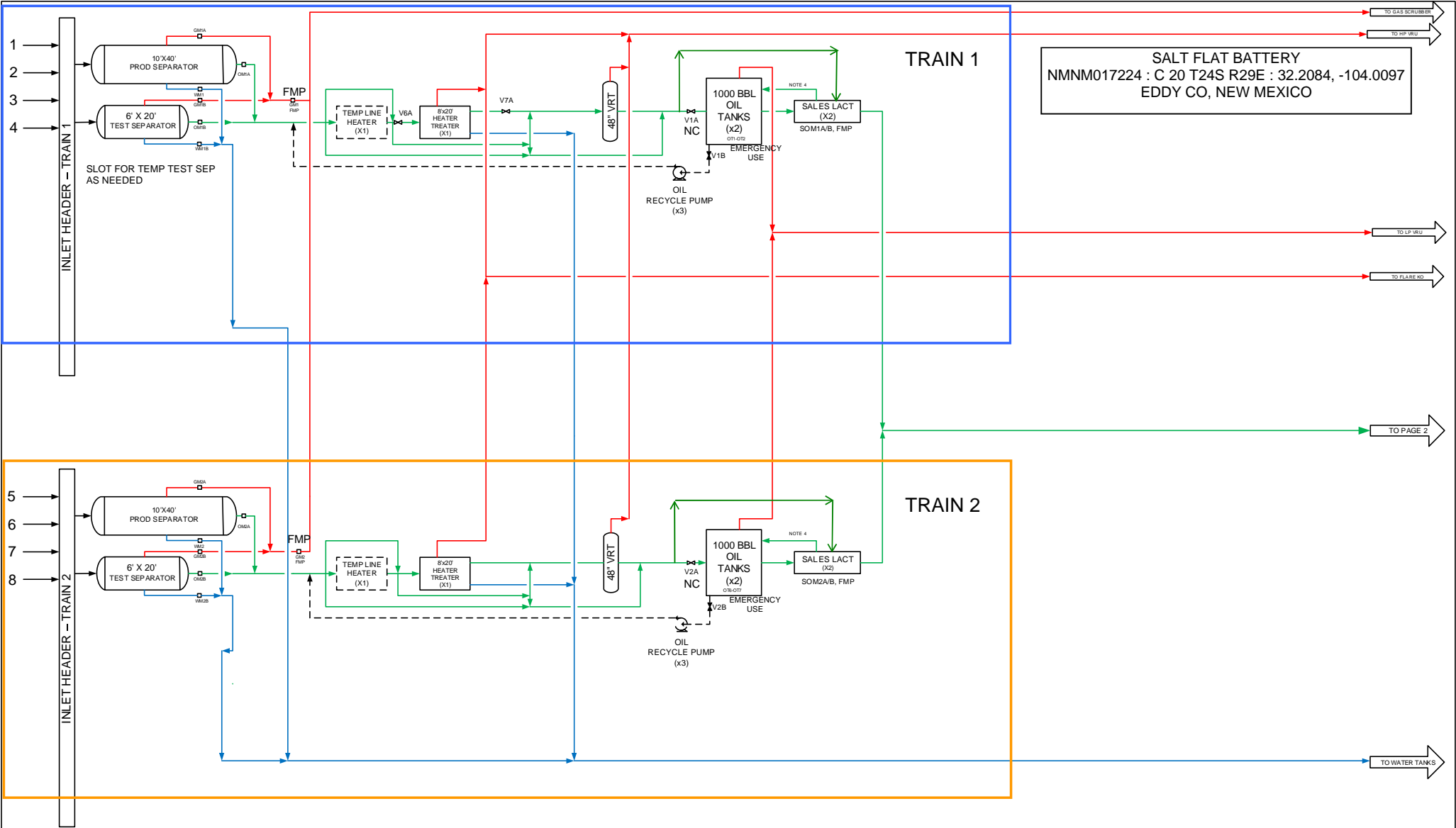
The oil and gas meters are calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingling application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



NOTES:
1. VTA= VENT TO ATMOSPHERE
2. LACT= LEASE AUTOMATED CUSTODY TRANSFER
3. VRT= VAPOR RECOVERY TOWER
4. BAD OIL DIVERT LINE BACK TO SAME ROYALTY OIL STORAGE TANKS
5. EQUIPMENT NOT INCLUDED ON BFD INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM
6. ALL DOTTED EQUIPMENT INDICATE FUTURE EQUIPMENT
7. LOCATED IN SECTION 20, TOWNSHIP 23, EDDY COUNTY. LAT= 32.2081083° LONG=-104.0107833°

LEGEND

WATER:

OIL:

GAS:

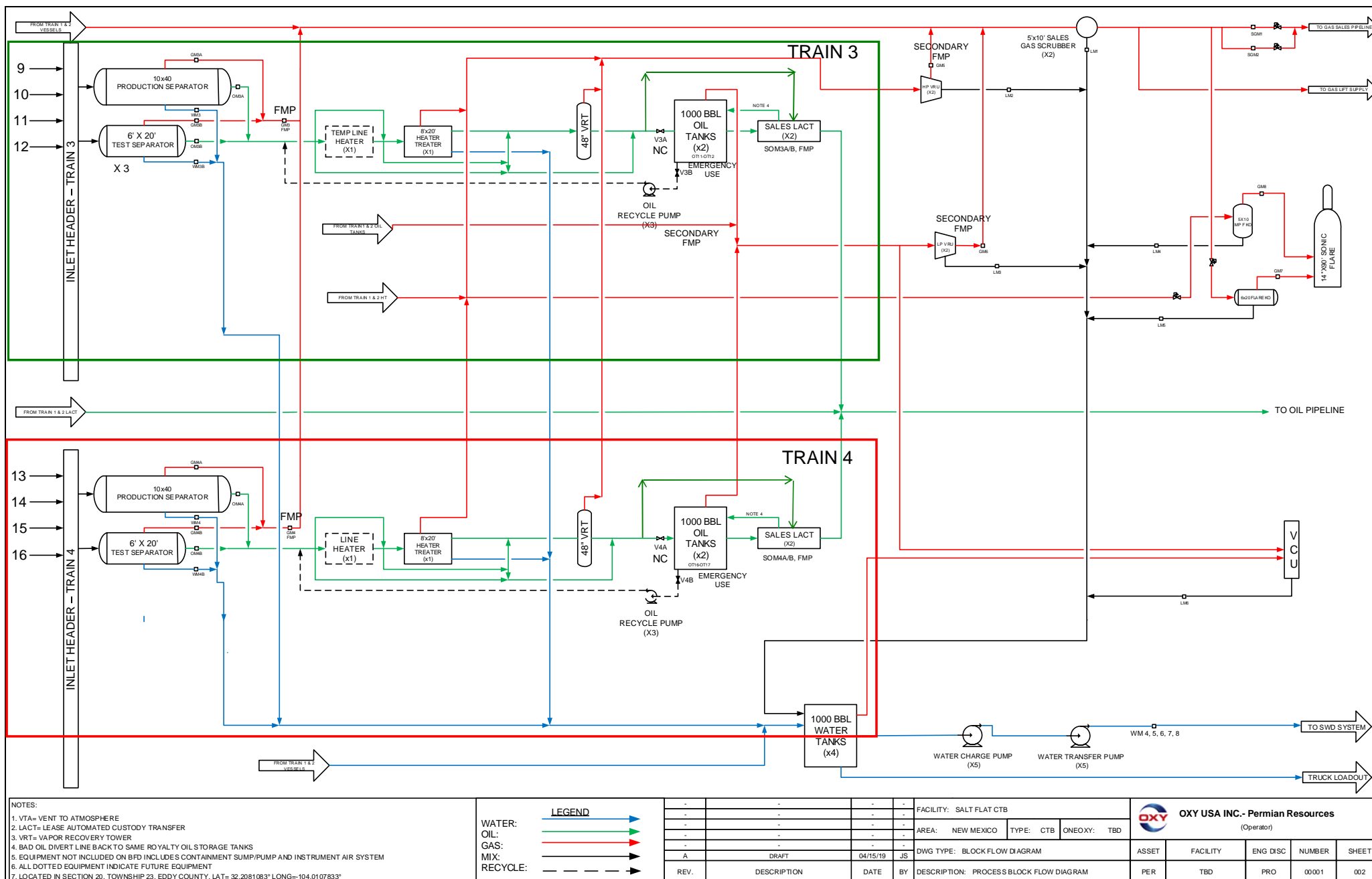
MIX:

RECYCLE:

A	DRAFT	4/15/19	JS		
REV.	DESCRIPTION	DATE	BY	DESCRIPTION: PROCESS BLOCK FLOW DIAGRAM	

FACILITY: SALT FLAT CTB			
AREA: NEW MEXICO	TYPE: CTB	ONEOXY: TBD	
DWG TYPE: BLOCK FLOW DIAGRAM			
REV.	DESCRIPTION	DATE	BY

OXY USA INC.- Permian Resources (Operator)				
ASSET	FACILITY	ENG DISC	NUMBER	SHEET
PER	TBD	PRO	00001	001



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-015- 56484	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH
Property Code 337186	Property Name SORO CC 19_30 FEDERAL COM	Well Number 11H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2906'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 426'FSL	Ft. from E/W 1626'FWL	Latitude 32.18231722	Longitude -104.02694018	County EDDY
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Bottom Hole Location

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 20'FNL	Ft. from E/W 330'FWL	Latitude 32.21032095	Longitude -104.03116032	County EDDY
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Dedicated Acres 317.34	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 50'FSL	Ft. from E/W 480'FWL	Latitude 32.18128323	Longitude -104.03067931	County EDDY
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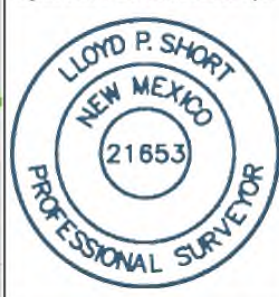
First Take Point (FTP)

UL M	Section 30S	Township 24S	Range 29E	Lot 4	Ft. from N/S 100'FSL	Ft. from E/W 480'FWL	Latitude 32.18142067	Longitude -104.03067481	County EDDY
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Last Take Point (LTP)

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 100'FNL	Ft. from E/W 330'FWL	Latitude 32.21010104	Longitude -104.03115920	County EDDY
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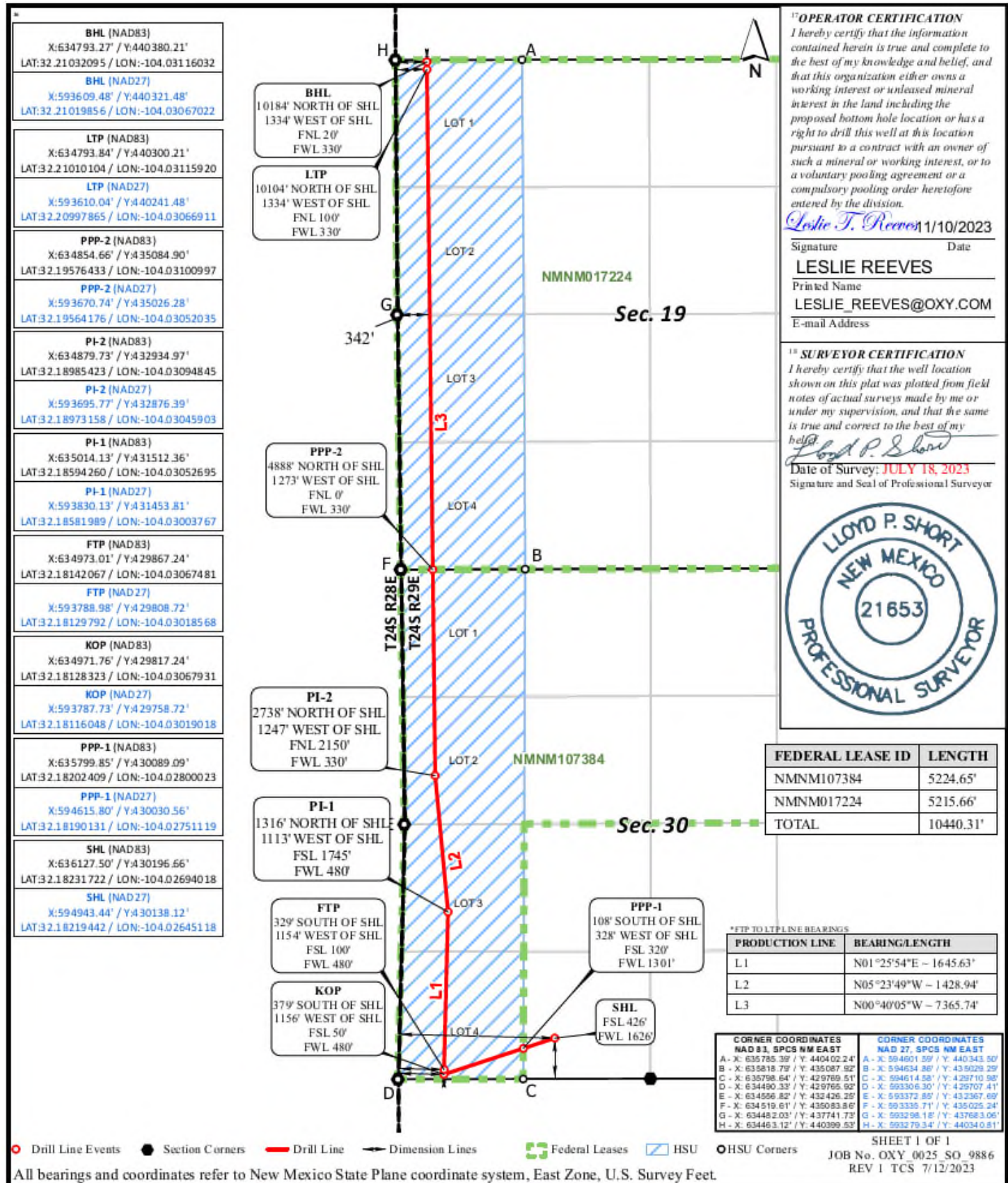
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Leslie T. Reeves 3/4/2025		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat surveys made by me or under my supervision, and that th</i> <i>my belief.</i> <div style="border: 1px solid black; padding: 5px;"> 15 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Lloyd P. Short Date of Survey: JULY 18, 2023 Signature and Seal of Professional Surveyor </div>	
Signature	Date	Signature and Seal of Professional Surveyor	
LESLIE REEVES			
Printed Name			
LESLIE_REEVES@OXY.COM			
Email Address		Certificate Number	Date of Survey

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015 -56478	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH
Property Code 337186	Property Name SORO CC 19_30 FED COM	Well Number 71H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2907'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 391' FSL	Ft. from E/W 1710' FWL	Latitude 32.18222103	Longitude -104.02667199	County EDDY
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Bottom Hole Location

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 20' FNL	Ft. from E/W 450' FWL	Latitude 32.21032070	Longitude -104.03077232	County EDDY
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Dedicated Acres 317.34	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 50' FSL	Ft. from E/W 450' FWL	Latitude 32.18128324	Longitude -104.03077631	County EDDY
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First Take Point (FTP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 450' FWL	Latitude 32.18142068	Longitude -104.03077182	County EDDY
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Last Take Point (LTP)

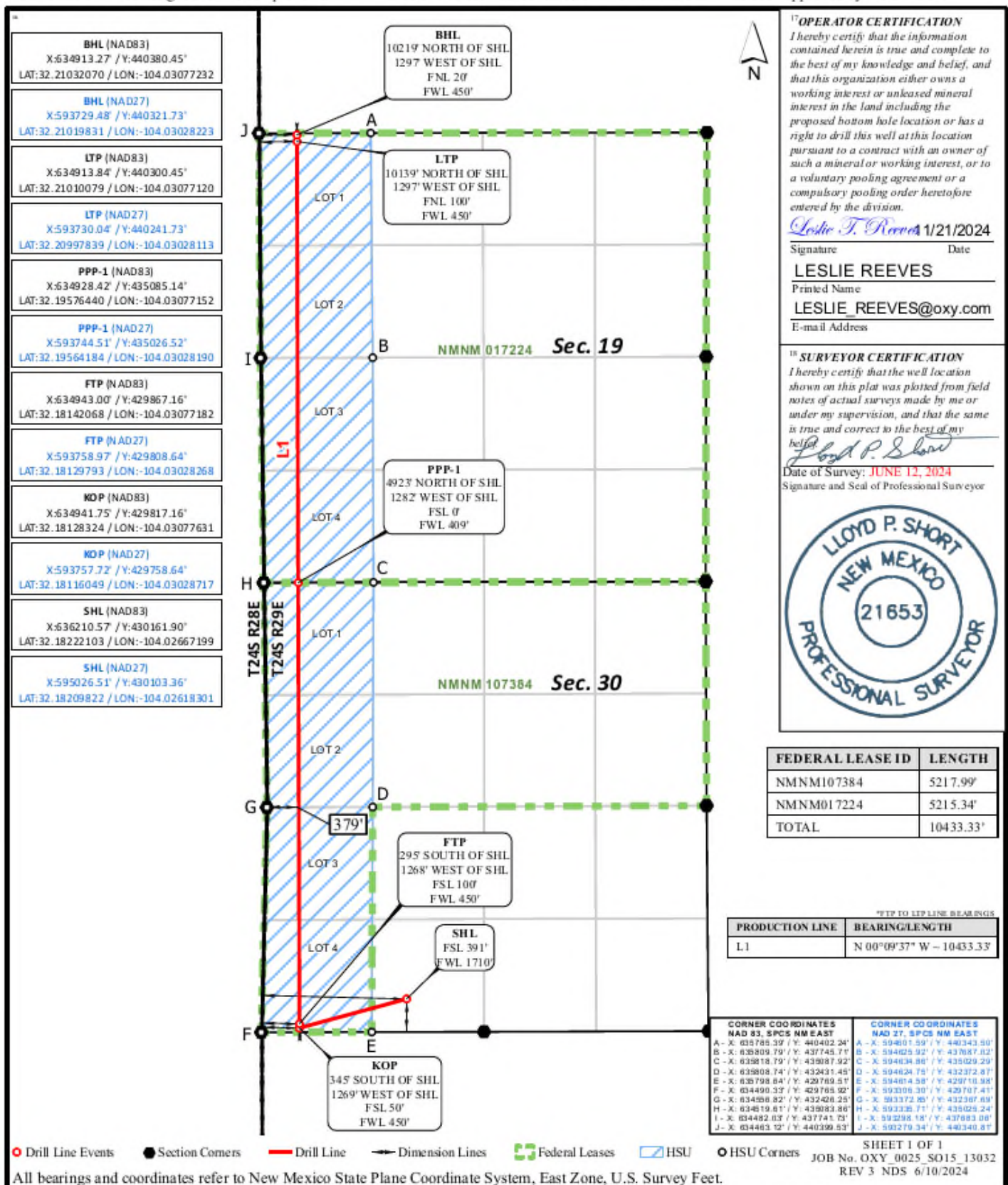
UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 100' FNL	Ft. from E/W 450' FWL	Latitude 32.21010079	Longitude -104.03077120	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2907'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 03/03/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px;"> <small>13 SURVEYOR CERTIFICATION</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small>Date of Survey: JUNE 12, 2024</small> <small>Signature and Seal of Professional Surveyor</small>  </div>	
Signature Melissa Guidry	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com	Email Address	Certificate Number	Date of Survey June 12, 2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



API Number 30-015 -56479	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH
Property Code 337186	Property Name SORO CC 19_30 FED COM	Well Number 72H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2906'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		380' FSL	1738' FWL	32.18218897	-104.02658316	EDDY

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 20' FNL	Ft. from E/W 900' FWL	Latitude 32.21031974	Longitude -104.02931731	County EDDY
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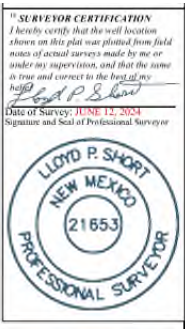
Dedicated Acres 317.34	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 50' FSL	Ft. from E/W 900' FWL	Latitude 32.18128314	Longitude -104.02932123	County EDDY
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UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 900' FWL	Latitude 32.18142059	Longitude -104.02931673	County EDDY
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UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 100' FNL	Ft. from E/W 900' FWL	Latitude 32.21009983	Longitude -104.02931620	County EDDY
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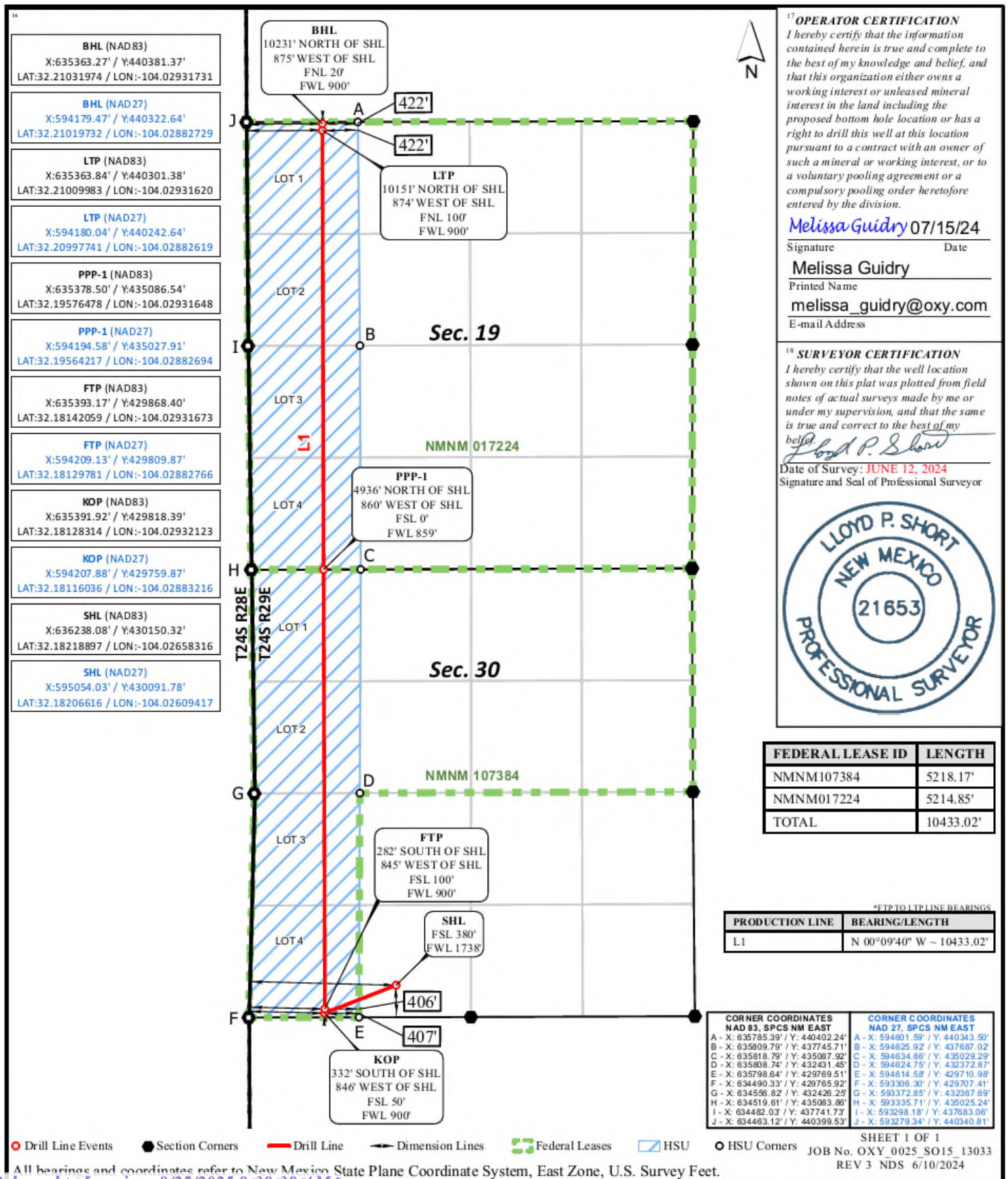
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2906'
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Melissa Guidry</i> 03/04/25</p>		<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>	
<p>Signature _____ Date _____</p> <p>Melissa Guidry</p>		<p>Signature and Seal of Professional Surveyor</p> <div style="text-align: right;">  </div>	
<p>Printed Name _____</p> <p>melissa_guidry@oxy.com</p> <p>Email Address _____</p>		<p>Certificate Number _____</p>	<p>Date of Survey _____</p> <p>June 12, 2024</p>

Released to Imaging: 8/25/2025 9:38:38 AM

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 11H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2906'	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 426' FSL	Ft. from E/W 1626' FWL	Latitude 32.18231722	Longitude -104.02694018	County EDDY
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Bottom Hole Location

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 20' FNL	Ft. from E/W 330' FWL	Latitude 32.21032095	Longitude -104.03116032	County EDDY
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Dedicated Acres 160	Infill or Defining Well DEFINING	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 50' FSL	Ft. from E/W 480' FWL	Latitude 32.18128323	Longitude -104.03067931	County EDDY
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First Take Point (FTP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 480' FWL	Latitude 32.18142067	Longitude -104.03067481	County EDDY
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Last Take Point (LTP)

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 100' FNL	Ft. from E/W 330' FWL	Latitude 32.21010104	Longitude -104.03115920	County EDDY
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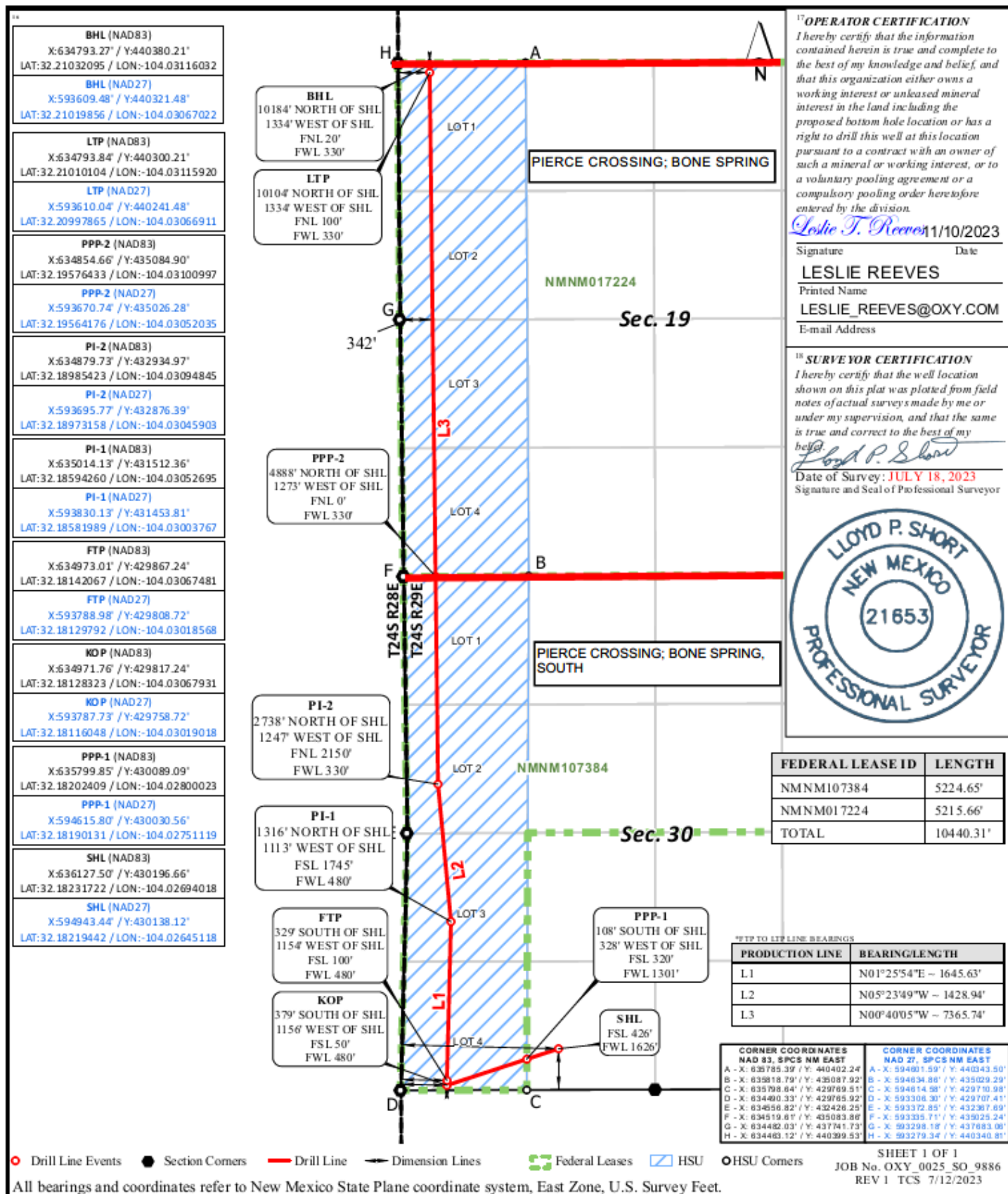
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2906'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 04/11/25		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <div style="border: 1px solid black; padding: 5px; width: fit-content;"> <small>18 SURVEYOR CERTIFICATION</small> <small>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</small> <small><i>Lloyd P. Short</i></small> <small>Date of Survey: JULY 18, 2023</small> <small>Signature and Seal of Professional Surveyor</small> </div>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com		Certificate Number Date of Survey July 18, 2023	
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 11H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2906'	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 426' FSL	Ft. from E/W 1626' FWL	Latitude 32.18231722	Longitude -104.02694018	County EDDY
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Bottom Hole Location

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 20' FNL	Ft. from E/W 330' FWL	Latitude 32.21032095	Longitude -104.03116032	County EDDY
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Dedicated Acres 160	Infill or Defining Well DEFINING	Defining Well API PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 50' FSL	Ft. from E/W 480' FWL	Latitude 32.18128323	Longitude -104.03067931	County EDDY
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First Take Point (FTP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 480' FWL	Latitude 32.18142067	Longitude -104.03067481	County EDDY
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Last Take Point (LTP)

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 100' FNL	Ft. from E/W 330' FWL	Latitude 32.21010104	Longitude -104.03115920	County EDDY
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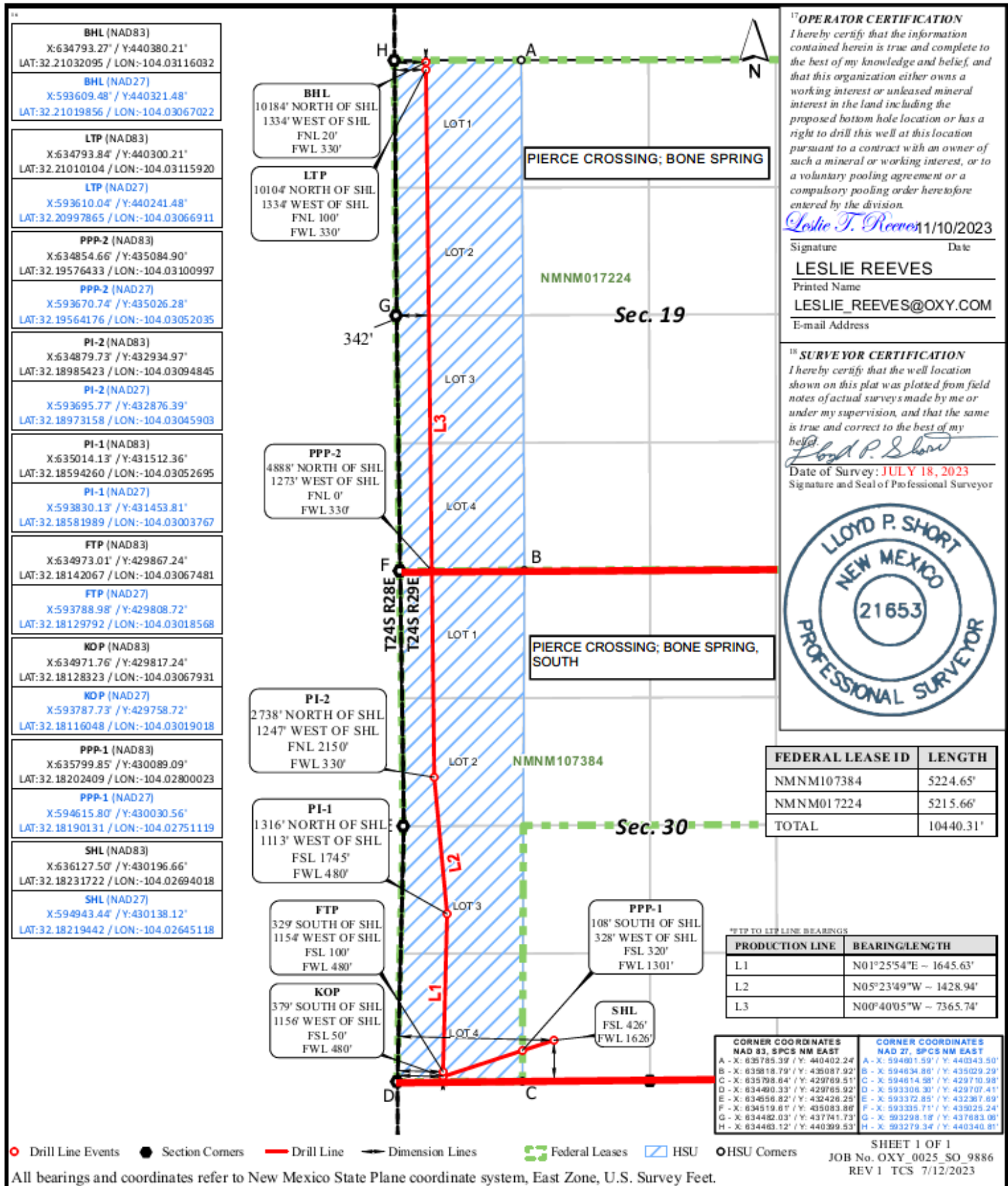
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2906'
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Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com <small>Email Address</small>		Certificate Number	Date of Survey July 18, 2023

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	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal		
		<input type="checkbox"/> Amended Report		
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING		
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 71H	
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2907'	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 391' FSL	Ft. from E/W 1710' FWL	Latitude 32.18222103	Longitude -104.02667199	County EDDY
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Bottom Hole Location

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 20' FNL	Ft. from E/W 450' FWL	Latitude 32.21032070	Longitude -104.03077232	County EDDY
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Dedicated Acres 160	Infill or Defining Well INFILL	Defining Well API 11H - PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 50' FSL	Ft. from E/W 450' FWL	Latitude 32.18128324	Longitude -104.03077631	County EDDY
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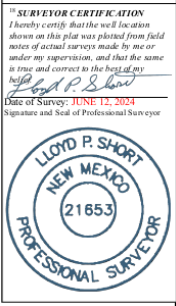
First Take Point (FTP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 450' FWL	Latitude 32.18142068	Longitude -104.03077182	County EDDY
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Last Take Point (LTP)

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 100' FNL	Ft. from E/W 450' FWL	Latitude 32.21010079	Longitude -104.03077120	County EDDY
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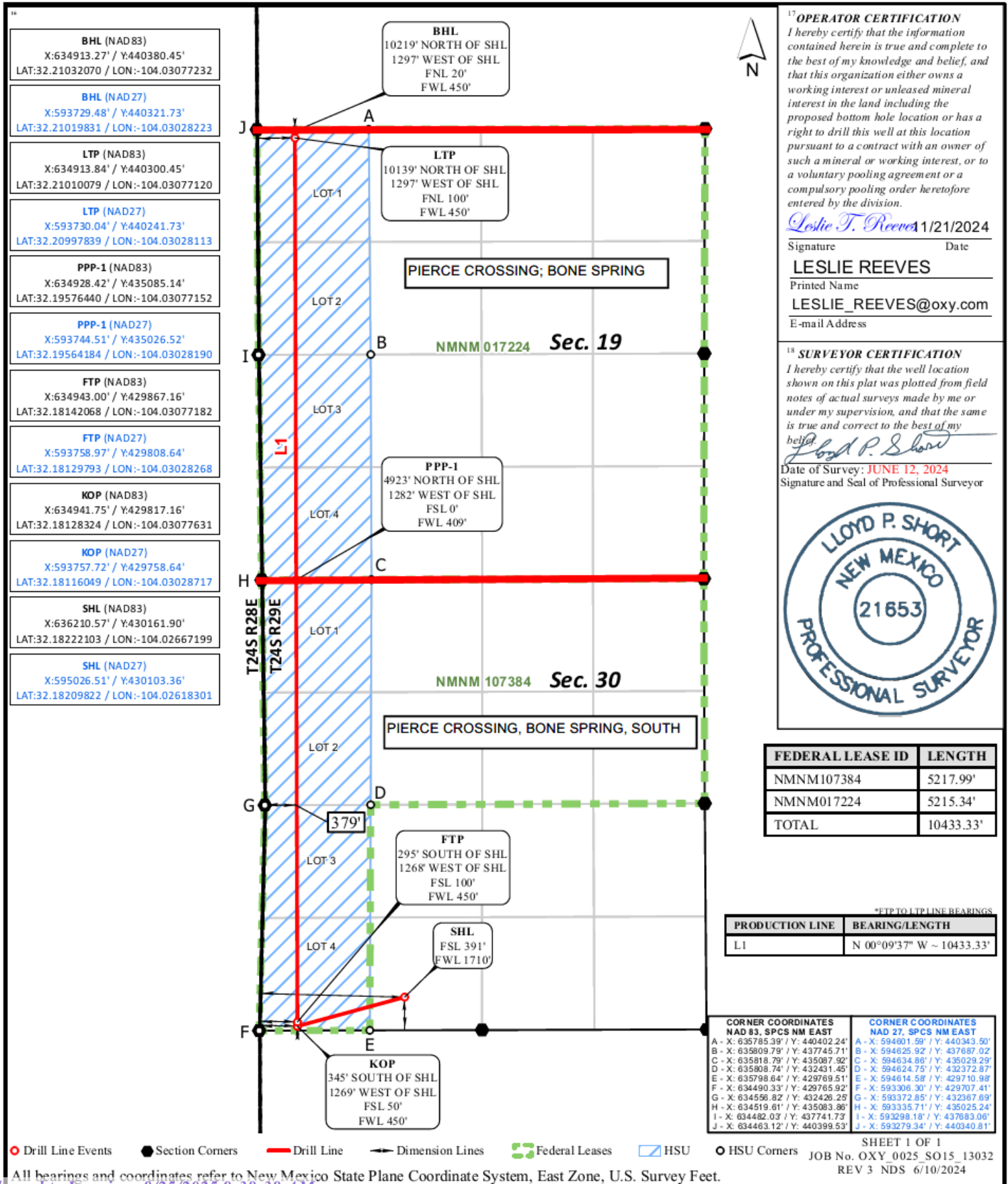
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2907'
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Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name melissa_guidry@oxy.com		Certificate Number	Date of Survey June 12, 2024
Email Address			

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		<p>Submittal Type:</p>	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

API Number 30-015	Pool Code 96671	Pool Name PIERCE CROSSING; BONE SPRING, SOUTH	
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 71H
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2907'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		391' FSL	1710' FWL	32.18222103	-104.02667199	EDDY

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	19	24S	29E	1	20' FNL	450' FWL	32.21032070	-104.03077232	EDDY


Dedicated Acres 160	Infill or Defining Well INFILL	Defining Well API 11H - PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	30	24S	29E	4	50' FSL	450' FWL	32.18128324	-104.03077631	EDDY

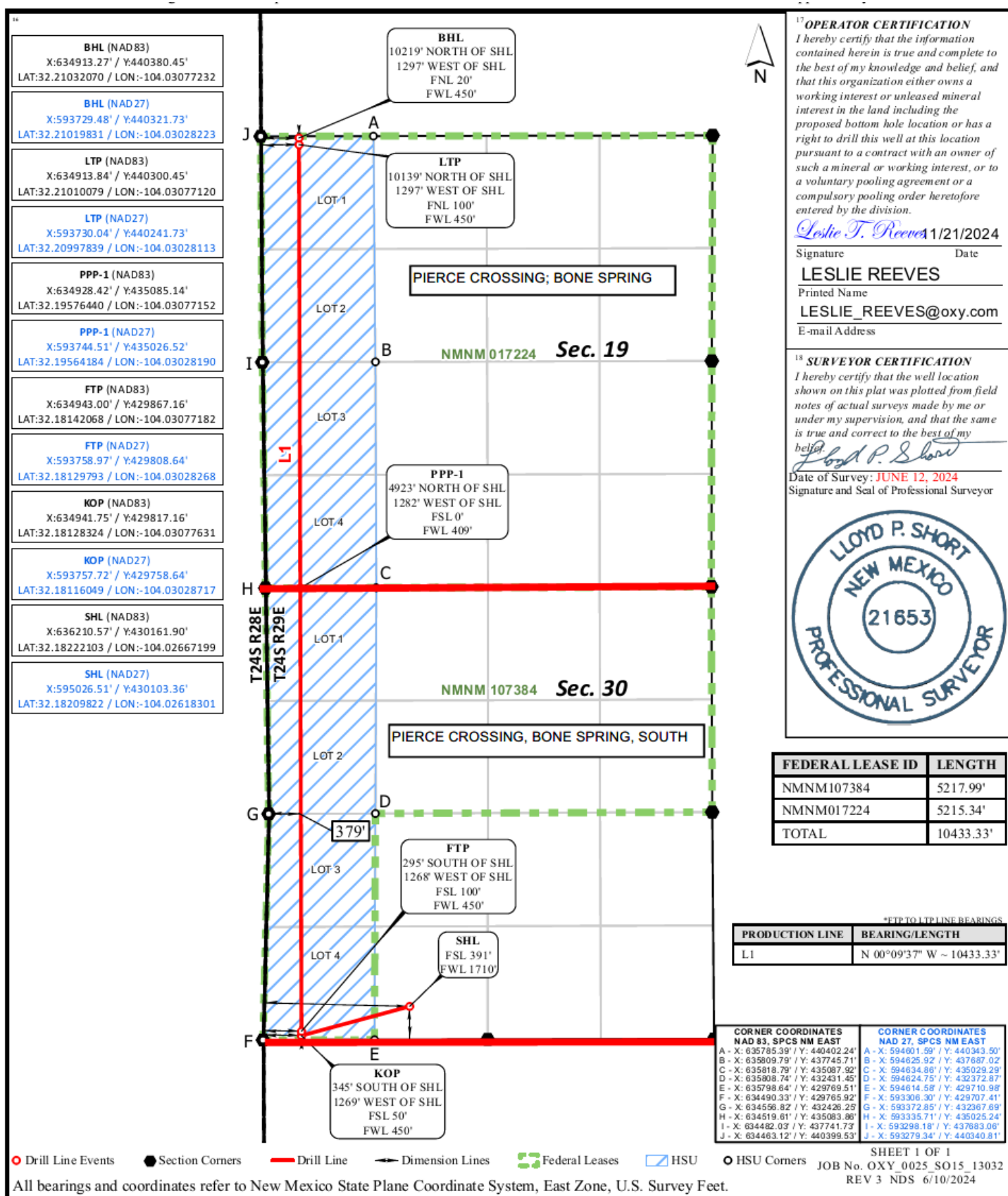
First Take Point (FTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	30	24S	29E	4	100' FSL	450' FWL	32.18142068	-104.30377182	EDDY

Last Take Point (LTP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	19	24S	29E	1	100' FNL	450' FWL	32.21010079	-104.03077120	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2907'
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<p>Signature Date</p> <p>Melissa Guidry</p>		<p>Signature and Seal of Professional Surveyor</p>	
<p>Printed Name</p> <p>melissa_guidry@oxy.com</p> <p>Email Address</p>		<p>Certificate Number</p> <p>Date of Survey</p> <p>June 12, 2024</p>	

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 50371	Pool Name PIERCE CROSSING; BONE SPRING	
Property Code	Property Name SORO CC 19_30 FED COM		Well Number 72H
OGRID No. 16696	Operator Name OXY USA INC.		Ground Level Elevation 2906'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	

Surface Location

UL N	Section 30	Township 24S	Range 29E	Lot	Ft. from N/S 380' FSL	Ft. from E/W 1738' FWL	Latitude 32.18218897	Longitude -104.02658316	County EDDY
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Bottom Hole Location

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 20' FNL	Ft. from E/W 900' FWL	Latitude 32.21031974	Longitude -104.02931731	County EDDY
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Dedicated Acres 160	Infill or Defining Well INFILL	Defining Well API 11H - PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 50' FSL	Ft. from E/W 900' FWL	Latitude 32.18128314	Longitude -104.02932123	County EDDY
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First Take Point (FTP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 900' FWL	Latitude 32.18142059	Longitude -104.02931673	County EDDY
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Last Take Point (LTP)

UL D	Section 19	Township 24S	Range 29E	Lot 1	Ft. from N/S 100' FNL	Ft. from E/W 900' FWL	Latitude 32.21009983	Longitude -104.02931620	County EDDY
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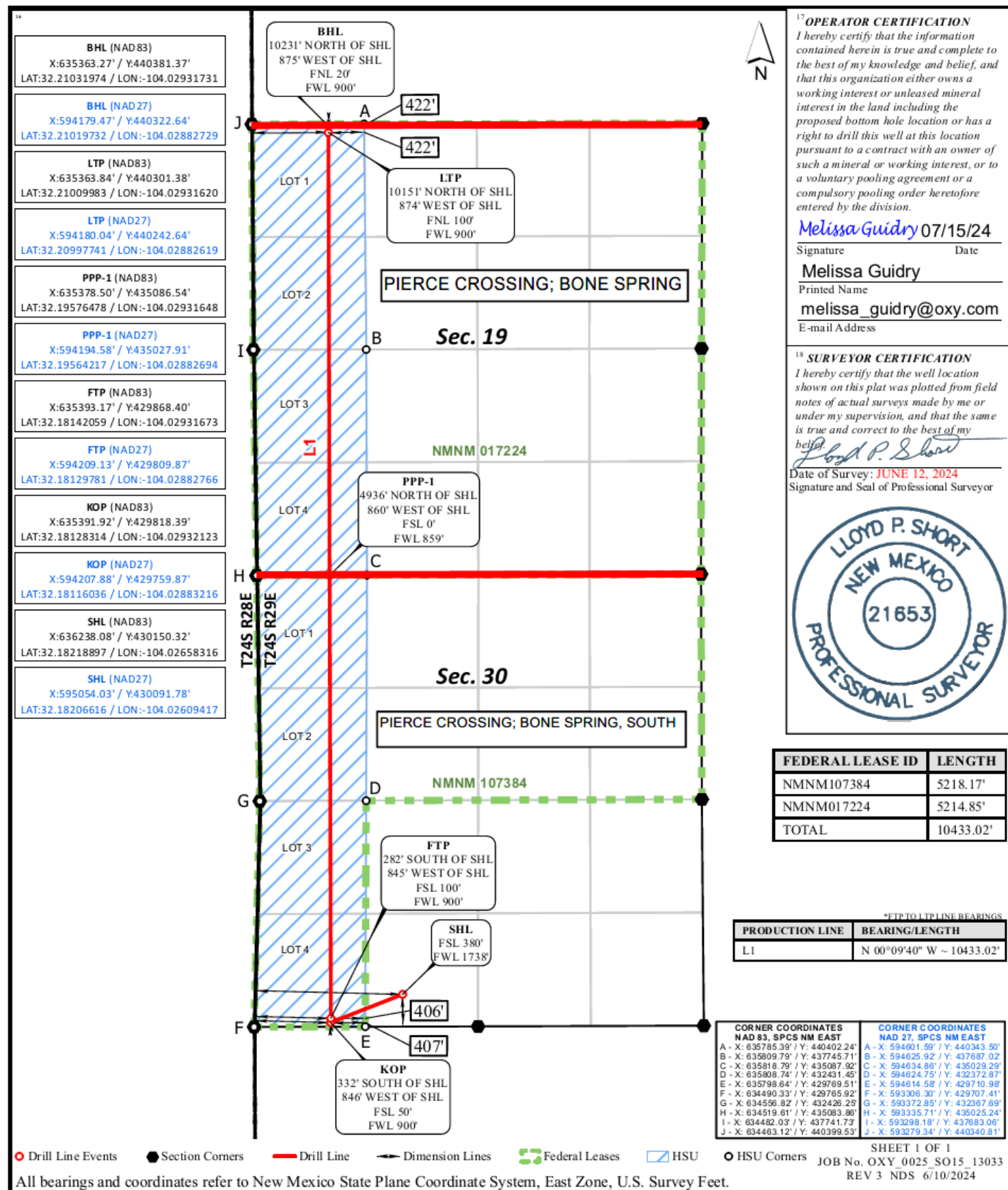
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Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name Melissa Guidry		Certificate Number	Date of Survey June 12, 2024
Email Address melissa_guidry@oxy.com			

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<p><u>C-102</u></p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>		<p>Revised July 9, 2024</p>	
	<p>Submittal Type:</p>	<p><input checked="" type="checkbox"/> Initial Submittal</p>		
		<p><input type="checkbox"/> Amended Report</p>		
		<p><input type="checkbox"/> As Drilled</p>		

WELL LOCATION INFORMATION

API Number 30-015	Pool Code 96671	Pool Name PIERCE CROSSING, BONE SPRING, SOUTH
Property Code	Property Name SORO CC 19_30 FED COM	Well Number 72H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 2906'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	24S	29E		380' FSL	1738' FWL	32.18218897	-104.02658316	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	19	24S	29E	1	20' FNL	900' FWL	32.21031974	-104.02931731	EDDY

Dedicated Acres 160	Infill or Defining Well INFILL	Defining Well API 11H - PENDING	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	30	24S	29E	4	50' FSL	900' FWL	32.18128314	-104.02932123	EDDY

First Take Point (FTP)

UL M	Section 30	Township 24S	Range 29E	Lot 4	Ft. from N/S 100' FSL	Ft. from E/W 900' FWL	Latitude 32.18142059	Longitude -104.02931673	County EDDY
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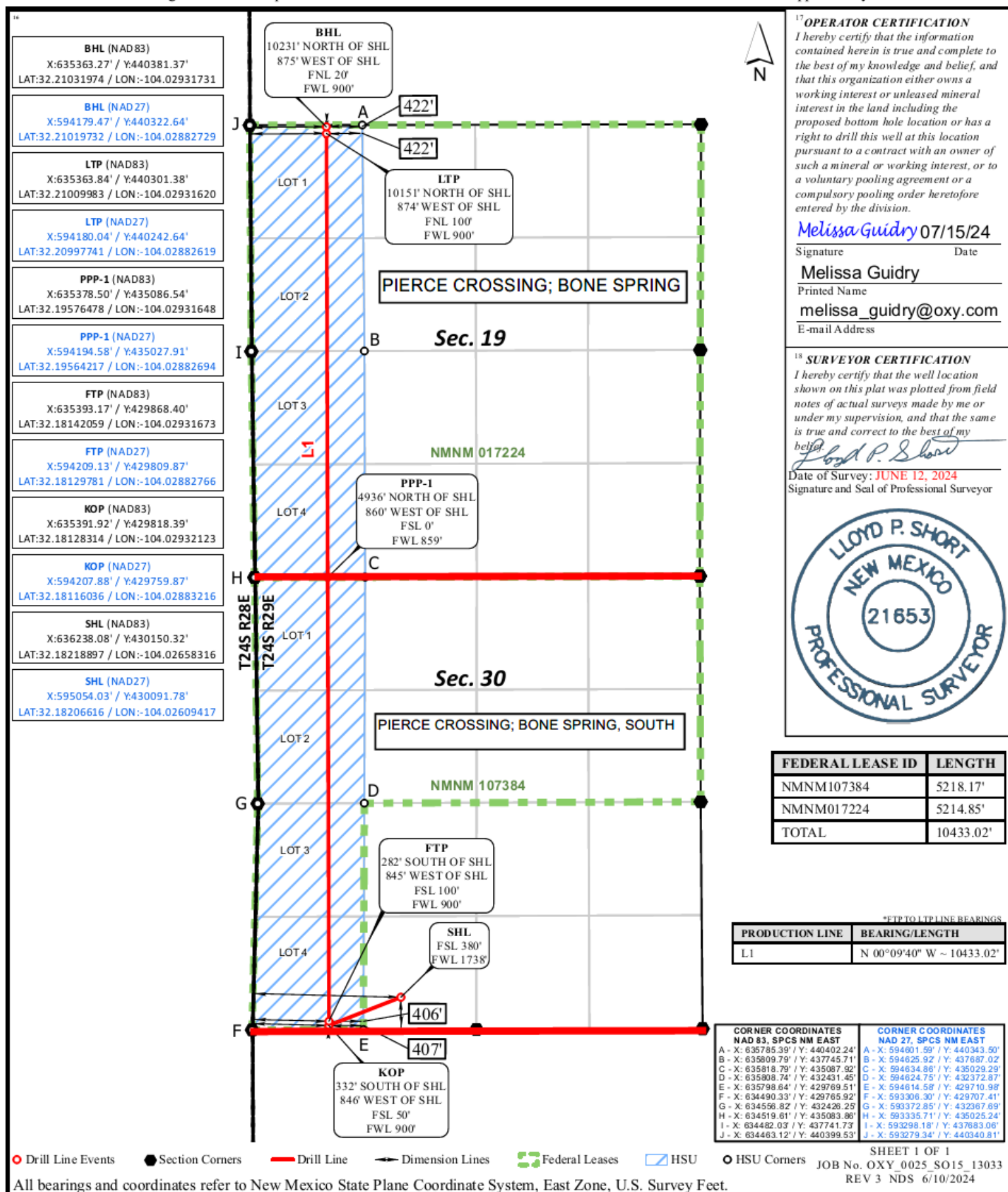
Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	19	24S	29E	1	100' FNL	900' FWL	32.21009983	-104.02931620	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 2906'
---	--	----------------------------------

<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p><i>Melissa Guidry</i> 04/10/25</p>		<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>	
<p>Signature Date</p> <p>Melissa Guidry</p>		<p>Signature and Seal of Professional Surveyor</p>	
<p>Printed Name</p> <p>melissa_guidry@oxy.com</p> <p>Email Address</p>		<p>Certificate Number</p>	<p>Date of Survey</p> <p>June 12, 2024</p>

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.



MAILED 5/9/2025

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	ARD OIL LTD	P O BOX 101027	FORT WORTH	TX	76185	_9414811898765442759022
	BJ & RACHEL HONEYMAN LIV TR	26 MEADOW BROOKE PLACE	THE WOODLANDS	TX	77382	_9414811898765442759008
BRENT JEREMY HONEYMAN TRUSTEE	BRENT JEREMY HONEYMAN CHILDS TRUST	26 MEADOW BROOK PL	THE WOODLANDS	TX	77382	_9414811898765442759091
ATTN CHARLES D & LYNN W RAY	CD RAY EXPLORATION LLC	PO BOX 51608	MIDLAND	TX	79710	_9414811898765444057393
ATTN CHRISTINA GEORGE	CHIEF CAPITAL O&G II LLC	8111 WESTCHASETER DR STE 9000	DALLAS	TX	75225	_9414811898765444057126
ATTN OUTSIDE OPERATED PROPERTIES	COG ACREAGE LP	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765444057638
ATTN OUTSIDE OPERATED PROPERTIES	COG PRODUCTION LLCNOCOG ACREAGE LP	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765444057683
BANK OF AMERICA NA TRUSTEE	DELMAR HUDSON LEWIS LVG TRUST	P O BOX 840738	DALLAS	TX	75284	_9414811898765442759046
	EG3 INC	PO BOX 1567	GRAHAM	TX	76450	_9414811898765442759084
ATTN PETE MARSHALL	ELLIPSIS OIL & GAS INC	3500 MAPLE AVE STE 1080	DALLAS	TX	75219	_9414811898765444057997
EILEEN M GROOMS TRUSTEE	EMG REVOC TRUST	PO BOX 70	ROSWELL	NM	88202	_9414811898765442759039
MLE LLC	ERIC P ENFIELD	P O BOX 1683	SANTA FE	NM	87504	_9414811898765442759077
	ESCONDIDO OIL & GAS	PO BOX 395	ROANOKE	TX	76262	_9414811898765442759411
	FORTRESS ENERGY PARTNERS IV LLC	PO BOX 4695	MIDLAND	TX	79704	_9414811898765442759459
	GUADALUPE LAND & MINERALS LLC	PO BOX 960489	EL PASO	TX	79996	_9414811898765442759466
ATTN JANET HANSON	H6 HOLDINGS LLC	PO BOX 1212	MIDLAND	TX	79702	_9414811898765444057317
ATTN JANET HANSON	H6 HOLDINGS LLC	2300 N STREET	MIDLAND	TX	79705	_9414811898765444057966
ATTN DENNIS SLEDGE	HANLEY PETROLEUM LLC	PO BOX 1348	FORT WORTH	TX	76101	_9414811898765444057355
ATTN BRETT BRACKEN	HANLEY PETROLEUM LLC	415 W WALL STREET STE 1500	MIDLAND	TX	79707	_9414811898765444057652
	HONEYMAN INVESTMENT HOLDINGS LP	6433 ROCKBLUFF CIRCLE	PLANO	TX	75024	_9414811898765442759428
	Innovations Inc	100 N Pennsylvania	Roswell	NM	88201	_9414811898765444057744
	JAMES STEPHENS CAVENAUGH	13116 SHINNECOCK DR	SILVER SPRING	MD	20904	_9414811898765442759404
	JAVELINA PARTNERS	616 TEXAS STREET	FORT WORTH	TX	76102	_9414811898765442759497
	JAY R NUNNALLY	3553 GREEN MEADOWS DR	GLEN ROSE	TX	76043	_9414811898765442759442
	JCGB Energy Services LLC	23 Applehead Island Dr	Horseshoe Bay	TX	78657	_9414811898765444057959
JEFFREY W PROBANDT TRUSTEE	JEANETTE PROBANDT TRUST	2501 TAMARIND DR	MIDLAND	TX	79705	_9414811898765442759480
	JENNIFER TURNEY	6458 KIRKWOOD RD	FORT WORTH	TX	76116	_9414811898765442759473
FBO J TERRELL ARD	JOSEPHINE T HUDSON TEST TR	PO BOX 1600	SAN ANTONIO	TX	78296	_9414811898765442759510
	JUDITH K MARTIN	25 LAKES DRIVE	MIDLAND	TX	79705	_9414811898765442759558
	Judson Investment Corporation	PO Box 10010	MIDLAND	TX	79702	_9414811898765444057133
	Karen Marjean Martin Rev Trst	400 N Marienfeld Ste 100	MIDLAND	TX	79701	_9414811898765444057942
	LAJ Corporation	PO Box 1600	San Antonio	TX	78296	_9414811898765444057324
	LaNell Joy Honeyman	26 Meadow Brook Place	The Woodlands	TX	77382	_9414811898765444057928
LaNell Joy Honeyman	Leslie Robert Honeyman Trst	26 Meadow Brook Place	The Woodlands	TX	77382	_9414811898765444057904

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
ATTN DENNIS SLEDGE	LHAH PROPERTIES LLC	PO BOX 1348	FORT WORTH	TX	76101	_9414811898765444057362
ATTN DENNIS SLEDGE	LHAH PROPERTIES LLC	415 W WALL STREET STE 1500	MIDLAND	TX	79707	_9414811898765444057669
FRANCIS H HUDSON - TRUSTEE	LINDYS LIVING TRUST	215 W BANDERA RD STE 114 620	BOERNE	TX	78006	_9414811898765442759565
LISA M ENFIELD TRUSTEE	LISA M ENFIELD TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765442759503
ATTN RYAN GYLLENBAND	MARATHON OIL PERMIAN LLC	990 TOWN & COUNTRY BLVD	HOUSTON	TX	77024	_9414811898765444057195
	MARY ELLEN HITT HUGUS	618 ROSEMONT PLACE II	TYLER	TX	75701	_9414811898765442759596
	Mary Sigrid Martin Rev Trst	400 N Marienfeld Ste 100	MIDLAND	TX	79701	_9414811898765444057980
	MEC PETROLEUM CORP	PO BOX 11265	MIDLAND	TX	79702	_9414811898765444057171
	MEC PETROLEUM CORP	500 W ILLINOIS AVE STE 610	MIDLAND	TX	79701	_9414811898765444057645
	MEC PETROLEUM CORP	414 W TEXAS STE 410	MIDLAND	TX	79701	_9414811898765444057935
	MERPEL LLC	855 TEXAS ST NO 100	FORT WORTH	TX	76102	_9414811898765442759534
FEDERAL GOVERNMENT ROYALTY	MINERALS MANAGEMENT SERVICE	620 E GREENE ST	CARLSBAD	NM	88220	_9414811898765442759572
	MITCHELL EXPLORATION	6902 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765442753211
	Mitchell Exploration Inc	648 Petroleum BLDG	Roswell	NM	88201	_9414811898765444057157
	MURCHISON OIL & GAS LLC	7250 DALLAS PARKWAY STE 1400	PLANO	TX	75024	_9414811898765444057164
	MURPHY PETROLEUM CORP	P O BOX 2545	ROSWELL	NM	88202	_9414811898765442753259
	NORTHERN OIL & GAS INC	4350 BAKER ROAD STE 400	MINNETONKA	MN	55343	_9414811898765444057607
ATTN DAVID CROMWELL	PALEOZOIC PETROLEUM LLC	2008 COUNTRY CLUB DR	MIDLAND	TX	79701	_9414811898765444057737
	PEGASUS RESOURCES II LLC	PO BOX 731077	DALLAS	TX	75373	_9414811898765442753266
	PERMIAN BASIN INVESTMENT CORP	4010 CHAINHURST DR	RICHARDSON	TX	75082	_9414811898765442753228
	Permian Basin Investment Corporation	200 W 1st ST Ste 648	Roswell	NM	88201	_9414811898765444057782
	PREMIER OIL & GAS INC	P O BOX 1246	ARTESIA	NM	88210	_9414811898765442753297
BEVERLY J BARR TRUSTEE	RICHARD K BARR FAMILY TRUST	804 PARK VISTA CIRCLE	SOUTHLAKE	TX	76092	_9414811898765442753242
	Ridge Runner II Nominee Corp	20405 TX-249 STE 820	HOUSTON	TX	77070	_9414811898765444057911
	ROBERT N ENFIELD REV TRUST	P O BOX 1588	TULSA	OK	74101	_9414811898765442753280
	SANTA ELENA MINERALS IV LP	PO BOX 470788	FORT WORTH	TX	76147	_9414811898765442753273
Charles Warren Scott	Scott Brothers Trst	HC 64 BOX 2012	Castle Valley	UT	84532	_9414811898765444057188
ATTN JACK ERWIN	STILLWATER INVESTMENTS	6403 SEQUOIA	MIDLAND	TX	79707	_9414811898765444057676
	STRATA PRODUCTION COMPANY	P O BOX 1030	ROSWELL	NM	88202	_9414811898765442753815
	STRUDEL ROYALTIES LLC	616 TEXAS STREET	FORT WORTH	TX	76102	_9414811898765442753860
ATTN TAMMY MCCOMIC	TBO OIL & GAS LLC	415 WEST WALL STREET STE 475	MIDLAND	TX	79701	_9414811898765444057621
	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765442753822
	THOMAS D COFFMAN	2028 E BEN WHITE BLVD STE 240 BOX 17363	AUSTIN	TX	78741	_9414811898765442753808
	TWR IV LLC	3724 HULEN STREET	FORT WORTH	TX	76107	_9414811898765442753884
	WEST BEND ENERGY PARTNERS IV LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765442753716
	Worral Investment Corporation	PO Box 1834	Roswell	NM	88202	_9414811898765444057300
	ZORRO PARTNERS	616 TEXAS STREET	FORT WORTH	TX	76102	_9414811898765442753761



**OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD**
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

May 9, 2025

Re: Request for Pool and Lease Surface Commingling for Oil Production at
the Salt Flat Battery Train 1

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with NMOCD to amend previously approved order PLC-658A for oil production at the Salt Flat Battery Train 1. A copy of the application is attached. This request is for existing and future wells in the leases / communitization agreements and pools in the attached application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "S Musallam".

OXY USA INC
Sandra Musallam
Regulatory Engineer
Sandra_Musallam@oxy.com

AFFIDAVIT OF PUBLICATION

CARLSBAD CURRENT-ARGUS
PO BOX 507
HUTCHINSON, KS 67504-0507

STATE OF NEW MEXICO } SS
COUNTY OF EDDY }

Account Number: 1008
Ad Number: 43600
Description: Salt Flat Tr1 Commingling
Ad Cost: \$53.05

Sherry Groves, being first duly sworn, says:

That she is the Agent of the the Carlsbad Current-Argus, a Weekly newspaper of general circulation, printed and published in Carlsbad, Eddy County, New Mexico; that the publication, a copy of which is attached hereto, was published in said newspaper on the following dates:

April 17, 2025

That said newspaper was regularly issued and circulated on those dates.

SIGNED:

Sherry Groves

Agent

Subscribed to and sworn to me this 17th day of April 2025.

Leanne Kaufenberg

Leanne Kaufenberg, Notary Public, Redwood County
Minnesota

**Notice of Application
for Surface Commingling
and Off-Lease Measurement**

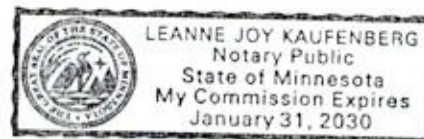
OXY USA INC, located at 5 Greenway Plaza Suite 110, Houston TX 77046, is applying to the NMOC to amend surface commingle permit PLC-658A. The Salt Flat CTB is located in Eddy County, Section 20, T24S R29E. Wells are located in Sections 17, 19, 20, 29 and 30 in T24S R29E. Production will be from the Pierce Crossing; Bone Spring, Pierce Crossing; Bone Spring South and Purple Sage; Wolfcamp (Gas) pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOC may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.

Published in the Carlsbad Current-Argus April 17, 2025 #43600

KIM HOFFMAN
OXY - REGULATORY DEPT
PO BOX 4294
HOUSTON, TX 77210
kim_hoffman@oxy.com



Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SALT FLAT CC	37H	3001546369	NMNM94651	NMNM105789357	OXY USA
SALT FLAT CC	32H	3001545081	NMNM17224	NMNM105789357	OXY USA
SALT FLAT CC	31H	3001545080	NMNM17224	NMNM105789357	OXY USA
SALT FLAT CC	33H	3001545082	NMNM17224	NMNM105789358	OXY USA
SALT FLAT CC	11H	3001549809	NMNM17224	NMNM17224	OXY USA
SALT FLAT CC	1H	3001547559	NMNM17224	NMNM17224	OXY USA
SORO CC 19_30	11H	3001556484	NMNM107384	NMNM107384	OXY USA
SORO CC 19_30	71H	3001556478	NMNM107384	NMNM107384	OXY USA
SORO CC 19_30	72H	3001556479	NMNM107384	NMNM107384	OXY USA

Notice of Intent

Sundry ID: 2852204

Type of Submission: Notice of Intent

Date Sundry Submitted: 05/09/2025

Date proposed operation will begin: 08/01/2025

Type of Action: Commingling (Surface)

Time Sundry Submitted: 01:36

Procedure Description: OXY requests approval according to 43 CFR 3173.14(a)(1)(i) to commingle production at the Salt Flat Battery Train 1. Train 1 has all leases/CAs with the same BLM 100% fixed royalty rate of BLM NRI 12.5%. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal Government. It is the most effective means of producing the reserves.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

SALT_FLAT_TR1_BLM_Submittal_2025_05_20250509133632.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SANDRA MUSALLAM

Signed on: MAY 09, 2025 01:36 PM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTONState: TX

Phone: (713) 366-5106

Email address: SANDRA_MUSALLAM@OXY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

SORO CC 19 30 FED COM 11H, 71H and 72H CA

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2025, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, N.M.P.M.

Section 19: Lots 1-4

Section 30: Lots 1-4

Eddy County, New Mexico

Containing **317.34** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

SORO CC 19 30 FED COM 11H, 71H and 72H CA

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

SORO CC 19 30 FED COM 11H, 71H and 72H CA

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

SORO CC 19 30 FED COM 11H, 71H and 72H CA

- hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC.
(Record Title and Working Interest Owner)

DATE: _____

BY: _____
NAME: James Laning
TITLE: Attorney-in-Fact

SORO CC 19 30 FED COM 11H, 71H and 72H CA

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this the _____
day of _____, 2025, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a
Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of _____
My commission expires _____

SORO CC 19 30 FED COM 11H, 71H and 72H CA

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

OXY USA INC.

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by James Laning, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation.

Notary Public in and for the State of Texas

**OXY USA WTP LIMITED
PARTNERSHIP**

Date

By: _____
Name: James Laning
Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by James Laning, ATTORNEY-IN-FACT of OXY USA WTP LIMITED PARTNERSHIP, a Delaware limited partnership, on behalf of said corporation.

Notary Public in and for the State of Texas

SORO CC 19 30 FED COM 11H, 71H and 72H CA

OXY Y-1 COMPANY

Date

By: _____

Name: James Laning

Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)

)

COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by James Laning, ATTORNEY-IN-FACT of OXY Y-1 COMPANY, a New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

**OCCIDENTAL PERMIAN
LIMITED PARTNERSHIP**

Date

By: _____

Name: James Laning

Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS)

)

COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by James Laning, ATTORNEY-IN-FACT of OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership, on behalf of said partnership.

Notary Public in and for the State of Texas

SORO CC 19 30 FED COM 11H, 71H and 72H CA

**Murchison Oil & Gas LLC
(RECORD TITLE ONLY)**

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of Murchison Oil & Gas LLC., a
_____, on behalf of said corporation.

Notary Public in and for the State of Texas

Ridge Runner II Nominee Corp.

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of Ridge Runner II Nominee Corp., a
_____, on behalf of said corporation.

Notary Public in and for the State of Texas

SORO CC 19 30 FED COM 11H, 71H and 72H CA

LHAH Properties LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of LHAH Properties LLC, a _____, on behalf of
said _____.

Notary Public in and for the State of _____

Hanley Petroleum LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of Hanley Petroleum, LLC, a _____, on behalf of
said _____.

Notary Public in and for the State of _____

SORO CC 19 30 FED COM 11H, 71H and 72H CA

TBO Oil & Gas LLC

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of TBO Oil & Gas LLC, a _____, on behalf of
said _____.

Notary Public in and for the State of _____

**David W Cromwells d/b/a
Paleozoic Petroleum LLC**

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of David W Cromwell d/b/a Paleozoic Petroleum LLC
, a _____, on behalf of said _____.

Notary Public in and for the State of _____

COG Production LLC

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____

Marathon Oil Permian LLC

By: _____
Name: _____
Title: _____

STATE OF _____)
)
COUNTY OF _____)

Notary Public in and for the State of _____

COG Acreage LP

Date _____

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by _____, _____ of COG Acreage LP, a _____, on behalf of said _____.

Notary Public in and for the State of _____

MEC Petroleum Corp.

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by _____, _____ of MEC Petroleum Corp, a _____, on behalf of said _____.

Notary Public in and for the State of _____

CD Ray Exploration, LLC

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by _____, _____ of CD Ray Exploration, LLC, a _____, on behalf of said _____.

Notary Public in and for the State of _____

JL Erwin Family Partnership, LP

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by _____, _____ of the JL Erwin Family Partnership, LP, a _____, on behalf of said _____.

Notary Public in and for the State of _____

H6 Holdings LLC

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by _____, _____ of H6 Holdings LLC a _____, on behalf of said _____.

Notary Public in and for the State of _____

JGCB Energy Services, LLC

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by _____, _____ of JGCB Energy Services, LLC, a _____, on behalf of said _____.

Notary Public in and for the State of _____

SORO CC 19 30 FED COM 11H, 71H and 72H CA

Ellipsis Oil & Gas Inc.

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of Ellipsis Oil & Gas, Inc., a _____, on behalf of
said _____.

Notary Public in and for the State of _____

Northern Oil & Gas Inc.

Date

By: _____
Name: _____
Title: _____

ACKNOWLEDGMENTS

STATE OF _____)
)
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of Northern Oil & Gas Inc., a _____, on behalf of
said _____.

Notary Public in and for the State of _____

SORO CC 19 30 FED COM 11H, 71H and 72H CA

Chief Capital (O&G) II, LLC

Date

By: _____

Name:

Title:

ACKNOWLEDGMENTS

STATE OF _____)

)

COUNTY OF _____)

This instrument was acknowledged before me on _____, 2025, by
_____, _____ of Chief Capital (O&G) II, LLC., a _____, on
behalf of said _____.

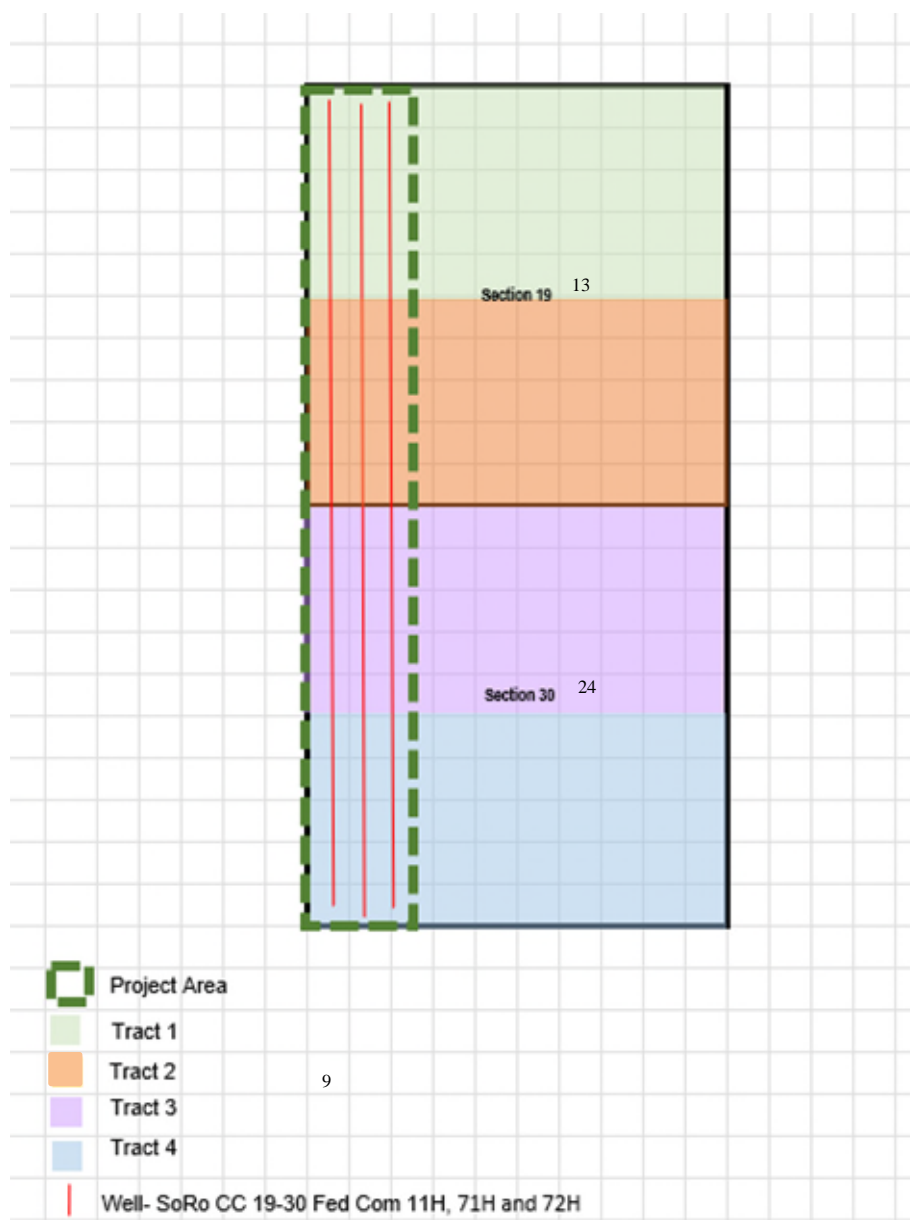
Notary Public in and for the State of _____

EXHIBIT “A”

SORO CC 19 30 FED COM 11H, 71H and 72H CA

To Communitization Agreement dated April 1, 2025

Plat of communitized area covering 317.34 acres in Township 24 South, Range 29 East, Lots 1-4 of Sections 19 & 30, N.M.P.M., Eddy County, New Mexico

SORO CC 19 30 FED COM 11H (30-015-56484)**SORO CC 19 30 FED COM 71H (30-015-56478)****SORO CC 19 30 FED COM 72H (30-015-56479)****EXHIBIT "B"**

SORO CC 19 30 FED COM 11H, 71H and 72H CA

To Communitization Agreement dated April 1, 2025 embracing the following described land in
Township 24 South, Range 29 East, Lots 1-4 of Sections 19 & 30, N.M.P.M., Eddy County,
New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.: NMNM 105552030 (fka NMNM 017224)

Description of Land Committed: Township 24 South, Range 29 East,
N.M.P.M., Section 19: Lots 1,2

Number of Acres: 79.65

Lease Owner: OXY USA INC.

Name and Percent WI Owners: OXY USA INC.....25.000000%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....25.000000%
OXY Y-1 COMPANY.....50.000000%
100.000000%

Tract No. 2

Lease Serial No.: NMNM 105552030 (fka NMNM 017224)

Description of Land Committed: Township 24 South, Range 29 East,
N.M.P.M., Section 19: Lots 3,4

Number of Acres: 79.45

Lease Owner: OXY USA INC.

Name and Percent WI Owners: OXY USA INC.....43.7500000%
OCCIDENTAL PERMIAN LIMITED
PARTNERSHIP.....18.7500000%
OXY Y-1 COMPANY.....37.5000000%
100.000000%

Tract No. 3

SORO CC 19 30 FED COM 11H, 71H and 72H CA

Lease Serial No.: NMNM 105528834 (fka NMNM 107384)

Description of Land Committed: Township 24 South, Range 29 East,
N.M.P.M., Section 30: Lots 1,2

Number of Acres: 79.24

Lease Owner: Murchison Oil & Gas Inc.

Name and Percent of WI Owners:

OXY USA INC.....	8.514000%
OCCIDENTAL PERMIAN LIMITED	
PARTNERSHIP.....	6.332900%
Ridge Runner II Nominee Corp	29.949000%
LHAH Properties LLC.....	0.237500%
Hanley Petroleum LLC.....	0.118700%
TBO Oil & Gas LLC.....	0.023700%
David W Cromwell d/b/a Paleozoic	
Petroleum LLC.....	0.126700%
COG Production LLC.....	21.046500%
Marathon Oil Permian LLC.....	9.322000%
COG Acreage LP.....	1.791700%
MEC Petroleum Corp.....	1.576300%
CD Ray Exploration, LLC.....	0.644400%
JL Erwin Family Partnership, LP.....	0.197900%
H6 Holdings LLC.....	0.118700%
	100.000000%

Tract No. 4

Lease Serial No.: NMNM 105528834 (fka NMNM 107384)

Description of Land Committed: Township 24 South, Range 29 East,
N.M.P.M., Section 30: Lots 3,4

Number of Acres: 79

Lease Owner: Murchison Oil & Gas Inc.

Name and Percent of WI Owners:

OXY USA INC.....	31.356159%
OCCIDENTAL PERMIAN LIMITED	
PARTNERSHIP.....	32.657599%
OXY USA WTP LP.....	3.207953%
LHAH Properties LLC.....	0.135706%
Hanley Petroleum LLC.....	0.067825%

SORO CC 19 30 FED COM 11H, 71H and 72H CA

TBO Oil & Gas LLC.....	0.013542%
David W Cromwell d/b/a Paleozoic	
Petroleum LLC.....	0.072396%
COG Production LLC.....	12.025868%
JGCB Energy Services, LLC	0.118969%
COG Acreage LP.....	1.023768%
Ellipsis Oil & Gas, Inc.....	1.275000%
Northern Oil & Gas, Inc.....	17.390073%
Chief Capital (O&G) II, LP.....	0.106031%
CD Ray Exploration, LLC.....	0.368207%
JL Erwin Family Partnership, LP.....	0.113080%
H6 Holdings LLC.....	0.067825%
	100.000000%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	79.65	25.00%
2	79.45	25.00%
3	79.24	25.00%
<u>4</u>	<u>79.00</u>	<u>25.00%</u>
Total	317.34	100.0000%

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-658-B

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
9. This Order is associated with Order PLC-750-H which authorizes in-full or in-part the commingling of Gas production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
14. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-658-A.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10 C.(2) NMAC.
8. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.

11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 8/20/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-658-B

Operator: Oxy USA, Inc (16696)

Central Tank Battery: Salt Flat Central Tank Battery Train 1(Oil Only)

Central Tank Battery Location: N/2NW, Section 20, Township 24 South, Range 29 East

Gas Title Transfer Meter Location: N/2NW, Section 20, Township 24 South, Range 29 East

Pools

Pool Name	Pool Code
PIERCE CROSSING;BONE SPRING	50371
PIERCE CROSSING; BONE SPRING, SOUTH	96671
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105789357	W2	20-24S-29E
	W2	29-24S-29E
CA Bone Spring NMNM 105789358	W2	20-24S-29E
	W2	29-24S-29E
PROPOSED CA Bone Spring NMNM	W2W2	19-24S-29E
	W2W2	30-24S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45080	SALT FLAT CC 20 29 FEDERAL COM	W2	20-24S-29E	98220
	#031H	W2	29-24S-29E	
30-015-45081	SALT FLAT CC 20 29 FEDERAL COM	W2	20-24S-29E	98220
	#032H	W2	29-24S-29E	
30-015-46369	SALT FLAT CC 20 29 FEDERAL COM	W2	20-24S-29E	98220
	#037H	W2	29-24S-29E	
30-015-45082	SALT FLAT CC 20 29 FEDERAL COM	W2	20-24S-29E	50371
	#033H	W2	29-24S-29E	
30-015-47559	SALT FLAT CC 20 29 FEDERAL COM	W2	20-24S-29E	50371
	#001H	W2	29-24S-29E	
30-015-49809	SALT FLAT CC 20 29 FEDERAL COM	W2	20-24S-29E	50371
	#011H	W2	29-24S-29E	
30-015-56478	SORO CC 19 30 FEDERAL COM	W2W2	19-24S-29E	96671
	#071H	W2W2	30-24S-29E	
30-015-56479	SORO CC 19 30 FEDERAL COM	W2W2	19-24S-29E	96671
	#072H	W2W2	30-24S-29E	
30-015-56484	SORO CC 19 30 FEDERAL COM	W2W2	19-24S-29E	96671
	#011H	W2W2	30-24S-29E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 492152

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 492152
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/25/2025