

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert Chang
Division Director
Oil Conservation Division



ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Jacob Everhart
jeverhart@bwenergylaw.com

Administrative Order NSP - 2322

XTO Permian Operating, LLC [OGRID 370375]

Poker Lake Unit 21 DTD Well No. 174H [API No. 30-015-50184]

Poker Lake Unit 21 DTD Well No. 176H [API No. 30-015-50199]

HSU: N/2 NE/4 SEC 21, E/2 SEC 16, E/2 SEC 09, E/2 SEC 04, (T24S R30E), E/2 SEC 33, (T26S R31E), Eddy County, New Mexico

Reference is made to your application received on July 16th, 2025.

You have requested approval of a non-standard horizontal spacing unit as follows:

Proposed Decreased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
N/2 NE/4 Section 21, T24S, R30E	1360.75	Purple Sage; Wolfcamp	98220
E/2 Section 16, T24S, R30E			
E/2 Section 09, T24S, R30E			
E/2 Section 04, T24S, R30E			
E/2 Section 33, T23S, R30E			

Area of Exclusion:

Description	Acres
S/2 NE/4 Section 21, T24S R30E	80

NSP - 2322
XTO Permian Operating, LLC
Page 2 of 2

The proposed horizontal spacing unit does not consist of a quarter section or equivalent in the described Sections, as required by Rule 19.15.16.15(B)(3) NMAC. A request for a larger spacing unit per 19.15.16.15.(B)(3)(4) NMAC has been submitted. The request to deviate from standard has met all requirements of (7) of R – 14262 and 19.15.16.15 (B)(3)(5) NMAC. It is understood that you are seeking this exception in order to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above.

The request includes completion of this horizontal well as a gas well described above in the referenced pool or formation. This well is governed by special rules, R - 14262, for the Purple Sage; Wolfcamp (Gas) Pool and provides for 320-acres, comprising any two contiguous quarter sections of a single governmental section.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being **excluded**.

You have requested this non-standard horizontal spacing unit to exclude the S/2 NE/4 of Section 21 due to that acre's plans to be developed into a different unit and the well bore/first take point being too close to the southern boundary to include that acreage. This non-standard unit excludes the S/2 NE/4 of Section 21, T24S R30E. Approval prevents waste underlying the N/2 NE/4 Section 21, the E/2 Section 16, the E/2 Section 09, the E/2 Section 04, (T24S, R30E) and the E/2 Section 33, (T23S, R30E), all while protecting correlative rights within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert Chang
Division Director
AC/lrl

Date: 8/20/2025

ID NO. 485556

NSP - 2322

Revised March 23, 2017

RECEIVED: 07/16/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating, LLC **OGRID Number:** 373075
Well Name: Poker Lake Unit 21 DTD #174H & #176H **API:** 30-015-50199 & 30-015-50184
Pool: Purple Sage; Wolfcamp **Pool Code:** 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☒ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for
 administrative approval is **accurate** and **complete** to the best of my knowledge. I also
 understand that **no action** will be taken on this application until the required information and
 notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

July 16, 2025

Date

Jacob L. Everhart

Print or Type Name

(505) 999 - 0401

Phone Number

jeverhart@bwnenergylaw.com

e-mail Address

Signature

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO
NEW MEXICO
WYOMING

MIGUEL A. SUAZO
ALSO ADMITTED IN TX, CO

JACOB L. EVERHART
ALSO ADMITTED IN CO, ND, UT

July 16, 2025

VIA ONLINE FILING

Albert Chang
Division Director
Oil Conservation Division
Energy, Minerals and Natural Resource Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

**Re: Application of XTO Permian Operating, LLC, for Administrative Approval
of 1,360.75-acre Non-Standard Horizontal Spacing Unit (NSP)**

Poker Lake Unit 21 DTD
N/2 NE/4, Section 21 and the E/2 of Section(s) 16, 9, and 4, Township 24 South, Range 30
East, and the E/2 of Section 33, Township 23 South, Range 30 East, N.M.P.M., Eddy
County, New Mexico
Purple Sage; Wolfcamp (Gas) [Pool Code: 98220]

Dear Mr. Chang,

XTO Permian Operating, LLC ("XTO") (OGRID No. 373075), pursuant to Division rules 19.15.16.15.(B)(5) and 19.15.15.11.B. NMAC, seeks administrative approval of a Non-Standard Horizontal Spacing Unit for its Poker Lake Unit 21 DTD #174H and #176H wells in a 1,360.75-acre, more or less, spacing unit underlying the N/2 NE/4 of Section 21, the E/2 of Section(s) 16, 9, and 4, Township 24 South, Range 30 East, and the E/2 of Section 33, Township 23 South, 30 East, N.M.P.M., Eddy County, New Mexico. The proposed Non-Standard Spacing Unit will be developed by the following wells:

- **Poker Lake Unit 21 DTD 174H (Purple Sage; Wolfcamp [Pool Code: 98220])**
(API No. 30-015-50184)
- **Poker Lake Unit 21 DTD 176H (Purple Sage; Wolfcamp [Pool Code: 98220])**
(API No. 30-015-50199)

The Division has placed all the wells listed above into the PURPLE SAGE; WOLFCAMP Pool [Code: 98220], which is governed by special rules, R-14262, that provides for 320-acres, comprising any two contiguous quarter sections of a single governmental section.

BEATTY & WOZNIAK, P.C.

July 16, 2025

Page 2

The acreage included in the Non-Standard Spacing Unit will be subject to the following leases: NMLC 0068431, E0-5558-5, NMLC 0068430, NMNM 0002864, and NMLC 0069108. The wells have been drilled and are producing. Upon approval, the acreage included in the Non-Standard Spacing Unit will be included in a PA revision to the Poker Lake Federal Unit.

As the operator of the Federal Unit, XTO seeks administrative approval of a Non-Standard Spacing Unit to develop the acreage as a single development area. Doing so allows XTO to efficiently locate surface facilities, such as well pad locations and centralized tank batteries, reduce disturbance impacts, reduce emission and leak points, consolidate roadways, reduce traffic, consolidate pipeline(s), and promotes effective well spacing, thereby ensuring the promotion of conservation, the prevention of waste, and the protection of correlative rights. Division rules 19.15.16.7.P and 19.15.16.15.B(8) encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing. Further, Division rule 19.15.16.15.(B)(5) NMAC authorizes administrative approval of such a request.

Please find the below listed Exhibits included in this application:

Exhibit A is a statement from XTO Commercial & Land Advisor, Corie Mathews.

Exhibit B is a copy of the Well Location and Acreage Dedication Plat (C-102) for each well within the proposed Non-Standard Spacing Unit and includes the SHL, FTP, LTP, and BHL for each well.

Exhibit C includes: (1) a lease map showing the proposed Non-Standard Horizontal Spacing Unit and the adjoining tracts identifying the notification area, (2) a lease map showing a Standard Horizontal Spacing Unit, and (3) a map showing the entirety of the Poker Lake Unit.

Exhibit D is a list of affected persons who were sent a copy of this application, proof of publication, and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

BEATTY & WOZNIAK, P.C.

July 16, 2025
Page 3

Thank you for your time and attention to this matter. Please let me know if you require additional information.

Very truly yours,

BEATTY & WOZNIAK, P.C.



Miguel Suazo
msuazo@bwenergylaw.com

Jacob L. Everhart
jeverhart@bwenergylaw.com
Attorney(s) for XTO Permian Operating, LLC



Land Dept. Loc. 115
22777 Springwoods Village Pkwy
Spring TX 77389-1425
346-335-5864 - Direct Phone
corie.a.mathews@ExxonMobil.com

July 16, 2025

Landman Statement

I have reviewed the ownership of the oil and gas leasehold in the proposed 1,360.75-acre, more or less, Non-Standard Horizontal Spacing Unit ("NSHSU") underlying the N/2 NE/4 of Section 21, the E/2 of Section(s) 16, 9, and 4, Township 24 South, Range 30 East, and the E/2 of Section 33, Township 23 South, 30 East, N.M.P.M., Eddy County, New Mexico for purposes of the administrative approval for XTO's **Poker Lake Unit 21 DTD 174H and 176H well(s)**. As of the date of this letter, the affected parties are:

See Attached EXHIBIT "D"

XTO is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Approval of the NSHSU will allow for efficient surface facility placement, reduced surface disturbance, and the consolidation of roads, storage tanks, and pipelines. These measures support effective well spacing, conservation of the resource, enhanced recoveries and economics, and waste prevention, while also helping to minimize environmental impacts such as emissions from multiple tank batteries and associated facilities. The Oil Conservation Division's rules encourage such developments to maximize efficiency and reduce surface disturbance in areas of common ownership.

Sincerely,

XTO Permian Operating, LLC.

Corie A Mathews

Corie Mathews, CPL

Commercial & Land Advisor – Delaware NM

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-50184	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP
Property Code	Property Name POKER LAKE UNIT 21 DTD	Well Number 174H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC	Ground Level Elevation 3374'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	30E		1,127 FNL	1,456 FEL	32.207388	-103.882298	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	33	23S	30E		50 FNL	1,430 FEL	32.268490	-103.882215	EDDY

Dedicated Acres 1,360.75	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code U
Order Numbers: NSL-8675			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	30E		1,127 FNL	1,456 FEL	32.207388	-103.882298	EDDY


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	30E		494 FNL	1,457 FEL	32.209127	-103.882297	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	33	23S	30E		100 FNL	1,430 FEL	32.268353	-103.882215	EDDY

Unitized Area or Area of Uniform Interest NMNM-105422429	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3374'
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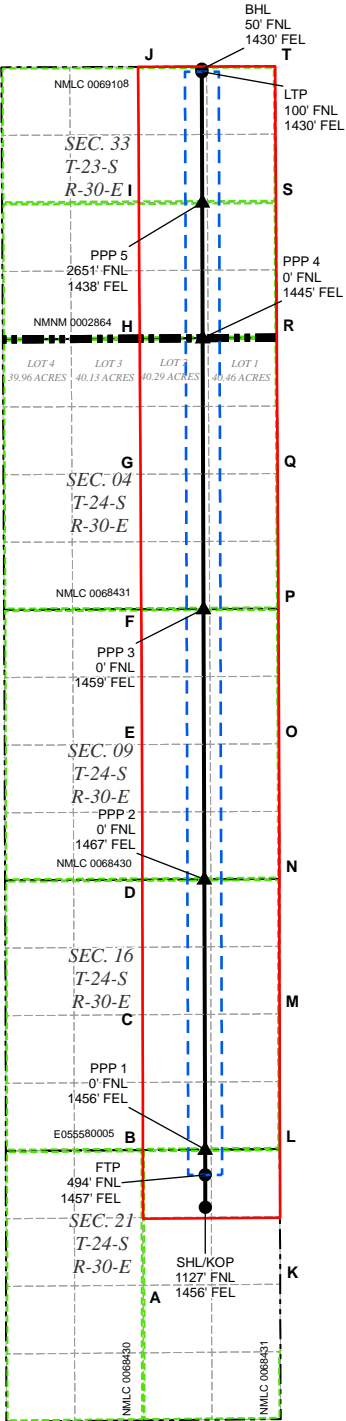
<div>OPERATOR CERTIFICATIONS</div> <div><p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p><p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p><div>Lacey Granillo7/8/25</div><div>SignatureDate</div><div>Lacey Granillo</div><div>Printed Name</div><div>lacey.granillo@exxonmobil.com</div><div>Email Address</div></div>	<div>SURVEYOR CERTIFICATIONS</div> <div><p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p><div></div><div>Signature and Seal of Professional Surveyor</div><div><div>23786</div><div>07-07-2025</div></div><div>Certificate NumberDate of Survey</div><div>DN618.013003.07-62</div></div>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
-
- 330' BUFFER

WELL COORDINATE TABLE								
WELL	NAD 83 NIVE X	NAD 83 NIVE Y	NAD 83 LAT	NAD 83 LON	NAD 27 NIVE X	NAD 27 NIVE Y	NAD 27 LAT	NAD 27 LON
SHL/KOP	680,838.1	439,474.7	32,207,388	-103,882,298	639,654.3	439,415.5	32,207,264	-103,881,811
FTP	680,835.6	440,107.2	32,209,127	-103,882,297	639,651.8	440,047.9	32,209,003	-103,881,811
LTP	680,770.7	461,652.9	32,268,353	-103,882,215	639,587.7	461,593.1	32,268,229	-103,881,725
BHL	680,770.4	461,702.9	32,268,490	-103,882,215	639,587.4	461,643.1	32,268,366	-103,881,725
PPP 1	680,834.1	440,601.3	32,210,485	-103,882,296	639,650.4	440,542.0	32,210,361	-103,881,809
PPP 2	680,818.2	445,880.5	32,224,997	-103,882,275	639,634.6	445,821.1	32,224,873	-103,881,788
PPP 3	680,802.3	451,159.2	32,239,507	-103,882,255	639,618.9	451,099.6	32,239,383	-103,881,767
PPP 4	680,786.4	456,450.7	32,254,053	-103,882,235	639,603.2	456,391.0	32,253,929	-103,881,746
PPP 5	680,778.4	459,102.2	32,261,342	-103,882,224	639,595.3	459,042.5	32,261,217	-103,881,735

CORNER COORDINATE TABLE				
CORNER	NAD 83 NIVE X	NAD 83 NIVE Y	NAD 27 NIVE X	NAD 27 NIVE Y
A	679,621.1	437,951.0	638,437.3	437,891.8
B	679,615.3	440,592.6	638,431.6	440,533.4
C	679,610.5	443,235.0	638,426.8	443,175.7
D	679,605.7	445,873.6	638,422.1	445,814.2
E	679,594.8	448,513.2	638,411.3	448,453.7
F	679,583.9	451,154.2	638,400.5	451,094.6
G	679,569.0	453,793.6	638,385.7	453,733.9
H	679,554.1	456,442.3	638,370.9	456,382.6
I	679,540.1	459,095.8	638,357.0	459,036.0
J	679,526.1	461,748.5	638,343.1	461,688.7
K	682,299.9	437,971.4	641,116.1	437,912.2
L	682,290.6	440,611.5	641,106.8	440,552.3
M	682,283.6	443,252.9	641,100.0	443,193.5
N	682,284.9	445,888.8	641,101.3	445,829.4
O	682,273.6	448,526.7	641,090.1	448,467.2
P	682,261.6	451,165.2	641,078.2	451,105.6
Q	682,246.7	453,803.2	641,063.4	453,743.6
R	682,231.5	456,460.5	641,048.3	456,400.8
S	682,216.6	459,109.7	641,033.5	459,049.9
T	682,200.1	461,758.5	641,017.1	461,698.7

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
			<input checked="" type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015-50199	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP
Property Code	Property Name POKER LAKE UNIT 21 DTD	Well Number 176H
OGRID No. 373075	Operator Name XTO PERMIAN OPERATING, LLC	Ground Level Elevation 3376'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	30E		1,127 FNL	1,397 FEL	32.207389	-103.882104	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	33	23S	30E		50 FNL	550 FEL	32.268489	-103.879368	EDDY

Dedicated Acres 1,360.75	Infill or Defining Well INFILL	Defining Well API 30-015-50184	Overlapping Spacing Unit (Y/N) Y	Consolidation Code U
Order Numbers: NSL-8676			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	21	24S	30E		1,127 FNL	1,397 FEL	32.207389	-103.882104	EDDY



First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	21	24S	30E		499 FNL	535 FEL	32.209120	-103.879318	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	33	23S	30E		100 FNL	550 FEL	32.268352	-103.879368	EDDY

Unitized Area or Area of Uniform Interest NMNM-105422429	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3376'
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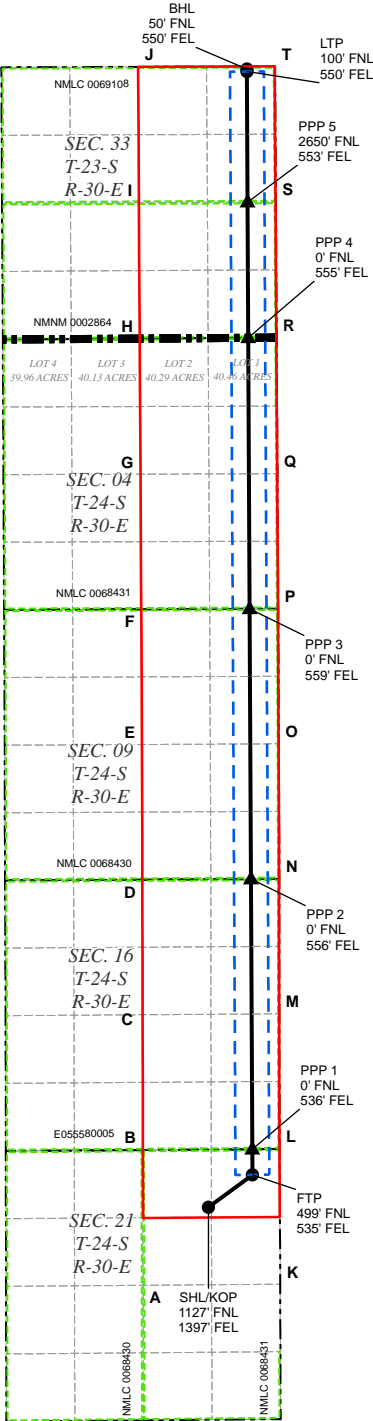
<div>OPERATOR CERTIFICATIONS</div> <div><p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p><p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p><div><div>Lacey Granillo</div><div>7/7/25</div></div><div>SignatureDate</div><div>Lacey Granillo</div><div>Printed Name</div><div>lacey.granillo@exxonmobil.com</div><div>Email Address</div></div>	<div>SURVEYOR CERTIFICATIONS</div> <div><p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p><div><div></div><div></div></div><div>Signature and Seal of Professional Surveyor</div><div><div>23786</div><div>07-07-2025</div></div><div>Certificate NumberDate of Survey</div><div>DN618.013003.07-01</div></div>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
- TOWNSHIP LINE
- DEDICATED ACREAGE
- 330' BUFFER
- MINERAL LEASE
- WELLBORE
- PPP
- WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NINE X	NAD 83 NINE Y	NAD 83 LAT	NAD 83 LON	NAD 27 NINE X	NAD 27 NINE Y	NAD 27 LAT	NAD 27 LON
SHLKOP	680,898.0	439,475.1	32,207,389	-103,882,104	639,714.2	439,415.9	32,207,264	-103,881,618
FTP	681,757.1	440,108.4	32,209,120	-103,879,318	640,573.3	440,049.1	32,208,995	-103,878,831
LTP	681,650.7	461,656.2	32,268,352	-103,879,368	640,467.7	461,596.4	32,268,228	-103,878,878
BHL	681,650.4	461,706.2	32,268,489	-103,879,368	640,467.4	461,646.4	32,268,365	-103,878,878
PPP 1	681,754.6	440,607.8	32,210,492	-103,879,319	640,570.9	440,548.5	32,210,368	-103,878,833
PPP 2	681,728.6	445,885.6	32,225,001	-103,879,331	640,545.0	445,826.2	32,224,876	-103,878,844
PPP 3	681,702.5	451,162.9	32,239,507	-103,879,344	640,519.1	451,103.3	32,239,383	-103,878,855
PPP 4	681,676.4	456,456.7	32,254,059	-103,879,356	640,493.2	456,397.0	32,253,935	-103,878,867
PPP 5	681,663.3	459,106.8	32,261,344	-103,879,362	640,480.2	459,047.1	32,261,220	-103,878,873

CORNER COORDINATE TABLE				
CORNER	NAD 83 NINE X	NAD 83 NINE Y	NAD 27 NINE X	NAD 27 NINE Y
A	679,621.1	437,951.0	638,437.3	437,891.8
B	679,615.3	440,592.6	638,431.6	440,533.4
C	679,610.5	443,235.0	638,426.8	443,175.7
D	679,605.7	445,873.6	638,422.1	445,814.2
E	679,594.8	448,513.2	638,411.3	448,453.7
F	679,583.9	451,154.2	638,400.5	451,094.6
G	679,569.0	453,793.6	638,385.7	453,733.9
H	679,554.1	456,442.3	638,370.9	456,382.6
I	679,540.1	459,095.8	638,357.0	459,036.0
J	679,526.1	461,748.5	638,343.1	461,688.7
K	682,299.9	437,971.4	641,116.1	437,912.2
L	682,290.6	440,611.5	641,106.8	440,552.3
M	682,283.6	443,252.9	641,100.0	443,193.5
N	682,284.9	445,888.8	641,101.3	445,829.4
O	682,273.6	448,526.7	641,090.1	448,467.2
P	682,261.6	451,165.2	641,078.2	451,105.6
Q	682,246.7	453,803.2	641,063.4	453,743.6
R	682,231.5	456,460.5	641,048.3	456,400.8
S	682,216.6	459,109.7	641,033.5	459,049.9
T	682,200.1	461,758.5	641,017.1	461,698.7

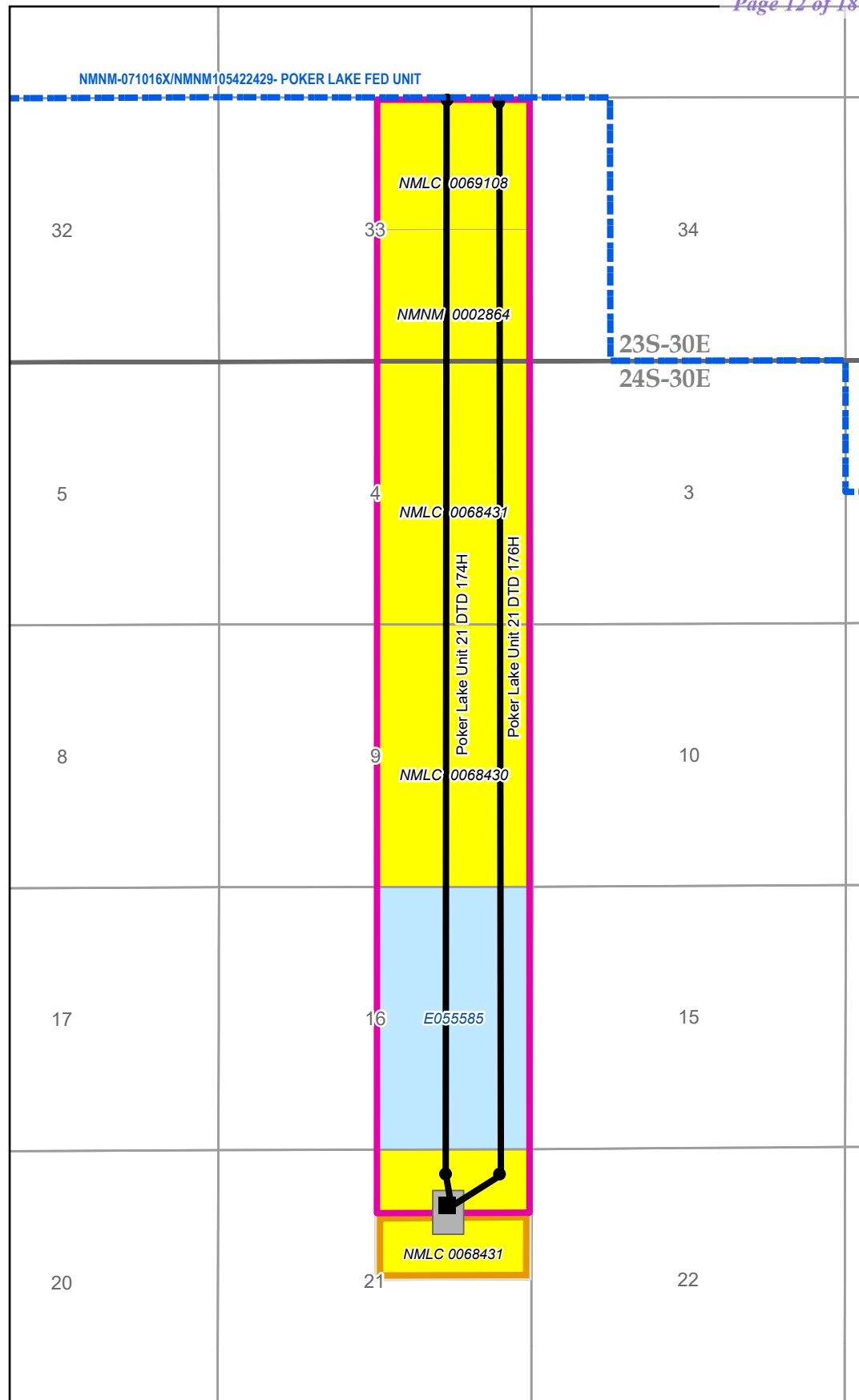
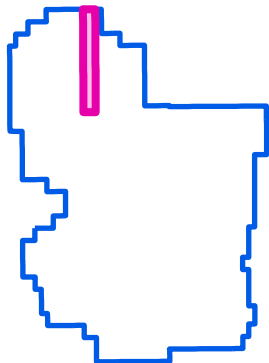


**Poker Lake Unit 21 DTD
174H & 176H
NSP Exhibit
Purple Sage Wolfcamp Pool**

Notification Area:
SEC 21: S2NE
NMLC 0068431

80 Acres

- Takepoints
- Surface Hole
- 21 DTD 174H Well Pad
- Poker Lake Unit 21 DTD 174H & Poker Lake Unit 21 DTD 176H
- Notification Area
- Proposed Non-Standard Spacing Unit
- Poker Lake Federal Unit
- State Acreage
- Federal Acreage



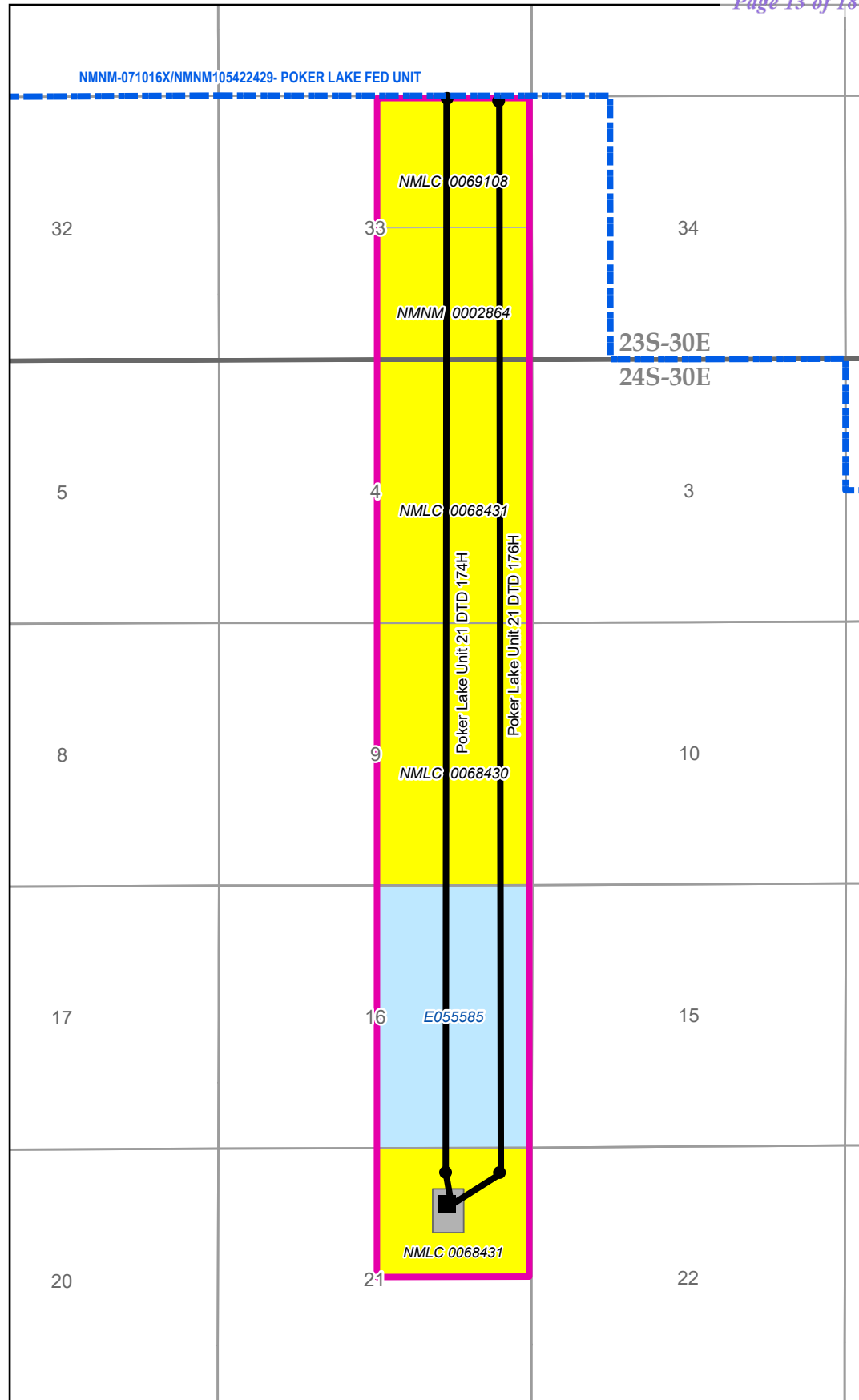
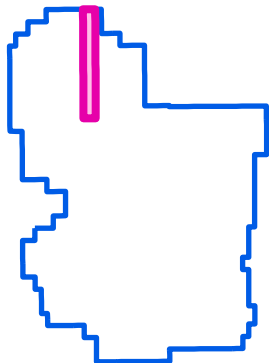
Poker Lake Unit

Poker Lake Unit



**Poker Lake Unit 21 DTD
174H & 176H
SP Exhibit
Purple Sage Wolfcamp Pool**

- Takepoints
- Surface Hole
- Poker Lake Unit 21 DTD 174H &
Poker Lake Unit 21 DTD 176H
- 21 DTD 174H Well Pad
- Standard Horizontal Spacing
Unit
- Poker Lake Federal Unit
- State Acreage
- Federal Acreage



Poker Lake Unit

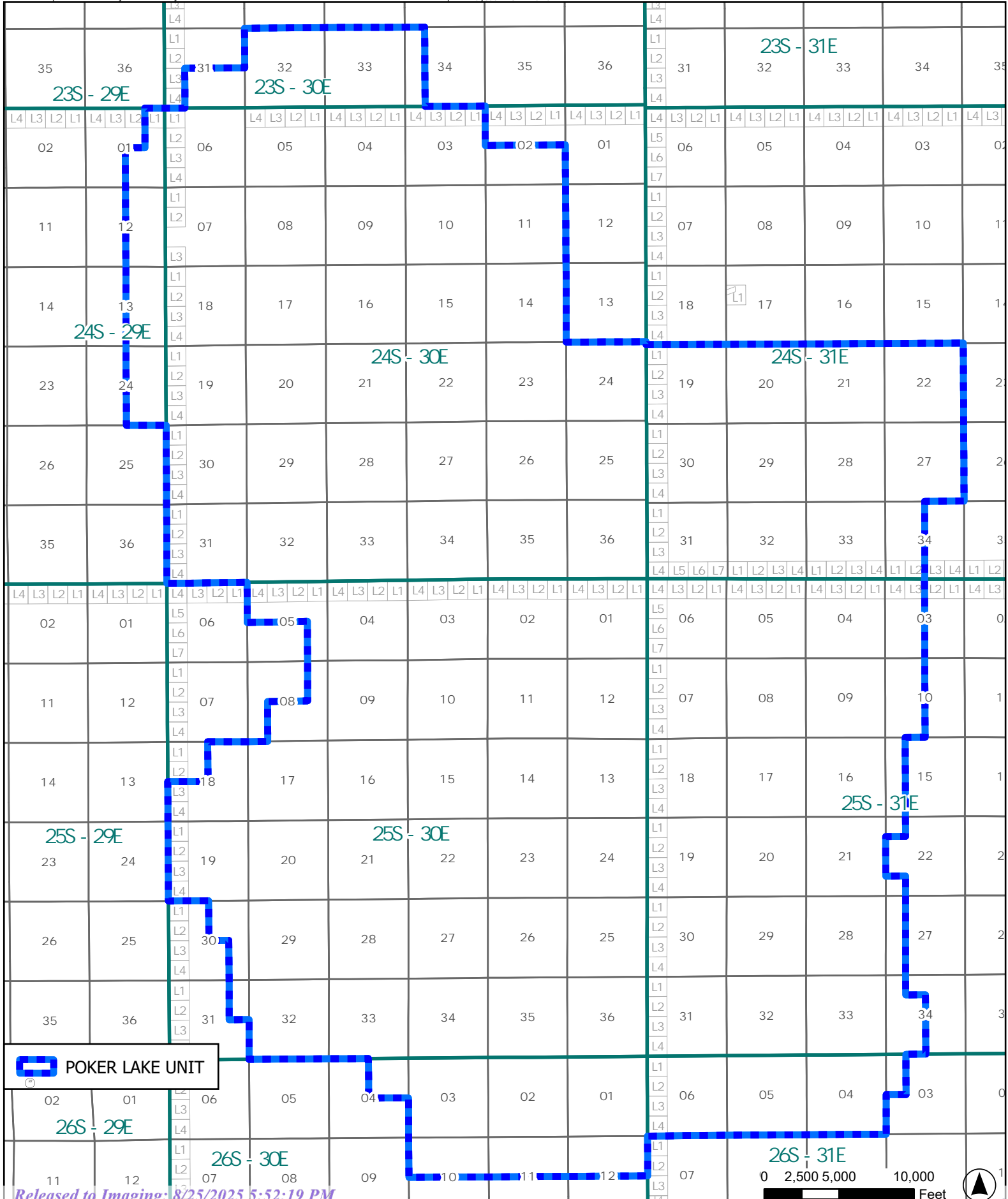
Poker Lake Unit



POKER LAKE UNIT EDDY COUNTY, NEW MEXICO

Land GIS Dept. C:\Arcview\Projects\Kellin_Project\APRXs\Delaware Federal Unit\PODs\Delaware Federal Unit\PODs.aprx Layout PLU LEASES

Date: 5/22/2025



BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO
NEW MEXICO
WYOMING

JACOB L. EVERHART
ALSO ADMITTED IN CO, ND, UT

July 16, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Application of XTO Permian Operating, LLC, for Administrative Approval of a 1,360.75-acre Non-Standard Horizontal Spacing Unit (NSP) in the Purple Sage; Wolfcamp (Gas) Pool [Code No.: 98220] for the Poker Lake Unit 21 DTD location comprised of the N/2 NE/4 of Section 21, the E/2 of Section(s) 16, 9, and 4, Township 24 South, Range 30 East, and the E/2 of Section 33, Township 23 South, 30 East, N.M.P.M., Eddy County, New Mexico

To Whom It May Concern,

Enclosed is a copy of the above-referenced application filed with the New Mexico Oil Conservation Division (the "Division") on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within the twenty-day period, the application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Corie Mathews, Commercial & Land Advisor – Delaware NM
ExxonMobil
(346) 335-5864
Corie.a.mathews@exxonmobil.com

Very truly yours,

BEATTY & WOZNIAK, P.C.



Jacob L. Everhart
jeverhart@bwenergylaw.com
Attorney(s) for XTO Permian Operating, LLC

Affected Person(s)			
Acreage Description	Operator	WI Owners	Acreage Type
S/2 NE/4 Sec. 21, T24S, R30E	XTO Permian Operating	XTO Delaware Basin, LLC Chevron USA Inc. 1400 Smith Street Houston, TX 77002	Federal NMLC 0068431

Exhibit D

2L HRTL 905T 0225 0T20 6856

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PLU 21P

Bureau of Land Management
Carlsbad Field Office
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Carlsbad, NM 88220-6292

59 HRTL 905T 0225 0T20 6856

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PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

Postmark
PLU 21P

Chevron USA Inc.
1400 Smith Street
Houston, TX 77002

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 485556

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 485556
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	7/16/2025