

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert Chang
Division Director
Oil Conservation Division



Paula M. Vance
pmvance@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL - 9026

Chevron U.S.A. Inc. [OGRID 4323]
SND Javelina Unit 9 16 P604 Well No. 606H
API No. 30-015-54130

Reference is made to your application received on July 24th, 2025.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	1324 FNL & 919 FEL	H	09	24S	31E	Eddy
First Take Point	330 FNL & 550 FEL	A	09	24S	31E	Eddy
Last Take Point	100 FSL & 550 FEL	P	16	24S	31E	Eddy
Terminus	25 FSL & 550 FEL	P	16	24S	31E	Eddy

Proposed Horizontal Gas Units

Description	Acres	Pool	Pool Code
E/2 Section 09	640	Purple Sage; Wolfcamp, Gas	98220
E/2 Section 16			

You have requested to complete this horizontal well described above in the referenced pool or formation. This well is governed by special rules R-14262, for the Purple Sage; Wolfcamp (Gas) Pool and governs wells to be located at least 330 feet from the unit outer boundary of a spacing unit and no closer than 10 feet to any quarter – quarter section line. The completed intervals of

Administrative Order NSL - 9026

Chevron U.S.A., Inc.

Page 2 of 2

horizontal wells are to be located no closer than 330 feet to the exterior boundary of a standard 320 - acre spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

The well's completed interval is as close as 100 feet to the southern boundary of the horizontal spacing unit. Encroachment will impact the following tract(s) exterior to the Javelina Unit.

Section 21, encroachment to the NE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location to avoid wasting resources and reducing production from current and future development in the area within the Wolfcamp formation underlying the E/2 Section 09 and the E/2 Section 16, while protecting the correlative rights of interests within this location.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per Subsection B of 19.15.15.13 NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Albert Chang
Division Director
AC/lrl

Date: 8/20/2025

ID NO. 488567

NSL - 9026

Revised March 23, 2017

RECEIVED: 07/24/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Chevron U.S.A. Inc. **OGRID Number:** 4323
Well Name: SND Javelina Unit 9 16 P604 606H **API:** 30-015-54130
Pool: Purple Sage; Wolfcamp (Gas) **Pool Code:** 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

July 24, 2025

Date

Paula M. Vance

Print or Type Name

505-954-7286

Phone Number

Signature

pmvance@hollandhart.com

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
 pmvance@hollandhart.com

July 24, 2025

VIA ONLINE FILING

Gerasimos Razatos, Acting Division Director
 Oil Conservation Division
 Department of Energy, Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Chevron U.S.A., Inc.
Request for Administrative Approval of Unorthodox Well Location

SND Javelina Unit 9 16 P604 606H well
 E/2 of Sections 9 and 16, T24S-R31E, NMPM, Eddy County, New Mexico
 Purple Sage; Wolfcamp (Gas) [98220]
 API No. 30-015-54130

Dear Mr. Razatos:

Chevron U.S.A., Inc. (“Chevron”) (OGRID No. 4323), pursuant to Division Rules 19.15.16.15(C)(6) and (7) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the Purple Sage; Wolfcamp (Gas) [98220], seeks administrative approval of an unorthodox well location for its **SND Javelina Unit 9 16 P604 606H** well (API No. 30-015-54130), in a 640-acre, more or less, spacing unit underlying the E/2 of Sections 9 and 16, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico.

The location for the proposed **SND Javelina Unit 9 16 P604 606H** well is as follows:

- Surface hole location: 1,324’ FNL and 919’ FEL (Unit H) of Section 9
- First take point: 330’ FNL and 550’ FEL (Unit A) of Section 9
- Last take point: 100’ FSL and 550’ FEL (Unit P) of Section 16
- Bottom hole location: 25’ FSL and 550’ FEL (Unit P) of Section 16

Since this acreage is governed by the Division’s Special Pool Rules for the Purple Sage Wolfcamp (*see* Division Order R-14262), the proposed last take point for this well will be unorthodox because it is closer than the required offset to the southern boundary of Chevron’s Javelina Unit—thus, encroaching on XTO’s Poker Lake Unit to the south.

Chevron respectfully requests administrative approval of a non-standard location for the proposed **SND Javelina Unit 9 16 P604 606H** well. Chevron requests approval of this non-

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

standard location because it is necessary to avoid causing wasted resources and reducing production from current and future well development in the area.

Exhibit A is a Form C-102 showing the **SND Javelina Unit 9 16 P604 606H** well encroaches on XTO's Poker Lake Unit to the south.

Exhibit B is a plat for the surrounding area that shows the proposed SND Javelina Unit 9 16 P604 606H well in relation to the adjoining Unit to the south. The offsetting Poker Lake Unit is operated by XTO Permian Operating, LLC. In addition, the offsetting Poker Lake Unit includes State Land Office (SLO) and Bureau of Land Management (BLM) leases. Accordingly, the "affected persons"¹ are XTO (operator of Poker Lake), SLO and BLM.

Exhibit C is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons requiring notice was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons Chevron provided notice:

Type	Affected Party	Location
Federal Mineral Interest	Bureau of Land Management	Poker Lake Unit
State Mineral Interest	State Land Office	
Operator	XTO Permian Operating, LLC	

Your attention to this matter is appreciated.

Sincerely,



Paula M. Vance
ATTORNEY FOR CHEVRON U.S.A., INC.

¹ See NMAC §§ 19.15.2.7.A(8) [defining "affected persons" as, "in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner"] and 19.15.4.12.A(2)(a).

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting				
		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td rowspan="3" style="width:20%; vertical-align: top;">Submittal Type:</td> <td>☐ Initial Submittal</td> </tr> <tr> <td>☒ Amended Report</td> </tr> <tr> <td>☐ As Drilled</td> </tr> </table>	Submittal Type:	☐ Initial Submittal	☒ Amended Report	☐ As Drilled
Submittal Type:	☐ Initial Submittal					
	☒ Amended Report					
	☐ As Drilled					

WELL LOCATION INFORMATION

API Number 30-015-54130	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 334677	Property Name JAVELINA UNIT	Well Number 606H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3,439'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	9	24 SOUTH	31 EAST, N.M.P.M.	N/A	1,324' NORTH	919' EAST	32.235490° N	103.777212° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	16	24 SOUTH	31 EAST, N.M.P.M.	N/A	25' SOUTH	550' EAST	32.210161° N	103.776010° W	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API 30-015-54330	Overlapping Spacing Unit (Y/N) N	Consolidation Code U
Order Numbers. R-20250			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	9	24 SOUTH	31 EAST, N.M.P.M.	N/A	330' NORTH	550' EAST	32.238224° N	103.776010° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	9	24 SOUTH	31 EAST, N.M.P.M.	N/A	330' NORTH	550' EAST	32.238224° N	103.776010° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	16	24 SOUTH	31 EAST, N.M.P.M.	N/A	100' SOUTH	550' EAST	32.210367° N	103.776010° W	EDDY

Unitized Area or Area of Uniform Interest Unitized Area R-20250	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3,439'
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Signature	Date
-----------	------

Printed Name

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.



Signature and Seal of Professional Surveyor	Date of Survey
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Certificate Number	Date of Survey
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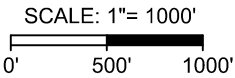
EXHIBIT**A**

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



JAVELINA UNIT 606H
X = 672,104' (NAD27 NM E)
Y = 449,791'
LAT. 32.235367° N (NAD27)
LONG. 103.776727° W
X = 713,288' (NAD83/2011 NM E)
Y = 449,850'
LAT. 32.235490° N (NAD83/2011)
LONG. 103.777212° W

**PROPOSED KICK OFF POINT/
PROPOSED FIRST TAKE POINT**
X = 672,470' (NAD27 NM E)
Y = 450,787'
LAT. 32.238101° N (NAD27)
LONG. 103.775525° W
X = 713,654' (NAD83/2011 NM E)
Y = 450,846'
LAT. 32.238224° N (NAD83/2011)
LONG. 103.776010° W

PROPOSED PPP #1
X = 672,476' (NAD27 NM E)
Y = 448,477'
LAT. 32.231750° N (NAD27)
LONG. 103.775547° W
X = 713,659' (NAD83/2011 NM E)
Y = 448,536'
LAT. 32.231873° N (NAD83/2011)
LONG. 103.776032° W

PROPOSED MID-POINT PPP #2
X = 672,497' (NAD27 NM E)
Y = 445,835'
LAT. 32.224487° N (NAD27)
LONG. 103.775522° W
X = 713,681' (NAD83/2011 NM E)
Y = 445,894'
LAT. 32.224610° N (NAD83/2011)
LONG. 103.776006° W

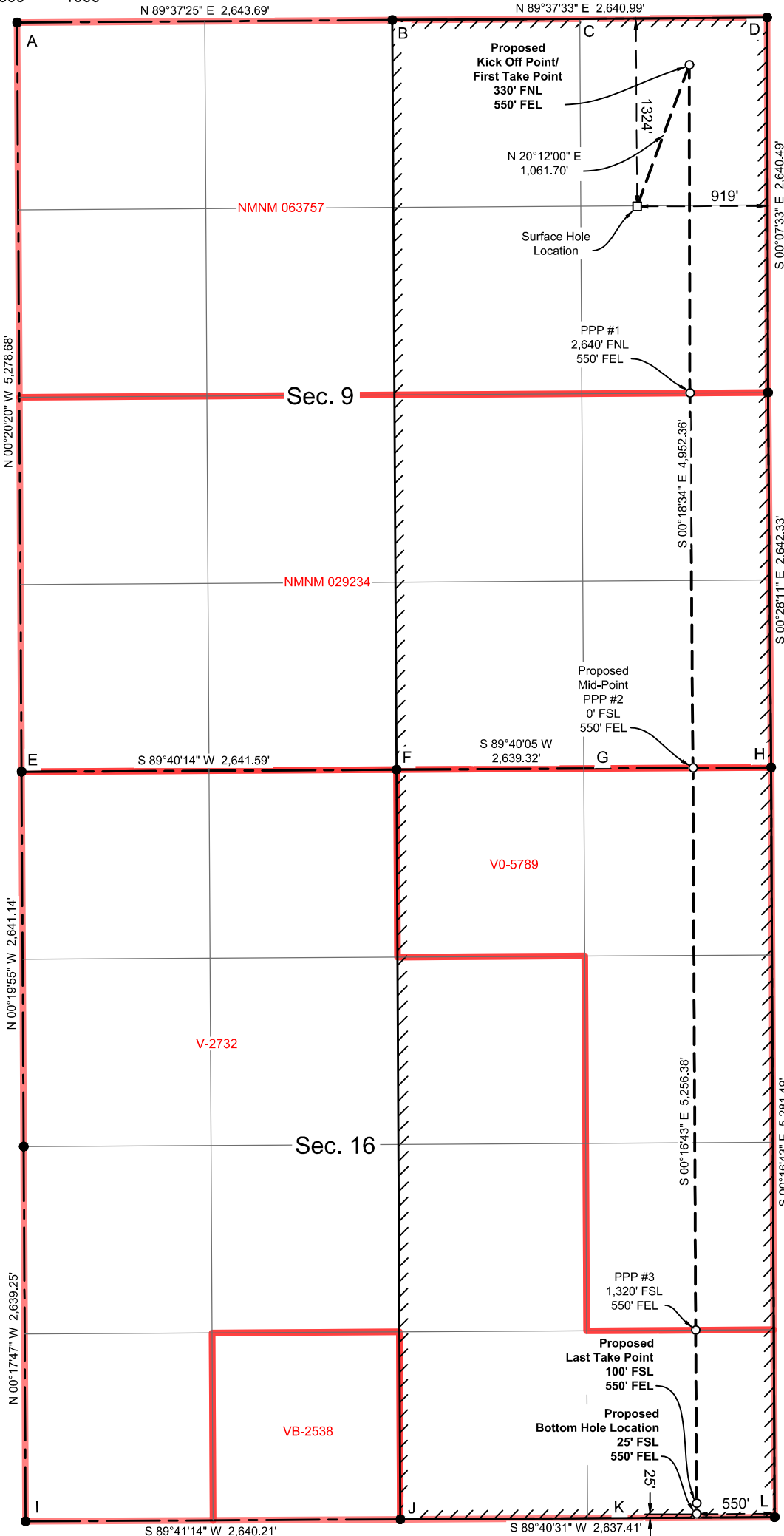
PROPOSED PPP #3
X = 672,516' (NAD27 NM E)
Y = 441,874'
LAT. 32.213599° N (NAD27)
LONG. 103.775526° W
X = 713,701' (NAD83/2011 NM E)
Y = 441,933'
LAT. 32.213722° N (NAD83/2011)
LONG. 103.776009° W

**PROPOSED
LAST TAKE POINT**
X = 672,522' (NAD27 NM E)
Y = 440,654'
LAT. 32.210244° N (NAD27)
LONG. 103.775527° W
X = 713,707' (NAD83/2011 NM E)
Y = 440,713'
LAT. 32.210367° N (NAD83/2011)
LONG. 103.776010° W

**PROPOSED
BOTTOM HOLE LOCATION**
X = 672,523' (NAD27 NM E)
Y = 440,579'
LAT. 32.210038° N (NAD27)
LONG. 103.775527° W
X = 713,707' (NAD83/2011 NM E)
Y = 440,638'
LAT. 32.210161° N (NAD83/2011)
LONG. 103.776010° W

CORNER COORDINATES TABLE
(NAD 27)

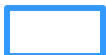
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B	- X=670378.83, Y=451103.84
C	- X=671699.30, Y=451112.47
D	- X=673019.77, Y=451121.09
E	- X=667766.42, Y=445807.89
F	- X=670407.96, Y=445823.08
G	- X=671727.60, Y=445830.72
H	- X=673047.23, Y=445838.37
I	- X=667795.37, Y=440527.58
J	- X=670434.55, Y=440541.99
K	- X=671754.23, Y=440549.46
L	- X=673072.91, Y=440556.94

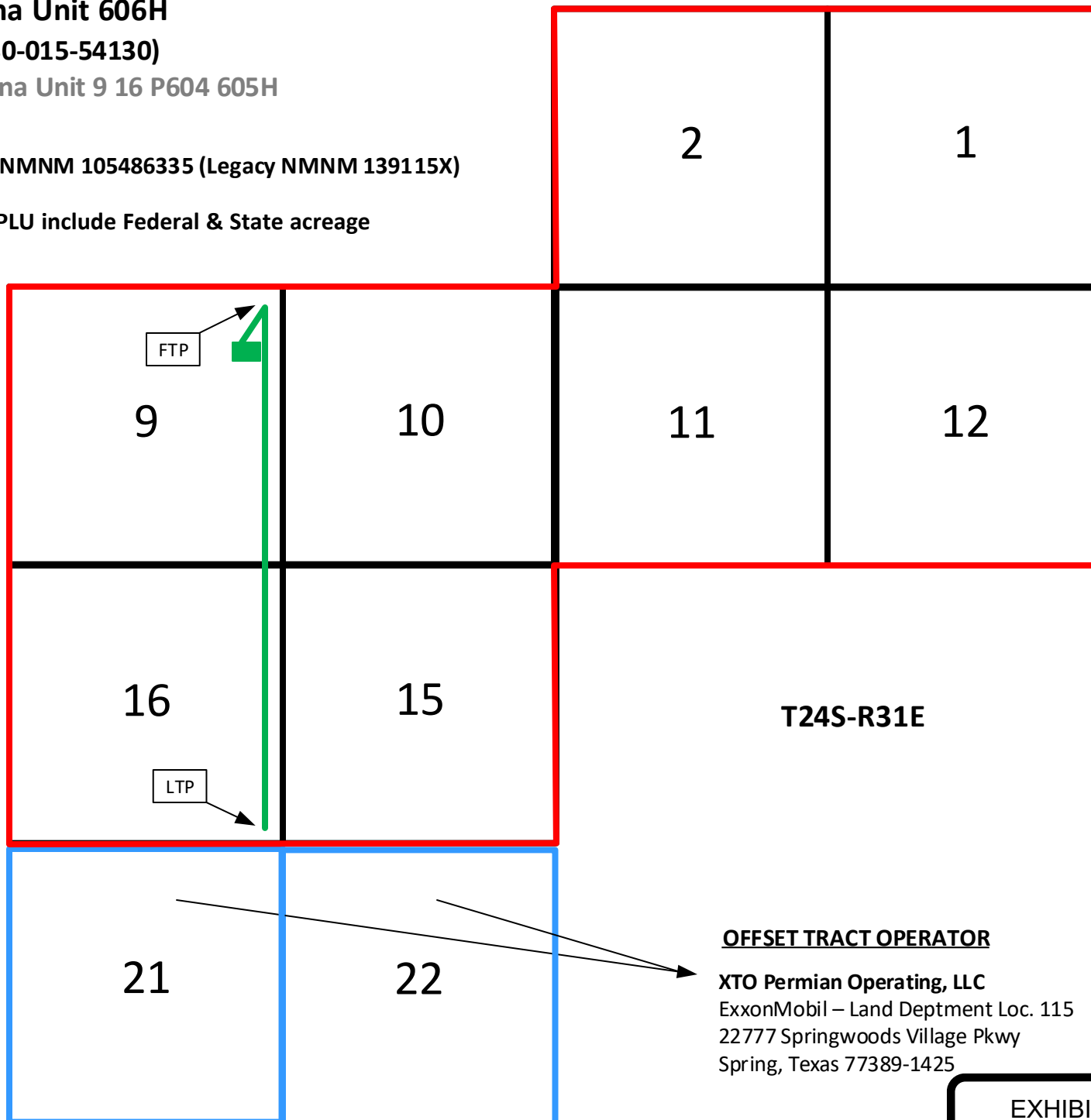


T:\2022\2224464\DWG\Javelina Unit 606H_C102_063025.dwg

Javelina Unit 606H**(API: 30-015-54130)****f/k/a SND Javelina Unit 9 16 P604 605H**

 = Javelina Unit – NMNM 105486335 (Legacy NMNM 139115X)

 = Offset Tract / PLU include Federal & State acreage

**OFFSET TRACT OPERATOR**

XTO Permian Operating, LLC
ExxonMobil – Land Deptment Loc. 115
22777 Springwoods Village Pkwy
Spring, Texas 77389-1425

EXHIBIT
B

XTO Permian Operating	ExxonMobil - Land Departmenet Loc.	115 22777 Springwoods Village Pkwy	Spring	TX	77389-1425
New Mexico State Land Office		310 Old Santa Fe Trail	Santa Fe	NM	87501
Bureau of Land Management		301 Dinosaur Trail	Santa Fe	NM	87508

EXHIBIT
C



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

July 9, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Chevron U.S.A., Inc.
Request for Administrative Approval of Unorthodox Well Location

SND Javelina Unit 9 16 P604 606H well
E/2 of Sections 9 and 16, T24S-R31E, NMPM, Eddy County, New Mexico
Purple Sage; Wolfcamp (Gas) [98220]
API No. 30-015-54130

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Douglas Crawford
Chevron U.S.A., Inc.
(713) 372-9615
dccrawford@chevron.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR CHEVRON U.S.A., INC.

Chevron - Javelina 604H - 606H - NSL
Postal Delivery Report

9414811898765441234186	XTO Permian Operating, ExxonMobil - Land Departmenet Loc.	22777 Springwoods Village Pkwy unit 115	Spring	TX	77389-1425	Your item was delivered to an individual at the address at 9:36 am on July 14, 2025 in SPRING, TX 77389.
9414811898765441234131	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item departed our USPS facility in SPOKANE WA DISTRIBUTION CENTER on July 15, 2025 at 6:00 pm. The item is currently in transit to the destination.
9414811898765441234179	Bureau Of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:46 pm on July 14, 2025 in SANTA FE, NM 87508.



Delivered On

Thursday, July 24 at 10:47 A.M.

Delivered To

310 OLD SANTA FE TRL
SANTA FE, NM 87501 US

Received By:

BARELA

Tracking Number

1ZA2594X0196895441 

Ship From

HOLLAND & HART LLP
HOLLAND & HART LLP
N 110 GUADALUPE ST
SANTA FE, NM, 875011849, US

Service

UPS Next Day Air®

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 488567

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 488567
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	7/30/2025