

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert Chang
Division Director
Oil Conservation Division



ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Paula M. Vance
pmvance@hollandhart.com

Administrative Order NSP - 2315

XTO Permian Operating, LLC [OGRID 370375]

Poker Lake Unit 22 03 BS Well No. 122H [API No. 30-015-53899]

Poker Lake Unit 22 03 BS Well No. 124H [API No. 30-015-53992]

HSU: E/2 SE/4 of Section 21, SW/4 SW/4 of Section 22, W/2 W/2 of Sections 27 and 34,
E/2 E/2 of Sections 28 and 33, **T26S, R31E, Eddy County, New Mexico**

Reference is made to your application received on July 2nd, 2025.

You have requested approval of a non-standard horizontal spacing unit as follows:

Proposed Decreased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
E/2 SE/4 of Section 21	920	Purple Sage; Wolfcamp	98220
SW/4 SW/4 of Section 22			
W/2 W/2 of Sections 27			
W/2 W/2 of Sections 34			
E/2 E/2 of Sections 28			
E/2 E/2 of Sections 33			

Area of Exclusion:

Description	Acres
NW/4 SW/4 of Section 22	40

NSP - 2315
XTO Permian Operating, LLC
Page 2 of 2

The proposed horizontal spacing unit does not consist of a quarter section or equivalent in the described Sections, as required by Rule 19.15.16.15(B)(3) NMAC. A request for a larger spacing unit per 19.15.16.15.(B)(3)(4) NMAC has been submitted. The request to deviate from standard has met all requirements of (7) of R – 14262 and 19.15.16.15 (B)(3)(5) NMAC. It is understood that you are seeking this exception in order to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above.

The request includes completion of this horizontal well as a gas well described above in the referenced pool or formation. This well is governed by special rules, R - 14262, for the Purple Sage; Wolfcamp (Gas) Pool and provides for 320-acres, comprising any two contiguous quarter sections of a single governmental section.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being excluded.

You have requested this non-standard horizontal spacing unit in order to match the spacing formed by the Poker Lake Unit to obtain just and fair share of oil and gas underlying the subject unitized lands. In addition to avoid the drilling of unnecessary wells within the Wolfcamp formation. This non-standard unit excludes the NW/4 SW/4 of Section 22. The approved non-standard unit prevents waste underlying the E/2 SE/4 of Section 21, SW/4 SW/4 of Section 22, W/2 W/2 of Sections 27 and 34, E/2 E/2 of Sections 28 and 33, all while protecting correlative rights within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert Chang,
Division Director
AC/lrl

Date: 8/10/2025

Revised March 23, 2017

ID NO. 481075

NSP - 2315

RECEIVED: 07/02/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating, LLC **OGRID Number:** 373075
Well Name: Poker Lake Unit 22-3 BS 122H & Poker Lake Unit 22-3 BS 124H **API:** 30-015-53899 & 30-015-53992
Pool: Purple Sage; Wolfcamp (gas) **Pool Code:** 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☒ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

July 2, 2025

Date

Paula M. Vance

Print or Type Name

505-988-4421

Phone Number

pmvance@hollandhart.com

e-mail Address

Signature



Paula M. Vance
Associate
Phone (505) 954-7286
 PMVance@hollandhart.com

July 2, 2025

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director
 Oil Conservation Division
 Energy, Minerals and Natural Resources Department
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: XTO Permian Operating, LLC
Request for Administrative Approval of a Non-Standard Horizontal Spacing Unit

920-acre non-standard horizontal spacing unit
 Purple Sage; Wolfcamp (gas) [98220]
 E/2 SE/4 of Section 21, SW/4 SW/4 of Section 22, W/2 W/2 of Sections 27 and 34, E/2
 E/2 of Sections 28 and 33, Township 25 South, Range 31 East, and the W/2 NW/4 of
 Section 3 and E/2 NE/4 of Section 4, Township 26 South, Range 31 East, NMPM, Eddy
 County, New Mexico

Dear Mr. Razatos:

XTO Permian Operating, LLC (“XTO”) (OGRID No. 373075), pursuant to Division Rules 19.15.16.15(B)(5) and 19.15.15.11.B NMAC and applicable rules governing acreage and well spacing requirements for the Purple Sage; Wolfcamp (gas) [98220], seeks administrative approval of a non-standard 920-acre, more or less, horizontal spacing unit comprised of the E/2 SE/4 of Section 21, the SW/4 SW/4 of Section 22, the W/2 W/2 of Sections 27 and 34, the E/2 E/2 of Sections 28 and 33, Township 25 South, Range 31 East, and the W/2 NW/4 of Section 3 and the E/2 NE/4 of Section 4, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. The non-standard spacing unit will be dedicated to the following wells:

- **Poker Lake Unit 22-3 BS 122H** (API # 30-015-53899)
- **Poker Lake Unit 22-3 BS 124H** (API # 30-015-53992)

The formation of this non-standard spacing unit is limited by the outer boundary of the unitized lands encompassing the Poker Lake Unit (“PLU”), which has less than the minimum acreage required by 19.15.15.10 NMAC or special pool rules for the Purple Sage; Wolfcamp outlined in Division Order R-14262. Thus, approval is necessary to match the spacing formed by

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 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

the PLU so XTO can obtain its just and fair share of the oil and gas underlying the subject unitized lands, avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

Exhibit A is a plat showing the proposed non-standard horizontal spacing unit, including the subject Federal leases comprising XTO's Poker Lake Unit, along with a general Unit map. Exhibit A also shows the affected offset acreage for the proposed non-standard horizontal spacing unit. The affected offset acreage comprises the NW/4 SW/4 of Section 22, Township 25 South, Range 31 East.

Exhibit B is a Form C-102 for each of the wells within the proposed non-standard spacing unit.¹

Exhibit C is a spreadsheet listing all "affected persons"² in the affected offset acreage to be noticed. Exhibit C also includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Your attention to this matter is appreciated.

Sincerely,



Paula M. Vance
ATTORNEY FOR
XTO PERMIAN OPERATING, LLC

¹ See NMAC 19.15.16.15.B(3)(a) [defining spacing for gas wells to consist "of a governmental quarter section *or equivalent*," which allows for spacing units to be formed between two sections.]

² See NMAC §§ 19.15.2.7.A(8) [defining "affected persons" as, "in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner"] and 19.15.4.12.A(2)(a).

EXHIBIT
A

EXHIBIT "A"

Wolfcamp Formation, Non-Standard Spacing Unit

Purple Sage Pool 98220

Township 25 South- Range 31 East

Section 21: E/2 SE/4
Section 22: SW/4 SW/4
Section 27: W/2 W/2
Section 28: E/2 E/2
Section 33: E/2 E/2
Section 34: W/2 W/2

Township 26 South- Range 31 East

Section 3: W/2 NW/4
Section 4: E/2 NE/4

Containing 920.0 Acres, More or Less.

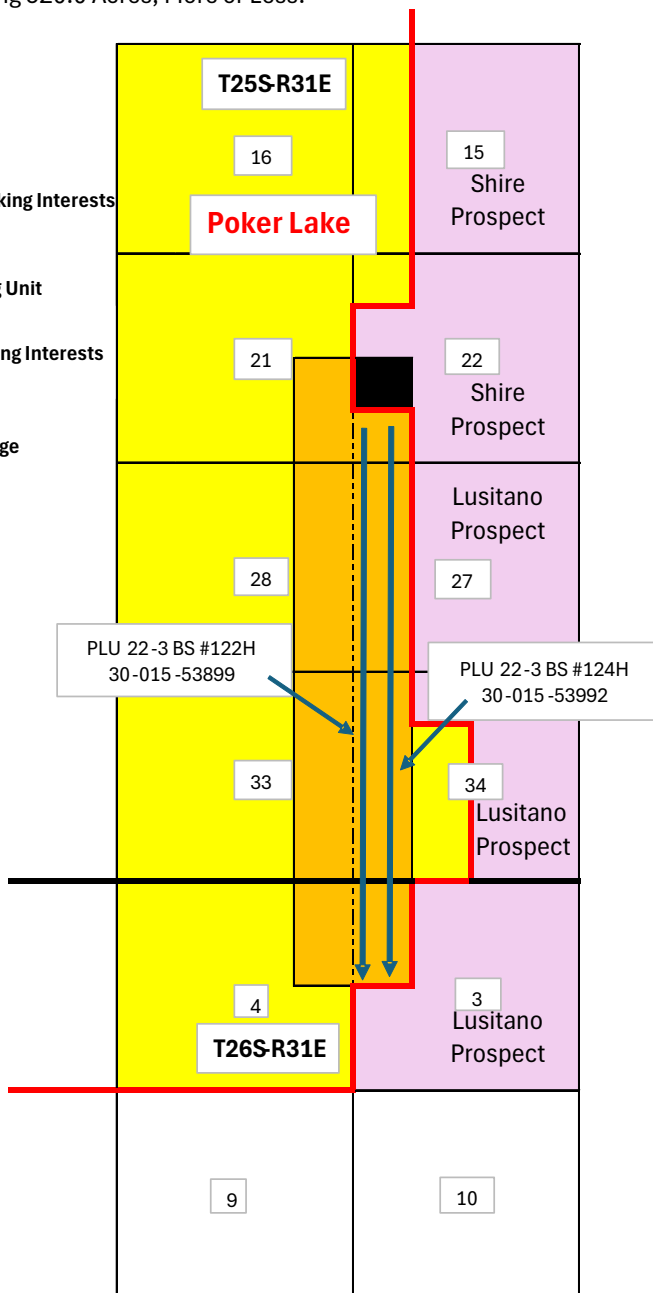
Poker Lake Unit (PLU) Boundary

PLU Leases XTO Permian Operating - Operator
XTO Delaware, Chevron & Oxy -Working Interests
Federal, State & Fee Leases

PLU Leases. Wolfcamp Non-Standard Producing Unit
XTO Permian Operating Operator
XTO Delaware, Chevron & Oxy - Working Interests
Federal & State Leases

Excepted Producing Area. Wolfcamp- Purple Sage
Devon Energy Company - Operator

Devon Prospects
Devon Energy Company - Operator

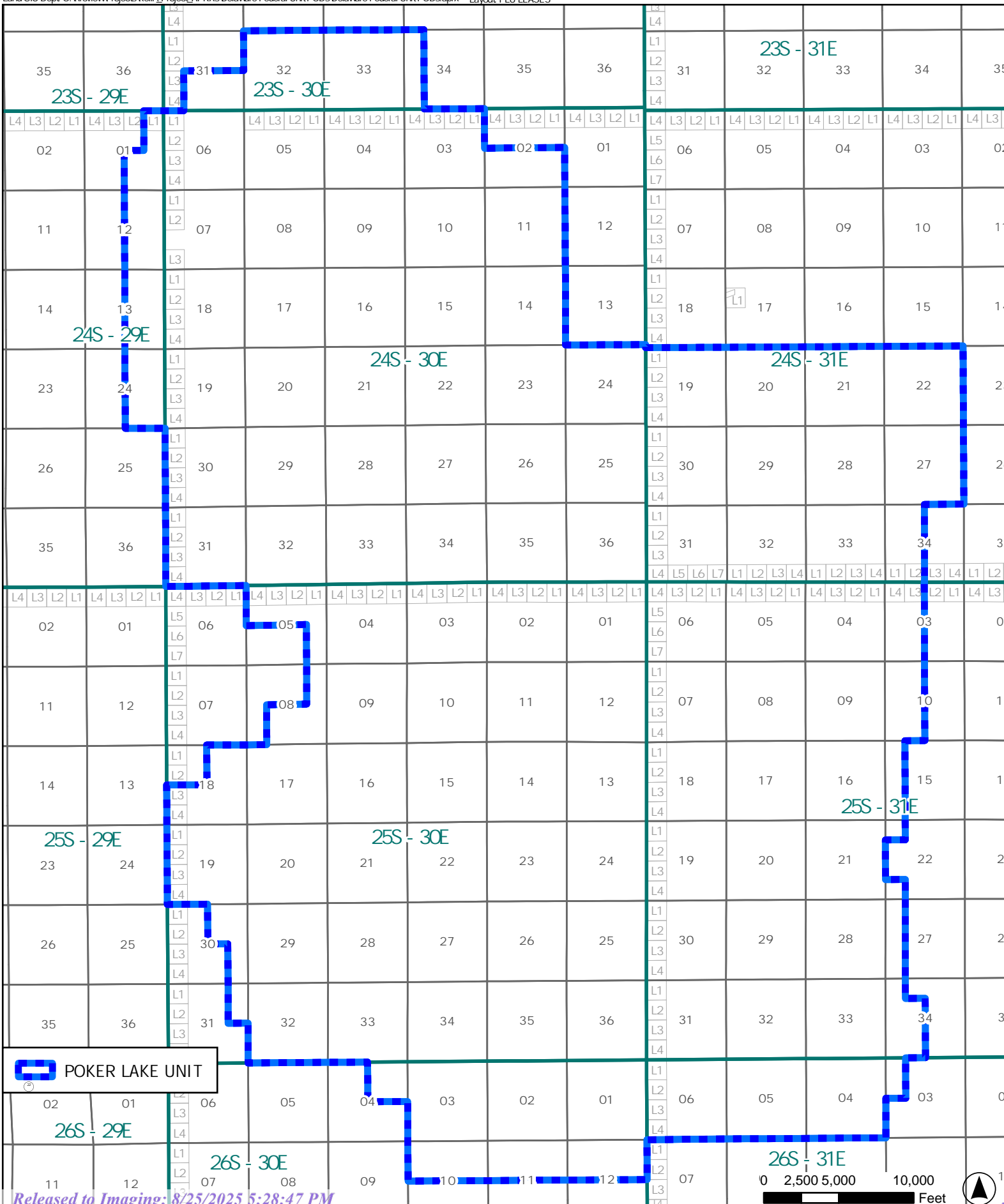




POKER LAKE UNIT EDDY COUNTY, NEW MEXICO

Land GIS Dept. C:\Arcview\Projects\Kellin_Project\APRXs\Delaware Federal Unit\PODs\Delaware Federal Unit\PODs.aprx Layout: PLU LEASES

Date: 5/22/2025



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	<input type="checkbox"/> Initial Submittal
				<input checked="" type="checkbox"/> Amended Report
<input type="checkbox"/> As Drilled				

WELL LOCATION INFORMATION

API Number 30-015-53899	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 334166	Property Name POKER LAKE UNIT 22-3 BS	Well Number 122H
ORGID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC.	Ground Level Elevation 3,341'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL M	Section 22	Township 25 S	Range 31 E	Lot	Ft. from N/S 485' FSL	Ft. from E/W 456' FWL	Latitude 32.109882	Longitude -103.772996	County EDDY
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Bottom Hole Location

UL E	Section 3	Township 26 S	Range 31 E	Lot	Ft. from N/S 2,410' FNL	Ft. from E/W 660' FWL	Latitude 32.072806	Longitude -103.772490	County EDDY
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Dedicated Acres 920	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code U
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL M	Section 22	Township 25 S	Range 31 E	Lot	Ft. from N/S 485' FSL	Ft. from E/W 456' FWL	Latitude 32.109882	Longitude -103.772996	County EDDY
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First Take Point (FTP)

UL M	Section 22	Township 25 S	Range 31 E	Lot	Ft. from N/S 994' FSL	Ft. from E/W 660' FWL	Latitude 32.111281	Longitude -103.772332	County EDDY
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Last Take Point (LTP)

UL E	Section 3	Township 26 S	Range 31 E	Lot	Ft. from N/S 2,310' FNL	Ft. from E/W 660' FWL	Latitude 32.073080	Longitude -103.772489	County EDDY
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Unitized Area or Area of Uniform Interest NMNM-071016X	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3,341'
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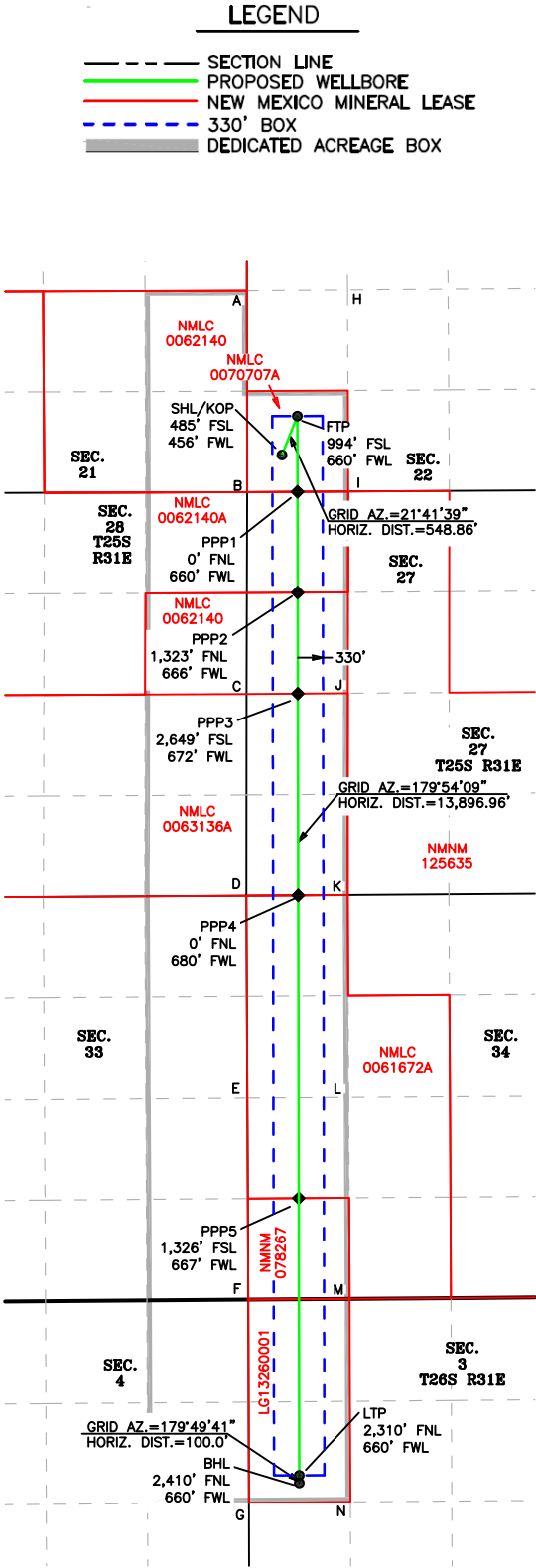
<div>OPERATOR CERTIFICATIONS</div> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.</p>	<div>SURVEYOR CERTIFICATIONS</div> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.</p> <p><i>[Signature]</i> 12 June 2025</p> <p>TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209</p> <div></div>	
Signature Date	Signature and Seal of Professional Surveyor	
Printed Name	Certificate Number TIM C. PAPPAS 21209	Date of Survey 06/12/2025
Email Address		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.




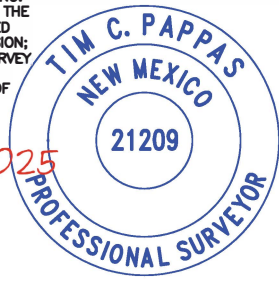

SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	404,162.4	Y =	390,775.5
X =	714,829.1	X =	715,055.7
LAT. =	32.109882 °N	LAT. =	32.073080 °N
LONG. =	103.772996 °W	LONG. =	103.772489 °W
FTP (NAD83 NME)		BHL (NAD83 NME)	
Y =	404,672.4	Y =	390,675.5
X =	715,032.0	X =	715,056.0
LAT. =	32.111281 °N	LAT. =	32.072806 °N
LONG. =	103.772332 °W	LONG. =	103.772490 °W
CORNER COORDINATES (NAD83 NME)			
A - Y =	406,321.4 N	X =	714,370.6 E
B - Y =	403,674.7 N	X =	714,373.5 E
C - Y =	401,027.1 N	X =	714,365.8 E
D - Y =	398,377.8 N	X =	714,362.6 E
E - Y =	395,732.5 N	X =	714,375.6 E
F - Y =	393,080.5 N	X =	714,388.8 E
G - Y =	390,416.3 N	X =	714,396.8 E
H - Y =	406,331.2 N	X =	715,688.8 E
I - Y =	403,682.5 N	X =	715,699.1 E
J - Y =	401,036.4 N	X =	715,693.9 E
K - Y =	398,387.8 N	X =	715,690.9 E
L - Y =	395,741.4 N	X =	715,704.0 E
M - Y =	393,090.6 N	X =	715,717.1 E
N - Y =	390,426.7 N	X =	715,726.7 E
SHL/KOP (NAD27 NME)		LTP (NAD27 NME)	
Y =	404,104.5	Y =	390,717.9
X =	673,643.5	X =	673,869.5
LAT. =	32.109758 °N	LAT. =	32.072956 °N
LONG. =	103.772518 °W	LONG. =	103.772013 °W
FTP (NAD27 NME)		BHL (NAD27 NME)	
Y =	404,614.5	Y =	390,617.9
X =	673,846.4	X =	673,869.8
LAT. =	32.111157 °N	LAT. =	32.072681 °N
LONG. =	103.771854 °W	LONG. =	103.772014 °W
CORNER COORDINATES (NAD27 NME)			
A - Y =	406,263.4 N	X =	673,185.0 E
B - Y =	403,616.7 N	X =	673,187.8 E
C - Y =	400,969.3 N	X =	673,180.0 E
D - Y =	398,320.0 N	X =	673,176.7 E
E - Y =	395,674.7 N	X =	673,189.6 E
F - Y =	393,022.8 N	X =	673,202.7 E
G - Y =	390,358.7 N	X =	673,210.6 E
H - Y =	406,273.2 N	X =	674,503.2 E
I - Y =	403,624.6 N	X =	674,513.4 E
J - Y =	400,978.6 N	X =	674,508.1 E
K - Y =	398,330.0 N	X =	674,505.0 E
L - Y =	395,683.7 N	X =	674,518.0 E
M - Y =	393,032.9 N	X =	674,531.1 E
N - Y =	390,369.1 N	X =	674,540.5 E
PPP1 (NAD83 NME)		PPP1 (NAD27 NME)	
Y =	403,678.6	Y =	403,620.7
X =	715,033.7	X =	673,848.0
LAT. =	32.108549 °N	LAT. =	32.108425 °N
LONG. =	103.772343 °W	LONG. =	103.771866 °W
PPP2 (NAD83 NME)		PPP2 (NAD27 NME)	
Y =	402,355.2	Y =	402,297.3
X =	715,036.0	X =	673,850.3
LAT. =	32.104911 °N	LAT. =	32.104787 °N
LONG. =	103.772358 °W	LONG. =	103.771881 °W
PPP3 (NAD83 NME)		PPP3 (NAD27 NME)	
Y =	401,031.8	Y =	400,973.9
X =	715,038.2	X =	673,852.4
LAT. =	32.101274 °N	LAT. =	32.101149 °N
LONG. =	103.772373 °W	LONG. =	103.771896 °W
PPP4 (NAD83 NME)		PPP4 (NAD27 NME)	
Y =	398,382.9	Y =	398,325.1
X =	715,042.7	X =	673,856.8
LAT. =	32.093992 °N	LAT. =	32.093868 °N
LONG. =	103.772403 °W	LONG. =	103.771927 °W
PPP5 (NAD83 NME)		PPP5 (NAD27 NME)	
Y =	394,411.3	Y =	394,353.6
X =	715,049.5	X =	673,863.5
LAT. =	32.083075 °N	LAT. =	32.082950 °N
LONG. =	103.772448 °W	LONG. =	103.771972 °W



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Columbus, TX 78934
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10000100
www.fscinc.net

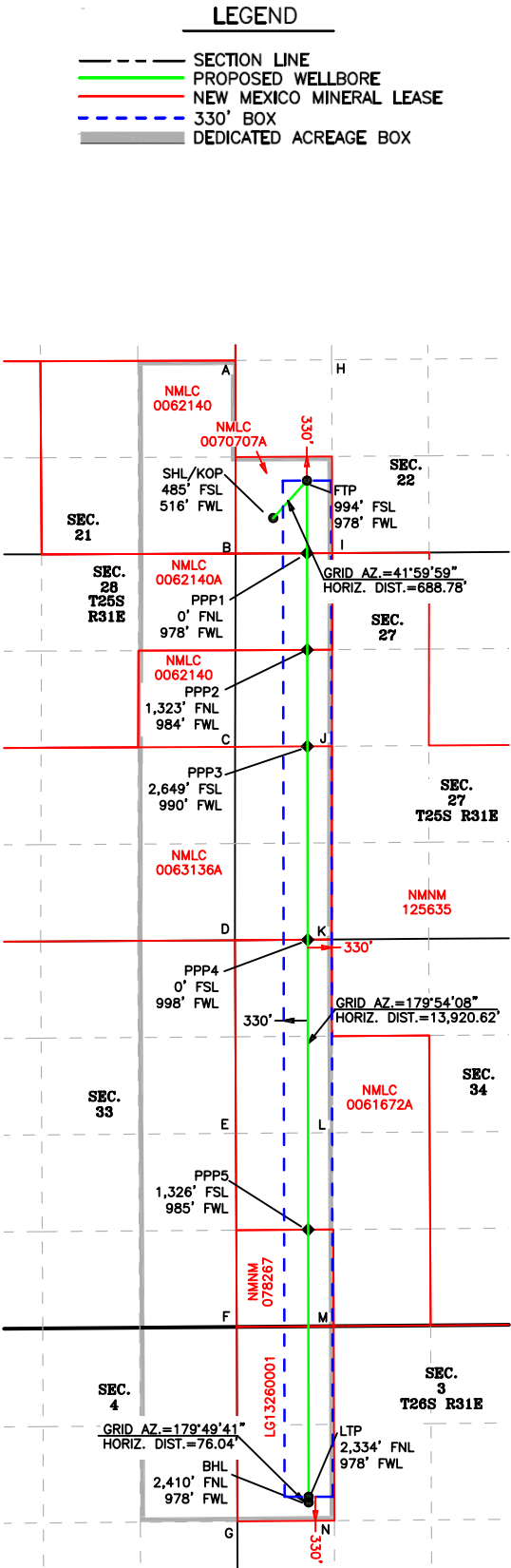
© COPYRIGHT 2025 - ALL RIGHTS RESERVED

DATE:	6-12-2025	PROJECT NO:	2022071180
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	2

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION						Revised July 9, 2024			
							Submittal Type:	<input type="checkbox"/> Initial Submittal		
								<input checked="" type="checkbox"/> Amended Report		
<input type="checkbox"/> As Drilled										
WELL LOCATION INFORMATION										
API Number 30-015-53992		Pool Code 98220		Pool Name PURPLE SAGE; WOLFCAMP (GAS)						
Property Code 334166		Property Name POKER LAKE UNIT 22-3 BS							Well Number 124H	
ORGID No. 373075		Operator Name XTO PERMIAN OPERATING, LLC.							Ground Level Elevation 3,342'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal						Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal				
Surface Location										
UL M	Section 22	Township 25 S	Range 31 E	Lot	Ft. from N/S 485' FSL	Ft. from E/W 516' FWL	Latitude 32.109882	Longitude -103.772802	County EDDY	
Bottom Hole Location										
UL E	Section 3	Township 26 S	Range 31 E	Lot	Ft. from N/S 2,410' FNL	Ft. from E/W 978' FWL	Latitude 32.072808	Longitude -103.771463	County EDDY	
Dedicated Acres 920		Infill or Defining Well INFILL		Defining Well API 30-015-53899		Overlapping Spacing Unit (Y/N) N		Consolidation Code U		
Order Numbers.						Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
Kick Off Point (KOP)										
UL M	Section 22	Township 25 S	Range 31 E	Lot	Ft. from N/S 485' FSL	Ft. from E/W 516' FWL	Latitude 32.109882	Longitude -103.772802	County EDDY	
First Take Point (FTP)										
UL M	Section 22	Township 25 S	Range 31 E	Lot	Ft. from N/S 994' FSL	Ft. from E/W 978' FWL	Latitude 32.111282	Longitude -103.771305	County EDDY	
Last Take Point (LTP)										
UL E	Section 3	Township 26 S	Range 31 E	Lot	Ft. from N/S 2,334' FNL	Ft. from E/W 978' FWL	Latitude 32.073017	Longitude -103.771463	County EDDY	
Unitized Area or Area of Uniform Interest NMNM-071016X		Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical				Ground Floor Elevation: 3,341'				
OPERATOR CERTIFICATIONS						SURVEYOR CERTIFICATIONS				
<p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling form the division.</p>						<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.</p> <p> 12 June 2025</p> <p>TIM C. PAPPAS REGISTERED PROFESSIONAL LAND SURVEYOR STATE OF NEW MEXICO NO. 21209</p> 				
Signature			Date			Signature and Seal of Professional Surveyor				
Printed Name			Certificate Number			Date of Survey				
			TIMC. PAPPAS 21209			06/12/2025				
Email Address										
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.										
<div><div><div>2205 Walnut Street - Columbus, TX 78934 Ph: 817.349.9800 - Fax: 979.732.5271 TBPE Firm 17957 TBPLS Firm 10000100 www.fscinc.net</div></div><div><div>DATE: 6-12-2025 DRAWN BY: LM CHECKED BY: CH FIELD CREW: IR</div><div>PROJECT NO: 2022071182 SCALE: SHEET: 1 OF 2 REVISION:</div></div></div> <div>© COPYRIGHT 2025 - ALL RIGHTS RESERVED</div>										

This grid represents a standard section. You may superimpose a non-standard section, or a larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is the closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



SHL/KOP (NAD83 NME)		LTP (NAD83 NME)	
Y =	404,162.7	Y =	390,754.0
X =	714,889.1	X =	715,373.7
LAT. =	32.109882 °N	LAT. =	32.073017 °N
LONG. =	103.772802 °W	LONG. =	103.771463 °W
FTP (NAD83 NME)		BHL (NAD83 NME)	
Y =	404,674.6	Y =	390,677.9
X =	715,350.0	X =	715,374.0
LAT. =	32.111282 °N	LAT. =	32.072808 °N
LONG. =	103.771305 °W	LONG. =	103.771463 °W
CORNER COORDINATES (NAD83 NME)			
A - Y =	406,321.4 N ,	X =	714,370.6 E
B - Y =	403,674.7 N ,	X =	714,373.5 E
C - Y =	401,027.1 N ,	X =	714,365.8 E
D - Y =	398,377.8 N ,	X =	714,362.6 E
E - Y =	395,732.5 N ,	X =	714,375.6 E
F - Y =	393,080.5 N ,	X =	714,388.8 E
G - Y =	390,416.3 N ,	X =	714,396.8 E
H - Y =	406,331.2 N ,	X =	715,688.8 E
I - Y =	403,682.5 N ,	X =	715,699.1 E
J - Y =	401,036.4 N ,	X =	715,693.9 E
K - Y =	398,387.8 N ,	X =	715,690.9 E
L - Y =	395,741.4 N ,	X =	715,704.0 E
M - Y =	393,090.6 N ,	X =	715,717.1 E
N - Y =	390,426.7 N ,	X =	715,726.7 E
SHL/KOP (NAD27 NME)		LTP (NAD27 NME)	
Y =	404,104.8	Y =	390,696.4
X =	673,703.5	X =	674,187.5
LAT. =	32.109758 °N	LAT. =	32.072892 °N
LONG. =	103.772325 °W	LONG. =	103.770987 °W
FTP (NAD27 NME)		BHL (NAD27 NME)	
Y =	404,616.7	Y =	390,620.3
X =	674,164.3	X =	674,187.8
LAT. =	32.111158 °N	LAT. =	32.072683 °N
LONG. =	103.770828 °W	LONG. =	103.770987 °W
CORNER COORDINATES (NAD27 NME)			
A - Y =	406,263.4 N ,	X =	673,185.0 E
B - Y =	403,616.7 N ,	X =	673,187.8 E
C - Y =	400,969.3 N ,	X =	673,180.0 E
D - Y =	398,320.0 N ,	X =	673,176.7 E
E - Y =	395,674.7 N ,	X =	673,189.6 E
F - Y =	393,022.8 N ,	X =	673,202.7 E
G - Y =	390,358.7 N ,	X =	673,210.6 E
H - Y =	406,273.2 N ,	X =	674,503.2 E
I - Y =	403,624.6 N ,	X =	674,513.4 E
J - Y =	400,978.6 N ,	X =	674,508.1 E
K - Y =	398,330.0 N ,	X =	674,505.0 E
L - Y =	395,683.7 N ,	X =	674,518.0 E
M - Y =	393,032.9 N ,	X =	674,531.1 E
N - Y =	390,369.1 N ,	X =	674,540.5 E
PPP1 (NAD83 NME)		PPP1 (NAD27 NME)	
Y =	403,680.5	Y =	403,622.6
X =	715,351.7	X =	674,166.0
LAT. =	32.108550 °N	LAT. =	32.108425 °N
LONG. =	103.771316 °W	LONG. =	103.770839 °W
PPP2 (NAD83 NME)		PPP2 (NAD27 NME)	
Y =	402,357.3	Y =	402,299.4
X =	715,351.0	X =	674,165.3
LAT. =	32.104913 °N	LAT. =	32.104788 °N
LONG. =	103.771331 °W	LONG. =	103.770864 °W
PPP3 (NAD83 NME)		PPP3 (NAD27 NME)	
Y =	401,034.1	Y =	400,976.2
X =	715,356.2	X =	674,170.4
LAT. =	32.101275 °N	LAT. =	32.101151 °N
LONG. =	103.771346 °W	LONG. =	103.770870 °W
PPP4 (NAD83 NME)		PPP4 (NAD27 NME)	
Y =	398,385.3	Y =	398,327.5
X =	715,360.7	X =	674,174.8
LAT. =	32.093994 °N	LAT. =	32.093870 °N
LONG. =	103.771376 °W	LONG. =	103.770900 °W
PPP5 (NAD83 NME)		PPP5 (NAD27 NME)	
Y =	394,413.5	Y =	394,355.8
X =	715,367.5	X =	674,181.5
LAT. =	32.083076 °N	LAT. =	32.082952 °N
LONG. =	103.771421 °W	LONG. =	103.770945 °W



FSC INC
SURVEYORS • ENGINEERS

2821 West 7th Street, Suite 200
Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	6-12-2025	PROJECT NO:	2022071182
DRAWN BY:	LM	SCALE:	1" = 2,500'
CHECKED BY:	CH	SHEET:	2 OF 2
FIELD CREW:	IR	REVISION:	

EXHIBIT

C

Devon Energy Production Company	333 W. Sheridan Ave.	Oklahoma City	OK	73102
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508



Paula M. Vance
Associate
Phone (505) 954-7286
PMVance@hollandhart.com

June 18, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: XTO Permian Operating, LLC
Request for Administrative Approval of a Non-Standard Horizontal Spacing Unit

920-acre non-standard horizontal spacing unit
Purple Sage; Wolfcamp (gas) [98220]
E/2 SE/4 of Section 21, SW/4 SW/4 of Section 22, W/2 W/2 of Sections 27 and 34, E/2
E/2 of Sections 28 and 33, Township 25 South, Range 31 East, and the W/2 NW/4 of
Section 3 and E/2 NE/4 of Section 4, Township 26 South, Range 31 East, NMPM, Eddy
County, New Mexico

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Brett Woody, CPL
XTO Energy Inc.
(346) 566-9338
brett.woody@exxonmobil.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR
XTO PERMIAN OPERATING, LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

XTO - PLU 22-3 122H and 124H NSP
Postal Delivery Report

9214 8901 9403 8319 5703 02	Devon Energy Production Company 333 W Sheridan Ave Oklahoma City OK 73102	Delivered; Received By: D LUPER
9214 8901 9403 8319 5703 19	BUREAU OF LAND MANAGEMENT 301 DINOSAUR TRAIL SANTA FE NM 87508	Delivered Signature Received

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 481075

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 481075
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	7/10/2025