

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Centennial Resource Production, LLCOGRID Number: 372165Well Name: Bridge State Unit 29 501H, 502H, 503H, 504H and 505HAPI: 30-025-49222, 30-025-49223, 30-025-50156Pool: Rock Lake; Bone SpringPool Code: 52766 30-025-50157,
30-025-50158

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☒ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for
 administrative approval is **accurate** and **complete** to the best of my knowledge. I also
 understand that **no action** will be taken on this application until the required information and
 notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sarah Ferreyros

Print or Type Name

Signature

6/60/22

Date

720.499.1454

Phone Number

sarah.ferreyros@cdevinc.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Centennial Resource Production, LLC
OPERATOR ADDRESS: 1001 17th Street, Suite 1800, Denver, CO 80202
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. Rock Lake; Bone Spring [52766]
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Katie Biersmith TITLE: Regulatory Specialist DATE: 6/22/22

TYPE OR PRINT NAME Katie Biersmith TELEPHONE NO.: 720.499.1522

E-MAIL ADDRESS: katie.biersmith@cdevinc.com

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Centennial Resource Prod, LLC
Well Name: Bridge State Unit 29 501H, Bridge State Unit 29 502H, Bridge State Unit 29 503H, Bridge State Unit 29 504H, Bridge State Unit 29 505H
Pool: Rock Lake; Bone Spring (52766)

OGRID #: 372165
 30-025-49222, 30-025-49223,
API #: 30-025-50156, 30-025-50157,
 30-025-50158

OPERATOR NAME: Centennial Resource Production, LLC

OPERATOR ADDRESS: 1001 17th Street, Suite 1800, Denver, CO 80202

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Sarah Ferreyros

Print or Type Name

Signature

6/23/22

Date

720.499.1454

Phone Number

sarah.ferreyros@cdevinc.com

e-mail Address

Submit application to:

Commissioner of Public Lands
 Attn: Commingling Manager
 PO Box 1148
 Santa Fe, NM 87504-1148

Questions?

Contact the Commingling Manager:
 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

APPLICATION FOR SURFACE LEASE COMMINGLING

Centennial Resource Production, LLC ("CRP") respectfully requests approval to surface lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS
1	30-025-49222	Bridge State Unit 29	501H	M-29-T22S-R34E	Rock Lake; Bone Spring [52766]	PRODUCING
2	30-025-49223	Bridge State Unit 29	502H	M-29-T22S-R35E	Rock Lake; Bone Spring [52766]	PRODUCING
3	30-025-50156	Bridge State Unit 29	503H	O-29-T22S-R35E	Rock Lake; Bone Spring [52766]	DRILLING
4	30-025-50157	Bridge State Unit 29	504H	O-29-T22S-R35E	Rock Lake; Bone Spring [52766]	DRILLING
5	30-025-50158	Bridge State Unit 29	505H	O-29-T22S-R35E	Rock Lake; Bone Spring [52766]	DRILLING

GENERAL INFORMATION:

Spacing Unit for the Bridge State Unit 29 501H and 502H- Pool: Rock Lake; Bone Spring [52766] [API: 30-025-49222, 30-025-49223]

W/2 Section 20, T22S R35E

W/2 Section 29, T22S R35E

Total of 640.00 acres, all in Lea County, NM

	Lease Type	Lease Number	Type of Production	Royalty	Description	% of Comm	Acres in Comm
1	State	VB-2037-2	Oil & Gas	18.75%	W/2 Section 20, Township 22 South, Range 35 East, Lea County, New Mexico	50.00%	320.00
2	State	B0-1040-17	Oil & Gas	12.50%	NW/4 Section 29, Township 22 South, Range 35 East, Lea County, New Mexico	25.00%	160.00
3	State	VB-1760-2	Oil & Gas	18.75%	SW/4 Section 29, Township 22 South, Range 35 East, Lea County, New Mexico	25.00%	160.00
		Total				100.00%	640.00

*The Communitization Agreement for the Bridge State Unit 29 501H and 502H has been approved by the State of New Mexico.

Spacing Unit for the Bridge State Unit 29 503H, 504H, and 505H- Pool: Rock Lake, Bone Spring [52766] [API:30-025-50156, 30-025-50157, & 30-025-50158]

E/2 Section 20, T22S R35E

E/2 Section 29, T22S R35E

Total of 640 acres, all in Lea County, NM

	Lease Type	Lease Number	Type of Production	Royalty	Description	% of Comm	Acres in Comm
1	Fee	Fee Leases	Oil & Gas	Various	NE/4NE/4 Section 20, Township 22 South, Range 35 East, Lea County, New Mexico	6.25%	40.00
2	State	VB-2037-2	Oil & Gas	18.75%	W/2NE/4, SE/4NE/4, SE/4 Section 20, Township 22 South, Range 35 East, Lea County, New Mexico	43.75%	280.00
3	State	VB-1760-2	Oil & Gas	18.75%	E/2 Section 29, Township 22 South, Range 35 East, Lea County, New Mexico	50.00%	320.00
		Total				100.00%	640.00

*The Communitization Agreement for the Bridge State Unit 29 503H, 504H, and 505H has been submitted to the State of New Mexico for approval.

- The central tank battery to service the subject wells is located in the SWSW of Section 29, Township 22 South, Range 35 East.
- State ownership and working interest ownership is diverse and Centennial will notify all owners of the planned commingling.
- The approval of this commingling application will not negatively affect the royalty revenue of the State of New Mexico due to the allocation methodology described in the application. The approval of this application will also provide for reduced surface disturbance in this development area.



6/13/2022

Process Narrative – Bridge ST 29 CTB 1

Update: Connecting three new wells to existing CTB: Bridge State Unit 29 #503H, 504H, and 505H

Existing Wells: Bridge State Unit 29 501H and 502H

The production from each well flows from the well head to a dedicated 3-phase separator. The production is separated into 3 independent streams and each stream is measured as it leaves the separator. The gas is measured using a dual-chamber orifice meter which is used to allocate sales volume, flare volume, and on-site beneficial use volume. Serial numbers for these meters can be found in Table 1 below.

Table 1: Gas Allocation Meters

Well	Brand & Type	Serial Number
Bridge State Unit 29 501H	Precision Solo Flow	SF21812
Bridge State Unit 29 502H	Precision Solo Flow	SF21811
Bridge State Unit 29 503H	XXX	XXXXXXX
Bridge State Unit 29 504H	XXX	XXXXXXX
Bridge State Unit 29 505H	XXX	XXXXXXX

The oil from each separator is measured using an Endress & Hauser Coriolis Meter. Downstream of the oil meter, each well's oil is commingled in a common header and flows to a single heated horizontal separator (heater treater) to aid in separation of water entrained in the oil. Oil from the heater treater is routed to three 1000-bbl steel tanks. APG MPX tank level transmitters are installed on each tank to measure oil volumes in each tank. Oil from these tanks is pumped into a sales pipeline using a LACT unit. Serial Numbers for these meters can be found in Table 2 below.

Table 2: Oil Meters

Well	Brand & Type	Serial Number
Bridge State Unit 29 501H	Endress & Hauser	S6016D16000
Bridge State Unit 29 502H	Endress & Hauser	S6002016000
Bridge State Unit 29 503H	XXX	XXXXXXXXXXXX
Bridge State Unit 29 504H	XXX	XXXXXXXXXXXX
Bridge State Unit 29 505H	XXX	XXXXXXXXXXXX
Bridge State Unit 29 LACT A	Emerson	3484375 (head)/21073489 (body)



6/13/2022

The water from each separator is measured using a Turbines, Inc. turbine Meter. Downstream of the meter, each well's water is commingled in a common header and flows to one 1250-bbl gunbarrel tanks. Water settles in the gunbarrel tanks and then flows into three 1000-bbl water tanks. APG MPX tank level transmitters are installed on each tank to measure water volumes in each tank. From these tanks, the water is pumped into a pipeline and sent to be reused or to a SWD. Serial Numbers for water allocation meters can be found in Table 3 below.

Table 3: Water Allocation Meters

Well	Brand & Type	Serial Number
Bridge State Unit 29 501H	NuFlo MC-III WP (head)/Turbines, Inc. (body)	12171504803 (head)/102883-107904-02 (body)
Bridge State Unit 29 502H	NuFlo MC-III WP (head)/Turbines, Inc. (body)	12171504802 (head)/102883-107904-01 (body)
Bridge State Unit 29 503H	XXX	XXXXXXXXXXXX
Bridge State Unit 29 504H	XXX	XXXXXXXXXXXX
Bridge State Unit 29 505H	XXX	XXXXXXXXXXXX

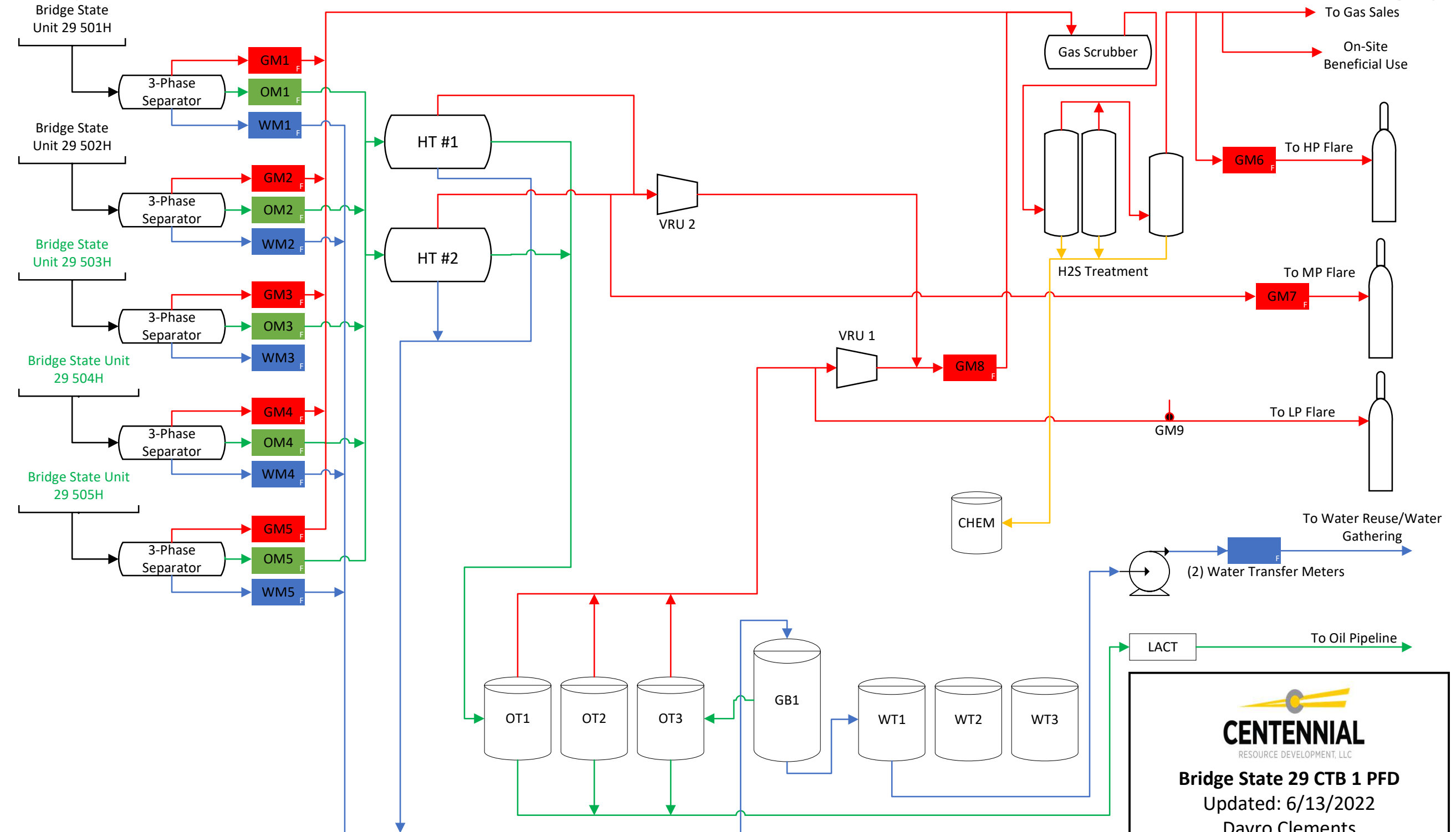
Gas that flashes from Oil in the tanks is captured with a VRU and is metered using a RJ orifice meter with Total Flow. If the VRU shuts down, flash gas is routed to a low-pressure flare and is metered using a Kurz Thermal Mass Meter.

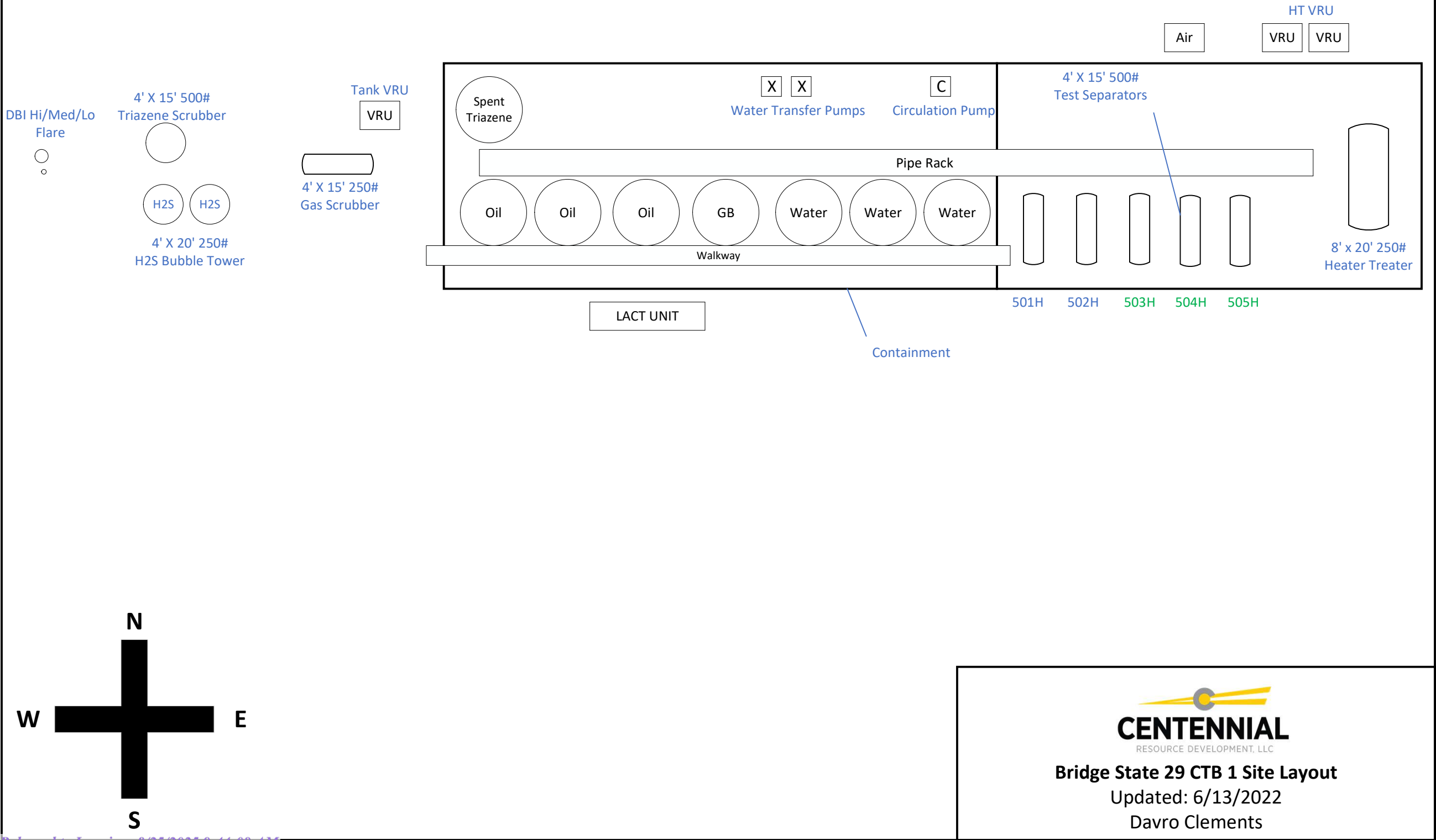
Gas evolved from the oil in the Heater Treater is captured with a VRU, metered using the same VRU meter as the tank VRU, and routed to the gas sales pipeline. If this VRU shuts down, gas is routed to a medium-pressure flare and is metered using a SureShot orifice meter with Total Flow. Gas volumes measured with these meters are allocated back to wells based on oil production volumes from each well since the gas is evolved from the oil.

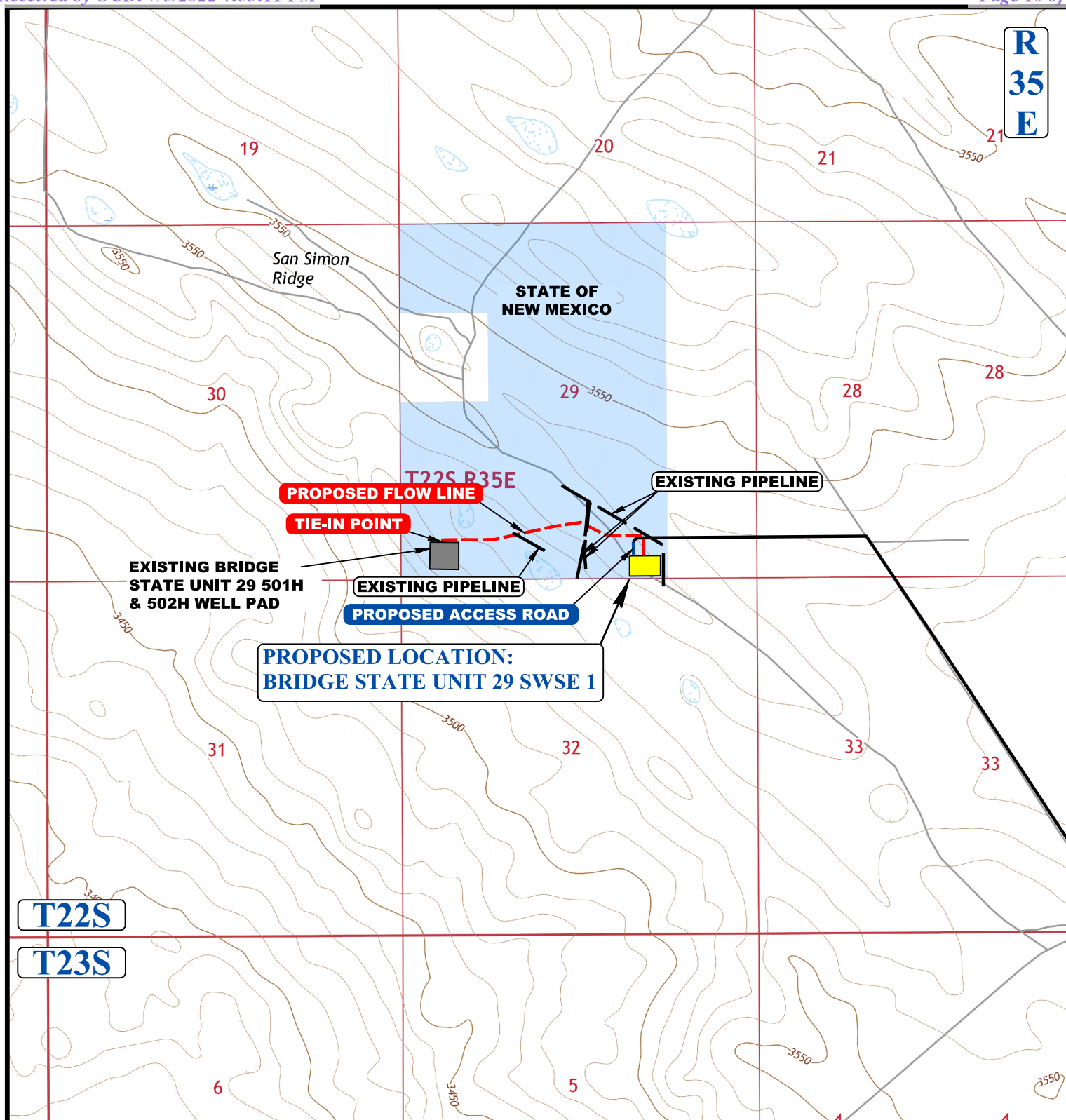
If the gas sales pipeline or midstream company experiences any problems and cannot take gas, it will flow to a high-pressure flare and is metered using a Canalta orifice meter with Total Flow. Serial Numbers for these meters can be found in Table 4 below.

Table 4: VRU, Low-Pressure Flare, Medium-Pressure Flare, and High-Pressure Flare Meters

Stream	Brand & Type	Serial Number
VRU	RJ single axis Orifice with Total Flow	A-115714-0008
Low-Pressure Flare	Kurz Thermal Mass	FD44280A
Medium-Pressure Flare	SureShot Orifice with Total Flow	162034
High- Pressure Flare	Canalta Orifice with Total Flow	S0314849










APPROXIMATE TOTAL FLOW LINE DISTANCE = 3,376' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- EXISTING ROAD
 PROPOSED ROAD
 PROPOSED FLOW LINE
 EXISTING PIPELINE



CENTENNIAL RESOURCE PRODUCTION, LLC

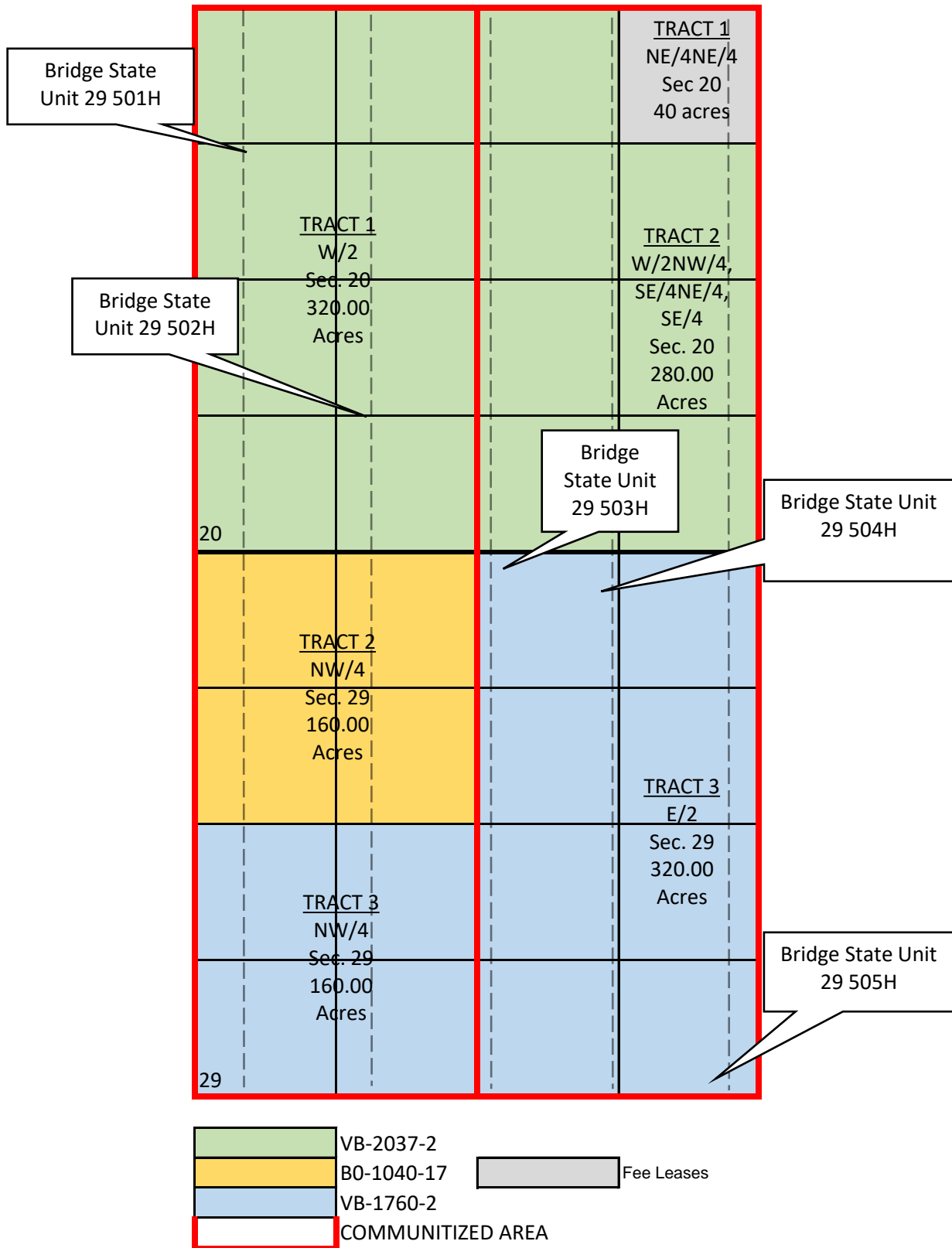
**BRIDGE STATE UNIT 29 SWSE 1
SW 1/4 SE 1/4, SECTION 29, T22S, R35E, N.M.P.M.
LEA COUNTY, NEW MEXICO**

SURVEYED BY	R.C., M.D.	03-02-22	SCALE
DRAWN BY	E.C.	03-07-22	1 : 24,000
PIPELINE MAP			TOPO D



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

Bridge State Unit Commingling Lease Map
To the Commingling Agreements embracing Section 20 and Section 29, Township 22 South, Range 35 East, Lea
County, New Mexico



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49222	² Pool Code 52766	³ Pool Name Rock Lake; Bone Spring
⁴ Property Code 331224	⁵ Property Name BRIDGE STATE UNIT 29	⁶ Well Number 501H
⁷ OGRID No. 372165	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	⁹ Elevation 3538.7'

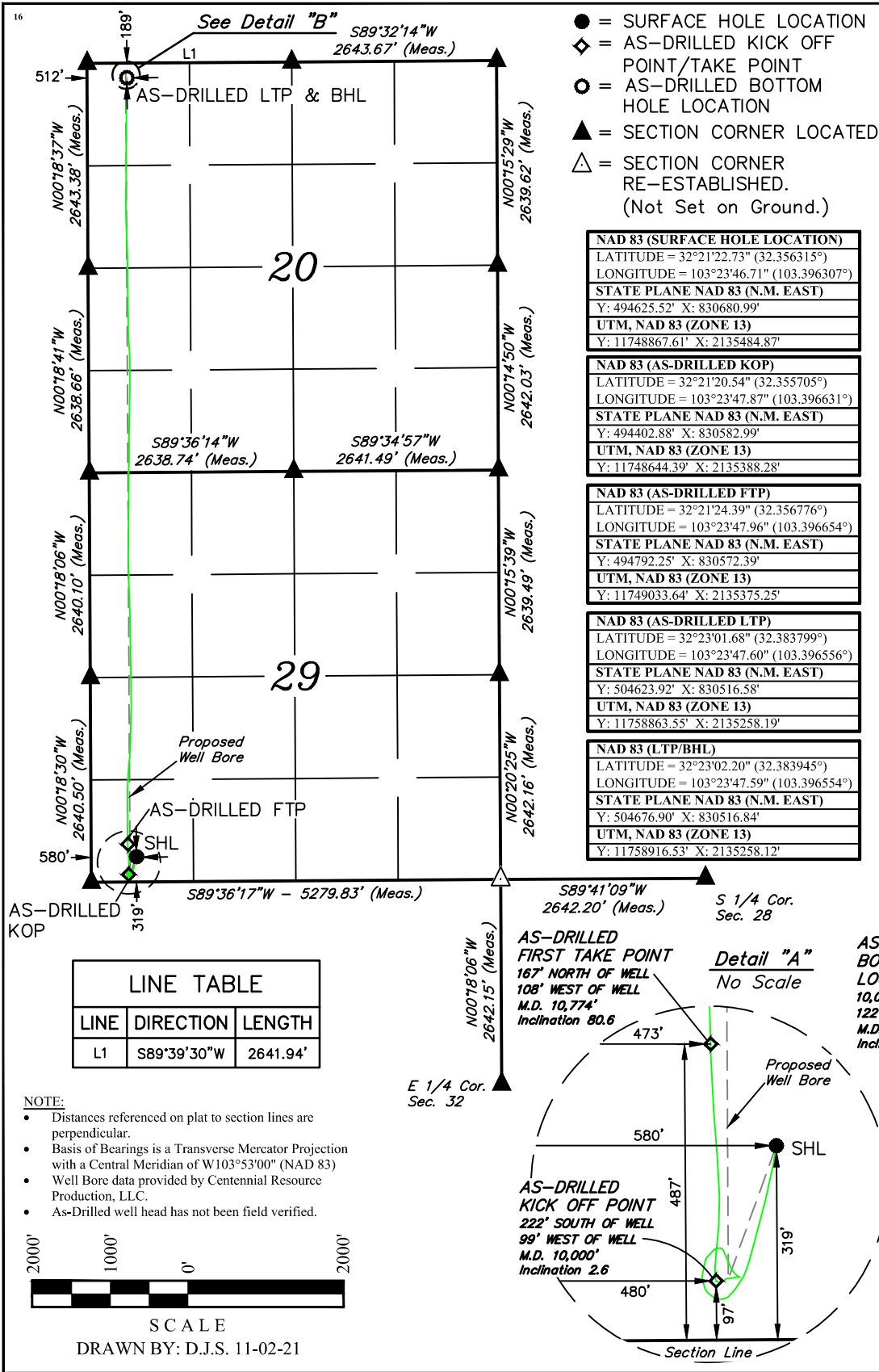
¹⁰ Surface Location

UL or lot no. M	Section 29	Township 22S	Range 35E	Lot Idn	Feet from the 319	North/South line SOUTH	Feet from the 580	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. D	Section 20	Township 22S	Range 35E	Lot Idn	Feet from the 189	North/South line NORTH	Feet from the 512	East/West line WEST	County LEA
¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sandra Belt 11/9/21
Signature Date

Sandra Belt
Printed Name

Sandra@permianregulatory.com
E-mail Address

¹⁸ SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

May 25, 2021
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
2382
11-02-21
PROFESSIONAL SURVEYOR

Certificate Number:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49223	² Pool Code 52766	³ Pool Name Rock Lake; Bone Spring
⁴ Property Code 331224	⁵ Property Name BRIDGE STATE UNIT 29	⁶ Well Number 502H
⁷ OGRID No. 372165	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	⁹ Elevation 3538.7'

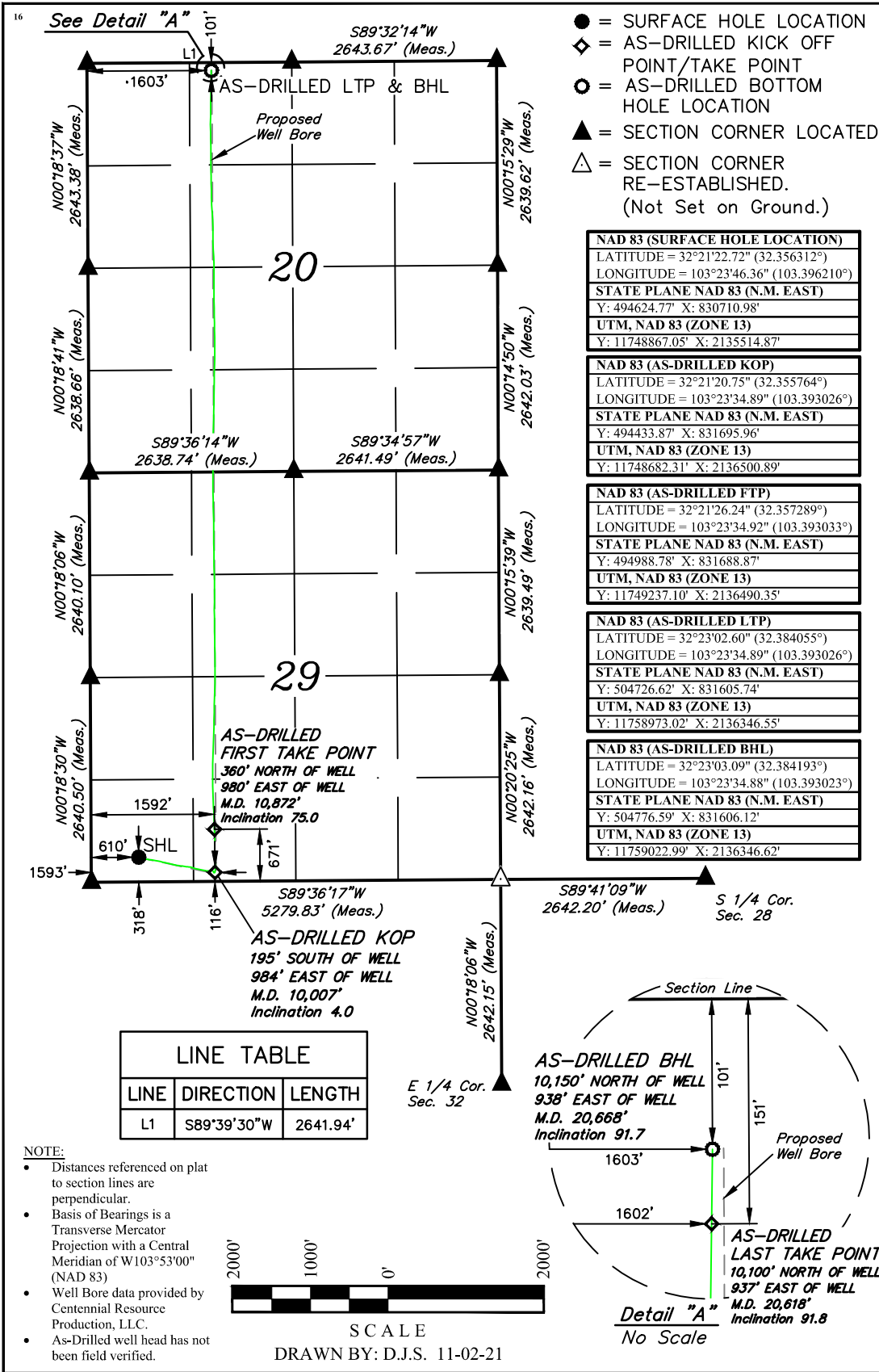
¹⁰ Surface Location

UL or lot no. M	Section 29	Township 22S	Range 35E	Lot Idn	Feet from the 318	North/South line SOUTH	Feet from the 610	East/West line WEST	County LEA
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. C	Section 20	Township 22S	Range 35E	Lot Idn	Feet from the 101	North/South line NORTH	Feet from the 1603	East/West line WEST	County LEA
¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sandra Belt 11/09/21
Signature Date

Sandra Belt
Printed Name

sandra@permianreagulatory.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

May 25, 2021
Date of Survey

Signature and Seal of Professional Surveyor:

PAUL BUCHELE
NEW MEXICO
23782
11-02-21
PROFESSIONAL SURVEYOR

Certificate Number:

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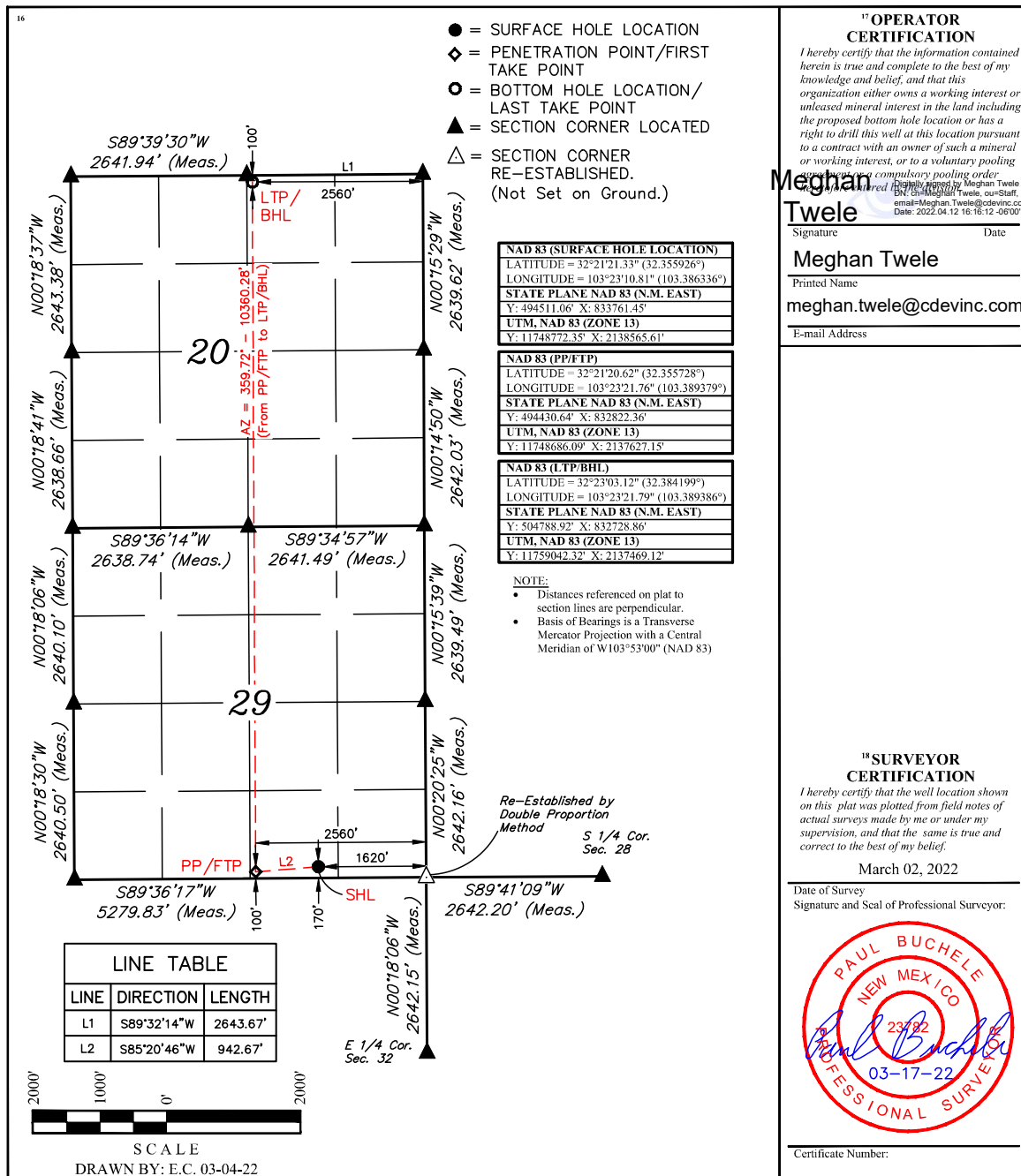
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 52766	³ Pool Name Rock lake; Bone Spring
⁴ Property Code	⁵ Property Name BRIDGE STATE UNIT 29	⁶ Well Number 503H
⁷ OGRID No. 372165	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	⁹ Elevation 3541.7'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	29	22S	35E		170	SOUTH	1620	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	22S	35E		100	NORTH	2560	EAST	LEA
¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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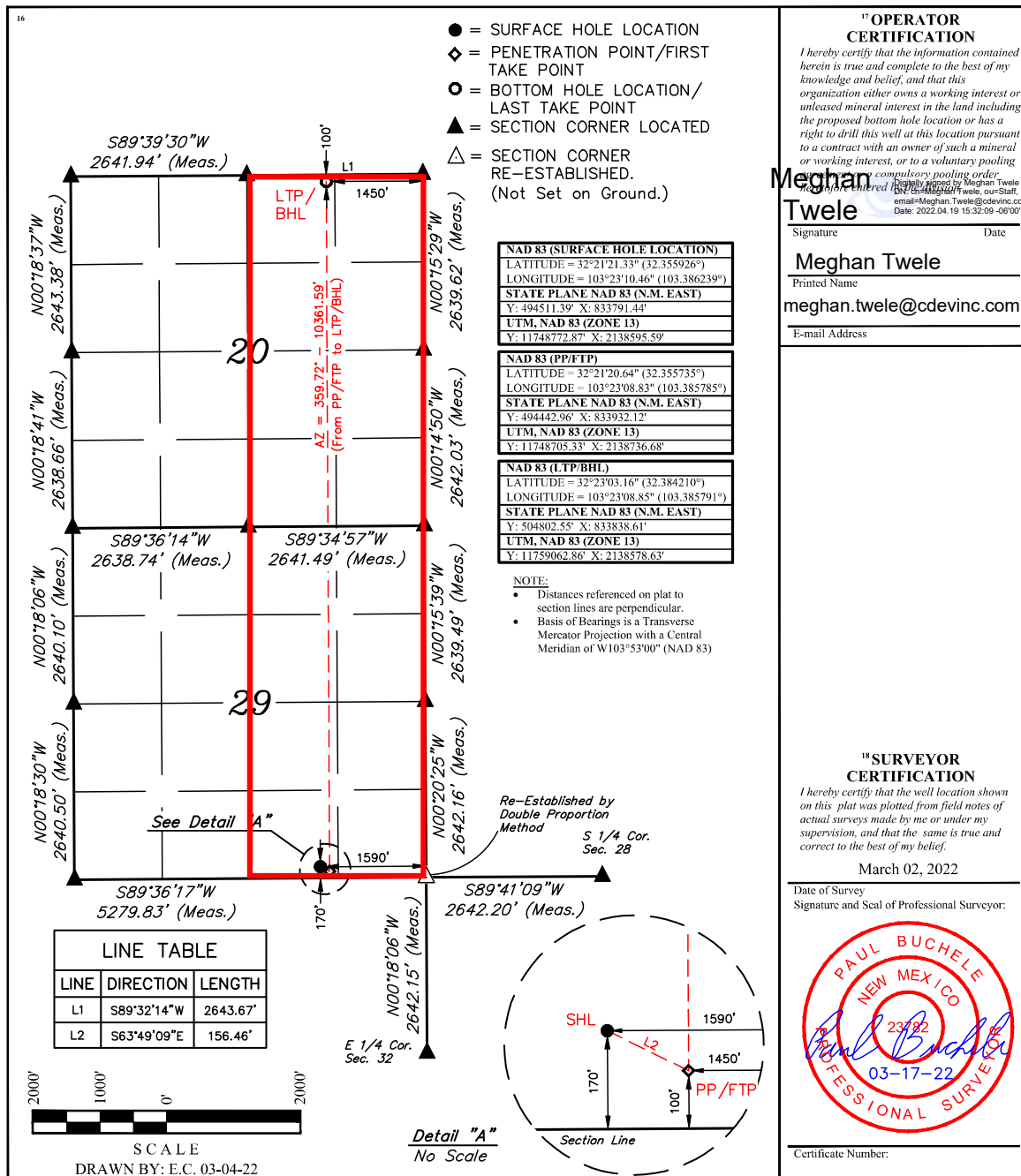
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 52766	³ Pool Name Rock Lake; Bone Spring
⁴ Property Code	⁵ Property Name BRIDGE STATE UNIT 29	⁶ Well Number 504H
⁷ OGRID No. 372165	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	⁹ Elevation 3541.5'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	29	22S	35E		170	SOUTH	1590	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	22S	35E		100	NORTH	1450	EAST	LEA
¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

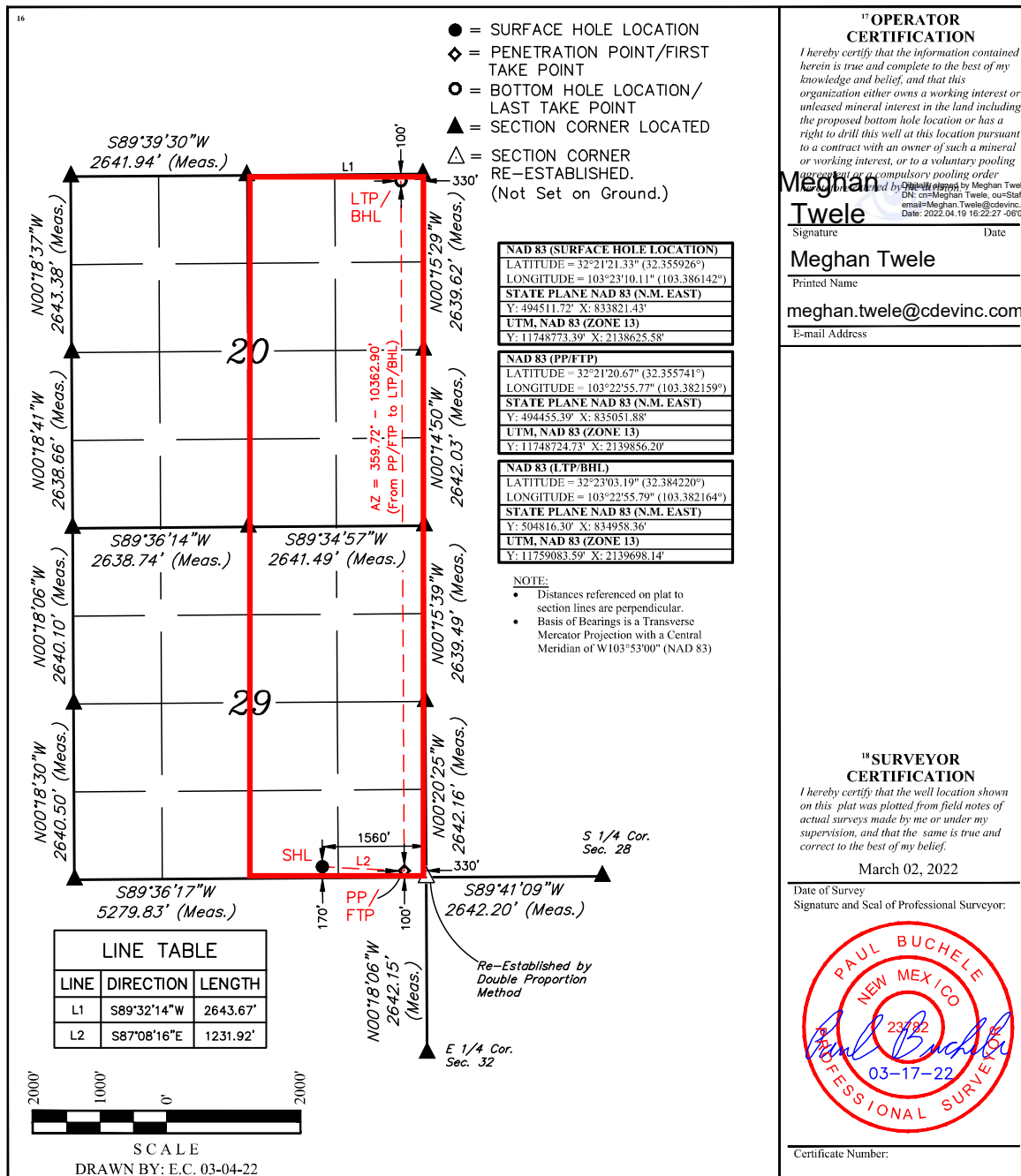
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 52766	³ Pool Name Rock Lake; Bone Spring
⁴ Property Code	⁵ Property Name BRIDGE STATE UNIT 29	⁶ Well Number 505H
⁷ OGRID No. 372165	⁸ Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	⁹ Elevation 3540.8'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	29	22S	35E		170	SOUTH	1560	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	22S	35E		100	NORTH	330	EAST	LEA
¹² Dedicated Acres 640.00		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Bridge State Unit 29 501H, Bridge State Unit 29 502H, Bridge State Unit 29 503H, Bridge State Unit 29 504H and Bridge State Unit 29 505H Notice List

Name	Address	Certified Mail Number
John Bosserman	PO Box 56 Oakley, KS 67748	70191120000027245818
New Mexico Oil Conservation Division Attn: Mr. Dean McClure	1220 South St. Francis Drive Santa Fe, NM 87505	Via OCD Online
OXY USA, Inc. Attn: Courtney Carr	5 Greenway Plaza, Suite 110 Houston, TX 77046	70191120000027245740
Ray Westall Ray Westall Operating Inc.	P.O. Box 4 Loco Hills, NM 88255	70191120000027245757
Source Energy Permian II, LLC	333 S. Grand Ave., 28th Floor Los Angeles, CA 90071	70191120000027245795
Source Energy Permian II, LLC	3333 Welborn St., Suite 400 Dallas, TX 75219	70191120000027245788
Source Energy Permian, II, LLC	211 E. 7th St., Suite 620 Austin, TX 79701	70191120000027245771
State of New Mexico Commissioner of Public Lands Attn: Mr. Scott Dawson	310 Old Santa Fe Trail Santa Fe, NM 87504	70191120000027245801
The Merchant Livestock Company	P.O. Box 1105 Eunice, NM 88231	70191120000027245764

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA


I, Blake Ovard, Editor of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
June 24, 2022
and ending with the issue dated
June 24, 2022.



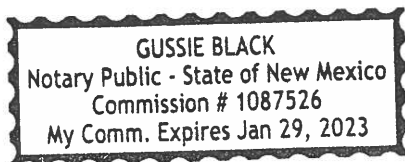
Editor

Sworn and subscribed to before me this
24th day of June 2022.

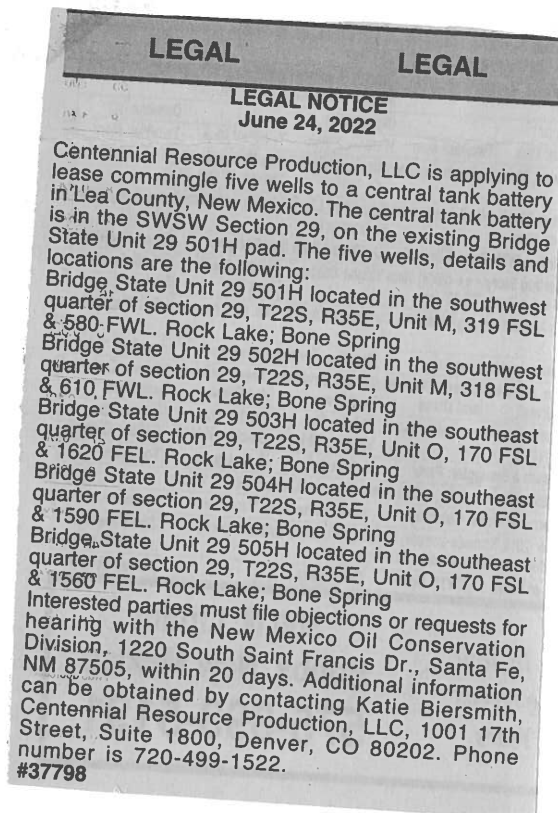


Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said



67115511

00268213

KANICIA CASTILLO
CENTENNIAL RESOURCE DEVELOPMENT, INC
1001 17TH STREET, STE 1800
DENVER, CO 80202

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

APPLICATION FOR SURFACE COMMINGLING

**SUBMITTED BY PERMIAN RESOURCES OPERATING,
LLC**

ORDER NO. CTB-1153

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Permian Resources Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

5. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
6. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
8. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

9. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
10. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT CHANG
DIRECTOR**

DATE: 8/20/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1153**

Operator: **Permian Resources Operating, LLC (372165)**

Central Tank Battery: **Bridge State 29 Central Tank Battery 1**

Central Tank Battery Location: **UL M, Section 29, Township 22 South, Range 35 East**

Gas Title Transfer Meter Location: **UL M, Section 29, Township 22 South, Range 35 East**

Pools

Pool Name	Pool Code
ROCK LAKE;BONE SPRING	52766

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 204315 PIN 1392554	W2	20-22S-35E
	W2	29-22S-35E
CA Bone Spring SLO 204625 PUN 1399890	E2	20-22S-35E
	E2	29-22S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49222	BRIDGE STATE UNIT 29 #501H	W2	20-22S-35E	52766
		W2	29-22S-35E	
30-025-49223	BRIDGE STATE UNIT 29 #502H	W2	20-22S-35E	52766
		W2	29-22S-35E	
30-025-50156	BRIDGE STATE UNIT 29 #503H	E2	20-22S-35E	52766
		E2	29-22S-35E	
30-025-50157	BRIDGE STATE UNIT 29 #504H	E2	20-22S-35E	52766
		E2	29-22S-35E	
30-025-50158	BRIDGE STATE UNIT 29 #505H	E2	20-22S-35E	52766
		E2	29-22S-35E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 122881

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 122881
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/25/2025