District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Strata Production Company
OPERATOR ADDRESS: P.O. Box 1030, Roswell, NM 88202-1030
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Forty Niner Ridge; Delaware - 24750	See Attached				
Sand Dunes; Delawre, West - 53815	See Attached				

(2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. Forty Niner Ridge; Delaware - 24750, Sand Dunes; Delaware, West - 53815
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: RKFresquez TITLE: Regulatory Analyst DATE: 7/22/2024

TYPE OR PRINT NAME: Rachel K. Fresquez TELEPHONE NO.: 575-622-1127 x 13 E-MAIL ADDRESS: rfresquez@stratanm.com

APPLICATION FOR SUFRACE LEASE AND POOL COMMINGLING

Strata Production Company respectfully requests approval to surface lease and pool commingle oil and gas from all existing and future wells in Sections 11, 14, 23, 24, 25, 27, and 28 of Township 23 South, Range 30 East, and Sections 18, 19, 30, and 31 of Township 23 South, Range 31 East within the Delaware pool. Forty Niner Ridge; Delaware (24750) listed in the application, for Leases NMNM 21638, NMNM 21641, NMNM 81622, NMNM 92180, NMNM 114356, NMNM 114978, NMNM 0532769, NMNM 0543162, NMNM 0543552, and NMNM 0546625 and Sand Dunes; Delaware, West (53815) for Leases NMNM 21639, NMNM 21640, NMNM 0533177, and NMNM 0546732A. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMP's) will meet API measurement standard 14.1. All leases, unit PA's or CA's in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal lease, unit PA or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells.

Well Name	Location	API #	POOL	OIL BPD	Gravities	MSCFPD	BTU
Sandy Federal 1	24-23S-30E	30-015-21126	Delaware	40	42	65	1240
Sandy Federal 3	24-23S-30E	30-015-40055	Delaware	60	42	220	1240
Roadrunner Federal 1H	25-23S-30E	30-015-39361	Delaware	80	42	210	1240
Roadrunner Federal 2H	25-23S-30E	30-015-41041	Delaware	110	42	310	1240
Roadrunner Federal 25 7H	25-23S-30E	30-015-48980	Delaware	350	42	650	1240
Roadrunner Fed 25 OBL 8H	25-23S-30E	30-015-49596	Delaware	575	42	630	1240
Roadrunner Federal 23 11 HAL 3H	23-23S-30E	30-015-42114	Delaware	465	42	385	1320
Roadrunner 23 11 HAI Fed Com 13H	23-23S-30E	30-015-54334	Delaware	250	42	268	1302
Roadrunner 23 11 Fed Com 4H	23-23S-30E	30-015-53206	Delaware	463	42	684	1240
Roadrunner 23 11 GBI Fed Com 14H	23-23S-30E	30-015-53207	Delaware	530	42	1050	1300
Roadrunner Fed Com 23 ILL 5H	23-23S-30E	30-015-49594	Delaware	520	42	885	1240
Roadrunner Fed Com 23 PML 6H	23-23S-30E	30-015-49595	Delaware	500	42	720	1240
Eeyore 27 28 Fed Com 2H	27-23S-30E	30-015-54350	Delaware	NIP	-	-	-
Eeyore 27 28 Fed Com 3H	27-23S-30E	30-015-54351	Delaware	NIP	-	-	-
Eeyore 27 28 Fed Com 4H	28-23S-30E	30-015-54194	Delaware	525	42	770	1300
Oscar 23 11 Fed Com 1H	23-23S-30E	30-015-54367	Delaware	NIP	-	-	-
Oscar 23 11 Fed Com 11H	23-23S-30E	30-015-54371	Delaware	NIP	-	-	-
Oscar 23 11 Fed Com 2H	23-23S-30E	30-015-54369	Delaware	NIP	-	-	-
Oscar 23 11 Fed Com 12H	23-23S-30E	30-015-54372	Delaware	NIP	-	-	-
Pajarito 31 18 Fed Com 1H	31-23S-31E	30-015-54104	Delaware	220	42	486	1300
Pajarito 31 19 Fed Com 4H	31-23S-31E	30-015-53943	Delaware	NIP	-	-	-
Pajarito 30 31 Fed Com 5H	30-23S-31E	30-015-53212	Delaware	700	42	1050	1240
Pajarito 30 31 Fed Com 6H	30-23S-31E	30-015-53205	Delaware	740	42	950	1240
Pajarito 30 31 Fed Com 7H	30-23S-31E	30-015-53901	Delaware	110	42	920	1300
Pajarito 30 19 Fed Com 25H	30-23S-31E	30-015-54946	Delaware	NIP	-	-	-

NIP – Not in Production

GENERAL INFORMATION

- Federal lease NMNM 21638 covers 280 acres in Section 11, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 21639 covers 40 acres in Section 18, Township 23 South, Range 31 East, Eddy County, New Mexico.
- Federal lease NMNM 21639 covers 400 acres in Section 19, Township 23 South, Range 31 East, Eddy County, New Mexico.
- Federal lease NMNM 21640 covers 320 acres in Section 30, Township 23 South, Range 31 East, Eddy County, New Mexico.
- Federal lease NMNM 21641 covers 160 acres in Section 11, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 81622 covers 640 acres in Section 27, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 81622 covers 240 acres in Section 28, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 92180 covers 320 acres in Section 28, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 114356 covers 640 acres in Section 24, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 114978 covers 320 acres in Section 23, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 114978 covers 640 acres in Section 25, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 0532769 covers 320 acres in Section 14, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 0533177 covers 160 acres in Section 19, Township 23 South, Range 31 East, Eddy County, New Mexico.
- Federal lease NMNM 0533177 covers 320 acres in Section 30, Township 23 South, Range 31 East, Eddy County, New Mexico.
- Federal lease NMNM 0543162 covers 320 acres in Section 14, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 0543552 covers 320 acres in Section 23, Township 23 South, Range 30 East, Eddy County New Mexico
- Federal lease NMNM 0543552 covers 160 acres in Section 26, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal Lease NMNM 0546625 covers 200 acres in Section 11, Township 23 South, Range 30 East, Eddy County, New Mexico
- Federal lease NMNM 0546732A covers 560 acres in Section 31, Township 23 South, Range 31 East, Eddy County, New Mexico.

- The central tank batteries to service the subject wells are:
  - CTB1 – Located in the SE1/4SE1/4 of Section 25, Township 23 South, Range 30 East, Eddy County, New Mexico on Federal Lease NMNM 114978
  - CTB2 – Located in the SW1/4NW1/4 of Section 23, Township 23 South, Range 30 East, Eddy County, New Mexico on Federal Lease NMNM 0543552.
- Application to commingle production from the subject wells has been submitted/approved with the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, CTB1 and CTB2, (2) a process flow diagram, (3) and the C-102 plat's for each of the wells.

FUTURE ADDITIONS

Strata Production Company requests authority to add additional wells contained with the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) Strata Production Company respectfully requests the option to include additional pools or leases within the following parameters:

- Strata may add additional production from the Delaware pool; Forty Niner Ridge; Delaware from Lease's NMNM 21638, NMNM 21641, NMNM 81622, NMNM 92180, NMNM 114356, NMNM 114978, NMNM 0532769, NMNM 0543162, NMNM 0543552, and NMNM 0546625, and from Sand Dunes; Delaware, West from Lease's NMNM 21639, NMNM 21640, NMNM 0533177, and NMNM 0546732A and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3-independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into the header. The gas flows through the header to a custody transfer orifice meter (Enterprise 5235901/DCP) that serves as our lease production meter. If the pipeline is experiencing a problem and cannot take any gas, the gas will flow through the high-pressure flare meter (1127002/1127004) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter. The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Turbine Allocation meter. The oil from each separator will be combined into a common header and flow into a heated horizontal and vertical separator to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery unit where gas is allowed to breakout to a lower pressure, and then the oil flows into (14) 500-

barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Custody transfer/sales will be through Marathon Lact Unit (1201/1202) for sales.

The water will be measured using a Turbine meter. The water from each separator is combined in a common header and flows into (14) 500-barrel fiberglass tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (14) 500-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

Well Name	Gas Meter #	Oil Meter #
Sandy Federal 1	99112708	10991127008
Sandy Federal 3	99112709	10991127009
Roadrunner Federal 1H	99112706	10991127006
Roadrunner Federal 2H	99112707	10991127007
Roadrunner Fed Com 23 ILL 5H	1127006	10-1127006
Roadrunner Fed Com 23 PML 6H	1127017	10-1127017
Roadrunner Federal 25 7H	1127005	10-1127005
Roadrunner Fed 25 OBL 8H	1127011	10-1127011
Roadrunner Federal 23 11 HAL 3H	1127041	10-1127041
Roadrunner 23 11 HAI Fed Com 13H	1127042	10-1127042
Roadrunner 23 11 Fed Com 4H	1127028	10-1127028
Roadrunner 23 11 GBI Fed Com 14H	1127029	10-1127029
Eeyore 27 28 Fed Com 2H	N/A	N/A
Eeyore 27 28 Fed Com 3H	N/A	N/A
Eeyore 27 28 Fed Com 4H	1127027	10-1127027
Oscar 23 11 Fed Com 1H	1127044	10-1127044
Oscar 23 11 Fed Com 11H	1127045	10-1127045
Oscar 23 11 Fed Com 2H	N/A	N/A
Oscar 23 11 Fed Com 12H	N/A	N/A
Pajarito 31 18 Fed Com 1H	1127026	10-1127026
Pajarito 31 19 Fed Com 4H	1127046	10-1127046
Pajarito 30 31 Fed Com 5H	1127012	10-1127012
Pajarito 30 31 Fed Com 6H	1127023	10-1127023
Pajarito 30 31 Fed Com 7H	1127025	10-1127025
Pajarito 30 19 Fed Com 25H	N/A	N/A

APPLICATION FOR SUFRACE LEASE AND POOL COMMINGLING

Strata Production Company respectfully requests approval to surface lease and pool commingle oil and gas from all existing and future wells in Sections 11, 14, 23, 24, 25, 27, and 28 of Township 23 South, Range 30 East, and Sections 18, 19, 30, and 31 of Township 23 South, Range 31 East within the Delaware pool. Forty Niner Ridge; Delaware (24750) listed in the application, for Leases NMNM 21638, NMNM 21639, NMNM 21640, NMNM 21641, NMNM 81622, NMNM 92180, NMNM 114356, NMNM 114978, NMNM 0532769, NMNM 0533177, NMNM 0543162, NMNM 0543552, NMNM 0546625, and NMNM 0546732A, and Sand Dunes; Delaware, West (53815) for Leases NMNM 21639, NMNM 21640, NMNM 0533177, and NMNM 0546732A. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMP's) will meet API measurement standard 14.1. All leases, unit PA's or CA's in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal lease, unit PA or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells.

Well Name	Location	API #	POOL	POOL CODE	OIL BPD	Gravities	Gas	BTU
Sandy Federal 1	24-23S-30E	30-015-21126	Delaware	24750	33	38	30	1365
Sandy Federal 3	24-23S-30E	30-015-40055	Delaware	24750	38	38	125	1279
Roadrunner Federal 1H	25-23S-30E	30-015-39361	Delaware	24750	39	39	90	1242
Roadrunner Federal 2H	25-23S-30E	30-015-41041	Delaware	24750	68	39	340	1262
Roadrunner Federal 25 7H	25-23S-30E	30-015-48980	Delaware	24750	260	41	580	1311
Roadrunner Fed 25 OBL 8H	25-23S-30E	30-015-49596	Delaware	24750	290	41	520	1230
Roadrunner Federal 23 11 HAL 3H	23-23S-30E	30-015-42114	Delaware	24750	315	42	525	1323
Roadrunner 23 11 HAI Fed Com 13H	23-23S-30E	30-015-54334	Delaware	24750	325	42	445	1304
Roadrunner 23 11 Fed Com 4H	23-23S-30E	30-015-53206	Delaware	24750	725	42	1450	1291
Roadrunner 23 11 GBI Fed Com 14H	23-23S-30E	30-015-53207	Delaware	24750	475	42	860	1243
Roadrunner Fed Com 23 ILL 5H	23-23S-30E	30-015-49594	Delaware	24750	360	42	760	1293
Roadrunner Fed Com 23 PML 6H	23-23S-30E	30-015-49595	Delaware	24750	250	42	720	1204
Eeyore 27 28 Fed Com 2H	27-23S-30E	30-015-54350	Delaware	24750	680	44	930	1311
Eeyore 27 28 Fed Com 3H	27-23S-30E	30-015-54351	Delaware	24750	620	44	620	1311
Eeyore 27 28 Fed Com 4H	27-23S-30E	30-015-54194	Delaware	24750	460	44	560	1229
Oscar 23 11 Fed Com 1H	23-23S-30E	30-015-54367	Delaware	24750	1100	42	2260	1338
Oscar 23 11 Fed Com 11H	23-23S-30E	30-015-54371	Delaware	24750	600	42	1460	1262
Oscar 23 11 Fed Com 2H	23-23S-30E	30-015-54369	Delaware	24750	1135	42	1480	1311
Oscar 23 11 Fed Com 12H	23-23S-30E	30-015-54372	Delaware	24750	835	42	1390	1311
Pajarito 31 18 Fed Com 1H	31-23S-31E	30-015-54104	Delaware	24750	190	41	340	1377
Pajarito 31 19 Fed Com 4H	31-23S-31E	30-015-53943	Delaware	24750	485	41	880	1327
Pajarito 30 31 Fed Com 5H	30-23S-31E	30-015-53212	Delaware	24750	425	41	840	1250
Pajarito 30 31 Fed Com 6H	30-23S-31E	30-015-53205	Delaware	24750	390	41	950	1246
Pajarito 30 31 Fed Com 7H	30-23S-31E	30-015-53901	Delaware	24750	220	41	350	1232
Pajarito 30 19 Fed Com 25H	30-23S-31E	30-015-54946	Delaware	53815	605	41	1532	1311

GENERAL INFORMATION

- Federal lease NMNM 21638 covers 280 acres in Section 11, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 21639 covers 40 acres in Section 18, Township 23 South, Range 31 East, Eddy County, New Mexico.
- Federal lease NMNM 21639 covers 400 acres in Section 19, Township 23 South, Range 31 East, Eddy County, New Mexico.
- Federal lease NMNM 21640 covers 320 acres in Section 30, Township 23 South, Range 31 East, Eddy County, New Mexico.
- Federal lease NMNM 21641 covers 160 acres in Section 11, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 81622 covers 640 acres in Section 27, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 81622 covers 240 acres in Section 28, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 92180 covers 320 acres in Section 28, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 114356 covers 640 acres in Section 24, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 114978 covers 320 acres in Section 23, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 114978 covers 640 acres in Section 25, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 0532769 covers 320 acres in Section 14, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 0533177 covers 160 acres in Section 19, Township 23 South, Range 31 East, Eddy County, New Mexico.
- Federal lease NMNM 0533177 covers 320 acres in Section 30, Township 23 South, Range 31 East, Eddy County, New Mexico.
- Federal lease NMNM 0543162 covers 320 acres in Section 14, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal lease NMNM 0543552 covers 320 acres in Section 23, Township 23 South, Range 30 East, Eddy County New Mexico
- Federal lease NMNM 0543552 covers 160 acres in Section 26, Township 23 South, Range 30 East, Eddy County, New Mexico.
- Federal Lease NMNM 0546625 covers 200 acres in Section 11, Township 23 South, Range 30 East, Eddy County, New Mexico
- Federal lease NMNM 0546732A covers 560 acres in Section 31, Township 23 South, Range 31 East, Eddy County, New Mexico.

- The central tank batteries to service the subject wells are:
  - CTB1 – Located in the SE1/4SE1/4 of Section 25, Township 23 South, Range 30 East, Eddy County, New Mexico on Federal Lease NMNM 114978
  - CTB2 – Located in the SW1/4NW1/4 of Section 23, Township 23 South, Range 30 East, Eddy County, New Mexico on Federal Lease NMNM 0543552.
- Application to commingle production from the subject wells has been submitted/approved with the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, CTB1 and CTB2, (2) a process flow diagram, (3) and the C-102 plat's for each of the wells.

FUTURE ADDITIONS

Strata Production Company requests authority to add additional wells contained with the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) Strata Production Company respectfully requests the option to include additional pools or leases within the following parameters:

- Strata may add additional production from the Delaware pool; Forty Niner Ridge; Delaware from Lease's NMNM 21638, NMNM 21639, NMNM 21640, NMNM 21641, NMNM 81622, NMNM 92180, NMNM 114356, NMNM 114978, NMNM 0532769, NMNM 0533177, NMNM 0543162, NMNM 0543552, NMNM 0546625, and NMNM 0546732A and from Sand Dunes; Delaware, West from Lease's NMNM 21639, NMNM 21640, NMNM 0533177, and NMNM 0546732A and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3-independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into the header. The gas flows through the header to a custody transfer orifice meter (Enterprise 5235901/DCP) that serves as our lease production meter. If the pipeline is experiencing a problem and cannot take any gas, the gas will flow through the high-pressure flare meter (1127002/1127004) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter. The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Turbine Allocation meter. The oil from each separator will be combined into a common header and flow into a heated horizontal and vertical separator to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery unit where gas is allowed to breakout to a lower pressure, and then the oil flows into (14) 500-

barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Custody transfer/sales will be through Marathon Lact Unit (1201/1202) for sales.

The water will be measured using a Turbine meter. The water from each separator is combined in a common header and flows into (14) 500-barrel fiberglass tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (14) 500-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

Well Name	Gas Meter #	Oil Meter #
Sandy Federal 1	99112708	10991127008
Sandy Federal 3	99112709	10991127009
Roadrunner Federal 1H	99112706	10991127006
Roadrunner Federal 2H	99112707	10991127007
Roadrunner Fed Com 23 ILL 5H	1127006	10-1127006
Roadrunner Fed Com 23 PML 6H	1127017	10-1127017
Roadrunner Federal 25 7H	1127005	10-1127005
Roadrunner Fed 25 OBL 8H	1127011	10-1127011
Roadrunner Federal 23 11 HAL 3H	1127041	10-1127041
Roadrunner 23 11 HAI Fed Com 13H	1127042	10-1127042
Roadrunner 23 11 Fed Com 4H	1127028	10-1127028
Roadrunner 23 11 GBI Fed Com 14H	1127029	10-1127029
Eeyore 27 28 Fed Com 2H	N/A	N/A
Eeyore 27 28 Fed Com 3H	N/A	N/A
Eeyore 27 28 Fed Com 4H	1127027	10-1127027
Oscar 23 11 Fed Com 1H	1127044	10-1127044
Oscar 23 11 Fed Com 11H	1127045	10-1127045
Oscar 23 11 Fed Com 2H	1127051	101127051
Oscar 23 11 Fed Com 12H	1127052	101127052
Pajarito 31 18 Fed Com 1H	1127026	10-1127026
Pajarito 31 19 Fed Com 4H	1127046	10-1127046
Pajarito 30 31 Fed Com 5H	1127012	10-1127012
Pajarito 30 31 Fed Com 6H	1127023	10-1127023
Pajarito 30 31 Fed Com 7H	1127025	10-1127025
Pajarito 30 19 Fed Com 25H	N/A	N/A

1. A statement that the CAA will not negatively affect the royalty revenue of the federal government

This CAA will not negatively affect the royalty revenue of the federal government

2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). This list should include:

a. The specific type of production (oil, gas, or both)

This CAA is for oil, gas and water.

b. For CAs and PAs, please include a list of the proportional interest of federal, state, and fee leases within each CA/PA

Please see other attachment.

c. The royalty rates of the individual leases, unit PAs, or CAs

i. Please include a printout of the MASS Serial Register Page

Please see other attachment.

3. A proposed allocation agreement (including allocation of produced water) that includes:

a. An allocation methodology

Allocation for each well will be calculated from each wells allocation meters for oil and gas versus the total sold of oil and gas at the central tank batteries. Each well will be allocated back a percentage of the total sold based on its allocated percentage for FMP sales meters.

b. An example of how the methodology is applied (multiple examples may be included to ensure clarity)

i. Include a step-by-step explanation for all data and calculations used in the applied methodology example (this can be a part of 3(a))

Example Allocation Method								
Well Name	(1) Well Allocation Meter (oil) bbls	(2) Central Battery Lact FMP Sales (oil)bbls	(3) Well Allocation Percentage of Sale (oil) bbls	(4) Well Allocated Sales (oil) bbls Royalty	(5) Well Allocation Meter (gas) MCF	(6) Central Battery Sales FMP meter (gas) MCF	(7) Well Allocation Percentage of Sale (gas) MCF	(8) Well Allocated Sales (gas) MCF Royalty
Roadrunner Federal 25 PAL 7H	18,000.00	29,000.00	56.25%	16,312.50	27000	49100.00	54.55%	26,781.82
Roadrunner Federal 25 OBL 8H	14,000.00		43.75%	12,687.50	22500		45.45%	22,318.18

(1) Well Allocation Meter (oil)	- total months volume from allocation meter on the well from flow computer
(2) Central Battery Lact FMP Sales (oil)	- total months volume sold from central battery from lact flow computer/truck sales
(3) Well Allocation Percentage of Sale (oil)	- calculated percentage from wells allocation meter divided by the sum of all allocation meters going to that FMP (well allocation/sum of allocation meters)
(4) Well Allocated Sales Royalty (oil)	- calculated by multiplying the Central Battery Lact FMP (oil) by the Well Allocation Percentage of Sale
(5) Well Allocation Meter (gas)	- total months volume from allocation meter on the well from flow computer
(6) Central Battery Sales FMP meter (gas)	- total months volume sold from central battery from sales FMP meter (gas)
(7) Well Allocation Percentage of Sale (gas)	- calculated percentage from wells allocation meter divided by the sum of all allocation meters going to that FMP (well allocation/sum of allocation meters)
(8) Well Allocated Sales Royalty (gas)	- calculated by multiplying the Central Battery FMP meter (gas) by the Well Allocation Percentage of Sale

c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards

i. Please include relevant regulation or standard numbers

Allocation meters will meet FMP regulations under 43 CFR 3174 and 43 CFR 3175.

d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)

There is only one operator involved in this CAA, Strata Production Company

4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes:

a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA

b. The location of all existing or planned facilities

c. The location of all wells (including API numbers) that are in the proposed CAA

d. Any piping that will be included in the CAA

e. The location of all existing or proposed FMPs

Please see other attachment.

5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.

a. "Production in paying quantities" is defined as 1bbl/day of oil or 10 Mcf/day of gas

i. A three consecutive day well test can be used to prove production in paying quantities

All leases in the proposed CAA are capable of producing in paying quantities. Paying quantities for new wells being drilled will be provided with submitted completion reports.

Federal Lease: NM-114978 Royalty Rate 12.5% (August 2022 Production)					
Well Name		MCFD	Oil BPD		
Roadrunner Fed #1H		150.13	15.87		

6. Gas analysis (not required if the operator is applying for a CAA under 3173.14(a)(1)) that includes:
a. Btu content
b. All oil gravities

Strata production is applying for commingling under 3173.14(a)(1)(i)

7. A statement on whether the location of the FMP is on lease or off lease. If the FMP is off lease, the operator must submit:
a. A justification for off lease measurement (OLM)

FMP measurement will cover multiple leases but is located within the associated leases that Strata is seeking commingling. FMP for oil is located at our central tank batteries and FMP for gas is located at our compressor site/sales metering point.

8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations

No new surface disturbance is required for the proposed CAA.

9. Any additional documentation that would be required under 3173.15 (f—i) relating to surface use or right of way grant applications

No new surface disturbance or right of way is needed for the CAA.

COMMUNITIZATION AGREEMENTS

API Number	Well Name	Effective Date	CA Number	Legal Description for Leases	CA Royalty Rate
30-015-49594	Roadrunner Fed Com 23 ILL #5H	April 7, 2022	22655	Lease Number: NMNM 0543552 Royalty Rate: 12.5% Legal: T23S-R30E Sec 23: N/2SW/4 Contribution to CA: 50% Lease Number: NMNM 114978 Royalty Rate: 12.5% Legal: T23S-R30E Sec 23: N/2SE/4 Contribution to CA: 50%	12.50%
30-015-49595	Roadrunner Fed Com 23 PML #6H	April 7, 2022	22656	Lease Number: NMNM 0543552 Royalty Rate: 12.5% Legal: T23S-R30E Sec 23: S/2SW/4 Contribution to CA: 50% Lease Number: NMNM 114978 Royalty Rate: 12.5% Legal: T23S-R30E Sec 23: S/2SE/4 Contribution to CA: 50%	12.50%

COMMUNITIZATION AGREEMENTS

API Number	Well Name	Effective Date	CA Number	Legal Description for Leases	CA Royalty Rate
30-015-42114	Roadrunner Federal 23 11 HAL #3H	Not Assigned	Not Assigned	Lease Number: NMNM 114978 Royalty Rate: 12.5% Legal: T23S-R30E Sec 23: E/2NE/4 Contribution to CA: 20% Lease Number: NMNM 0532769 Royalty Rate: 12.5% Legal: T23S-R30E Sec 14: E/2E/2 Contribution to CA: 40% Lease Number: NMNM 21641 Royalty Rate: 12.5% Legal: T23S-R30E Sec 11: SE/4SE/4 Sec 11: SE/4NE/4 Contribution to CA: 20% Lease Number: NMNM 0546625 Royalty Rate: 12.5% Legal: T23S-R30E Sec 11: NE/4SE/4 Sec 11: NE/4NE/4 Contribution to CA: 20%	12.50%

COMMUNITIZATION AGREEMENTS

API Number	Well Name	Effective Date	CA Number	Legal Description for Leases	CA Royalty Rate
30-015-54334	Roadrunner 23 11 HAI Fed Com #13H	Not Assigned	Not Assigned	Lease Number: NMNM 114978 Royalty Rate: 12.5% Legal: T23S-R30E Sec 23: E/2NE/4 Contribution to CA: 20% Lease Number: NMNM 0532769 Royalty Rate: 12.5% Legal: T23S-R30E Sec 14: E/2E/2 Contribution to CA: 40% Lease Number: NMNM 21641 Royalty Rate: 12.5% Legal: T23S-R30E Sec 11: SE/4SE/4 Sec 11: SE/4NE/4 Contribution to CA: 20% Lease Number: NMNM 0546625 Royalty Rate: 12.5% Legal: T23S-R30E Sec 11: NE/4SE/4 Sec 11: NE/4NE/4 Contribution to CA: 20%	12.50%

COMMUNITIZATION AGREEMENTS

API Number	Well Name	Effective Date	CA Number	Legal Description for Leases	CA Royalty Rate
30-015-53206	Roadrunner 23 11 Fed Com #4H	Not Assigned	Not Assigned	Lease Number: NMNM 114978 Royalty Rate: 12.5% Legal: T23S-R30E Sec 23: W/2NE/4 Contribution to CA: 20% Lease Number: NMNM 0532769 Royalty Rate: 12.5% Legal: T23S-R30E Sec 14: W/2E/2 Contribution to CA: 40% Lease Number: NMNM 21641 Royalty Rate: 12.5% Legal: T23S-R30E Sec 11: SW/4SE/4 Sec 11: SW/4NE/4 Contribution to CA: 20% Lease Number: NMNM 0546625 Royalty Rate: 12.5% Legal: T23S-R30E Sec 11: NW/4SE/4 Sec 11: NW/4NE/4 Contribution to CA: 20%	12.50%

COMMUNITIZATION AGREEMENTS

API Number	Well Name	Effective Date	CA Number	Legal Description for Leases	CA Royalty Rate
30-015-53207	Roadrunner 23 11 GBI Fed Com #14H	Not Assigned	Not Assigned	Lease Number: NMNM 114978 Royalty Rate: 12.5% Legal: T23S-R30E Sec 23: W/2NE/4 Contribution to CA: 20% Lease Number: NMNM 0532769 Royalty Rate: 12.5% Legal: T23S-R30E Sec 14: W/2E/2 Contribution to CA: 40% Lease Number: NMNM 21641 Royalty Rate: 12.5% Legal: T23S-R30E Sec 11: SW/4SE/4 Sec 11: SW/4NE/4 Contribution to CA 20% Lease Number: NMNM 0546625 Royalty Rate: 12.5% Legal: T23S-R30E Sec 11: NW/4SE/4 Sec 11: NW/4NE/4 Contribution to CA 20%	12.50%

COMMUNITIZATION AGREEMENTS

API Number	Well Name	Effective Date	CA Number	Legal Description for Leases	CA Royalty Rate
30-015-54350	Eeyore 27 28 Fed Com #2H	Not Assigned	Not Assigned	Lease Number: NMNM 81622 Royalty Rate: 12.5% Legal: T23S-R30E Sec 27: S/2N/2 Sec 28: S/2NE/4 Contribution to CA: 75% Lease Number: NMNM 92180 Royalty Rate: 12.5% Legal: T23S-R30E Sec 28: S/2NW/4 Contribution to CA: 25%	12.50%
30-015-54351	Eeyore 27 28 Fed Com #3H	Not Assigned	Not Assigned	Lease Number: NMNM 81622 Royalty Rate: 12.5% Legal: T23S-R30E Sec 27: N/2S/2 Sec 28: N/2SE/4 Contribution to CA: 75% Lease Number: NMNM 92180 Royalty Rate: 12.5% Legal: T23S-R30E Sec 28: N/2SW/4 Contribution to CA: 25%	12.50%
30-015-54194	Eeyore 27 28 Fed Com #4H	Not Assigned	Not Assigned	Lease Number: NMNM 92180 Royalty Rate: 12.5% Legal: T23S-R30E Sec 28: S/2SW/4 Contribution to CA: 25% Lease Number: NMNM 81622 Royalty Rate: 12.5% Legal: T23S-R30E Sec 28: S/2SE/4 Sec 27: S/2S/2 Contribution to CA 75%	12.50%

COMMUNITIZATION AGREEMENTS

API Number	Well Name	Effective Date	CA Number	Legal Description for Leases	CA Royalty Rate
30-015-54104	Pajarito 31 18 Fed Com #1H	Not Assigned	Not Assigned	Lease Number: NMNM 0546732A Royalty Rate: 12.5% Legal: T23S-R31E Sec 31: Lot 1 NW/4NW/4 Contribution to CA: 10% Lease Number: NMNM 21640 Royalty Rate: 12.5% Legal: T23S-R31E Sec 30: Lots 3-4 W/2SW/4 Contribution to CA: 20% Lease Number: NMNM 0533177 Royalty Rate: 12.5% Legal: T23S-R31E Sec 30: Lots 1-2 W/2NW/4 Sec 19: Lot 4 SW/4SW/4 Contribution to CA: 40% Lease Number: NMNM 21639 Royalty Rate: 12.5% Legal: T23S-31E Sec 19: Lots 1, 2, 3 Sec 18: Lot 4 SW/4SW/4 Contribution to CA: 40%	12.50%

COMMUNITIZATION AGREEMENTS

API Number	Well Name	Effective Date	CA Number	Legal Description for Leases	CA Royalty Rate
30-015-53943	Pajarito 31 19 Fed Com #4H	Not Assigned	Not Assigned	Lease Number: NMNM 0546732A Royalty Rate: 12.5% Legal: T23S-R31E Sec 31: NE/4NE/4 Contribution to CA: 12.5% Lease Number: NMNM 21640 Royalty Rate: 12.5% Legal: T23S-R31E Sec 30: E/2SE/4 Contribution to CA: 25% Lease Number: NMNM 0533177 Royalty Rate: 12.5% Legal: T23S-R31E Sec 30: E/2NE/4 Sec 19: SE/4SE/4 Contribution to CA: 37.5% Lease Number: NMNM 21639 Royalty Rate: 12.5% Legal: T23S-R31E Sec 19: NE/4SE/4 SE/4NE/4 Contribution to CA: 25%	12.50%

COMMUNITIZATION AGREEMENTS

API Number	Well Name	Effective Date	CA Number	Legal Description for Leases	CA Royalty Rate
30-015-53212	Pajarito 30 31 Fed Com #5H	Not Assigned	Not Assigned	Lease Number: NMNM 21640 Royalty Rate: 12.5% Legal: T23S-R31E Sec 30: SW/4SE/4 Contribution to CA: 20% Lease Number: NMNM 0546732A Royalty Rate: 12.5% Legal: T23S-31E Sec 31: W/2E/2 Contribution to CA: 80%	12.50%
30-015-54946	Pajarito 30 19 Fed Com #25H	Not Assigned	Not Assigned	Lease Number: NMNM 21640 Royalty Rate: 12.5% Legal: T23S-R31E Sec 30: SW/4SE/4 Contribution to CA: 20% Lease Number: NMNM 0533177 Royalty Rate: 12.5% Legal: T23S-R31E Sec 30: W/2NE/4 Sec 19: SW/4SE/4 Contribution to CA: 37.5% Lease Number: NMNM 21639 Royalty Rate: 12.5% Legal: T23S-R31E Sec 19: NW/4SE/4 SW/4NE/4 Contribution to CA: 25%	12.50%

COMMUNITIZATION AGREEMENTS

API Number	Well Name	Effective Date	CA Number	Legal Description for Leases	CA Royalty Rate
30-015-53205	Pajarito 30 31 Fed Com #6H	Not Assigned	Not Assigned	Lease Number: NMNM 21640 Royalty Rate: 12.5% Legal: T23S-R31E Sec 30: SE/4SW/4 Contribution to CA: 20% Lease Number: NMNM 0546732A Royalty Rate: 12.5% Legal: T23S-31E Sec 31: E/2W/2 Contribution to CA: 80%	12.50%
30-015-53901	Pajarito 30 31 Fed Com #7H	Not Assigned	Not Assigned	Lease Number: NMNM 21640 Royalty Rate: 12.5% Legal: T23S-R31E Sec 30: SW/4SW/4 Contribution to CA: 20% Lease Number: NMNM 0546732A Royalty Rate: 12.5% Legal: T23S-31E Sec 31: W/2W/2 Contribution to CA: 80%	12.50%

COMMUNITIZATION AGREEMENTS

API Number	Well Name	Effective Date	CA Number	Legal Description for Leases	CA Royalty Rate
30-015-54367	Oscar 23 11 Fed Com #1H	Not Assigned	Not Assigned	Lease Number: NMNM 0543552 Royalty Rate: 12.5% Legal: T23S-R30E Sec 23: W/2NW/4 Contribution to CA: 80% Lease Number: NMNM 0543162 Royalty Rate: 12.5% Legal: T23S-R30E Sec 14: W/2W/2 Contribution to CA: 40% Lease Number: NMNM 21638 Royalty Rate: 12.5% Legal: T23S-R30E Sec 11: W/2W/2 Contribution to CA: 40%	12.50%
30-015-54371	Oscar 23 11 Fed Com #11H	Not Assigned	Not Assigned	Lease Number: NMNM 0543552 Royalty Rate: 12.5% Legal: T23S-R30E Sec 23: W/2NW/4 Contribution to CA: 20% Lease Number: NMNM 0543162 Royalty Rate: 12.5% Legal: T23S-R30E Sec 14: W/2W/2 Contribution to CA: 40% Lease Number: NMNM 21638 Royalty Rate: 12.5% Legal: T23S-R30E Sec 11: W/2W/2 Contribution to CA: 40%	12.50%

COMMUNITIZATION AGREEMENTS

API Number	Well Name	Effective Date	CA Number	Legal Description for Leases	CA Royalty Rate
30-015-54369	Oscar 23 11 Fed Com #2H	Not Assigned	Not Assigned	Lease Number: NMNM 0543552 Royalty Rate: 12.5% Legal: T23S-R30E Sec 23: E/2NW/4 Contribution to CA: 20% Lease Number: NMNM 0543162 Royalty Rate: 12.5% Legal: T23S-R30E Sec 14: E/2W/2 Contribution to CA: 40% Lease Number: NMNM 0546625 Royalty Rate: 12.5% Legal: T23S-R30E Sec 11: SE/4SW/4 Contribution to CA: 10% Lease Number: NMNM 21638 Royalty Rate: 12.5% Legal: T23S-R30E Sec 11: E/2NW/4 Sec 11: NE/4SW/4 Contribution to CA: 30%	12.50%

COMMUNITIZATION AGREEMENTS

API Number	Well Name	Effective Date	CA Number	Legal Description for Leases	CA Royalty Rate
30-015-54372	Oscar 23 11 Fed Com #12H	Not Assigned	Not Assigned	Lease Number: NMNM 0543552 Royalty Rate: 12.5% Legal: T23S-R30E Sec 23: E/2NW/4 Contribution to CA: 20% Lease Number: NMNM 0543162 Royalty Rate: 12.5% Legal: T23S-R30E Sec 14: E/2W/2 Contribution to CA: 40% Lease Number: NMNM 0546625 Royalty Rate: 12.5% Legal: T23S-R30E Sec 11: SE/4SW/4 Contribution to CA: 10% Lease Number: NMNM 21638 Royalty Rate: 12.5% Legal: T23S-R30E Sec 11: E/2NW/4 Sec 11: NE/4SW/4 Contribution to CA: 30%	12.50%

WELLS ON INDIVIDUAL FEDERAL LEASES				
API Number	**Well Name**	**Lease Number**	**Legal Description**	**Royalty Rate**
30-015-21126	Sandy Federal #1H	NMNM 114356	T23S-R30E Section 24: W/2NW/4	12.50%
30-015-40055	Sandy Federal #3H	NMNM 114356	T23S-R30E Section 24: S/2S/2	12.50%
30-015-39361	Roadrunner Federal #1H	NMNM 114978	T23S-R30E Section 25: N/2N/2	12.50%
30-015-41041	Roadrunner Federal #2H	NMNM 114978	T23S-R30E Section 25: W/2W/2, E/2SW/4	12.50%
30-015-48980	Roadrunner 25 Federal #7H	NMNM 114978	T23S-R30E Section 25: E/2E/2	12.50%
30-015-49596	Roadrunner Federal 25 OBL #8H	NMNM 114978	T23S-R30E Section 25: W/2E/2	12.50%

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 1/20/2023 14:52 PM

01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED
Case File Juris:

Total Acres: 280.000

Serial Number NMNM 021638

Serial Number: NMNM-- - 021638

Name & Address					Int Rel	% Interest
LINCOLN ASSOCIATES	215 S STATE ST STE 100	SALT LAKE CITY	UT	841112330	OPERATING RIGHTS	0.000000000
CONOCOPHILLIPS CO	315 S JOHNSTONE	BARTLESVILLE	OK	740057500	LESSEE	100.000000000
CONOCOPHILLIPS CO	315 S JOHNSTONE	BARTLESVILLE	OK	740057500	OPERATING RIGHTS	0.000000000
STRATA PRODUCTION CO	1301 N SYCAMORE AVE	ROSWELL	NM	88201	OPERATING RIGHTS	0.000000000
WINN EXPLORATION CO INC	706 BRAZOS ST	ROSWELL	NM	882013372	OPERATING RIGHTS	0.000000000
SJR ENTERPRISES INC	11621 JOAN OF ARC DR	HOUSTON	TX	770242638	OPERATING RIGHTS	0.000000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XX	XXXXX-XXXX	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 021638

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0300E	011	ALIQ			NW,N2SW,SWSW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 021638

Serial Number: NMNM-- - 021638

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/01/1964	387	CASE ESTABLISHED		
05/01/1964	496	FUND CODE	05;145003	
05/01/1964	530	RLTY RATE - 12 1/2%		
05/01/1964	868	EFFECTIVE DATE		
12/03/1973	209	CASE CREATED BY SEGR	OUT OF NMNM0532769;	
02/01/1975	676	SUS OPS & PROD/NO PMT	POTASH;	
05/02/1987	974	AUTOMATED RECORD VERIF	DV/VL	
05/18/1987	963	CASE MICROFILMED/SCANNED	CNUM 561,048 RW	
07/09/1992	974	AUTOMATED RECORD VERIF	BCO/JLV	
01/11/1999	140	ASGN FILED	PHILLIPS/POGO	
01/27/1999	139	ASGN APPROVED	EFF 02/01/99;	
01/27/1999	974	AUTOMATED RECORD VERIF	JLV	
01/16/2003	817	MERGER RECOGNIZED	CONOCO/CONOCOPHILLIPS	
02/12/2008	817	MERGER RECOGNIZED	POGO PROD/PXP ACQ;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 1/20/2023 14:52 PM

Serial Number: NMNM-- - 021638

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/12/2008	940	NAME CHANGE RECOGNIZED	PXP ACQ/POGO LLC;	
03/08/2008	974	AUTOMATED RECORD VERIF	BTM	
08/10/2011	140	ASGN FILED	PLAINS EX/CONOCOPHI;1	
01/27/2012	567	ASGN RETURNED UNAPPROVED		
01/27/2012	974	AUTOMATED RECORD VERIF	JS	
04/03/2012	269	ASGN DENIED	CONOCOPHILLIPS CO	
04/03/2012	974	AUTOMATED RECORD VERIF	JS	
05/17/2012	140	ASGN FILED	POGO PROD/CONOCO PH;1	
08/08/2012	139	ASGN APPROVED	EFF 06/01/12;	
08/08/2012	974	AUTOMATED RECORD VERIF	ANN	
02/01/2019	932	TRF OPER RGTS FILED	CONOCOPHI/STRATA PR;1	
04/26/2019	899	TRF OF ORR FILED	1	
06/24/2019	932	TRF OPER RGTS FILED	STRATA PR/CARRIGAN;1	
07/08/2019	933	TRF OPER RGTS APPROVED	EFF 03/01/18;	
07/08/2019	974	AUTOMATED RECORD VERIF	LL	
08/20/2019	932	TRF OPER RGTS FILED	STRATA PR/LINCOLN A;1	
09/12/2019	933	TRF OPER RGTS APPROVED	EFF 07/01/19;	
09/12/2019	974	AUTOMATED RECORD VERIF	KB	
10/21/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/19;	
10/21/2019	974	AUTOMATED RECORD VERIF	PM	
07/15/2020	899	TRF OF ORR FILED	1	
07/15/2020	899	TRF OF ORR FILED	2	
11/03/2020	899	TRF OF ORR FILED	2	
11/03/2020	899	TRF OF ORR FILED	1	
01/01/3999	763	EXPIRES		

Serial Number: NMNM-- - 021638

Line Number	Remark Text
0001	04/03/2012 - ASSIGNMENT DENIED FOR FAILURE TO
0002	PROVIDE DOCUMENTATION FOR PLAINS EXPLORATION & PROD
0003	CO AS THE SUCCESSOR TO POGO CO LLC
0004	07/08/19 - OPERATING RIGHTS ADJUDICATED - LL

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105316683

Run Date/Time: 2/22/2024 8:57 AM
Single Serial Number Report

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	**446.2700**	**NMNM105316683**
		Legacy Serial No
		NMNM 021639

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
-

CASE DETAILS

NMNM105316683

MLRS Case Ref	C-7953330				
Case Name					
Unit Agreement Name					
		Split Estate		Fed Min Interest	
Effective Date	05/01/1964	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status		Production Status	Held by Actual Production
		Total Bonus Amount	0.00		
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS

NMNM105316683

Name & Mailing Address			Interest Relationship	Percent Interest
BURLINGTON RESOURCES OIL & GAS COMPANY LP	3401 E 30TH ST	FARMINGTON NM 87402	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 74005-7500	LESSEE	0.000000
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002	OPERATING RIGHTS	0.000000
LINCOLN ASSOCIATES	215 S STATE ST STE 100	SALT LAKE CITY UT 84111-2330	OPERATING RIGHTS	0.000000
OCCIDENTAL PERMIAN LP	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521	OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLAZA STE 110	HOUSTON TX 77046	OPERATING RIGHTS	0.000000
SJR ENTERPRISES INC	11621 JOAN OF ARC DR	HOUSTON TX 77024-2638	OPERATING RIGHTS	0.000000
STRATA PRODUCTION CO	1301 N SYCAMORE AVE	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
WINN EXPLORATION CO INC	706 BRAZOS ST	ROSWELL NM 88201-3372	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105316683

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0310E	018	Lot		4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	019	Aliquot		S2NE,E2NW, NESW,N2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	019	Lot		1,2,3	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105316683

Action Date	Date Filed	Action Name	Action Status	Action Information
05/01/1964	05/01/1964	CASE ESTABLISHED	APPROVED/ACCEPTED	
05/01/1964	05/01/1964	EFFECTIVE DATE	APPROVED/ACCEPTED	
05/01/1964	05/01/1964	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
05/01/1964	05/01/1964	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
12/03/1973	12/03/1973	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM0532341;

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105316683

Run Date/Time: 2/22/2024 8:57 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
02/01/1975	02/01/1975	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: POTASH; Suspension Type: Operations and Production (Sec. 39)/ No Payment Required
10/25/1984	10/25/1984	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: EL PASO/EL PASO EXP
04/08/1985	04/08/1985	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/84;
05/14/1985	05/14/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 552,410 AC
08/26/1985	08/26/1985	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: EL PASO EXPL/MERIDIAN
01/15/1988	01/15/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT/EC
06/18/1992	06/18/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: HKG/JS
07/09/1992	07/09/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO/JLV
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
04/25/2000	04/25/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES
06/09/2000	06/09/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
06/09/2000	06/09/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/00;
06/28/2001	06/28/2001	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: BURLINGTON CO/LP
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS
09/10/2018	09/10/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHILL/OXY USA;1 Receipt Number: 4259614
02/01/2019	02/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/STRATA PR;1 Receipt Number: 4362887
03/22/2019	03/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
03/22/2019	03/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/18;
03/28/2019	03/28/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOURC/OXY USA;1 Receipt Number: 4409979
04/26/2019	04/26/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4437165
06/24/2019	06/24/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/CARRIGAN;1 Receipt Number: 4489694
07/11/2019	07/11/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AMV
07/11/2019	07/11/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/19;1
08/02/2019	08/02/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/19;
08/09/2019	08/09/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL
08/20/2019	08/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/LINCOLN A;1 Receipt Number: 4537806
09/12/2019	09/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
09/12/2019	09/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/19;
10/02/2019	10/02/2019	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 08/05/20;
10/02/2019	10/02/2019	SUSP LIFTED	APPROVED/ACCEPTED	
10/04/2019	10/04/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME
10/22/2019	10/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PM
10/22/2019	10/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;
03/01/2020	03/01/2020	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: CONSTRUCTION/COVID19; Suspension Type: Operations (Sec.17)/Payment Required
03/17/2020	03/17/2020	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED	
05/15/2020	05/15/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME
02/28/2021	02/28/2021	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 02/28/23;
02/28/2021	02/28/2021	SUSP LIFTED	APPROVED/ACCEPTED	
04/03/2021	04/03/2021	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
04/03/2021	04/03/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#7H;
08/20/2021	08/20/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME
08/20/2021	08/20/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
11/30/2022	11/30/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Action Effective Date: 2022-11-30 Case Action Status Date: 2022-12-02
07/14/2023	07/03/2023	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Payment Amount: 15 Case Action Status Date: 2023-07-05

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-40993	12/1/2022	5130855	Payment Submitted	$225.00		
CT-46137	7/5/2023	5207993	Payment Submitted	$15.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105316683

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective	Acres	Allocation Percent

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105316683

Run Date/Time: 2/22/2024 8:57 AM
Single Serial Number Report

			Date	
NMNM105766160	PENDING	03	160.0000	20.000000
NMNM106320527	PENDING	03	286.2700	35.060000
NMNM106320571	PENDING	03	160.0000	20.000000

LEGACY CASE REMARKS

NMNM105316683

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	-
0002	CURRENT RECORD TITLE OWNERS
0003	T. 23S, R. 31E
0004	SEC. 18: LOT 4
0005	PHILLIPS PETRO CO 100.00000
0006	SEC. 19: LOTS 1,2,3,S2NE,E2NW,NESW,N2SE
0007	PHILLIPS PETRO CO 78.97543
0008	BURLINGTON RESOURCES O&G CO 21.02457
0009	BURLINGTON RES O&G CO NM1576/NW
0010	08/02/19 - OPERATING RIGHTS ADJUDICATED - SEE WRKSHT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/24/2023 10:58 AM **NMNM105421541**

Authority

02-25-1920; **041STAT0437**; **30USC181, ET SEQ; MINERAL LEASING ACT OF 1920**

Total Acres **323.5900**

Serial Number **NMNM105421541**

Case File Jurisdiction

Legacy Serial No **NMNM 021640**

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity Oil & Gas
Case Disposition AUTHORIZED

Lease Issued Date

CASE DETAILS

NMNM105421541

Case Name	C-8005697	Split Estate		Fed Min Interest	
Effective Date	05/01/1964	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date	
Land Type	Public Domain	Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status		Production Status	Held by Actual Production
Participating Area		Total Bonus Amount	0.00		
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS

NMNM105421541

Name & Mailing Address			Interest Relationship	Percent Interest
BURLINGTON RESOURCES OIL & GAS CO LP	3401 E 30TH ST	FARMINGTON NM 87402-8807	LESSEE	21.020000
BURLINGTON RESOURCES OIL & GAS CO LP	3401 E 30TH ST	FARMINGTON NM 87402-8807	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	315 S JOHNSTONE	BARTLESVILLE OK 74005-7500	LESSEE	78.980000
EOG RESOURCES INC	1111 BAGBY ST LBBY 2	HOUSTON TX 77002-2589	OPERATING RIGHTS	0.000000
LINCOLN ASSOCIATES	215 S STATE ST STE 100	SALT LAKE CITY UT 84111-2330	OPERATING RIGHTS	0.000000
OCCIDENTAL PERMIAN LP	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521	OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521	OPERATING RIGHTS	0.000000
SJR ENTERPRISES INC	11621 JOAN OF ARC DR	HOUSTON TX 77024-2638	OPERATING RIGHTS	0.000000
STRATA PRODUCTION CO	1301 N SYCAMORE AVE	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
WINN EXPLORATION CO INC	706 BRAZOS ST	ROSWELL NM 88201-3372	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105421541

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0310E	030	Lot		3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	030	Aliquot		SE,E2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105421541

Action Date	Date Filed	Action Name	Action Status	Action Information
04/20/1964	04/20/1964	CASE ESTABLISHED	APPROVED/ACCEPTED	
05/01/1964	05/01/1964	EFFECTIVE DATE	APPROVED/ACCEPTED	
05/01/1964	05/01/1964	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
05/01/1964	05/01/1964	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
12/03/1973	12/03/1973	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM21007;
02/01/1975	02/01/1975	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: POTASH; Suspension Type: Operations and Production (Sec. 39)/ No Payment Required
10/25/1984	10/25/1984	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: EL PASO/EL PASO EXPL

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/24/2023 10:58 AM **NMNM105421541**

Action Date	Date Filed	Action Name	Action Status	Action Information NMNM105421541
08/26/1985	08/26/1985	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: EL PASO EXPL/MERIDIAN
05/18/1987	05/18/1987	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 560,009 RW
03/01/1988	03/01/1988	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/84;
09/01/1988	09/01/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JAM/JAM
07/13/1992	07/13/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO/JLV
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
04/25/2000	04/25/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES
07/14/2000	07/14/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
07/14/2000	07/14/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/00;
06/28/2001	06/28/2001	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: BURLINGTON CO/LP
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS
11/01/2016	11/01/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOURC/OXY USA;1 Receipt Number: 3690290
12/19/2016	12/19/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
12/19/2016	12/19/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/16;
09/10/2018	09/10/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHILL/OXY USA;1 Receipt Number: 4259614
02/01/2019	02/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/STRATA PR;1 Receipt Number: 4362887
03/22/2019	03/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
03/22/2019	03/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/18;
04/26/2019	04/26/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4437165
06/24/2019	06/24/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/CARRIGAN;1 Receipt Number: 4489694
08/02/2019	08/02/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL
08/02/2019	08/02/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/19;
08/20/2019	08/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/LINCOLN A;1 Receipt Number: 4537806
09/26/2019	09/26/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
09/26/2019	09/26/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/19;
10/02/2019	10/02/2019	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 08/05/20;
10/02/2019	10/02/2019	SUSP LIFTED	APPROVED/ACCEPTED	
10/03/2019	10/03/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME
10/22/2019	10/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PM
10/22/2019	10/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;
03/01/2020	03/01/2020	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: CONSTRUCTION/COVID19; Suspension Type: Operations (Sec.17)/Payment Required
03/17/2020	03/17/2020	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED	
05/15/2020	05/15/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME
07/30/2020	07/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4771887
02/28/2021	02/28/2021	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 02/28/23;
02/28/2021	02/28/2021	SUSP LIFTED	APPROVED/ACCEPTED	
04/03/2021	04/03/2021	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
04/03/2021	04/03/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#7H;
08/20/2021	08/20/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME
08/20/2021	08/20/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
11/30/2022	11/30/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Action Effective Date: 2022-11-30 Case Action Status Date: 2022-12-02

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105421541

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105766160		PENDING		05			160.0000	20.000000

LEGACY CASE REMARKS NMNM105421541

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/24/2023 10:58 AM **NMNM105421541**

Line Number	Remark Text
0001	-
0002	07/14/2000 BURLINGTON RES OIL&GAS NM1576/NW
0003	08/02/19 - OPERATING RIGHTS ADJUDICATED - SEE WRKSHT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105447018

Run Date/Time: 2/22/2024 8:53 AM
Single Serial Number Report

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	**160.0000**	**NMNM105447018**

Legacy Serial No
NMNM 021641

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
-

CASE DETAILS

NMNM105447018

MLRS Case Ref	C-7981347				
Case Name					
Unit Agreement Name					
		Split Estate		Fed Min Interest	
Effective Date	06/01/1964	Split Estate Acres		Future Min Interest	No
Expiration Date	01/10/3999	Royalty Rate	12.5%	Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status		Production Status	Non-Producing
		Total Bonus Amount	0.00		
Related Agreement		Tract Number		Lease Suspended	Yes
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS

NMNM105447018

Name & Mailing Address			Interest Relationship	Percent Interest
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 74005-7500	LESSEE	100.000000
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 74005-7500	OPERATING RIGHTS	0.000000
SJR ENTERPRISES INC	11621 JOAN OF ARC DR	HOUSTON TX 77024-2638	OPERATING RIGHTS	0.000000
STRATA PRODUCTION CO	1301 N SYCAMORE AVE	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
WINN EXPLORATION CO INC	706 BRAZOS ST	ROSWELL NM 88201-3372	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105447018

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0300E	011	Aliquot		S2NE,S2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105447018

Action Date	Date Filed	Action Name	Action Status	Action Information
	12/05/2022	TRANSFER OF OPERATING RIGHTS	FILED	Payment Amount: 105 Case Action Status Date: 2022-12-06
05/25/1964	05/25/1964	CASE ESTABLISHED	APPROVED/ACCEPTED	
06/01/1964	06/01/1964	EFFECTIVE DATE	APPROVED/ACCEPTED	
06/01/1964	06/01/1964	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
06/01/1964	06/01/1964	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/21/1974	05/21/1974	CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM0546316;
02/01/1975	02/01/1975	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: POTASH; Suspension Type: Operations and Production (Sec. 39)/ No Payment Required
05/01/1987	05/01/1987	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MLM/VL
05/19/1987	05/19/1987	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 560,843 RW
07/13/1992	07/13/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BCO/JLV
01/11/1999	01/11/1999	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/POGO

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105447018

Run Date/Time: 2/22/2024 8:53 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
01/27/1999	01/27/1999	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/99;
01/27/1999	01/27/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS
02/12/2008	02/12/2008	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: PXP ACQ/POGO LLC;
02/12/2008	02/12/2008	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: POGO PROD/PXP ACQ;
03/08/2008	03/08/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
08/10/2011	08/10/2011	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PLAINS EX/CONOCOPHI;1 Receipt Number: 2401501
01/27/2012	01/27/2012	ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	
01/27/2012	01/27/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS
04/03/2012	04/03/2012	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: CONOCOPHILLIPS
04/03/2012	04/03/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS
05/17/2012	05/17/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: POGO PROD/CONOCO PH;1 Receipt Number: 2571322
08/08/2012	08/08/2012	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/12;
08/08/2012	08/08/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
02/01/2019	02/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/STRATA PR;1 Receipt Number: 4362887
04/26/2019	04/26/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4437165
06/24/2019	06/24/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/CARRIGAN;1 Receipt Number: 4489694
08/03/2019	08/03/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL
08/03/2019	08/03/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/19;
08/20/2019	08/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/LINCOLN A;1 Receipt Number: 4537806
09/12/2019	09/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
09/12/2019	09/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/19;
11/25/2019	11/25/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PM
11/25/2019	11/25/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: WRONG LANDS DESCRIP
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 12 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 16 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 20 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 13 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 4 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 21 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 17 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 9 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 14 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 19 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 22 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 18 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 24 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 11 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 8 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 23 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 5 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 7 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 6 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 15 Receipt Number: 4766289
07/20/2020	07/20/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 10

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105447018

Run Date/Time: 2/22/2024 8:53 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
07/30/2020	07/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4766289 Action Remarks: 1
09/14/2020	09/14/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4771887 Action Remarks: 2
09/14/2020	09/14/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4803083 Action Remarks: 1
09/14/2020	09/14/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4803083 Action Remarks: 3
10/13/2020	10/13/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4803083 Action Remarks: 1
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4820597 Action Remarks: 17
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 14
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 18
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 4
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 9
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 19
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 5
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834173 Action Remarks: 6
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 12
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 15
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 16
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 1
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 7
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 13
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 2
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 10
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 8
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 3
11/03/2020	11/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 11
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Receipt Number: 4834205 Action Remarks: 1
11/30/2022	11/30/2022	OVERRIDING ROYALTY	FILED	Receipt Number: 4838751 Payment Amount: 15 Action Effective Date: 2022-11-30 Case Action Status Date: 2022-12-02
01/10/3999	01/10/3999	EXPIRATION	APPROVED/ACCEPTED	

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-40993	12/1/2022	5130855	Payment Submitted	$225.00		
CT-41113	12/5/2022	5134532	Payment Submitted	$420.00		

LEGACY CASE REMARKS

NMNM105447018

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105447018

Run Date/Time: 2/22/2024 8:53 AM
Single Serial Number Report

Line Number	Remark Text
0001	-
0002	08/03/19 - OPERATING RIGHTS ADJUDICATED - SEE WRKSHT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105647266

Run Date/Time: 2/22/2024 8:50 AM
Single Serial Number Report

Authority	**Total Acres**	**Serial Number**
01-12-1983; **096STAT2447**; **30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.**	**1,200.0000**	**NMNM105647266**
		Legacy Serial No
		NMNM 081622

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987
Commodity: Oil & Gas **Case File Jurisdiction:**
Case Disposition: AUTHORIZED **-** **06/16/1989**

CASE DETAILS

NMNM105647266

MLRS Case Ref	C-8013825				
Case Name					
Unit Agreement Name					
		Split Estate		Fed Min Interest	
Effective Date	07/01/1989	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number	PARCEL #237	Sale Date	04/19/1989	Number of Active Wells	
Parcel Status		Sales Status		Production Status	Held by Actual Production
		Total Bonus Amount	300,000.00		
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS

NMNM105647266

Name & Mailing Address			Interest Relationship	Percent Interest
APACHE CORPORATION	2000 POST OAK BLVD STE 100	HOUSTON TX 77056	OPERATING RIGHTS	0.000000
AQUILA ENE RES CORP	10370 RICHMOND AVE	HOUSTON TX 77042	LESSEE	0.000000
BURLINGTON RESOURCES OIL & GAS COMPANY LP	PO BOX 51810	MIDLAND TX 79710	OPERATING RIGHTS	0.000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 79701	LESSEE	0.000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 79701	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	PO BOX 2197	HOUSTON TX 77252-2197	OPERATING RIGHTS	0.000000
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 73102	LESSEE	0.000000
DEVON ENERGY PRODUCTION COMPANY LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 73102	OPERATING RIGHTS	0.000000
LINCOLN ASSOCIATES	215 S STATE ST STE 100	SALT LAKE CITY UT 84111-2330	OPERATING RIGHTS	0.000000
LOWE PARTNERS LP	5151 SAN FELIPE ST STE 400	HOUSTON TX 77056-3626	OPERATING RIGHTS	0.000000
SJR ENTERPRISES INC	11621 JOAN OF ARC DR	HOUSTON TX 77024-2638	OPERATING RIGHTS	0.000000
SONIC OIL & GAS LP	PO BOX 1240	GRAHAM TX 76450	OPERATING RIGHTS	0.000000
STRATA PRODUCTION CO	1301 N SYCAMORE AVE	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
WINN EXPLORATION CO INC	706 BRAZOS ST	ROSWELL NM 88201-3372	OPERATING RIGHTS	0.000000
WPX ENERGY PERMIAN LLC	333 W SHERIDAN AVENUE	OKLAHOMA CITY OK 73102	LESSEE	0.000000
WPX ENERGY PERMIAN LLC	333 W SHERIDAN AVENUE	OKLAHOMA CITY OK 73102	OPERATING RIGHTS	0.000000
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX 77389-1425	LESSEE	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105647266

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0300E	027	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0300E	028	Aliquot		S2NE,N2NW,SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT, FED ENERGY REG COMM
23	0230S	0300E	030	Aliquot		S2NE,SE	PECOS DISTRICT OFFICE	EDDY	BUREAU OF

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105647266

Run Date/Time: 2/22/2024 8:50 AM
Single Serial Number Report

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
							CARLSBAD FIELD OFFICE		LAND MGMT

CASE ACTIONS

NMNM105647266

Action Date	Date Filed	Action Name	Action Status	Action Information
	09/27/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-09-27
	11/30/2022	TRANSFER OF OPERATING RIGHTS	FILED	;Bond: C-8334385 To Entity: Strata Production Company From Entity: Conoco Phillips Company Payment Amount: 105 Case Action Status Date: 2022-12-02
	11/30/2022	TRANSFER OF OPERATING RIGHTS	FILED	;Bond: C-8334385 To Entity: CP Energy Investment III LLC From Entity: Conoco Phillips Company Payment Amount: 105 Case Action Status Date: 2022-12-02
04/18/1989	04/18/1989	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: PARCEL #237
04/19/1989	04/19/1989	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: $300000.00;
04/19/1989	04/19/1989	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: $297600.00;
04/19/1989	04/19/1989	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: $2400.00;
04/19/1989	04/19/1989	SALE HELD	APPROVED/ACCEPTED	
04/20/1989	04/20/1989	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: $1800.00;1YR/89-90
06/16/1989	06/16/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ST/TJM
06/16/1989	06/16/1989	LEASE ISSUED	APPROVED/ACCEPTED	
07/01/1989	07/01/1989	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 04/30/79;NM2044
07/01/1989	07/01/1989	EFFECTIVE DATE	APPROVED/ACCEPTED	
07/01/1989	07/01/1989	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
07/01/1989	07/01/1989	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
08/24/1989	08/24/1989	RECORDS NOTED	APPROVED/ACCEPTED	
08/28/1989	08/28/1989	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 566,968
08/30/1989	08/30/1989	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BETTIS/PANCANADAIN CO
08/30/1989	08/30/1989	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BETTIS INC/RBM-CO
08/30/1989	08/30/1989	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BETTIS BROS/EXXON COR
08/30/1989	08/30/1989	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BETTIS/MASSEY&HERELL
08/30/1989	08/30/1989	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BETTIS INC/KCM-CO
09/26/1989	09/26/1989	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/89;5
09/26/1989	09/26/1989	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/89:4
09/26/1989	09/26/1989	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/89;3
09/26/1989	09/26/1989	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/89:2
09/26/1989	09/26/1989	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/89;1
09/26/1989	09/26/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DGT/MT
11/06/1989	11/06/1989	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BETTIS BROS/HM BETTIS
12/01/1989	12/01/1989	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/89;
12/01/1989	12/01/1989	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS/MT
05/24/1990	05/24/1990	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: $1800.00;21/43704
06/25/1990	06/25/1990	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: $1800.00;21/141455
05/24/1991	05/24/1991	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: $1800.00;24/44697
04/30/1992	04/30/1992	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PANCANADIAN/NORCEN
06/10/1992	06/10/1992	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/92;
07/09/1992	07/09/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/JS
11/18/1992	11/18/1992	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EXXON/MERIDIAN
02/02/1993	02/02/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LO/JS
02/02/1993	02/02/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/92;
05/17/1993	05/17/1993	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: $1800.00;21/71397
05/09/1994	05/09/1994	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: STREET & CO/MARALO
05/09/1994	05/09/1994	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: TURNCO/MARALO
05/12/1994	05/12/1994	APD FILED	APPROVED/ACCEPTED	Action Remarks: MARALO INC
05/23/1994	05/23/1994	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BOYLE/MARALO
05/23/1994	05/23/1994	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: ALLAR CO/MARALO
05/23/1994	05/23/1994	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: NORCEN/MARALO
05/23/1994	05/23/1994	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: H M BETTIS INC/MARALO
05/27/1994	05/27/1994	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: RBM CO/MARALO
05/31/1994	05/31/1994	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GAYLORD/MARALO
05/31/1994	05/31/1994	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: MASSEY ETAL/MARALO
05/31/1994	05/31/1994	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: KCM CO/MARALO
05/31/1994	05/31/1994	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: STOVALL/MARALO
06/07/1994	06/07/1994	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BAGAM LTD/MARALO
06/20/1994	06/20/1994	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: $1800.00;23/79958
06/21/1994	06/21/1994	APD REJECTED	APPROVED/ACCEPTED	Action Remarks: 1 GOLD RUSH 30
06/24/1994	06/24/1994	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: GUINN/MARALO
06/24/1994	06/24/1994	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: $600.00;21/80409
06/27/1994	06/27/1994	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/94;2
06/27/1994	06/27/1994	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/94;1
06/27/1994	06/27/1994	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/94;3

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105647266

Run Date/Time: 2/22/2024 8:50 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
06/27/1994	06/27/1994	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/94;10
06/27/1994	06/27/1994	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/94;9
06/27/1994	06/27/1994	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/94;8
06/27/1994	06/27/1994	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/94;11
06/27/1994	06/27/1994	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/94;7
06/27/1994	06/27/1994	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/94;6
06/27/1994	06/27/1994	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/94;5
06/27/1994	06/27/1994	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/94;4
06/27/1994	06/27/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
06/30/1994	06/30/1994	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 06/30/96;
08/29/1994	08/29/1994	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: MARALO/COLLINS & WARE
10/04/1994	10/04/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
10/04/1994	10/04/1994	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: $2400.00;1YR/94-95;
10/11/1994	10/11/1994	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/94;2
10/11/1994	10/11/1994	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/94;1
10/11/1994	10/11/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP
12/05/1994	12/05/1994	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/94;
12/05/1994	12/05/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP
12/30/1994	12/30/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: COLLINS&WARE/DREYFUS
02/16/1995	02/16/1995	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EFF 01/09/95;/A/
03/06/1995	03/06/1995	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
03/06/1995	03/06/1995	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#1;FED GOLD RUSH
03/13/1995	03/13/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
03/13/1995	03/13/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/95;
04/24/1995	04/24/1995	OVERRIDING ROYALTY	APPROVED/ACCEPTED	
05/15/1995	05/15/1995	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: COLLINS & WARE/AQUILA
06/22/1995	06/22/1995	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/95;
06/22/1995	06/22/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/MV
08/03/1995	08/03/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: (1)
08/03/1995	08/03/1995	APD FILED	APPROVED/ACCEPTED	Action Remarks: (2)
09/25/1995	09/25/1995	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 3-GOLD RUSH 30 FED
10/05/1995	10/05/1995	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: AQUILA/APACHE
10/05/1995	10/05/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: AQUILA/APACHE
10/16/1995	10/16/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/MARALO
12/14/1995	12/14/1995	APD FILED	APPROVED/ACCEPTED	
02/29/1996	02/29/1996	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/95;
02/29/1996	02/29/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
02/29/1996	02/29/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/95;1
02/29/1996	02/29/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/95;2
03/07/1996	03/07/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 4-GOLD RUSH 30 FED
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON
11/01/1996	11/01/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/MARALO;2
11/01/1996	11/01/1996	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/MARALO;1
11/22/1996	11/22/1996	APD FILED	APPROVED/ACCEPTED	
12/18/1996	12/18/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
12/18/1996	12/18/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/96;1
12/18/1996	12/18/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/96;2
01/23/1997	01/23/1997	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 7 GOLD RUSH 30 FED
06/05/1997	06/05/1997	APD FILED	APPROVED/ACCEPTED	
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
07/11/1997	07/11/1997	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #2 GOLD RUSH 30 FED
07/21/1997	07/21/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/MARALO
08/08/1997	08/08/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
08/08/1997	08/08/1997	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/97;
10/31/1997	10/31/1997	APD FILED	APPROVED/ACCEPTED	
11/21/1997	11/21/1997	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #8 GOLD RUSH 30 FED
12/08/1997	12/08/1997	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/MARALO
01/12/1998	01/12/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
01/12/1998	01/12/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;
03/30/1998	03/30/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SANTA FE ENE/MARALO
04/07/1998	04/07/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
04/07/1998	04/07/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/98;
05/29/1998	05/29/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MARALO/LOWE PARTNERS
06/12/1998	06/12/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
06/12/1998	06/12/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/98;
09/04/1998	09/04/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: APACHE/POGO
09/30/1998	09/30/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
09/30/1998	09/30/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/98;
02/12/1999	02/12/1999	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: LOWE PARTNERS/POGO
03/19/1999	03/19/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
03/19/1999	03/19/1999	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/99;
07/01/1999	07/01/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
07/01/1999	07/01/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SF ENE RES/SF SNYDER

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105647266

Run Date/Time: 2/22/2024 8:50 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
03/23/2000	03/23/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: APACHE/LOWE PARTNERS
03/23/2000	03/23/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: APACHE/LOWE PARTNERS
05/19/2000	05/19/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: EXXON/EXXONMOBIL CORP
05/24/2000	05/24/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MARALO INC/MERGING CO
05/26/2000	05/26/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
05/26/2000	05/26/2000	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERGING CORP/CCS RES
06/12/2000	06/12/2000	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: CCS RES INC/LOWE
09/27/2000	09/27/2000	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/00;
09/27/2000	09/27/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
09/27/2000	09/27/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/00;
09/28/2000	09/28/2000	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/00;
09/28/2000	09/28/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
10/11/2000	10/11/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT
10/11/2000	10/11/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SANTA FE/DEVON SFS
12/12/2001	12/12/2001	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: L DREYFUS/DOMINION
12/12/2002	12/12/2002	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: DEVONSFS/DEVONENEPROD
07/28/2003	07/28/2003	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: COLLINS/DOMINION; Receipt Number: 718713
08/11/2003	08/11/2003	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: DOMINION/DOUGLAS; Receipt Number: 727567
08/13/2003	08/13/2003	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/03;
08/13/2003	08/13/2003	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
01/16/2004	01/16/2004	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: DOMINION/DOUGLAS OG Receipt Number: 813033
01/23/2004	01/23/2004	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/03;
01/23/2004	01/23/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
02/17/2004	02/17/2004	ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	Action Remarks: DOMINION/DOUGLAS OG
02/17/2004	02/17/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
04/21/2004	04/21/2004	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: DOMINION/DOUGLAS OG
04/21/2004	04/21/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
01/18/2005	01/18/2005	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: LOWE PTNR/COG OG LP Receipt Number: 1014041
01/18/2005	01/18/2005	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: LOWE PTNR/COG OG LP Receipt Number: 1014041
02/16/2005	02/16/2005	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/05;
02/16/2005	02/16/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
02/16/2005	02/16/2005	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/05;
03/25/2005	03/25/2005	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: TURNCO/SONIC OIL &;1 Receipt Number: 1049878
04/12/2005	04/12/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
04/12/2005	04/12/2005	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/05;
07/26/2005	07/26/2005	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTO/COG OIL &;1 Receipt Number: 1116550
08/26/2005	08/26/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
08/26/2005	08/26/2005	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/05;
01/04/2007	01/04/2007	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: DOMINION/LOBOS ENE;1 Receipt Number: 1419703
01/04/2007	01/04/2007	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: DOMINION/LOBOS ENE;1 Receipt Number: 1419768
05/10/2007	05/10/2007	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/07;
05/10/2007	05/10/2007	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
05/10/2007	05/10/2007	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/07;
08/02/2007	08/02/2007	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 1535729
01/25/2008	01/25/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: COG OIL &/CONOCO PH;1 Receipt Number: 1643155
02/11/2008	02/11/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
02/11/2008	02/11/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/08;
02/12/2008	02/12/2008	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: PXP ACQ/POGO LLC;
02/12/2008	02/12/2008	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: POGO PROD/PXP ACQ;
03/08/2008	03/08/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
08/07/2009	08/07/2009	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: DOUGLAS O/ADVENTURE;1 Receipt Number: 1972908
02/01/2010	02/01/2010	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: LOBOS ENE/KHODY LAND
03/17/2010	03/17/2010	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: COG O&G/COG OPER
04/12/2010	04/12/2010	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: DOUGLAS O/ADVENTURE;1 Receipt Number: 2116543
06/18/2010	06/18/2010	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: 05/01/10;
06/18/2010	06/18/2010	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: 08/07/09 RT ASGN;
06/18/2010	06/18/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
06/18/2010	06/18/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
11/22/2011	11/22/2011	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: ADVENTURE/BLUESTEM;1 Receipt Number: 2467785
01/27/2012	01/27/2012	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/11;
01/27/2012	01/27/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
06/19/2012	06/19/2012	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: POGO/PXP
10/07/2014	10/07/2014	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BLUESTEM/COG OPERA;1

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105647266

Run Date/Time: 2/22/2024 8:50 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
				Receipt Number: 3144618
12/04/2014	12/04/2014	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/14;
12/04/2014	12/04/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS
05/13/2015	05/13/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 13 Receipt Number: 3296966
05/13/2015	05/13/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 14 Receipt Number: 3296966
05/13/2015	05/13/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 9 Receipt Number: 3296966
05/13/2015	05/13/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 10 Receipt Number: 3296966
05/13/2015	05/13/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 8 Receipt Number: 3296966
05/13/2015	05/13/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 6 Receipt Number: 3295689
05/13/2015	05/13/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 11 Receipt Number: 3296966
05/13/2015	05/13/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 7 Receipt Number: 3295689
05/13/2015	05/13/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 3295689
05/13/2015	05/13/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3295689
05/13/2015	05/13/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 5 Receipt Number: 3295689
05/13/2015	05/13/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 3295689
05/13/2015	05/13/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 12 Receipt Number: 3296966
05/13/2015	05/13/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 4 Receipt Number: 3295689
05/15/2015	05/15/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 5 Receipt Number: 3296966
05/15/2015	05/15/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 7 Receipt Number: 3296966
05/15/2015	05/15/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3296966
05/15/2015	05/15/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 3296966
05/15/2015	05/15/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 4 Receipt Number: 3296966
05/15/2015	05/15/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 6 Receipt Number: 3296966
05/15/2015	05/15/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 3296966
08/01/2015	08/01/2015	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM135688;
03/03/2016	03/03/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/NMNM135688;#2H
03/22/2016	03/22/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /2/
12/01/2016	12/01/2016	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: KHODY/RKI EXP & PROD;
08/21/2017	08/21/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: COG OPERA/DEVON ENE;1 Receipt Number: 3946923
09/12/2017	09/12/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC
09/12/2017	09/12/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/17;
01/02/2018	01/02/2018	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: EXXONMOBI/XTO HOLDI;1 Receipt Number: 4059817
01/02/2018	01/02/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4059817
02/07/2018	02/07/2018	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/18;
02/07/2018	02/07/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
04/02/2018	04/02/2018	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: RKI EXP/WPX ENERGY
02/01/2019	02/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTO/STRATA PR;1 Receipt Number: 4362887
04/26/2019	04/26/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4437165
06/24/2019	06/24/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/CARRIGAN;1 Receipt Number: 4489694
06/27/2019	06/27/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: DEVON ENE/CONOCOPHI;1 Receipt Number: 4493587
08/07/2019	08/07/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL
08/07/2019	08/07/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/19;
08/20/2019	08/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/LINCOLN A;1 Receipt Number: 4537806
09/12/2019	09/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
09/12/2019	09/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/19;1
09/12/2019	09/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/19;2
10/22/2019	10/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PM

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105647266

Run Date/Time: 2/22/2024 8:50 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
10/22/2019	10/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4745332
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4745332
06/05/2020	06/05/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4745332
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 23 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 14 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 22 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 13 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 6 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 16 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 12 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 25 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 18 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 17 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 20 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 11 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 5 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 21 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 19 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 7 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 10 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 4 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 15 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 24 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 26 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 9 Receipt Number: 4774685
08/04/2020	08/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 8 Receipt Number: 4774685
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 22 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 5 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 6 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 11 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 10 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 13 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 26 Receipt Number: 4833481

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105647266

Run Date/Time: 2/22/2024 8:50 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 18 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 21 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 17 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 9 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 14 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 8 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 20 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 25 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 12 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 23 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 19 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 16 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 24 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 4 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 7 Receipt Number: 4833481
11/02/2020	11/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 15 Receipt Number: 4833481
11/05/2020	11/05/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MARALO/LOWE PARTNER;1 Receipt Number: 4834926
11/05/2020	11/05/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WORRALL I/COG OPERA;1 Receipt Number: 4834933
11/05/2020	11/05/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: DOUGLAS O/WORRALL I;1 Receipt Number: 4834930
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4838751
06/23/2021	06/23/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
06/23/2021	06/23/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/20;3
06/23/2021	06/23/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/20;1
06/23/2021	06/23/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/20;2
11/19/2021	11/19/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4981016
05/17/2022	05/27/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PXP PRODU/LOWE PART;1 Receipt Number: 4908670 Action Effective Date: 2021-06-01 Case Action Status Date: 2022-05-17
05/17/2022	05/27/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PXP PRODU/LOWE PART;2 Receipt Number: 4908670 Action Effective Date: 2021-06-01 Case Action Status Date: 2022-05-17
11/30/2022	11/30/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Action Effective Date: 2022-11-30 Case Action Status Date: 2022-12-02
01/31/2023	02/25/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143114 Action Effective Date: 2020-09-01 Case Action Status Date: 2023-02-03
07/14/2023	07/03/2023	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Payment Amount: 15 Case Action Status Date: 2023-07-05

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-39063	9/27/2022	5103639	Payment Submitted	$15.00		
CT-40989	12/1/2022	5130592	Payment Submitted	$210.00		
CT-40991	12/1/2022	5130592	Payment Submitted	$210.00		
CT-40993	12/1/2022	5130855	Payment Submitted	$225.00		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105647266

Run Date/Time: 2/22/2024 8:50 AM
Single Serial Number Report

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-46133	7/5/2023	5207993	Payment Submitted	$15.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105647266

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105376667	NMNM 135688	AUTHORIZED	COMMUNITIZATION AGREEMENT	02		08/01/2015	120.0000	75.000000
NMNM105728331	NMNM 143113	AUTHORIZED	COMMUNITIZATION AGREEMENT	05			40.0000	5.000000
NMNM105728331	NMNM 143113	AUTHORIZED	COMMUNITIZATION AGREEMENT	06			40.0000	5.000000
NMNM105728331	NMNM 143113	AUTHORIZED	COMMUNITIZATION AGREEMENT	07			40.0000	5.000000
NMNM105728331	NMNM 143113	AUTHORIZED	COMMUNITIZATION AGREEMENT	08			40.0000	5.000000
NMNM105728331	NMNM 143113	AUTHORIZED	COMMUNITIZATION AGREEMENT	09			40.0000	5.000000
NMNM105728331	NMNM 143113	AUTHORIZED	COMMUNITIZATION AGREEMENT	10			40.0000	5.000000
NMNM105728333	NMNM 143114	AUTHORIZED	COMMUNITIZATION AGREEMENT	09			40.0000	5.000000
NMNM105728333	NMNM 143114	AUTHORIZED	COMMUNITIZATION AGREEMENT	05			40.0000	5.000000
NMNM105728333	NMNM 143114	AUTHORIZED	COMMUNITIZATION AGREEMENT	06			40.0000	5.000000
NMNM105728333	NMNM 143114	AUTHORIZED	COMMUNITIZATION AGREEMENT	07			40.0000	5.000000
NMNM105728333	NMNM 143114	AUTHORIZED	COMMUNITIZATION AGREEMENT	08			40.0000	5.000000
NMNM105728333	NMNM 143114	AUTHORIZED	COMMUNITIZATION AGREEMENT	10			40.0000	5.000000

LEGACY CASE REMARKS

NMNM105647266

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	CURRENT RECORD TITLE OWNERS
0004	SEC 27: ALL; SEC 28: S2NE,N2NW,SE;
0006	DEVON ENERGY PRODUCTION 20.833
0008	WPX ENERGY PERMIAN LLC .833
0010	AQUILA ENERGY RES 20.000
0012	COG OPERATING LLC 20.834
0014	XTO HOLDINGS LLC 37.500
0016	SEC 30: S2NE,S2SE,NESE;
0018	DEVON ENERGY PRODUCTION 20.833
0020	COG OPERATING LLC 41.667
0022	XTO HOLDINGS LLC 37.500
0026	SEC 30: NWSE;
0028	DEVON ENERGY PRODUCTION 20.833
0030	COG OPERATING LLC 37.511
0032	XTO HOLDINGS LLC 37.500
0034	WPX ENERGY PERMIAN LLC 4.156
0036	BONDED OPERATORS - PER AFMSS
0038	02/16/05 - MARALO LLC - NM2791 - SW;
0040	COG OPERATING LLC - NMB000215 - SW;
0042	OPERATOR BONDED - 06/18/2010
0044	COG OPERATING LLC - NMB000215 - SW;
0045	01/27/12 - BLUESTEM BONDED NMB000842 SW;
0046	12/04/14 - COG OPERATING LLC - NMB000740 CFO BOND
0047	09/12/17 - CONOCO ES 0085 NW;
0048	08/07/19 - STRATA PRODUCTION - NM1538 - SW/NM;
0049	02/16/95 /A/MERGER SF ENER OP.TO SF ENERGY RESOURCES

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105647266

Run Date/Time: 2/22/2024 8:50 AM
Single Serial Number Report

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105368572

Run Date/Time: 2/22/2024 8:50 AM
Single Serial Number Report

Authority	**Total Acres**	**Serial Number**
01-12-1983; **096STAT2447**; **30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.**	**1,040.0000**	**NMNM105368572**
		Legacy Serial No
		NMNM 092180

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987
Commodity: Oil & Gas **Case File Jurisdiction:**
Case Disposition: AUTHORIZED **-** **11/08/1993**

CASE DETAILS

NMNM105368572

MLRS Case Ref	C-7957410				
Case Name					
Unit Agreement Name					
		Split Estate		Fed Min Interest	
Effective Date	12/01/1993	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number	9310081	Sale Date	10/20/1993	Number of Active Wells	
Parcel Status		Sales Status		Production Status	Held by Actual Production
		Total Bonus Amount	634,400.00		
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS

NMNM105368572

Name & Mailing Address			Interest Relationship	Percent Interest
AQUILA ENE RES CORP	10370 RICHMOND AVE	HOUSTON TX 77042	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	PO BOX 2197	HOUSTON TX 77252-2197	OPERATING RIGHTS	0.000000
DEVON ENERGY CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK 73102	LESSEE	100.000000
DOMINION OKLAHOMA TEXAS EXPL & PROD INC	14000 QUAIL SPRINGS PKWY STE 600	OKLAHOMA CITY OK 73124-2600	OPERATING RIGHTS	0.000000
WPX ENERGY PERMIAN LLC	333 W SHERIDAN AVENUE	OKLAHOMA CITY OK 73102	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105368572

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0300E	028	Aliquot		S2NW,SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT, FED ENERGY REG COMM
23	0230S	0300E	029	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0300E	031	Aliquot		NE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105368572

Action Date	Date Filed	Action Name	Action Status	Action Information
	11/30/2022	TRANSFER OF OPERATING RIGHTS	FILED	;Bond: C-8336175 To Entity: Strata Production Company From Entity: Conoco Phillips Company Payment Amount: 105 Case Action Status Date: 2022-12-02
	11/30/2022	TRANSFER OF OPERATING RIGHTS	FILED	;Bond: C-8336175 To Entity: CP Energy Investments III LLC From Entity: Conoco Phillips Company

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105368572

Run Date/Time: 2/22/2024 8:50 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
				Payment Amount: 105 Case Action Status Date: 2022-12-02
10/19/1993	10/19/1993	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9310081
10/20/1993	10/20/1993	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: $634400.00;
10/20/1993	10/20/1993	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: $2080.00;
10/20/1993	10/20/1993	SALE HELD	APPROVED/ACCEPTED	
11/02/1993	11/02/1993	MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: $632320.00;
11/08/1993	11/08/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DGT/MV
11/08/1993	11/08/1993	LEASE ISSUED	APPROVED/ACCEPTED	
11/19/1993	11/19/1993	RECORDS NOTED	APPROVED/ACCEPTED	
11/23/1993	11/23/1993	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: $1560.00;21/MULTIPLE
12/01/1993	12/01/1993	EFFECTIVE DATE	APPROVED/ACCEPTED	
12/01/1993	12/01/1993	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
12/01/1993	12/01/1993	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
12/13/1993	12/13/1993	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 570,099 JS
02/28/1994	02/28/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SANTA FE ENE/MARALO
03/28/1994	03/28/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
03/28/1994	03/28/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/94;
09/26/1994	09/26/1994	OVERRIDING ROYALTY	APPROVED/ACCEPTED	
11/04/1994	11/04/1994	RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: $1560.00;21/000000016
12/21/1994	12/21/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: COLLINS & WARE/AQUILA
12/30/1994	12/30/1994	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: COLLINS&WARE/DREYFUS
03/15/1995	03/15/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
03/15/1995	03/15/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/95;
03/31/1995	03/31/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
03/31/1995	03/31/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/95;
10/05/1995	10/05/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: AQUILA/APACHE
11/08/1995	11/08/1995	APD FILED	APPROVED/ACCEPTED	
11/08/1995	11/08/1995	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: $1560.00;21/000000005
12/14/1995	12/14/1995	APD FILED	APPROVED/ACCEPTED	
01/08/1996	01/08/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
01/08/1996	01/08/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/95;
01/24/1996	01/24/1996	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #1 GOLD RUSH 29 FED
11/04/1996	11/04/1996	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: $1560.00;21/000000005
06/05/1997	06/05/1997	APD FILED	APPROVED/ACCEPTED	
07/11/1997	07/11/1997	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #1 GOLD RUSH 31 FED
10/10/1997	10/10/1997	RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: $1560.00;21/000000005
10/16/1997	10/16/1997	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
02/25/1998	02/25/1998	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#1;
02/25/1998	02/25/1998	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
03/30/1998	03/30/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: SANTA FE ENE/MARALO
04/07/1998	04/07/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
04/07/1998	04/07/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/98;
05/29/1998	05/29/1998	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MARALO/LOWE PARTNERS
06/12/1998	06/12/1998	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
06/12/1998	06/12/1998	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/98;
07/01/1999	07/01/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
07/01/1999	07/01/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SF ENE RES/SF SNYDER
03/23/2000	03/23/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: APACHE/LOWE PARTNERS
05/19/2000	05/19/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
05/19/2000	05/19/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/00;
05/24/2000	05/24/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MARALO INC/MERGING CO
05/26/2000	05/26/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
05/26/2000	05/26/2000	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERGING CORP/CCS RES
10/11/2000	10/11/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT
10/11/2000	10/11/2000	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SANTA FE/DEVON SFS
12/12/2001	12/12/2001	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: L DREYFUS/DOMINION
12/12/2002	12/12/2002	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: DEVONSFS/DEVONENEPROD
11/26/2004	11/26/2004	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CCS RES/LOWE PTNR Receipt Number: 990085
12/27/2004	12/27/2004	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
12/27/2004	12/27/2004	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/04;
01/18/2005	01/18/2005	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: LOWE PTNR/COG OG Receipt Number: 1014041
02/16/2005	02/16/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
02/16/2005	02/16/2005	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/05;
01/04/2007	01/04/2007	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: DOMINION/LOBOS ENE;1 Receipt Number: 1419762
05/10/2007	05/10/2007	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
05/10/2007	05/10/2007	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/07;
02/01/2010	02/01/2010	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: LOBOS ENE/KHODY LAND
03/17/2010	03/17/2010	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: COG O&G/COG OPER
12/01/2016	12/01/2016	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: KHODY/RKI EXP & PROD;
08/21/2017	08/21/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: COG OPERA/DEVON ENE;1 Receipt Number: 3946923
09/12/2017	09/12/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC
09/12/2017	09/12/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/17;

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105368572

Run Date/Time: 2/22/2024 8:50 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
04/02/2018	04/02/2018	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: RKI EXP/WPX ENERGY
06/27/2019	06/27/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: DEVON ENE/CONOCOPHI;1 Receipt Number: 4493587
10/01/2019	10/01/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD
10/01/2019	10/01/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/19;
08/03/2020	08/03/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4773714
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 14 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 9 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 10 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 19 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 15 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 4 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 16 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 17 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 18 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 8 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 11 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 12 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 13 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 5 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 6 Receipt Number: 4796514
09/02/2020	09/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 7 Receipt Number: 4796514
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 18 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 6 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 19 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 16 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 10 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 5 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 4 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 7 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 17 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 8 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 13 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 14 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 12 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4831457

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105368572

Run Date/Time: 2/22/2024 8:50 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 15 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 9 Receipt Number: 4831457
10/30/2020	10/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 11 Receipt Number: 4831457
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4838751
11/19/2021	11/19/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4981016
01/31/2023	02/25/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Agreement Serial Number: NMNM143114 Action Effective Date: 2020-09-01 Case Action Status Date: 2023-02-03

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-40989	12/1/2022	5130592	Payment Submitted	$210.00		
CT-40991	12/1/2022	5130592	Payment Submitted	$210.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105368572

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105728331	NMNM 143113	AUTHORIZED	COMMUNITIZATION AGREEMENT	11			160.0000	20.000000
NMNM105728333	NMNM 143114	AUTHORIZED	COMMUNITIZATION AGREEMENT	11			160.0000	20.000000

LEGACY CASE REMARKS

NMNM105368572

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	BONDED OPERATORS/LESSEES/TRANSFEREES
0003	05/19/2000 - CCS RESOURCES INC - NM2499/SW
0005	12/27/2004 - MARALO LLC - NM2791 - S/W;
0007	02/16/2005 - MARALO LLC - NM2791 - S/W;
0008	COG OPERATING LLC - NMB000215 - S/W;
0010	04/25/2007 - LOBOS ENERGY PARTNERS LLC NMB000460 S/W
0011	09/12/2017 - DOMINION COB000004 NW;
0012	10/03/2019 - DEVON ENERGY PROD - NMB000801 SW/NM

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/12/2022 16:36 PM — NMNM105481582 —

Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	640.0000	NMNM105481582
	Case File Jurisdiction	Legacy Serial No NMNM 114356

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987
Commodity Oil & Gas
Case Disposition AUTHORIZED

Lease Issued Date 08/17/2005

CASE DETAILS — NMNM105481582

Case Name	C-8236983	Split Estate		Fed Min Interest	
Effective Date	09/01/2005	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate	12 1/2%	Future Min Interest Date	
Land Type	Public Domain	Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number	200507035	Sale Date	07/20/2005	Number of Active Wells	
Parcel Status		Sales Status		Production Status	Held by Actual Production
Participating Area		Total Bonus Amount	640,000.00		
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS — NMNM105481582

Name & Mailing Address			Interest Relationship	Percent Interest
ANCHOR PRODUCTION LLC	10092 CR 36	YUMA CO 80759	OPERATING RIGHTS	0.000000
BANE BIGBIE INC	PO BOX 998	ARDMORE OK 73402	LESSEE	1.000000
BROWN DUANE	PO BOX 2168	ALBUQUERQUE NM 87103	OPERATING RIGHTS	0.000000
CARRIGAN WADE P	PO BOX 1908	GILBERT AZ 85299-1908	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	16930 PARK ROW	HOUSTON TX 77084-4920	OPERATING RIGHTS	0.000000
HARROUN ENTERPRISES INC	515 TRES LAGUNAS LANE NE	ALBUQUERQUE NM 87113	OPERATING RIGHTS	0.000000
HAT MESA OIL CO	3235 CALLE DEBORAH	ALBUQUERQUE NM 87104	OPERATING RIGHTS	0.000000
HAT MESA OIL CO	3235 CALLE DEBORAH	ALBUQUERQUE NM 87104	LESSEE	1.000000
HUTCHINGS OIL CO	PO BOX 1216	ALBUQUERQUE NM 87103-1216	OPERATING RIGHTS	0.000000
HUTCHINGS OIL CO	PO BOX 1216	ALBUQUERQUE NM 87103-1216	LESSEE	4.000000
PROVIDENCE OIL CO LLC	1505 N COMMERCE #201	ARDMORE OK 73401	OPERATING RIGHTS	0.000000
SCOTT INVESTMENT CORP	PO BOX 1834	ROSWELL NM 88202-1834	LESSEE	1.000000
SCOTT-WINN LLC	PO BOX 1834	ROSWELL NM 88202-1834	LESSEE	2.000000
SJR ENTERPRISES INC	11621 JOAN OF ARC DR	HOUSTON TX 77024-2638	OPERATING RIGHTS	0.000000
STRATA PRODUCTION CO	1301 N SYCAMORE AVE	ROSWELL NM 88201	LESSEE	90.000000
STRATA PRODUCTION CO	1301 N SYCAMORE AVE	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
WADE PETROLEUM CORP	2406 NORTHWOOD CT NW	LOS RANCHOS NM 87107-3127	LESSEE	1.000000
WARREN ASSOCIATES	PO BOX 7250	ALBUQUERQUE NM 87194-7250	OPERATING RIGHTS	0.000000
WARREN INC	PO BOX 10400	ALBUQUERQUE NM 87184-0400	OPERATING RIGHTS	0.000000
WINN INVESTMENT CO	706 BRAZOS ST	ROSWELL NM 88201-3372	OPERATING RIGHTS	0.000000

RECORD TITLE — NMNM105481582

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0230S 0300E 024 ENTIRE SECTION	STRATA PRODUCTION CO	90.000000
	HUTCHINGS OIL CO	4.000000
	HAT MESA OIL CO	1.000000
	WADE PETROLEUM CORP	1.000000
	SCOTT-WINN LLC	2.000000
	SCOTT INVESTMENT CORP	1.000000
	BANE BIGBIE INC	1.000000

OPERATING RIGHTS — NMNM105481582

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0230S 0300E 024 ENTIRE SECTION	All depths below the base of the Delaware formation	HAT MESA OIL CO	2.000000
		WADE PETROLEUM CORP	2.500000
		WINN INVESTMENT CO	3.000000
		CONOCOPHILLIPS CO	49.000000
		STRATA PRODUCTION CO	2.000000
		HUTCHINGS OIL CO	10.000000
		WARREN ASSOCIATES	3.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/12/2022 16:36 PM — NMNM105481582 —

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
		WADE P CARRIGAN	7.500000
		DUANE BROWN	2.000000
		WARREN INC	2.000000
		HARROUN ENTERPRISES INC	2.000000
		SJR ENTERPRISES INC	3.000000
		ANCHOR PRODUCTION LLC	2.000000
		PROVIDENCE OIL CO LLC	10.000000
	Surface to the base of the Delaware formation	PROVIDENCE OIL CO LLC	10.000000
		SJR ENTERPRISES INC	3.000000
		STRATA PRODUCTION CO	67.500000
		ANCHOR PRODUCTION LLC	2.000000
		WARREN INC	2.000000
		WARREN ASSOCIATES	3.000000
		WADE P CARRIGAN	7.500000
		DUANE BROWN	2.000000
		WINN INVESTMENT CO	3.000000

LAND RECORDS — NMNM105481582

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0300E	024	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105481582
	06/27/2022	TRANSFER OF OPERATING RIGHTS	FILED		
	06/27/2022	TRANSFER OF OPERATING RIGHTS	FILED		
	06/27/2022	TRANSFER OF OPERATING RIGHTS	FILED		
	06/27/2022	TRANSFER OF OPERATING RIGHTS	FILED		
	06/27/2022	TRANSFER OF OPERATING RIGHTS	FILED		
	06/27/2022	TRANSFER OF OPERATING RIGHTS	FILED		
07/19/2005	07/19/2005	CASE ESTABLISHED	APPROVED/ACCEPTED	200507035;	
07/20/2005	07/20/2005	BID RECEIVED	APPROVED/ACCEPTED	$640000.00;	
07/20/2005	07/20/2005	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	$1280.00;	
07/20/2005	07/20/2005	SALE HELD	APPROVED/ACCEPTED		
08/02/2005	08/02/2005	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	$638720.00;	
08/17/2005	08/17/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	GSB	
08/17/2005	08/17/2005	LEASE ISSUED	APPROVED/ACCEPTED		
09/01/2005	09/01/2005	EFFECTIVE DATE	APPROVED/ACCEPTED		
09/01/2005	09/01/2005	FUND CODE	APPROVED/ACCEPTED	05;145003	
09/01/2005	09/01/2005	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
11/15/2005	11/15/2005	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED		
12/27/2005	12/27/2005	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	BOLD ENER/COG OIL &;1	
01/17/2006	01/17/2006	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	BOLD ENER/PROVIDENC;1	
01/17/2006	01/17/2006	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	/1/	
01/18/2006	01/18/2006	ASGN APPROVED	APPROVED/ACCEPTED	EFF 01/01/06;	
01/18/2006	01/18/2006	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV	
02/22/2006	02/22/2006	ASGN APPROVED	APPROVED/ACCEPTED	EFF 02/01/06;	
02/22/2006	02/22/2006	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
06/12/2006	06/12/2006	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/	
06/12/2006	06/12/2006	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/#1 SANDY;	
07/01/2008	07/01/2008	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	COG OIL & GA/STRATA;1	
07/01/2008	07/01/2008	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	BOLD ENE/STRATA;1	
09/15/2008	09/15/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
10/06/2008	10/06/2008	ASGN APPROVED	APPROVED/ACCEPTED	(1)EFF 08/01/08;	
10/06/2008	10/06/2008	ASGN APPROVED	APPROVED/ACCEPTED	(2)EFF 08/01/08;	
10/06/2008	10/06/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
05/26/2009	05/26/2009	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	STRATA PR/ANCHOR PR;1	
06/25/2009	06/25/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
06/25/2009	06/25/2009	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/09;	
06/21/2010	06/21/2010	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	PROVIDENC/HUTCHINGS;1	
08/06/2010	08/06/2010	ASGN APPROVED	APPROVED/ACCEPTED	EFF 07/01/2010;	
08/06/2010	08/06/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MJD	
10/30/2012	10/30/2012	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
01/08/2014	01/08/2014	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
07/03/2014	07/03/2014	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EURO-AMER/STRATA PR;1	
08/14/2014	08/14/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/14;	
08/15/2014	08/15/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JA	
09/08/2015	09/08/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
06/07/2016	06/07/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EURO-AMER/STRATA PR;1	
07/08/2016	07/08/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MJD	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/12/2022 16:36 PM **NMNM105481582**

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105481582
07/08/2016	07/08/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/16;	
03/28/2017	03/28/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	O&G PROPE/STRATA PR;1	
04/27/2017	04/27/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MJD	
04/27/2017	04/27/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/17;	
12/06/2018	12/06/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ANCHOR PR/STRATA PR;1	
02/01/2019	02/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	STRATA PR/CONOCOPHI;1	
04/26/2019	04/26/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	WADE PETR/STRATA PR;1	
04/26/2019	04/26/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SCOTT EXP/STRATA PR;1	
04/26/2019	04/26/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SCOTT INV/STRATA PR;1	
04/26/2019	04/26/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SEA BEE/STRATA PROD;1	
04/26/2019	04/26/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	HARROUN E/STRATA PR;1	
04/29/2019	04/29/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	EMR	
04/29/2019	04/29/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	ANCHOR PR/STRATA PR	
05/31/2019	05/31/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	JOSEPH TH/ICHTER DE;1	
05/31/2019	05/31/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SCOTT-WIN/SCOTT EXP;1	
07/02/2019	07/02/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LL	
07/02/2019	07/02/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/19;	
08/07/2019	08/07/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JY	
08/07/2019	08/07/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/19;2	
08/07/2019	08/07/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/19;1	
08/07/2019	08/07/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/19;3	
08/07/2019	08/07/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/19;4	
08/07/2019	08/07/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED		
08/20/2019	08/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	HUTCHINGS/STRATA PR;1	
08/28/2019	08/28/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	PM	
08/28/2019	08/28/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/19;2	
08/28/2019	08/28/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/19;1	
08/30/2019	08/30/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	STRATA PR/LINCOLN A;1	
09/05/2019	09/05/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ICHTER DE/STRATA PR;1	
10/22/2019	10/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	PM	
10/22/2019	10/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/19;1	
11/25/2019	11/25/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	PM	
11/25/2019	11/25/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	STRATA WRONG INTEREST	
01/21/2020	01/21/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	SD	
01/21/2020	01/21/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 10/01/19;	
08/24/2020	08/24/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
08/24/2020	08/24/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	3	
08/24/2020	08/24/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
08/24/2020	08/24/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	4	
08/24/2020	08/24/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	5	
09/04/2020	09/04/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
09/18/2020	09/18/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	MK-B PROP/BARLOW MA;1	
09/18/2020	09/18/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BARLOW MA/O&G PROPE;1	
09/18/2020	09/18/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	JMW ENTER/WARREN AS;1	
09/18/2020	09/18/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ANCHOR PR/STRATA PR;1	
10/13/2020	10/13/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
10/13/2020	10/13/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
10/29/2020	10/29/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
10/29/2020	10/29/2020	TRF OPER RGTS WITHDRAWN	APPROVED/ACCEPTED	JMW ENTER/WARREN AS;	
10/29/2020	10/29/2020	TRF OPER RGTS WITHDRAWN	APPROVED/ACCEPTED	MK-B PROP/BARLOW MA;	
10/29/2020	10/29/2020	TRF OPER RGTS WITHDRAWN	APPROVED/ACCEPTED	BARLOW MA/O&G PROPE;	
10/29/2020	10/29/2020	TRF OPER RGTS WITHDRAWN	APPROVED/ACCEPTED	ARCHOR PR/STRATA PR;	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	3	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	6	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	4	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	5	
01/28/2021	01/28/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
02/26/2021	02/26/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	JMW ENTER/WARREN AS;1	
08/04/2021	08/04/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/21	
04/20/2022	05/10/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	MARIANNE/O&G PROPE;1	
04/20/2022	05/10/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	MK-B PROP/BARLOW MA;1	
05/04/2022	05/26/2021	TRANSFER OF OPERATING RIGHTS	RETURNED UNAPPROVED	STRATA PR/JOSEPH TH;1	

LEGACY CASE REMARKS NMNM105481582

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/12/2022 16:36 PM **NMNM105481582**

Line Number	Remark Text
0004	NOTICE
0005	SENM-S-1 POTASH STIPULATION
0006	SENM-S-15 WILDLIFE HABITAT PROJECTS
0007	SENM-S-30 NSO - POTASH AREA
0008	(SEC. 24: NE,N2NW,SENW,E2SW,SE)
0009	BONDED OPERATORS/LESSEES/TRANSFEREES:
0010	10/06/2008 BOLD ENERGY LP - NMB000314 - S/W;
0011	06/25/2009 STRATA PROD CO - NM1538 - S/W;
0012	08/14/2014 STRATA PROD CO - NM1538 - S/W;
0013	7/8/16 - STRATA PROD CO - NM1538 - S/W
0014	04/27/17 - TRANSFEREE BONDED STRATA PROD CO. NM1538
0015	07/02/19 - CONOCOPHILLIPS BONDED - ES0048 - NW;
0016	07/08/19 - OPERATING RIGHTS ADJUDICATED - LL
0017	01/21/2020 - STRATA PRODUCTION CO - NM1538 - SW/NM

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/12/2022 16:37 PM **NMNM105384170**

Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	960.0000	NMNM105384170
	Case File Jurisdiction	Legacy Serial No NMNM 114978

Product Type 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987
Commodity Oil & Gas
Case Disposition AUTHORIZED

Lease Issued Date 11/22/2005

CASE DETAILS

NMNM105384170

Case Name	C-8243621	Split Estate		Fed Min Interest	
Effective Date	12/01/2005	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate	12 1/2%	Future Min Interest Date	
Land Type	Public Domain	Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number	200510040	Sale Date	10/19/2005	Number of Active Wells	
Parcel Status		Sales Status		Production Status	Held by Actual Production
Participating Area		Total Bonus Amount	1,248,000.00		
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS

NMNM105384170

Name & Mailing Address			Interest Relationship	Percent Interest
ADVANCE ENERGY PARTNERS HAT MESA LLC	11490 WESTHEIMER RD STE 950	HOUSTON TX 77077-6841	LESSEE	100.000000
ADVANCE ENERGY PARTNERS HAT MESA LLC	11490 WESTHEIMER RD STE 950	HOUSTON TX 77077-6841	OPERATING RIGHTS	0.000000
ANCHOR PRODUCTION LLC	10092 CR 36	YUMA CO 80759	OPERATING RIGHTS	0.000000
BANE BIGBIE INC	PO BOX 998	ARDMORE OK 73402	OPERATING RIGHTS	0.000000
CM RESOURCES LLC	303 W WALL ST STE 700	MIDLAND TX 79701-5114	OPERATING RIGHTS	0.000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 79701-4882	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	PO BOX 2197	HOUSTON TX 77252-2197	OPERATING RIGHTS	0.000000
DUANE BROWN AND PILAR VAILE	PO BOX 2168	ALBUQUERQUE NM 87103	OPERATING RIGHTS	0.000000
HARROUN ENTERPRISES INC	515 TRES LAGUNAS LANE NE	ALBUQUERQUE NM 87113	OPERATING RIGHTS	0.000000
HAT MESA OIL CO	3235 CALLE DEBORAH	ALBUQUERQUE NM 87104	OPERATING RIGHTS	0.000000
HUTCHINGS OIL CO	PO BOX 1216	ALBUQUERQUE NM 87103-1216	OPERATING RIGHTS	0.000000
RUBICON OIL & GAS II LP	508 W WALL AVE STE 500	MIDLAND TX 79701	OPERATING RIGHTS	0.000000
SCOTT-WINN LLC	PO BOX 1834	ROSWELL NM 88202-1834	OPERATING RIGHTS	0.000000
SJR ENTERPRISES INC	11621 JOAN OF ARC DR	HOUSTON TX 77024-2638	OPERATING RIGHTS	0.000000
SJR ENTERPRISES INC	11621 JOAN OF ARC DR	HOUSTON TX 77024-2638	OPERATING RIGHTS	0.000000
STRATA PRODUCTION CO	1301 N SYCAMORE AVE	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
TITUS OIL & GAS LLC	420 THROCKMORTON ST STE 1150	FORT WORTH TX 76102-3761	OPERATING RIGHTS	0.000000
WADE P CARRIGAN & BETH CARRIGN IRREVOCABLE TRST	PO BOX 1908	GILBERT AZ 85299-1908	OPERATING RIGHTS	0.000000
WADE PETROLEUM CORPORATION	2101 ALTURA AZUL NE	ALBUQUEQUE NM 87110	OPERATING RIGHTS	0.000000
WARREN ASSOCIATES	PO BOX 7250	ALBUQUERQUE NM 87194-7250	OPERATING RIGHTS	0.000000
WARREN INC	PO BOX 10400	ALBUQUERQUE NM 87184-0400	OPERATING RIGHTS	0.000000
WINN EXPLORATION CO INC	706 BRAZOS ST	ROSWELL NM 88201-3372	OPERATING RIGHTS	0.000000
WINN INVESTMENT CO	706 BRAZOS ST	ROSWELL NM 88201-3372	OPERATING RIGHTS	0.000000

RECORD TITLE

NMNM105384170

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0230S 0300E 023 E2	ADVANCE ENERGY PARTNERS HAT MESA LLC	100.000000
23 0230S 0300E 025 ENTIRE SECTION	ADVANCE ENERGY PARTNERS HAT MESA LLC	100.000000

OPERATING RIGHTS

NMNM105384170

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0230S 0300E 023 E2	All depths below 100' below the top of the Bone Spring formation 7,854'	ADVANCE ENERGY PARTNERS HAT MESA LLC	22.500000
		RUBICON OIL & GAS II LP	77.500000
	Below the base of the Delaware formation to 100' below the top of the Bone Spring formation 7,754' to 7,854'	WARREN INC	0.500000
		ANCHOR PRODUCTION LLC	0.500000
		STRATA PRODUCTION CO	13.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/12/2022 16:37 PM **NMNM105384170**

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
		HUTCHINGS OIL CO	3.500000
		Duane Brown and Pilar Vaile	0.500000
		WADE P CARRIGAN & BETH CARRIGN IRREVOCABLE TRST	1.875000
		WADE PETROLEUM CORPORATION	0.875000
		HARROUN ENTERPRISES INC	0.500000
		SCOTT-WINN LLC	0.500000
		BANE BIGBIE INC	0.250000
		WINN INVESTMENT CO	0.750000
		SJR ENTERPRISES INC	0.750000
		RUBICON OIL & GAS II LP	5.000000
		HAT MESA OIL CO	0.750000
		CONOCOPHILLIPS CO	70.000000
		WARREN ASSOCIATES	0.750000
	Surface to the base of the Delaware Formation 7,754'	WARREN INC	0.500000
		ANCHOR PRODUCTION LLC	0.500000
		Duane Brown and Pilar Vaile	0.500000
		WADE P CARRIGAN & BETH CARRIGN IRREVOCABLE TRST	1.875000
		SCOTT-WINN LLC	0.500000
		BANE BIGBIE INC	0.250000
		WINN INVESTMENT CO	0.750000
		SJR ENTERPRISES INC	0.750000
		RUBICON OIL & GAS II LP	5.000000
		ADVANCE ENERGY PARTNERS HAT MESA LLC	17.500000
		TITUS OIL & GAS LLC	46.250000
		CM RESOURCES LLC	6.250000
		WARREN ASSOCIATES	0.750000
		STRATA PRODUCTION CO	18.625000
23 0230S 0300E 025 ENTIRE SECTION	All depths below 100' below the top of the Bone Spring formation 7,854'	ADVANCE ENERGY PARTNERS HAT MESA LLC	22.500000
		RUBICON OIL & GAS II LP	77.500000
	Below the base of the Delaware formation to 100' below the top of the Bone Spring formation 7,754' to 7,854'	STRATA PRODUCTION CO	13.000000
		ANCHOR PRODUCTION LLC	0.500000
		RUBICON OIL & GAS II LP	5.000000
		SJR ENTERPRISES INC	0.750000
		WINN INVESTMENT CO	0.750000
		WARREN INC	0.500000
		HUTCHINGS OIL CO	3.500000
		WARREN ASSOCIATES	0.750000
		CONOCOPHILLIPS CO	70.000000
		HAT MESA OIL CO	0.750000
		Duane Brown and Pilar Vaile	0.500000
		WADE P CARRIGAN & BETH CARRIGN IRREVOCABLE TRST	1.875000
		WADE PETROLEUM CORPORATION	0.875000
		HARROUN ENTERPRISES INC	0.500000
		SCOTT-WINN LLC	0.500000
		BANE BIGBIE INC	0.250000
	Surface to the base of the Delaware Formation 7,754'	STRATA PRODUCTION CO	18.625000
		WADE P CARRIGAN & BETH CARRIGN IRREVOCABLE TRST	1.875000
		SCOTT-WINN LLC	0.500000
		BANE BIGBIE INC	0.250000
		WINN INVESTMENT CO	0.750000
		SJR ENTERPRISES INC	0.750000
		Duane Brown and Pilar Vaile	0.500000
		ADVANCE ENERGY PARTNERS HAT MESA LLC	17.500000
		TITUS OIL & GAS LLC	46.250000
		CM RESOURCES LLC	6.250000
		WARREN ASSOCIATES	0.750000
		WARREN INC	0.500000
		ANCHOR PRODUCTION LLC	0.500000
		RUBICON OIL & GAS II LP	5.000000

LAND RECORDS NMNM105384170

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0300E	023	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0300E	025	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/12/2022 16:37 PM **NMNM105384170**

CASE ACTIONS

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105384170
10/18/2005	10/18/2005	CASE ESTABLISHED	APPROVED/ACCEPTED	200510040;	
10/19/2005	10/19/2005	BID RECEIVED	APPROVED/ACCEPTED	$1248000.00;	
10/19/2005	10/19/2005	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	$1920.00;	
10/19/2005	10/19/2005	SALE HELD	APPROVED/ACCEPTED		
11/01/2005	11/01/2005	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	$1246080.00;	
11/22/2005	11/22/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
11/22/2005	11/22/2005	LEASE ISSUED	APPROVED/ACCEPTED		
12/01/2005	12/01/2005	EFFECTIVE DATE	APPROVED/ACCEPTED		
12/01/2005	12/01/2005	FUND CODE	APPROVED/ACCEPTED	05;145003	
12/01/2005	12/01/2005	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
02/21/2006	02/21/2006	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED		
06/30/2006	06/30/2006	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	RUBICON O/BOLD ENER;1	
07/28/2006	07/28/2006	ASGN APPROVED	APPROVED/ACCEPTED	EFF 07/01/06;	
07/28/2006	07/28/2006	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV	
08/14/2006	08/14/2006	MERGER NAME CHANGE	APPROVED/ACCEPTED	GRUY/CIMAREX OF COLO	
08/18/2006	08/18/2006	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	BOLD ENER/RUBICON O;1	
08/29/2006	08/29/2006	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	RUBICON O/BOLD ENER;1	
09/20/2006	09/20/2006	ASGN APPROVED	APPROVED/ACCEPTED	EFF 09/01/06;	
09/20/2006	09/20/2006	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV	
09/20/2006	09/20/2006	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/06;	
10/24/2006	10/24/2006	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BOLD ENER/COG OIL &;1	
11/20/2006	11/20/2006	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MV	
11/20/2006	11/20/2006	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 11/01/06;	
01/18/2007	01/18/2007	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BOLD ENER/PROVIDENC;1	
03/01/2007	03/01/2007	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JLV	
03/01/2007	03/01/2007	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/07;	
07/01/2008	07/01/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	BOLD ENE/STRATA;1	
07/01/2008	07/01/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	COG OIL & GA/STRATA;1	
09/15/2008	09/15/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
10/06/2008	10/06/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
10/06/2008	10/06/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(2)EFF 08/01/08;	
10/06/2008	10/06/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	(1)EFF 08/01/08;	
05/26/2009	05/26/2009	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	STRATA PR/ANCHOR PR;1	
06/25/2009	06/25/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LR	
06/25/2009	06/25/2009	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 06/01/09;	
03/17/2010	03/17/2010	MERGER NAME CHANGE	APPROVED/ACCEPTED	COG O&G/COG OPER	
06/21/2010	06/21/2010	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	PROVIDENC/HUTCHINGS;1	
08/06/2010	08/06/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MJD	
08/06/2010	08/06/2010	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/2010	
02/18/2011	02/18/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
02/18/2011	02/18/2011	DEC ISSUED	APPROVED/ACCEPTED	RENTAL DEFICIENCY	
02/18/2011	02/18/2011	TERMINATION NOTICE ISSUED	APPROVED/ACCEPTED	CLASS I	
02/25/2011	02/25/2011	REINSTATEMENT	APPROVED/ACCEPTED	1	
02/28/2011	02/28/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
02/28/2011	02/28/2011	REINSTATEMENT APPROVED	APPROVED/ACCEPTED	CLASS I;	
04/20/2012	04/20/2012	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	/1/ 30-015-39361;	
04/20/2012	04/20/2012	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/ 30-015-39361;	
04/20/2012	04/20/2012	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	/1/#1 ROADRUNNER FED;	
06/20/2012	06/20/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MJD	
06/20/2012	06/20/2012	TERMINATION NOTICE ISSUED	APPROVED/ACCEPTED	CLASS 2	
06/25/2012	06/25/2012	TERMINATION VACATED	APPROVED/ACCEPTED		
10/30/2012	10/30/2012	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
12/14/2012	12/14/2012	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
12/14/2012	12/14/2012	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	RUBICON O/LIBERTY E;1	
12/14/2012	12/14/2012	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	RUBICON O/MCCOMBS E;1	
04/02/2013	04/02/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JA;	
04/02/2013	04/02/2013	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/13;1	
04/02/2013	04/02/2013	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 01/01/13;2	
08/05/2013	08/05/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
08/05/2013	08/05/2013	MERGER NAME CHANGE	APPROVED/ACCEPTED	BOLD ENERGY/OXY NM LP	
08/05/2013	08/05/2013	MERGER NAME CHANGE	APPROVED/ACCEPTED	OXY NM LP/OXY USA WTP	
09/20/2013	09/20/2013	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	RUBICON O/CIMAREX E;1	
11/14/2013	11/14/2013	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
11/14/2013	11/14/2013	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 10/01/13;	
07/03/2014	07/03/2014	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EURO-AMER/STRATA PR;1	
08/14/2014	08/14/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 08/01/14;	
08/15/2014	08/15/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JA	
01/02/2015	01/02/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	STRATA PR/HAT MESA;1	
02/12/2015	02/12/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	ANN	
02/12/2015	02/12/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/15;	
06/07/2016	06/07/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	EURO-AMER/STRATA PR;1	
07/08/2016	07/08/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MJD	
07/08/2016	07/08/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/16;	
03/28/2017	03/28/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	O&G PROPE/STRATA PR;1	
04/27/2017	04/27/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	MJD	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/12/2022 16:37 PM **NMNM105384170**

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105384170
04/27/2017	04/27/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/17;	
04/02/2018	04/02/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	LIBERTY E/TITUS OIL;1	
07/15/2018	07/15/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
07/15/2018	07/15/2018	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/18;	
01/28/2019	01/28/2019	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	RUBICON O/ADVANCE E;1	
01/28/2019	01/28/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	RUBICON O/ADVANCE E;1	
04/26/2019	04/26/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SEA BEE/STRATA PROD;1	
04/26/2019	04/26/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	HARROUN E/STRATA PR;1	
04/26/2019	04/26/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SCOTT INV/STRATA PR;1	
04/26/2019	04/26/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SCOTT EXP/STRATA PR;1	
04/26/2019	04/26/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	WADE PETR/STRATA PR;1	
05/23/2019	05/23/2019	ASGN APPROVED	APPROVED/ACCEPTED	EFF 02/01/19;	
05/23/2019	05/23/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	PM	
05/23/2019	05/23/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/19;	
06/03/2019	06/03/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	MCCOMBS E/CM RESOUR;1	
06/12/2019	06/12/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
06/12/2019	06/12/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	3	
06/12/2019	06/12/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
06/12/2019	06/12/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CM RESOUR/TITUS OIL;1	
06/24/2019	06/24/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
06/24/2019	06/24/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
06/28/2019	06/28/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TITUS OIL/CONOCOPHI;1	
06/28/2019	06/28/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	TITUS OIL/CONOCOPHI;2	
07/01/2019	07/01/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
08/07/2019	08/07/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	JY	
08/07/2019	08/07/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/19;4	
08/07/2019	08/07/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/19;3	
08/07/2019	08/07/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/19;2	
08/07/2019	08/07/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 05/01/19;1	
08/07/2019	08/07/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED		
08/20/2019	08/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	HUTCHINGS/STRATA PR;1	
08/30/2019	08/30/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	STRATA PR/LINCOLN A;1	
09/05/2019	09/05/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ICHTER DE/STRATA PR;1	
09/10/2019	09/10/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/19;1	
09/10/2019	09/10/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/19;2	
09/10/2019	09/10/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/19;3	
09/10/2019	09/10/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 07/01/19;4	
10/22/2019	10/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	PM	
10/22/2019	10/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 09/01/19;1	
11/25/2019	11/25/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	PM	
11/25/2019	11/25/2019	TRF OPER RGTS DENIED	APPROVED/ACCEPTED	STRATA WRONG INTEREST	
01/29/2020	01/29/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	ADVANCE E/CONOCOPHI;1	
04/24/2020	04/24/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	KB	
04/24/2020	04/24/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 02/01/20;	
07/30/2020	07/30/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	SD	
07/30/2020	07/30/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 10/01/19;	
08/21/2020	08/21/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	10	
08/21/2020	08/21/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	8	
08/21/2020	08/21/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	6	
08/21/2020	08/21/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	9	
08/21/2020	08/21/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
08/21/2020	08/21/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	3	
08/21/2020	08/21/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	4	
08/21/2020	08/21/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	5	
08/21/2020	08/21/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	7	
08/21/2020	08/21/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
09/14/2020	09/14/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
09/18/2020	09/18/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	CLIFFORD/STRATA PR;1	
09/18/2020	09/18/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SCOTT INV/STRATA PR;1	
09/18/2020	09/18/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	JMW ENTER/WARREN AS;1	
09/18/2020	09/18/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	SCOTT EXP/STRATA PR;1	
10/29/2020	10/29/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DME	
10/29/2020	10/29/2020	TRF OPER RGTS WITHDRAWN	APPROVED/ACCEPTED	SCOTT INV/STRATA PR;	
10/29/2020	10/29/2020	TRF OPER RGTS WITHDRAWN	APPROVED/ACCEPTED	SCOTT EXP/STRATA PR;	
10/29/2020	10/29/2020	TRF OPER RGTS WITHDRAWN	APPROVED/ACCEPTED	JMW ENTER/WARREN AS;	
10/29/2020	10/29/2020	TRF OPER RGTS WITHDRAWN	APPROVED/ACCEPTED	CLIFFORD/STRATA PR;	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	3	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	2	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	5	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	9	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	10	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	6	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	4	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	8	
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	7	
01/28/2021	01/28/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	1	
02/26/2021	02/26/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	JMW ENTER/WARREN AS;1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/12/2022 16:37 PM NMNM105384170

Action Date	Date Filed	Action Name	Action Status	Action Remarks	NMNM105384170
03/12/2021	03/12/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	DERKSEN D/ICHTER DE;1	
03/12/2021	03/12/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	JOSEPH TH/ICHTER DE;1	
08/04/2021	08/04/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	LBO	
08/04/2021	08/04/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 03/01/21;	
08/30/2021	08/30/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	DLC	
08/30/2021	08/30/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/21;2	
08/30/2021	08/30/2021	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	EFF 04/01/21;1	
04/08/2022	05/10/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	MK-B PROP/BARLOW MA;1	
04/08/2022	05/10/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	MARIANNE/O&G PROPE;1	
04/08/2022	05/26/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	STRATA PR/JOSEPH TH;1	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105384170

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105769630		PENDING		02			80.0000	40.000000
NMNM105769632		PENDING		02			80.0000	40.000000
NMNM105769633		PENDING		02			80.0000	50.000000
NMNM105769634		PENDING		02			80.0000	50.000000

LEGACY CASE REMARKS NMNM105384170

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE
0004	SENM-LN-1 CAVE - KARST OCCURRENCE AREA
0005	SENM-S-1 POTASH STIPULATION
0006	SENM-S-21 CAVES AND KARST
0007	SENM-S-30 NSO - POTASH AREA
0008	SEC.23: N2NE, SEC.25: NE, NENW
0009	03/01/07- RENTAL PAID 12/2006
0010	RENTAL PAID 12/01/2007 PER MRM
0011	RENTAL PAID TO MMS FROM 12/01/2008 - 11/30/2009
0012	BONDED OPERATORS/LESSEES/TRANSFEREES:
0013	04/02/2013 - RUBICON NMB000711 S/W
0014	08/14/2014 - STRATA PROD CO NM1538 S/W
0015	02/12/2015 - CIMAREX ENE CO OF CO-NMB000835-N/W;
0016	07/08/2016 - STRATA PROD CO - NM1538 S/W
0017	07/15/2018 TITUS O&G CORP NMB001556 SW-NM
0018	04/24/2020 - CONOCOPHILLIPS NMB001782 N/W
0019	08/30/2021 - ADVANCE ENERGY PARTNERS NMB01444 SW/NM;

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105317366

Run Date/Time: 2/22/2024 8:55 AM
Single Serial Number Report

Authority	**Total Acres**	**Serial Number**
02-25-1920; **041STAT0437**; **30USC181, ET SEQ; MINERAL LEASING ACT OF 1920**	**320.0000**	**NMNM105317366**
		Legacy Serial No
		NMNM 0532769

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity: Oil & Gas **Case File Jurisdiction:**
Case Disposition: AUTHORIZED **-** **04/22/1964**

CASE DETAILS

NMNM105317366

MLRS Case Ref	C-7959225				
Case Name					
Unit Agreement Name					
		Split Estate		Fed Min Interest	
Effective Date	05/01/1964	Split Estate Acres		Future Min Interest	No
Expiration Date	01/01/3999	Royalty Rate	12.5%	Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status		Production Status	Non-Producing
		Total Bonus Amount	0.00		
Related Agreement		Tract Number		Lease Suspended	Yes
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS

NMNM105317366

Name & Mailing Address			Interest Relationship	Percent Interest
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 74005-7500	LESSEE	100.000000
LINCOLN ASSOCIATES	215 S STATE ST STE 100	SALT LAKE CITY UT 84111-2330	OPERATING RIGHTS	0.000000
SJR ENTERPRISES INC	11621 JOAN OF ARC DR	HOUSTON TX 77024-2638	OPERATING RIGHTS	0.000000
STRATA PRODUCTION CO	1301 N SYCAMORE AVE	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
WINN EXPLORATION CO INC	706 BRAZOS ST	ROSWELL NM 88201-3372	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105317366

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0300E	014	Aliquot		E2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105317366

Action Date	Date Filed	Action Name	Action Status	Action Information
02/23/1964	02/23/1964	CASE ESTABLISHED	APPROVED/ACCEPTED	
02/24/1964	02/24/1964	DRAWING HELD	APPROVED/ACCEPTED	
04/22/1964	04/22/1964	APPLICATION REJECTED/DENIED IN PART	APPROVED/ACCEPTED	
04/22/1964	04/22/1964	LEASE ISSUED	APPROVED/ACCEPTED	
05/01/1964	05/01/1964	EFFECTIVE DATE	APPROVED/ACCEPTED	
05/01/1964	05/01/1964	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
05/01/1964	05/01/1964	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
09/09/1973	09/09/1973	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: JAMES RANCH FIELD;
09/09/1973	09/09/1973	KMA CLASSIFIED	APPROVED/ACCEPTED	
12/02/1973	12/02/1973	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM21638;
12/03/1973	12/03/1973	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SANDY
01/11/1974	01/11/1974	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: $2.00;
07/03/1974	07/03/1974	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 04/03/76;

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105317366

Run Date/Time: 2/22/2024 8:55 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
01/20/1976	01/20/1976	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 04/30/78;
01/20/1976	01/20/1976	UNIT AGRMT TERMINATED	APPROVED/ACCEPTED	Action Remarks: SANDY
09/01/1977	09/01/1977	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: POTASH; Suspension Type: Operations and Production (Sec. 39)/ No Payment Required
05/19/1987	05/19/1987	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 561,038 RW
08/31/1988	08/31/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRS/CS
01/11/1999	01/11/1999	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/POGO
01/27/1999	01/27/1999	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/99;
01/27/1999	01/27/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS
02/12/2008	02/12/2008	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: PXP ACQ/POGO LLC;
02/12/2008	02/12/2008	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: POGO PROD/PXP ACQ;
03/08/2008	03/08/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
08/10/2011	08/10/2011	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PLAINS EX/CONOCOPHI;1 Receipt Number: 2401501
01/27/2012	01/27/2012	ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	
01/27/2012	01/27/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS
04/03/2012	04/03/2012	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: CONOCOPHILLIPS CO
04/03/2012	04/03/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS
05/17/2012	05/17/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: POGO PROD/CONOCO PH;1 Receipt Number: 2571322
08/08/2012	08/08/2012	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/12;
08/08/2012	08/08/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
02/01/2019	02/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/STRATA PR;1 Receipt Number: 4362887
04/26/2019	04/26/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4437165
06/24/2019	06/24/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/CARRIGAN;1 Receipt Number: 4489694
08/01/2019	08/01/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL
08/01/2019	08/01/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/19;
08/20/2019	08/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/LINCOLN A;1 Receipt Number: 4537806
09/12/2019	09/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
09/12/2019	09/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/19;
10/22/2019	10/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PM
10/22/2019	10/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;
09/10/2020	09/10/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4801803
09/10/2020	09/10/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 4 Receipt Number: 4801803
09/10/2020	09/10/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4801803
09/10/2020	09/10/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4801803
11/30/2022	11/30/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Action Effective Date: 2022-11-30 Case Action Status Date: 2022-12-02
01/01/3999	01/01/3999	EXPIRATION	APPROVED/ACCEPTED	

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-40993	12/1/2022	5130855	Payment Submitted	$225.00		

LEGACY CASE REMARKS

NMNM105317366

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	04/03/2012 - ASSIGNMENT DENIED FOR FAILURE TO
0002	PROVIDE DOCUMENTATION FOR PLAINS EXPLORATION & PROD
0003	CO AS THE SUCCESSOR TO POGO PROD CO LLC
0004	08/01/19 - OPERATING RIGHTS ADJUDICATED; SEE WRKSHT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105317366

Run Date/Time: 2/22/2024 8:55 AM
Single Serial Number Report

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105416877

Run Date/Time: 2/22/2024 8:57 AM
Single Serial Number Report

Authority	**Total Acres**	**Serial Number**
02-25-1920; **041STAT0437**; **30USC181, ET SEQ; MINERAL LEASING ACT OF 1920**	**485.0600**	**NMNM105416877**
		Legacy Serial No
		NMNM 0533177

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity: Oil & Gas **Case File Jurisdiction:**
Case Disposition: AUTHORIZED **-** **03/18/1964**

CASE DETAILS

NMNM105416877

MLRS Case Ref	C-8005460				
Case Name					
Unit Agreement Name					
		Split Estate		Fed Min Interest	
Effective Date	04/01/1964	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status		Production Status	Held by Actual Production
		Total Bonus Amount	0.00		
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS

NMNM105416877

Name & Mailing Address			Interest Relationship	Percent Interest
BURLINGTON RESOURCES OIL & GAS LP PTRRC	3401 E 30TH ST	FARMINGTON NM 87402	LESSEE	21.020000
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 74005-7500	LESSEE	78.980000
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002	OPERATING RIGHTS	0.000000
LINCOLN ASSOCIATES	215 S STATE ST STE 100	SALT LAKE CITY UT 84111-2330	OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLAZA STE 110	HOUSTON TX 77046	OPERATING RIGHTS	0.000000
SJR ENTERPRISES INC	11621 JOAN OF ARC DR	HOUSTON TX 77024-2638	OPERATING RIGHTS	0.000000
STRATA PRODUCTION CO	1301 N SYCAMORE AVE	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
WINN EXPLORATION CO INC	706 BRAZOS ST	ROSWELL NM 88201-3372	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105416877

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0310E	019	Aliquot		SESW,S2SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	019	Lot		4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	030	Aliquot		NE,E2NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	030	Lot		1,2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105416877

Action Date	Date Filed	Action Name	Action Status	Action Information
	07/19/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Case Action Status Date: 2022-07-21
02/24/1964	02/24/1964	CASE ESTABLISHED	APPROVED/ACCEPTED	
02/25/1964	02/25/1964	DRAWING HELD	APPROVED/ACCEPTED	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105416877

Run Date/Time: 2/22/2024 8:57 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
03/18/1964	03/18/1964	APPLICATION WITHDRAWN IN PART	APPROVED/ACCEPTED	
03/18/1964	03/18/1964	LEASE ISSUED	APPROVED/ACCEPTED	
04/01/1964	04/01/1964	EFFECTIVE DATE	APPROVED/ACCEPTED	
04/01/1964	04/01/1964	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
04/01/1964	04/01/1964	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/01/1964	05/01/1964	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: SOLSBERY/SOCONY MOBIL
05/01/1964	05/01/1964	CASE SEGREGATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: INTO NMNM0533177-A;
01/11/1974	01/11/1974	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: $2.00;
02/01/1974	02/01/1974	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: POTASH; Suspension Type: Operations and Production (Sec. 39)/ No Payment Required
10/25/1984	10/25/1984	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: EL PASO NAT GAS/EXPL
12/31/1984	12/31/1984	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/84;
01/23/1985	01/23/1985	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 551,639 GLC
08/26/1985	08/26/1985	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: EL PASO EXPL/MERIDIAN
09/01/1988	09/01/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JAM/JAM
05/20/1996	05/20/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EL PASO PROD/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: SOUTHLAND/MERIDIAN
05/20/1996	05/20/1996	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MERIDIAN PRO/MERIDIAN
09/18/1996	09/18/1996	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIDIAN/BURLINGTON
07/07/1997	07/07/1997	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
04/25/2000	04/25/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: BURLINGTON/EOG RES
07/14/2000	07/14/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
07/14/2000	07/14/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/00;
06/28/2001	06/28/2001	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: BURLINGTON CO/LP
01/15/2003	01/15/2003	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: FRANK L SHOGRIN EST;1 Receipt Number: 619961
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS
08/20/2008	08/20/2008	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 1768588
11/01/2016	11/01/2016	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOURC/OXY USA;1 Receipt Number: 3690288
12/19/2016	12/19/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
12/19/2016	12/19/2016	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/16;
09/10/2018	09/10/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHILL/OXY USA;1 Receipt Number: 4259614
02/01/2019	02/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/STRATA PR;1 Receipt Number: 4362887
03/22/2019	03/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
03/22/2019	03/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/18;
03/28/2019	03/28/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: EOG RESOURC/OXY USA;1 Receipt Number: 4409979
04/26/2019	04/26/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4437165
06/24/2019	06/24/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/CARRIGAN;1 Receipt Number: 4489694
07/11/2019	07/11/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AMV
07/11/2019	07/11/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/19;1
08/01/2019	08/01/2019	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: CONSTRUCTION ISSUES; Suspension Type: Operations (Sec.17)/Payment Required
08/03/2019	08/03/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL
08/03/2019	08/03/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 03/01/19;
08/20/2019	08/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/LINCOLN A;1 Receipt Number: 4537806
09/06/2019	09/06/2019	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED	
09/12/2019	09/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
09/12/2019	09/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/19;
10/02/2019	10/02/2019	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 11/30/19;
10/02/2019	10/02/2019	SUSP LIFTED	APPROVED/ACCEPTED	
10/04/2019	10/04/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME
10/22/2019	10/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PM
10/22/2019	10/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;
11/12/2019	11/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME
03/01/2020	03/01/2020	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: TEMPORARILY ABANDONED Suspension Type: Operations (Sec.17)/Payment Required
03/17/2020	03/17/2020	SUS OPS/PROD APLN FILED	APPROVED/ACCEPTED	
12/01/2020	12/01/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME
02/28/2021	02/28/2021	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 02/28/23;
02/28/2021	02/28/2021	SUSP LIFTED	APPROVED/ACCEPTED	
04/03/2021	04/03/2021	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
04/03/2021	04/03/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#7H;
08/20/2021	08/20/2021	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DME
08/20/2021	08/20/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
11/30/2022	11/30/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105416877

Run Date/Time: 2/22/2024 8:57 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
05/17/2023	05/17/2023	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Effective Date: 2022-11-30 Case Action Status Date: 2022-12-02 Payment Amount: 15
07/14/2023	07/03/2023	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Effective Date: 2023-05-15 Case Action Status Date: 2023-05-18 Payment Amount: 15 Case Action Status Date: 2023-07-05

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-25341	7/21/2022	5073392	Payment Submitted	$15.00		
CT-40993	12/1/2022	5130855	Payment Submitted	$225.00		
CT-44677	5/18/2023	5191456	Payment Submitted	$15.00		
CT-46137	7/5/2023	5207993	Payment Submitted	$15.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105416877

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105766160		PENDING		04			240.0000	30.000000
NMNM106320527		PENDING		04			245.0600	30.020000
NMNM106320571		PENDING		04			240.0000	30.000000

LEGACY CASE REMARKS

NMNM105416877

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	-
0002	07/14/2000 BURLINGTON NM1576/NW
0003	EOG RES INC NM2308/NW
0004	BONDED OPERATORS/LESSEES/TRANSFEREES:
0005	12/19/16 - OXY USA INC - NMB000862 -SW/NM/CFO ONLY;

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105318382

Run Date/Time: 2/22/2024 8:48 AM
Single Serial Number Report

Authority	**Total Acres**	**Serial Number**
02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING ACT OF 1920	**320.0000**	**NMNM105318382**
		Legacy Serial No
		NMNM 0543162

Product Type: 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987
Commodity: Oil & Gas **Case File Jurisdiction:**
Case Disposition: AUTHORIZED **-** **06/08/1964**

CASE DETAILS

NMNM105318382

MLRS Case Ref	C-7958016				
Case Name					
Unit Agreement Name					
		Split Estate		Fed Min Interest	
Effective Date	07/01/1964	Split Estate Acres		Future Min Interest	No
Expiration Date	01/01/3999	Royalty Rate	12.5%	Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status		Production Status	Non-Producing
		Total Bonus Amount	0.00		
Related Agreement		Tract Number		Lease Suspended	Yes
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS

NMNM105318382

Name & Mailing Address			Interest Relationship	Percent Interest
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 74005-7500	LESSEE	100.000000
LINCOLN ASSOCIATES	215 S STATE ST STE 100	SALT LAKE CITY UT 84111-2330	OPERATING RIGHTS	0.000000
SJR ENTERPRISES INC	11621 JOAN OF ARC DR	HOUSTON TX 77024-2638	OPERATING RIGHTS	0.000000
STRATA PRODUCTION CO	1301 N SYCAMORE AVE	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
WINN EXPLORATION CO INC	706 BRAZOS ST	ROSWELL NM 88201-3372	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105318382

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0300E	014	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105318382

Action Date	Date Filed	Action Name	Action Status	Action Information
03/19/1964	03/19/1964	APPLICATION RECEIVED	APPROVED/ACCEPTED	
03/20/1964	03/20/1964	DRAWING HELD	APPROVED/ACCEPTED	
06/08/1964	06/08/1964	APPLICATION REJECTED/DENIED IN PART	APPROVED/ACCEPTED	
06/08/1964	06/08/1964	LEASE ISSUED	APPROVED/ACCEPTED	
07/01/1964	07/01/1964	EFFECTIVE DATE	APPROVED/ACCEPTED	
07/01/1964	07/01/1964	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
07/01/1964	07/01/1964	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
09/09/1973	09/09/1973	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: JAMES RANCH FLD;
09/09/1973	09/09/1973	KMA CLASSIFIED	APPROVED/ACCEPTED	
01/14/1974	01/14/1974	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: $2.00;
01/20/1976	01/20/1976	CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: 14-08-0001-13808
02/24/1976	02/24/1976	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 01/20/78;
09/01/1977	09/01/1977	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: POTASH;

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105318382

Run Date/Time: 2/22/2024 8:48 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
				Suspension Type: Operations and Production (Sec. 39)/ No Payment Required
09/01/1988	09/01/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JAM/JAM
01/11/1999	01/11/1999	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/POGO
01/27/1999	01/27/1999	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/99;
01/27/1999	01/27/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS
02/12/2008	02/12/2008	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: POGO PROD/PXP ACQ;
02/12/2008	02/12/2008	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: PXP ACQ/POGO LLC;
03/08/2008	03/08/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
08/20/2008	08/20/2008	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 1768588
08/10/2011	08/10/2011	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PLAINS EX/CONOCOPHI;1 Receipt Number: 2401501
01/27/2012	01/27/2012	ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	
01/27/2012	01/27/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS
04/03/2012	04/03/2012	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: CONOCOPHILLIPS CO
04/03/2012	04/03/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS
05/17/2012	05/17/2012	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: POGO PROD/CONOCO PH;1 Receipt Number: 2571322
08/08/2012	08/08/2012	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/12;
08/08/2012	08/08/2012	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
02/01/2019	02/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/STRATA PR;1 Receipt Number: 4362887
04/26/2019	04/26/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4437165
06/24/2019	06/24/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/CARRIGAN;1 Receipt Number: 4489694
08/01/2019	08/01/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL
08/01/2019	08/01/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/19;
08/20/2019	08/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/LINCOLN A;1 Receipt Number: 4537806
09/12/2019	09/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
09/12/2019	09/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/19;
10/22/2019	10/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PM
10/22/2019	10/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;
09/10/2020	09/10/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 6 Receipt Number: 4801803
09/10/2020	09/10/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 4 Receipt Number: 4801803
09/10/2020	09/10/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4801803
09/10/2020	09/10/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 5 Receipt Number: 4801803
09/10/2020	09/10/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 7 Receipt Number: 4801803
09/10/2020	09/10/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4801803
09/10/2020	09/10/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4801803
09/10/2020	09/10/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 8 Receipt Number: 4801803
09/10/2020	09/10/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 9 Receipt Number: 4801803
09/21/2020	09/21/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4807980
10/02/2020	10/02/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4815958
11/30/2022	11/30/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Action Effective Date: 2022-11-30 Case Action Status Date: 2022-12-02
01/01/3999	01/01/3999	EXPIRATION	APPROVED/ACCEPTED	

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-40993	12/1/2022	5130855	Payment Submitted	$225.00		

LEGACY CASE REMARKS

NMNM105318382

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105318382

Run Date/Time: 2/22/2024 8:48 AM
Single Serial Number Report

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	04/03/2012 - ASSIGNMENT DENIED FOR FAILURE TO
0002	PROVIDE DOCUMENTATION FOR PLAINS EXPLORATION & PROD
0003	CO AS THE SUCCESSOR TO POGO PROD CO LLC
0004	08/01/19 - OPERATING RIGHTS ADJUDICATED - SEE WRKSHT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105470380

Run Date/Time: 2/22/2024 8:49 AM
Single Serial Number Report

Authority	**Total Acres**	**Serial Number**
02-25-1920; **041STAT0437**; **30USC226; MINERAL LEASING ACT OF 1920**	**480.0000**	**NMNM105470380**
		Legacy Serial No
		NMNM 0543552

Product Type: 311111 NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987
Commodity: Oil & Gas **Case File Jurisdiction:**
Case Disposition: AUTHORIZED **-** **05/25/1964**

CASE DETAILS

NMNM105470380

MLRS Case Ref	C-7993520				
Case Name					
Unit Agreement Name					
		Split Estate		Fed Min Interest	
Effective Date	06/01/1964	Split Estate Acres		Future Min Interest	No
Expiration Date	01/01/3999	Royalty Rate	12.5%	Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status		Production Status	Non-Producing
		Total Bonus Amount	0.00		
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS

NMNM105470380

Name & Mailing Address			Interest Relationship	Percent Interest
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 74005-7500	LESSEE	50.000000
CONOCOPHILLIPS CO	600 N DAIRY ASHFORD RD	HOUSTON TX 77079-1100	OPERATING RIGHTS	0.000000
CONOCOPHILLIPS CO	16930 PARK ROW	HOUSTON TX 77084-4920	OPERATING RIGHTS	0.000000
LINCOLN ASSOCIATES	215 S STATE ST STE 100	SALT LAKE CITY UT 84111-2330	OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLAZA STE 110	HOUSTON TX 77046	OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLAZA STE 110	HOUSTON TX 77046	LESSEE	50.000000
OXY USA INC	5 GREENWAY PLAZA STE 110	HOUSTON TX 77046	OPERATING RIGHTS	0.000000
SJR ENTERPRISES INC	11621 JOAN OF ARC DR	HOUSTON TX 77024-2638	OPERATING RIGHTS	0.000000
STRATA PRODUCTION CO	1301 N SYCAMORE AVE	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
WINN EXPLORATION CO INC	706 BRAZOS ST	ROSWELL NM 88201-3372	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105470380

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0300E	023	Aliquot		W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0300E	026	Aliquot		NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105470380

Action Date	Date Filed	Action Name	Action Status	Action Information
03/20/1964	03/20/1964	APPLICATION RECEIVED	APPROVED/ACCEPTED	
03/20/1964	03/20/1964	NEW PRIORITY ESTABLISHED	APPROVED/ACCEPTED	
05/25/1964	05/25/1964	APPLICATION REJECTED/DENIED IN PART	APPROVED/ACCEPTED	
05/25/1964	05/25/1964	LEASE ISSUED	APPROVED/ACCEPTED	
06/01/1964	06/01/1964	EFFECTIVE DATE	APPROVED/ACCEPTED	
06/01/1964	06/01/1964	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105470380

Run Date/Time: 2/22/2024 8:49 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
06/01/1964	06/01/1964	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
07/02/1964	07/02/1964	DEC AFFIRMED	APPROVED/ACCEPTED	
09/09/1973	09/09/1973	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: JAMES RANCH FLD;
09/09/1973	09/09/1973	KMA CLASSIFIED	APPROVED/ACCEPTED	
12/03/1973	12/03/1973	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SANDY
12/03/1973	12/03/1973	REFERENCE NUMBER	APPROVED/ACCEPTED	Action Remarks: UA-1408000113808;
01/14/1974	01/14/1974	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: $2.00;
07/03/1974	07/03/1974	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 05/31/76;
11/23/1974	11/23/1974	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: FORTY NINER RDG FLD;
11/23/1974	11/23/1974	KMA EXPANDED	APPROVED/ACCEPTED	
01/20/1976	01/20/1976	UNIT AGRMT TERMINATED	APPROVED/ACCEPTED	Action Remarks: SANDY
02/24/1976	02/24/1976	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 01/20/78;
09/01/1977	09/01/1977	LEASE SUSPENDED	LIFTED	Action Remarks: POTASH; Issue Description/Reason Detail: Well spud on 9-7-22 lease held by production Suspension Type: Operations and Production (Sec. 39)/ No Payment Required Action Effective Date: 2022-09-07 Case Action Status Date: 2023-02-01
09/09/1988	09/09/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/CS
03/14/1989	03/14/1989	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 566,382
01/11/1999	01/11/1999	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/POGO
01/27/1999	01/27/1999	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/99;
01/27/1999	01/27/1999	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS
11/06/2007	11/06/2007	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: POGO PROD/PXP ACQ LLC
11/08/2007	11/08/2007	NAME CHANGE RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: PXP ACQ/POGO PROD LLC
05/01/2008	05/01/2008	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: POGO PRODUC/OXY USA;1 Receipt Number: 1698653
05/01/2008	05/01/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: POGO PRODUC/OXY USA;1 Receipt Number: 1698752
06/13/2008	06/13/2008	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/2008;
06/13/2008	06/13/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP
06/13/2008	06/13/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/2008;
01/08/2009	01/08/2009	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: POGO PRODUC/OXY USA;1 Receipt Number: 1852738
01/08/2009	01/08/2009	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: POGO PRODUC/OXY USA;1 Receipt Number: 1852718
03/25/2009	03/25/2009	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/09;
03/25/2009	03/25/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
03/25/2009	03/25/2009	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/09;
09/10/2018	09/10/2018	TRANSFER OF OPERATING RIGHTS	FILED	Action Remarks: OXY USA/CONOCOPHILL;1 Receipt Number: 4259708
02/01/2019	02/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/STRATA PR;1 Receipt Number: 4362887
03/22/2019	03/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
03/22/2019	03/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: /A/EFF 10/01/18;
04/26/2019	04/26/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4437165
06/24/2019	06/24/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/CARRIGAN;1 Receipt Number: 4489694
08/03/2019	08/03/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL
08/03/2019	08/03/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/19;
08/20/2019	08/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/LINCOLN A;1 Receipt Number: 4537806
09/12/2019	09/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
09/12/2019	09/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/19;
10/22/2019	10/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PM
10/22/2019	10/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;
07/09/2020	07/09/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: OXY USA/CONOCOPHILL;1 Receipt Number: 4760612
08/07/2020	08/07/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4776396
08/07/2020	08/07/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4776396
08/07/2020	08/07/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4776396
11/06/2020	11/06/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
11/06/2020	11/06/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/20;
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 3 Receipt Number: 4838751
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4838751
11/17/2020	11/17/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4838751
11/30/2022	11/30/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Action Effective Date: 2022-11-30

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105470380

Run Date/Time: 2/22/2024 8:49 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
01/01/3999	01/01/3999	EXPIRATION	APPROVED/ACCEPTED	Case Action Status Date: 2022-12-02

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-40993	12/1/2022	5130855	Payment Submitted	$225.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105470380

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105769630		PENDING		01			80.0000	40.000000
NMNM105769632		PENDING		01			80.0000	40.000000
NMNM105769633		PENDING		01			80.0000	50.000000
NMNM105769634		PENDING		01			80.0000	50.000000

LEGACY CASE REMARKS

NMNM105470380

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	OPERATOR BONDED - 03/25/2009
0003	OXY USA INC - ES0136 - N/W;
0004	03/22/2019 - /A/TRANSFER OF OPERATING RIGHTS FILED
0005	09/10/2018 INDICATES OCCIDENTAL/CONOCOPHILLIPS,
0006	WHICH IS INCORRECT, IT SHOULD READ
0007	OXY USA INC/CONOCOPHILLIPS. WE COULD NOT MAKE THE
0008	CHANGE BECAUSE CHECK HAD ALREADY BEEN DEPOSITED.
0009	11/06/2020 CONOCO PHILLIPS NMB001782 NW

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105367615

Run Date/Time: 2/22/2024 8:53 AM
Single Serial Number Report

Authority	**Total Acres**	**Serial Number**
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	**200.0000**	**NMNM105367615**
		Legacy Serial No
		NMNM 0546625

Product Type: 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity: Oil & Gas **Case File Jurisdiction:**
Case Disposition: AUTHORIZED **-** **05/25/1964**

CASE DETAILS

NMNM105367615

MLRS Case Ref	C-7963996				
Case Name					
Unit Agreement Name					
		Split Estate		Fed Min Interest	
Effective Date	06/01/1964	Split Estate Acres		Future Min Interest	No
Expiration Date	01/01/3999	Royalty Rate	12.5%	Future Min Interest Date	
Land Type		Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status		Production Status	Non-Producing
		Total Bonus Amount	0.00		
Related Agreement		Tract Number		Lease Suspended	Yes
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS

NMNM105367615

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC	1111 BAGBY ST SKY LOBBY 2	HOUSTON TX 77002	OPERATING RIGHTS	0.000000
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX 77389-1425	LESSEE	100.000000
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX 77389-1425	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105367615

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0300E	011	Aliquot		N2NE,N2SE, SESW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105367615

Action Date	Date Filed	Action Name	Action Status	Action Information
03/22/1964	03/22/1964	CASE ESTABLISHED	APPROVED/ACCEPTED	
03/23/1964	03/23/1964	DRAWING HELD	APPROVED/ACCEPTED	
05/25/1964	05/25/1964	APPLICATION REJECTED/DENIED IN PART	APPROVED/ACCEPTED	
05/25/1964	05/25/1964	LEASE ISSUED	APPROVED/ACCEPTED	
06/01/1964	06/01/1964	EFFECTIVE DATE	APPROVED/ACCEPTED	
06/01/1964	06/01/1964	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
06/01/1964	06/01/1964	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
01/11/1974	01/11/1974	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: $2.00;
02/01/1974	02/01/1974	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: POTASH; Suspension Type: Operations and Production (Sec. 39)/ No Payment Required
04/28/1986	04/28/1986	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: SUPERIOR/MOBIL PROD
07/30/1986	07/30/1986	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/86;
08/13/1986	08/13/1986	CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 558,494 AD
05/31/1988	05/31/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MLO/VG

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105367615

Run Date/Time: 2/22/2024 8:53 AM
Single Serial Number Report

Action Date	Date Filed	Action Name	Action Status	Action Information
11/24/1993	11/24/1993	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WILSON/ENRON O&G
12/13/1993	12/13/1993	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
12/13/1993	12/13/1993	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/93;
01/10/1994	01/10/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
01/10/1994	01/10/1994	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 12/01/94;
05/30/1995	05/30/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENRON/MOBIL
07/25/1995	07/25/1995	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
07/25/1995	07/25/1995	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/95;
08/30/1999	08/30/1999	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: ENRON O&G CO/EOG RES
08/30/1999	08/30/1999	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: EOG RES/ENRON O&G CO
01/02/2018	01/02/2018	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: MOBIL PRO/XTO HOLDI;1 Receipt Number: 4059817
01/02/2018	01/02/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4059817
01/02/2018	01/02/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4059817
01/02/2018	01/02/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MOBIL PRO/XTO HOLDI;1 Receipt Number: 4059817
02/08/2018	02/08/2018	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/18;
02/08/2018	02/08/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
03/14/2018	03/14/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
03/14/2018	03/14/2018	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/18;
01/01/3999	01/01/3999	EXPIRATION	APPROVED/ACCEPTED	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/24/2023 10:58 AM **NMNM105320368**

Authority

02-25-1920; **041STAT0437**; **30USC181, ET SEQ; MINERAL LEASING ACT OF 1920**

Total Acres **607.8000**

Serial Number **NMNM105320368**

Case File Jurisdiction

Legacy Serial No **NMNM 0546732A**

Product Type 311211 SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity Oil & Gas
Case Disposition AUTHORIZED

Lease Issued Date

CASE DETAILS

NMNM105320368

Case Name	C-7955259	Split Estate		Fed Min Interest	
Effective Date	05/01/1964	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date	
Land Type	Public Domain	Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number		Sale Date		Number of Active Wells	
Parcel Status		Sales Status		Production Status	Held by Actual Production
Participating Area		Total Bonus Amount	0.00		
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS

NMNM105320368

Name & Mailing Address			Interest Relationship	Percent Interest
CONOCOPHILLIPS CO	315 S JOHNSTONE	BARTLESVILLE OK 74005-7500	LESSEE	100.000000
JOURNEY 2000 LP	1201 LOUISIANA ST STE 1040	HOUSTON TX 77002-5603	OPERATING RIGHTS	0.000000
JOURNEY ACQUISITION-I LP	1201 LOUISIANA ST STE 1040	HOUSTON TX 77002-5603	OPERATING RIGHTS	0.000000
LINCOLN ASSOCIATES	215 S STATE ST STE 100	SALT LAKE CITY UT 84111-2330	OPERATING RIGHTS	0.000000
MERIT ENERGY MANAGEMENT PARTNERS I LP	13727 NOEL RD STE 500	DALLAS TX 75240-7312	OPERATING RIGHTS	0.000000
MERIT ENERGY PARTNERS III LP	13727 NOEL RD STE 500	DALLAS TX 75240-7312	OPERATING RIGHTS	0.000000
MERIT ENERGY PARTNERS VII LP	13727 NOEL RD STE 500	DALLAS TX 75240-7312	OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521	OPERATING RIGHTS	0.000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON TX 77046-0521	OPERATING RIGHTS	0.000000
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX 77002-2753	OPERATING RIGHTS	0.000000
SJR ENTERPRISES INC	11621 JOAN OF ARC DR	HOUSTON TX 77024-2638	OPERATING RIGHTS	0.000000
STRATA PRODUCTION CO	1301 N SYCAMORE AVE	ROSWELL NM 88201	OPERATING RIGHTS	0.000000
WINN EXPLORATION CO INC	706 BRAZOS ST	ROSWELL NM 88201-3372	OPERATING RIGHTS	0.000000
XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX XX XXXXX-XXXX	OPERATING RIGHTS	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105320368

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0230S	0310E	031	Aliquot		E2W2,NE,W2SE, SESE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	031	Lot		1-4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105320368

Action Date	Date Filed	Action Name	Action Status	Action Information
04/20/1964	04/20/1964	CASE ESTABLISHED	APPROVED/ACCEPTED	
05/01/1964	05/01/1964	EFFECTIVE DATE	APPROVED/ACCEPTED	
05/01/1964	05/01/1964	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
05/01/1964	05/01/1964	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
10/01/1964	10/01/1964	CASE CREATED BY ASGN	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM0546732;
09/11/1970	09/11/1970	BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 09/05/70;ES0048
09/09/1973	09/09/1973	GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: JAMES RANCH FLD;

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/24/2023 10:58 AM **NMNM105320368**

Action Date	Date Filed	Action Name	Action Status	Action Information NMNM105320368
09/09/1973	09/09/1973	KMA CLASSIFIED	APPROVED/ACCEPTED	
11/05/1973	11/05/1973	LEASE SEGREGATED	APPROVED/ACCEPTED	Action Remarks: INTO NMNM21007;
11/06/1973	11/06/1973	COMMITTED TO AGREEMENT	APPROVED/ACCEPTED	Action Remarks: DUNES UNIT
01/11/1974	01/11/1974	RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: $2.00;
03/26/1974	03/26/1974	EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 03/26/76;
03/26/1974	03/26/1974	UNIT AGRMT TERMINATED	APPROVED/ACCEPTED	Action Remarks: DUNES
10/01/1975	10/01/1975	LEASE SUSPENDED	APPROVED/ACCEPTED	Action Remarks: POTASH; Suspension Type: Operations and Production (Sec. 39)/ No Payment Required
09/01/1988	09/01/1988	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JAM/JAM
07/01/1992	07/01/1992	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DGT/JS
06/21/1993	06/21/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS PETRO CORP
06/22/1993	06/22/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS PETRO
07/20/1993	07/20/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #2 CHRISTOPHER FED 31
07/21/1993	07/21/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #1 CHRISTOPHER FED 31
07/29/1993	07/29/1993	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: #3 CHRISTOPHER FED 31
09/01/1993	09/01/1993	SUSP LIFTED	APPROVED/ACCEPTED	
10/11/1993	10/11/1993	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
12/02/1993	12/02/1993	APD FILED	APPROVED/ACCEPTED	Action Remarks: PHILLIPS PETROLEUM
01/07/1994	01/07/1994	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: GAG;
01/07/1994	01/07/1994	DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: SUSPENSION LIFTED;
01/19/1994	01/19/1994	APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1 CHRISTOPHER 31
10/05/1995	10/05/1995	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: PHILLIPS/MERIT ETAL
01/19/1996	01/19/1996	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
01/19/1996	01/19/1996	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/10/95;
10/16/2000	10/16/2000	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: MERIT/JOURNEY ACQUIS
12/19/2000	12/19/2000	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
12/19/2000	12/19/2000	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/00;
01/16/2003	01/16/2003	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONOCO/CONOCOPHILLIPS
09/06/2005	09/06/2005	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: JOURNEY A/POGO PROD;1 Receipt Number: 1145660
09/27/2005	09/27/2005	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERIT PTNRS/MERIT MGM
10/26/2005	10/26/2005	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
10/26/2005	10/26/2005	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/05;
02/12/2008	02/12/2008	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: PXP ACQ/POGO LLC;
02/12/2008	02/12/2008	MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: POGO PROD/PXP ACQ;
03/08/2008	03/08/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
05/01/2008	05/01/2008	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: POGO PRODUC/OXY USA;1 Receipt Number: 1698653
05/01/2008	05/01/2008	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: POGO PRODUC/OXY USA;1 Receipt Number: 1698752
06/13/2008	06/13/2008	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: NO R/T INTEREST;
06/13/2008	06/13/2008	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP
06/13/2008	06/13/2008	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/08;
01/08/2009	01/08/2009	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: POGO PRODUC/OXY USA;1 Receipt Number: 1852718
03/02/2009	03/02/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
03/02/2009	03/02/2009	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/09;
06/19/2012	06/19/2012	MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: POGO/PXP
09/10/2018	09/10/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHILL/OXY USA;1 Receipt Number: 4259614
02/01/2019	02/01/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CONOCOPHI/STRATA PR;1 Receipt Number: 4362887
03/22/2019	03/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
03/22/2019	03/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/18;
04/26/2019	04/26/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4437165
06/24/2019	06/24/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/CARRIGAN;1 Receipt Number: 4489694
08/03/2019	08/03/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL
08/03/2019	08/03/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/19;
08/20/2019	08/20/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: STRATA PR/LINCOLN A;1 Receipt Number: 4537806
09/26/2019	09/26/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
09/26/2019	09/26/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/19;
10/22/2019	10/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PM
10/22/2019	10/22/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/19;
07/30/2020	07/30/2020	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4771887
04/08/2021	04/08/2021	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4890445
11/30/2022	11/30/2022	OVERRIDING ROYALTY	FILED	Payment Amount: 15 Action Effective Date: 2022-11-30 Case Action Status Date: 2022-12-02

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105320368

Agreement	Agreement	Case	Product Name	Tract	Commit	Commitm	Acres	Allocation

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/24/2023 10:58 AM **NMNM105320368**

Serial Number	Legacy Serial Number	Disposition	No	ment Status	ent Status Effective Date		Percent
NMNM105772670		PENDING	01			160.0000	49.980000
NMNM105772683		PENDING	01			200.0000	38.481500
NMNM105773185		PENDING	01			167.8000	50.010000

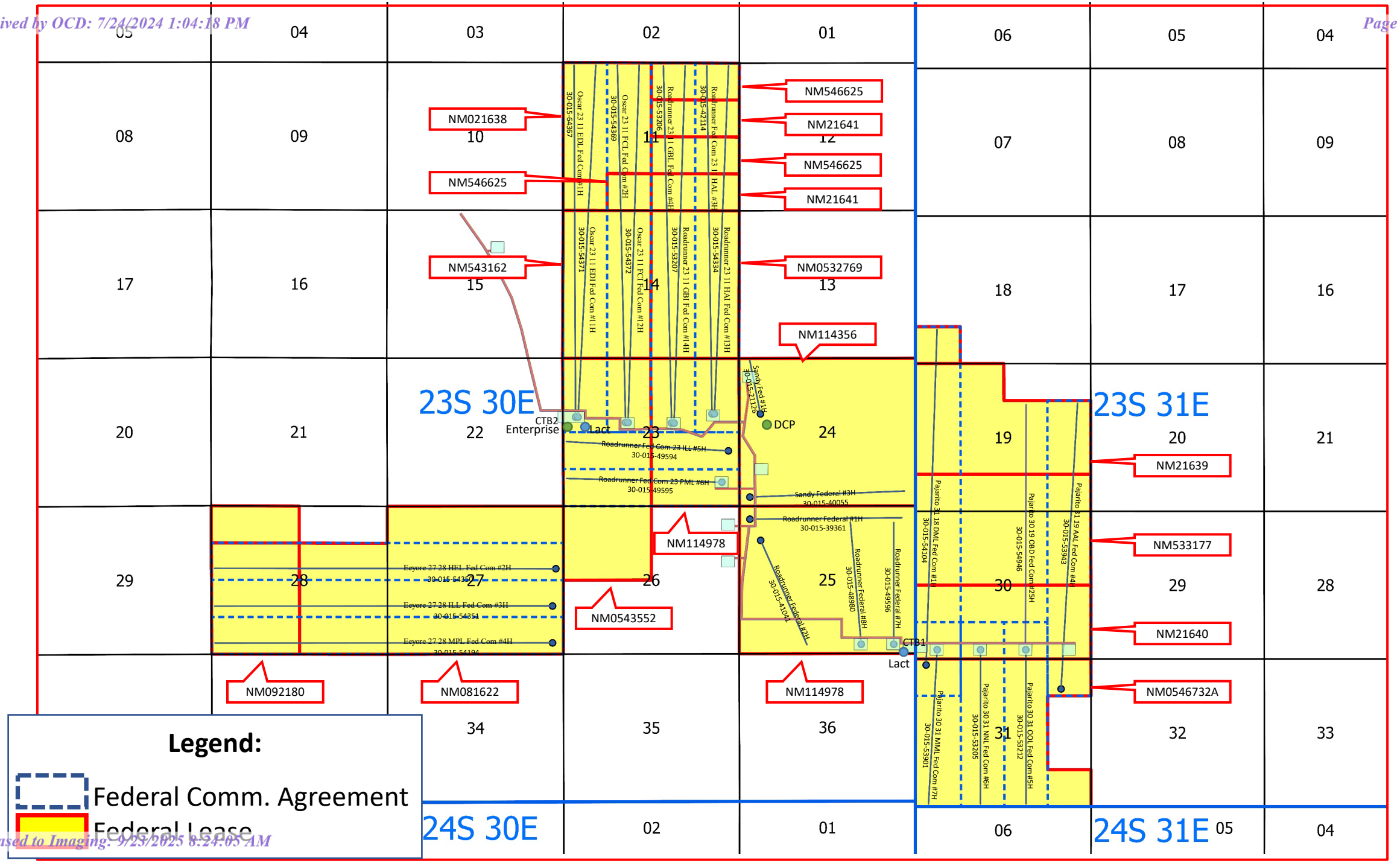
LEGACY CASE REMARKS

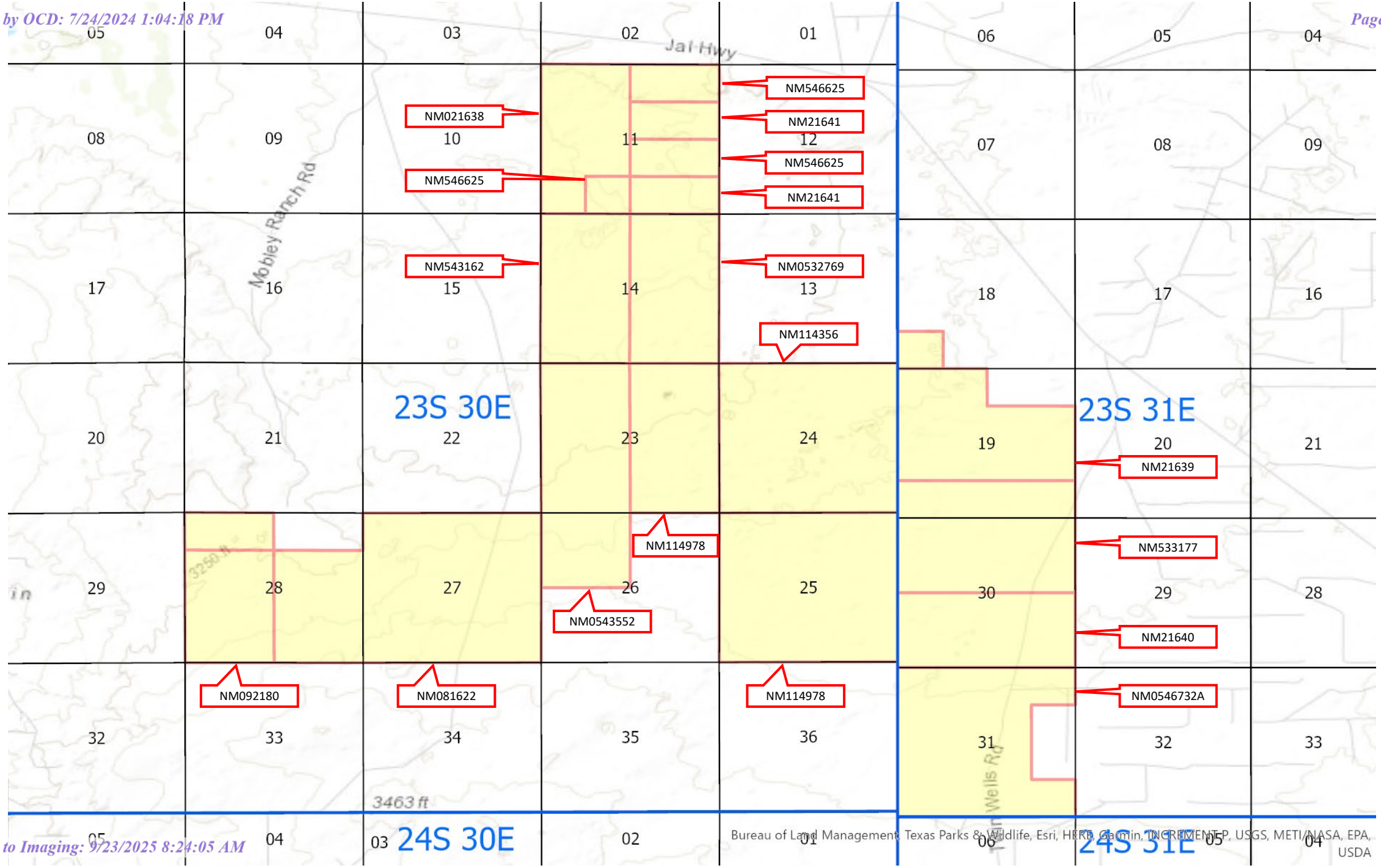
NMNM105320368

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	12/19/00 BONDED OPERATOR -
0003	JOURNEY OPER LLC - WY3354 NW
0004	BONDED OPERATOR - PER AFMSS
0005	10/26/05 - POGO PRODUCING CO - WYB000238 - N/W;
0006	OPERATOR BONDED - 03/02/2009
0007	OXY USA INC - ES0136 - N/W;
0008	BONDED OPERATORS/LESSEES/TRANSFEREES:
0009	03/22/19 - OXY USA INC - ESB000226 - N/W;
0010	08/03/19 - STRATA PRODUCTION - NM1538 - SW/NM;

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.


23S 30E
23S 31E
24S 30E
24S 31E
NM021638
NM546625
NM543162
NM0532769
NM114356
NM114978
NM0543552
NM092180
NM081622
NM21639
NM533177
NM21640
NM0546732A
NM546625
NM21641
NM546625
NM21641
CTB2
Enterprise
Lact
DCP
CTB1
Lact
Oscar 23 11 EDL Fed Com #1H 30-015-64367
Oscar 23 11 FCL Fed Com #2H 30-015-54369
Roadrunner 23 11 GBL Fed Com #4H 30-015-53206
Roadrunner Fed Com 23 11 HAL #3H 30-015-42114
Oscar 23 11 EDI Fed Com #1H 30-015-54371
Oscar 23 11 FCI Fed Com #2H 30-015-54372
Roadrunner 23 11 GBI Fed Com #4H 30-015-53207
Roadrunner 23 11 HAI Fed Com #13H 30-015-54334
Sandy Fed #1H 30-015-21126
Roadrunner Fed Com 23 ILL #5H 30-015-49594
Roadrunner Fed Com 23 PML #6H 30-015-49595
Sandy Federal #3H 30-015-40055
Roadrunner Federal #1H 30-015-39361
Roadrunner Federal #21H 30-015-41044
Roadrunner Federal #8H 30-015-48980
Roadrunner Federal #7H 30-015-49596
Pajarito 31 18 DML Fed Com #1H 30-015-54104
Pajarito 30 19 OBD Fed Com #25H 30-015-54946
Pajarito P1 19 AAL Fed Com #4H 30-015-53943
Pajarito 30 31 MML Fed Com #7H 30-015-53901
Pajarito 30 31 NNL Fed Com #6H 30-015-53205
Pajarito 30 31 OOL Fed Com #5H 30-015-53212
Eeyore 27 28 HEL Fed Com #2H 30-015-54350
Eeyore 27 28 ILL Fed Com #3H 30-015-54351
Eeyore 27 28 MPL Fed Com #4H 30-015-54194
Legend:
Federal Comm. Agreement
Federal Lease


Jal Hwy
Mobley Ranch Rd
NM546625
NM21641
NM021638
NM546625
NM21641
NM543162
NM0532769
NM114356
23S 30E
23S 31E
NM21639
NM114978
NM533177
NM0543552
NM21640
NM092180
NM081622
NM114978
NM0546732A
3463 ft
24S 30E
24S 31E
Bureau of Land Management, Texas Parks & Wildlife, Esri, HERE, Garmin, INCREMENT P, USGS, METI/NASA, EPA, USDA

Strata Production Company
Roadrunner SE CTB 1
SESE of Sec 25, T23S, R30E NMP
Eddy Co., NM
API 30-015-48980
Lease NMNM114978
Forty Niner Ridge Unit/Delaware

- Sealed Valves

8" H2O Corridor
8" Gas Corridor
6" Oil Corridor
6" H2O to CTB 1

8" Poly to Corridor
6" Oil
Gas To Corridor
8" Water

To Marathon gathering
Marathon Lact Skid
VRU
Daniels Gas Meter #1127001
2" Containment 50' x 200' x 2'
Load Out
Load Out
4"
2" recirc line
Recirc Pump
Heater Treater
4" Oil Line
6" Water Line
4" Vent
3-Phase Sep
H2O Pumps
Manifold 4" to 8"
4"
Water Meter
6"
2" recirc line
FKO
Flare Meter #1127002
Flare

12'x25' Oil Tank 10001
12'x25' Oil Tank 10002
12'x25' Oil Tank 10003
12'x25' Oil Tank 10004
12'x25' Oil Tank 10005
12'x25' Oil Tank 10006
12'x25' Oil Tank 10007
12'x25' Oil Tank 10008
16'x16' Water Tank A
16'x16' Water Tank B
16'x16' Water Tank C
16'x16' Water Tank
16'x16' Water Tank

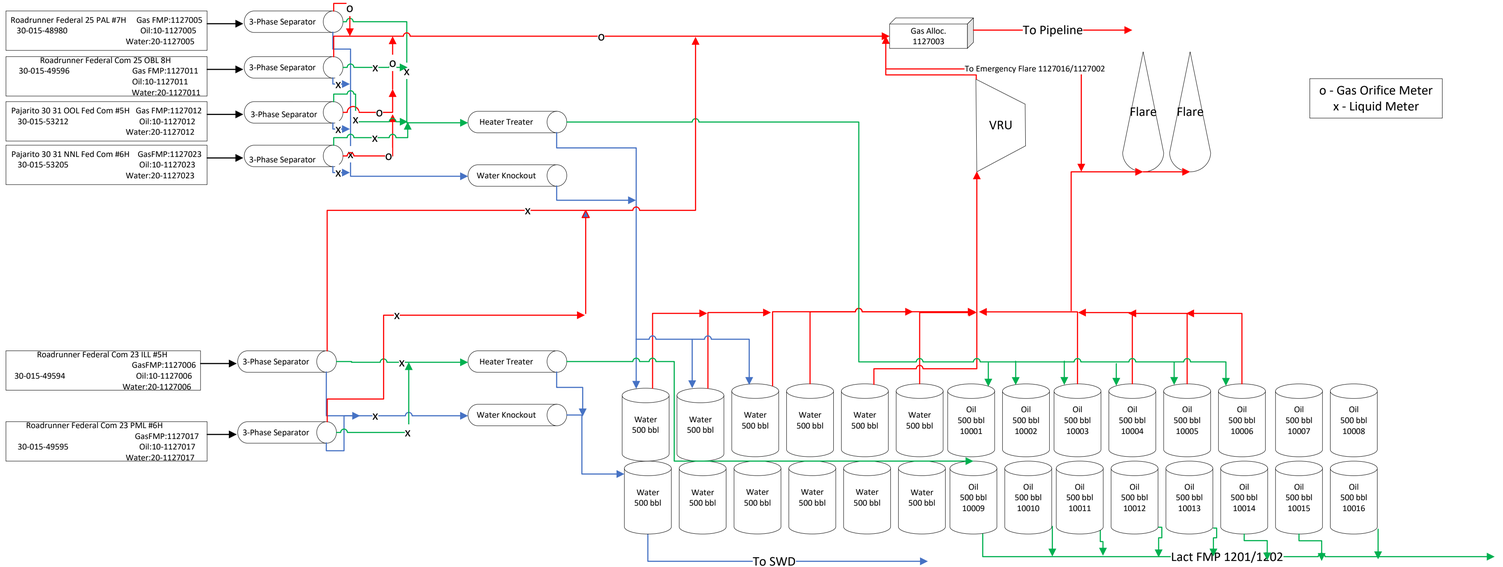
Strata Production Company
Roadrunner NE CTB 2
SWNW of Sec 23, T23S, R30E
NMP Eddy Co., NM
API 30-015-49594
Lease NMNM0543552
Forty Niner Ridge Unit/Delaware

NORTH

- Sealed Valves

8" CTB 1 Water
8" H2O Corridor
8" Gas Corridor
6" Oil Corridor
Gas Sales to Enterprise
Containment 50' x 300'
Daniels Gas Meter
Vert Inlet
3 Phase Seperator
2"
Manifold 4" to 8"
4"
H2O Pumps
Recirc Pump
16'x16 Water Tank 500 bbl
LP
LP Flare
6" Water Line
Water Load Line
3 Phase Sep
Heater Treater
4" Oil Line
VRT
Fill Line
Oil Load Line
16'x16' Oil Tank 500 bbl 10009
16'x16' Oil Tank 500 bbl 10010
16'x16' Oil Tank 500 bbl 10011
16'x16' Oil Tank 500 bbl 10012
16'x16' Oil Tank 500 bbl 10013
16'x16' Oil Tank 500 bbl 10014
16'x16' Oil Tank 500 bbl 10015
Vent Line
Load Line
FKO
Flare
Booster Comp
Booster Comp
VRU
Lact Unit
Oil Sales to Marathon

EXAMPLE FLOW DIAGRAM
Each well has a 3 Phase Seperator package
and flows into tank battery gathering system



Surface Lease Commingle – Strata Production Company – Roadrunner CTB1 and CTB2
List of Lease Holders: NMNM21638, NMNM21639, NMNM21640, NMNM21641, NMNM81622, NMNM92180, NMNM114356, NMNM114978, NMNM0532769, NMNM0533177, NMNM0543162, NMNM0543552, NMNM0546625, NMNM0546732A

Advance Energy Partners
Hat Mesa, LLC
11490 Westheimer Road
Suite 950
Houston, TX 77077
9171 9690 0935 0308 4758 73

Anchor Production, LLC
10092 Country Road 36
Yuma, CO 80759
9171 9690 0935 0308 4758 66

Apache Corporation
2000 Post Oak Blvd, Ste 100
Houston, TX 77056
9171 9690 0935 0308 4758 59

Aquila Energy Resource Corp
10370 Richmond Ave
Houston, TX 77042
9171 9690 0935 0308 4758 42

Arrott Family Rev Trust
Susan Carol Arrott, Trustee
P.O. Box 241868
Little Rock, AZ 72223
9171 9690 0935 0308 4758 35

B.F. Albritton, LLC
P.O. Box 266
Graham, TX 76450
9171 9690 0935 0308 4758 28

Baloney Feathers, LTD
P.O. Box 1586
Lubbock, TX 79408
9191 9690 0935 0308 4758 11

Bane Bigbie, Inc.
P.O. Box 998
Ardmore, OK 73402
9171 9690 0935 0308 4758 04

Blue Star Royalty, LLC
P.O. Box 470249
Fort Worth, TX 76147
9171 9690 0935 0308 4757 98

Board of Regents NMMI
101 W. College
Roswell, NM 88201
9171 9690 0935 0308 4757 81

Board of Regents UNM
MSC 06 3595 1 University of New Mexico
Albuquerque, NM 87131
9171 9690 0935 0308 4757 74

Breck Minerals, LP
300 North Breckinridge Ave
Breckenridge, TX 76424
9171 9690 0935 0308 4757 67

Frank Robert Janusa, CPA Bryan Bell Family, LLC
P.O. Box 24591
New Orleans, LA 70184-4591
9171 9690 0935 0308 4757 50

Burlington Resources Oil & Gas Co
3401 E. 30th Street
Farmington, NM 87402
9171 9690 0935 0308 4757 43

C&W Acquisition, LLC
145 E. 57th Street, 11th Floor
New York, NY 10022
9171 9690 0935 0308 4757 35

Cathleen Ann Adams, Trustee
Cathleen Ann Adams Rev. Trust
P.O. Box 45807
Rio Rancho, NM 87174
9171 9690 0935 0308 4757 29

CM Resources LLC
303 W. Wall St, Ste 700
Midland, TX 79701-5114
9171 9690 0935 0308 4757 12

COG Operating, LLC
600 W. Illinois Ave
Midland, TX 79701
9171 9690 0935 0308 4757 05

Collins Permian, LP
3824 Cedar Springs Rd
Dallas, TX 75219
9171 9690 0935 0308 4756 99

ConocoPhillips Company
P.O. Box 2197
Houston, TX 77252-9931
9171 9690 0935 0308 4756 82

Conquistador Council, Boy Scouts of America
Bank of America, Trustee
2100 South Utica Ave, Ste 150
Tulsa, OK 74114
9171 9690 0935 0308 4756 75

Cornerstone Family Trust
P.O. Box 17656
Golden, CO 80402
9171 9690 0935 0308 4756 68

CP3 Forty Niner Ridge, LLC
CP Energy Investments III, LLC
8235 Douglas Ave, Suite 400
Dallas, TX 75225
9171 9690 0935 0308 4756 51

Crownrock Minerals, LP
P.O. Box 51933
Midland, TX 79710
9171 9690 0935 0308 4756 44

Dana H. Kiser
3600 Meadowridge Lane
Midland, TX 79707
9171 9690 0935 0308 4756 37

Devon Energy Production Co., LP
333 West Sheridan Ave
Oklahoma City, OK 73102
9171 9690 0935 0308 4756 20

Dominion Oklahoma Texas E&P Inc
14000 Quail Springs Pkwy, Ste 600
Oklahoma City, OK 73124-2600
9171 9690 0935 0308 4756 13

Douglas A. Denton
1501 Princeton Avenue
Midland, TX 79701
9171 9690 0935 0308 4756 06

Duane & Pilar Brown
706 West Apache Drive
Yuma, CO 80759
9171 9690 0935 0308 4755 90

Edna & Curtis Anderson Rev Trust
9314 Cherry Brook Lane
Frisco, TX 75033
9171 9690 0935 0308 4755 83

Surface Lease Commingle – Strata Production Company – Roadrunner CTB1 and CTB2
List of Lease Holders: NMNM21638, NMNM21639, NMNM21640, NMNM21641, NMNM81622, NMNM92180, NMNM114356, NMNM114978, NMNM0532769, NMNM0533177, NMNM0543162, NMNM0543552, NMNM0546625, NMNM0546732A

Elk Range Royalties II, LP
2110 Farrington St.
Dallas, TX 75207
9171 9690 0935 0308 4755 76

EOG Resources Inc
1111 Bagby St, Sky Lobby 2
Houston, TX 77002
9171 9690 0935 0308 4755 69

G.E. Rogers, LLC
P.O. Box 1424
Graham, TX 76450
9171 9690 0935 0308 4755 52

Galley Management
Attn: Christopher Williams
5909 West Loop South, Ste 520
Bellaire, TX 77401
9171 9690 0935 0308 4755 45

George G. Vaught, Jr.
P.O. Box 13557
Denver, CO 80201
9171 9690 0935 0308 4755 38

Gibson Family Properties, LP
2000 Sinclair
Midland, TX 79705
9171 9690 0935 0310 4330 07

Guinn Family Properties, LLC
James R. Guinn Family Trust
P.O. Box 1298
Graham, TX 76450
9171 9690 0935 0310 4330 14

HM Bettis, Inc.
P.O. Box 1240
Graham, TX 76450
9171 9690 0935 0310 4330 21

Harroun Enterprises, Inc.
7020 Edith Blvd. NE
Albuquerque, NM 87113
9171 9690 0935 0310 4330 38

Hat Mesa Oil Company
40 First Plaza, Suite 160
Albuquerque, NM 87102
9171 9690 0935 0310 4330 45

Michael D. & Kathlyn A. Hayes
Co-Trustees of the
Hayes Revocable Trust
3608 Meadowridge Lane
Midland, TX 79707
9171 9690 0935 0310 4330 52

Howard Rubin, Inc.
623 ½ Camino Rancheros
Santa Fe, NM 87505-2837
9171 9690 0935 0310 4330 69

Hutchings Oil Company
P.O. Box 1216
Albuquerque, NM 87103-1216
9171 9690 0935 0310 4330 76

Brad Day
Ichter Derksen, LLC
320 Osuna, Suite C-3
Albuquerque, NM 87107
9171 9690 0935 0310 4330 83

JADT Minerals, LTD.
P.O. Box 190229
Dallas, TX 75219-0229
9171 9690 0935 0310 4330 90

Jason W. & Linnie M. Kellahin
P.O. Box 1769
Santa Fe, NM 87504-1769
9171 9690 0935 0310 4331 06

Jetstream Royalty Partners, LP
P.O. Box 471396
Ft. Worth, TX 76147
9171 9690 0935 0310 4331 13

Jo McInerney
1205 W. 7th Street
Roswell, NM 88201
9171 9690 0935 0310 4331 20

John W. & Mary C. Burton
P.O. Box 1594
Santa Fe, NM 87504-1594
9171 9690 0935 0310 4331 37

Journey 2000 LP
Journey Acquisition- I, LP
1201 Louisiana St, Ste 1040
Houston, TX 77002-5603
9171 9690 0935 0310 4331 44

KCM Company
P.O. Box 10646
Midland, TX 79702
9171 9690 0935 0310 4331 51

Kimbell Royalty Holdings, LLC
777 Taylor Street, Ste 810
Fort Worth, TX 76102
9171 9690 0935 0310 4331 68

Kingdom Investments, LTD
1601 Elm Street, Ste 3900
Dallas, TX 75201
9171 9690 0935 0310 4331 75

KMF Land, LLC
P.O. Box 50820
Midland, TX 79710
9171 9690 0935 0310 4331 82

KRP Legacy Isles, LLC
777 Taylor Street
Suite PII-C
Fort Worth, TX 76102
9171 9690 0935 0310 4331 99

L.E. Opperman
500 W. Texas, Ste 830
Midland, TX 79701
9171 9690 0935 0310 4332 05

Lenox Mineral Title Holding, Inc.
420 Throckmorton St, Suite 1150
Fort Worth, TX 76102
9171 9690 0935 0310 4332 12

Lincoln Energy Associates, LLC
4725 South Holladay Blvd., Ste 220
Holladay, UT 84117
9171 9690 0935 0310 4332 29

Lorraine L. Johnson Trustee
Lorraine L. Johnson Living Trust
P.O. Box 4886
Houston, TX 77210
9171 9690 0935 0310 4332 36

Surface Lease Commingle – Strata Production Company – Roadrunner CTB1 and CTB2
List of Lease Holders: NMNM21638, NMNM21639, NMNM21640, NMNM21641, NMNM81622, NMNM92180, NMNM114356, NMNM114978, NMNM0532769, NMNM0533177, NMNM0543162, NMNM0543552, NMNM0546625, NMNM0546732A

Lowe Partners, LP
1717 W. 6th Street, Ste 470
Austin, TX 78703
9171 9690 0935 0310 4332 43

Mark B Murphy, Trustee
Mark B Murphy Irrevocable Trust
P.O. Box 2484
Roswell, NM 8820-2484
Owner

McQuiddy Communications & Energy, Inc.
P.O. Box 2072
Roswell, NM 88202-2072
9171 9690 0935 0310 4332 50

Merit Energy Management Partners
13727 Noel Rd, Ste 500
Dallas, TX 75240-7312
9171 9690 0935 0310 4332 67

Merpel, LLC
4245 N. Central Expressway
Suite 320
Dallas, TX 75205
9171 9690 0935 0310 4332 74

MRC Hat Mesa, LLC
5400 LBJ Freeway, Ste 1500
Dallas, TX 75240
9171 9690 0935 0310 4332 81

NM Oil Conservation District
Attn: Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
9171 9690 0935 0310 4332 98

New Mexico State Land Office
P.O. Box 1148
Santa Fe, NM 87504
9171 9690 0935 0310 4333 04

New Orleans Natural Resources Group, LLC
3421 N. Causeway Blvd
Metairie, LA 70002
9171 9690 0935 0310 4333 11

Nixon Energy, LLC
P.O. Box 2222
Roswell, NM 88202-2222
Owner

Norcen Explorer, Inc.
550 Westlake Park Blvd, Ste 350
Houston, TX 77079
9171 9690 0935 0310 4333 28

Oak Valley Mineral & Land, LP
P.O. Box 50820
Midland, TX 79710
9171 9690 0935 0310 4333 35

Occidental Permian LP
5 Greenway Plaza, Ste 110
Houston, TX 77046
9171 9690 0935 0310 4333 42

OXY USA, Inc.
P.O. Box 57570
Houston, TX 77277
9171 9690 0935 0310 4333 59

Patricia Boyle Young Mgmt. Trust
First National Bank & Trust
Company of Okmulgee Trustee
P.O. Box 1037
Okmulgee, OK 74447
9171 9690 0935 0310 4333 66

Pegasus Resources II, LLC
P.O. Box 470698
Fort Worth, TX 76147
9171 9690 0935 0310 4333 73

Penasco Petroleum, LLC
P.O. Box 2292
Roswell, NM 88202-2292
9171 9690 0935 0310 4333 80

Permian Resources Operating, LLC
300 N. Marienfeld Street, Ste 1000
Midland, TX 79701
9171 9690 0935 0310 4333 97

Platform Energy III, LLC
P.O. Box 2078
Abilene, TX 79604
9171 9690 0935 0310 4334 03

Post Oak Mavros II, LLC
34 S. Wynden Drive, Ste 210
Houston, TX 77056
9171 9690 0935 0310 4334 10

Providence Oil Co, LLC
1505 N. Commerce #201
Ardmore, OK 73401
9171 9690 0935 0310 4334 27

PXP Producing Co, LLC
717 Texas St, Ste 2100
Houston, TX 77002-2753
9171 9690 0935 0310 4334 34

Quintesa Royalty, LP
400 W. Wall Street, Suite 300
Midland, TX 79701
9171 9690 0935 0310 4334 41

Rave Energy, Inc.
P.O. Box 3087
Houston, TX 77253
9171 9690 0935 0310 4334 58

RBM Company
2201 N. Palm Street
Little Rock, AR 77207-2049
9171 9690 0935 0310 4334 65

Richard D. Jones, Jr.
200 N. Gaines Rd.
Cedar Creek, TX 78612
9171 9690 0935 0310 4334 72

Robert E. & Mary Q. Fox
P.O. Box 1769
Santa Fe, NM 87504-1769
9171 9690 0935 0310 4334 89

Robert N. Enfield Revocable Trust
Wells Fargo Bank N.A. Trustee
201 Main Street, Ste 400
Fort Worth, TX 76102
9171 9690 0935 0310 4334 96

Robin Morgan
135 West Cottonwood Road
Artesia, NM 88210
9171 9690 0935 0310 4335 02

Surface Lease Commingle – Strata Production Company – Roadrunner CTB1 and CTB2
List of Lease Holders: NMNM21638, NMNM21639, NMNM21640, NMNM21641, NMNM81622, NMNM92180, NMNM114356, NMNM114978, NMNM0532769, NMNM0533177, NMNM0543162, NMNM0543552, NMNM0546625, NMNM0546732A

Rolla R. Hinkle III
P.O. Box 2292
Roswell, NM 88202-2292
9171 9690 0935 0310 4335 19

Rubicon Oil & Gas II LP
508 W. Wall Ave, Ste 500
Midland, TX 79701
9171 9690 0935 0310 4335 26

Frank Robert Janusa, CPA Rubie
Crosby Bell Family, LLC
P.O. Box 24591
New Orleans, LA 70184-4591
9171 9690 0935 0310 4335 33

Rusk Capital Management, LLC
7600 W. Tidwell Road, Ste 800
Houston, TX 77040
9171 9690 0935 0310 4335 40

Sandia Production Company
P.O. Box 1344
Corrales, NM 87048
9171 9690 0935 0310 4335 57

SB Street & Company
P.O. Box 1168
Graham, TX 76450
9171 9690 0935 0310 4335 64

Scott Exploration Inc
Scott Investment Corporation
Scott-Winn LLC
P.O. Box 1834
Roswell, NM 88202-1834
9171 9690 0935 0310 4335 71

Sea Bee, LLC
7513 La Madera NE
Albuquerque, NM 87109-3860
9171 9690 0935 0310 4335 88

SJR Enterprises
11621 Joan of Arc Drive
Houston, TX 77024
9171 9690 0935 0310 4335 95

Sonic Oil and Gas LP
P.O. Box 1240
Graham, TX 76450
9171 9690 0935 0310 4336 01

Sortida Resources, LLC
P.O. Box 50820
Midland, TX 79710
9171 9690 0935 0310 4336 18

Steve O. Massey
P.O. Box 4867
Horseshoe Bay, TX 78657
9171 9690 0935 0310 4336 25

Stovall Energy, LP
P.O. Box 10
Graham, TX 76450
9171 9690 0935 0310 4336 32

Strata Production Company
P.O. Box 1030
Roswell, NM 88202-1030
Owner

Susan S. Murphy, Trustee
Susan S. Murphy Marital Trust
706 W. Brazos
Roswell, NM 88201
9171 9690 0935 0310 4336 49

T.C. Energy, LLC
P.O. Box 1461
Graham, TX 76450
9171 9690 0935 0310 4336 56

TD Minerals, LLC
8111 Westchester Dr., Ste 900
Dallas, TX 75225
9171 9690 0935 0310 4336 63

The Allar Company
P.O. Box 1567
Graham, TX 76450
9171 9690 0935 0310 4336 70

Robert Payne, Jr.
The Taurus Royalty, LLC
P.O. Box 1477
Little Elm, TX 75068
9171 9690 0935 0310 4336 87

Thomas R. Smith
5705 Pinehurst
Farmington, NM 87402
9171 9690 0935 0310 4336 94

Titus Oil & Gas, LLC
420 Throckmorton St., Ste 1150
Fort Worth, TX 76102-3761
9171 9690 0935 0310 4337 00

US Energy Development Corp.
1521 North Cooper St, Ste 400
Arlington, TX 76011
9171 9690 0935 0310 4337 17

Wade P. & Beth Carrigan –
Carrigan Irrevocable Trust
P.O. Box 1908
Gilbert, AZ 85299-1908
9171 9690 0935 0310 4337 24

Wade Petroleum Corporation
2406 Northwood Ct. NW
Albuquerque, NM 87107
9171 9690 0935 0310 4337 31

Warren Associates
John Mark Warren
4300 N. Derrick CV
Spicewood, TX 78669
9171 9690 0935 0310 4337 48

Warren, Inc.
P.O. Box 10400
Albuquerque, NM 87184-0400
9171 9690 0935 0310 4337 55

Winn Investments, Inc.
Winn Exploration Co. Inc.
706 W. Brazos
Roswell, NM 88201
9171 9690 0935 0310 4337 62

Worrall Investment Corp.
P.O. Box 1834
Roswell, NM 88202-1834
9171 9690 0935 0310 4337 79

WPX Energy Permian, LLC
3500 One Williams Center
Tulsa, OK 74172
9171 9690 0935 0310 4337 86

Surface Lease Commingle – Strata Production Company – Roadrunner CTB1 and CTB2
List of Lease Holders: NMNM21638, NMNM21639, NMNM21640, NMNM21641, NMNM81622, NMNM92180, NMNM114356, NMNM114978, NMNM0532769, NMNM0533177, NMNM0543162, NMNM0543552, NMNM0546625, NMNM0546732A

WT Boyle Company
P.O. Box 57
Graham, TX 76450
9171 9690 0935 0310 4337 93

XTO Holdings, LLC
22777 Springwoods Village Pkwy
Spring, TX 77389-1425
9171 9690 0935 0310 4338 09

Copies of this application were mailed to the following individuals, companies, and organizations on or before, 3/15/2024. NOP - Carlsbad Current Argus 3/27/2024.

RK Fresquez

Rachel Fresquez,
Strata Production Company

LocaliQ
Texas/New Mexico
GANNETT

PO Box 631667 Cincinnati, OH 45263-1667

PROOF OF PUBLICATION

Strata Production Co
Strata Production Co
P.O. Box 1030
Roswell NM 88202

STATE OF WISCONSIN, COUNTY OF BROWN

The Carlsbad Current Argus, a newspaper published in the city of Carlsbad, Eddy County, State of New Mexico, and personal knowledge of the facts herein state and that the notice hereto annexed was Published in said newspapers in the issue:

03/27/2024

and that the fees charged are legal.
Sworn to and subscribed before on 03/27/2024

Legal Clerk

Notary, State of WI, County of Brown

1-7-25

My commission expires

Publication Cost:	$278.60	
Order No:	9993501	# of Copies:
Customer No:	1369438	1
PO #:		

THIS IS NOT AN INVOICE!

Please do not use this form for payment remittance.

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Notice of Application for Strata Production Company for Surface Commingle, Eddy County, New Mexico: Notice to all affected parties, as well as the heirs and devisees of: New Mexico State Land Office; United States of America Bureau of Land Management; Advance Energy Partners, Hat Mesa, LLC; Anchor Production, LLC; Apache Corporation; Aquila Energy Resource Corporation; Arrott Family Revocable Trust c/o Susan Carol Arrott, Trustee; BF Albritton, LLC; Baloney Feathers, LTD; Bane Bigbie, Inc, Blue Star Royalty, LLC; Board of Regents NMMI; Board of Regents UNM; Breck Minerals, LP; Bryan Bell Family, LLC c/o Frank Robert Janusa; Burlington Resources Oil & Gas Company; C&W Acquisition, LLC; Cathleen Ann Adams Rev. Trust c/o Cathleen Ann Adams, Trustee; CM Resources, LLC; COG Operating, LLC; Collins Permian, LP; ConocoPhillips Company; Conquistador Council, Boy Scouts of America c/o Bank of America, Trustee; Cornerstone Family Trust; CP3 Forty Niner Ridge, LLC; CP Energy Investments III, LLC; Crownrock Minerals, LP; Dana H. Kiser; Devon Energy Production Company, LP; Dominion Oklahoma Texas E&P Inc; Douglas A. Denton; Duane & Pilar Brown; Edna & Curtis Anderson Rev Trust; Elk Range Royalties II, LP; EOG Resources Inc; G.E. Rogers, LLC; Galley Management c/o Christopher Williams; George G. Vaught, Jr; Gibson Family Properties, LP; Guinn Family Properties, LLC; HM Bettis, Inc; Harroun Enterprises Inc, Hat Mesa Oil Company; Michael D. & Kat A. Hayes Co-Trustees of the Hayes Revocable Trust; Howard Rubin, Inc; Hutchings Oil Company; Ichter Derksen, LLC c/o Brad Day; JADT Minerals, LTD; James R. Guinn Family Trust; Jason & Linnie M. Kellahin; Jetstream Royalty Partners LP; Jo McInerney; John W. & Mary C. Burton; Journey 2000 LP; Journey Acquisition-I, LP; KCM Company; Kimbell Royalty Holdings, LLC; Kingdom Investments, LTD; KMF Land, LLC; KRP Legacy Isles, L.E. Opperman; Lenox Mineral Title Holdings Inc; Lincoln Energy Associates, LLC; Lorraine L. Johnson Living Trust; Lowe Partners, LP; Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust; McQuiddy Communications & Energy, Inc; Meri Energy Management Partners; Merpel, LLC; MRC Hat Mesa, LLC; New Orleans Natural Resources Group, LLC; Nixon Energy, LLC; Norcen Explorer, Inc; Oak Valley Mineral & Land, LP; Occidental Permian, LP; Oxy USA, Inc; Patricia Boyle Young Trust, First National Bank & Trust Company of Okmulgee; Pegasus Resources II, LLC; Penasco Petroleum, LLC; Permian Resources Operating, LLC; Platform Energy III, LLC; Post Oak Mavros II, LLC; Providence Oil Co, LLC; PXP Producing Company, LLC; Quintesa Royalty, LP; Rave Energy, Inc; RBM Company; Richard D. Jones, Jr.; Robert E. & Mary Q. Fox; Robert N. Enfield Revocable Trust, Wells Fargo Bank N.A. Trustee; Robin Morgan; Rolla R. Hinkle III; Rubicon Oil & Gas II, LP; Rubie Crosby Bell Family, LLC c/o Frank Robert Janusa; Rusk Capital Management, LLC; Sandia Production Company; SB Street & Company; Scott Exploration, Inc; Scott Investment Corporation; Scott-Winn, LLC; Sea Bee, LLC; SJR Enterprises; Sonic Oil & Gas, LP; Sortida Resources, LLC; Steve O. Massey; Stovall Energy, LP; Strata Production Company; Susan S. Murphy, Trustee of the Susan B. Murphy Marital Trust; TC Energy, LLC; TD Minerals, LLC; The Allar Company; The Taurus Royalty, LLC c/o Robert Payne, Jr.; Thomas R. Smith; Titus Oil & Gas, LLC; US Energy Development Corporation; Wade P. & Beth Carrigan; Carrigan Irrevocable Trust; Wade Petroleum Corporation; Warren Associates c/o John Mark Warren; Warren, Inc.; Winn Exploration Company Inc; Winn Investments, Inc.; Worrall Investment Company; WPX Energy Permian, LLC; WT Boyle Company, XTO Holdings, LLC. Application for Surface Lease Commingle for Strata Production Company located at 1301 N. Sycamore Ave, Roswell, New Mexico, 88201 is applying to the New Mexico Oil Conservation Division for administrative approval to Surface Commingle oil and gas production at CTB1 located in the SE1/4SE1/4 of Section 25, T23S-R31E (Federal Lease NMNM 114978) and CTB2 located in the SW1/4NW1/4 of Section 23, T23S-R30E (Federal Lease NMNM 0543552). Forty Niner Ridge; Delaware, Pool (24750), Eddy County, New Mexico. Wells going to the batteries are located within the following leases: NMNM 0543552 and NMNM 114978 in Section 23, T23S-R30E, NMNM 114356 located in Section 24, T23S-R30E, NMNM 114978 located in Section 25, T23S-R30E, NMNM 81622 in Section 27, T23S-R30E, NMNM 92180 is Section 28, T23S-R30E, NMNM 21640 in Section 30, T23S-R31E, and NMNM 0546732A in Section 31, T23S-R31E; located in the Forty Niner Ridge; Delaware, Pool (24750), Eddy County, New Mexico. According to the provisions of NMAC 19.15.10.12, any objections regarding this application must be submitted to the Division's Santa Fe office, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505 in writing within 20-days from the date the Oil Conservation Division receives Strata's application. For questions pertaining to the application, please contact Rachel Fresquez, rfresquez@stratanm.com, 575-622-1127.

3/27/2024 #9993501

REVISED NOTICE OF APPLICATION

Revised Notice of Application for Strata Production Company for Surface Lease and Pool Commingle, Eddy County, New Mexico: Notice to all affected parties, as well as the heirs and devisees of: New Mexico State Land Office; United States of America Bureau of Land Management; Advance Energy Partners, Hat Mesa, LLC; Anchor Production, LLC; Apache Corporation; Aquila Energy Resource Corporation; Arrott Family Revocable Trust c/o Susan Carol Arrott, Trustee; BF Albritton, LLC; Baloney Feathers, LTD; Bane Bigbie, Inc, Blue Star Royalty, LLC; Board of Regents NMMI; Board of Regents UNM; Breck Minerals, LP; Bryan Bell Family, LLC c/o Frank Robert Janusa; Burlington Resources Oil & Gas Company; C&W Acquisition, LLC; Cathleen Ann Adams Rev. Trust c/o Cathleen Ann Adams, Trustee; CM Resources, LLC; COG Operating, LLC; Collins Permian, LP; ConocoPhillips Company; Conquistador Council, Boy Scouts of America c/o Bank of America, Trustee; Cornerstone Family Trust; CP3 Forty Niner Ridge, LLC; CP Energy Investments III, LLC; Crownrock Minerals, LP; Dana H. Kiser; Devon Energy Production Company, LP; Dominion Oklahoma Texas E&P Inc; Douglas A. Denton; Duane & Pilar Brown; Edna & Curtis Anderson Rev Trust; Elk Range Royalties II, LP; EOG Resources Inc; G.E. Rogers, LLC; Galley Management c/o Christopher Williams; George G. Vaught, Jr; Gibson Family Properties, LP; Guinn Family Properties, LLC; HM Bettis, Inc; Harroun Enterprises Inc, Hat Mesa Oil Company; Michael D. & Kat A. Hayes Co-Trustees of the Hayes Revocable Trust; Howard Rubin, Inc; Hutchings Oil Company; Ichter Derksen, LLC c/o Brad Day; JADT Minerals, LTD; James R. Guinn Family Trust; Jason & Linnie M. Kellahin; Jetstream Royalty Partners LP; Jo McInerney; John W. & Mary C. Burton; Journey 2000 LP; Journey Acquisition-I, LP; KCM Company; Kimbell Royalty Holdings, LLC; Kingdom Investments, LTD; KMF Land, LLC; KRP Legacy Isles, L.E. Opperman; Lenox Mineral Title Holdings Inc; Lincoln Energy Associates, LLC; Lorraine L. Johnson Living Trust; Lowe Partners, LP; Mark B. Murphy, Trustee of the Mark B. Murphy Irrevocable Trust; McQuiddy Communications & Energy, Inc; Meri Energy Management Partners; Merpel, LLC; MRC Hat Mesa, LLC; New Orleans Natural Resources Group, LLC; Nixon Energy, LLC; Norcen Explorer, Inc; Oak Valley Mineral & Land, LP; Occidental Permian, LP; Oxy USA, Inc; Patricia Boyle Young Trust, First National Bank & Trust Company of Okmulgee; Pegasus Resources II, LLC; Penasco Petroleum, LLC; Permian Resources Operating, LLC; Platform Energy III, LLC; Post Oak Mavros II, LLC; Providence Oil Co, LLC; PXP Producing Company, LLC; Quintesa Royalty, LP; Rave Energy, Inc; RBM Company; Richard D. Jones, Jr.; Robert E. & Mary Q. Fox; Robert N. Enfield Revocable Trust, Wells Fargo Bank N.A. Trustee; Robin Morgan; Rolla R. Hinkle III; Rubicon Oil & Gas II, LP; Rubie Crosby Bell Family, LLC c/o Frank Robert Janusa; Rusk Capital Management, LLC; Sandia Production Company; SB Street & Company; Scott Exploration, Inc; Scott Investment Corporation; Scott-Winn, LLC; Sea Bee, LLC; SJR Enterprises; Sonic Oil & Gas, LP; Sortida Resources, LLC; Steve O. Massey; Stovall Energy, LP; Strata Production Company; Susan S. Murphy, Trustee of the Susan B. Murphy Marital Trust; TC Energy, LLC; TD Minerals, LLC; The Allar Company; The Taurus Royalty, LLC c/o Robert Payne, Jr.; Thomas R. Smith; Titus Oil & Gas, LLC; US Energy Development Corporation; Wade P. & Beth Carrigan; Carrigan Irrevocable Trust; Wade Petroleum Corporation; Warren Associates c/o John Mark Warren; Warren, Inc.; Winn Exploration Company Inc; Winn Investments, Inc.; Worrall Investment Company; WPX Energy Permian, LLC; WT Boyle Company, XTO Holdings, LLC. Application for Surface Lease Commingle for Strata Production Company located at 1301 N. Sycamore Ave, Roswell, New Mexico, 88201 is applying to the New Mexico Oil Conservation Division for administrative approval to Surface Commingle oil and gas production at CTB1 located in the SE1/4SE1/4 of Section 25, T23S-R31E (Federal Lease NMNM 114978) and CTB2 located in the SW1/4NW1/4 of Section 23, T23S-R30E (Federal Lease NMNM 0543552); and Surface Pool Commingle of the Forty Niner Ridge; Delaware, Pool (24750), Eddy County, New Mexico and Sand Dunes; Delaware, West, Pool (53815), Eddy County, New Mexico. Wells going to the batteries are located within the following leases: NMNM 0543552 and NMNM 114978 in Section 23, T23S-R30E, NMNM 114356 located in Section 24, T23S-R30E, NMNM 114978 located in Section 25, T23S-R30E, NMNM 81622 in Section 27, T23S-R30E, NMNM 92180 is Section 28, T23S-R30E, NMNM 21640 in Section 30, T23S-R31E, and NMNM 0546732A in Section 31, T23S-R31E; located in the Forty Niner Ridge; Delaware, Pool (24750) and the Sand Dunes; Delaware, West, Pool (53815), Eddy County, New Mexico. According to the provisions of NMAC 19.15.10.12, any objections regarding this application must be submitted to the Division's Santa Fe office, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505 in writing within 20-days from the date the Oil Conservation Division receives Strata's application. For questions pertaining to the application, please contact Rachel Fresquez, rfresquez@stratanm.com, 575-622-1127.

7060-Published in the Carlsbad Current-Argus on July 27, 2024.

STRATA PRODUCTION COMPANY

1301 North Sycamore Avenue
PO Box 1030
Roswell, New Mexico 88202-1030
Telephone (575) 622-1127
Fax (575) 623-3533
www.stratanm.com

June 17, 2024

New Mexico Oil Conservation District
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

RE: Certification of Surface Lease Commingling Application – Roadrunner Central Tank Battery

Greetings:

This letter is to certify that I, Mitch Krakauskas, of Strata Production Company, have reviewed the attached application for Surface Lease Commingle for the Roadrunner CTB1 and Roadrunner CTB2. I am a Certified Professional Landman through the American Association of Professional Landmen. All the leases to be commingled are "Diverse Ownership" as defined in 19.15.12.7 NMAC.

The New Mexico State Land Office, along with all interest owners in accordance with 19.15.4.12 NMAC were notified of the Surface Commingle on or before March 15, 2024. Notice of Publication was advertised in the Carlsbad Current Argus on March 27, 2024.

Application for commingling under 3173.14(a)(1)(iii) for the following leases: NMNM 21638, NMNM 21639, NMNM 21640, NMNM 21641, NMNM 81622, NMNM 92180, NMNM 114356, NMNM 114978, NMNM 0532769, NMNM 0533177, NMNM 0543162, NMNM 0543552, NMNM 0546625, and NMNM 0546732A was approved by the United States Department of the Interior, Bureau of Land Management, Carlsbad Field Office on June 15, 2024.

Sincerely,

Mitch Krakauskas
Vice President

STRATA PRODUCTION COMPANY

1301 North Sycamore Avenue
PO Box 1030
Roswell, New Mexico 88202-1030
Telephone (575) 622-1127
Fax (575) 623-3533
www.stratanm.com

Certified Mail-Return Receipt

March 12, 2024

NEW MEXICO STATE LAND OFFICE
P.O. BOX 1148
SANTA FE, NM 87504

RE: Surface Pool Lease Commingling Application – Roadrunner CTB 1 and CTB 2

Greetings:

Enclosed please find Strata Production Company's application to commingle production at its Roadrunner CTB 1 and CTB 2 located in Eddy County, New Mexico, filed with the Bureau of Land Management on 3/4/2024 and notification to the New Mexico Oil Conservation Division.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division, Santa Fe Office within 20-Days from the date the Division received this application.

Strata respectfully request authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C-103Z and C-102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide Rule 19.15.12.10 (C)(4)(g) Strata Production Company respectfully requests the option to include additional pools or leases within the following parameters:

- Strata Production Company may add additional production from the Forty Niner Ridge Unit from Lease's: NM 21638, NM 21639, NM 21640, NM 21641, NM 81622, NM 92180, NM 114356, NM 114978, NM 0532769, NM 0533177, NM 0543162, NM 0543552, NM 0546625, and NM 0546732A.

For questions regarding this application, please contact me at rfresquez@stratanm.com or by phone at 575-622-1127 ext. 13.

Sincerely,

Rachel K. Fresquez

Rachel Fresquez
Regulatory Analyst
Strata Production Company

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

03/12/2024

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ROADRUNNER 23	4H	3001553206	NMNM114978	NMNM114978	STRATA
ROADRUNNER	2	3001541041	NMNM114978	NMNM114978	STRATA
ROADRUNNER	6H	3001549595	NMNM114978	NMNM114978	STRATA
PAJARITO 31 19	4H	3001553943	NMNM0546732A	NMNM0546732A	STRATA
EEYORE 27 28	3H	3001554351	NMNM81622	NMNM81622	STRATA
OSCAR 23 11	11H	3001554371	NMNM0543552	NMNM0543552	STRATA
ROADRUNNER	8H	3001549596	NMNM114978	NMNM114978	STRATA
PAJARITO 30 31	5H	3001553212	NMNM21640	NMNM21640	STRATA
ROADRUNNER	3H	3001542114	NMNM114978	NMNM114978	STRATA
ROADRUNNER 23	13H	3001554334	NMNM114978	NMNM114978	STRATA
SANDY FEDERAL	3	3001540055	NMNM114356	NMNM114356	STRATA
ROADRUNNER	5H	3001549594	NMNM114978	NMNM114978	STRATA
EEYORE 27 28	2H	3001554350	NMNM81622	NMNM81622	STRATA
OSCAR 23 11	12H	3001554372	NMNM0543552	NMNM0543552	STRATA
ROADRUNNER 25	7H	3001548980	NMNM114978	NMNM114978	STRATA
PAJARITO 30 31	7H	3001553901	NMNM21640	NMNM21640	STRATA
PAJARITO 30 31	6H	3001553205	NMNM21640	NMNM21640	STRATA
ROADRUNNER	1	3001539361	NMNM114978	NMNM114978	STRATA
ROADRUNNER 23	14H	3001553207	NMNM114978	NMNM114978	STRATA
EEYORE 27 28	4H	3001554194	NMNM81622	NMNM81622	STRATA
PAJARITO 31 18	1H	3001554104	NMNM0546732A	NMNM0546732A	STRATA
SANDY FEDERAL	1	3001521126	NMNM114356	NMNM114356	STRATA
OSCAR 23 11	1H	3001554367	NMNM0543552	NMNM0543552	STRATA
OSCAR 23 11	2H	3001554369	NMNM0543552	NMNM0543552	STRATA

Notice of Intent

Sundry ID: 2777682

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 03/04/2024

Time Sundry Submitted: 12:11

Date proposed operation will begin: 03/13/2023

Procedure Description: Strata Production Company respectfully requests approval to surface commingle oil and gas under 3173.14(a)(1)(i) for the following leases: NMNM21638, NMNM21639, NMNM21640, NMNM21641, NMNM81622, NMNM92180, NMNM114356, NMNM114978, NMNM0532769, NMNM0533177, NMNM0543162, NMNM0543552, NMNM0546625, and NMNM0546732A. Previously filed Surface Commingle - Sundry ID: 2705783 was approved on 12/13/2022 and Sundry ID: 2727424 was approved on 06/16/2023. Strata Production Company is requesting to add additional wells.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

CTB1_and_CTB2_Commingle_20240304114854.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RACHEL FRESQUEZ **Signed on:** MAR 04, 2024 12:09 PM

Name: STRATA PRODUCTION COMPANY

Title: Regulatory Tech

Street Address: PO BOX 1030

City: ROSWELL **State:** NM

Phone: (575) 622-1127

Email address: RFRESQUEZ@STRATANM.COM

Field

Representative Name: Jerry Elgin

Street Address: PO Box 1030

City: Roswell **State:** NM **Zip:** 88201

Phone: (575)622-1127

Email address: jelgin@stratanm.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-49594	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
332907	ROADRUNNER FEDERAL COM 23 ILL	5H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3268'

10 Surface Location

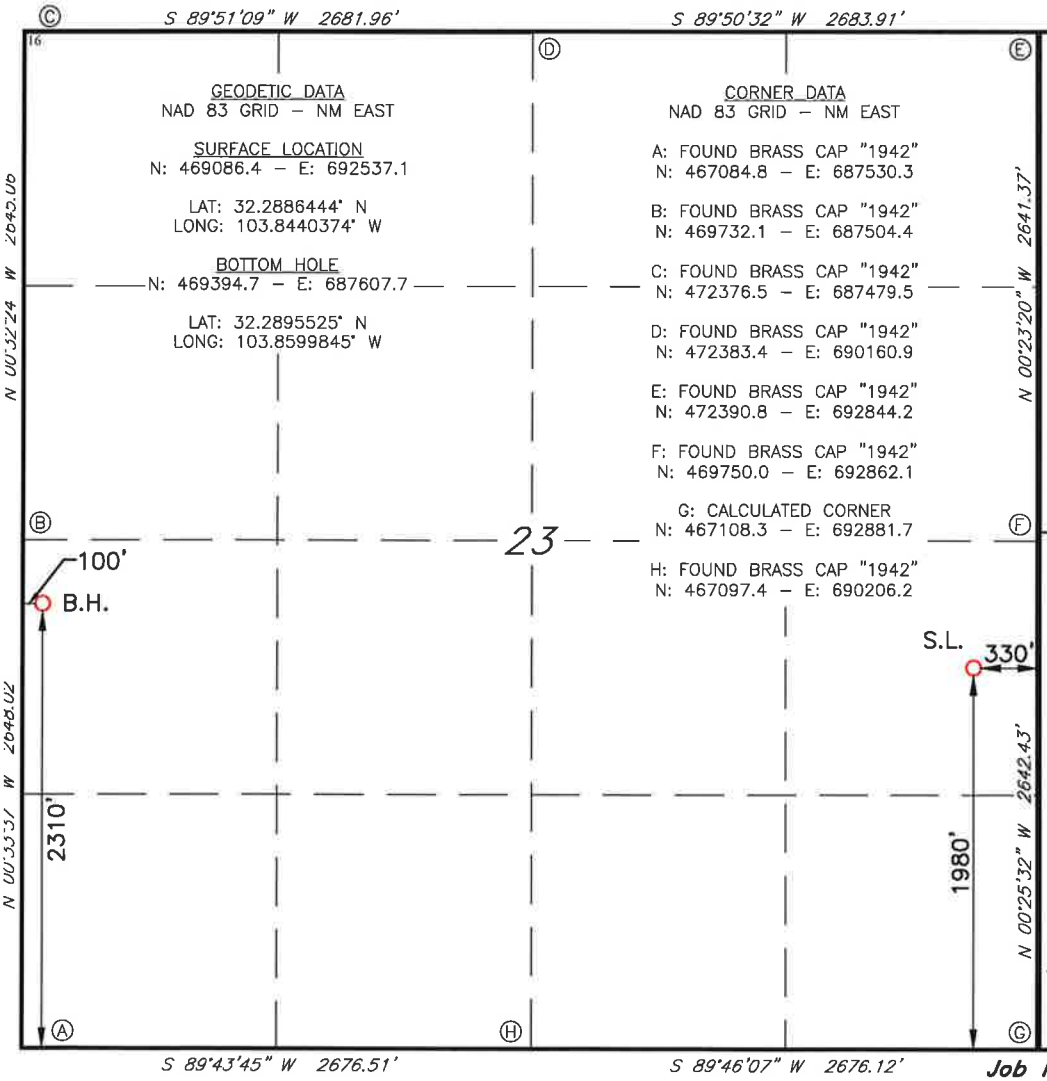
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
I	23	23S	30E		1980	SOUTH	330	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	23	23S	30E		2310	SOUTH	100	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — 10/6/2021
Signature — Date

Jerry Elgin, VP Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07-01-21
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT — NEW MEXICO — 19680 — PROFESSIONAL SURVEYOR

19680
Certificate Number

Job No.: LS2106065

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-49595	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
332908	ROADRUNNER FEDERAL COM 23 PML	6H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3279'

10 Surface Location

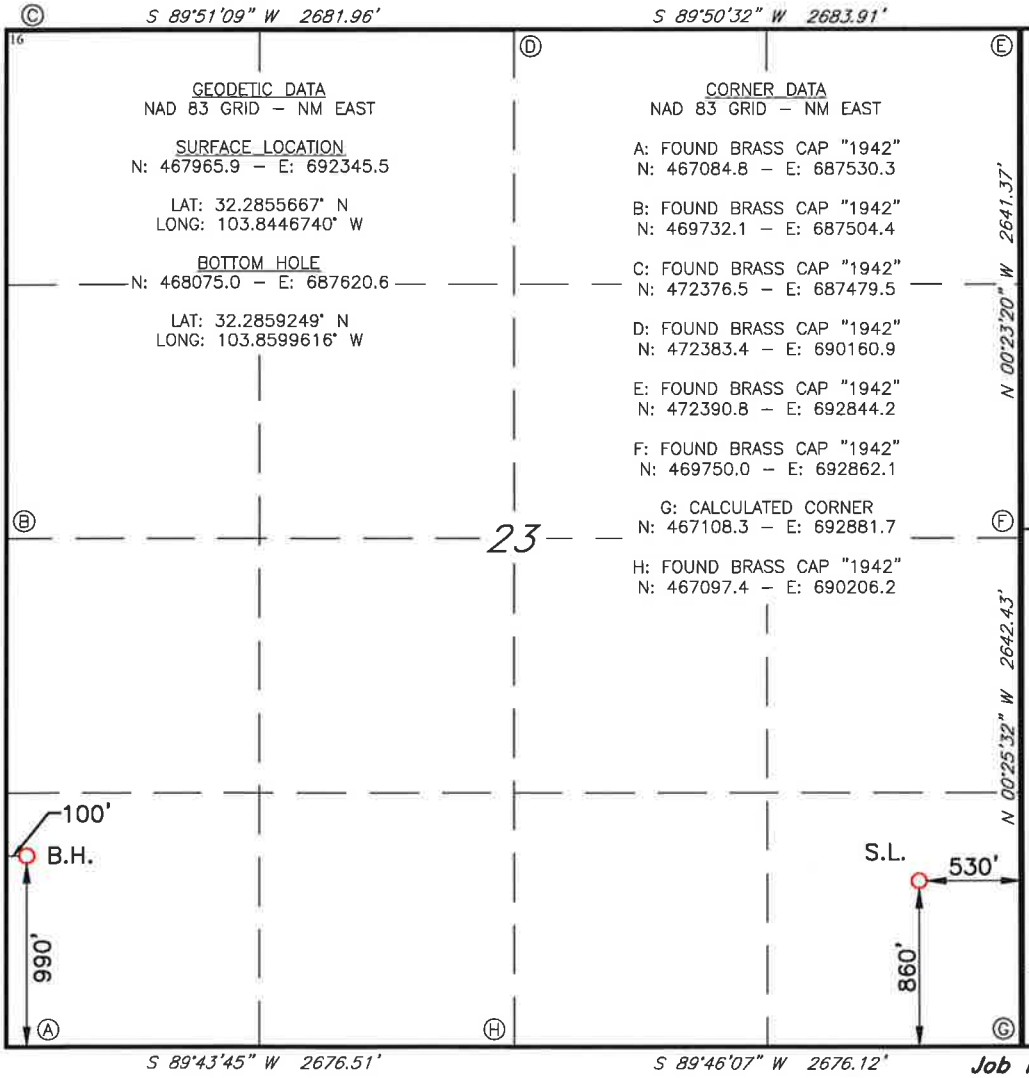
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	23	23S	30E		860	SOUTH	530	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	23S	30E		990	SOUTH	100	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — Signature
11/4/2021 — Date
Jerry Elgin, VP Operations — Printed Name
jelgin@stratanm.com — E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07-01-21 — Date of Survey

Signature and Seal of Professional Surveyor: ROBERT M. HOWETT, NEW MEXICO, 19680, PROFESSIONAL SURVEYOR

19680 — Certificate Number

Job No.: LS2106066

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT
☒ AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-42114	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
325945	ROADRUNNER FEDERAL 23/11 HAL	3H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3248'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	23	23S	30E		1980	NORTH	825	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	23S	30E		118	NORTH	1038	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			PENDING CA NMNM114978

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 470409.0 – E: 692032.8
LAT: 32.2922861° N
LONG: 103.8456498° W

KICK OFF POINT (KOP)/
FIRST TAKE POINT (FTP)
1861' FNL – 1070' FEL SEC.23
N: 470527.5 – E: 691787.4
LAT: 32.2926149° N
LONG: 103.8464424° W
MD: = 7062.0' TVD: = 7045.2'

PENETRATION POINT 2 (PP2)
0' FSL – 1088' FEL SEC.14
N: 472387.8 – E: 691756.1
LAT: 32.2977289° N
LONG: 103.8465164° W
MD: = 9210.0' TVD: = 7622.3'

PENETRATION POINT 3 (PP3)
0' FSL – 1041' FEL SEC.11
N: 477672.9 – E: 691788.7
LAT: 32.3122561° N
LONG: 103.8463331° W
MD: = 14499.8' TVD: = 7619.3'

PENETRATION POINT 4 (PP4)
1322' FSL – 1023' FEL SEC.11
N: 478994.2 – E: 691801.6
LAT: 32.3158880° N
LONG: 103.8462719° W
MD: = 15822.4' TVD: = 7617.4'

PENETRATION POINT 5 (PP5)
2643' FNL – 1035' FEL SEC.11
N: 480315.6 – E: 691785.6
LAT: 32.3195201° N
LONG: 103.8463042° W
MD: = 17145.4' TVD: = 7614.6'

PENETRATION POINT 6 (PP6)
1321' FNL – 992' FEL SEC.11
N: 481636.8 – E: 691823.5
LAT: 32.3231514° N
LONG: 103.8461621° W
MD = 18468.8' TVD: = 7625.6'

BOTTOM HOLE (BH)/
LAST TAKE POINT (LTP)
N: 482840.3 – E: 691773.5
LAT: 32.3264602° N
LONG: 103.8463063° W
MD: = 19674.0' TVD: = 7605.5'

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

B: FOUND BRASS CAP "1942"
N: 469732.1 – E: 687504.4

C: FOUND BRASS CAP "1942"
N: 472376.5 – E: 687479.5

D: FOUND BRASS CAP "1942"
N: 475023.4 – E: 687478.1

E: FOUND BRASS CAP "1942"
N: 477668.6 – E: 687475.8

F: FOUND BRASS CAP "1942"
N: 480316.7 – E: 687466.4

G: FOUND BRASS CAP "1942"
N: 482961.4 – E: 687452.8

H: FOUND BRASS CAP "1942"
N: 482959.5 – E: 690132.2

I: FOUND BRASS CAP "1942"
N: 482957.2 – E: 692811.0

J: FOUND BRASS CAP "1942"
N: 480315.3 – E: 692820.2

K: FOUND BRASS CAP "1942"
N: 477674.0 – E: 692829.2

L: FOUND BRASS CAP "1942"
N: 475033.1 – E: 692835.7

M: FOUND BRASS CAP "1942"
N: 472390.8 – E: 692844.2

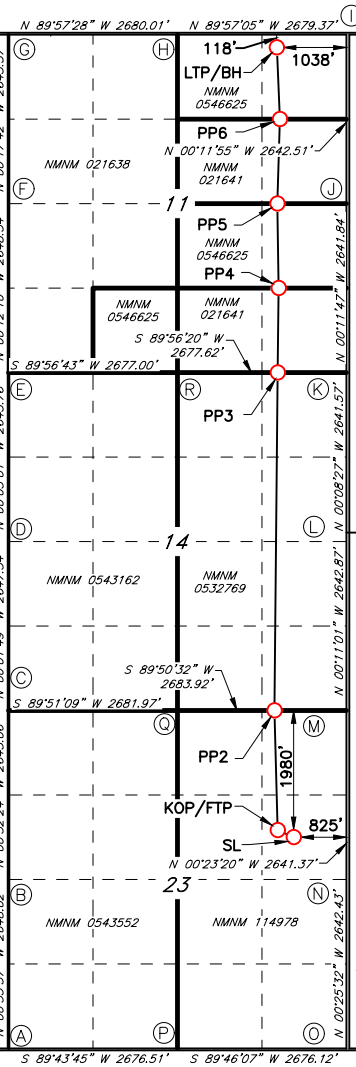
N: FOUND BRASS CAP "1942"
N: 469750.0 – E: 692862.1

O: CALCULATED CORNER
N: 467108.3 – E: 692881.7

P: FOUND BRASS CAP "1942"
N: 467097.4 – E: 690206.2

Q: FOUND BRASS CAP "1942"
N: 472383.4 – E: 690160.9

R: FOUND BRASS CAP "1942"
N: 477671.2 – E: 690152.2



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — Signature
2/12/2024 — Date
Jerry Elgin, VP of Operations — Printed Name
jelgin@stratanm.com — E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/29/2023 — Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
02/12/2024

14400 — Certificate Number

Job No.: LS18101225AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT
☒ AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54334	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
334818	ROADRUNNER 23/11 HAI FED COM	13H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3248'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	23	23S	30E		1980	NORTH	750	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	23S	30E		87	NORTH	437	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			PENDING CA NMNM114978

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 470409.2 – E: 692107.8
LAT: 32.2922858° N
LONG: 103.8454072° W

KICK OFF POINT (KOP)/
FIRST TAKE POINT (FTP)
2192' FNL – 381' FEL SEC.23
N: 470198.3 – E: 692478.0
LAT: 32.2917015° N
LONG: 103.8442123° W
MD: = 6820.0' TVD: = 6799.5'

PENETRATION POINT 2 (PP2)
0' FSL – 409' FEL SEC.14
N: 472389.6 – E: 692435.0
LAT: 32.2977255° N
LONG: 103.8443190° W
MD: = 9384.0' TVD: = 7446.1'

PENETRATION POINT 3 (PP3)
0' FSL – 414' FEL SEC.11
N: 477673.6 – E: 692415.2
LAT: 32.3122501° N
LONG: 103.8443052° W
MD: = 14670.1' TVD: = 7459.8'

PENETRATION POINT 4 (PP4)
1321' FSL – 423' FEL SEC.11
N: 478994.5 – E: 692401.4
LAT: 32.3158811° N
LONG: 103.8443303° W
MD: = 15991.3' TVD: = 7457.0'

PENETRATION POINT 5 (PP5)
2643' FNL – 385' FEL SEC.11
N: 480315.4 – E: 692435.3
LAT: 32.3195115° N
LONG: 103.8442010° W
MD: = 17313.1' TVD: = 7455.5'

PENETRATION POINT 6 (PP6)
1321' FNL – 386' FEL SEC.11
N: 481636.5 – E: 692429.8
LAT: 32.3231429° N
LONG: 103.8441994° W
MD = 18634.8' TVD: = 7462.1'

BOTTOM HOLE (BH)/
LAST TAKE POINT (LTP)
N: 482870.8 – E: 692374.3
LAT: 32.3265365° N
LONG: 103.8443608° W
MD: = 19872.0' TVD: = 7443.0'

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

B: FOUND BRASS CAP "1942"
N: 469732.1 – E: 687504.4

C: FOUND BRASS CAP "1942"
N: 472376.5 – E: 687479.5

D: FOUND BRASS CAP "1942"
N: 475023.4 – E: 687478.1

E: FOUND BRASS CAP "1942"
N: 477668.6 – E: 687475.8

F: FOUND BRASS CAP "1942"
N: 480316.7 – E: 687466.4

G: FOUND BRASS CAP "1942"
N: 482961.4 – E: 687452.8

H: FOUND BRASS CAP "1942"
N: 482959.5 – E: 690132.2

I: FOUND BRASS CAP "1942"
N: 482957.2 – E: 692811.0

J: FOUND BRASS CAP "1942"
N: 480315.3 – E: 692820.2

K: FOUND BRASS CAP "1942"
N: 477674.0 – E: 692829.2

L: FOUND BRASS CAP "1942"
N: 475033.1 – E: 692835.7

M: FOUND BRASS CAP "1942"
N: 472390.8 – E: 692844.2

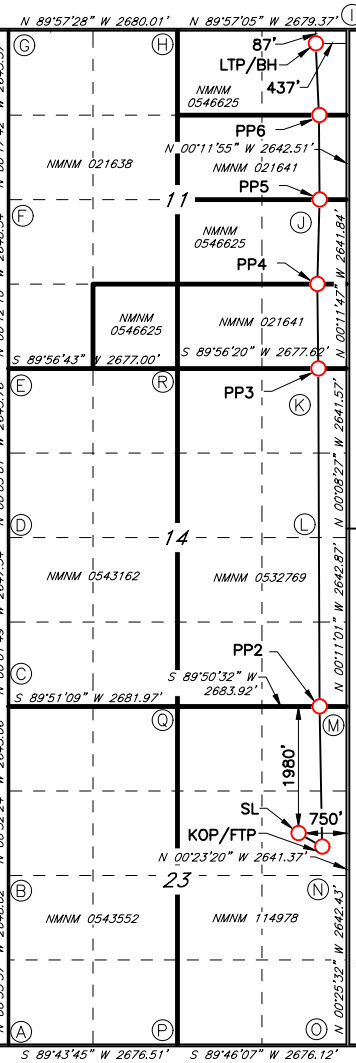
N: FOUND BRASS CAP "1942"
N: 469750.0 – E: 692862.1

O: CALCULATED CORNER
N: 467108.3 – E: 692881.7

P: FOUND BRASS CAP "1942"
N: 467097.4 – E: 690206.2

Q: FOUND BRASS CAP "1942"
N: 472383.4 – E: 690160.9

R: FOUND BRASS CAP "1942"
N: 477671.2 – E: 690152.2



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — 2/12/2024
Signature — Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/30/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
02/12/2024

14400
Certificate Number

Job No.: LS23020156AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

[X] AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-53206	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
333637	ROADRUNNER 23 11 FED COM	4H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3249'

10 Surface Location

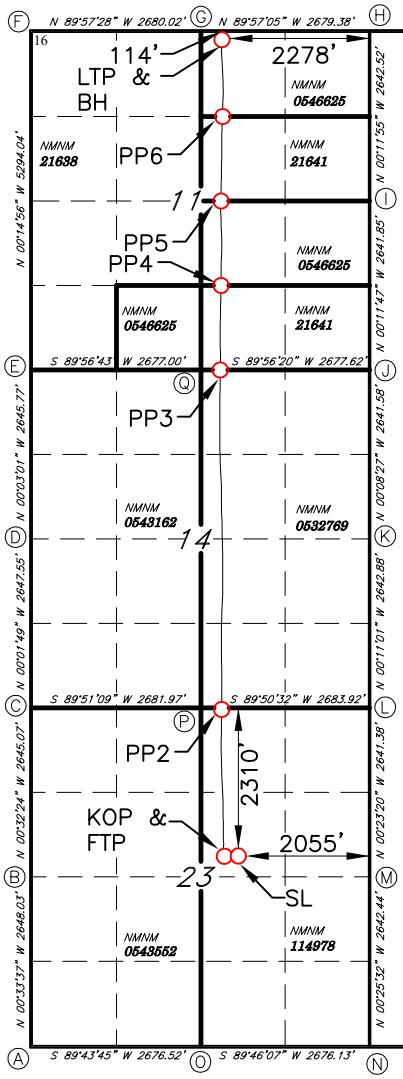
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
G	23	23S	30E		2310	NORTH	2055	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	23S	30E		114	NORTH	2278	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			PENDING CA NMNM114978

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 470075.7 – E: 690805.3
LAT: 32.2913853° N
LONG: 103.8496270° W

KICK OFF POINT (KOP) & FIRST TAKE POINT (FTP)
2314' FNL – 2271' FEL (SEC 23)
N: 470071.0 – E: 690589.2
LAT: 32.2913749° N
LONG: 103.8503264° W
MD = 6956.0 – TVD = 6951.2

PENETRATION POINT 2 (PP2)
0' FNL – 2299' FEL (SEC 23)
N: 472384.4 – E: 690546.1
LAT: 32.2977347° N
LONG: 103.8504321° W
MD = 9623.2 – TVD = 7574.7

PENETRATION POINT 3 (PP3)
0' FNL – 2305' FEL (SEC 14)
N: 477671.6 – E: 690524.9
LAT: 32.3122681° N
LONG: 103.8504238° W
MD = 14913.9 – TVD = 7550.4

PENETRATION POINT 4 (PP4)
1322' FSL – 2289' FEL (SEC 11)
N: 478993.4 – E: 690536.5
LAT: 32.3159013° N
LONG: 103.8503669° W
MD = 16237.0 – TVD = 7583.8

PENETRATION POINT 5 (PP5)
2644' FSL – 2289' FEL (SEC 11)
N: 480315.2 – E: 690531.6
LAT: 32.3195347° N
LONG: 103.8503634° W
MD = 17559.5 – TVD = 7577.2

PENETRATION POINT 6 (PP6)
1322' FNL – 2259' FEL (SEC 11)
N: 481637.2 – E: 690557.3
LAT: 32.3231682° N
LONG: 103.8502611° W
MD = 18882.2 – TVD = 7605.7

LAST TAKE POINT (LTP) & BOTTOM HOLE (BH)
114' FNL – 2278' FEL (SEC 11)
N: 482845.4 – E: 690534.4
LAT: 32.3264895° N
LONG: 103.8503176° W
MD = 20092.0 – TVD = 7631.4

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

B: FOUND BRASS CAP "1942"
N: 469732.1 – E: 687504.4

C: FOUND BRASS CAP "1942"
N: 472376.5 – E: 687479.5

D: FOUND BRASS CAP "1942"
N: 475023.4 – E: 687478.1

E: FOUND BRASS CAP "1942"
N: 477668.6 – E: 687475.8

F: FOUND BRASS CAP "1942"
N: 482961.4 – E: 687452.8

G: FOUND BRASS CAP "1942"
N: 482959.5 – E: 690132.2

H: FOUND BRASS CAP "1942"
N: 482957.2 – E: 692811.0

I: FOUND BRASS CAP "1942"
N: 480315.3 – E: 692820.2

J: FOUND BRASS CAP "1942"
N: 477674.0 – E: 692829.2

K: FOUND BRASS CAP "1942"
N: 475033.1 – E: 692835.7

L: FOUND BRASS CAP "1942"
N: 472390.8 – E: 692844.2

M: FOUND BRASS CAP "1942"
N: 469750.0 – E: 692862.1

N: CALCULATED CORNER
N: 467108.3 – E: 692881.7

O: FOUND BRASS CAP "1942"
N: 467097.4 – E: 690206.2

P: FOUND BRASS CAP "1942"
N: 472383.4 – E: 690160.9

Q: FOUND BRASS CAP "1942"
N: 477671.2 – E: 690152.2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — Signature
11/20/2023 — Date
Jerry Elgin, VP of Operations — Printed Name
jelgin@stratanm.com — E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/21/2023 — Date of Survey

Signature and Seal of Professional Surveyor

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
11/21/2023

14400 — Certificate Number

Job No.: LS21121271AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

[X] AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-53207	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
333638	ROADRUNNER 23 11 GBI FED COM	14H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3251'

10 Surface Location

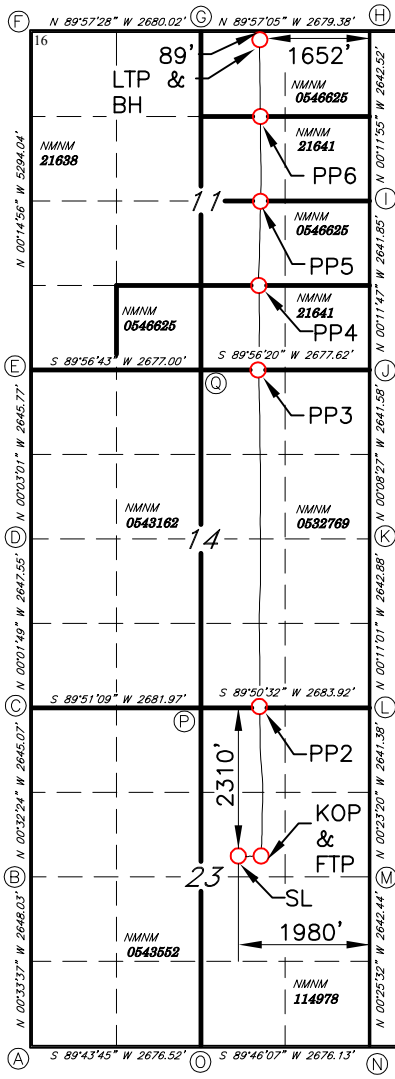
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
G	23	23S	30E		2310	NORTH	1980	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	23S	30E		89	NORTH	1652	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			PENDING CA NMNM114978

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 470075.8 – E: 690880.3
LAT: 32.2913847° N
LONG: 103.8493843° W

KICK OFF POINT (KOP) & FIRST TAKE POINT (FTP)
2308' FNL – 1720' FEL (SEC 23)
N: 470078.5 – E: 691140.3
LAT: 32.2913888° N
LONG: 103.8485431° W
MD = 6811.0 – TVD = 6799.6

PENETRATION POINT 2 (PP2)
0' FNL – 1678' FEL (SEC 23)
N: 472386.2 – E: 691166.2
LAT: 32.2977317° N
LONG: 103.8484252° W
MD = 9461.2 – TVD = 7401.1

PENETRATION POINT 3 (PP3)
0' FNL – 1676' FEL (SEC 14)
N: 477672.3 – E: 691154.0
LAT: 32.3122622° N
LONG: 103.8483875° W
MD = 14750.1 – TVD = 7407.5

PENETRATION POINT 4 (PP4)
1322' FSL – 1672' FEL (SEC 11)
N: 478993.7 – E: 691152.6
LAT: 32.3158946° N
LONG: 103.8483727° W
MD = 16071.7 – TVD = 7412.5

PENETRATION POINT 5 (PP5)
2644' FNL – 1640' FEL (SEC 11)
N: 480315.2 – E: 691181.0
LAT: 32.3195267° N
LONG: 103.8482612° W
MD = 17394.0 – TVD = 7426.5

PENETRATION POINT 6 (PP6)
1322' FNL – 1639' FEL (SEC 11)
N: 481636.9 – E: 691176.7
LAT: 32.3231598° N
LONG: 103.8482560° W
MD = 18716.5 – TVD = 7410.0

LAST TAKE POINT (LTP) & BOTTOM HOLE (BH)
89' FNL – 1652' FEL (SEC 11)
N: 482870.0 – E: 691159.6
LAT: 32.3265496° N
LONG: 103.8482933° W
MD = 19950.0 – TVD = 7401.8

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

B: FOUND BRASS CAP "1942"
N: 469732.1 – E: 687504.4

C: FOUND BRASS CAP "1942"
N: 472376.5 – E: 687479.5

D: FOUND BRASS CAP "1942"
N: 475023.4 – E: 687478.1

E: FOUND BRASS CAP "1942"
N: 477668.6 – E: 687475.8

F: FOUND BRASS CAP "1942"
N: 482961.4 – E: 687452.8

G: FOUND BRASS CAP "1942"
N: 482959.5 – E: 690132.2

H: FOUND BRASS CAP "1942"
N: 482957.2 – E: 692811.0

I: FOUND BRASS CAP "1942"
N: 480315.3 – E: 692820.2

J: FOUND BRASS CAP "1942"
N: 477674.0 – E: 692829.2

K: FOUND BRASS CAP "1942"
N: 475033.1 – E: 692835.7

L: FOUND BRASS CAP "1942"
N: 472390.8 – E: 692844.2

M: FOUND BRASS CAP "1942"
N: 469750.0 – E: 692862.1

N: CALCULATED CORNER
N: 467108.3 – E: 692881.7

O: FOUND BRASS CAP "1942"
N: 467097.4 – E: 690206.2

P: FOUND BRASS CAP "1942"
N: 472383.4 – E: 690160.9

Q: FOUND BRASS CAP "1942"
N: 477671.2 – E: 690152.2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — Signature
12/19/2023 — Date
Jerry Elgin, VP of Operations — Printed Name
jelgin@stratanm.com — E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/20/2023 — Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL — NEW MEXICO — 14400 — PROFESSIONAL SURVEYOR

14400 — Certificate Number
12/07/2023

Job No.: LS19090872AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54350	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
334844	EEYORE 27 28 FED COM	2H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3329'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	27	23S	30E		2240	NORTH	230	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	28	23S	30E		2240	NORTH	100	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 461738.8 – E: 676853.9

B: FOUND BRASS CAP "1942"
N: 464397.1 – E: 676833.0

C: FOUND BRASS CAP "1942"
N: 467056.9 – E: 676813.6

D: FOUND BRASS CAP "1942"
N: 467055.3 – E: 679493.2

E: FOUND BRASS CAP "1942"
N: 467055.4 – E: 682172.6

F: FOUND BRASS CAP "1942"
N: 467070.0 – E: 684851.5

G: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

H: FOUND BRASS CAP "1942"
N: 464438.9 – E: 687539.5

I: FOUND BRASS CAP "1942"
N: 461793.6 – E: 687549.5

J: FOUND BRASS CAP "1942"
N: 461774.6 – E: 684874.6

K: FOUND BRASS CAP "1942"
N: 461758.2 – E: 682200.1

L: FOUND BRASS CAP "1942"
N: 461748.4 – E: 679526.2

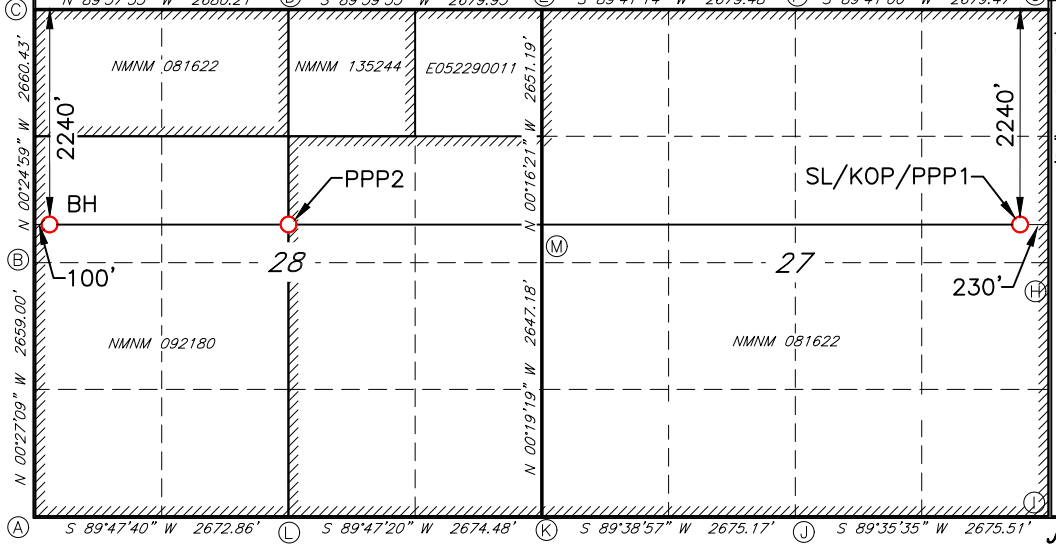
M: FOUND BRASS CAP "1942"
N: 464404.8 – E: 682185.2

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)/
KICK OFF POINT (KOP)/PROPOSED
PENETRATION POINT 1 (PPP1)
N: 464844.0 – E: 687308.1
LAT: 32.2770474° N
LONG: 103.8610189° W

PROPOSED
PENETRATION POINT 2 (PPP2)
2240' FNL – 2677' FWL SEC.28
N: 464815.8 – E: 679506.3
LAT: 32.2770617° N
LONG: 103.8962627° W

BOTTOM HOLE (BH)
N: 464817.4 – E: 676929.9
LAT: 32.2770953° N
LONG: 103.8945990° W



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 05/30/2023

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/27/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
05/30/2023

14400
Certificate Number

REV: BH MOVE 4/25/23
REV: WELL CALLS & LEASE AREAS 5/12/23

Job No.: LS23020160R

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-54351	24750	FORTY NINER RIDGE DELAWARE

[4] Property Code	[5] Property Name	[6] Well Number
334845	EEYORE 27 28 FED COM	3H

[7] OGRID NO.	[8] Operator Name	[9] Elevation
21712	STRATA PRODUCTION COMPANY	3356'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
I	27	23S	30E		1720	SOUTH	330	EAST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	23S	30E		1720	SOUTH	100	WEST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

[16]

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 461738.8 – E: 676853.9

B: FOUND BRASS CAP "1942"
N: 464397.1 – E: 676833.0

C: FOUND BRASS CAP "1942"
N: 467056.9 – E: 676813.6

D: FOUND BRASS CAP "1942"
N: 467055.3 – E: 679493.2

E: FOUND BRASS CAP "1942"
N: 467055.4 – E: 682172.6

F: FOUND BRASS CAP "1942"
N: 467070.0 – E: 684851.5

G: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

H: FOUND BRASS CAP "1942"
N: 464438.9 – E: 687539.5

I: FOUND BRASS CAP "1942"
N: 461793.6 – E: 687549.5

J: FOUND BRASS CAP "1942"
N: 461774.6 – E: 684874.6

K: FOUND BRASS CAP "1942"
N: 461758.2 – E: 682200.1

L: FOUND BRASS CAP "1942"
N: 461748.4 – E: 679526.2

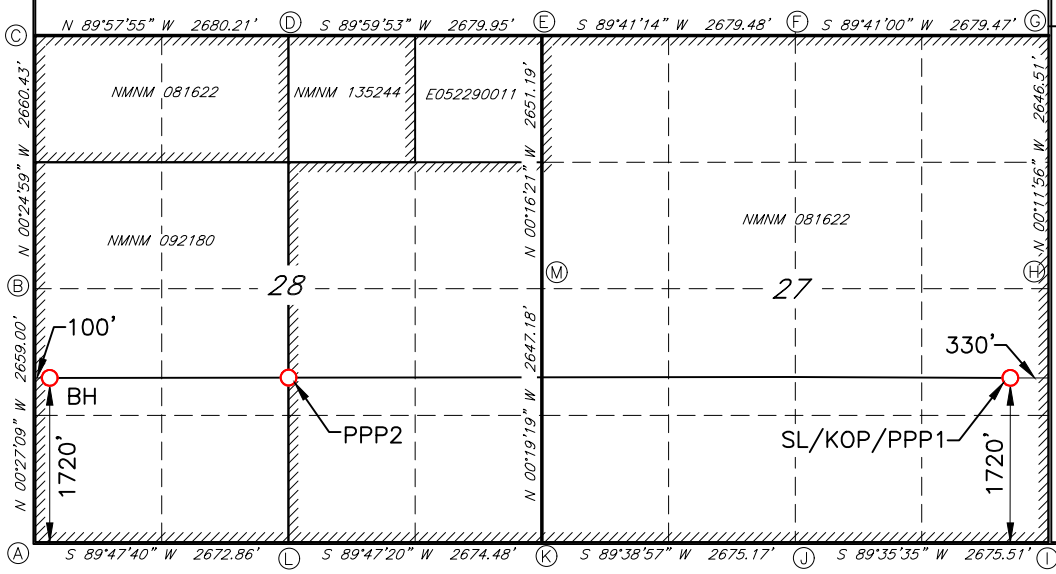
M: FOUND BRASS CAP "1942"
N: 464404.8 – E: 682185.2

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)/
KICK OFF POINT (KOP)/PROPOSED
PENETRATION POINT 1 (PPP1)
N: 463510.9 – E: 687213.1
LAT: 32.2733839° N
LONG: 103.8613451° W

PROPOSED
PENETRATION POINT 2 (PPP2)
1720' FSL – 2675' FWL SEC.28
N: 463467.9 – E: 679514.8
LAT: 32.2733566° N
LONG: 103.8862535° W

BOTTOM HOLE (BH)
N: 463458.7 – E: 676940.3
LAT: 32.2733604° N
LON: 103.8945831°



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 05/30/2023

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/27/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
05/30/2023
PROFESSIONAL SURVEYOR

14400
Certificate Number

REV: BH MOVE 4/25/23
REV: WELL CALLS & LEASE AREAS 5/12/23

Job No.: LS23020157R

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT
X AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54194	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
334690	EEYORE 27 28 FED COM	4H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3371'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	27	23S	30E		400	SOUTH	330	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	23S	30E		438	SOUTH	140	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320			PENDING CA NMNM81622

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 462191.2 – E: 687218.1
LAT: 32.2697564° N
LONG: 103.8613480° W

KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)
380' FSL – 342' FEL
N: 462170.8 – E: 687206.4
LAT: 32.2697004° N
LONG: 103.8613860° W
MD = 3679.0 – TVD = 3678.6

PENETRATION POINT 2 (PP2)
384' FSL – 0' FEL
N: 462141.6 – E: 682197.9
LAT: 32.2696797° N
LONG: 103.8775904° W
MD = 12341.8 – TVD = 7604.7

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 461738.8 – E: 676853.9

B: FOUND BRASS CAP "1942"
N: 464397.1 – E: 676833.0

C: FOUND BRASS CAP "1942"
N: 467056.9 – E: 676813.6

D: FOUND BRASS CAP "1942"
N: 467055.3 – E: 679493.2

E: FOUND BRASS CAP "1942"
N: 467055.4 – E: 682172.6

F: FOUND BRASS CAP "1942"
N: 467070.0 – E: 684851.5

G: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

H: FOUND BRASS CAP "1942"
N: 464438.9 – E: 687539.5

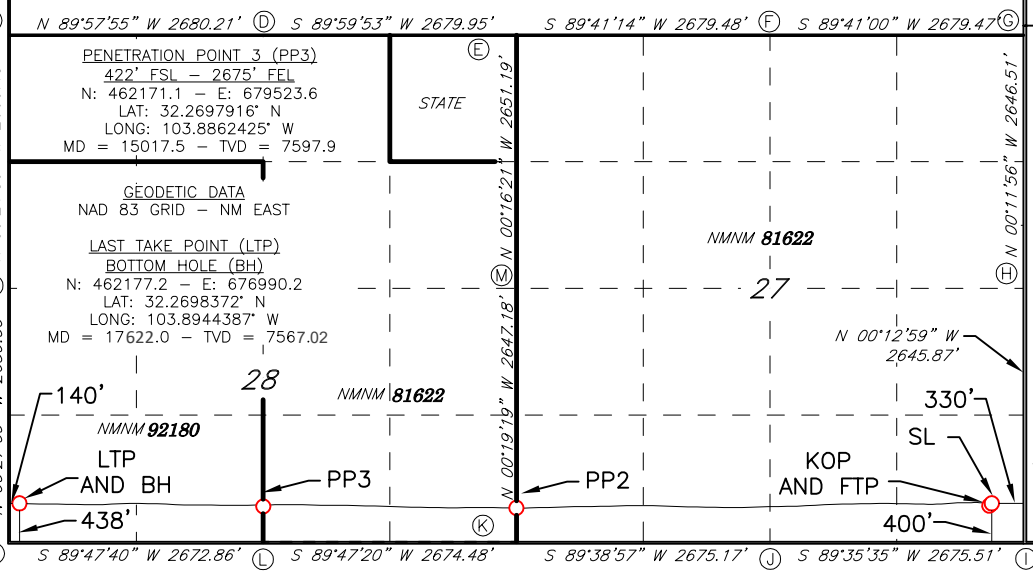
I: FOUND BRASS CAP "1942"
N: 461793.6 – E: 687549.5

J: FOUND BRASS CAP "1942"
N: 461774.6 – E: 684874.6

K: FOUND BRASS CAP "1942"
N: 461758.2 – E: 682200.1

L: FOUND BRASS CAP "1942"
N: 461748.4 – E: 679526.2

M: FOUND BRASS CAP "1942"
N: 464404.8 – E: 682185.2



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — Signature
10/30/2023 — Date
Jerry Elgin, VP of Operations — Printed Name
jelgin@stratanm.com — E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/01/2023 — Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
10/30/2023

14400 — Certificate Number

Job No: LS22040507AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT
☒ AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54104	53815	SAND DUNES; DELAWARE, WEST

4 Property Code	5 Property Name	6 Well Number
334616	PAJARITO 31/18 FED COM	1H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3345'

10 Surface Location

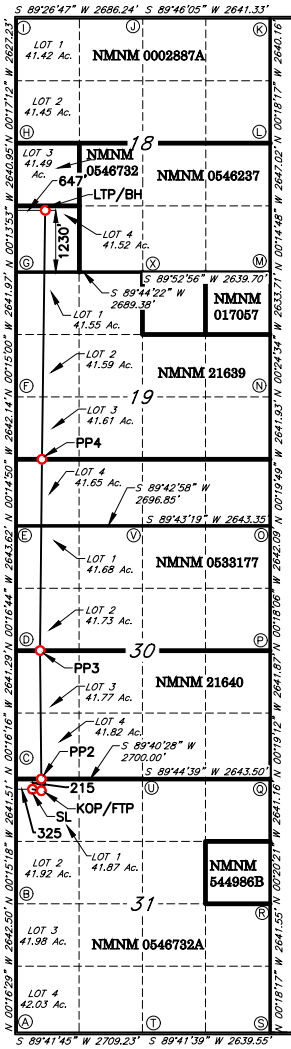
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
1	31	23S	31E		215	NORTH	325	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	18	23S	31E		1230	SOUTH	647	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			PENDING CA NMNM0546732A

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 461452.2 – E: 698583.2
LAT: 32.2675823° N
LONG: 103.8245894° W

KICK OFF POINT (KOP)/
FIRST TAKE POINT (FTP)
227' FNL – 494' FWL SEC.31
N: 461440.9 – E: 698752.3
LAT: 32.2675491° N
LONG: 103.8240426° W
MD: = 7226.0' TVD: = 7219.7'

PENETRATION POINT 2 (PP2)
0' FSL – 496' FWL SEC.30
N: 461668.1 – E: 698753.2
LAT: 32.2681736° N
LONG: 103.8240361° W
MD: = 7744.1' TVD: = 7672.5'

PENETRATION POINT 3 (PP3)
2641' FSL – 472' FWL SEC.30
N: 464308.4 – E: 698716.9
LAT: 32.2754317° N
LONG: 103.8241129° W
MD: = 10432.0' TVD: = 7823.3'

PENETRATION POINT 4 (PP4)
1321' FSL – 552' FWL SEC.19
N: 468272.5 – E: 698778.5
LAT: 32.2863272° N
LONG: 103.8238527° W
MD: = 14397.8' TVD: = 7807.7'

BOTTOM HOLE (BH)/
LAST TAKE POINT (LTP)
N: 473464.2 – E: 698851.0
LAT: 32.3005970° N
LONG: 103.8235383° W
MD: = 19592.0' TVD: = 7804.5'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — Signature
2/12/2024 — Date
Jerry Elgin, VP of Operations — Printed Name
jelgin@stratanm.com — E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/04/2023 — Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR

14400 — Certificate Number
02/12/2024

Job No.: LS19111106AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT
☒ AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54104	53815	SAND DUNES; DELAWARE, WEST

4 Property Code	5 Property Name	6 Well Number
334616	PAJARITO 31/18 FED COM	1H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3345'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
1	31	23S	31E		215	NORTH	325	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	18	23S	31E		1230	SOUTH	647	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			PENDING CA NMNM0546732A

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 456382.5 – E: 698281.8

B: FOUND BRASS CAP "1916"
N: 459024.4 – E: 698269.1

C: FOUND BRASS CAP "1916"
N: 461665.3 – E: 698257.4

D: FOUND BRASS CAP "1916"
N: 464306.0 – E: 698244.9

E: FOUND BRASS CAP "1916"
N: 466949.0 – E: 698232.0

F: FOUND BRASS CAP "1942"
N: 469590.6 – E: 698220.6

G: FOUND BRASS CAP "1942"
N: 472231.9 – E: 698209.1

H: FOUND BRASS CAP "1916"
N: 474872.3 – E: 698198.4

I: FOUND BRASS CAP "1916"
N: 477498.9 – E: 698185.3

J: FOUND BRASS CAP "1916"
N: 477524.8 – E: 700870.8

K: FOUND 1" PIPE
N: 477535.5 – E: 703511.5

L: FOUND BRASS CAP "1916"
N: 474896.0 – E: 703525.5

M: FOUND BRASS CAP "1916"
N: 472249.6 – E: 703536.9

N: FOUND BRASS CAP "1916"
N: 469616.5 – E: 703555.8

O: FOUND BRASS CAP "1916"
N: 466975.2 – E: 703571.0

P: FOUND BRASS CAP "1916"
N: 464333.7 – E: 703584.9

Q: FOUND BRASS CAP "1916"
N: 461692.4 – E: 703599.6

R: FOUND BRASS CAP "1916"
N: 459051.9 – E: 703615.3

S: FOUND BRASS CAP "1916"
N: 456410.9 – E: 703629.3

T: FOUND BRASS CAP "1916"
N: 456396.8 – E: 700990.4

U: FOUND BRASS CAP "1916"
N: 461680.6 – E: 700956.7

V: FOUND BRASS CAP "1916"
N: 466962.4 – E: 700928.2

X: FOUND BRASS CAP "1916"
N: 472244.2 – E: 700897.8

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin 2/12/2024
Signature Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/04/2023
Date of Survey

Signature and Seal of Profesional Surveyor:

14400
Certificate Number

Job No.: LS19111106AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-53943	24750	SAND DUNES; DELWARE WEST

4 Property Code	5 Property Name	6 Well Number
334202	PAJARITO 31 19 FED COM	4H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3352'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	31	23S	31E		1070	NORTH	910	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	23S	31E		1420	NORTH	400	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION
N: 460618.6 – E: 702696.2

LAT: 32.2652366° N
LONG: 103.8112961° W

GEODETIC DATA
NAD 83 GRID – NM EAST

BOTTOM HOLE
N: 470829.1 – E: 703147.2

LAT: 32.2932969° N
LONG: 103.8096759° W

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 456382.5 – E: 698281.8

B: FOUND BRASS CAP "1916"
N: 459024.4 – E: 698269.1

C: FOUND BRASS CAP "1916"
N: 461665.3 – E: 698257.4

D: FOUND BRASS CAP "1916"
N: 464306.0 – E: 698244.9

E: FOUND BRASS CAP "1916"
N: 466949.0 – E: 698232.0

F: FOUND BRASS CAP "1942"
N: 469590.6 – E: 698220.6

G: FOUND BRASS CAP "1916"
N: 472231.9 – E: 698209.1

H: FOUND BRASS CAP "1916"
N: 472244.2 – E: 700897.8

I: FOUND BRASS CAP "1916"
N: 472249.6 – E: 703536.9

J: FOUND BRASS CAP "1916"
N: 469616.5 – E: 703555.8

K: FOUND BRASS CAP "1916"
N: 466975.2 – E: 703571.0

L: FOUND BRASS CAP "1916"
N: 464333.7 – E: 703584.9

M: FOUND BRASS CAP "1916"
N: 461692.4 – E: 703599.6

N: FOUND BRASS CAP "1916"
N: 4599051.9 – E: 703615.3

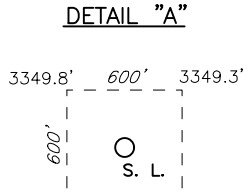
O: FOUND BRASS CAP "1916"
N: 456410.9 – E: 703629.3

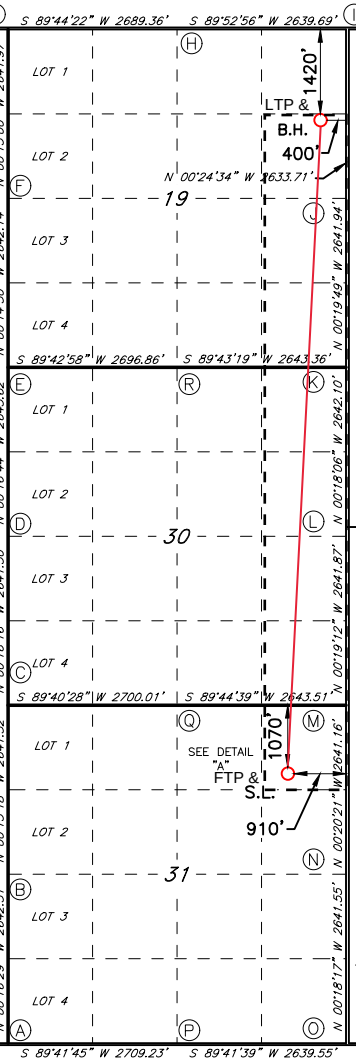
P: FOUND BRASS CAP "1916"
N: 456396.8 – E: 700990.4

Q: FOUND BRASS CAP "1916"
N: 461680.6 – E: 700956.7

R: FOUND BRASS CAP "1916"
N: 466962.4 – E: 700928.2

DETAIL "A"





17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

M Krakauskas — 7.1.2022
Signature — Date

Mitch Krakauskas
Printed Name

mitch@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02-04-2020
Date of Survey

Signature and Seal of Professional Surveyor:

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

19680
Certificate Number

REV: B.H. MOVE – 7/20/22

Job No: LS20010085R1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

[X] AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-53212	53815	SAND DUNES; DELAWARE, WEST

4 Property Code	5 Property Name	6 Well Number
333633	PAJARITO 30 31 FED COM	5H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3341'

10 Surface Location

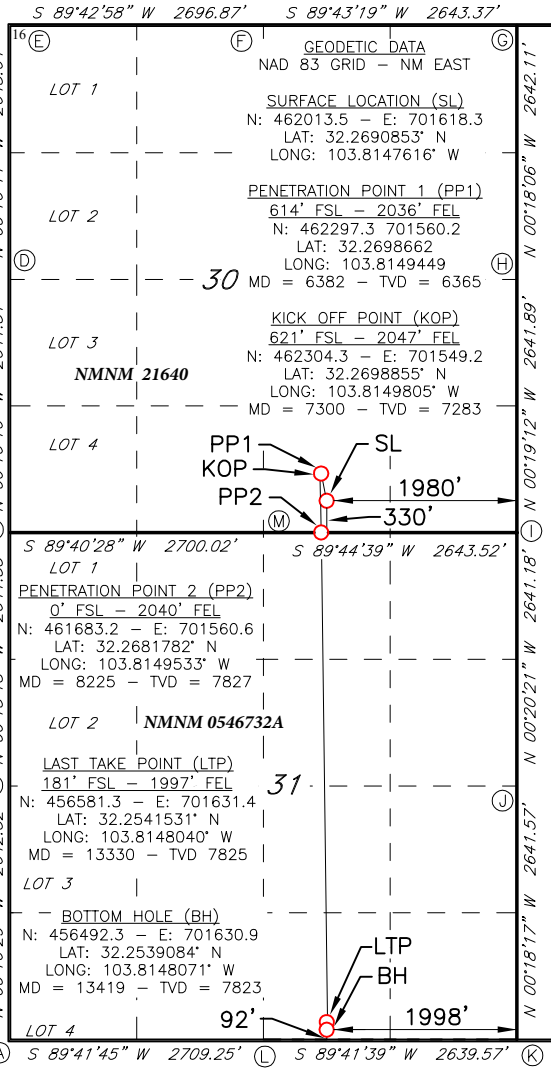
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
O	30	23S	31E		330	SOUTH	1980	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	31	23S	31E		92	SOUTH	1998	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
200			PENDING CA NMNM21640

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 456382.5 – E: 698281.8

B: FOUND BRASS CAP "1916"
N: 459024.4 – E: 698269.1

C: FOUND BRASS CAP "1916"
N: 461665.3 – E: 698257.4

D: FOUND BRASS CAP "1916"
N: 464306.0 – E: 698244.9

E: FOUND BRASS CAP "1916"
N: 466949.0 – E: 698232.0

F: FOUND BRASS CAP "1916"
N: 466962.4 – E: 700928.2

G: FOUND BRASS CAP "1916"
N: 466975.2 – E: 703571.0

H: FOUND BRASS CAP "1916"
N: 464333.7 – E: 703584.9

I: FOUND BRASS CAP "1916"
N: 461692.4 – E: 703599.6

J: FOUND BRASS CAP "1916"
N: 459051.9 – E: 703615.3

K: FOUND BRASS CAP "1916"
N: 456410.9 – E: 703629.3

L: FOUND BRASS CAP "1916"
N: 456396.8 – E: 700990.4

M: FOUND BRASS CAP "1916"
N: 461680.6 – E: 700956.7

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — 09/15/2023
Signature — Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/13/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
9/14/2023

14400
Certificate Number

RRC-Job No.: LS20010076AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-54946	53815	Sand Dunes; Delaware, West

[4] Property Code	[5] Property Name	[6] Well Number
335739	PAJARITO 30/19 OBD FED COM	25H

[7] OGRID NO.	[8] Operator Name	[9] Elevation
21712	STRATA PRODUCTION COMPANY	3342'

[10] Surface Location

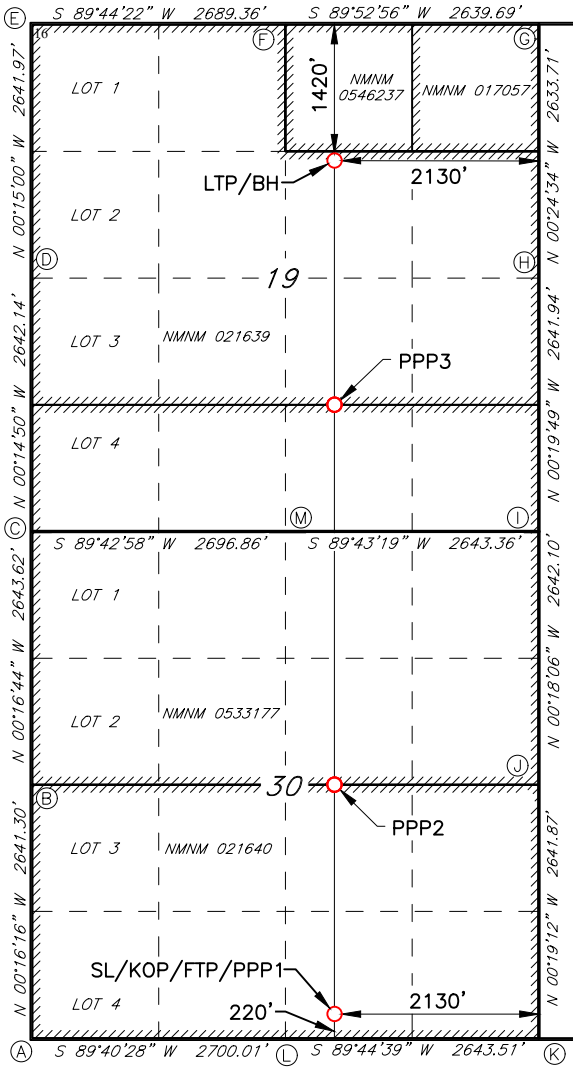
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
O	30	23S	31E		220	SOUTH	2130	EAST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	23S	31E		1420	NORTH	2130	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
280			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)/KICK OFF POINT (KOP)/
FIRST TAKE POINT (FTP)/
PROPOSED PENETRATION POINT 1 (PPP1)
N: 461902.9 – E: 701468.9
LAT: 32.2687832° N
LONG: 103.8152467° W

PROPOSED
PENETRATION POINT 2 (PPP2)
2640' FSL & 2130' FEL – SEC 30
N: 464322.6 – E: 701455.4
LAT: 32.2754347° N
LONG: 103.8152525° W

PROPOSED
PENETRATION POINT 3 (PPP3)
1321' FSL – 2130' FEL SEC.19
N: 468285.5 – E: 701432.3
LAT: 32.2863280° N
LONG: 103.8152652° W

LAST TAKE POINT (LTP)
BOTTOM HOLE (BH)
N: 470825.5 – E: 701417.5
LAT: 32.2933102° N
LONG: 103.8152733° W

[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — 08/08/2023
Signature — Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/31/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR

14400 — 08/08/2023
Certificate Number

Job No.: LS23070644

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54946	53815	Sand Dunes; Delaware, West

4 Property Code	5 Property Name	6 Well Number
335739	PAJARITO 30/19 OBD FED COM	25H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3342'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
O	30	23S	31E		220	SOUTH	2130	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	23S	31E		1420	NORTH	2130	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
280			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 461665.3 – E: 698257.4

B: FOUND BRASS CAP "1916"
N: 464306.0 – E: 698244.9

C: FOUND BRASS CAP "1916"
N: 466949.0 – E: 698232.0

D: FOUND BRASS CAP "1942"
N: 469590.6 – E: 698220.6

E: FOUND BRASS CAP "1916"
N: 472231.9 – E: 698209.1

F: FOUND BRASS CAP "1916"
N: 472244.2 – E: 700897.8

G: FOUND BRASS CAP "1916"
N: 472249.6 – E: 703536.9

H: FOUND BRASS CAP "1916"
N: 469616.5 – E: 703555.8

I: FOUND BRASS CAP "1916"
N: 466975.2 – E: 703571.0

J: FOUND BRASS CAP "1916"
N: 464333.7 – E: 703584.9

K: FOUND BRASS CAP "1916"
N: 461692.4 – E: 703599.6

L: FOUND BRASS CAP "1916"
N: 461680.6 – E: 700956.7

M: FOUND BRASS CAP "1916"
N: 466962.4 – E: 700928.2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — Signature
08/08/2023 — Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/31/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
08/08/2023

14400
Certificate Number

Job No.: LS23070644

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

[X] AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-53205	53815	SAND DUNES; DELAWARE, WEST

4 Property Code	5 Property Name	6 Well Number
333636	PAJARITO 30 31 FED COM	6H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3340'

10 Surface Location

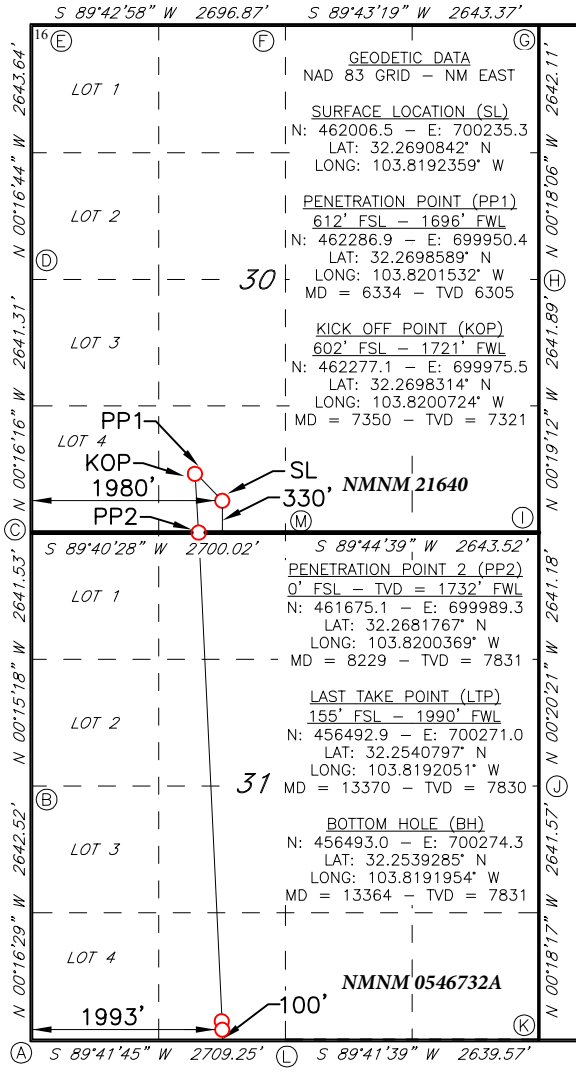
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	30	23S	31E		330	SOUTH	1980	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	23S	31E		100	SOUTH	1993	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
200			PENDING CA NMNM21640

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 462006.5 – E: 700235.3
LAT: 32.2690842° N
LONG: 103.8192359° W

PENETRATION POINT (PP1)
612' FSL – 1696' FWL
N: 462286.9 – E: 699950.4
LAT: 32.2698589° N
LONG: 103.8201532° W
MD = 6334 – TVD 6305

KICK OFF POINT (KOP)
602' FSL – 1721' FWL
N: 462277.1 – E: 699975.5
LAT: 32.2698314° N
LONG: 103.8200724° W
MD = 7350 – TVD = 7321

PENETRATION POINT 2 (PP2)
0' FSL – TVD = 1732' FWL
N: 461675.1 – E: 699989.3
LAT: 32.2681767° N
LONG: 103.8200369° W
MD = 8229 – TVD = 7831

LAST TAKE POINT (LTP)
155' FSL – 1990' FWL
N: 456492.9 – E: 700271.0
LAT: 32.2540797° N
LONG: 103.8192051° W
MD = 13370 – TVD = 7830

BOTTOM HOLE (BH)
N: 456493.0 – E: 700274.3
LAT: 32.2539285° N
LONG: 103.8191954° W
MD = 13364 – TVD = 7831

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 456382.5 – E: 698281.8

B: FOUND BRASS CAP "1916"
N: 459024.4 – E: 698269.1

C: FOUND BRASS CAP "1916"
N: 461665.3 – E: 698257.4

D: FOUND BRASS CAP "1916"
N: 464306.0 – E: 698244.9

E: FOUND BRASS CAP "1916"
N: 466949.0 – E: 698232.0

F: FOUND BRASS CAP "1916"
N: 466962.4 – E: 700928.2

G: FOUND BRASS CAP "1916"
N: 466975.2 – E: 703571.0

H: FOUND BRASS CAP "1916"
N: 464333.7 – E: 703584.9

I: FOUND BRASS CAP "1916"
N: 461692.4 – E: 703599.6

J: FOUND BRASS CAP "1916"
N: 459051.9 – E: 703615.3

K: FOUND BRASS CAP "1916"
N: 456410.9 – E: 703629.3

L: FOUND BRASS CAP "1916"
N: 456396.8 – E: 700990.4

M: FOUND BRASS CAP "1916"
N: 461680.6 – E: 700956.7

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin 09/15/2023
Signature Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/12/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR

14400 9/14/2023
Certificate Number

RRC–Job No.: LS20010075AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

[X] AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-53901	24750	SAND DUNES; DELAWARE, WEST

4 Property Code	5 Property Name	6 Well Number
334168	PAJARITO 30 31 FED COM	7H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3339'

10 Surface Location

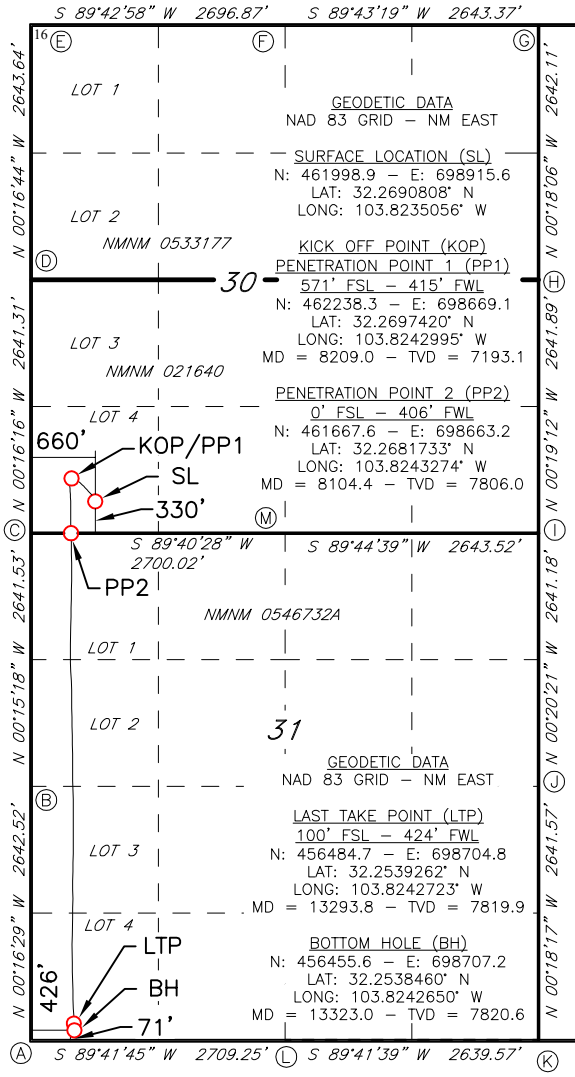
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
4	30	23S	31E		330	SOUTH	660	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	23S	31E		71	SOUTH	426	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
200			PENDING CA NMNM21640

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 456382.5 – E: 698281.8

B: FOUND BRASS CAP "1916"
N: 459024.4 – E: 698269.1

C: FOUND BRASS CAP "1916"
N: 461665.3 – E: 698257.4

D: FOUND BRASS CAP "1916"
N: 464306.0 – E: 698244.9

E: FOUND BRASS CAP "1916"
N: 466949.0 – E: 698232.0

F: FOUND BRASS CAP "1916"
N: 466962.4 – E: 700928.2

G: FOUND BRASS CAP "1916"
N: 466975.2 – E: 703571.0

H: FOUND BRASS CAP "1916"
N: 464333.7 – E: 703584.9

I: FOUND BRASS CAP "1916"
N: 461692.4 – E: 703599.6

J: FOUND BRASS CAP "1916"
N: 459051.9 – E: 703615.3

K: FOUND BRASS CAP "1916"
N: 456410.9 – E: 703629.3

L: FOUND BRASS CAP "1916"
N: 456396.8 – E: 700990.4

M: FOUND BRASS CAP "1916"
N: 461680.6 – E: 700956.7

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin 10/05/2023
Signature Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/14/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
10/04/2023
PROFESSIONAL SURVEYOR

14400
Certificate Number

Job No: LS19101017AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54367	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
334851	OSCAR 23 11 FED COM	1H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3219'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	23	23S	30E		2110	NORTH	385	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	23S	30E		100	NORTH	330	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)/ KICK OFF POINT (KOP) PROPOSED PENETRATION POINT 1 (PPP1)
N: 470268.0 – E: 687884.3
LAT: 32.2919498° N
LONG: 103.8590770° W

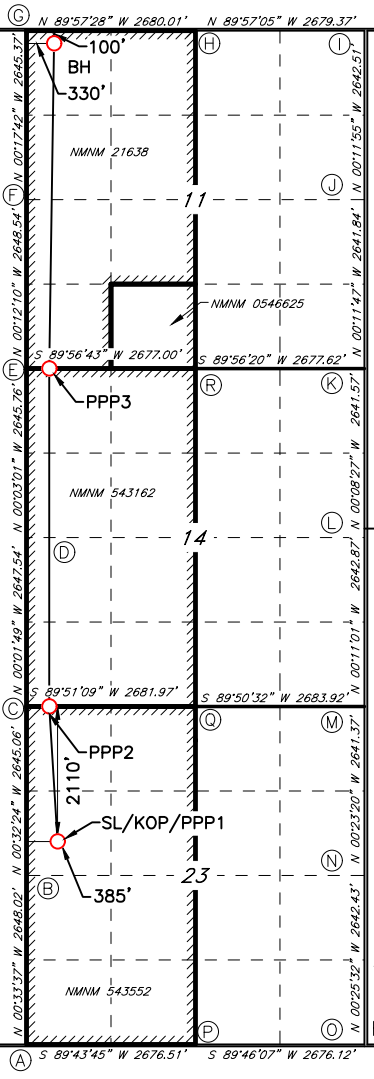
PROPOSED PENETRATION POINT 3 (PPP3) 0' FSL – 353' FWL SEC.11
N: 477669.0 – E: 687828.7
LAT: 32.3122940° N
LONG: 103.8591509° W

PROPOSED PENETRATION POINT 2 (PPP2) 0' FSL – 376' FWL SEC.14
N: 472377.5 – E: 687855.4
LAT: 32.2977485° N
LONG: 103.8591402° W

BOTTOM HOLE (BH)
N: 482861.2 – E: 687783.2
LAT: 32.3265669° N
LONG: 103.8592237° W

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942" N: 467084.8 – E: 687530.3
B: FOUND BRASS CAP "1942" N: 469732.1 – E: 687504.4
C: FOUND BRASS CAP "1942" N: 472376.5 – E: 687479.5
D: FOUND BRASS CAP "1942" N: 475023.4 – E: 687478.1
E: FOUND BRASS CAP "1942" N: 477668.6 – E: 687475.8
F: FOUND BRASS CAP "1942" N: 480316.7 – E: 687466.4
G: FOUND BRASS CAP "1942" N: 482961.4 – E: 687452.8
H: FOUND BRASS CAP "1942" N: 482959.5 – E: 690132.2
I: FOUND BRASS CAP "1942" N: 482957.2 – E: 692811.0
J: FOUND BRASS CAP "1942" N: 480315.3 – E: 692820.2
K: FOUND BRASS CAP "1942" N: 477674.0 – E: 692829.2
L: FOUND BRASS CAP "1942" N: 475033.1 – E: 692835.7
M: FOUND BRASS CAP "1942" N: 472390.8 – E: 692844.2
N: FOUND BRASS CAP "1942" N: 469750.0 – E: 692862.1
O: CALCULATED CORNER N: 467108.3 – E: 692881.7
P: FOUND BRASS CAP "1942" N: 467097.4 – E: 690206.2
Q: FOUND BRASS CAP "1942" N: 472383.4 – E: 690160.9
R: FOUND BRASS CAP "1942" N: 477671.2 – E: 690152.2



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 05/12/2023 Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/29/2023
Date of Survey

Signature and Seal of Professional Surveyor

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
05/12/2023

14400
Certificate Number

REV: WELL CALLS & LEASE AREAS 5/9/23

Job No.: LS23020161D

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54371	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
335006	OSCAR 23 11 FED COM	11H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3219'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	23	23S	30E		2110	NORTH	460	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	23S	30E		100	NORTH	990	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)/ KICK OFF POINT (KOP) PROPOSED PENETRATION POINT 1 (PPP1)
N: 470268.2 – E:687959.3
LAT: 32.2919494° N
LONG: 103.8588343° W

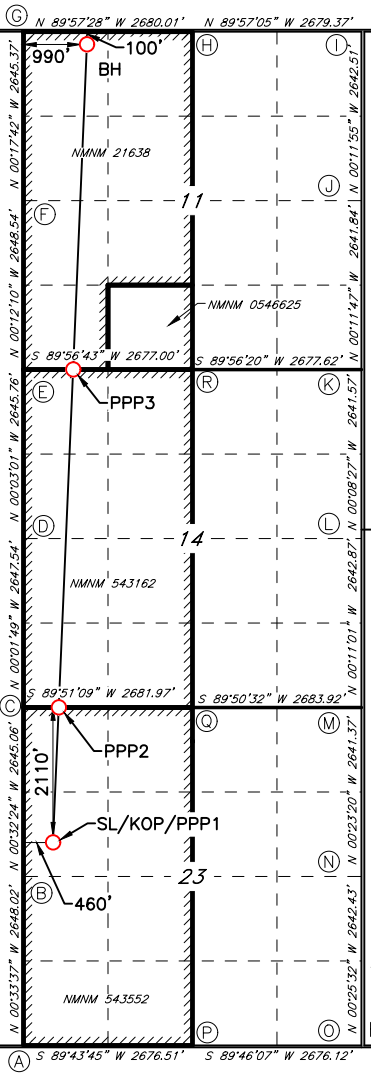
PROPOSED PENETRATION POINT 3 (PPP3)
0' FSL – 772' FWL SEC.11
N: 477669.6 – E: 688247.6
LAT: 32.3122900° N
LONG: 103.8577950° W

PROPOSED PENETRATION POINT 2 (PPP2)
0' FSL – 549' FWL SEC.14
N: 472377.9 – E: 688028.4
LAT: 32.2977476° N
LONG: 103.8585805° W

BOTTOM HOLE (BH)
N: 482860.7 – E: 688443.1
LAT: 32.3265575° N
LONG: 103.8570876° W

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942" N: 467084.8 – E: 687530.3
B: FOUND BRASS CAP "1942" N: 469732.1 – E: 687504.4
C: FOUND BRASS CAP "1942" N: 472376.5 – E: 687479.5
D: FOUND BRASS CAP "1942" N: 475023.4 – E: 687478.1
E: FOUND BRASS CAP "1942" N: 477668.6 – E: 687475.8
F: FOUND BRASS CAP "1942" N: 480316.7 – E: 687466.4
G: FOUND BRASS CAP "1942" N: 482961.4 – E: 687452.8
H: FOUND BRASS CAP "1942" N: 482959.5 – E: 690132.2
I: FOUND BRASS CAP "1942" N: 482957.2 – E: 692811.0
J: FOUND BRASS CAP "1942" N: 480315.3 – E: 692820.2
K: FOUND BRASS CAP "1942" N: 477674.0 – E: 692829.2
L: FOUND BRASS CAP "1942" N: 475033.1 – E: 692835.7
M: FOUND BRASS CAP "1942" N: 472390.8 – E: 692844.2
N: FOUND BRASS CAP "1942" N: 469750.0 – E: 692862.1
O: CALCULATED CORNER N: 467108.3 – E: 692881.7
P: FOUND BRASS CAP "1942" N: 467097.4 – E: 690206.2
Q: FOUND BRASS CAP "1942" N: 472383.4 – E: 690160.9
R: FOUND BRASS CAP "1942" N: 477671.2 – E: 690152.2



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 05/12/2023 Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/29/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
05/12/2023

14400
Certificate Number

REV: WELL CALLS & LEASE AREAS 5/9/23

Job No.: LS23020162D

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54369	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
334855	OSCAR 23 11 FED COM	2H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3225'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
F	23	23S	30E		2310	NORTH	1905	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	23S	30E		100	NORTH	1650	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)/
KICK OFF POINT (KOP) PROPOSED
PENETRATION POINT 1 (PPP1)
N: 470072.0 – E: 689405.8
LAT: 32.2913924° N
LONG: 103.8541559° W

PROPOSED
PENETRATION POINT 2 (PPP2)
0' FSL – 1859' FWL SEC.14
N: 472381.3 – E: 689338.1
LAT: 32.2977409° N
LONG: 103.8543418° W

PROPOSED
PENETRATION POINT 3 (PPP3)
0' FSL – 1753' FWL SEC.11
N: 477670.3 – E: 689228.4
LAT: 32.3122806° N
LONG: 103.8546203° W

PROPOSED
PENETRATION POINT 4 (PPP4)
1325' FSL – 1727' FWL SEC.11
N: 478995.0 – E: 689197.7
LAT: 32.3159222° N
LONG: 103.8547005° W

BOTTOM HOLE (BH)
N: 482860.3 – E: 689103.0
LAT: 32.3265481° N
LONG: 103.8549514° W

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

B: FOUND BRASS CAP "1942"
N: 469732.1 – E: 687504.4

C: FOUND BRASS CAP "1942"
N: 472376.5 – E: 687479.5

D: FOUND BRASS CAP "1942"
N: 475023.4 – E: 687478.1

E: FOUND BRASS CAP "1942"
N: 477668.6 – E: 687475.8

F: FOUND BRASS CAP "1942"
N: 480316.7 – E: 687466.4

G: FOUND BRASS CAP "1942"
N: 482961.4 – E: 687452.8

H: FOUND BRASS CAP "1942"
N: 482959.5 – E: 690132.2

I: FOUND BRASS CAP "1942"
N: 482957.2 – E: 692811.0

J: FOUND BRASS CAP "1942"
N: 480315.3 – E: 692820.2

K: FOUND BRASS CAP "1942"
N: 477674.0 – E: 692829.2

L: FOUND BRASS CAP "1942"
N: 475033.1 – E: 692835.7

M: FOUND BRASS CAP "1942"
N: 472390.8 – E: 692844.2

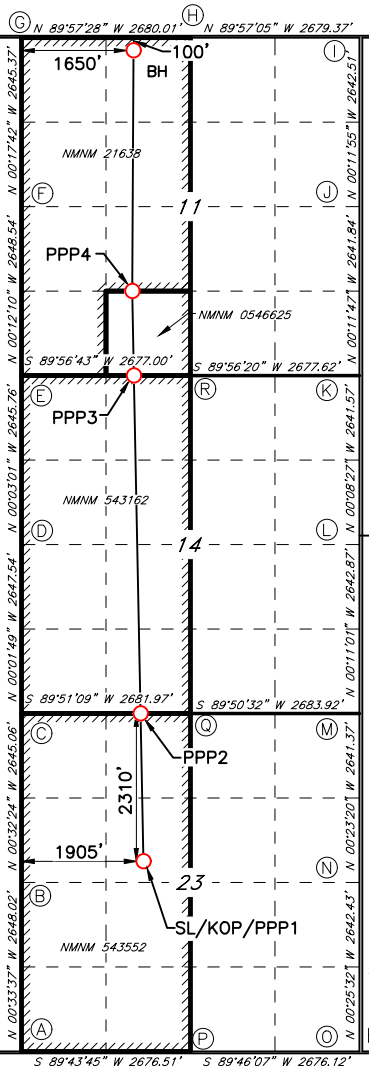
N: FOUND BRASS CAP "1942"
N: 469750.0 – E: 692862.1

O: CALCULATED CORNER
N: 467108.3 – E: 692881.7

P: FOUND BRASS CAP "1942"
N: 467097.4 – E: 690206.2

Q: FOUND BRASS CAP "1942"
N: 472383.4 – E: 690160.9

R: FOUND BRASS CAP "1942"
N: 477671.2 – E: 690152.2



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — 05/12/2023 Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/29/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
05/12/2023
PROFESSIONAL SURVEYOR

14400
Certificate Number

REV: WELL CALLS & LEASE AREAS 5/9/23

Job No.: LS23020158D

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54372	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
335007	OSCAR 23 11 FED COM	12H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3226'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
F	23	23S	30E		2310	NORTH	1980	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	23S	30E		100	NORTH	2310	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)/
KICK OFF POINT (KOP) PROPOSED
PENETRATION POINT 1 (PPP1)
N: 470072.2 – E: 689480.8
LAT: 32.2913920° N
LONG: 103.8539132° W

PROPOSED
PENETRATION POINT 2 (PPP2)
0' FSL – 2040' FWL SEC.14
N: 472381.7 – E: 689519.0
LAT: 32.2977400° N
LONG: 103.8537561° W

PROPOSED
PENETRATION POINT 3 (PPP3)
0' FSL – 2176' FWL SEC.11
N: 477670.7 – E: 689651.3
LAT: 32.3122765° N
LONG: 103.8532514° W

PROPOSED
PENETRATION POINT 4 (PPP4)
1325' FSL – 2210' FWL SEC.11
N: 478995.4 E: 689680.6
LAT: 32.3159176° N
LONG: 103.8531374° W

BOTTOM HOLE (BH)
N: 482859.8 – E: 689762.8
LAT: 32.3265387° N
LONG: 103.8528152° W

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

B: FOUND BRASS CAP "1942"
N: 469732.1 – E: 687504.4

C: FOUND BRASS CAP "1942"
N: 472376.5 – E: 687479.5

D: FOUND BRASS CAP "1942"
N: 475023.4 – E: 687478.1

E: FOUND BRASS CAP "1942"
N: 477668.6 – E: 687475.8

F: FOUND BRASS CAP "1942"
N: 480316.7 – E: 687466.4

G: FOUND BRASS CAP "1942"
N: 482961.4 – E: 687452.8

H: FOUND BRASS CAP "1942"
N: 482959.5 – E: 690132.2

I: FOUND BRASS CAP "1942"
N: 482957.2 – E: 692811.0

J: FOUND BRASS CAP "1942"
N: 480315.3 – E: 692820.2

K: FOUND BRASS CAP "1942"
N: 477674.0 – E: 692829.2

L: FOUND BRASS CAP "1942"
N: 475033.1 – E: 692835.7

M: FOUND BRASS CAP "1942"
N: 472390.8 – E: 692844.2

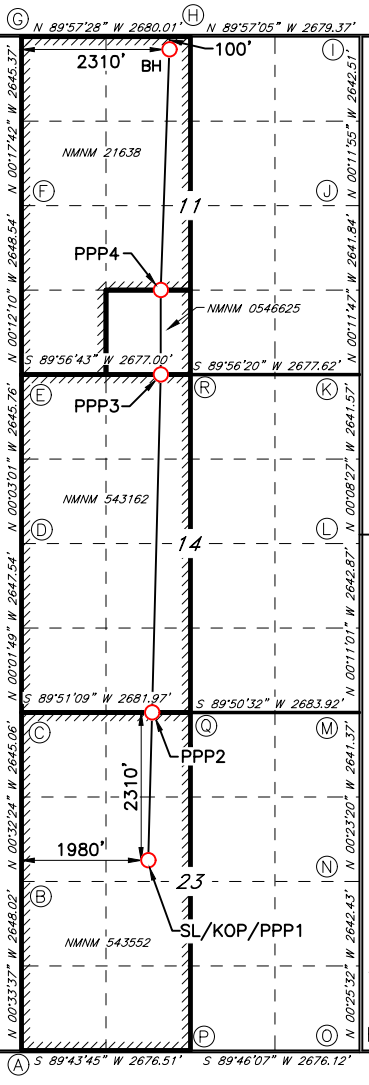
N: FOUND BRASS CAP "1942"
N: 469750.0 – E: 692862.1

O: CALCULATED CORNER
N: 467108.3 – E: 692881.7

P: FOUND BRASS CAP "1942"
N: 467097.4 – E: 690206.2

Q: FOUND BRASS CAP "1942"
N: 472383.4 – E: 690160.9

R: FOUND BRASS CAP "1942"
N: 477671.2 – E: 690152.2



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — 05/12/2023 Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/29/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
05/12/2023
PROFESSIONAL SURVEYOR

14400
Certificate Number

REV: WELL CALLS & LEASE AREAS 5/9/23

Job No.: LS230201590

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-21126	24750	Forty Niner Ridge ; Delaware

4 Property Code	5 Property Name	6 Well Number
39123	Sandy Federal	1

7 OGRID No.	8 Operator Name	9 Elevation
21712	Strata Production Company	3257'

10 Surface Location

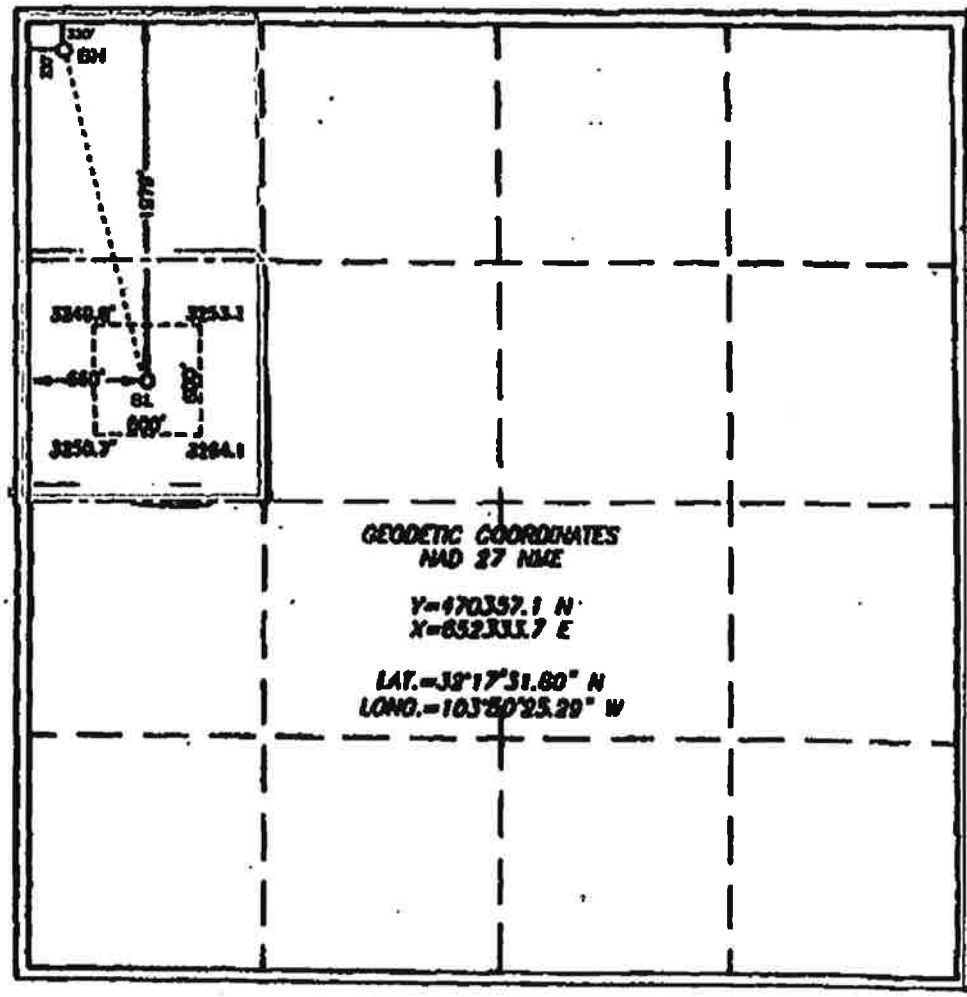
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	24	23S	30E		1979	South	660	West	Eddy

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	23S	30E		330	North	330	West	Eddy

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
80	F	N/A	N/A

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 9/14/2016 Date

Paul Ragsdale
Printed Name

pragsdale@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
MAR 14 2011
NMOCD ARTESIA

Form C-102
Revised July 16, 2010
Submit one copy to appropriate District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-40055	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
39123	Sandy Federal	3

7 OGRID No.	8 Operator Name	9 Elevation
21712	Strata Production Company	3288

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	23 S	30 E		330	South	330	West	Eddy

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	23 S	30 E		510	South	330	East	Eddy

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

Lat:32deg17'1.61"N
Long:103deg50'29"W

330
330
330
510

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 03/28/2011 Date

Printed Name: Frank S. Morgan

E-mail Address: fmorgan@strataNM.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: April 13, 2011

Signature and Seal of Professional Surveyor: R. PATTON, NEW MEXICO, 8112, REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 8112

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-39361	24750	Forty Niners Ridge - Delaware

4 Property Code	5 Property Name	6 Well Number
38771	Roadrunner Federal	1H

7 OGRID No.	8 Operator Name	9 Elevation
21712	Strata Production Company	3307

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	23 S	30 E		460	North	330	West	Eddy

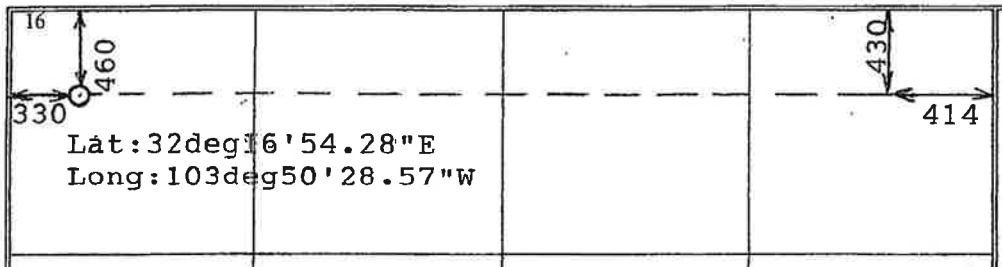
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23 S	30 E		430	North	414	East	Eddy

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16



RECEIVED
AUG 15 2011
NMOCD ARTESIA

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 06/15/2011 Date

Frank S. Morgan
Printed Name

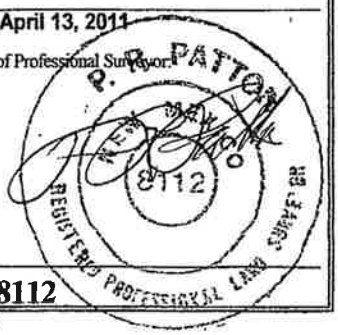
fmorgan@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: April 13, 2011

Signature and Seal of Professional Surveyor:



Certificate Number 8112

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-41041	24750	FORTY NINER RIDGE DELAWARE

Property Code	Property Name	Well Number
38797	Roadrunner Federal	2 H

OGRID No.	Operator Name	Elevation
21712	Strata Production Company, Inc.	3310

10 Surface Location

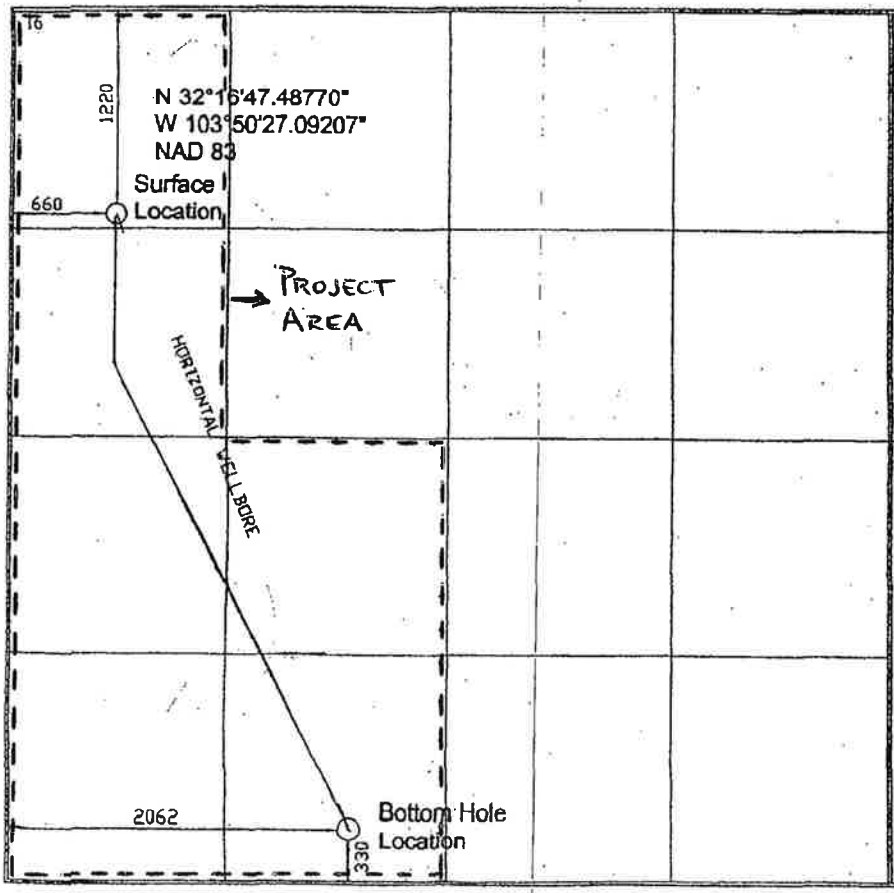
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	23s	30e		1220	North	660	West	Eddy

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	23s	30e		330	South	2062	West	Eddy

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
240			25 11452

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 7-30-12 Date

FRANK MORGAN
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey May 31, 2012

Signature and Seal of Professional Surveyor

R. PATTON — STATE OF NEW MEXICO — REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 8112

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-48980	24750	Forty Niner Ridge / Delaware

4 Property Code	5 Property Name	6 Well Number
331603	ROADRUNNER FED 25 PAL	7H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3335'

10 Surface Location

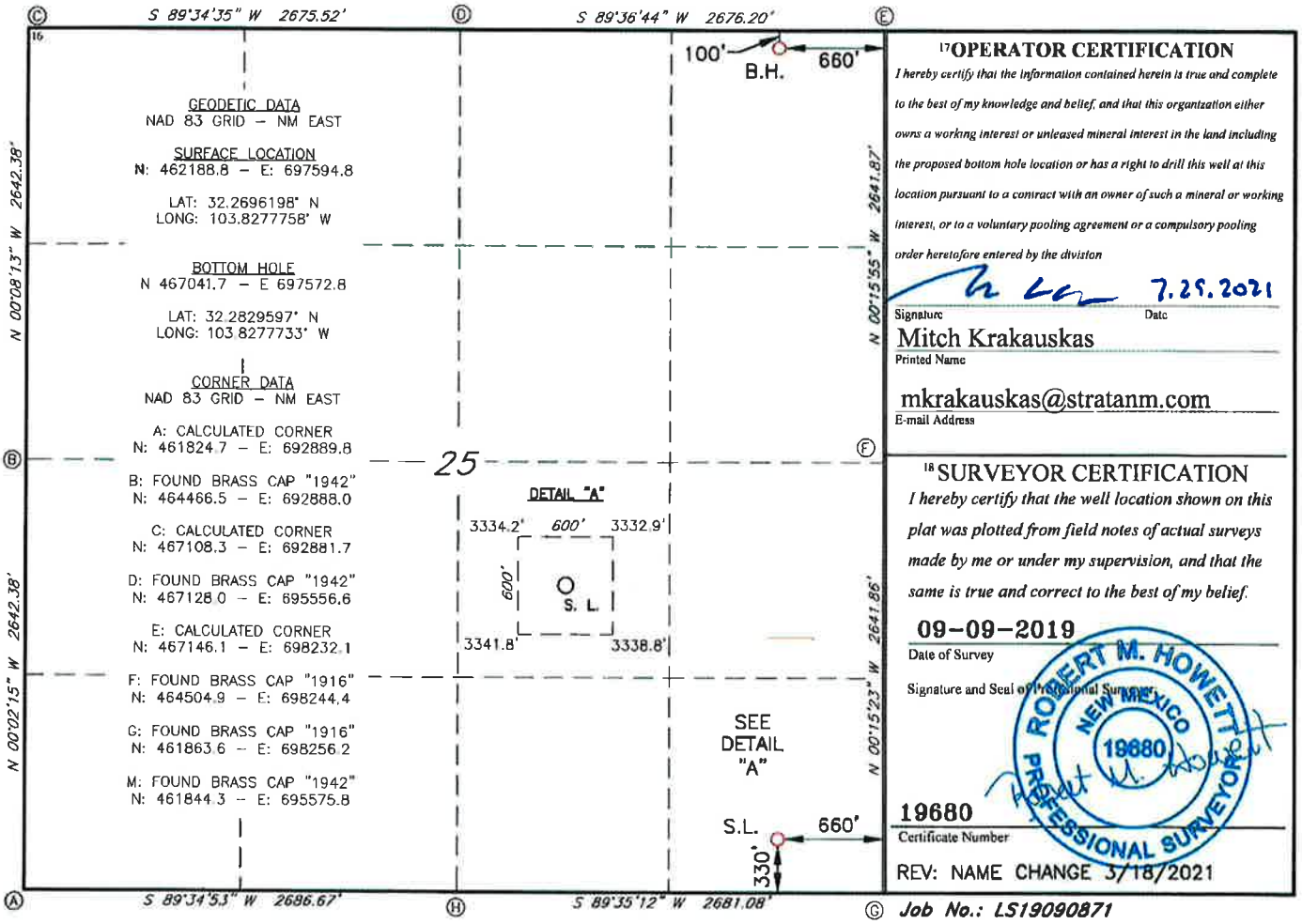
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	25	23S	30E		330	SOUTH	660	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23S	30E		100	NORTH	660	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
160			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

7.29.2021
Signature Date

Mitch Krakauskas
Printed Name

mkrakauskas@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09-09-2019
Date of Survey

Signature and Seal of Professional Surveyor:

ROBERT M. HOWETT NEW MEXICO 19680 PROFESSIONAL SURVEYOR

19680
Certificate Number

REV: NAME CHANGE 3/18/2021

Job No.: LS19090871

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-49596	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
332909	ROADRUNNER FED 25 OBL	8H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3338'

10 Surface Location

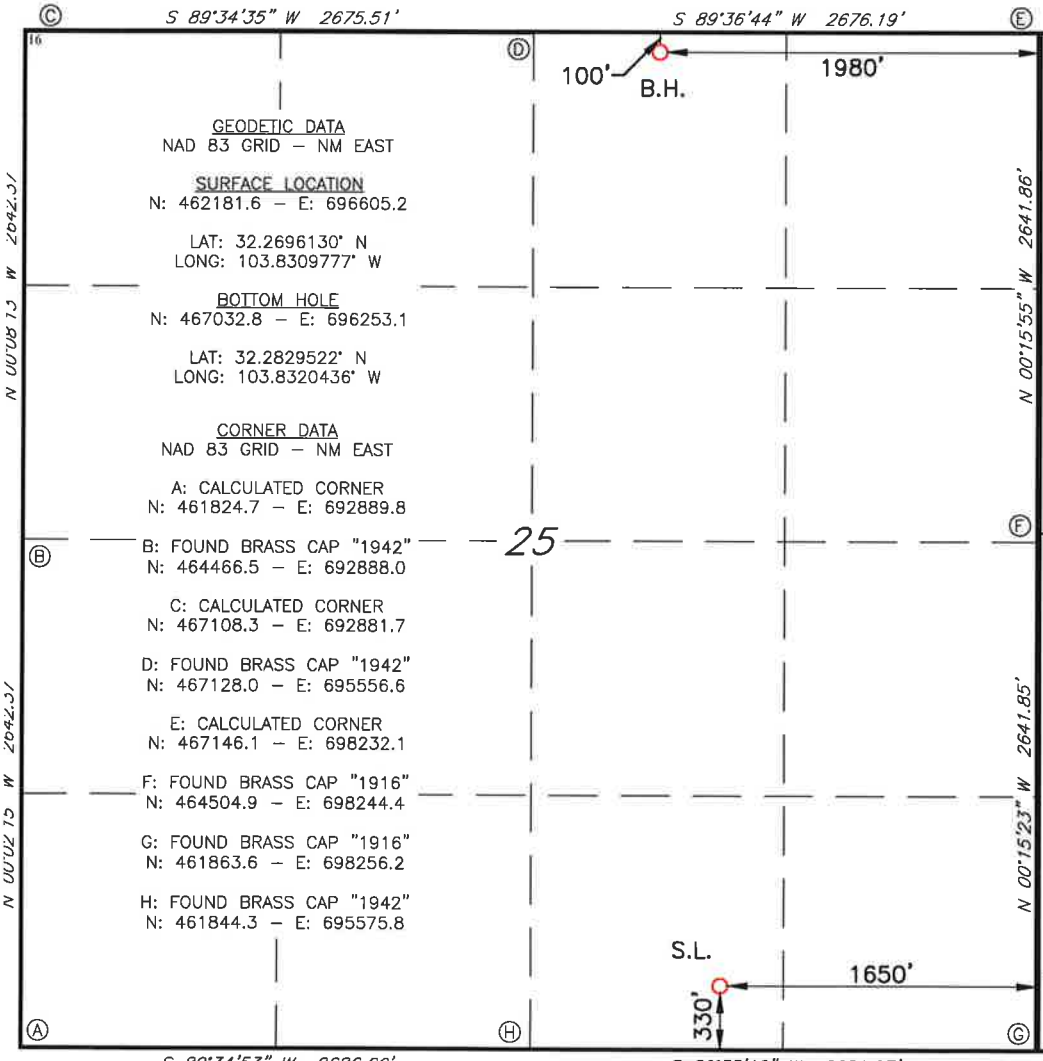
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
O	25	23S	30E		330	SOUTH	1650	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	23S	30E		100	NORTH	1980	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — 10/13/2021
Signature — Date

Jerry Elgin
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07-01-21
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT — NEW MEXICO — 19680 — PROFESSIONAL SURVEYOR

19680
Certificate Number

RRC–Job No.: LS21060669

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-49594	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
332907	ROADRUNNER FEDERAL COM 23 ILL	5H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3268'

10 Surface Location

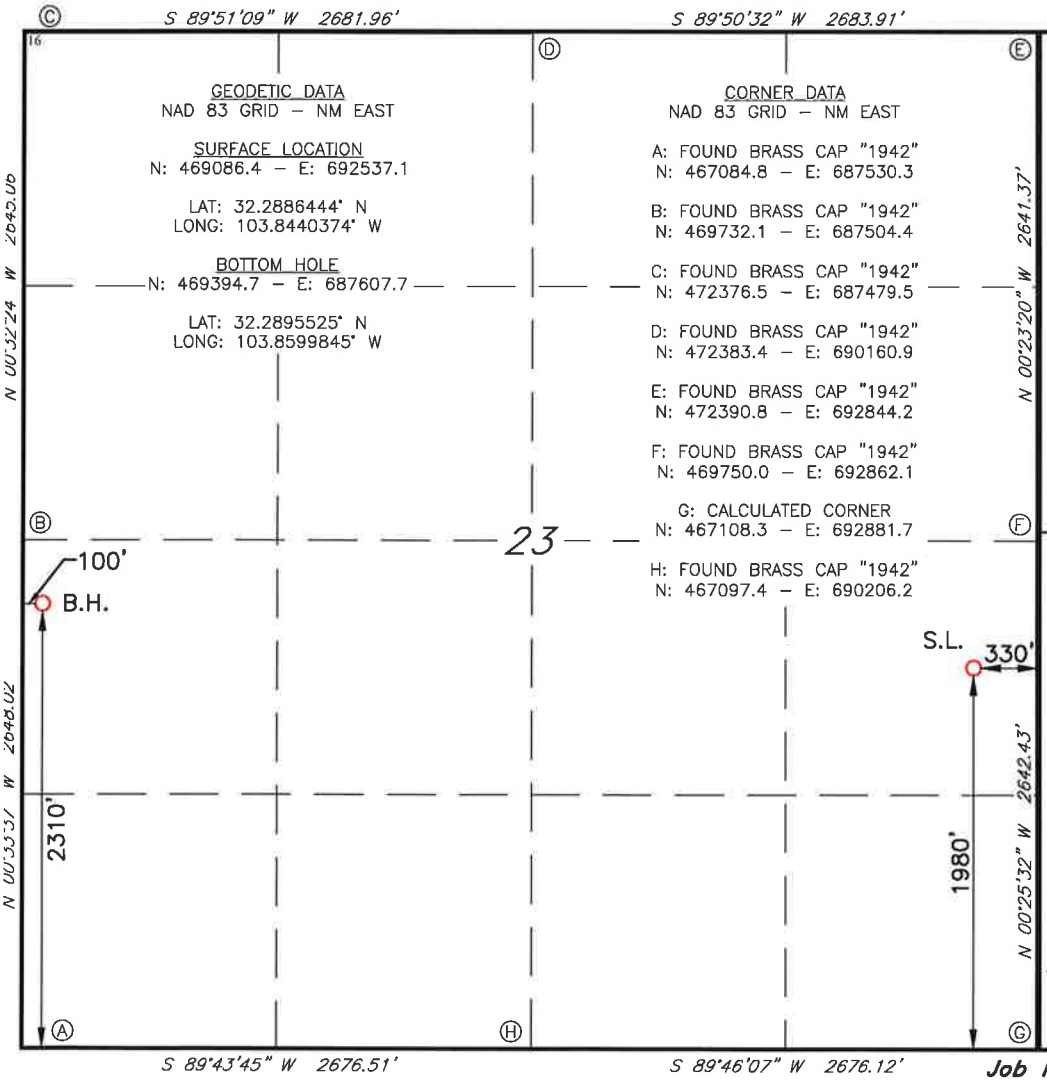
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
I	23	23S	30E		1980	SOUTH	330	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	23	23S	30E		2310	SOUTH	100	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — 10/6/2021
Signature — Date

Jerry Elgin, VP Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07-01-21
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT — NEW MEXICO — 19680 — PROFESSIONAL SURVEYOR

19680
Certificate Number

Job No.: LS2106065

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-49595	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
332908	ROADRUNNER FEDERAL COM 23 PML	6H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3279'

10 Surface Location

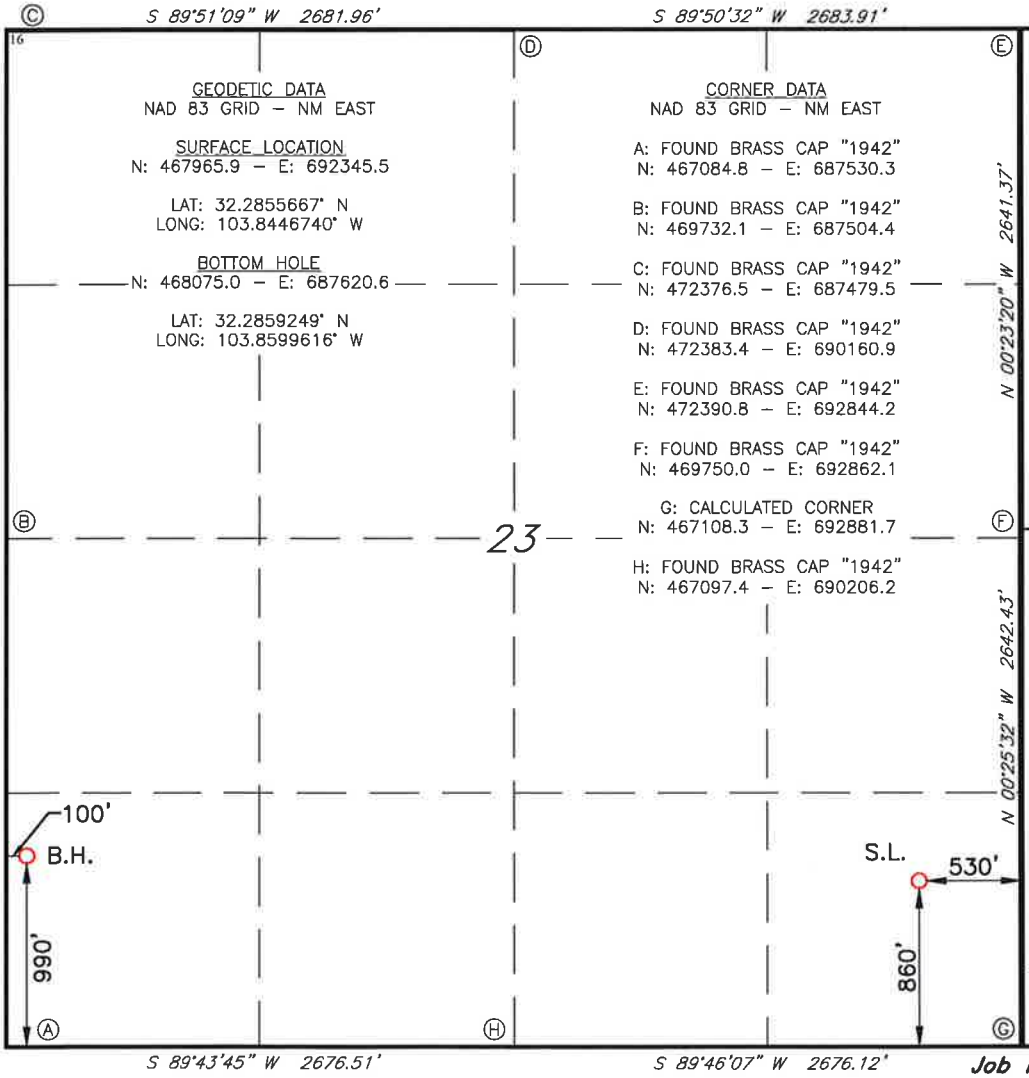
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	23	23S	30E		860	SOUTH	530	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	23S	30E		990	SOUTH	100	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — Signature
11/4/2021 — Date
Jerry Elgin, VP Operations — Printed Name
jelgin@stratanm.com — E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07-01-21 — Date of Survey

Signature and Seal of Professional Surveyor: ROBERT M. HOWETT, NEW MEXICO, 19680, PROFESSIONAL SURVEYOR

19680 — Certificate Number

Job No.: LS2106066

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT
☒ AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-42114	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
325945	ROADRUNNER FEDERAL 23/11 HAL	3H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3248'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	23	23S	30E		1980	NORTH	825	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	23S	30E		118	NORTH	1038	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			PENDING CA NMNM114978

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 470409.0 – E: 692032.8
LAT: 32.2922861° N
LONG: 103.8456498° W

KICK OFF POINT (KOP)/
FIRST TAKE POINT (FTP)
1861' FNL – 1070' FEL SEC.23
N: 470527.5 – E: 691787.4
LAT: 32.2926149° N
LONG: 103.8464424° W
MD: = 7062.0' TVD: = 7045.2'

PENETRATION POINT 2 (PP2)
0' FSL – 1088' FEL SEC.14
N: 472387.8 – E: 691756.1
LAT: 32.2977289° N
LONG: 103.8465164° W
MD: = 9210.0' TVD: = 7622.3'

PENETRATION POINT 3 (PP3)
0' FSL – 1041' FEL SEC.11
N: 477672.9 – E: 691788.7
LAT: 32.3122561° N
LONG: 103.8463331° W
MD: = 14499.8' TVD: = 7619.3'

PENETRATION POINT 4 (PP4)
1322' FSL – 1023' FEL SEC.11
N: 478994.2 – E: 691801.6
LAT: 32.3158880° N
LONG: 103.8462719° W
MD: = 15822.4' TVD: = 7617.4'

PENETRATION POINT 5 (PP5)
2643' FNL – 1035' FEL SEC.11
N: 480315.6 – E: 691785.6
LAT: 32.3195201° N
LONG: 103.8463042° W
MD: = 17145.4' TVD: = 7614.6'

PENETRATION POINT 6 (PP6)
1321' FNL – 992' FEL SEC.11
N: 481636.8 – E: 691823.5
LAT: 32.3231514° N
LONG: 103.8461621° W
MD = 18468.8' TVD: = 7625.6'

BOTTOM HOLE (BH)/
LAST TAKE POINT (LTP)
N: 482840.3 – E: 691773.5
LAT: 32.3264602° N
LONG: 103.8463063° W
MD: = 19674.0' TVD: = 7605.5'

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

B: FOUND BRASS CAP "1942"
N: 469732.1 – E: 687504.4

C: FOUND BRASS CAP "1942"
N: 472376.5 – E: 687479.5

D: FOUND BRASS CAP "1942"
N: 475023.4 – E: 687478.1

E: FOUND BRASS CAP "1942"
N: 477668.6 – E: 687475.8

F: FOUND BRASS CAP "1942"
N: 480316.7 – E: 687466.4

G: FOUND BRASS CAP "1942"
N: 482961.4 – E: 687452.8

H: FOUND BRASS CAP "1942"
N: 482959.5 – E: 690132.2

I: FOUND BRASS CAP "1942"
N: 482957.2 – E: 692811.0

J: FOUND BRASS CAP "1942"
N: 480315.3 – E: 692820.2

K: FOUND BRASS CAP "1942"
N: 477674.0 – E: 692829.2

L: FOUND BRASS CAP "1942"
N: 475033.1 – E: 692835.7

M: FOUND BRASS CAP "1942"
N: 472390.8 – E: 692844.2

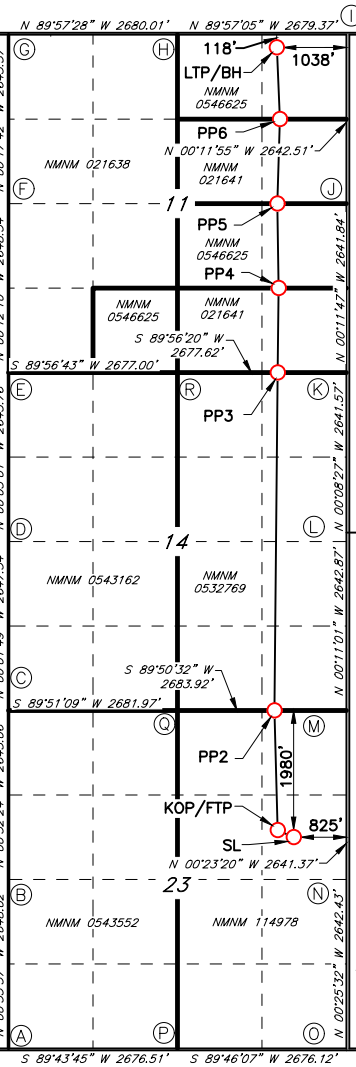
N: FOUND BRASS CAP "1942"
N: 469750.0 – E: 692862.1

O: CALCULATED CORNER
N: 467108.3 – E: 692881.7

P: FOUND BRASS CAP "1942"
N: 467097.4 – E: 690206.2

Q: FOUND BRASS CAP "1942"
N: 472383.4 – E: 690160.9

R: FOUND BRASS CAP "1942"
N: 477671.2 – E: 690152.2



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — Signature — 2/12/2024 — Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/29/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
02/12/2024

14400
Certificate Number

Job No.: LS18101225AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT
☒ AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54334	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
334818	ROADRUNNER 23/11 HAI FED COM	13H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3248'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	23	23S	30E		1980	NORTH	750	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	23S	30E		87	NORTH	437	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			PENDING CA NMNM114978

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 470409.2 – E: 692107.8
LAT: 32.2922858° N
LONG: 103.8454072° W

KICK OFF POINT (KOP)/
FIRST TAKE POINT (FTP)
2192' FNL – 381' FEL SEC.23
N: 470198.3 – E: 692478.0
LAT: 32.2917015° N
LONG: 103.8442123° W
MD: = 6820.0' TVD: = 6799.5'

PENETRATION POINT 2 (PP2)
0' FSL – 409' FEL SEC.14
N: 472389.6 – E: 692435.0
LAT: 32.2977255° N
LONG: 103.8443190° W
MD: = 9384.0' TVD: = 7446.1'

PENETRATION POINT 3 (PP3)
0' FSL – 414' FEL SEC.11
N: 477673.6 – E: 692415.2
LAT: 32.3122501° N
LONG: 103.8443052° W
MD: = 14670.1' TVD: = 7459.8'

PENETRATION POINT 4 (PP4)
1321' FSL – 423' FEL SEC.11
N: 478994.5 – E: 692401.4
LAT: 32.3158811° N
LONG: 103.8443303° W
MD: = 15991.3' TVD: = 7457.0'

PENETRATION POINT 5 (PP5)
2643' FNL – 385' FEL SEC.11
N: 480315.4 – E: 692435.3
LAT: 32.3195115° N
LONG: 103.8442010° W
MD: = 17313.1' TVD: = 7455.5'

PENETRATION POINT 6 (PP6)
1321' FNL – 386' FEL SEC.11
N: 481636.5 – E: 692429.8
LAT: 32.3231429° N
LONG: 103.8441994° W
MD = 18634.8' TVD: = 7462.1'

BOTTOM HOLE (BH)/
LAST TAKE POINT (LTP)
N: 482870.8 – E: 692374.3
LAT: 32.3265365° N
LONG: 103.8443608° W
MD: = 19872.0' TVD: = 7443.0'

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

B: FOUND BRASS CAP "1942"
N: 469732.1 – E: 687504.4

C: FOUND BRASS CAP "1942"
N: 472376.5 – E: 687479.5

D: FOUND BRASS CAP "1942"
N: 475023.4 – E: 687478.1

E: FOUND BRASS CAP "1942"
N: 477668.6 – E: 687475.8

F: FOUND BRASS CAP "1942"
N: 480316.7 – E: 687466.4

G: FOUND BRASS CAP "1942"
N: 482961.4 – E: 687452.8

H: FOUND BRASS CAP "1942"
N: 482959.5 – E: 690132.2

I: FOUND BRASS CAP "1942"
N: 482957.2 – E: 692811.0

J: FOUND BRASS CAP "1942"
N: 480315.3 – E: 692820.2

K: FOUND BRASS CAP "1942"
N: 477674.0 – E: 692829.2

L: FOUND BRASS CAP "1942"
N: 475033.1 – E: 692835.7

M: FOUND BRASS CAP "1942"
N: 472390.8 – E: 692844.2

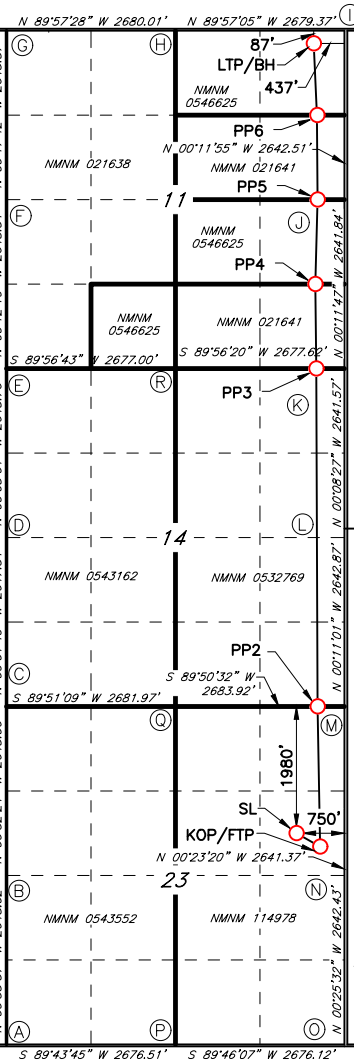
N: FOUND BRASS CAP "1942"
N: 469750.0 – E: 692862.1

O: CALCULATED CORNER
N: 467108.3 – E: 692881.7

P: FOUND BRASS CAP "1942"
N: 467097.4 – E: 690206.2

Q: FOUND BRASS CAP "1942"
N: 472383.4 – E: 690160.9

R: FOUND BRASS CAP "1942"
N: 477671.2 – E: 690152.2



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — 2/12/2024
Signature — Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/30/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
02/12/2024

14400
Certificate Number

Job No.: LS23020156AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

[X] AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-53206	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
333637	ROADRUNNER 23 11 FED COM	4H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3249'

10 Surface Location

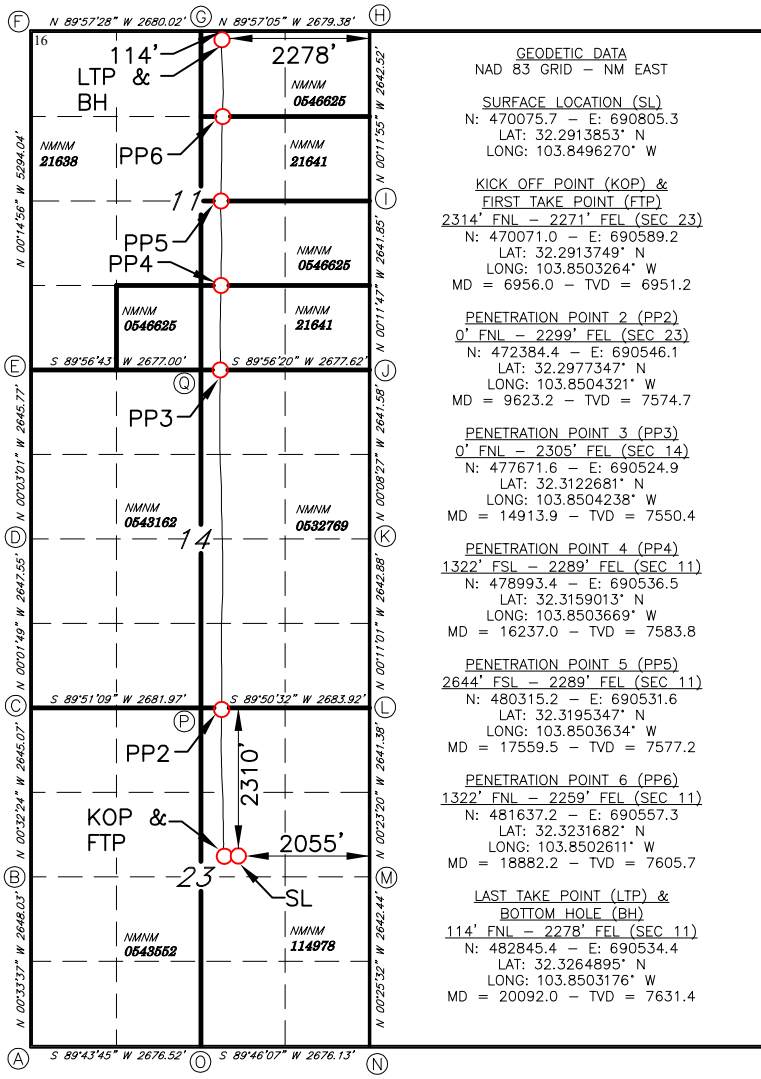
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
G	23	23S	30E		2310	NORTH	2055	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	23S	30E		114	NORTH	2278	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			PENDING CA NMNM114978

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 470075.7 – E: 690805.3
LAT: 32.2913853° N
LONG: 103.8496270° W

KICK OFF POINT (KOP) & FIRST TAKE POINT (FTP)
2314' FNL – 2271' FEL (SEC 23)
N: 470071.0 – E: 690589.2
LAT: 32.2913749° N
LONG: 103.8503264° W
MD = 6956.0 – TVD = 6951.2

PENETRATION POINT 2 (PP2)
0' FNL – 2299' FEL (SEC 23)
N: 472384.4 – E: 690546.1
LAT: 32.2977347° N
LONG: 103.8504321° W
MD = 9623.2 – TVD = 7574.7

PENETRATION POINT 3 (PP3)
0' FNL – 2305' FEL (SEC 14)
N: 477671.6 – E: 690524.9
LAT: 32.3122681° N
LONG: 103.8504238° W
MD = 14913.9 – TVD = 7550.4

PENETRATION POINT 4 (PP4)
1322' FSL – 2289' FEL (SEC 11)
N: 478993.4 – E: 690536.5
LAT: 32.3159013° N
LONG: 103.8503669° W
MD = 16237.0 – TVD = 7583.8

PENETRATION POINT 5 (PP5)
2644' FSL – 2289' FEL (SEC 11)
N: 480315.2 – E: 690531.6
LAT: 32.3195347° N
LONG: 103.8503634° W
MD = 17559.5 – TVD = 7577.2

PENETRATION POINT 6 (PP6)
1322' FNL – 2259' FEL (SEC 11)
N: 481637.2 – E: 690557.3
LAT: 32.3231682° N
LONG: 103.8502611° W
MD = 18882.2 – TVD = 7605.7

LAST TAKE POINT (LTP) & BOTTOM HOLE (BH)
114' FNL – 2278' FEL (SEC 11)
N: 482845.4 – E: 690534.4
LAT: 32.3264895° N
LONG: 103.8503176° W
MD = 20092.0 – TVD = 7631.4

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

B: FOUND BRASS CAP "1942"
N: 469732.1 – E: 687504.4

C: FOUND BRASS CAP "1942"
N: 472376.5 – E: 687479.5

D: FOUND BRASS CAP "1942"
N: 475023.4 – E: 687478.1

E: FOUND BRASS CAP "1942"
N: 477668.6 – E: 687475.8

F: FOUND BRASS CAP "1942"
N: 482961.4 – E: 687452.8

G: FOUND BRASS CAP "1942"
N: 482959.5 – E: 690132.2

H: FOUND BRASS CAP "1942"
N: 482957.2 – E: 692811.0

I: FOUND BRASS CAP "1942"
N: 480315.3 – E: 692820.2

J: FOUND BRASS CAP "1942"
N: 477674.0 – E: 692829.2

K: FOUND BRASS CAP "1942"
N: 475033.1 – E: 692835.7

L: FOUND BRASS CAP "1942"
N: 472390.8 – E: 692844.2

M: FOUND BRASS CAP "1942"
N: 469750.0 – E: 692862.1

N: CALCULATED CORNER
N: 467108.3 – E: 692881.7

O: FOUND BRASS CAP "1942"
N: 467097.4 – E: 690206.2

P: FOUND BRASS CAP "1942"
N: 472383.4 – E: 690160.9

Q: FOUND BRASS CAP "1942"
N: 477671.2 – E: 690152.2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — Signature
11/20/2023 — Date
Jerry Elgin, VP of Operations — Printed Name
jelgin@stratanm.com — E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/21/2023 — Date of Survey

Signature and Seal of Professional Surveyor

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
11/21/2023

14400 — Certificate Number

Job No.: LS21121271AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

[X] AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-53207	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
333638	ROADRUNNER 23 11 GBI FED COM	14H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3251'

10 Surface Location

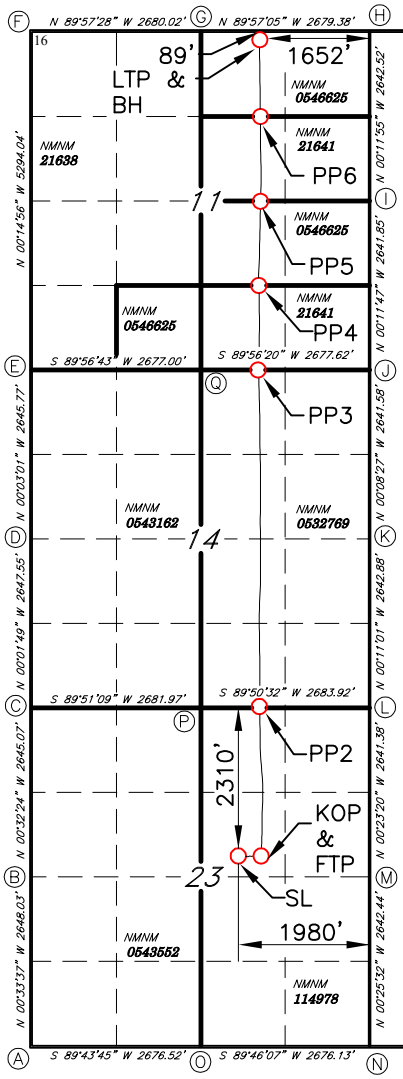
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
G	23	23S	30E		2310	NORTH	1980	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	23S	30E		89	NORTH	1652	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			PENDING CA NMNM114978

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 470075.8 – E: 690880.3
LAT: 32.2913847° N
LONG: 103.8493843° W

KICK OFF POINT (KOP) & FIRST TAKE POINT (FTP)
2308' FNL – 1720' FEL (SEC 23)
N: 470078.5 – E: 691140.3
LAT: 32.2913888° N
LONG: 103.8485431° W
MD = 6811.0 – TVD = 6799.6

PENETRATION POINT 2 (PP2)
0' FNL – 1678' FEL (SEC 23)
N: 472386.2 – E: 691166.2
LAT: 32.2977317° N
LONG: 103.8484252° W
MD = 9461.2 – TVD = 7401.1

PENETRATION POINT 3 (PP3)
0' FNL – 1676' FEL (SEC 14)
N: 477672.3 – E: 691154.0
LAT: 32.3122622° N
LONG: 103.8483875° W
MD = 14750.1 – TVD = 7407.5

PENETRATION POINT 4 (PP4)
1322' FSL – 1672' FEL (SEC 11)
N: 478993.7 – E: 691152.6
LAT: 32.3158946° N
LONG: 103.8483727° W
MD = 16071.7 – TVD = 7412.5

PENETRATION POINT 5 (PP5)
2644' FNL – 1640' FEL (SEC 11)
N: 480315.2 – E: 691181.0
LAT: 32.3195267° N
LONG: 103.8482612° W
MD = 17394.0 – TVD = 7426.5

PENETRATION POINT 6 (PP6)
1322' FNL – 1639' FEL (SEC 11)
N: 481636.9 – E: 691176.7
LAT: 32.3231598° N
LONG: 103.8482560° W
MD = 18716.5 – TVD = 7410.0

LAST TAKE POINT (LTP) & BOTTOM HOLE (BH)
89' FNL – 1652' FEL (SEC 11)
N: 482870.0 – E: 691159.6
LAT: 32.3265496° N
LONG: 103.8482933° W
MD = 19950.0 – TVD = 7401.8

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

B: FOUND BRASS CAP "1942"
N: 469732.1 – E: 687504.4

C: FOUND BRASS CAP "1942"
N: 472376.5 – E: 687479.5

D: FOUND BRASS CAP "1942"
N: 475023.4 – E: 687478.1

E: FOUND BRASS CAP "1942"
N: 477668.6 – E: 687475.8

F: FOUND BRASS CAP "1942"
N: 482961.4 – E: 687452.8

G: FOUND BRASS CAP "1942"
N: 482959.5 – E: 690132.2

H: FOUND BRASS CAP "1942"
N: 482957.2 – E: 692811.0

I: FOUND BRASS CAP "1942"
N: 480315.3 – E: 692820.2

J: FOUND BRASS CAP "1942"
N: 477674.0 – E: 692829.2

K: FOUND BRASS CAP "1942"
N: 475033.1 – E: 692835.7

L: FOUND BRASS CAP "1942"
N: 472390.8 – E: 692844.2

M: FOUND BRASS CAP "1942"
N: 469750.0 – E: 692862.1

N: CALCULATED CORNER
N: 467108.3 – E: 692881.7

O: FOUND BRASS CAP "1942"
N: 467097.4 – E: 690206.2

P: FOUND BRASS CAP "1942"
N: 472383.4 – E: 690160.9

Q: FOUND BRASS CAP "1942"
N: 477671.2 – E: 690152.2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — Signature — 12/19/2023 — Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/20/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL — NEW MEXICO — 14400 — PROFESSIONAL SURVEYOR — 12/07/2023

14400
Certificate Number

Job No.: LS19090872AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54350	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
334844	EEYORE 27 28 FED COM	2H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3329'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	27	23S	30E		2240	NORTH	230	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	28	23S	30E		2240	NORTH	100	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 461738.8 – E: 676853.9

B: FOUND BRASS CAP "1942"
N: 464397.1 – E: 676833.0

C: FOUND BRASS CAP "1942"
N: 467056.9 – E: 676813.6

D: FOUND BRASS CAP "1942"
N: 467055.3 – E: 679493.2

E: FOUND BRASS CAP "1942"
N: 467055.4 – E: 682172.6

F: FOUND BRASS CAP "1942"
N: 467070.0 – E: 684851.5

G: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

H: FOUND BRASS CAP "1942"
N: 464438.9 – E: 687539.5

I: FOUND BRASS CAP "1942"
N: 461793.6 – E: 687549.5

J: FOUND BRASS CAP "1942"
N: 461774.6 – E: 684874.6

K: FOUND BRASS CAP "1942"
N: 461758.2 – E: 682200.1

L: FOUND BRASS CAP "1942"
N: 461748.4 – E: 679526.2

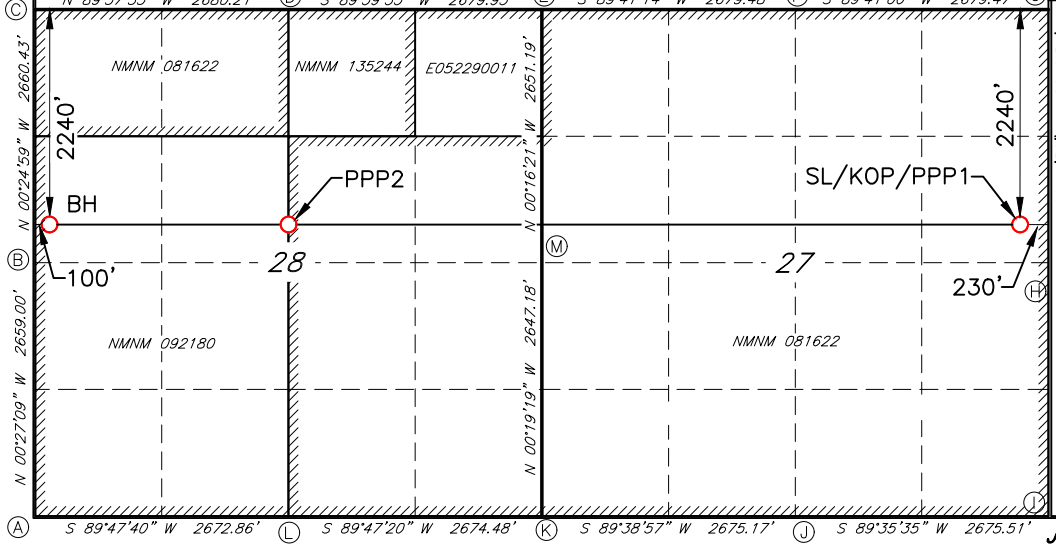
M: FOUND BRASS CAP "1942"
N: 464404.8 – E: 682185.2

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)/
KICK OFF POINT (KOP)/PROPOSED
PENETRATION POINT 1 (PPP1)
N: 464844.0 – E: 687308.1
LAT: 32.2770474° N
LONG: 103.8610189° W

PROPOSED
PENETRATION POINT 2 (PPP2)
2240' FNL – 2677' FWL SEC.28
N: 464815.8 – E: 679506.3
LAT: 32.2770617° N
LONG: 103.8962627° W

BOTTOM HOLE (BH)
N: 464817.4 – E: 676929.9
LAT: 32.2770953° N
LONG: 103.8945990° W



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 05/30/2023

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/27/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
05/30/2023

14400
Certificate Number

REV: BH MOVE 4/25/23
REV: WELL CALLS & LEASE AREAS 5/12/23

Job No.: LS23020160R

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-54351	24750	FORTY NINER RIDGE DELAWARE

[4] Property Code	[5] Property Name	[6] Well Number
334845	EEYORE 27 28 FED COM	3H

[7] OGRID NO.	[8] Operator Name	[9] Elevation
21712	STRATA PRODUCTION COMPANY	3356'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
I	27	23S	30E		1720	SOUTH	330	EAST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	23S	30E		1720	SOUTH	100	WEST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

[16]

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 461738.8 – E: 676853.9

B: FOUND BRASS CAP "1942"
N: 464397.1 – E: 676833.0

C: FOUND BRASS CAP "1942"
N: 467056.9 – E: 676813.6

D: FOUND BRASS CAP "1942"
N: 467055.3 – E: 679493.2

E: FOUND BRASS CAP "1942"
N: 467055.4 – E: 682172.6

F: FOUND BRASS CAP "1942"
N: 467070.0 – E: 684851.5

G: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

H: FOUND BRASS CAP "1942"
N: 464438.9 – E: 687539.5

I: FOUND BRASS CAP "1942"
N: 461793.6 – E: 687549.5

J: FOUND BRASS CAP "1942"
N: 461774.6 – E: 684874.6

K: FOUND BRASS CAP "1942"
N: 461758.2 – E: 682200.1

L: FOUND BRASS CAP "1942"
N: 461748.4 – E: 679526.2

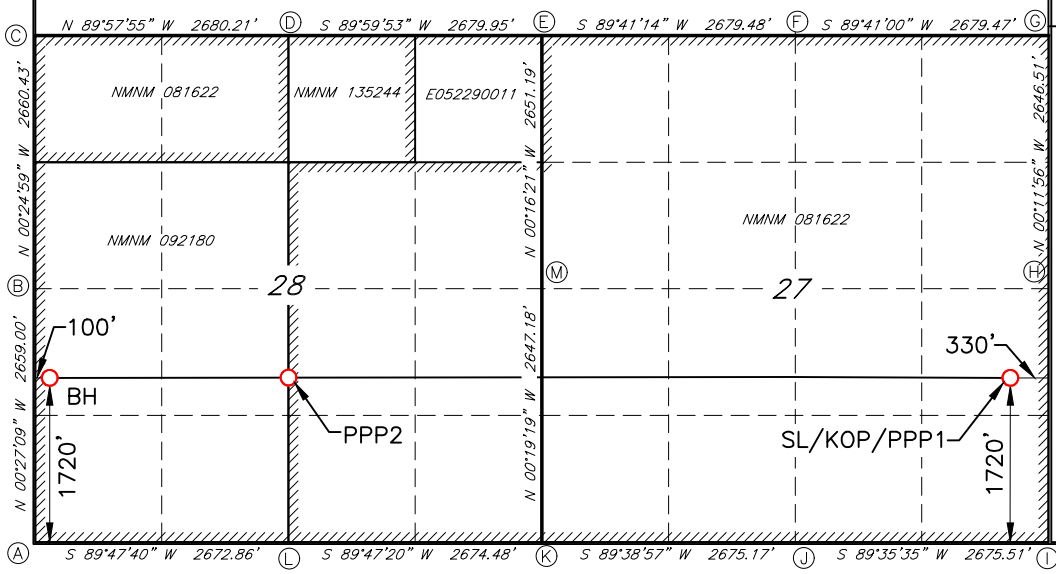
M: FOUND BRASS CAP "1942"
N: 464404.8 – E: 682185.2

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)/
KICK OFF POINT (KOP)/PROPOSED
PENETRATION POINT 1 (PPP1)
N: 463510.9 – E: 687213.1
LAT: 32.2733839° N
LONG: 103.8613451° W

PROPOSED
PENETRATION POINT 2 (PPP2)
1720' FSL – 2675' FWL SEC.28
N: 463467.9 – E: 679514.8
LAT: 32.2733566° N
LONG: 103.8862535° W

BOTTOM HOLE (BH)
N: 463458.7 – E: 676940.3
LAT: 32.2733604° N
LON: 103.8945831°



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 05/30/2023

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/27/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
05/30/2023
PROFESSIONAL SURVEYOR

14400
Certificate Number

REV: BH MOVE 4/25/23
REV: WELL CALLS & LEASE AREAS 5/12/23

Job No.: LS23020157R

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT
X AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54194	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
334690	EEYORE 27 28 FED COM	4H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3371'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	27	23S	30E		400	SOUTH	330	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	23S	30E		438	SOUTH	140	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
320			PENDING CA NMNM81622

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 462191.2 – E: 687218.1
LAT: 32.2697564° N
LONG: 103.8613480° W

KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)
380' FSL – 342' FEL
N: 462170.8 – E: 687206.4
LAT: 32.2697004° N
LONG: 103.8613860° W
MD = 3679.0 – TVD = 3678.6

PENETRATION POINT 2 (PP2)
384' FSL – 0' FEL
N: 462141.6 – E: 682197.9
LAT: 32.2696797° N
LONG: 103.8775904° W
MD = 12341.8 – TVD = 7604.7

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 461738.8 – E: 676853.9

B: FOUND BRASS CAP "1942"
N: 464397.1 – E: 676833.0

C: FOUND BRASS CAP "1942"
N: 467056.9 – E: 676813.6

D: FOUND BRASS CAP "1942"
N: 467055.3 – E: 679493.2

E: FOUND BRASS CAP "1942"
N: 467055.4 – E: 682172.6

F: FOUND BRASS CAP "1942"
N: 467070.0 – E: 684851.5

G: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

H: FOUND BRASS CAP "1942"
N: 464438.9 – E: 687539.5

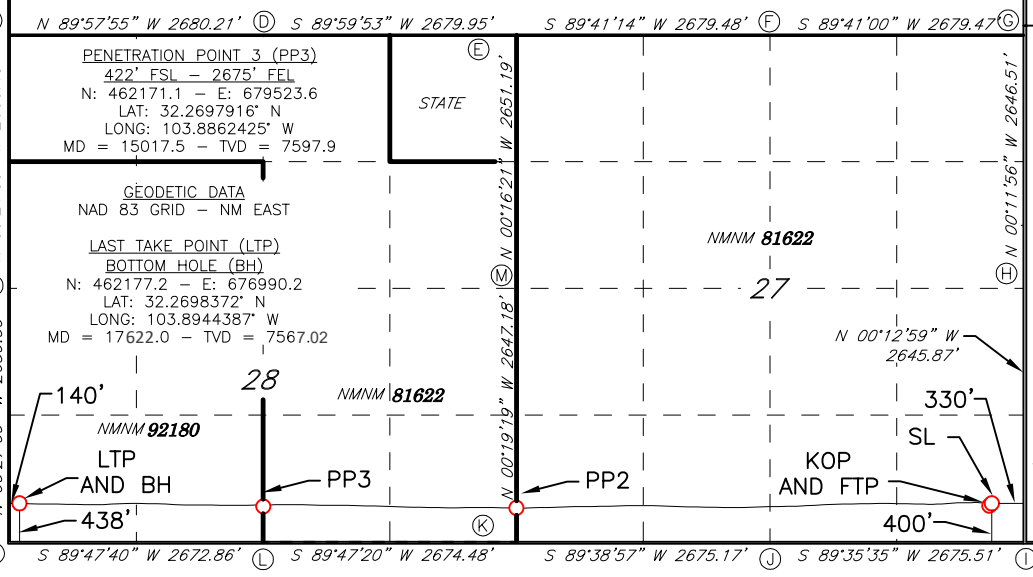
I: FOUND BRASS CAP "1942"
N: 461793.6 – E: 687549.5

J: FOUND BRASS CAP "1942"
N: 461774.6 – E: 684874.6

K: FOUND BRASS CAP "1942"
N: 461758.2 – E: 682200.1

L: FOUND BRASS CAP "1942"
N: 461748.4 – E: 679526.2

M: FOUND BRASS CAP "1942"
N: 464404.8 – E: 682185.2



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — Signature
10/30/2023 — Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/01/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
10/30/2023

14400
Certificate Number

Job No: LS22040507AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT
☒ AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54104	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
334616	PAJARITO 31/18 FED COM	1H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3345'

10 Surface Location

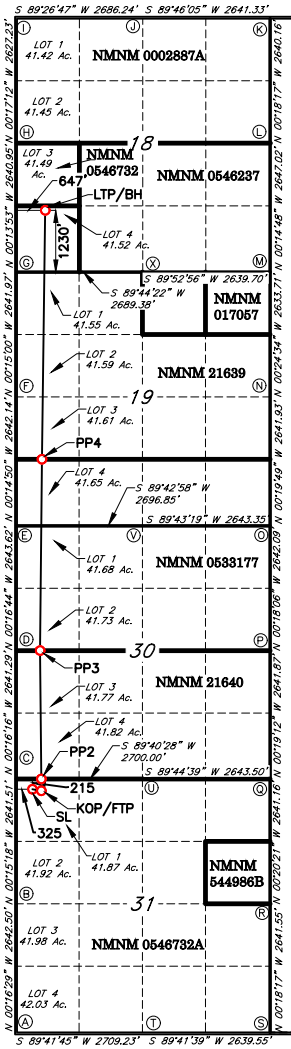
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
1	31	23S	31E		215	NORTH	325	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	18	23S	31E		1230	SOUTH	647	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			PENDING CA NMNM0546732A

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)
N: 461452.2 – E: 698583.2
LAT: 32.2675823° N
LONG: 103.8245894° W

KICK OFF POINT (KOP)/
FIRST TAKE POINT (FTP)
227' FNL – 494' FWL SEC.31
N: 461440.9 – E: 698752.3
LAT: 32.2675491° N
LONG: 103.8240426° W
MD: = 7226.0' TVD: = 7219.7'

PENETRATION POINT 2 (PP2)
0' FSL – 496' FWL SEC.30
N: 461668.1 – E: 698753.2
LAT: 32.2681736° N
LONG: 103.8240361° W
MD: = 7744.1' TVD: = 7672.5'

PENETRATION POINT 3 (PP3)
2641' FSL – 472' FWL SEC.30
N: 464308.4 – E: 698716.9
LAT: 32.2754317° N
LONG: 103.8241129° W
MD: = 10432.0' TVD: = 7823.3'

PENETRATION POINT 4 (PP4)
1321' FSL – 552' FWL SEC.19
N: 468272.5 – E: 698778.5
LAT: 32.2863272° N
LONG: 103.8238527° W
MD: = 14397.8' TVD: = 7807.7'

BOTTOM HOLE (BH)/
LAST TAKE POINT (LTP)
N: 473464.2 – E: 698851.0
LAT: 32.3005970° N
LONG: 103.8235383° W
MD: = 19592.0' TVD: = 7804.5'

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — Signature
2/12/2024 — Date
Jerry Elgin, VP of Operations — Printed Name
jelgin@stratanm.com — E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/04/2023 — Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR

14400 — Certificate Number
02/12/2024

Job No.: LS19111106AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT
☒ AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54104	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
334616	PAJARITO 31/18 FED COM	1H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3345'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
1	31	23S	31E		215	NORTH	325	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	18	23S	31E		1230	SOUTH	647	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			PENDING CA NMNM0546732A

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 456382.5 – E: 698281.8

B: FOUND BRASS CAP "1916"
N: 459024.4 – E: 698269.1

C: FOUND BRASS CAP "1916"
N: 461665.3 – E: 698257.4

D: FOUND BRASS CAP "1916"
N: 464306.0 – E: 698244.9

E: FOUND BRASS CAP "1916"
N: 466949.0 – E: 698232.0

F: FOUND BRASS CAP "1942"
N: 469590.6 – E: 698220.6

G: FOUND BRASS CAP "1942"
N: 472231.9 – E: 698209.1

H: FOUND BRASS CAP "1916"
N: 474872.3 – E: 698198.4

I: FOUND BRASS CAP "1916"
N: 477498.9 – E: 698185.3

J: FOUND BRASS CAP "1916"
N: 477524.8 – E: 700870.8

K: FOUND 1" PIPE
N: 477535.5 – E: 703511.5

L: FOUND BRASS CAP "1916"
N: 474896.0 – E: 703525.5

M: FOUND BRASS CAP "1916"
N: 472249.6 – E: 703536.9

N: FOUND BRASS CAP "1916"
N: 469616.5 – E: 703555.8

O: FOUND BRASS CAP "1916"
N: 466975.2 – E: 703571.0

P: FOUND BRASS CAP "1916"
N: 464333.7 – E: 703584.9

Q: FOUND BRASS CAP "1916"
N: 461692.4 – E: 703599.6

R: FOUND BRASS CAP "1916"
N: 459051.9 – E: 703615.3

S: FOUND BRASS CAP "1916"
N: 456410.9 – E: 703629.3

T: FOUND BRASS CAP "1916"
N: 456396.8 – E: 700990.4

U: FOUND BRASS CAP "1916"
N: 461680.6 – E: 700956.7

V: FOUND BRASS CAP "1916"
N: 466962.4 – E: 700928.2

X: FOUND BRASS CAP "1916"
N: 472244.2 – E: 700897.8

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin 2/12/2024
Signature Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

12/04/2023
Date of Survey

Signature and Seal of Profesional Surveyor:

14400
Certificate Number

Job No.: LS19111106AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-53943	24750	FORTY NINER RIDGE DELWARE

[4] Property Code	[5] Property Name	[6] Well Number
334202	PAJARITO 31 19 FED COM	4H

[7] OGRID NO.	[8] Operator Name	[9] Elevation
21712	STRATA PRODUCTION COMPANY	3352'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	31	23S	31E		1070	NORTH	910	EAST	EDDY

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	23S	31E		1420	NORTH	400	EAST	EDDY

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
320			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

[16]

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION
N: 460618.6 – E: 702696.2

LAT: 32.2652366° N
LONG: 103.8112961° W

GEODETIC DATA
NAD 83 GRID – NM EAST

BOTTOM HOLE
N: 470829.1 – E: 703147.2

LAT: 32.2932969° N
LONG: 103.8096759° W

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 456382.5 – E: 698281.8

B: FOUND BRASS CAP "1916"
N: 459024.4 – E: 698269.1

C: FOUND BRASS CAP "1916"
N: 461665.3 – E: 698257.4

D: FOUND BRASS CAP "1916"
N: 464306.0 – E: 698244.9

E: FOUND BRASS CAP "1916"
N: 466949.0 – E: 698232.0

F: FOUND BRASS CAP "1942"
N: 469590.6 – E: 698220.6

G: FOUND BRASS CAP "1916"
N: 472231.9 – E: 698209.1

H: FOUND BRASS CAP "1916"
N: 472244.2 – E: 700897.8

I: FOUND BRASS CAP "1916"
N: 472249.6 – E: 703536.9

J: FOUND BRASS CAP "1916"
N: 469616.5 – E: 703555.8

K: FOUND BRASS CAP "1916"
N: 466975.2 – E: 703571.0

L: FOUND BRASS CAP "1916"
N: 464333.7 – E: 703584.9

M: FOUND BRASS CAP "1916"
N: 461692.4 – E: 703599.6

N: FOUND BRASS CAP "1916"
N: 4599051.9 – E: 703615.3

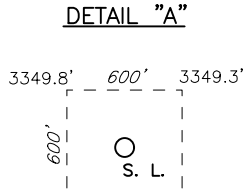
O: FOUND BRASS CAP "1916"
N: 456410.9 – E: 703629.3

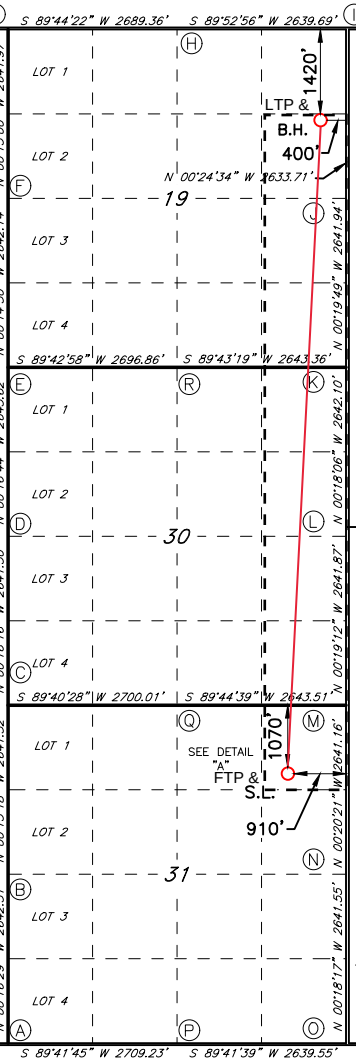
P: FOUND BRASS CAP "1916"
N: 456396.8 – E: 700990.4

Q: FOUND BRASS CAP "1916"
N: 461680.6 – E: 700956.7

R: FOUND BRASS CAP "1916"
N: 466962.4 – E: 700928.2

DETAIL "A"





[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

M Krakauskas — Signature
7.1.2022 — Date

Mitch Krakauskas
Printed Name

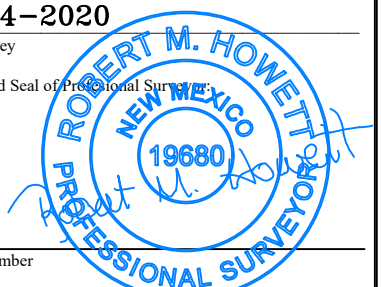
mitch@stratanm.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02-04-2020
Date of Survey

Signature and Seal of Professional Surveyor:



19680
Certificate Number

REV: B.H. MOVE – 7/20/22

Job No: LS20010085R1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

[X] AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-53212	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
333633	PAJARITO 30 31 FED COM	5H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3341'

10 Surface Location

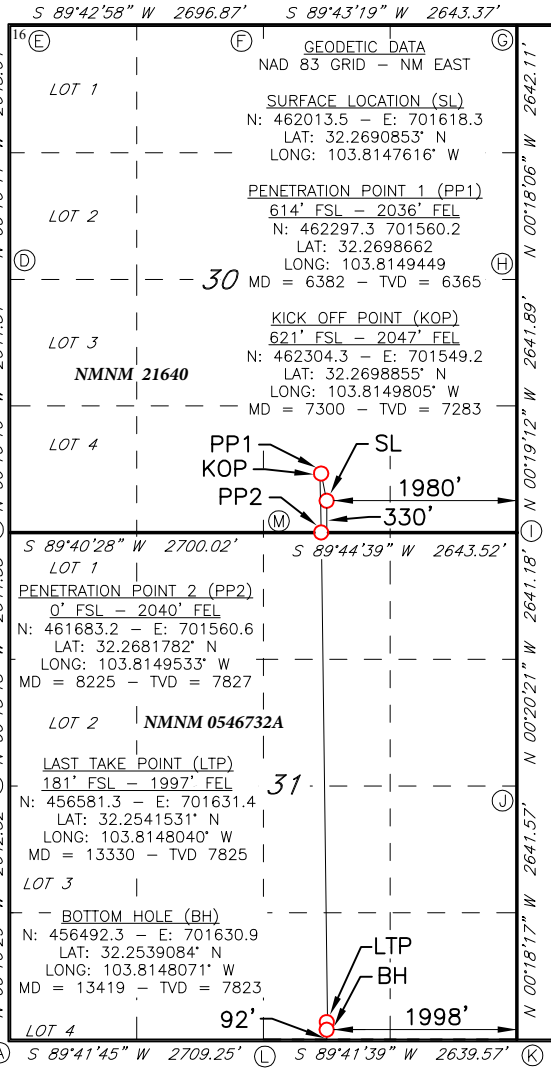
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
O	30	23S	31E		330	SOUTH	1980	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	31	23S	31E		92	SOUTH	1998	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
200			PENDING CA NMNM21640

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 456382.5 – E: 698281.8

B: FOUND BRASS CAP "1916"
N: 459024.4 – E: 698269.1

C: FOUND BRASS CAP "1916"
N: 461665.3 – E: 698257.4

D: FOUND BRASS CAP "1916"
N: 464306.0 – E: 698244.9

E: FOUND BRASS CAP "1916"
N: 466949.0 – E: 698232.0

F: FOUND BRASS CAP "1916"
N: 466962.4 – E: 700928.2

G: FOUND BRASS CAP "1916"
N: 466975.2 – E: 703571.0

H: FOUND BRASS CAP "1916"
N: 464333.7 – E: 703584.9

I: FOUND BRASS CAP "1916"
N: 461692.4 – E: 703599.6

J: FOUND BRASS CAP "1916"
N: 459051.9 – E: 703615.3

K: FOUND BRASS CAP "1916"
N: 456410.9 – E: 703629.3

L: FOUND BRASS CAP "1916"
N: 456396.8 – E: 700990.4

M: FOUND BRASS CAP "1916"
N: 461680.6 – E: 700956.7

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — 09/15/2023
Signature — Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/13/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
9/14/2023

14400
Certificate Number

RRC-Job No.: LS20010076AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54946	53815	Sand Dunes; Delaware, West

4 Property Code	5 Property Name	6 Well Number
335739	PAJARITO 30/19 OBD FED COM	25H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3342'

10 Surface Location

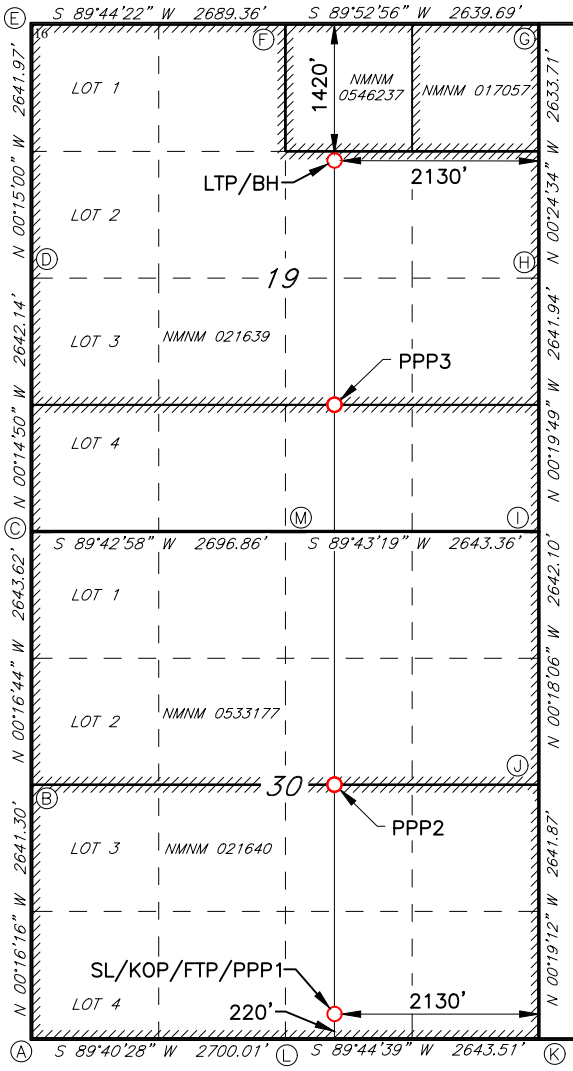
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
O	30	23S	31E		220	SOUTH	2130	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	23S	31E		1420	NORTH	2130	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
280			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)/KICK OFF POINT (KOP)/
FIRST TAKE POINT (FTP)/
PROPOSED PENETRATION POINT 1 (PPP1)
N: 461902.9 – E: 701468.9
LAT: 32.2687832° N
LONG: 103.8152467° W

PROPOSED
PENETRATION POINT 2 (PPP2)
2640' FSL & 2130' FEL – SEC 30
N: 464322.6 – E: 701455.4
LAT: 32.2754347° N
LONG: 103.8152525° W

PROPOSED
PENETRATION POINT 3 (PPP3)
1321' FSL – 2130' FEL SEC.19
N: 468285.5 – E: 701432.3
LAT: 32.2863280° N
LONG: 103.8152652° W

LAST TAKE POINT (LTP)
BOTTOM HOLE (BH)
N: 470825.5 – E: 701417.5
LAT: 32.2933102° N
LONG: 103.8152733° W

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — Signature
08/08/2023 — Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/31/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR

14400 — Certificate Number
08/08/2023

Job No.: LS23070644

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54946	53815	Sand Dunes; Delaware, West

4 Property Code	5 Property Name	6 Well Number
335739	PAJARITO 30/19 OBD FED COM	25H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3342'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
O	30	23S	31E		220	SOUTH	2130	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	23S	31E		1420	NORTH	2130	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
280			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 461665.3 – E: 698257.4

B: FOUND BRASS CAP "1916"
N: 464306.0 – E: 698244.9

C: FOUND BRASS CAP "1916"
N: 466949.0 – E: 698232.0

D: FOUND BRASS CAP "1942"
N: 469590.6 – E: 698220.6

E: FOUND BRASS CAP "1916"
N: 472231.9 – E: 698209.1

F: FOUND BRASS CAP "1916"
N: 472244.2 – E: 700897.8

G: FOUND BRASS CAP "1916"
N: 472249.6 – E: 703536.9

H: FOUND BRASS CAP "1916"
N: 469616.5 – E: 703555.8

I: FOUND BRASS CAP "1916"
N: 466975.2 – E: 703571.0

J: FOUND BRASS CAP "1916"
N: 464333.7 – E: 703584.9

K: FOUND BRASS CAP "1916"
N: 461692.4 – E: 703599.6

L: FOUND BRASS CAP "1916"
N: 461680.6 – E: 700956.7

M: FOUND BRASS CAP "1916"
N: 466962.4 – E: 700928.2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — Signature
08/08/2023 — Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/31/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
08/08/2023

14400
Certificate Number

Job No.: LS23070644

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

[X] AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-53205	24750	FORTY NINER RIDGE DELAWAE

4 Property Code	5 Property Name	6 Well Number
333636	PAJARITO 30 31 FED COM	6H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3340'

10 Surface Location

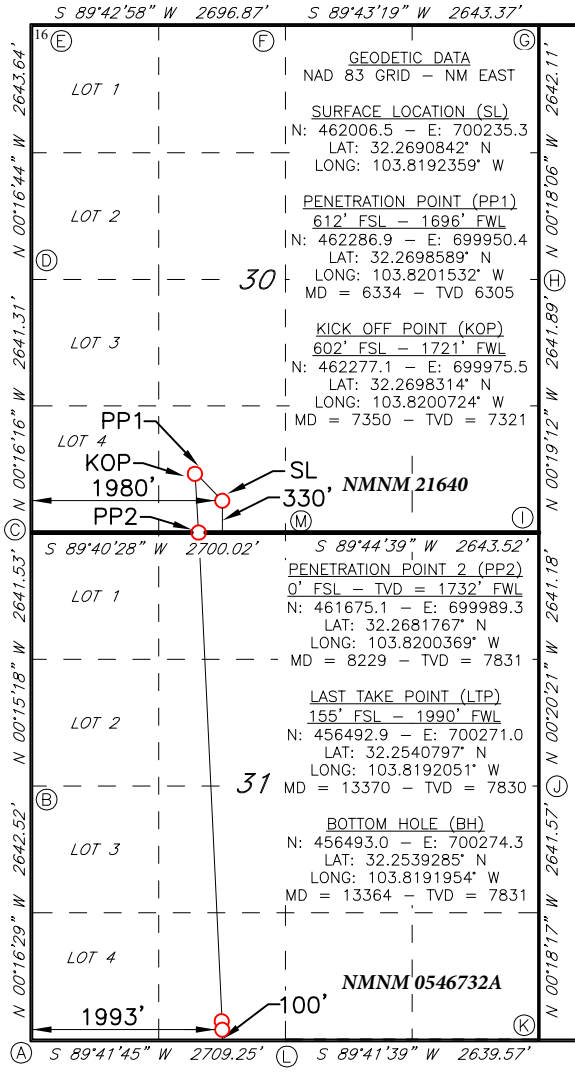
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	30	23S	31E		330	SOUTH	1980	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	23S	31E		100	SOUTH	1993	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
200			PENDING CA NMNM21640

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 456382.5 – E: 698281.8

B: FOUND BRASS CAP "1916"
N: 459024.4 – E: 698269.1

C: FOUND BRASS CAP "1916"
N: 461665.3 – E: 698257.4

D: FOUND BRASS CAP "1916"
N: 464306.0 – E: 698244.9

E: FOUND BRASS CAP "1916"
N: 466949.0 – E: 698232.0

F: FOUND BRASS CAP "1916"
N: 466962.4 – E: 700928.2

G: FOUND BRASS CAP "1916"
N: 466975.2 – E: 703571.0

H: FOUND BRASS CAP "1916"
N: 464333.7 – E: 703584.9

I: FOUND BRASS CAP "1916"
N: 461692.4 – E: 703599.6

J: FOUND BRASS CAP "1916"
N: 459051.9 – E: 703615.3

K: FOUND BRASS CAP "1916"
N: 456410.9 – E: 703629.3

L: FOUND BRASS CAP "1916"
N: 456396.8 – E: 700990.4

M: FOUND BRASS CAP "1916"
N: 461680.6 – E: 700956.7

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin 09/15/2023
Signature Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/12/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR

14400 9/14/2023
Certificate Number

RRC–Job No.: LS20010075AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

[X] AMENDED REPORT
AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-53901	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
334168	PAJARITO 30 31 FED COM	7H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3339'

10 Surface Location

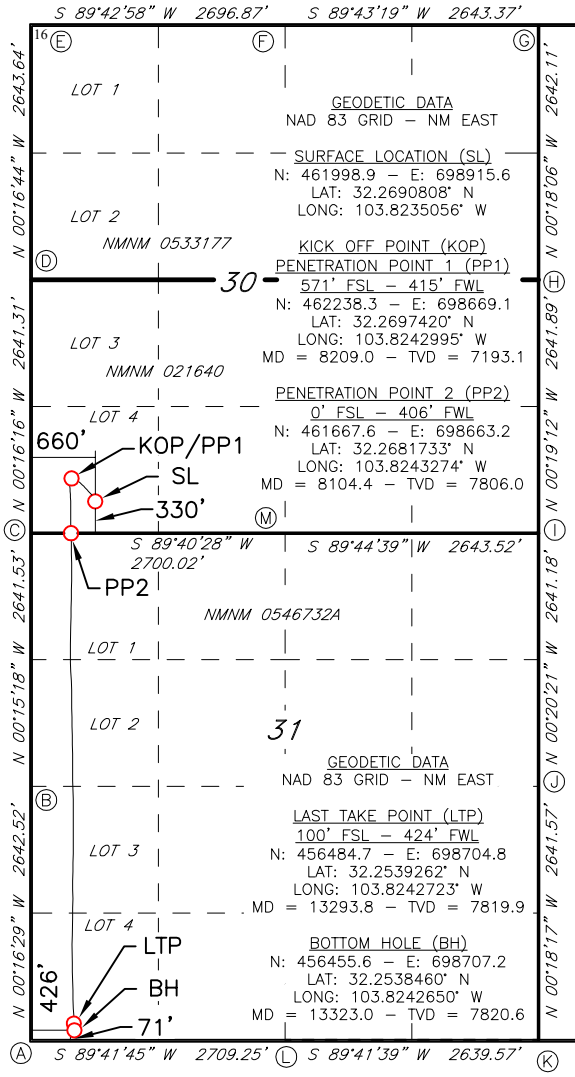
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
4	30	23S	31E		330	SOUTH	660	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	23S	31E		71	SOUTH	426	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
200			PENDING CA NMNM21640

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 456382.5 – E: 698281.8

B: FOUND BRASS CAP "1916"
N: 459024.4 – E: 698269.1

C: FOUND BRASS CAP "1916"
N: 461665.3 – E: 698257.4

D: FOUND BRASS CAP "1916"
N: 464306.0 – E: 698244.9

E: FOUND BRASS CAP "1916"
N: 466949.0 – E: 698232.0

F: FOUND BRASS CAP "1916"
N: 466962.4 – E: 700928.2

G: FOUND BRASS CAP "1916"
N: 466975.2 – E: 703571.0

H: FOUND BRASS CAP "1916"
N: 464333.7 – E: 703584.9

I: FOUND BRASS CAP "1916"
N: 461692.4 – E: 703599.6

J: FOUND BRASS CAP "1916"
N: 459051.9 – E: 703615.3

K: FOUND BRASS CAP "1916"
N: 456410.9 – E: 703629.3

L: FOUND BRASS CAP "1916"
N: 456396.8 – E: 700990.4

M: FOUND BRASS CAP "1916"
N: 461680.6 – E: 700956.7

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin 10/05/2023
Signature Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/14/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
10/04/2023
PROFESSIONAL SURVEYOR

14400
Certificate Number

Job No: LS19101017AD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54367	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
334851	OSCAR 23 11 FED COM	1H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3219'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	23	23S	30E		2110	NORTH	385	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	23S	30E		100	NORTH	330	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)/ KICK OFF POINT (KOP) PROPOSED PENETRATION POINT 1 (PPP1)
N: 470268.0 – E: 687884.3
LAT: 32.2919498° N
LONG: 103.8590770° W

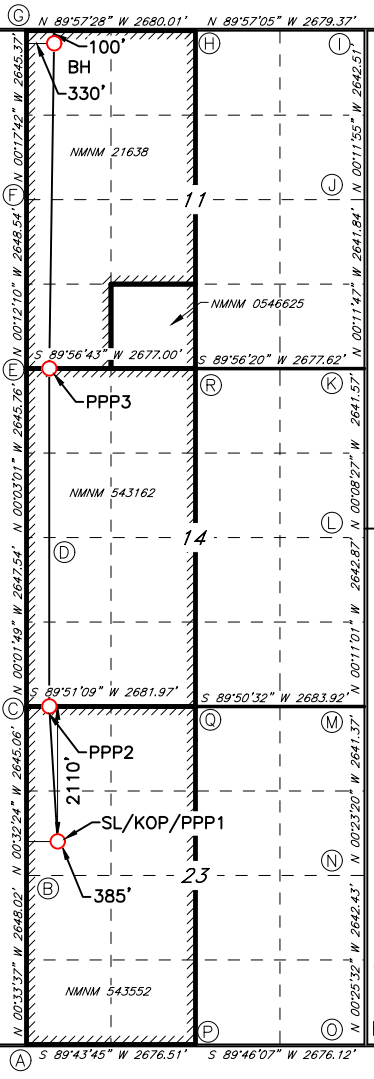
PROPOSED PENETRATION POINT 3 (PPP3)
0' FSL – 353' FWL SEC.11
N: 477669.0 – E: 687828.7
LAT: 32.3122940° N
LONG: 103.8591509° W

PROPOSED PENETRATION POINT 2 (PPP2)
0' FSL – 376' FWL SEC.14
N: 472377.5 – E: 687855.4
LAT: 32.2977485° N
LONG: 103.8591402° W

BOTTOM HOLE (BH)
N: 482861.2 – E: 687783.2
LAT: 32.3265669° N
LONG: 103.8592237° W

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942" N: 467084.8 – E: 687530.3
B: FOUND BRASS CAP "1942" N: 469732.1 – E: 687504.4
C: FOUND BRASS CAP "1942" N: 472376.5 – E: 687479.5
D: FOUND BRASS CAP "1942" N: 475023.4 – E: 687478.1
E: FOUND BRASS CAP "1942" N: 477668.6 – E: 687475.8
F: FOUND BRASS CAP "1942" N: 480316.7 – E: 687466.4
G: FOUND BRASS CAP "1942" N: 482961.4 – E: 687452.8
H: FOUND BRASS CAP "1942" N: 482959.5 – E: 690132.2
I: FOUND BRASS CAP "1942" N: 482957.2 – E: 692811.0
J: FOUND BRASS CAP "1942" N: 480315.3 – E: 692820.2
K: FOUND BRASS CAP "1942" N: 477674.0 – E: 692829.2
L: FOUND BRASS CAP "1942" N: 475033.1 – E: 692835.7
M: FOUND BRASS CAP "1942" N: 472390.8 – E: 692844.2
N: FOUND BRASS CAP "1942" N: 469750.0 – E: 692862.1
O: CALCULATED CORNER N: 467108.3 – E: 692881.7
P: FOUND BRASS CAP "1942" N: 467097.4 – E: 690206.2
Q: FOUND BRASS CAP "1942" N: 472383.4 – E: 690160.9
R: FOUND BRASS CAP "1942" N: 477671.2 – E: 690152.2



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 05/12/2023 Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/29/2023
Date of Survey

Signature and Seal of Professional Surveyor

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
05/12/2023

14400
Certificate Number

REV: WELL CALLS & LEASE AREAS 5/9/23

Job No.: LS23020161D

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54371	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
335006	OSCAR 23 11 FED COM	11H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3219'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
E	23	23S	30E		2110	NORTH	460	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	23S	30E		100	NORTH	990	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)/ KICK OFF POINT (KOP) PROPOSED PENETRATION POINT 1 (PPP1)
N: 470268.2 – E:687959.3
LAT: 32.2919494° N
LONG: 103.8588343° W

PROPOSED PENETRATION POINT 3 (PPP3)
0' FSL – 772' FWL SEC.11
N: 477669.6 – E: 688247.6
LAT: 32.3122900° N
LONG: 103.8577950° W

PROPOSED PENETRATION POINT 2 (PPP2)
0' FSL – 549' FWL SEC.14
N: 472377.9 – E: 688028.4
LAT: 32.2977476° N
LONG: 103.8585805° W

BOTTOM HOLE (BH)
N: 482860.7 – E: 688443.1
LAT: 32.3265575° N
LONG: 103.8570876° W

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

B: FOUND BRASS CAP "1942"
N: 469732.1 – E: 687504.4

C: FOUND BRASS CAP "1942"
N: 472376.5 – E: 687479.5

D: FOUND BRASS CAP "1942"
N: 475023.4 – E: 687478.1

E: FOUND BRASS CAP "1942"
N: 477668.6 – E: 687475.8

F: FOUND BRASS CAP "1942"
N: 480316.7 – E: 687466.4

G: FOUND BRASS CAP "1942"
N: 482961.4 – E: 687452.8

H: FOUND BRASS CAP "1942"
N: 482959.5 – E: 690132.2

I: FOUND BRASS CAP "1942"
N: 482957.2 – E: 692811.0

J: FOUND BRASS CAP "1942"
N: 480315.3 – E: 692820.2

K: FOUND BRASS CAP "1942"
N: 477674.0 – E: 692829.2

L: FOUND BRASS CAP "1942"
N: 475033.1 – E: 692835.7

M: FOUND BRASS CAP "1942"
N: 472390.8 – E: 692844.2

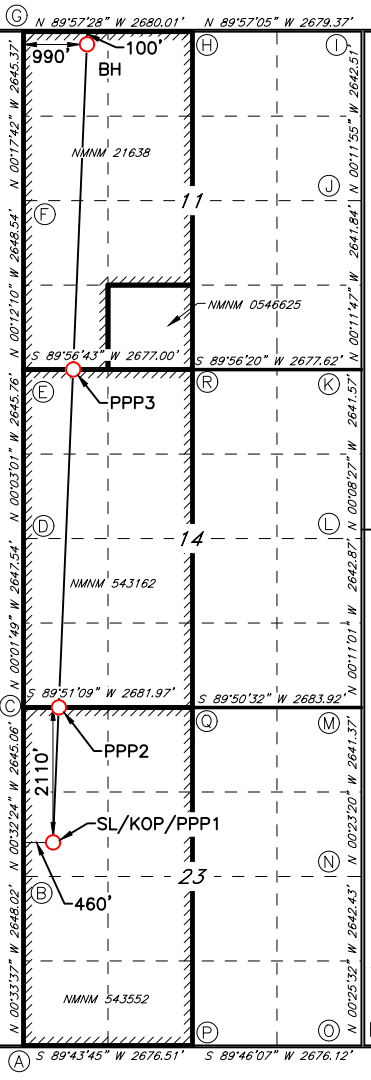
N: FOUND BRASS CAP "1942"
N: 469750.0 – E: 692862.1

O: CALCULATED CORNER
N: 467108.3 – E: 692881.7

P: FOUND BRASS CAP "1942"
N: 467097.4 – E: 690206.2

Q: FOUND BRASS CAP "1942"
N: 472383.4 – E: 690160.9

R: FOUND BRASS CAP "1942"
N: 477671.2 – E: 690152.2



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 05/12/2023 Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/29/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
PROFESSIONAL SURVEYOR
05/12/2023

14400
Certificate Number

REV: WELL CALLS & LEASE AREAS 5/9/23

Job No.: LS23020162D

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54369	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
334855	OSCAR 23 11 FED COM	2H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3225'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
F	23	23S	30E		2310	NORTH	1905	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	23S	30E		100	NORTH	1650	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)/
KICK OFF POINT (KOP) PROPOSED
PENETRATION POINT 1 (PPP1)
N: 470072.0 – E: 689405.8
LAT: 32.2913924° N
LONG: 103.8541559° W

PROPOSED
PENETRATION POINT 2 (PPP2)
0' FSL – 1859' FWL SEC.14
N: 472381.3 – E: 689338.1
LAT: 32.2977409° N
LONG: 103.8543418° W

PROPOSED
PENETRATION POINT 3 (PPP3)
0' FSL – 1753' FWL SEC.11
N: 477670.3 – E: 689228.4
LAT: 32.3122806° N
LONG: 103.8546203° W

PROPOSED
PENETRATION POINT 4 (PPP4)
1325' FSL – 1727' FWL SEC.11
N: 478995.0 – E: 689197.7
LAT: 32.3159222° N
LONG: 103.8547005° W

BOTTOM HOLE (BH)
N: 482860.3 – E: 689103.0
LAT: 32.3265481° N
LONG: 103.8549514° W

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

B: FOUND BRASS CAP "1942"
N: 469732.1 – E: 687504.4

C: FOUND BRASS CAP "1942"
N: 472376.5 – E: 687479.5

D: FOUND BRASS CAP "1942"
N: 475023.4 – E: 687478.1

E: FOUND BRASS CAP "1942"
N: 477668.6 – E: 687475.8

F: FOUND BRASS CAP "1942"
N: 480316.7 – E: 687466.4

G: FOUND BRASS CAP "1942"
N: 482961.4 – E: 687452.8

H: FOUND BRASS CAP "1942"
N: 482959.5 – E: 690132.2

I: FOUND BRASS CAP "1942"
N: 482957.2 – E: 692811.0

J: FOUND BRASS CAP "1942"
N: 480315.3 – E: 692820.2

K: FOUND BRASS CAP "1942"
N: 477674.0 – E: 692829.2

L: FOUND BRASS CAP "1942"
N: 475033.1 – E: 692835.7

M: FOUND BRASS CAP "1942"
N: 472390.8 – E: 692844.2

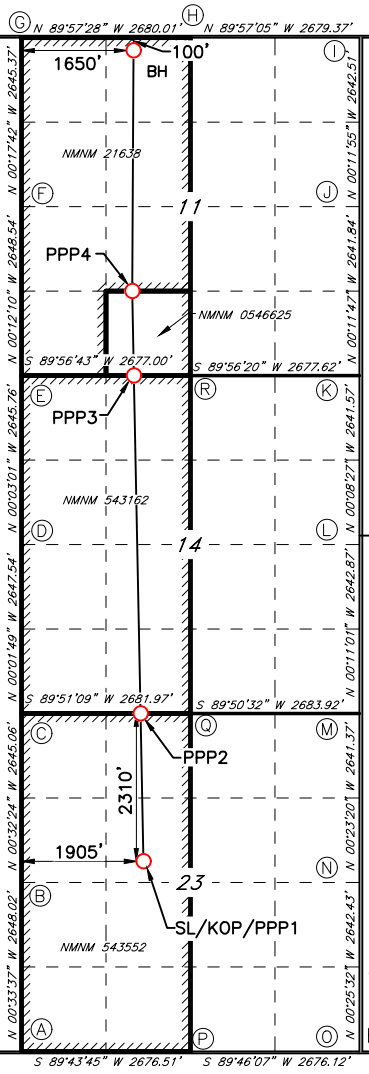
N: FOUND BRASS CAP "1942"
N: 469750.0 – E: 692862.1

O: CALCULATED CORNER
N: 467108.3 – E: 692881.7

P: FOUND BRASS CAP "1942"
N: 467097.4 – E: 690206.2

Q: FOUND BRASS CAP "1942"
N: 472383.4 – E: 690160.9

R: FOUND BRASS CAP "1942"
N: 477671.2 – E: 690152.2



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — 05/12/2023 Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/29/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
05/12/2023
PROFESSIONAL SURVEYOR

14400
Certificate Number

REV: WELL CALLS & LEASE AREAS 5/9/23

Job No.: LS23020158D

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-54372	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
335007	OSCAR 23 11 FED COM	12H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3226'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
F	23	23S	30E		2310	NORTH	1980	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	23S	30E		100	NORTH	2310	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
400			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION (SL)/
KICK OFF POINT (KOP) PROPOSED
PENETRATION POINT 1 (PPP1)
N: 470072.2 – E: 689480.8
LAT: 32.2913920° N
LONG: 103.8539132° W

PROPOSED
PENETRATION POINT 2 (PPP2)
0' FSL – 2040' FWL SEC.14
N: 472381.7 – E: 689519.0
LAT: 32.2977400° N
LONG: 103.8537561° W

PROPOSED
PENETRATION POINT 3 (PPP3)
0' FSL – 2176' FWL SEC.11
N: 477670.7 – E: 689651.3
LAT: 32.3122765° N
LONG: 103.8532514° W

PROPOSED
PENETRATION POINT 4 (PPP4)
1325' FSL – 2210' FWL SEC.11
N: 478995.4 E: 689680.6
LAT: 32.3159176° N
LONG: 103.8531374° W

BOTTOM HOLE (BH)
N: 482859.8 – E: 689762.8
LAT: 32.3265387° N
LONG: 103.8528152° W

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1942"
N: 467084.8 – E: 687530.3

B: FOUND BRASS CAP "1942"
N: 469732.1 – E: 687504.4

C: FOUND BRASS CAP "1942"
N: 472376.5 – E: 687479.5

D: FOUND BRASS CAP "1942"
N: 475023.4 – E: 687478.1

E: FOUND BRASS CAP "1942"
N: 477668.6 – E: 687475.8

F: FOUND BRASS CAP "1942"
N: 480316.7 – E: 687466.4

G: FOUND BRASS CAP "1942"
N: 482961.4 – E: 687452.8

H: FOUND BRASS CAP "1942"
N: 482959.5 – E: 690132.2

I: FOUND BRASS CAP "1942"
N: 482957.2 – E: 692811.0

J: FOUND BRASS CAP "1942"
N: 480315.3 – E: 692820.2

K: FOUND BRASS CAP "1942"
N: 477674.0 – E: 692829.2

L: FOUND BRASS CAP "1942"
N: 475033.1 – E: 692835.7

M: FOUND BRASS CAP "1942"
N: 472390.8 – E: 692844.2

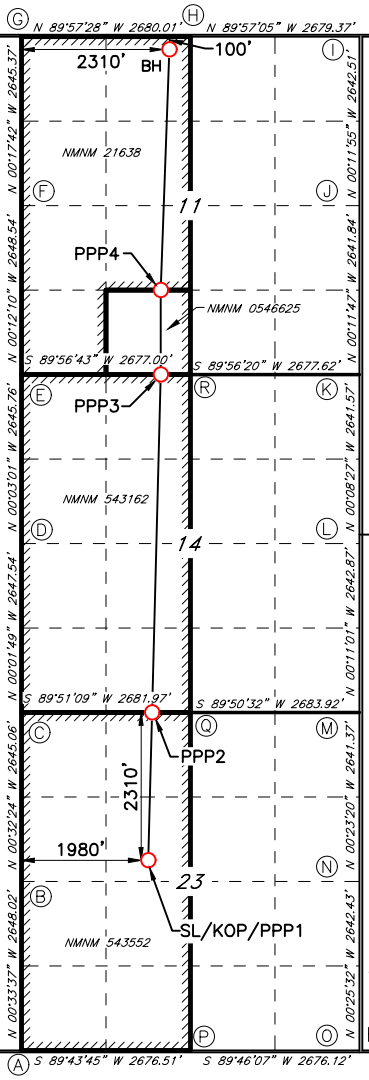
N: FOUND BRASS CAP "1942"
N: 469750.0 – E: 692862.1

O: CALCULATED CORNER
N: 467108.3 – E: 692881.7

P: FOUND BRASS CAP "1942"
N: 467097.4 – E: 690206.2

Q: FOUND BRASS CAP "1942"
N: 472383.4 – E: 690160.9

R: FOUND BRASS CAP "1942"
N: 477671.2 – E: 690152.2



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — 05/12/2023 Date

Jerry Elgin, VP of Operations
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/29/2023
Date of Survey

Signature and Seal of Professional Surveyor:

DALE E. BELL
NEW MEXICO
14400
05/12/2023
PROFESSIONAL SURVEYOR

14400
Certificate Number

REV: WELL CALLS & LEASE AREAS 5/9/23

Job No.: LS230201590

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-21126	24750	Forty Niner Ridge ; Delaware

4 Property Code	5 Property Name	6 Well Number
39123	Sandy Federal	1

7 OGRID No.	8 Operator Name	9 Elevation
21712	Strata Production Company	3257'

10 Surface Location

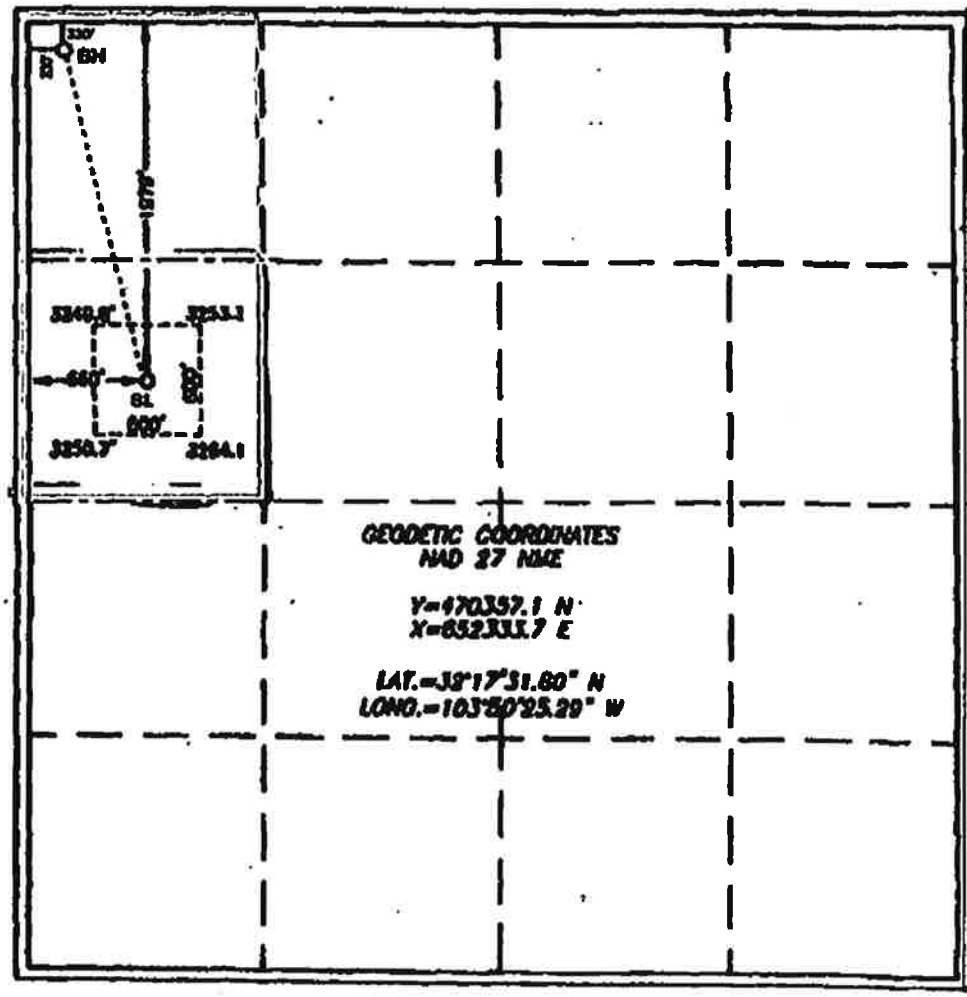
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	24	23S	30E		1979	South	660	West	Eddy

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	23S	30E		330	North	330	West	Eddy

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
80	F	N/A	N/A

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 9/14/2016 Date

Paul Ragsdale
Printed Name

pragsdale@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
MAR 14
NMOCD ARTESIA

Form C-102
Revised July 16, 2010
Submit one copy to appropriate District Office
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-40055	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
39123	Sandy Federal	3

7 OGRID No.	8 Operator Name	9 Elevation
21712	Strata Production Company	3288

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	23 S	30 E		330	South	330	West	Eddy

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	23 S	30 E		510	South	330	East	Eddy

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

Lat:32deg17'1.61"N
Long:103deg50'29"W

330
330
330
510

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 09/28/2011 Date

Printed Name: Frank S. Morgan

E-mail Address: fmorgan@strataNM.com

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: April 13, 2011

Signature and Seal of Professional Surveyor: R. PATTON, NEW MEXICO, 8112, REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 8112

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-39361	24750	Forty Niners Ridge - Delaware

4 Property Code	5 Property Name	6 Well Number
38771	Roadrunner Federal	1H

7 OGRID No.	8 Operator Name	9 Elevation
21712	Strata Production Company	3307

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	23 S	30 E		460	North	330	West	Eddy

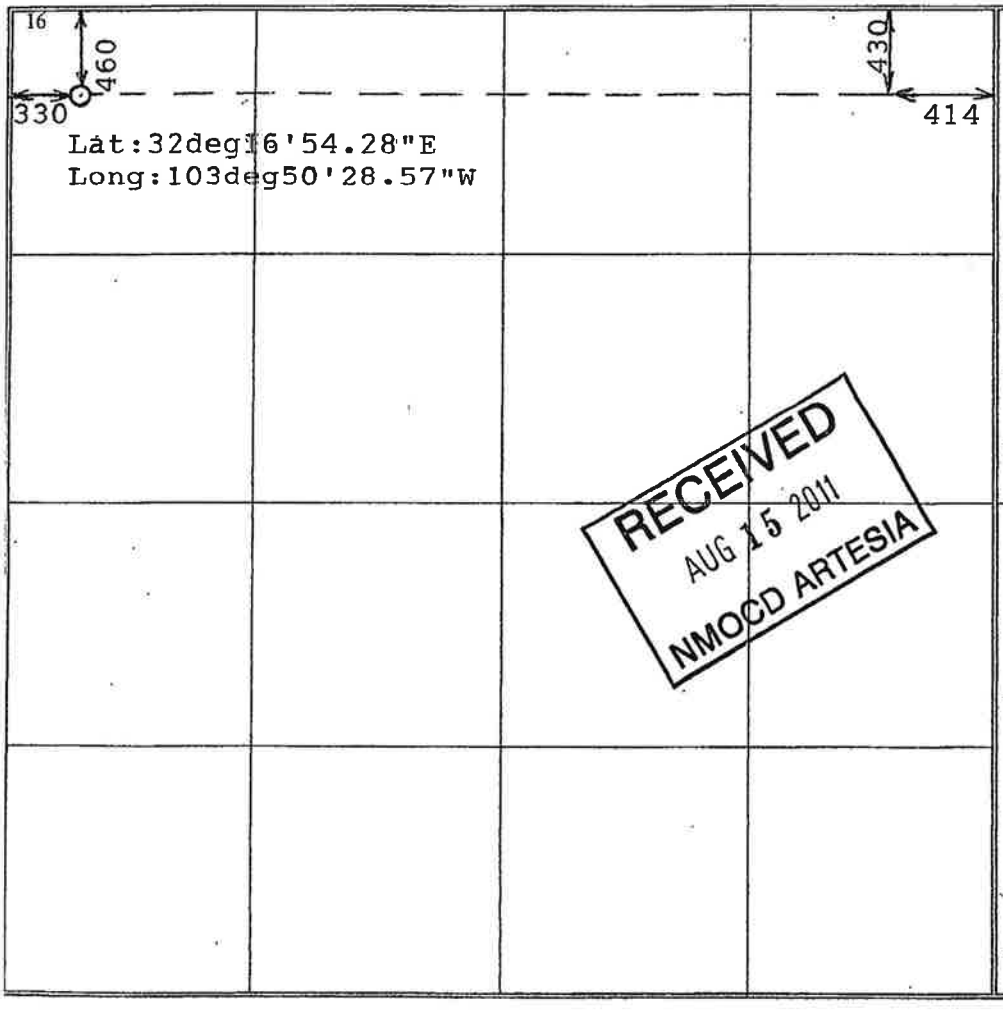
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23 S	30 E		430	North	414	East	Eddy

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16



RECEIVED
AUG 15 2011
NMOCD ARTESIA

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 06/15/2011 Date

Frank S. Morgan
Printed Name

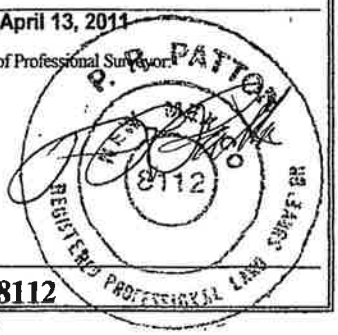
fmorgan@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: April 13, 2011

Signature and Seal of Professional Surveyor:



Certificate Number 8112

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-41041	24750	FORTY NINER RIDGE DELAWARE

Property Code	Property Name	Well Number
38797	Roadrunner Federal	2 H

OGRID No.	Operator Name	Elevation
21712	Strata Production Company, Inc.	3310

10 Surface Location

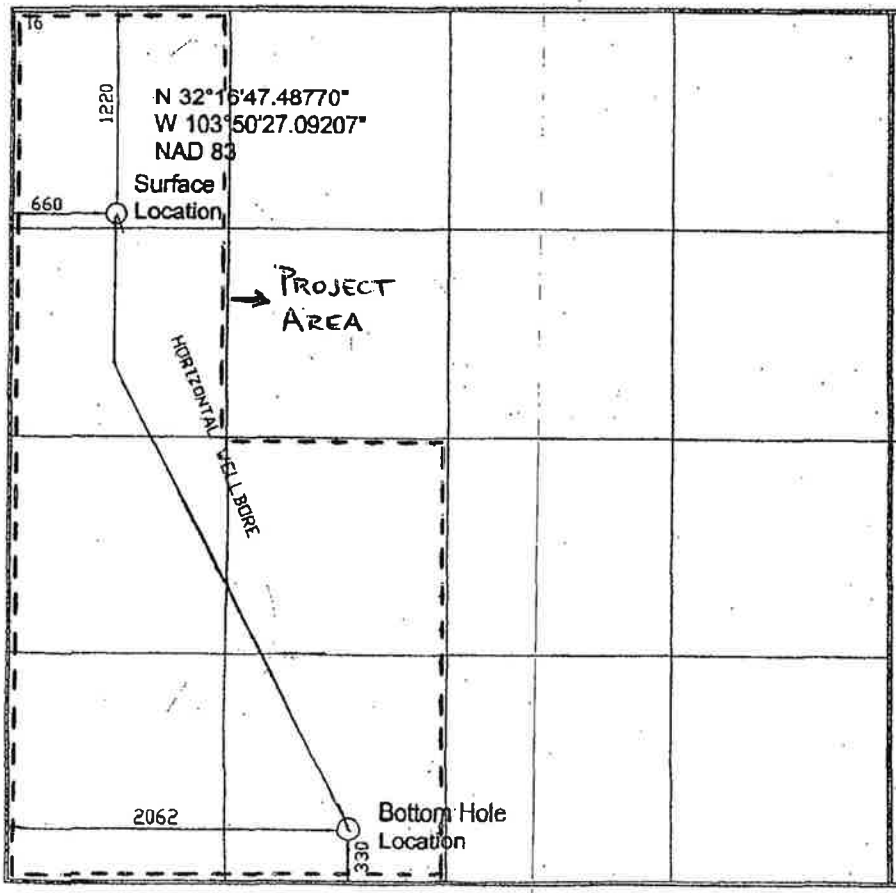
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	23s	30e		1220	North	660	West	Eddy

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	23s	30e		330	South	2062	West	Eddy

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
240			25 11452

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 7-30-12 Date

FRANK MORGAN
Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey May 31, 2012

Signature and Seal of Professional Surveyor: R. PATTON — STATE OF NEW MEXICO — REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 8112

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-48980	24750	Forty Niner Ridge / Delaware

4 Property Code	5 Property Name	6 Well Number
331603	ROADRUNNER FED 25 PAL	7H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3335'

10 Surface Location

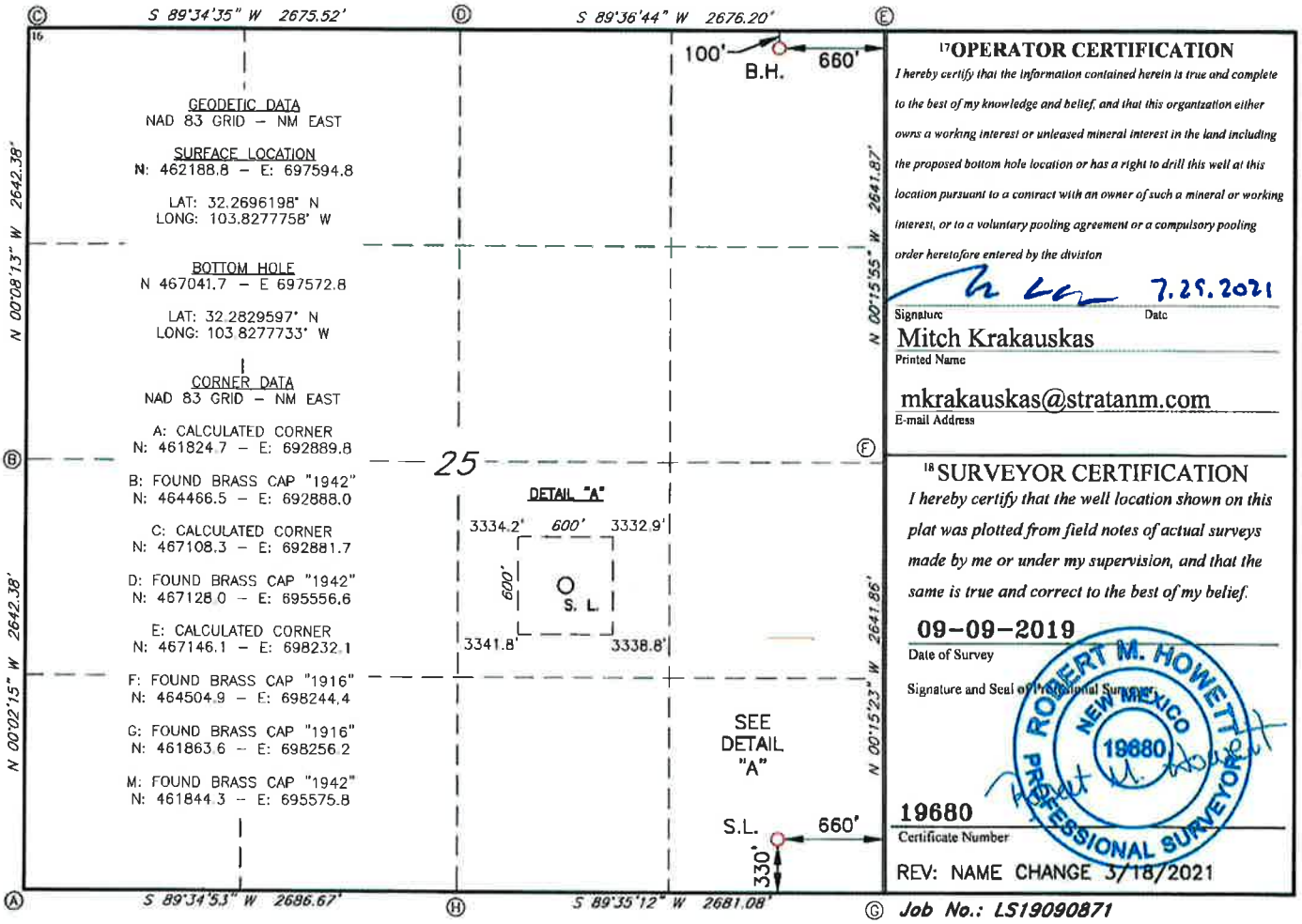
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	25	23S	30E		330	SOUTH	660	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	23S	30E		100	NORTH	660	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
160			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

7.29.2021
Signature Date

Mitch Krakauskas
Printed Name

mkrakauskas@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09-09-2019
Date of Survey

Signature and Seal of Professional Surveyor:

ROBERT M. HOWETT NEW MEXICO 19680 PROFESSIONAL SURVEYOR

19680
Certificate Number

REV: NAME CHANGE 3/18/2021

Job No.: LS19090871

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-015-49596	24750	FORTY NINER RIDGE DELAWARE

4 Property Code	5 Property Name	6 Well Number
332909	ROADRUNNER FED 25 OBL	8H

7 OGRID NO.	8 Operator Name	9 Elevation
21712	STRATA PRODUCTION COMPANY	3338'

10 Surface Location

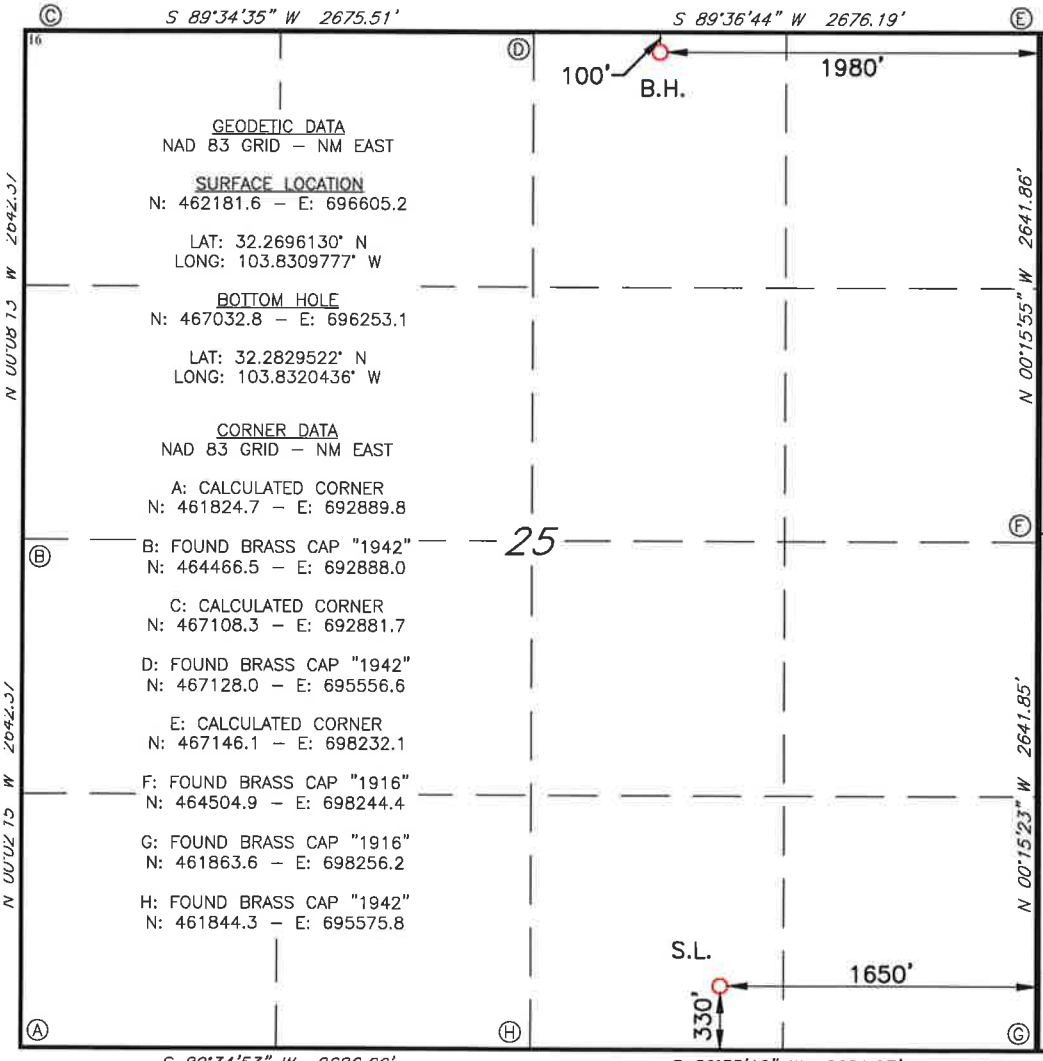
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
O	25	23S	30E		330	SOUTH	1650	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	23S	30E		100	NORTH	1980	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jerry Elgin — 10/13/2021
Signature — Date

Jerry Elgin
Printed Name

jelgin@stratanm.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07-01-21
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT — NEW MEXICO — 19680 — PROFESSIONAL SURVEYOR

19680
Certificate Number

RRC–Job No.: LS21060669

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered as of the **1st day of July 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 30 East, N.M.P.M
Section 27: S/2N/2
Section 28: S/2N/2
Eddy County, New Mexico

Containing **320.00** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in

the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **July 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized

substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2023, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 320.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Eeyore 27 28 HEL Federal Com #2H
Township 23 South, Range 30 East, N.M.P.M
Section 27: S/2N/2
Section 28: S/2N/2
Containing 320.00 acres, m/l

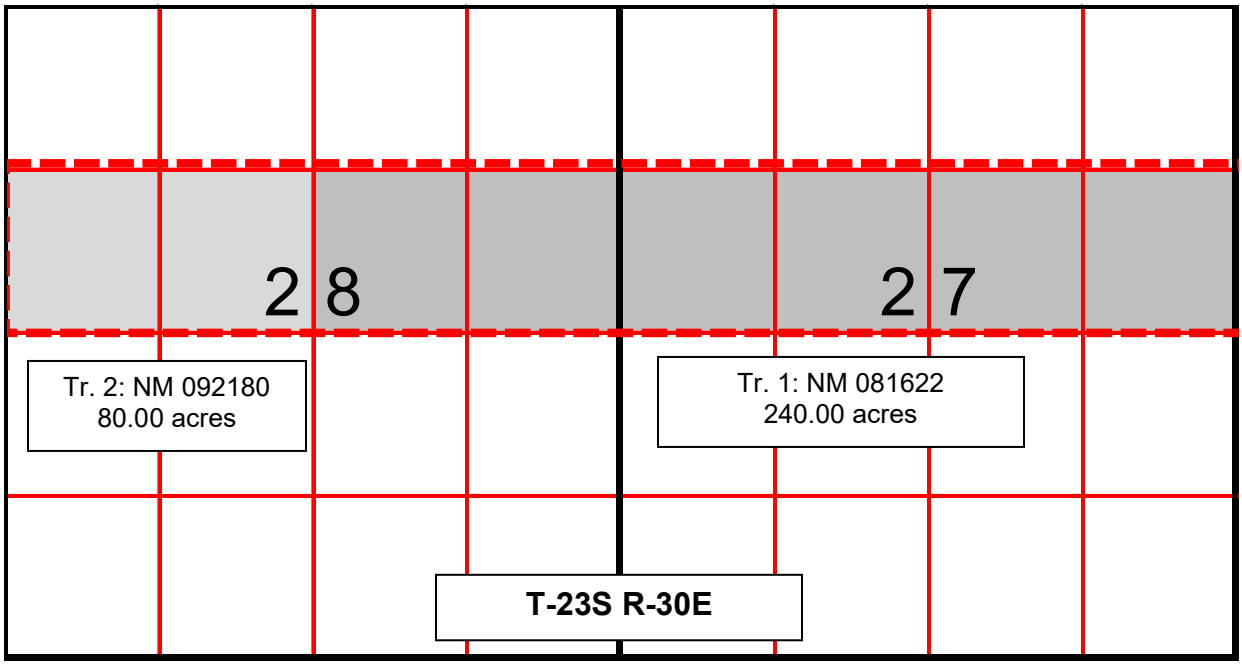


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Serial Number:	NMNM 081622	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 27: S/2N/2, Section 28: S/2NE/4	
Current Lessee of Record:	XTO Holdings, LLC	37.500000%
	Devon Energy Production Co.	20.833300%
	COG Operating, LLC	20.833400%
	Aquila Energy Resources	20.000000%
	WPX Energy Permian, LLC	0.8333000%
	Total	100.00000%
Number of Acres:	240.00	
Name of Working Interest Owners:	Strata Production Co.	64.895925%
	CP Energy Investments	26.208475%
	Lincoln Energy Assoc., LLC	3.7500000%
	Wade P Carrigan, et ux	1.8750000%
	SJR Enterprises, Inc.	1.2188000%
	Winn Investments, Inc.	1.2188000%
	WPX Energy Permian, LLC	0.8333000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM XTO Holdings, LLC Strata Production Co. Devon Energy Producing Co. Norcen Explorer Inc. TD Minerals, LLC MerPel, LLC Pegasus Resources II, LLC	

Kingdom Investments, Ltd.
The Allar Company
KRP Legacy Isles, LLC
L.E. Opperman
H.M. Bettis, Inc.
Sonic Minerals, LP
G.E. Rogers, LLC
B.F. Albritton, LLC
TC Energy, LLC
Cornerstone Family Trust
Crownrock Minerals, LP
Breck Minerals, LP
RBM Co.
Nixon Energy, LLC
KCM Company
Norman D. Stovall, Jr.
Thomas R. Smith
Steve O Massey
Dana H. Kiser
KMF Land, LLC
Oak Valey Mineral & Land, LP
Post Oak Mavros II, LLC
Sortida Resources, LLC
C&W Acquisition, LLC
WT Boyle & Company
WT Boyle Co.
Lowe Partners, LP
SB Street & Company
Rusk Capital Management, LLC
The Taurus Royalty, LLC
Guinn Family Properties
Rave Energy, Inc.
George Vaught, Jr.

Tract No. 2

Lease Serial Number:	NMNM 092180	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 28: S/2NW/4	
Current Lessee of Record:	Devon Energy Production Co.	100.00000%
Number of Acres:	80.00	
Name of Working Interest Owners:	Strata Production Co. CP Energy Investments WPX Energy Permian Total	49.833525% 36.833475% 13.333300% 100.00000%
Name of Royalty Owners:	USA BLM: Cornerstone Family Trust Crownrock Minerals, LP Rusk Capital Management, LLC The Taurus Royalty, LLC Rave Energy, Inc George Vaught, Jr. C&W Acquisition, LLC Edna & Curtis Anderson Revocable Trust KRP Legacy Isles, LLC Kingdom Investments, Ltd Lowe Partners, LP	

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	240.00	75.0000%
2	80.00	25.0000%
Total	320.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered as of the **1st day of July 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 30 East, N.M.P.M
Section 27: N/2S/2
Section 28: N/2S/2
Eddy County, New Mexico

Containing **320.00** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in

the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **July 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized

substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2023, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 320.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Eeyore 27 28 ILL Federal Com #3H
Township 23 South, Range 30 East, N.M.P.M
Section 27: N/2S/2
Section 28: N/2S/2
Containing 320.00 acres, m/l

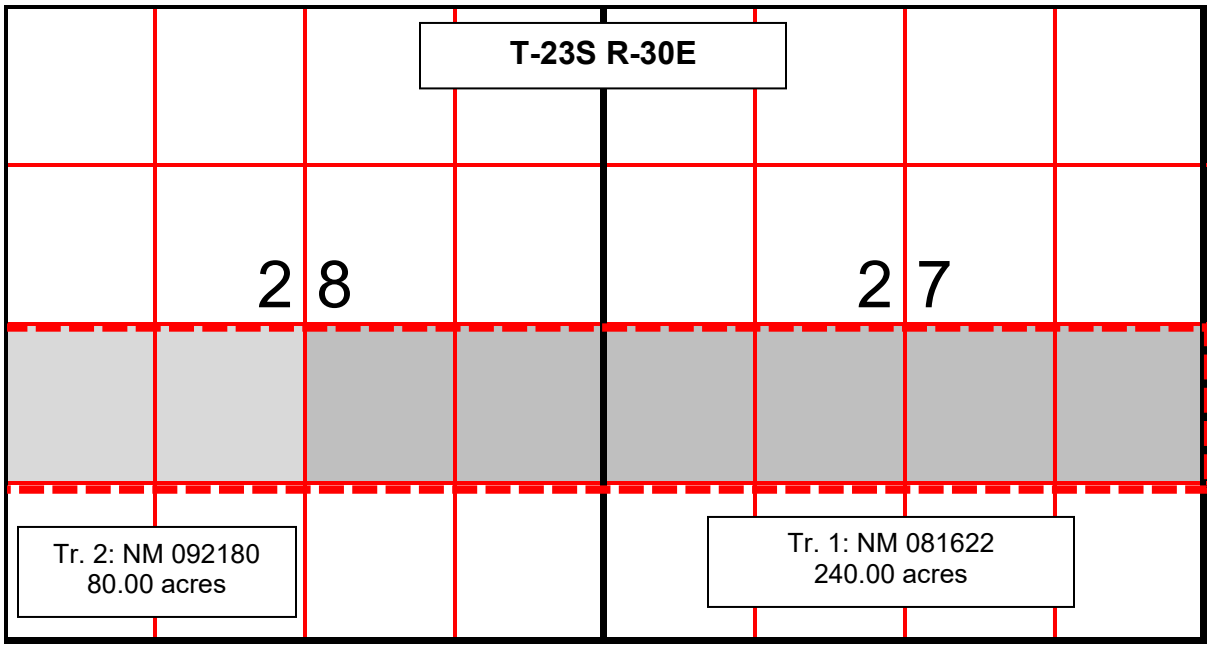


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Serial Number:	NMNM 081622	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 27: N/2S/2, Section 28: N/2SE/4	
Current Lessee of Record:	XTO Holdings, LLC	37.500000%
	Devon Energy Production Co.	20.833300%
	COG Operating, LLC	20.833400%
	Aquila Energy Resources	20.000000%
	WPX Energy Permian, LLC	0.8333000%
	Total	100.00000%
Number of Acres:	240.00	
Name of Working Interest Owners:	Strata Production Co.	64.895925%
	CP Energy Investments	26.208475%
	Lincoln Energy Assoc., LLC	3.7500000%
	Wade P Carrigan, et ux	1.8750000%
	SJR Enterprises, Inc.	1.2188000%
	Winn Investments, Inc.	1.2188000%
	WPX Energy Permian, LLC	0.8333000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM XTO Holdings, LLC Strata Production Co. Devon Energy Producing Co. Norcen Explorer Inc. TD Minerals, LLC MerPel, LLC Pegasus Resources II, LLC	

Kingdom Investments, Ltd.
The Allar Company
KRP Legacy Isles, LLC
L.E. Opperman
H.M. Bettis, Inc.
Sonic Minerals, LP
G.E. Rogers, LLC
B.F. Albritton, LLC
TC Energy, LLC
Cornerstone Family Trust
Crownrock Minerals, LP
Breck Minerals, LP
RBM Co.
Nixon Energy, LLC
KCM Company
Norman D. Stovall, Jr.
Thomas R. Smith
Steve O Massey
Dana H. Kiser
KMF Land, LLC
Oak Valey Mineral & Land, LP
Post Oak Mavros II, LLC
Sortida Resources, LLC
C&W Acquisition, LLC
WT Boyle & Company
WT Boyle Co.
Lowe Partners, LP
SB Street & Company
Rusk Capital Management, LLC
The Taurus Royalty, LLC
Guinn Family Properties
Rave Energy, Inc.
George Vaught, Jr.

Tract No. 2

Lease Serial Number:	NMNM 092180	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 28: N/2SW/4	
Current Lessee of Record:	Devon Energy Production Co.	100.00000%
Number of Acres:	80.00	
Name of Working Interest Owners:	Strata Production Co. CP Energy Investments WPX Energy Permian Total	49.833525% 36.833475% 13.333300% 100.00000%
Name of Royalty Owners:	USA BLM: Cornerstone Family Trust Crownrock Minerals, LP Rusk Capital Management, LLC The Taurus Royalty, LLC Rave Energy, Inc George Vaught, Jr. C&W Acquisition, LLC Edna & Curtis Anderson Revocable Trust KRP Legacy Isles, LLC Kingdom Investments, Ltd Lowe Partners, LP	

RECAPITULATION

Tract No.	**No. of Acres Committed**	**Percentage of Interest in Communitized Area**
1	240.00	75.0000%
2	80.00	25.0000%
Total	320.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of October, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 30 East, N.M.P.M
Section 28: S/2S/2
Section 27: S/2S/2
Eddy County, New Mexico

Containing **320.00** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in

the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **October 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized

substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 320.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Eeyore Federal Com 27 28 PML #4H
Township 23 South, Range 30 East, N.M.P.M
Section 28: S/2S/2
Section 27: S/2S/2
Containing 320.00 acres, m/l

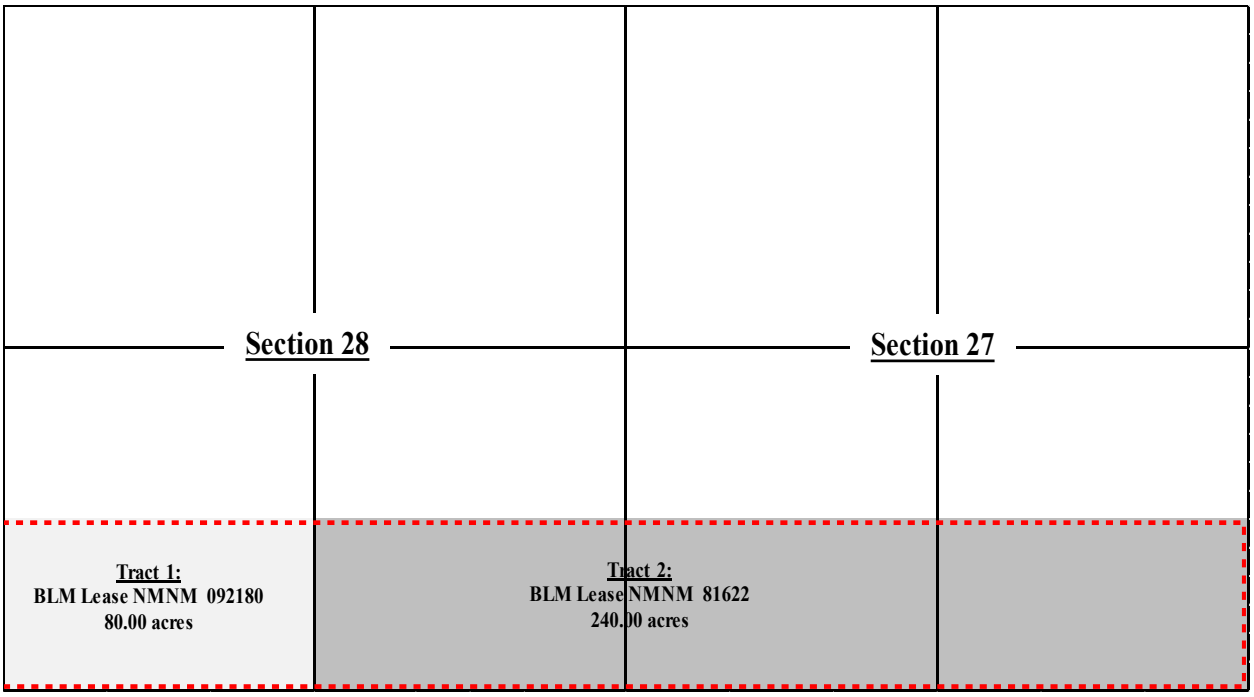


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 092180	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 28: S/2SW/4	
Current Lessee of Record:	Devon Energy Production Co. 100.00000%	
Number of Acres:	80.00	
Name of Working Interest Owners:	CP Energy Investments III Strata Production Company WPX Energy Permian Total	36.833400% 49.833300% 13.333300% 100.00000%
Name of Royalty Owners:	USA BLM: Cornerstone Family Trust Crownrock Minerals, LP Rusk Capital Management, LLC The Taurus Royalty, LLC Rave Energy, Inc George Vaught, Jr. C&W Acquisition, LLC Edna & Curtis Anderson Revocable Trust KRP Legacy Isles, LLC Kingdom Investments, Ltd Lowe Partners, LP Strata Production Company Nixon Energy LLC	

Tract No. 2

Serial Number:	NMNM 081622
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 28: S/2SE/4, Section 27: S/2S/2
Current Lessee of Record:	XTO Holdings, LLC 37.500000% Devon Energy Production Co. 20.833300% COG Operating, LLC 20.833400% Aquila Energy Resources 20.000000% WPX Energy Permian, LLC 0.8333000% Total 100.00000%
Number of Acres:	240.00
Name of Working Interest Owners:	CP Energy Investments III 26.208400% Strata Production Company 64.895900% Lincoln Energy Assoc., LLC 3.750000% Wade P Carrigan, et ux 1.875000% SJR Enterprises, Inc. 1.218800% Winn Investments, Inc. 1.218800% WPX Energy Permian, LLC 0.833300% Total 100.00000%
Name of Royalty Owners:	USA BLM XTO Holdings, LLC Strata Production Co. Nixon Energy LLC Devon Energy Producing Co. Norcen Explorer Inc. TD Minerals, LLC MerPel, LLC Pegasus Resources II, LLC Kingdom Investments, Ltd. The Allar Company Kimbell Royalty Holdings, LLC L.E. Opperman H.M. Bettis, Inc. Sonic Minerals, LP G.E. Rogers, LLC B.F. Albritton, LLC TC Energy, LLC Cornerstone Family Trust

Crownrock Minerals, LP
Breck Minerals, LP
RBM Co.
KCM Company
Norman D. Stovall, Jr.
Thomas R. Smith
Steve O Massey
Dana H. Kiser
KMF Land, LLC
Oak Valey Mineral & Land, LP
Post Oak Mavros II, LLC
Sortida Resources, LLC
C&W Acquisition, LLC
WT Boyle & Company
WT Boyle Co.
Lowe Partners, LP
SB Street & Company
Rusk Capital Management, LLC
The Taurus Royalty, LLC
Guinn Family Properties
Rave Energy, Inc.
George Vaught, Jr.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.0000%
2	240.00	75.0000%
Total	320.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of January 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 30 East, N.M.P.M
Section 23: W½NW¼
Section 14: W½W½
Section 11: W½W½
Eddy County, New Mexico

Containing **400.00** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease

and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon

approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 400.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Oscar Fed Com 23 11 EDL #1H
Township 23 South, Range 30 East, N.M.P.M
Section 23: W½NW¼
Section 14: W½W½
Section 11: W½W½
Containing 400.00 acres, m/l

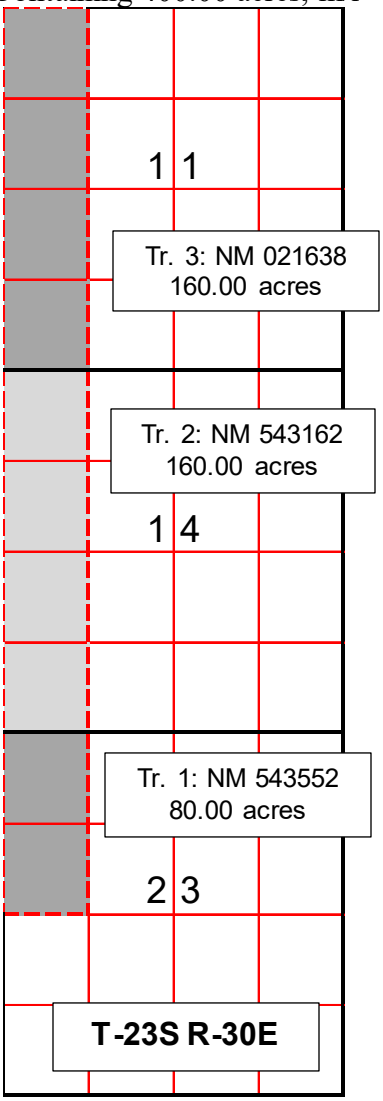


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 543552	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 23: W/2NW/4	
Current Lessee of Record:	ConocoPhillips Co. Oxy USA Inc.	50.000000% 50.000000%
Number of Acres:	80.00	
Name of Working Interest Owners:	OXY USA, Inc. Strata Production Co. Lincoln Energy Assoc., LLC Wade P Carrigan, et ux SJR Enterprises, Inc. Winn Investments, Inc. Total	50.000000% 39.250000% 5.0000000% 2.5000000% 1.6250000% 1.6250000% 100.00000%
Name of Royalty Owners:	USA BLM: Sandia Production Co. Strata Production Co. Nixon Energy OXY USA, Inc. ConocoPhillips Co.	

Tract No. 2

Serial Number:	NMNM 543162	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 14: W/2W/2	
Current Lessee of Record:	ConocoPhillips Company	100.000000%
Number of Acres:	160.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM Douglas A. Denton JADT Minerals, Ltd. Patricia Boyle Young Trust Gibson Family Properties, LP Strata Production Co. Nixon Energy	

Tract No. 3

Serial Number:	NMNM 021638	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 11: W/2W/2	
Current Lessee of Record:	ConocoPhillips Company	100.000000%
Number of Acres:	160.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%

Name of Royalty Owners: USA BLM
ConocoPhillips Co.
Strata Production Co.
Nixon Energy

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	20.000000%
2	160.00	40.000000%
3	160.00	40.000000%
Total	400.00	100.00000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of January 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 30 East, N.M.P.M
Section 23: W½NW¼
Section 14: W½W½
Section 11: W½W½
Eddy County, New Mexico

Containing **400.00** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease

and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon

approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 400.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Oscar Fed Com 23 11 EDI #11H
Township 23 South, Range 30 East, N.M.P.M
Section 23: W½NW¼
Section 14: W½W½
Section 11: W½W½
Containing 400.00 acres, m/l

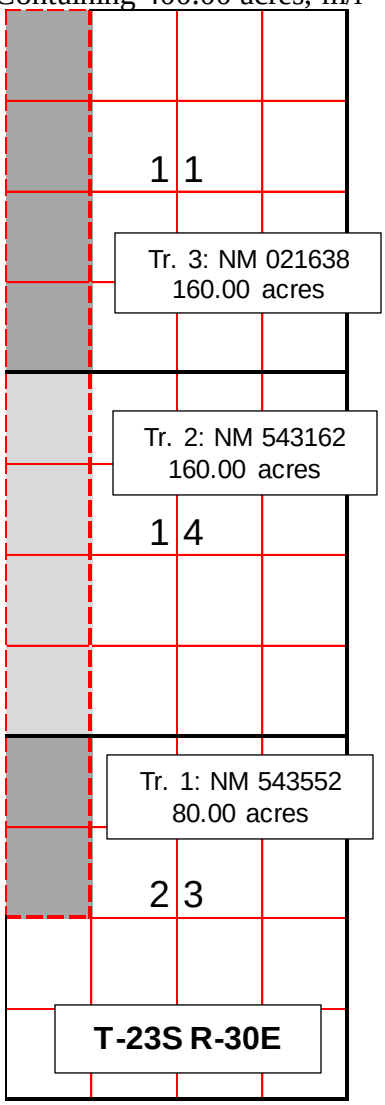


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 543552	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 23: W/2NW/4	
Current Lessee of Record:	ConocoPhillips Co. Oxy USA Inc.	50.000000% 50.000000%
Number of Acres:	80.00	
Name of Working Interest Owners:	OXY USA, Inc. Strata Production Co. Lincoln Energy Assoc., LLC Wade P Carrigan, et ux SJR Enterprises, Inc. Winn Investments, Inc. Total	50.000000% 39.250000% 5.0000000% 2.5000000% 1.6250000% 1.6250000% 100.00000%
Name of Royalty Owners:	USA BLM: Sandia Production Co. Strata Production Co. Nixon Energy OXY USA, Inc. ConocoPhillips Co.	

Tract No. 2

Serial Number:	NMNM 543162	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 14: W/2W/2	
Current Lessee of Record:	ConocoPhillips Company	100.000000%
Number of Acres:	160.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM Douglas A. Denton JADT Minerals, Ltd. Patricia Boyle Young Trust Gibson Family Properties, LP Strata Production Co. Nixon Energy	

Tract No. 3

Serial Number:	NMNM 021638	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 11: W/2W/2	
Current Lessee of Record:	ConocoPhillips Company	100.000000%
Number of Acres:	160.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%

Name of Royalty Owners: USA BLM
ConocoPhillips Co.
Strata Production Co.
Nixon Energy

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	20.000000%
2	160.00	40.000000%
3	160.00	40.000000%
Total	400.00	100.00000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of January 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 30 East, N.M.P.M
Section 23: E½NW¼
Section 14: E½W½
Section 11: E½W½
Eddy County, New Mexico

Containing **400.00** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease

and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon

approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 400.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Oscar Fed Com 23 11 FCL #2H
Township 23 South, Range 30 East, N.M.P.M
Section 23: E½NW¼
Section 14: E½W½
Section 11: E½W½
Containing 400.00 acres, m/l

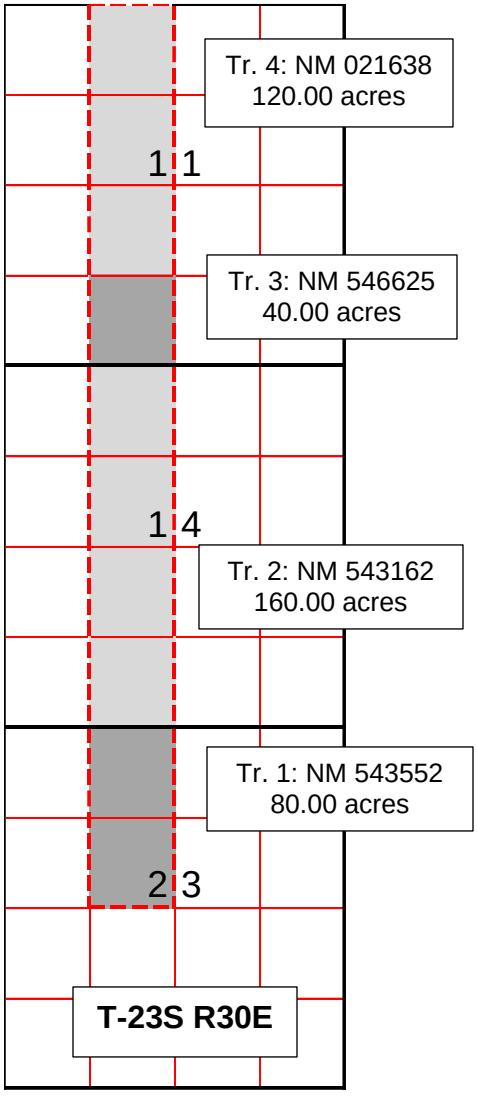


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 543552	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 23: E/2NW/4	
Current Lessee of Record:	ConocoPhillips Co. Oxy USA Inc.	50.000000% 50.000000%
Number of Acres:	80.00	
Name of Working Interest Owners:	OXY USA, Inc. Strata Production Co. Lincoln Energy Assoc., LLC Wade P Carrigan, et ux SJR Enterprises, Inc. Winn Investments, Inc. Total	50.000000% 39.250000% 5.0000000% 2.5000000% 1.6250000% 1.6250000% 100.00000%
Name of Royalty Owners:	USA BLM: Sandia Production Co. Strata Production Co. Nixon Energy OXY USA, Inc. ConocoPhillips Co.	

Tract No. 2

Serial Number:	NMNM 543162	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 14: E/2W/2	
Current Lessee of Record:	ConocoPhillips Company	100.000000%
Number of Acres:	160.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM Douglas A. Denton JADT Minerals, Ltd. Patricia Boyle Young Trust Gibson Family Properties, LP Strata Production Co. Nixon Energy	

Tract No. 3

Serial Number:	NMNM 546625	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 11: SE/4SW/4	
Current Lessee of Record:	XTO Holdings, LLC	100.00000%
Number of Acres:	40.00	
Name of Working Interest Owners:	XTO Holdings, LLC	100.00000%
	Total	100.00000%

Name of Royalty Owners:	USA BLM Robert E. & Mary Q. Fox Jason W. & Linnie M. Kellahin John H. & Mary C. Burton	

Tract No. 4

Serial Number:	NMNM 021638	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 11: E/2NW/4, NE/4SW/4	
Current Lessee of Record:	ConocoPhillips Company	100.000000%
Number of Acres:	120.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM ConocoPhillips Co. Strata Production Co. Nixon Energy	

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	20.000000%
2	160.00	40.000000%
3	40.00	10.000000%
4	120.00	30.000000%
Total	400.00	100.00000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of January 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 30 East, N.M.P.M
Section 23: E½NW¼
Section 14: E½W½
Section 11: E½W½
Eddy County, New Mexico

Containing **400.00** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease

and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon

approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 400.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Oscar Fed Com 23 11 FCI #12H
Township 23 South, Range 30 East, N.M.P.M
Section 23: E½NW¼
Section 14: E½W½
Section 11: E½W½
Containing 400.00 acres, m/l

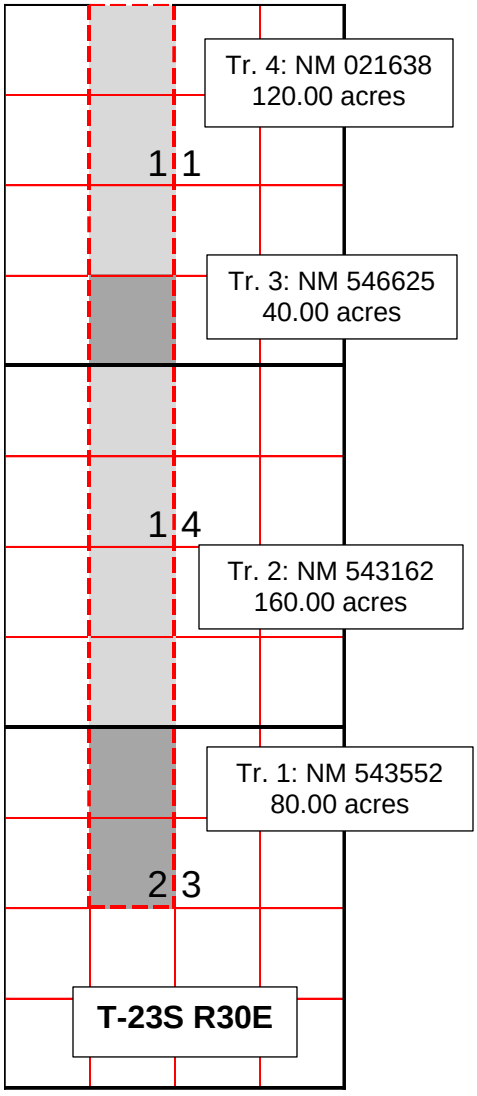


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 543552	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 23: E/2NW/4	
Current Lessee of Record:	ConocoPhillips Co. Oxy USA Inc.	50.000000% 50.000000%
Number of Acres:	80.00	
Name of Working Interest Owners:	OXY USA, Inc. Strata Production Co. Lincoln Energy Assoc., LLC Wade P Carrigan, et ux SJR Enterprises, Inc. Winn Investments, Inc. Total	50.000000% 39.250000% 5.0000000% 2.5000000% 1.6250000% 1.6250000% 100.00000%
Name of Royalty Owners:	USA BLM: Sandia Production Co. Strata Production Co. Nixon Energy OXY USA, Inc. ConocoPhillips Co.	

Tract No. 2

Serial Number:	NMNM 543162	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 14: E/2W/2	
Current Lessee of Record:	ConocoPhillips Company	100.000000%
Number of Acres:	160.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM Douglas A. Denton JADT Minerals, Ltd. Patricia Boyle Young Trust Gibson Family Properties, LP Strata Production Co. Nixon Energy	

Tract No. 3

Serial Number:	NMNM 546625	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 11: SE/4SW/4	
Current Lessee of Record:	XTO Holdings, LLC	100.00000%
Number of Acres:	40.00	
Name of Working Interest Owners:	XTO Holdings, LLC	100.00000%
	Total	100.00000%

Name of Royalty Owners:	USA BLM Robert E. & Mary Q. Fox Jason W. & Linnie M. Kellahin John H. & Mary C. Burton	

Tract No. 4

Serial Number:	NMNM 021638	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 11: E/2NW/4, NE/4SW/4	
Current Lessee of Record:	ConocoPhillips Company	100.000000%
Number of Acres:	120.00	
Name of Working Interest Owners:	Strata Production Co. Lincoln Energy Assoc., LLC Wade P Carrigan, et ux SJR Enterprises, Inc. Winn Investments, Inc. Total	78.500000% 10.000000% 5.000000% 3.250000% 3.250000% 100.00000%
Name of Royalty Owners:	USA BLM ConocoPhillips Co. Strata Production Co. Nixon Energy	

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	20.000000%
2	160.00	40.000000%
3	40.00	10.000000%
4	120.00	30.000000%
Total	400.00	100.00000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of January 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 31 East, N.M.P.M
Section 31: NW¼NW¼
Section 30: W½W½
Section 19: W½W½
Section 18: SW¼SW¼
Eddy County, New Mexico

Containing **416.79** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease

and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon

approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 416.79 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Pajarito Fed Com 31 18 DML #1H
Township 23 South, Range 31 East, N.M.P.M
Section 31: NW¼NW¼
Section 30: W½W½
Section 19: W½W½
Section 18: SW¼SW¼
Containing 416.79 acres, m/l

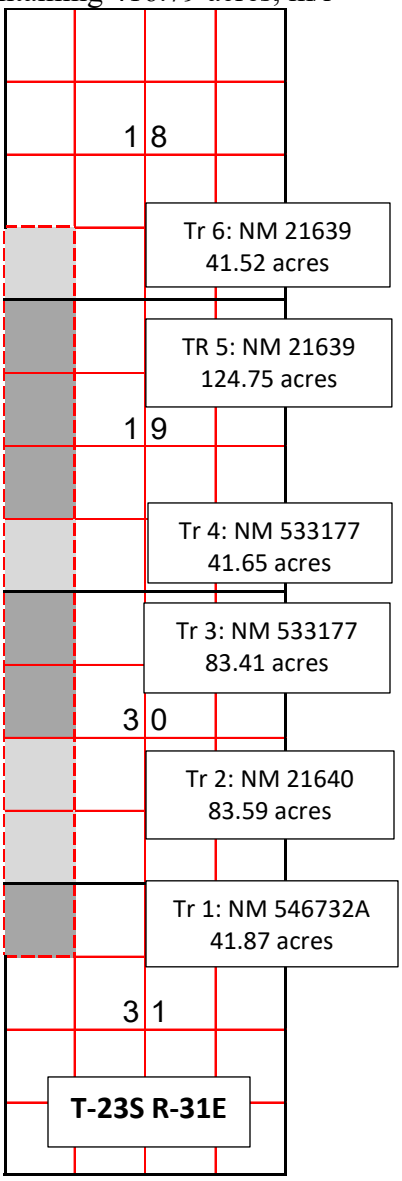


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 546732A	
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 31: Lot 1 (NWNW)	
Current Lessee of Record:	ConocoPhillips Co.	100.00000%
Number of Acres:	41.87	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM: Douglas A. Denton Strata Production Co. JADT Minerals, Ltd. Richard D. Jones, Jr. Nixon Energy Patricia Boyle Young Trust Baloney Feathers, Ltd. Board of Regents University of New Mexico Board of Regents New Mexico Military Institute Conquistador Council, Boy scouts of America Rubie Crosby Bell Family LLC Bryan Bell Family LLC Robert N Enfield Revocable Trust Howard Rubin, Inc. Platform Energy III, LLC Arrott Family Revocable Trust Cathleen Ann Adams Revocable Trust	

Gibson Family Properties, LP
Blue Star Royalty, LLC
Pegasus Resources II, LLC

Tract No. 2

Serial Number:	NMNM 21640
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 30: Lots 3-4 (W/2SW/4)
Current Lessee of Record:	ConocoPhillips Company 78.975430% Burlington Resources O&G 21.024570%
Number of Acres:	83.59

Name of Working Interest Owners:

Strata Production Co.	61.995713%
OXY USA, Inc.	21.024570%
Lincoln Associates	7.8975430%
Wade P. Carrigan et ux	3.948772%
SJR Enterprises	2.566701%
Winn Investments, Inc.	2.566701%
Total	100.00000%

Name of Royalty Owners:

USA BLM
Douglas A. Denton
Strata Production Co.
JADT Minerals, Ltd.
Richard D. Jones, Jr.
Nixon Energy
Patricia Boyle Young Trust
Baloney Feathers, Ltd.
Board of Regents University of New Mexico
Board of Regents New Mexico Military Institute
Conquistador Council, Boy scouts of America
Rubie Crosby Bell Family LLC
Bryan Bell Family LLC
Robert N Enfield Revocable Trust
Howard Rubin, Inc.
Platform Energy III, LLC
Arrott Family Revocable Trust
Cathleen Ann Adams Revocable Trust
Gibson Family Properties, LP
Blue Star Royalty, LLC
Pegasus Resources II, LLC

Tract No. 3

Serial Number:	NMNM 533177
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 30: Lots 1-2 (W/2NW/4)
Current Lessee of Record:	ConocoPhillips Company 78.975430% Burlington Resources O&G 21.024570%
Number of Acres:	83.41
Name of Working Interest Owners:	Strata Production Co. 61.995713% OXY USA, Inc. 20.024570% Lincoln Associates 7.8975430% Wade P. Carrigan et ux 3.948772% SJR Enterprises 2.566701% Winn Investments, Inc. 2.566701% Total 100.00000%
Name of Royalty Owners:	USA BLM Douglas A. Denton JADT Minerals, Ltd. Richard D. Jones, Jr. Baloney Feathers, Ltd. Galley NM Assets, LLC Lorraine L Johnson Living Trust Penasco Petroleum, LLC Rolla R Hinkle. III McQuiddy Communications & Energy, Inc. Gibson Family Properties, LP Strata Production Co. Nixon Energy

Tract No. 4

Serial Number:	NMNM 533177
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 19: Lot 4 (SW/4SW/4)
Current Lessee of Record:	ConocoPhillips Company 78.975430% Burlington Resources O&G 21.024570%
Number of Acres:	41.65

Name of Working Interest Owners:	Strata Production Co.	61.995713%
	OXY USA, Inc.	17.240147%
	OXY Y-1	3.784423%
	Lincoln Associates	7.8975430%
	Wade P. Carrigan et ux	3.948772%
	SJR Enterprises	2.566701%
	Winn Investments, Inc.	2.566701%
	Total	100.00000%

Name of Royalty Owners:
USA BLM
Douglas A. Denton
JADT Minerals, Ltd.
Richard D. Jones, Jr.
Baloney Feathers, Ltd.
Galley NM Assets, LLC
Lorraine L Johnson Living Trust
Penasco Petroleum, LLC
Rolla R Hinkle. III
McQuiddy Communications & Energy, Inc.
Gibson Family Properties, LP
Strata Production Co.
Nixon Energy

Tract No. 5

Serial Number: NMNM 21639

Description of Land Committed: Township 23 South, Range 31 East
NMPM, Section 19: Lots 1-2-3

Current Lessee of Record:	ConocoPhillips Company	78.975430%
	Burlington Resources O&G	21.024570%

Number of Acres: 124.75

Name of Working Interest Owners:	Strata Production Co.	61.995713%
	OXY USA, Inc.	21.024570%
	Lincoln Associates	7.8975430%
	Wade P. Carrigan et ux	3.948772%
	SJR Enterprises	2.566701%
	Winn Investments, Inc.	2.566701%
	Total	100.00000%

Name of Royalty Owners:

USA BLM
Douglas A. Denton
JADT Minerals, Ltd.
Baloney Feathers, Ltd.
Richard D. Jones, Jr.
Cathleen Ann Adams Revocable Trust
Arrott Family Revocable Trust
Blue Star Royalty, LLC
Pegasus Resources II, LLC
Platform Energy III, LLC
Gibson Family Properties, LP
Strata Production Co.
Nixon Energy

Tract No. 6

Serial Number: NMNM 21639

Description of Land Committed: Township 23 South, Range 31 East
NMPM, Section 18: Lot 4 (SW/4SW/4)

Current Lessee of Record: ConocoPhillips Company 100.00000%

Number of Acres: 41.52

Name of Working Interest Owners:

Strata Production Co.	78.500000%
Lincoln Energy Assoc., LLC	10.000000%
Wade P Carrigan, et ux	5.000000%
SJR Enterprises, Inc.	3.250000%
Winn Investments, Inc.	3.250000%
Total	100.00000%

Name of Royalty Owners:

USA BLM
Douglas A. Denton
JADT Minerals, Ltd.
Patricia Boyle Young Trust
Cathleen Ann Adams Revocable Trust
Arrott Family Revocable Trust
Blue Star Royalty, LLC
Pegasus Resources II, LLC
Platform Energy III, LLC
Gibson Family Properties, LP
Strata Production Co.
Nixon Energy

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	41.87	10.045826%
2	83.59	20.055664%
3	83.41	20.012476%
4	41.65	9.993042%
5	124.75	29.931140%
6	41.52	9.961851%
Total	416.79	100.00000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of January 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 31 East, N.M.P.M
Section 31: NE¼NE¼
Section 30: E½E½
Section 19: E½ SE¼, SE¼NE¼
Eddy County, New Mexico

Containing **320.00** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease

and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon

approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 320.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Pajarito Fed Com 31 19 AHL #4H
Township 23 South, Range 31 East, N.M.P.M
Section 31: NE¼NE¼
Section 30: E½E½
Section 19: E½ SE¼, SE¼NE¼
Containing 320.00 acres, m/l

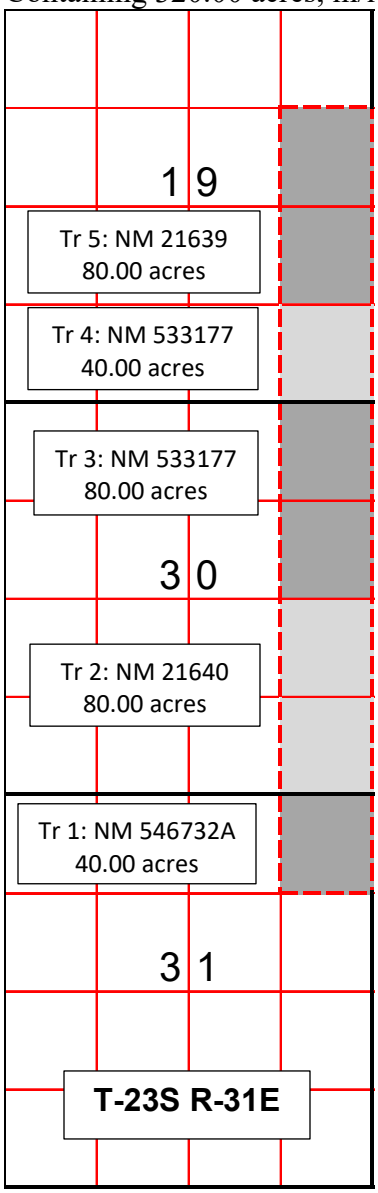


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 546732A	
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 31: NENE	
Current Lessee of Record:	ConocoPhillips Co.	100.00000%
Number of Acres:	40.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM: Douglas A. Denton Strata Production Co. JADT Minerals, Ltd. Richard D. Jones, Jr. Nixon Energy Patricia Boyle Young Trust Baloney Feathers, Ltd. Board of Regents University of New Mexico Board of Regents New Mexico Military Institute Conquistador Council, Boy scouts of America Rubie Crosby Bell Family, LLC Bryan Bell Family LLC Robert N Enfield Revocable Trust Howard Rubin, Inc. Platform Energy III, LLC Arrott Family Revocable Trust Cathleen Ann Adams Revocable Trust Gibson Family Properties, LP	

Blue Star Royalty, LLC
Pegasus Resources II, LLC

Tract No. 2

Serial Number:	NMNM 21640
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 30: E2SE
Current Lessee of Record:	ConocoPhillips Company 78.975430% Burlington Resources O&G 21.024570%
Number of Acres:	80.00
Name of Working Interest Owners:	Strata Production Co. 61.995713% OXY USA, Inc. 21.024570% Lincoln Associates 7.8975430% Wade P. Carrigan et ux 3.948772% SJR Enterprises 2.566701% Winn Investments, Inc. 2.566701% Total 100.00000%
Name of Royalty Owners:	USA BLM Douglas A. Denton Strata Production Co. JADT Minerals, Ltd. Richard D. Jones, Jr. Nixon Energy Patricia Boyle Young Trust Baloney Feathers, Ltd. Board of Regents University of New Mexico Board of Regents New Mexico Military Institute Conquistador Council, Boy scouts of America Rubie Crosby Bell Family, LLC Bryan Bell Family LLC Robert N Enfield Revocable Trust Howard Rubin, Inc. Platform Energy III, LLC Arrott Family Revocable Trust Cathleen Ann Adams Revocable Trust Gibson Family Properties, LP Blue Star Royalty, LLC Pegasus Resources II, LLC

Tract No. 3

Serial Number:	NMNM 533177
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 30: E2NE
Current Lessee of Record:	ConocoPhillips Company 78.975430% Burlington Resources O&G 21.024570%
Number of Acres:	80.00
Name of Working Interest Owners:	Strata Production Co. 61.995713% OXY USA, Inc. 21.024570% Lincoln Associates 7.8975430% Wade P. Carrigan et ux 3.948772% SJR Enterprises 2.566701% Winn Investments, Inc. 2.566701% Total 100.00000%
Name of Royalty Owners:	USA BLM Douglas A. Denton JADT Minerals, Ltd. Richard D. Jones, Jr. Baloney Feathers, Ltd. Galley NM Assets, LLC Lorraine L Johnson Living Trust Penasco Petroleum, LLC Rolla R Hinkle. III McQuiddy Communications & Energy, Inc. Gibson Family Properties, LP Strata Production Co Nixon Energy

Tract No. 4

Serial Number:	NMNM 533177
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 19: SESE
Current Lessee of Record:	ConocoPhillips Company 78.975430% Burlington Resources O&G 21.024570%
Number of Acres:	40.00

Name of Working Interest Owners:	Strata Production Co.	61.995713%
	OXY USA, Inc.	17.240147%
	OXY Y-1 Company	3.784423%
	Lincoln Associates	7.8975430%
	Wade P. Carrigan et ux	3.948772%
	SJR Enterprises	2.566701%
	Winn Investments, Inc.	2.566701%
	Total	100.00000%

Name of Royalty Owners:

USA BLM
Douglas A. Denton
JADT Minerals, Ltd.
Richard D. Jones, Jr.
Baloney Feathers, Ltd.
Galley NM Assets, LLC
Lorraine L Johnson Living Trust
Penasco Petroleum, LLC
Rolla R Hinkle. III
McQuiddy Communications & Energy, Inc.
Gibson Family Properties, LP
Strata Production Co
Nixon Energy

Tract No. 5

Serial Number: NMNM 21639

Description of Land Committed: Township 23 South, Range 31 East
NMPM, Section 19: NESE, SENE

Current Lessee of Record:	ConocoPhillips Company	78.975430%
	Burlington Resources O&G	21.024570%

Number of Acres: 80.00

Name of Working Interest Owners:	Strata Production Co.	61.995713%
	OXY USA, Inc.	21.024570%
	Lincoln Associates	7.8975430%
	Wade P. Carrigan et ux	3.948772%
	SJR Enterprises	2.566701%
	Winn Investments, Inc.	2.566701%
	Total	100.00000%

Name of Royalty Owners:

USA BLM
Douglas A. Denton
JADT Minerals, Ltd.
Baloney Feathers, Ltd.
Richard D. Jones, Jr.
Cathleen Ann Adams Revocable Trust
Arrott Family Revocable Trust
Blue Star Royalty, LLC
Pegasus Resources II, LLC
Platform Energy III, LLC
Gibson Family Properties, LP
Strata Production Co
Nixon Energy

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	12.500000%
2	80.00	25.000000%
3	80.00	25.000000%
4	40.00	12.500000%
5	80.00	25.000000%
Total	320.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of September, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 31 East, N.M.P.M
Section 30: SW/4SE/4
Section 31: W/2E/2
Eddy County, New Mexico

Containing **200.00** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in

the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **September 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized

substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 200.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Pajarito Federal Com 30 31 OOL #5H
Township 23 South, Range 31 East, N.M.P.M
Section 30: SW/4SE/4
Section 31: W/2E/2
Containing 200.00 acres, m/l

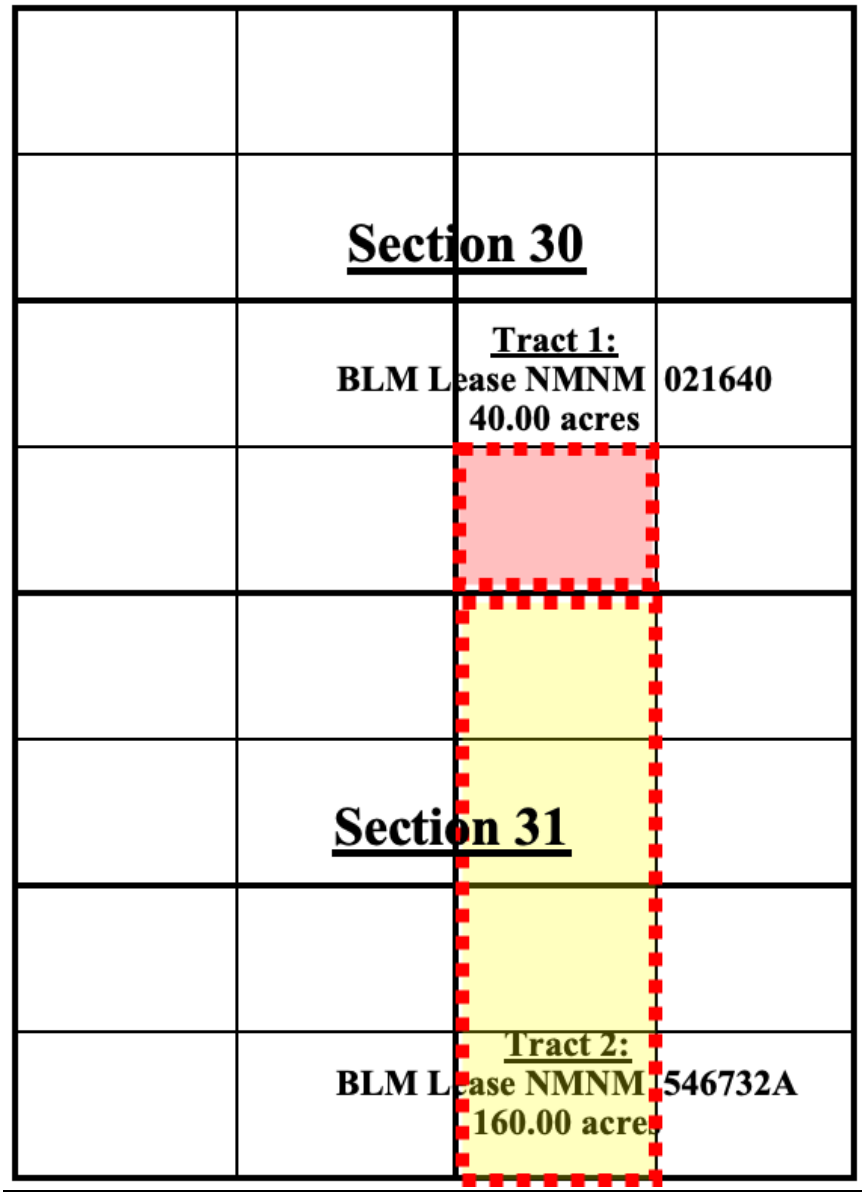


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 021640	
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 30: SW/4SE/4	
Current Lessee of Record:	ConocoPhillips Co. Oxy USA Inc.	50.000000% 50.000000%
Number of Acres:	40.00	
Name of Working Interest Owners:	OXY USA, Inc. Strata Production Co. Lincoln Associates Wade P. Carrigan et ux SJR Enterprises Winn Investments, Inc. Total	21.024570% 61.995713% 7.8975430% 3.948772% 2.566701% 2.566701% 100.00000%
Name of Royalty Owners:	USA BLM: Douglas A. Denton Strata Production Co. JADT Minerals, Ltd. Richard D. Jones, Jr. Nixon Energy Patricia Boyle Young Trust Baloney Feathers, Ltd. Board of Regents University of New Mexico Board of Regents New Mexico Military Institute Conquistador Council, Boy scouts of America Rubie C. Bell Family Limited Partnership #1 Bryan Bell Family LLC Robert N Enfield Revocable Trust Howard Rubin, Inc. Platform Energy III, LLC Arnott Family Revocable Trust	

Cathleen Ann Adams Revocable Trust
Gibson Family Properties, LP
Blue Star Royalty, LLC
Pegasus Resources II, LLC

Tract No. 2

Serial Number:	NMNM 546732A	
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 31: W/2E/2	
Current Lessee of Record:	ConocoPhillips Company	100.000000%
Number of Acres:	160.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM: Douglas A. Denton Strata Production Co. JADT Minerals, Ltd. Richard D. Jones, Jr. Nixon Energy Patricia Boyle Young Trust Baloney Feathers, Ltd. Board of Regents University of New Mexico Board of Regents New Mexico Military Institute Conquistador Council, Boy scouts of America Rubie C. Bell Family Limited Partnership #1 Bryan Bell Family LLC Robert N Enfield Revocable Trust Howard Rubin, Inc. Platform Energy III, LLC Arnott Family Revocable Trust Cathleen Ann Adams Revocable Trust Gibson Family Properties, LP Blue Star Royalty, LLC Pegasus Resources II, LLC	

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	20.0000%
2	160.00	80.0000%
Total	200.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of January 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 31 East, N.M.P.M
Section 30: SE¼SW¼
Section 31: E½W½
Eddy County, New Mexico

Containing **200.00** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in

the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized

substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 200.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Pajarito Fed Com 30 31 NNL #6H
Township 23 South, Range 31 East, N.M.P.M
Section 30: SE¼SW¼
Section 31: E½W½
Containing 200.00 acres, m/l

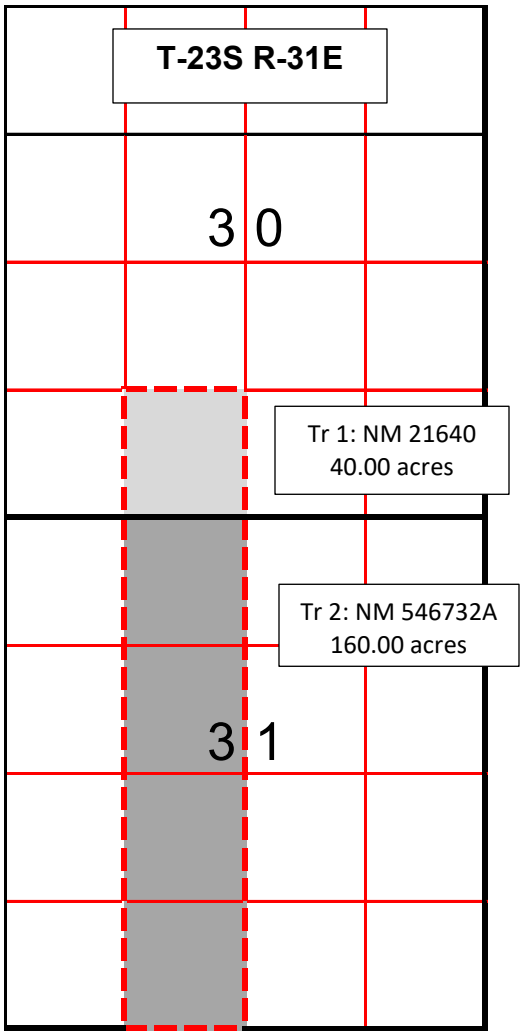


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 021640	
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 30: SE/4SW/4	
Current Lessee of Record:	ConocoPhillips Co. Oxy USA Inc.	50.000000% 50.000000%
Number of Acres:	40.00	
Name of Working Interest Owners:	Strata Production Co. OXY USA, Inc. Lincoln Associates Wade P. Carrigan et ux SJR Enterprises Winn Investments, Inc. Total	61.995713% 21.024570% 7.8975430% 3.948772% 2.566701% 2.566701% 100.00000%
Name of Royalty Owners:	USA BLM: Douglas A. Denton Strata Production Co. JADT Minerals, Ltd. Richard D. Jones, Jr. Nixon Energy Patricia Boyle Young Trust Baloney Feathers, Ltd. Board of Regents University of New Mexico Board of Regents New Mexico Military Institute Conquistador Council, Boy Scouts of America Rubie Crosby Bell Family, LLC Bryan Bell Family LLC Robert N Enfield Revocable Trust Howard Rubin, Inc. Platform Energy III, LLC	

Arrott Family Revocable Trust
Cathleen Ann Adams Revocable Trust
Gibson Family Properties, LP
Blue Star Royalty, LLC
Pegasus Resources II, LLC

Tract No. 2

Serial Number:	NMNM 546732A	
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 31: E/2W/2	
Current Lessee of Record:	ConocoPhillips Company	100.000000%
Number of Acres:	160.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%

Name of Royalty Owners:

USA BLM
Douglas A. Denton
Strata Production Co.
JADT Minerals, Ltd.
Richard D. Jones, Jr.
Nixon Energy
Patricia Boyle Young Trust
Baloney Feathers, Ltd.
Board of Regents University of New Mexico
Board of Regents New Mexico Military Institute
Conquistador Council, Boy Scouts of America
Rubie Crosby Bell Family, LLC
Bryan Bell Family LLC
Robert N Enfield Revocable Trust
Howard Rubin, Inc.
Platform Energy III, LLC
Arrott Family Revocable Trust
Cathleen Ann Adams Revocable Trust
Gibson Family Properties, LP
Blue Star Royalty, LLC
Pegasus Resources II, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	20.0000%
2	160.00	80.0000%
Total	200.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of January 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 31 East, N.M.P.M
Section 30: SW¼SW¼
Section 31: W½W½
Eddy County, New Mexico

Containing **208.82** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in

the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized

substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 208.82 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Pajarito Fed Com 30 31 MML #7H
Township 23 South, Range 31 East, N.M.P.M
Section 30: SW¼SW¼
Section 31: W½W½
Containing 208.82 acres, m/l

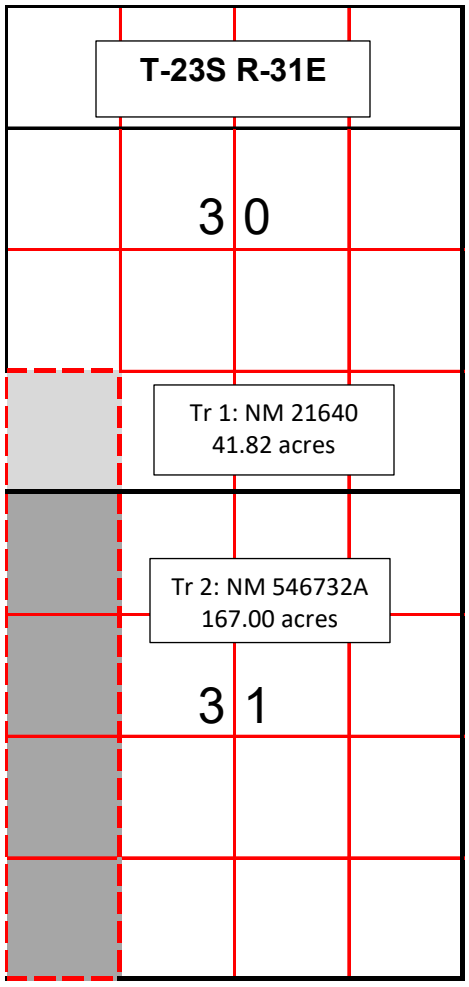


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 021640	
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 30: SW/4SW/4	
Current Lessee of Record:	ConocoPhillips Co. Oxy USA Inc.	50.000000% 50.000000%
Number of Acres:	41.82	
Name of Working Interest Owners:	Strata Production Co. OXY USA, Inc. Lincoln Associates Wade P. Carrigan et ux SJR Enterprises Winn Investments, Inc. Total	61.995713% 21.024570% 7.8975430% 3.948772% 2.566701% 2.566701% 100.00000%
Name of Royalty Owners:	USA BLM: Douglas A. Denton Strata Production Co. JADT Minerals, Ltd. Richard D. Jones, Jr. Nixon Energy Patricia Boyle Young Trust Baloney Feathers, Ltd. Board of Regents University of New Mexico Board of Regents New Mexico Military Institute Conquistador Council, Boy Scouts of America Rubie Crosby Bell Family, LLC Bryan Bell Family LLC Robert N Enfield Revocable Trust Howard Rubin, Inc. Platform Energy III, LLC Arrott Family Revocable Trust	

Cathleen Ann Adams Revocable Trust
Gibson Family Properties, LP
Blue Star Royalty, LLC
Pegasus Resources II, LLC

Tract No. 2

Serial Number:	NMNM 546732A	
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 31: W/2W/2	
Current Lessee of Record:	ConocoPhillips Company	100.000000%
Number of Acres:	167.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%

Name of Royalty Owners:

USA BLM
Douglas A. Denton
Strata Production Co.
JADT Minerals, Ltd.
Richard D. Jones, Jr.
Nixon Energy
Patricia Boyle Young Trust
Baloney Feathers, Ltd.
Board of Regents University of New Mexico
Board of Regents New Mexico Military Institute
Conquistador Council, Boy Scouts of America
Rubie Crosby Bell Family, LLC
Bryan Bell Family LLC
Robert N Enfield Revocable Trust
Howard Rubin, Inc.
Platform Energy III, LLC
Arrott Family Revocable Trust
Cathleen Ann Adams Revocable Trust
Gibson Family Properties, LP
Blue Star Royalty, LLC
Pegasus Resources II, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	41.82	20.02682%
2	167.00	79.97318%
Total	208.82	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of July 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 31 East, N.M.P.M
Section 30: E½E½
Section 19: E½ SE¼, SE¼NE¼
Eddy County, New Mexico

Containing **280.00** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in

the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **July 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized

substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2024, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 280.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Pajarito Fed Com 30 19 OBD #25H
Township 23 South, Range 31 East, N.M.P.M
Section 30: W½E½
Section 19: W½ SE¼, SW¼NE¼
Containing 280.00 acres, m/l

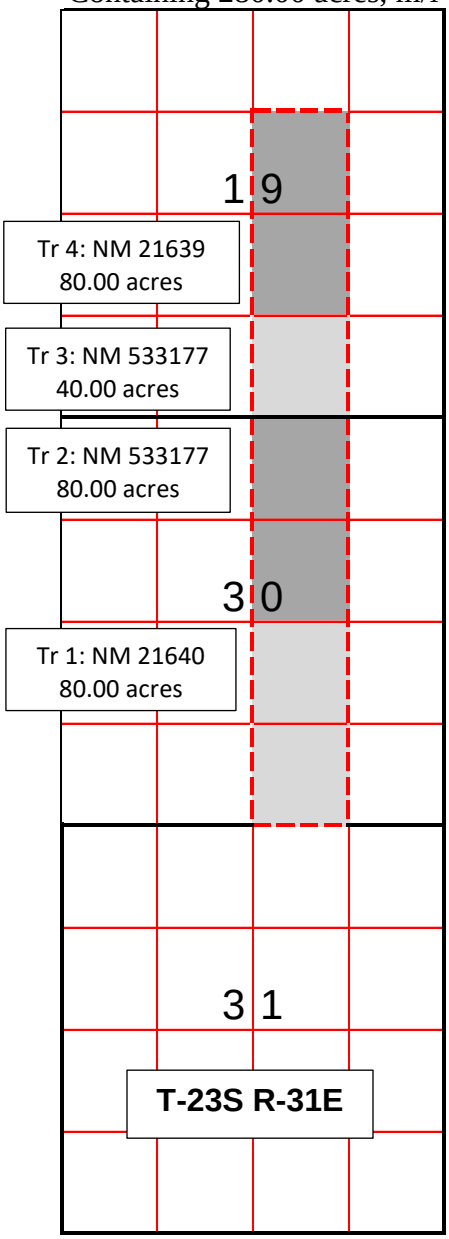


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Serial Number:	NMNM 21640	
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 30: W2SE	
Current Lessee of Record:	ConocoPhillips Company Burlington Resources O&G	78.975430% 21.024570%
Number of Acres:	80.00	
Name of Working Interest Owners:	Strata Production Co. OXY USA, Inc. Lincoln Associates Wade P. Carrigan et ux SJR Enterprises Winn Investments, Inc. Total	61.995713% 21.024570% 7.8975430% 3.948772% 2.566701% 2.566701% 100.00000%
Name of Royalty Owners:	USA BLM Douglas A. Denton Strata Production Co. JADT Minerals, Ltd. Richard D. Jones, Jr. Nixon Energy Patricia Boyle Young Trust Baloney Feathers, Ltd. Board of Regents University of New Mexico Board of Regents New Mexico Military Institute Conquistador Council, Boy scouts of America Rubie Crosby Bell Family, LLC Bryan Bell Family LLC Robert N Enfield Revocable Trust	

Howard Rubin, Inc.
Platform Energy III, LLC
Arrott Family Revocable Trust
Cathleen Ann Adams Revocable Trust
Gibson Family Properties, LP
Blue Star Royalty, LLC
Pegasus Resources II, LLC

Tract No. 2

Serial Number:	NMNM 533177	
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 30: W2NE	
Current Lessee of Record:	ConocoPhillips Company Burlington Resources O&G	78.975430% 21.024570%
Number of Acres:	80.00	
Name of Working Interest Owners:	Strata Production Co. OXY USA, Inc. Lincoln Associates Wade P. Carrigan et ux SJR Enterprises Winn Investments, Inc. Total	61.995713% 21.024570% 7.8975430% 3.948772% 2.566701% 2.566701% 100.00000%
Name of Royalty Owners:	USA BLM Douglas A. Denton JADT Minerals, Ltd. Richard D. Jones, Jr. Baloney Feathers, Ltd. Galley NM Assets, LLC Lorraine L Johnson Living Trust Penasco Petroleum, LLC Rolla R Hinkle. III McQuiddy Communications & Energy, Inc. Gibson Family Properties, LP Strata Production Co Nixon Energy	

Tract No. 3

Serial Number:	NMNM 533177	
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 19: SWSE	
Current Lessee of Record:	ConocoPhillips Company Burlington Resources O&G	78.975430% 21.024570%
Number of Acres:	40.00	
Name of Working Interest Owners:	Strata Production Co. OXY USA, Inc. OXY Y-1 Company Lincoln Associates Wade P. Carrigan et ux SJR Enterprises Winn Investments, Inc. Total	61.995713% 17.240147% 3.784423% 7.8975430% 3.948772% 2.566701% 2.566701% 100.00000%
Name of Royalty Owners:	USA BLM Douglas A. Denton JADT Minerals, Ltd. Richard D. Jones, Jr. Baloney Feathers, Ltd. Galley NM Assets, LLC Lorraine L Johnson Living Trust Penasco Petroleum, LLC Rolla R Hinkle. III McQuiddy Communications & Energy, Inc. Gibson Family Properties, LP Strata Production Co Nixon Energy	

Tract No. 4

Serial Number:	NMNM 21639	
Description of Land Committed:	Township 23 South, Range 31 East NMPM, Section 19: NWSE, SWNE	

Current Lessee of Record:	ConocoPhillips Company	78.975430%
	Burlington Resources O&G	21.024570%
Number of Acres:	80.00	
Name of Working Interest Owners:	Strata Production Co.	61.995713%
	OXY USA, Inc.	21.024570%
	Lincoln Associates	7.8975430%
	Wade P. Carrigan et ux	3.948772%
	SJR Enterprises	2.566701%
	Winn Investments, Inc.	2.566701%
	Total	100.00000%

Name of Royalty Owners:

USA BLM
Douglas A. Denton
JADT Minerals, Ltd.
Baloney Feathers, Ltd.
Richard D. Jones, Jr.
Cathleen Ann Adams Revocable Trust
Arrott Family Revocable Trust
Blue Star Royalty, LLC
Pegasus Resources II, LLC
Platform Energy III, LLC
Gibson Family Properties, LP
Strata Production Co
Nixon Energy

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	28.571430%
2	80.00	28.571430%
3	40.00	14.285710%
4	80.00	28.571430%
Total	320.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of January, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 30 East, N.M.P.M
Section 23: N/2S/2
Eddy County, New Mexico

Containing **160.00** acres, and this agreement shall include only the **Delaware Formation (Lower Brushy Canyon)** underlying said lands and the **Oil and Gas** hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in

the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized

substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

June 8, 2022
Date

By: _____
Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this 8th day of June, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

STATE OF NEW MEXICO
NOTARY PUBLIC
GUADALUPE RINCON-GARCIA
COMMISSION# 1121492
EXP. 04-26-2026

_____
Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

5/23/22
Date

By: _____ ACR

Title: ATTORNEY - IN - FACT

ACKNOWLEDGEMENT

State of Texas)
) ss.
County of Midland)

On this 23 day of May, 2022 before me, a Notary Public for the State of Texas, appeared Sean Johnson, known to me to be the Attorney-In-Fact of ConocoPhillips Company the corporation that executed the foregoing

instrument and acknowledged to me such corporation executed the same.

(SEAL)

Liz Williams
Notary Public, State of Texas
Notary ID 12921793-4
My Commission Exp. 11-29-2024

L. Williams

My Commission Expires

Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

2/15/22
Date

By: _____

Title: CED

ACKNOWLEDGEMENT

State of Texas)

) ss.

County of Travis)

On this 15th day of February, 2022, before me, a Notary Public for the State of Texas, appeared ~~David A. Scott~~ Parker Reese CED, as ~~Vice President~~ of Advance Energy Partners Hat Mesa, LLC, a Delaware limited liability company, on behalf of said company.

(SEAL)

ERIN PEARCY
Notary Public, State of Texas
Comm. Expires 10-02-2023
Notary ID 130392911

10/2/23
My Commission Expires

Erin Pearcy
Notary Public

130392911
My Commission Number

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

3/11/2022
Date

By: Walter P Jones

Title: Walter P. Jones, Vice President - Land

ACKNOWLEDGEMENT

State of Texas)

) ss.

County of Tarrant)

On this 11th day of March, 2022, before me, a Notary Public for the State of Texas, appeared Walter P. Jones, as Vice President - Land of Titus Oil & Gas Corporation, acting as nominee holder of legal title as agent for the benefit of Titus Oil & Gas Production, LLC, on behalf of said corporation.

(SEAL)

10/18/2025
My Commission Expires

Notary Public

131287515
My Commission Number

JOHN MICHAEL DAVIES
Notary Public, State of Texas
Comm. Expires 10-18-2025
Notary ID 131287515

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

2/15/22
Date

By: _____

Title: Manager

ACKNOWLEDGEMENT

State of Utah)

) ss.

County of Salt Lake)

On this 15th day of February, 2022, before me, a Notary Public for the State of Utah, appeared Larry V. Lunt, as manager of Lincoln Energy Associates LLC, a Texas limited liability company, on behalf of said company.

(SEAL)

12/22/25
My Commission Expires

annsley buhler
Notary Public

722102
My Commission Number

ANNSLEY BUHLER
Notary Public - State of Utah
Comm. No. 722102
My Commission Expires on
Dec 22, 2025

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

4-21-2022
Date

By: Wade P Carrigan
By: Beth Carrigan

ACKNOWLEDGEMENT

State of Arizona)

) ss.

County of Maricopa)

On this 21 day of April, 2022, before me, a Notary Public for the State of Arizona, appeared Wade P. Carrigan and Beth Carrigan as Husband and Wife.

(SEAL)

LUAY NAJJAR
COMMISSION NO. 579098
NOTARY PUBLIC
STATE OF ARIZONA
MARICOPA COUNTY
MY COMMISSION EXPIRES MARCH 03, 2024

03/03/2024
My Commission Expires

Luay Najjar
Notary Public

579098
My Commission Number

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

2-22-2022
Date

By: James R. Brann
Title: President, SJR Enterprises Inc

ACKNOWLEDGEMENT

State of TEXAS)

) ss.

County of HARRIS)

On this 24th day of FEBRUARY, 2022, before me, a Notary Public for the State of TEXAS, appeared James R. Brann, as President of SJR Enterprises, Inc., a Texas corporation, on behalf of said corporation.

(SEAL)

2/11/2024
My Commission Expires

132353647
My Commission Number

Elizabeth Nettles
Notary Public

ELIZABETH ANN NETTLES
Notary Public, State of Texas
Comm. Expires 02-11-2024
Notary ID 132353647

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

2/17/22
Date

By: _____

Title: General Partner

ACKNOWLEDGEMENT

State of Texas)

) ss.

County of Travis)

On this 17th day of February, 2022, before me, a Notary Public for the State of Texas, appeared John Mark Warren, as President of Warren Associates, LLC, as general partner of Warren Associates, a New Mexico limited partnership on behalf of said partnership.

(SEAL)

JANINE CHRISTY McDOWELL
Notary Public
STATE OF TEXAS
ID#131841747
My Comm. Exp. Dec. 31, 2022

12/31/2022
My Commission Expires

_____
Notary Public

131841747
My Commission Number

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

June 7, 2022
Date

By: Susan S. Murphy

Title: Susan S. Murphy, President

ACKNOWLEDGEMENT

State of New Mexico)

) ss.

County of Chaves)

On this 7th day of June, 2022, before me, a Notary Public for the State of New Mexico, appeared Susan Scott Murphy, as President of Winn Investments, a New Mexico corporation, on behalf of said corporation.

(SEAL)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUADALUPE RINCON-GARCIA
COMMISSION# 1121492
EXP. 04-26-2026

04-26-2026
My Commission Expires

Notary Public

1121492
My Commission Number

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

May 31, 2022
Date

By: Anchor Production LLC by Don Brown

Title: Manager

ACKNOWLEDGEMENT

State of Colorado)

) ss.

County of Yuma)

On this 31st day of May, 2022, before me, a Notary Public for the State of Colorado, appeared Don Brown, as Manager of Anchor Production, LLC, a Colorado limited liability company, on behalf of said company.

(SEAL)

ANGELA L ANDREWS
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20124034533
MY COMMISSION EXPIRES OCTOBER 22, 2024

10-22-24
My Commission Expires

Angela L. Andrews
Notary Public

20124034533
My Commission Number

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

5/4/2022
Date

By: Duane E Brown

By: Pilar Vaile

ACKNOWLEDGEMENT

State of Colorado)

) ss.

County of Yuma)

On this 4 day of May, 2022, before me, a Notary Public for the State of Colorado, appeared Duane Brown and Pilar Vaile, as Husband and Wife.

(SEAL)
SHELBY GARCIA
NOTARY PUBLIC
STATE OF COLORADO

NOTARY ID 20194042065
MY COMMISSION EXPIRES NOV 06 2023

Nov 06, 2023
My Commission Expires

Shelby Garcia
Notary Public

20194042065
My Commission Number

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

6/3/22
Date

By: John M. Warren
John M. Warren
Title: President

ACKNOWLEDGEMENT

State of New Mexico)

) ss.

County of Bernalillo)

On this 3rd day of June, 2022, before me, a Notary Public for the State of New Mexico, appeared John M. Warren, as President of Warren Inc., a New Mexico corporation, on behalf of said corporation.

(SEAL)

STATE OF NEW MEXICO
NOTARY PUBLIC
AMY ARMSTRONG
COMMISSION NO. 1117537
EXPIRES APRIL 25, 2025

4/25/2025
My Commission Expires

Amy Armstrong
Notary Public

1117537
My Commission Number

Roadrunner Federal Com 23 ILL #5H

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

6/6/22
Date

By: Bane Bigbie

Title: PRESIDENT

ACKNOWLEDGEMENT

State of OKLAHOMA)

) ss.

County of MURRAY)

On this 22 day of June, 2022, before me, a Notary Public for the State of OKLAHOMA, appeared Bane Bigbie, as President of Bane Bigbie, Inc., an Oklahoma corporation, on behalf of said corporation.

(SEAL)

CHARLOTTE NORMAN
Notary Public - State of Oklahoma
Commission Number 18004450
My Commission Expires May 2, 2026

5/2/2026
My Commission Expires

Charlotte Norman
Notary Public

18004450
My Commission Number

Exhibit "A"

Plat of communitized area covering 160.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Roadrunner Federal Com 23 ILL #5H
Township 23 South, Range 30 East, N.M.P.M
Section 23: N/2S/2
Containing 160.00 acres, m/l

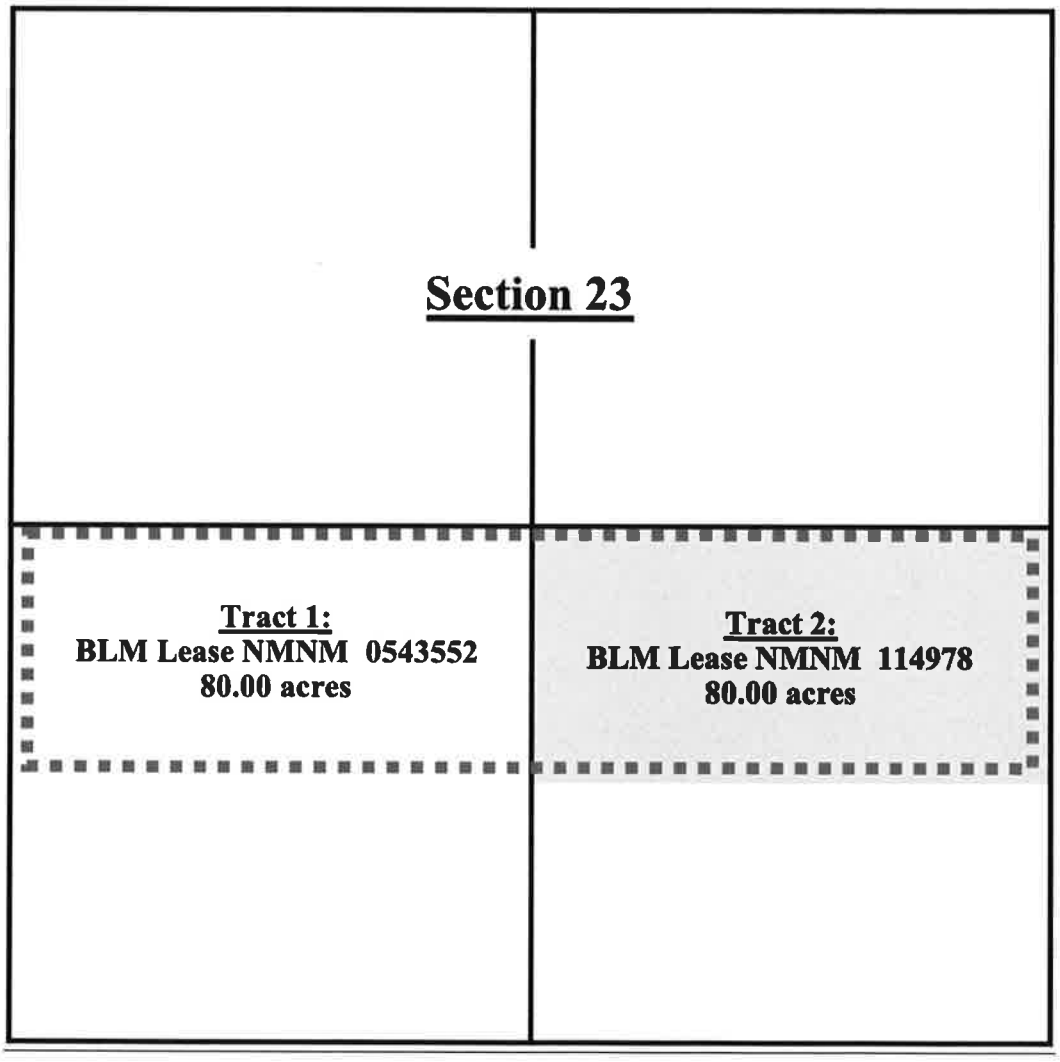


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 0543552	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 23: N/2SW/4	
Current Lessee of Record:	ConocoPhillips Co. Oxy USA Inc.	50.000000% 50.000000%
Number of Acres:	80.00	
Name of Working Interest Owners:	Oxy USA Inc.* Strata Production Co. Lincoln Associates Wade P. Carrigan et ux SJR Enterprises Winn Investments, Inc. Total	50.000000% 39.250000% 5.0000000% 2.5000000% 1.6250000% 1.6250000% 100.00000%
Name of Royalty Owners:	USA BLM: Oxy USA Inc.** Strata Production Co. ConocoPhillips Co. Sandia Production Co.** Nixon Energy	

* Compulsory Pooling Order Attached
**Production Payment

Tract No. 2

Serial Number:	NMNM 114978	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 23: N/2SE/4	
Current Lessee of Record:	Advance Energy Partners	100.000000%
Number of Acres:	80.00	
Name of Working Interest Owners:	Titus O&G Corp.	46.250000%
	Strata Production Co.	22.875000%
	Advance Energy Partners	22.500000%
	Lincoln Associates	2.5000000%
	Wade P. Carrigan et ux	1.8750000%
	SJR Enterprises	.75000000%
	Warren Associates	.75000000%
	Winn Investments, Inc.	.75000000%
	Anchor Production	.50000000%
	Duane Brown et ux	.50000000%
	Warren, Inc.	.50000000%
	Bane Bigbie, Inc.	.25000000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM	
	Lenox Mineral Title Hld	
	Hayes Rev. Trust	
	Quientesa Royalty, LP	
	Strata Production Co.	
	Titus O&G Corp.	
	Scott Exploration	
	Worrall Invest. Co.	
	Mark B. Murphy Irr. Tr.	
	Susan S. Murphy Mar. Tr.	
	Robin L. Morgan.	
	Hutchings Oil Co.	

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	50.0000%
2	80.00	50.0000%
Total	160.00	100.0000%

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY STRATA PRODUCTION COMPANY

CASE NO. 22435
ORDER NO. R-22021

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on January 6, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Strata Production Company ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.

2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.

3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.

4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.

5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.

7. Operator is the owner of an oil and gas working interest within the Unit.

8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.

12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.

13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.

14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.

16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

17. Operator is designated as operator of the Unit and the Well(s).

18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.

19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.

20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.

21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.

22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.

25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.

31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.

32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.

35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Date: 2/07/2022

ADRIENNE SANDOVAL
DIRECTOR
AES/jag

Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST	Page 4 of 5
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 22435	**APPLICANT'S RESPONSE**
Date	**January 6, 2021**
Applicant	**Strata Production Company**
Designated Operator & OGRID (affiliation if applicable)	**21712**
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & Ricardo Gonzales)
Case Title:	Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None at this time
Well Family	Roadrunner Fed Com Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Delaware Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Delaware Formation
Pool Name and Pool Code:	Forty Niner Ridge; Delaware [24750]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	160 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	**East-West**
Description: TRS/County	N/2 S/2 of Section 23, T23S, R30E, Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	n/a
Proximity Defining Well: if yes, description	n/a
Applicant's Ownership in Each Tract	Tract 1 (N/2 SW/4): 39.25%; Tract 2 (N/2 SE/4): 22.875%; see Exhibits A-2 through A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Roadrunner Fed Com 23 ILL 5H, API No. Pending SHL: 1980' FSL and 330' FEL, Section 23, T23S-R30E, NMPM BHL: 2310' FSL and 100' FWL, Section 23, T-23S-R30E, NMPM Completion Target: Brushy Canyon at approx. 7649' Well Orientation: East to West Completion location expected to be standard

Released to Imaging: 1/4/2022 4:41:14 PM

Released to Imaging: 9/23/2025 8:24:05 AM

Horizontal Well First and Last Take Points	FTP (~1980 FSL and 330' FEL of Section 23, T23S-R30E) LTP (~2310' FSL and 100' FWL of Section 23, T23S-R30E)
Completion Target (Formation, TVD and MD)	Brushy Canyon - TVD (~7649'), MD (~12,403')
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8000; see Exhibit A, ¶ 21
Production Supervision/Month $	$800; see Exhibit A, ¶ 21
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; see Exhibit A, ¶ 21
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	n/a
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 & A-3
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A, ¶ 9
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	Exhibit A-7
Cost Estimate to Equip Well	Exhibit A-7
Cost Estimate for Production Facilities	Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B, ¶¶ 5-14; see Exhibits B-1 through B-7
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B, ¶ 14(d)
Target Formation	Exhibit B-4
HSU Cross Section	Exhibit B-5
Depth Severance Discussion	n/a; see Exhibit A, ¶ 14
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibits A-2 & A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 through A-4

Released to Imaging: 1/4/2022 4:41:14 PM

Released to Imaging: 9/23/2025 8:24:05 AM

General Location Map (including Basin)	Exhibit B-1
Well Bore Location Map	Exhibit A-3
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-5
Cross Section (including Landing Zone)	Exhibits B-6 and B-7
Additional Information	
Special Provisions/Stipulations	None
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	Sharon T. Shaheen
Date:	1/4/2022

Released to Imaging: 1/4/2022 4:41:14 PM

Released to Imaging: 9/23/2025 8:24:05 AM

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF STRATA PRODUCTION COMPANY TO POOL ADDITIONAL INTEREST OWNERS UNDER THE TERMS OF ORDER NO. R-22021,

CASE NO. 22655
ORDER NO. R-22021-A

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on April 7, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. On February 7, 2022, OCD issued Order R-22021 to Strata Production Company ("Operator") to pool the uncommitted oil and gas interests within the specified spacing unit ("Unit").

2. Subsequent to the issuance of Order R-22021, Operator discovered previously unidentified interest owner(s) in the Unit.

3. Operator provided evidence that it gave notice of the Application and the hearing to the previously unidentified interest owner(s).

4. Operator presented evidence through affidavits in support of the Application.

5. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.

7. Operator is the owner of an oil and gas working interest within the Unit.

8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. The previously unidentified interest owner has not agreed to commit its interest to the Unit.

11. The pooling of the previously unidentified uncommitted interest in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.

12. This Order affords to the previously unidentified interest owner the opportunity to produce its just and equitable share of the oil or gas in the pool.

ORDER

13. The previously unidentified uncommitted interest in the Unit is hereby pooled in the Unit.

14. Order R-22021 shall remain in full force and effect.

15. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Date: 5/09/2022

ADRIENNE SANDOVAL
DIRECTOR
AES/jag

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of January, 2022**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 30 East, N.M.P.M
Section 23: S/2S/2
Eddy County, New Mexico

Containing **160.00** acres, and this agreement shall include only the **Delaware Formation (Lower Brushy Canyon)** underlying said lands and the **Oil and Gas** hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in

the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2022**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized

substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

June 8, 2022
Date

By: _____
Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this 8th day of June, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

STATE OF NEW MEXICO
NOTARY PUBLIC
GUADALUPE RINCON-GARCIA
COMMISSION# 1121492
EXP. 04-26-2026

_____
Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

5/23/22
Date

By: _____ ACR

Title: ATTORNEY-IN-FACT

ACKNOWLEDGEMENT

State of Texas)
) ss.
County of Midland)

On this 23 day of May, 20 22, before me, a Notary Public for the State of Texas, appeared Sean Johnson, known to me to be the Attorney-In-Fact of ConocoPhillips Company the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Liz Williams
Notary Public, State of Texas
Notary ID 12921793-4
My Commission Exp. 11-29-2024

_____
My Commission Expires

_____
Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

2/15/22
Date

By: _____

Title: CEO

ACKNOWLEDGEMENT

State of Texas)

) ss.

County of Travis)

On this 15th day of February, 2022, before me, a Notary Public for the State of Texas, appeared ~~David A. Scott~~ Parker Reese, as ~~Vice President~~ CEO of Advance Energy Partners Hat Mesa, LLC, a Delaware limited liability company, on behalf of said company.

(SEAL)

ERIN PEARCY
Notary Public, State of Texas
Comm. Expires 10-02-2023
Notary ID 130392911

10/2/23
My Commission Expires

Erin Pearcy
Notary Public

130392911
My Commission Number

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

3/11/2022
Date

By: Walter P. Jones

Title: Walter P. Jones, Vice President - Land

ACKNOWLEDGEMENT

State of Texas)

) ss.

County of Tarrant)

On this 11th day of March, 2022, before me, a Notary Public for the State of Texas, appeared Walter P. Jones, as Vice President - Land of Titus Oil & Gas Corporation, acting as nominee holder of legal title as agent for the benefit of Titus Oil & Gas Production, LLC, on behalf of said corporation.

(SEAL)

10/18/2025
My Commission Expires

Notary Public

131287515
My Commission Number

JOHN MICHAEL DAVIES
Notary Public, State of Texas
Comm. Expires 10-18-2025
Notary ID 131287515

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

2/15/22
Date

By: _____

Title: Manager

ACKNOWLEDGEMENT

State of Utah)

) ss.

County of Salt Lake)

On this 15th day of February, 2022, before me, a Notary Public for the State of Utah, appeared Larry V. Lunt, as manager of Lincoln Energy Associates LLC, a Texas limited liability company, on behalf of said company.

(SEAL)

12/22/25
My Commission Expires

_____
Notary Public

722102
My Commission Number

ANNSLEY BUHLER
Notary Public - State of Utah
Comm. No. 722102
My Commission Expires on
Dec 22, 2025

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

4-21-2022
Date

By: Wade P Carrigan

By: B Carrigan

ACKNOWLEDGEMENT

State of Arizona)

) ss.

County of Maricopa)

On this 21 day of April, 2022, before me, a Notary Public for the State of Arizona, appeared Wade P. Carrigan and Beth Carrigan as Husband and Wife.

(SEAL)

LUAY NAJJAR
NOTARY PUBLIC
COMMISSION NO. 579098
STATE OF ARIZONA
MARICOPA COUNTY
MY COMMISSION EXPIRES MARCH 03, 2024

03/03/2024
My Commission Expires

Luay Najjar
Notary Public

579098
My Commission Number

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

2-24-2022
Date

By: James R Brann
Title: President, SJR Enterprises Inc

ACKNOWLEDGEMENT

State of TEXAS)

) ss.

County of HARRIS)

On this 24th day of FEBRUARY, 2022, before me, a Notary Public for the State of TEXAS, appeared James R. Brann, as President of SJR Enterprises, Inc., a Texas corporation, on behalf of said corporation.

(SEAL)

2/11/2024
My Commission Expires

Elizabeth Nettles
Notary Public

ELIZABETH ANN NETTLES
Notary Public, State of Texas
Comm. Expires 02-11-2024
Notary ID 132353647

132353647
My Commission Number

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

7/17/22
Date

By: _____

Title: General Partner

ACKNOWLEDGEMENT

State of Texas)

) ss.

County of Travis)

On this 17th day of February, 2022, before me, a Notary Public for the State of Texas, appeared John Mark Warren, as President of Warren Associates, LLC, as general partner of Warren Associates, a New Mexico limited partnership on behalf of said partnership.

(SEAL)

JANINE CHRISTY McDOWELL
Notary Public
STATE OF TEXAS
ID#131841747
My Comm. Exp. Dec. 31, 2022

12/31/2022
My Commission Expires

_____
Notary Public

131841747
My Commission Number

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

June 7, 2022
Date

By: Susan S. Murphy

Title: Susan S. Murphy, President

ACKNOWLEDGEMENT

State of New Mexico)

) ss.

County of Chaves)

On this 7th day of June, 2022, before me, a Notary Public for the State of New Mexico, appeared Susan Scott Murphy, as President of Winn Investments, a New Mexico corporation, on behalf of said corporation.

(SEAL)

STATE OF NEW MEXICO
NOTARY PUBLIC
GUADALUPE RINCON-GARCIA
COMMISSION# 1121492
EXP. 04-26-2026

04-26-2026
My Commission Expires

Notary Public

1121492
My Commission Number

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

May 31, 2021
Date

By: Anchor Production LLC by Don Brown

Title: Manager

ACKNOWLEDGEMENT

State of Colorado)

) ss.

County of Yuma)

On this 31st day of May, 2022, before me, a Notary Public for the State of Colorado, appeared Don Brown, as Manager of Anchor Production, LLC, a Colorado limited liability company, on behalf of said company.

(SEAL)

ANGELA L ANDREWS
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20124034533
MY COMMISSION EXPIRES OCTOBER 22, 2024

10-22-24
My Commission Expires

Angela L. Andrews
Notary Public

20124034533
My Commission Number

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

5/4/2022
Date

By: Duane G Brown

By: R

ACKNOWLEDGEMENT

State of Colorado)

) ss.

County of Yuma)

On this 4 day of May, 2022, before me, a Notary Public for the State of Colorado, appeared Duane Brown and Pilar Vaile, as Husband and Wife.

(SEAL)

Nov 06, 2023
My Commission Expires

20194042065
My Commission Number

Shelby Garcia
Notary Public

SHELBY GARCIA
NOTARY PUBLIC
STATE OF COLORADO

NOTARY ID 20194042065
MY COMMISSION EXPIRES NOV 06 2023

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

6/3/22
Date

By: John M. Warren
John M. Warren
Title: President

ACKNOWLEDGEMENT

State of New Mexico)

) ss.

County of Bernalillo)

On this 3rd day of June, 2022, before me, a Notary Public for the State of New Mexico, appeared John M. Warren, as President of Warren Inc., a New Mexico corporation, on behalf of said corporation.

(SEAL)

STATE OF NEW MEXICO
NOTARY PUBLIC
AMY ARMSTRONG
COMMISSION NO. 1117537
EXPIRES APRIL 25, 2025

4/25/2025
My Commission Expires

Amy Armstrong
Notary Public

1117537
My Commission Number

FNRU Federal Com 22 23 PPI #16H

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

6/6/22
Date

By: Bane Bigbie

Title: PRESIDENT

ACKNOWLEDGEMENT

State of OKLAHOMA)

) ss.

County of MURRAY)

On this 22 day of June, 2022, before me, a Notary Public for the State of OKLAHOMA, appeared Bane Bigbie, as President of Bane Bigbie, Inc., an Oklahoma corporation, on behalf of said corporation.

(SEAL)

CHARLOTTE NORMAN
Notary Public - State of Oklahoma
Commission Number 18004450
My Commission Expires May 2, 2026

5/2/2026
My Commission Expires

Charlotte Norman
Notary Public

18004450
My Commission Number

Exhibit "A"

Plat of communitized area covering 160.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Roadrunner Federal Com 23 PML #6H
Township 23 South, Range 30 East, N.M.P.M
Section 23: S/2S/2
Containing 160.00 acres, m/l

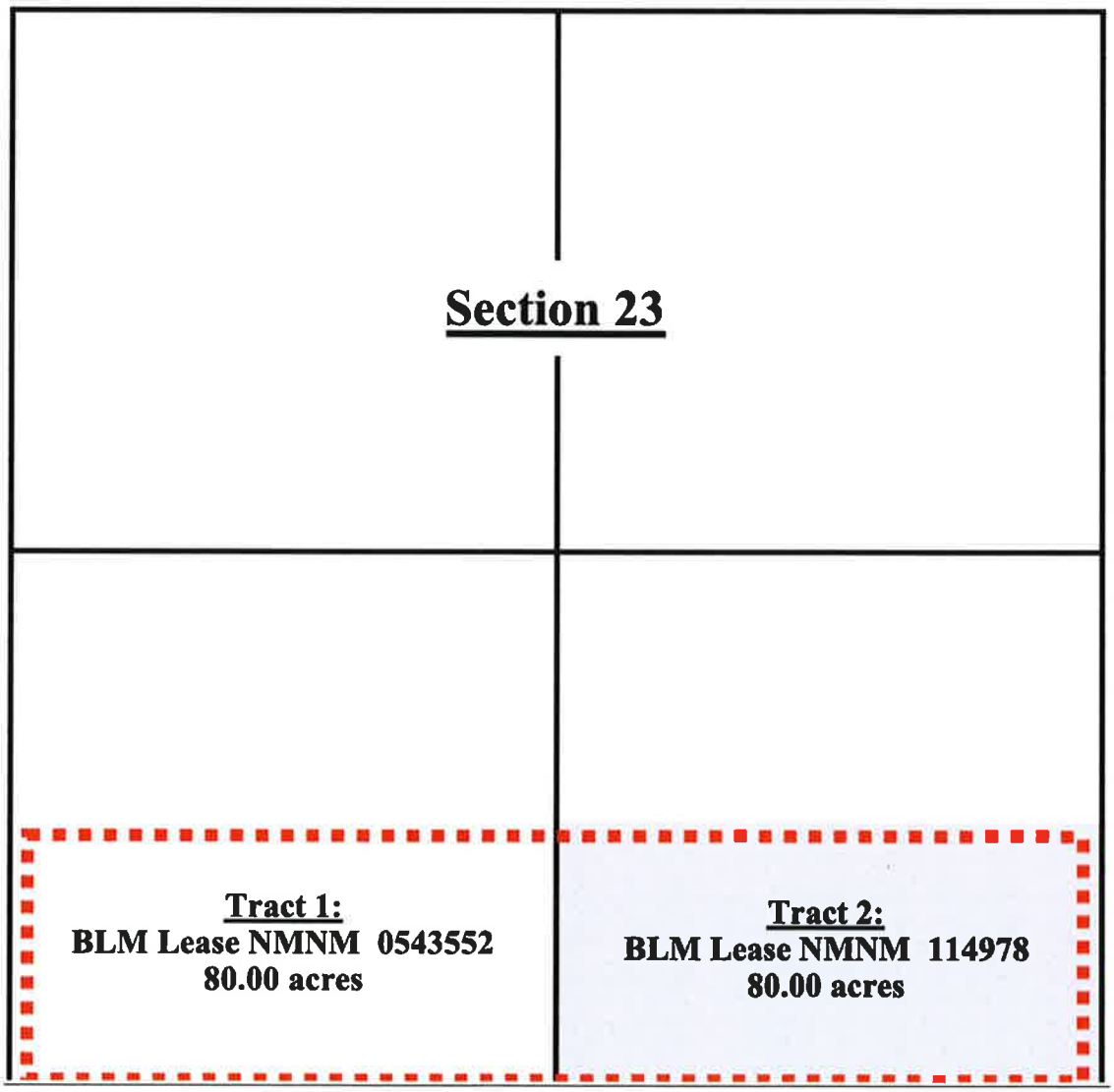


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 0543552	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 23: S/2SW/4	
Current Lessee of Record:	ConocoPhillips Co. Oxy USA Inc.	50.000000% 50.000000%
Number of Acres:	80.00	
Name of Working Interest Owners:	Oxy USA Inc.* Strata Production Co. Lincoln Associates Wade P. Carrigan et ux SJR Enterprises Winn Investments, Inc. Total	50.000000% 39.250000% 5.0000000% 2.5000000% 1.6250000% 1.6250000% 100.00000%
Name of Royalty Owners:	USA BLM: Oxy USA Inc.** Strata Production Co. ConocoPhillips Co. Sandia Production Co.** Nixon Energy	

* Compulsory Pooling Order Attached
**Production Payment

Tract No. 2

Serial Number:	NMNM 114978	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 23: S/2SE/4	
Current Lessee of Record:	Advance Energy Partners	100.000000%
Number of Acres:	80.00	
Name of Working Interest Owners:	Titus O&G Corp.	46.250000%
	Strata Production Co.	22.875000%
	Advance Energy Partners	22.500000%
	Lincoln Associates	2.5000000%
	Wade P. Carrigan et ux	1.8750000%
	SJR Enterprises	.75000000%
	Warren Associates	.75000000%
	Winn Investments, Inc.	.75000000%
	Anchor Production	.50000000%
	Duane Brown et ux	.50000000%
	Warren, Inc.	.50000000%
	Bane Bigbie, Inc.	.25000000%
	Total	100.00000%

Name of Royalty Owners:

USA BLM
Lenox Mineral Title Hld.
Hayes Rev. Trust
Quientesa Royalty, LP
Strata Production Co.
Titus O&G Corp.
Scott Exploration
Worrall Invest. Co.
Mark B. Murphy Irr. Tr.
Susan S. Murphy Mar. Tr.
Robin L. Morgan.
Jetstream Royalty Part.
Hutchings Oil Co.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	50.0000%
2	80.00	50.0000%
Total	160.00	100.0000%

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR COMPULSORY POOLING SUBMITTED BY STRATA PRODUCTION COMPANY

CASE NO. 22436
ORDER NO. R-22022

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on January 6, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Strata Production Company ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.

2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.

3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.

4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.

5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.

7. Operator is the owner of an oil and gas working interest within the Unit.

8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. Operator has the right to drill the Well(s) to a common source of supply at the

depth(s) and location(s) in the Unit described in Exhibit A.

11. The Unit contains separately owned uncommitted interests in oil and gas minerals.

12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.

13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.

14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.

16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.

17. Operator is designated as operator of the Unit and the Well(s).

18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.

19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.

20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.

21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.

22. Operator shall submit each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").

23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the

well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.

25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share

of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.

31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.

32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*

34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.

35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL
DIRECTOR
AES/jag

Date: 2/07/2022

Released to Imaging: 9/23/2025 8:24:05 AM

Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST	Page 1 of 5
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 22436	**APPLICANT'S RESPONSE**
Date	**January 6, 2021**
Applicant	**Strata Production Company**
Designated Operator & OGRID (affiliation if applicable)	**21712**
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & Ricardo Gonzales)
Case Title:	Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None at this time
Well Family	Roadrunner Fed Com Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Delaware Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Delaware Formation
Pool Name and Pool Code:	Forty Niner Ridge; Delaware [24750]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	160 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	160 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	**East-West**
Description: TRS/County	S/2 S/2 of Section 23, T23S, R30E, Eddy County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	n/a
Proximity Defining Well: if yes, description	n/a
Applicant's Ownership in Each Tract	Tract 1 (S/2 SW/4): 39.25%; Tract 2 (S/2 SE/4): 22.875%; see Exhibits A-2 through A-4
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Released to Imaging: 1/4/2022 4:41:53 PM

Released to Imaging: 9/23/2025 8:24:05 AM

Well(s)	Roadrunner Fed Com 23 PML 6H, API No. Pending SHL: 860' FSL and 530' FEL, Section 23, T23S-R30E, NMPM BHL: 990' FSL and 100' FWL, Section 23, T-23S-R30E, NMPM Completion Target: Brushy Canyon at approx. 7643' Well Orientation: East to West Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~860 FSL and 330' FEL of Section 23, T23S-R30E) LTP (~990' FSL and 100' FWL of Section 23, T23S-R30E)
Completion Target (Formation, TVD and MD)	Brushy Canyon - TVD (~7643'), MD (~12,691')
AFE Capex and Operating Costs	
Drilling Supervision/Month $	$8000; see Exhibit A, ¶ 21
Production Supervision/Month $	$800; see Exhibit A, ¶ 21
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; see Exhibit A, ¶ 21
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	n/a
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2 & A-3
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3
Pooled Parties (including ownership type)	See Exhibit A, ¶ 9
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	Exhibit A-7
Cost Estimate to Equip Well	Exhibit A-7
Cost Estimate for Production Facilities	Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B, ¶¶ 5-14; see Exhibits B-1 through B-7
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B, ¶ 14(d)
Target Formation	Exhibit B-4
HSU Cross Section	Exhibit B-5

Released to Imaging: 1/4/2022 4:41:53 PM

Released to Imaging: 9/23/2025 8:24:05 AM

Depth Severance Discussion	n/a; see Exhibit A, ¶ 14
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibits A-2 & A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2 through A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit A-3; see Exhibit A-6 at 2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-5
Cross Section (including Landing Zone)	Exhibits B-6 and B-7
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	Sharon T. Shaheen
Date:	1/4/2022

Released to Imaging: 1/4/2022 4:41:53 PM

Released to Imaging: 9/23/2025 8:24:05 AM

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF STRATA PRODUCTION COMPANY TO POOL ADDITIONAL INTEREST OWNERS UNDER THE TERMS OF ORDER NO. R-22022,

CASE NO. 22656
ORDER NO. R-22022-A

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on April 7, 2022, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. On February 7, 2022, OCD issued Order R-22022 to Strata Production Company ("Operator") to pool the uncommitted oil and gas interests within the specified spacing unit ("Unit").

2. Subsequent to the issuance of Order R-22022, Operator discovered previously unidentified interest owner(s) in the Unit.

3. Operator provided evidence that it gave notice of the Application and the hearing to the previously unidentified interest owner(s).

4. Operator presented evidence through affidavits in support of the Application.

5. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.

7. Operator is the owner of an oil and gas working interest within the Unit.

8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.

9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

10. The previously unidentified interest owner has not agreed to commit its interest to the Unit.

11. The pooling of the previously unidentified uncommitted interest in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.

12. This Order affords to the previously unidentified interest owner the opportunity to produce its just and equitable share of the oil or gas in the pool.

ORDER

13. The previously unidentified uncommitted interest in the Unit is hereby pooled in the Unit.

14. Order R-22022 shall remain in full force and effect.

15. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Date: 5/09/2022

ADRIENNE SANDOVAL
DIRECTOR
AES/jag

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of January 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 30 East, N.M.P.M
Section 23: E½NE¼
Section 14: E½E½
Section 11: E½E½
Eddy County, New Mexico

Containing **400.00** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease

and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon

approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 400.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Roadrunner Fed Com 23 11 HAL #3H
Township 23 South, Range 30 East, N.M.P.M
Section 23: E½NE¼
Section 14: E½E½
Section 11: E½E½
Containing 400.00 acres, m/l

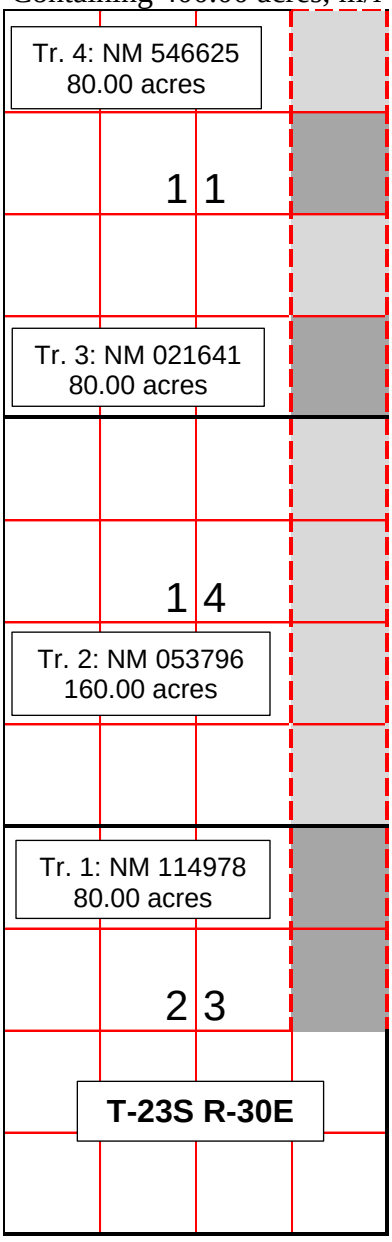


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 0114978	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 23: E2NE4	
Current Lessee of Record:	Advance Energy Partners Hat Mesa, LLC 100.00000%	
Number of Acres:	80.00	
Name of Working Interest Owners:	Earthstone Permian, LLC	46.250000%
	Strata Production Co.	22.875000%
	Advance Energy Ptnrs.	22.500000%
	Lincoln Associates, LP	2.500000%
	Wade Carrigan, et ux	1.875000%
	Winn Investment Co., Inc.	0.750000%
	Warren Associates, LLC	0.750000%
	SJR Enterprises, Inc.	0.750000%
	Warren, Inc.	0.500000%
	Anchor Production, LLC	0.500000%
	Duane & Pilar Brown	0.500000%
	Bane Bigbie, Inc.	0.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM: Earthstone Permian, LLC Strata Production Co. Hayes Revocable Trust Quientesa Royalty, LP Worrall Investment Corp Scott Exploration, Inc. Mark B Murphy Irrevocable Trust Susan S Murphy Marital Trust Robin L. Morgan, SSP Pegasus Resources II, LLC	

Hutchings Oil Company

Tract No. 2

Serial Number:	NMNM 532769	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 14: E2E2	
Current Lessee of Record:	ConocoPhillips Company	100.00000%
Number of Acres:	160.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM New Orleans Natural Resources Group, Inc. Collins Permian, LP Strata Production Co. Nixon Energy	

Tract No. 3

Serial Number:	NMNM 021641	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 11: SESE, SENE	
Current Lessee of Record:	ConocoPhillips Company	100.00000%
Number of Acres:	80.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%

Name of Royalty Owners:	USA BLM Douglas A. Denton JADT Minerals, Ltd. Richard D. Jones, Jr. Baloney Feathers, Ltd. Gibson Family Properties, LP ConocoPhillips Company Patricia Boyle Young Trust Arrott Family Revocable Trust Cathleen Ann Adams Revocable Trust Platform Energy III, LLC Blue Star Royalty, LLC Pegasus Resources II, LC Strata Production Co. Nixon Energy

Tract No. 4

Serial Number:	NMNM 546625	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 11: NESE, NENE	
Current Lessee of Record:	XTO Holdings, LLC	100.00000%
Number of Acres:	80.00	
Name of Working Interest Owners:	XTO Holdings, LLC	100.00000%
	Total	100.00000%

Name of Royalty Owners:	USA BLM Robert E. and Mary Q. Fox Jason W. and Linnie M. Kellahin John H. and Mary C. Burton

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	20.000000%
2	160.00	40.000000%
3	80.00	20.000000%
4	80.00	20.000000%
Total	400.00	100.00000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of January 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 30 East, N.M.P.M
Section 23: E½NE¼
Section 14: E½E½
Section 11: E½E½
Eddy County, New Mexico

Containing **400.00** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease

and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon

approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 400.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Roadrunner Fed Com 23 11 HAI #13H
Township 23 South, Range 30 East, N.M.P.M
Section 23: E½NE¼
Section 14: E½E½
Section 11: E½E½
Containing 400.00 acres, m/l

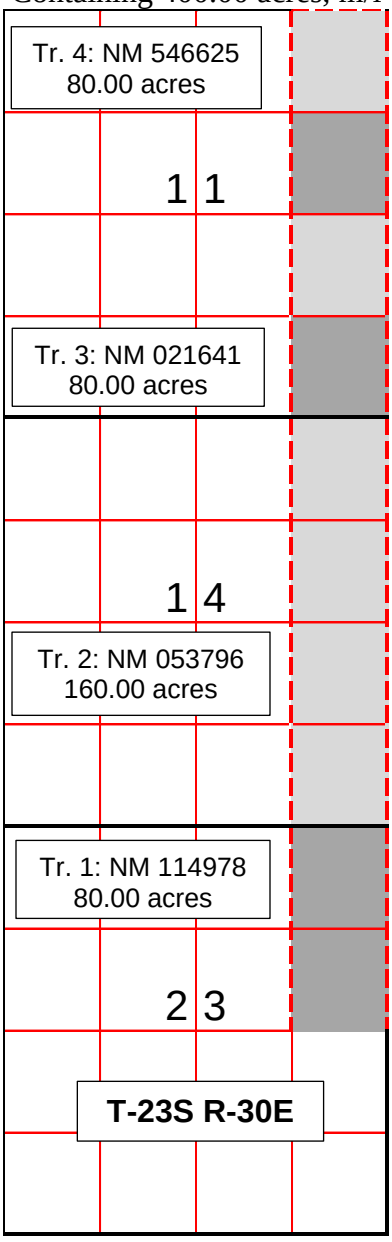


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 0114978	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 23: E2NE4	
Current Lessee of Record:	Advance Energy Partners Hat Mesa, LLC 100.00000%	
Number of Acres:	80.00	
Name of Working Interest Owners:	Earthstone Permian, LLC	46.250000%
	Strata Production Co.	22.875000%
	Advance Energy Ptnrs.	22.500000%
	Lincoln Associates, LP	2.500000%
	Wade Carrigan, et ux	1.875000%
	Winn Investment Co., Inc.	0.750000%
	Warren Associates, LLC	0.750000%
	SJR Enterprises, Inc.	0.750000%
	Warren, Inc.	0.500000%
	Anchor Production, LLC	0.500000%
	Duane & Pilar Brown	0.500000%
	Bane Bigbie, Inc.	0.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM: Earthstone Permian, LLC Strata Production Co. Hayes Revocable Trust Quientesa Royalty, LP Worrall Investment Corp Scott Exploration, Inc. Mark B Murphy Irrevocable Trust Susan S Murphy Marital Trust Robin L. Morgan, SSP Pegasus Resources II, LLC	

Hutchings Oil Company

Tract No. 2

Serial Number:	NMNM 532769	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 14: E2E2	
Current Lessee of Record:	ConocoPhillips Company	100.00000%
Number of Acres:	160.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM New Orleans Natural Resources Group, Inc. Collins Permian, LP Strata Production Co. Nixon Energy	

Tract No. 3

Serial Number:	NMNM 021641	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 11: SESE, SENE	
Current Lessee of Record:	ConocoPhillips Company	100.00000%
Number of Acres:	80.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%

Name of Royalty Owners:	USA BLM Douglas A. Denton JADT Minerals, Ltd. Richard D. Jones, Jr. Baloney Feathers, Ltd. Gibson Family Properties, LP ConocoPhillips Company Patricia Boyle Young Trust Arrott Family Revocable Trust Cathleen Ann Adams Revocable Trust Platform Energy III, LLC Blue Star Royalty, LLC Pegasus Resources II, LC Strata Production Co. Nixon Energy

Tract No. 4

Serial Number:	NMNM 546625	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 11: NESE, NENE	
Current Lessee of Record:	XTO Holdings, LLC	100.00000%
Number of Acres:	80.00	
Name of Working Interest Owners:	XTO Holdings, LLC	100.00000%
	Total	100.00000%

Name of Royalty Owners:	USA BLM Robert E. and Mary Q. Fox Jason W. and Linnie M. Kellahin John H. and Mary C. Burton

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	20.000000%
2	160.00	40.000000%
3	80.00	20.000000%
4	80.00	20.000000%
Total	400.00	100.00000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of January 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 30 East, N.M.P.M
Section 23: W½NE¼
Section 14: W½E½
Section 11: W½E½
Eddy County, New Mexico

Containing **400.00** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease

and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon

approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 400.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Roadrunner Fed Com 23 11 GBL #4H
Township 23 South, Range 30 East, N.M.P.M
Section 23: W½NE¼
Section 14: W½E½
Section 11: W½E½
Containing 400.00 acres, m/l

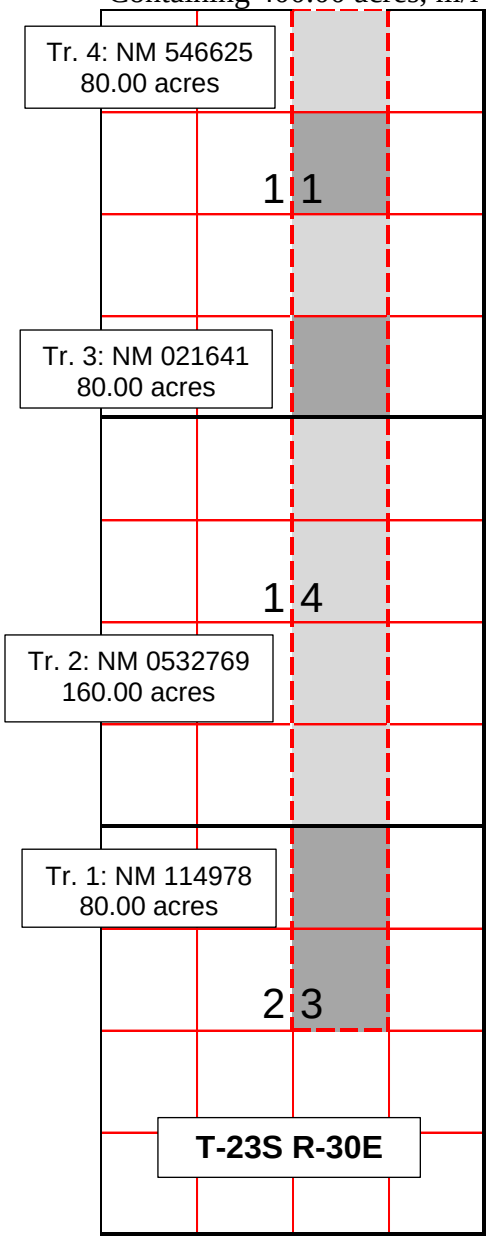


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 0114978	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 23: W2NE4	
Current Lessee of Record:	Advance Energy Partners Hat Mesa, LLC 100.00000%	
Number of Acres:	80.00	
Name of Working Interest Owners:	Earthstone Permian, LLC	46.250000%
	Strata Production Co.	22.875000%
	Advance Energy Ptnrs.	22.500000%
	Lincoln Associates, LP	2.500000%
	Wade Carrigan, et ux	1.875000%
	Winn Investment Co., Inc.	0.750000%
	Warren Associates, LLC	0.750000%
	SJR Enterprises, Inc.	0.750000%
	Warren, Inc.	0.500000%
	Anchor Production, LLC	0.500000%
	Duane & Pilar Brown	0.500000%
	Bane Bigbie, Inc.	0.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM: Earthstone Permian, LLC Strata Production Co. Hayes Revocable Trust Quientesa Royalty, LP Worrall Investment Corp Scott Exploration, Inc. Mark B Murphy Irrevocable Trust Susan S Murphy Marital Trust Robin L. Morgan, SSP Pegasus Resources II, LLC	

Hutchings Oil Company

Tract No. 2

Serial Number:	NMNM 532769	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 14: W2E2	
Current Lessee of Record:	ConocoPhillips Company	100.00000%
Number of Acres:	160.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM New Orleans Natural Resources Group, Inc. Collins Permian, LP Strata Production Co. Nixon Energy	

Tract No. 3

Serial Number:	NMNM 021641	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 11: SWSE, SWNE	
Current Lessee of Record:	ConocoPhillips Company	100.00000%
Number of Acres:	80.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%

Name of Royalty Owners:	USA BLM Douglas A. Denton JADT Minerals, Ltd. Richard D. Jones, Jr. Baloney Feathers, Ltd. Gibson Family Properties, LP ConocoPhillips Company Patricia Boyle Young Trust Arrott Family Revocable Trust Cathleen Ann Adams Revocable Trust Platform Energy III, LLC Blue Star Royalty, LLC Pegasus Resources II, LC Strata Production Co. Nixon Energy

Tract No. 4

Serial Number:	NMNM 546625	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 11: NWSE, NWNE	
Current Lessee of Record:	XTO Holdings, LLC	100.00000%
Number of Acres:	80.00	
Name of Working Interest Owners:	XTO Holdings, LLC	100.00000%
	Total	100.00000%

Name of Royalty Owners:	USA BLM Robert E. and Mary Q. Fox Jason W. and Linnie M. Kellahin John H. and Mary C. Burton

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	20.000000%
2	160.00	40.000000%
3	80.00	20.000000%
4	80.00	20.000000%
Total	400.00	100.00000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st day of January 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 30 East, N.M.P.M
Section 23: W½NE¼
Section 14: W½E½
Section 11: W½E½
Eddy County, New Mexico

Containing **400.00** acres, and this agreement shall include only the **Delaware Formation** underlying said lands and the **Oil and Gas** hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Strata Production Company, P.O. Box 1030, Roswell, NM, 88202**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1⁄2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

   Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease

and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **January 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon

approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Strata Production Company, Operator

_____ By:_____
Date Mitch Krakauskas, Vice President

ACKNOWLEDGEMENT

State of New Mexico)
) ss.
County of Chaves)

On this _____day of _____, 2022, before me, a Notary Public for the State of New Mexico, appeared Mitch Krakauskas, Vice President of Strata Production Company, a New Mexico, a New Mexico Corporation.

_____
Notary Public

Exhibit "A"

Plat of communitized area covering 400.00 acres in Legal Land Description of Agreement, as written in Section 1 above.

Well Name / No.

Roadrunner Fed Com 23 11 GBI #14H
Township 23 South, Range 30 East, N.M.P.M
Section 23: W½NE¼
Section 14: W½E½
Section 11: W½E½
Containing 400.00 acres, m/l

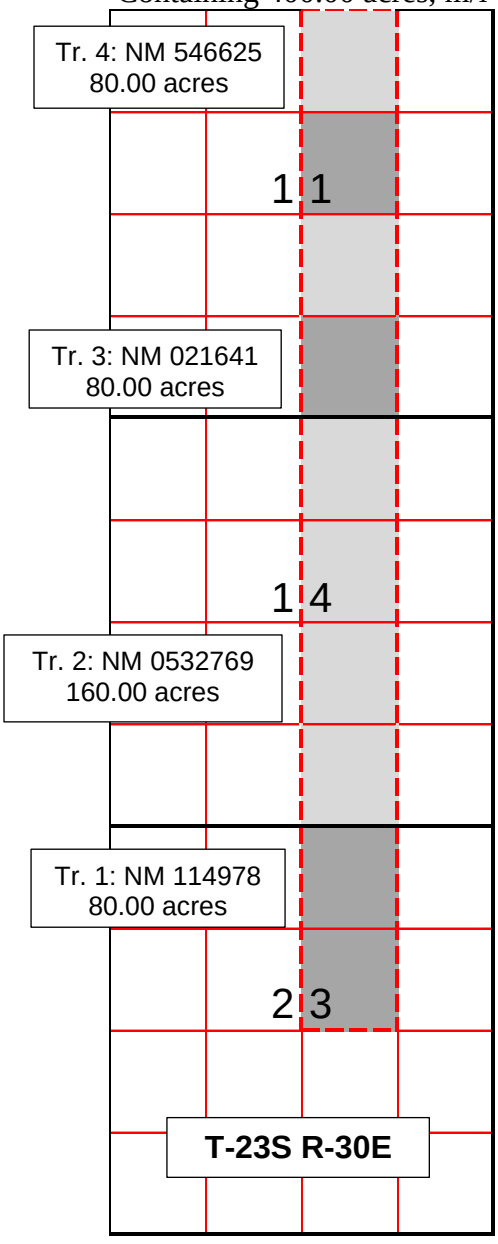


Exhibit "B"

To Communitization Agreement Dated Agreement Effective Date embracing the following described land in Legal Land Description of Agreement Section 1.

Operator of Communitized Area: Strata Production Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 0114978	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 23: W2NE4	
Current Lessee of Record:	Advance Energy Partners Hat Mesa, LLC 100.00000%	
Number of Acres:	80.00	
Name of Working Interest Owners:	Earthstone Permian, LLC	46.250000%
	Strata Production Co.	22.875000%
	Advance Energy Ptnrs.	22.500000%
	Lincoln Associates, LP	2.500000%
	Wade Carrigan, et ux	1.875000%
	Winn Investment Co., Inc.	0.750000%
	Warren Associates, LLC	0.750000%
	SJR Enterprises, Inc.	0.750000%
	Warren, Inc.	0.500000%
	Anchor Production, LLC	0.500000%
	Duane & Pilar Brown	0.500000%
	Bane Bigbie, Inc.	0.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM: Earthstone Permian, LLC Strata Production Co. Hayes Revocable Trust Quientesa Royalty, LP Worrall Investment Corp Scott Exploration, Inc. Mark B Murphy Irrevocable Trust Susan S Murphy Marital Trust Robin L. Morgan, SSP Pegasus Resources II, LLC	

Hutchings Oil Company

Tract No. 2

Serial Number:	NMNM 532769	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 14: W2E2	
Current Lessee of Record:	ConocoPhillips Company	100.00000%
Number of Acres:	160.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%
Name of Royalty Owners:	USA BLM New Orleans Natural Resources Group, Inc. Collins Permian, LP Strata Production Co. Nixon Energy	

Tract No. 3

Serial Number:	NMNM 021641	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 11: SWSE, SWNE	
Current Lessee of Record:	ConocoPhillips Company	100.00000%
Number of Acres:	80.00	
Name of Working Interest Owners:	Strata Production Co.	78.500000%
	Lincoln Energy Assoc., LLC	10.000000%
	Wade P Carrigan, et ux	5.000000%
	SJR Enterprises, Inc.	3.250000%
	Winn Investments, Inc.	3.250000%
	Total	100.00000%

Name of Royalty Owners:	USA BLM Douglas A. Denton JADT Minerals, Ltd. Richard D. Jones, Jr. Baloney Feathers, Ltd. Gibson Family Properties, LP ConocoPhillips Company Patricia Boyle Young Trust Arrott Family Revocable Trust Cathleen Ann Adams Revocable Trust Platform Energy III, LLC Blue Star Royalty, LLC Pegasus Resources II, LC Strata Production Co. Nixon Energy

Tract No. 4

Serial Number:	NMNM 546625	
Description of Land Committed:	Township 23 South, Range 30 East NMPM, Section 11: NWSE, NWNE	
Current Lessee of Record:	XTO Holdings, LLC	100.00000%
Number of Acres:	80.00	
Name of Working Interest Owners:	XTO Holdings, LLC	100.00000%
	Total	100.00000%

Name of Royalty Owners:	USA BLM Robert E. and Mary Q. Fox Jason W. and Linnie M. Kellahin John H. and Mary C. Burton

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	20.000000%
2	160.00	40.000000%
3	80.00	20.000000%
4	80.00	20.000000%
Total	400.00	100.00000%

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP(PROJECT AREA) ☐ NSP(PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☐ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☐ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☐ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

_____ Date

_____ Print or Type Name

_____ Phone Number

RKFresquez
_____ Signature

_____ e-mail Address

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. *(include area code)*

10. Field and Pool or Exploratory Area

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Released to Imaging: 9/23/2025 8:24:05 AM

Additional Information

Batch Well Data

ROADRUNNER FEDERAL 23 11 HAL 3H, US Well Number: 3001542114, Case Number: NMNM114978, Lease Number: NMNM114978, Operator:STRATA PRODUCTION COMPANY

ROADRUNNER 25 FEDERAL 7H, US Well Number: 3001548980, Case Number: NMNM114978, Lease Number: NMNM114978, Operator:STRATA PRODUCTION COMPANY

ROADRUNNER 23 11 FED COM 4H, US Well Number: 3001553206, Case Number: NMNM114978, Lease Number: NMNM114978, Operator:STRATA PRODUCTION COMPANY

PAJARITO 30 31 FED COM 7H, US Well Number: 3001553901, Case Number: NMNM21640, Lease Number: NMNM21640, Operator:STRATA PRODUCTION COMPANY

PAJARITO 31 18 FED COM 1H, US Well Number: 3001554104, Case Number: NMNM0546732A, Lease Number: NMNM0546732A, Operator:STRATA PRODUCTION COMPANY

SANDY FEDERAL 1, US Well Number: 3001521126, Case Number: NMNM114356, Lease Number: NMNM114356, Operator:STRATA PRODUCTION COMPANY

ROADRUNNER FEDERAL 1, US Well Number: 3001539361, Case Number: NMNM114978, Lease Number: NMNM114978, Operator:STRATA PRODUCTION COMPANY

SANDY FEDERAL 3, US Well Number: 3001540055, Case Number: NMNM114356, Lease Number: NMNM114356, Operator:STRATA PRODUCTION COMPANY

ROADRUNNER FEDERAL 2, US Well Number: 3001541041, Case Number: NMNM114978, Lease Number: NMNM114978, Operator:STRATA PRODUCTION COMPANY

ROADRUNNER FEDERAL 25 OBL 8H, US Well Number: 3001549596, Case Number: NMNM114978, Lease Number: NMNM114978, Operator:STRATA PRODUCTION COMPANY

ROADRUNNER FEDERAL COM 23 ILL 5H, US Well Number: 3001549594, Case Number: NMNM114978, Lease Number: NMNM114978, Operator:STRATA PRODUCTION COMPANY

ROADRUNNER FEDERAL COM 23 PML 6H, US Well Number: 3001549595, Case Number: NMNM114978, Lease Number: NMNM114978, Operator:STRATA PRODUCTION COMPANY

PAJARITO 30 31 FED COM 5H, US Well Number: 3001553212, Case Number: NMNM21640, Lease Number: NMNM21640, Operator:STRATA PRODUCTION COMPANY

PAJARITO 30 31 FED COM 6H, US Well Number: 3001553205, Case Number: NMNM21640, Lease Number: NMNM21640,

Operator:STRATA PRODUCTION COMPANY

PAJARITO 31 19 FED COM 4H, US Well Number: 3001553943, Case Number: NMNM0546732A, Lease Number: NMNM0546732A,
Operator:STRATA PRODUCTION COMPANY

ROADRUNNER 23 11 GBI FED COM 14H, US Well Number: 3001553207, Case Number: NMNM114978, Lease Number: NMNM114978,
Operator:STRATA PRODUCTION COMPANY

EEYORE 27 28 FED COM 4H, US Well Number: 3001554194, Case Number: NMNM81622, Lease Number: NMNM81622,
Operator:STRATA PRODUCTION COMPANY

ROADRUNNER 23 11 HAI FED COM 13H, US Well Number: 3001554334, Case Number: NMNM114978, Lease Number: NMNM114978,
Operator:STRATA PRODUCTION COMPANY

EEYORE 27 28 FED COM 2H, US Well Number: 3001554350, Case Number: NMNM81622, Lease Number: NMNM81622,
Operator:STRATA PRODUCTION COMPANY

EEYORE 27 28 FED COM 3H, US Well Number: 3001554351, Case Number: NMNM81622, Lease Number: NMNM81622,
Operator:STRATA PRODUCTION COMPANY

OSCAR 23 11 FED COM 1H, US Well Number: 3001554367, Case Number: NMNM0543552, Lease Number: NMNM0543552,
Operator:STRATA PRODUCTION COMPANY

OSCAR 23 11 FED COM 11H, US Well Number: 3001554371, Case Number: NMNM0543552, Lease Number: NMNM0543552,
Operator:STRATA PRODUCTION COMPANY

OSCAR 23 11 FED COM 2H, US Well Number: 3001554369, Case Number: NMNM0543552, Lease Number: NMNM0543552,
Operator:STRATA PRODUCTION COMPANY

OSCAR 23 11 FED COM 12H, US Well Number: 3001554372, Case Number: NMNM0543552, Lease Number: NMNM0543552,
Operator:STRATA PRODUCTION COMPANY

PAJARITO 30 19 OBD FED COM 25H, US Well Number: null, Case Number: NMNM21640, Lease Number: NMNM21640,
Operator:STRATA PRODUCTION COMPANY

Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval
Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
    a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
    a. There are any changes to the allocation methodology
    b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
    a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
    a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

From: rfresquez@stratanm.com
To: Clelland, Sarah, EMNRD
Subject: RE: [EXTERNAL] RE: Action ID 354845 PLC-1029
Date: Friday, September 12, 2025 1:24:19 PM
Attachments: image001.png
CTB1 & CTB2 Commingle C-102.pdf
CTB1 & CTB2 Commingling Summary.pdf

Here are the updated documents.

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Friday, September 12, 2025 8:46 AM
To: rfresquez@stratanm.com
Subject: RE: [EXTERNAL] RE: Action ID 354845 PLC-1029

I went off of the C-102's that were in the application packet. The C-102's are not required for the C-107B packet.
In the future, can you make sure that in the well list in the application, like the one attached, that you don't just include the formation but the pool code. That way there will be no question on what pool code you are applying for.
Still waiting on Ward to email me back.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: rfresquez@stratanm.com <rfresquez@stratanm.com>
Sent: Friday, September 12, 2025 8:22 AM
To: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Action ID 354845 PLC-1029

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Sarah,

The list you provided with Pool Code 53815 is not complete. We have 6 Pajarito Wells that are part of the commingle.

US Well Number...	APD Type ...	Well Name	Well Numbe...	Operator	Lease Number	APD/NOS ID	Status
3001553212	APD	PAJARITO 30 31 FED COM	5H	STRATA PRODUCTION COMPANY	NMNM21640	10400082710	POW
3001553205	APD	PAJARITO 30 31 FED COM	6H	STRATA PRODUCTION COMPANY	NMNM21640	10400082763	POW
3001553901	APD	PAJARITO 30 31 FED COM	7H	STRATA PRODUCTION COMPANY	NMNM21640	10400050925	POW
3001554104	APD	PAJARITO 31 18 FED COM	1H	STRATA PRODUCTION COMPANY	NMNM0546732A	10400051962	POW
3001554946	APD	PAJARITO 30 19 OBD FED COM	25H	STRATA PRODUCTION COMPANY	NMNM21640	10400093895	AAPD
3001553943	APD	PAJARITO 31 19 FED COM	4H	STRATA PRODUCTION COMPANY	NMNM0546732A	10400084108	POW

Thank you,
Rachel

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Thursday, September 11, 2025 10:52 AM
To: rfresquez@stratanm.com
Subject: Action ID 354845 PLC-1029

I don't want to reject this application if you do submit a change of plans. In this instance I would submit a priority list once you file the change of plans ad put the reason as Surface Commingle.

Please let me know if you have any questions.

To whom it may concern (c/o Rachel Fresquez for Strata Production Company),

The Division is reviewing the following application:

Action ID	**354845**
Admin No.	PLC-1029

Applicant	Strata Production Company
Title	Roadrunner NE & SE CTB
Sub. Date	06/17/2024

Please provide the following additional supplemental documents:

- API 30-015-54104 is authorized to produce from Pool Code 24750 but application shows Pool Code 53815. If Strata wishes to change the authorized Pool Code to 53815 a change of plans will need to be submitted. If Strata wishes to use the authorized Pool Code please make appropriate changes to surface commingle application and resubmit. (As-Drilled shows Pool Code 53815.)
- API 30-015-53212 is authorized to produce from Pool Code 24750 but application shows Pool Code 53815. If Strata wishes to change the authorized Pool Code to 53815 a change of plans will need to be submitted. If Strata wishes to use the authorized Pool Code please make appropriate changes to surface commingle application and resubmit. (As-Drilled shows Pool Code 24750.)
- API 30-015-53205 is authorized to produce from Pool Code 24750 but application shows Pool Code 53815. If Strata wishes to change the authorized Pool Code to 53815 a change of plans will need to be submitted. If Strata wishes to use the authorized Pool Code please make appropriate changes to surface commingle application and resubmit. (As-Drilled shows Pool Code 24750.)
-

Please provide additional information regarding the following:

-

Additional notes:

- Please advise which direction Strata wishes to go. It appears at least one well will require a change of plans.

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY STRATA PRODUCTION CO **ORDER NO. PLC-1029**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Strata Production Co ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.
9. This Order is associated with Order CTB-803 which authorizes in-full or in-part the commingling of Oil and Gas production from the pools, leases, and wells as described in Exhibit A.

Released to Imaging: 9/23/2025 8:24:05 AM

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.

12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.

15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

Released to Imaging: 9/23/2025 8:24:05 AM

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.

6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.

Released to Imaging: 9/23/2025 8:24:05 AM

8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
10. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Albert Chang

DATE: 9/20/2025

ALBERT C. S. CHANG
DIRECTOR

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1029
Operator: Strata Production Company (21712)
Central Tank Battery: Roadrunner SE Central Tank Battery 1
Central Tank Battery Location: UL P, Section 25, Township 23 South, Range 30 East
Central Tank Battery: Roadrunner NE Central Tank Battery 2
Central Tank Battery Location: UL E, Section 23, Township 23 South, Range 30 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
FORTY NINER RIDGE;DELAWARE	24750
SAND DUNES;DELAWARE, WEST	53815

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PROPOSED CA Delaware NMNM 105769634	S2S2	23-23S-30E
PROPOSED CA Delaware NMNM 105769633	N2S2	23-23S-30E
BLM Lease NMNM 105316683 (021639)	SWSW	18-23S-31E
	N2NW, S2N2, N2S2	19-23S-31E
BLM Lease NMNM 105421541 (021640)	S2	30-23S-31E
BLM Lease NMNM 105481582 (114356)	ALL	24-23S-30E
BLM Lease NMNM 105384170 (114978)	E2	23-23S-30E
	ALL	25-23S-30E
BLM Lease NMNM 105416877 (0533177)	S2S2	19-23S-31E
	N2	30-23S-31E
PROPOSED CA Delaware NMNM A	E2E2	11-23S-30E
	E2E2	14-23S-30E
	E2NE	23-23S-30E
PROPOSED CA Delaware NMNM B	W2E2	11-23S-30E
	W2E2	14-23S-30E
	W2NE	23-23S-30E
PROPOSED CA Delaware NMNM C	S2N2	27-23S-30E
	S2N2	28-23S-30E
PROPOSED CA Delaware NMNM D	N2S2	27-23S-30E
	N2S2	28-23S-30E
PROPOSED CA Delaware NMNM E	S2S2	27-23S-30E
	S2S2	28-23S-30E
PROPOSED CA Delaware NMNM F	W2W2	11-23S-30E
	W2W2	14-23S-30E
	W2NW	23-23S-30E
PROPOSED CA Delaware NMNM G	E2W2	11-23S-30E
	E2W2	14-23S-30E
	E2NW	23-23S-30E

PROPOSED CA Delaware NMNM H	SWSW	18-23S-31E
	W2W2	19-23S-31E
	W2W2	30-23S-31E
	NWNW	31-23S-31E
PROPOSED CA Delaware NMNM I	SENE, E2SE	19-23S-31E
	E2E2	30-23S-31E
	NENE	31-23S-31E
PROPOSED CA Delaware NMNM J	SWSE	30-23S-31E
	W2E2	31-23S-31E
PROPOSED CA Delaware NMNM K	SESW	30-23S-31E
	E2W2	31-23S-31E
PROPOSED CA Delaware NMNM L	SWSW	30-23S-31E
	W2W2	31-23S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-21126	SANDY FEDERAL #001	W2NW	24-23S-30E	24750
30-015-40055	SANDY FEDERAL #003	S2S2	24-23S-30E	24750
30-015-39361	ROADRUNNER FEDERAL #001H	N2N2	25-23S-30E	24750
30-015-41041	ROADRUNNER FEDERAL #002H	W2NW, SW4	25-23S-30E	24750
30-015-48980	ROADRUNNER FEDERAL 25 PAD #007H	E2E2	25-23S-30E	24750
30-015-49596	ROADRUNNER FEDERAL 25 OBL #008H	W2E2	25-23S-30E	24750
30-015-42114	ROADRUNNER FEDERAL 23 11 HAL #003H	E2E2	11-23S-30E	24750
		E2E2	14-23S-30E	
		E2NE	23-23S-30E	
30-015-54334	ROADRUNNER 23 11 HAI FEDERAL COM #013H	E2E2	11-23S-30E	24750
		E2E2	14-23S-30E	
		E2NE	23-23S-30E	
30-015-53206	ROADRUNNER FEDERAL COM 23 11 GBL #004H	W2E2	11-23S-30E	24750
		W2E2	14-23S-30E	
		W2NE	23-23S-30E	
30-015-53207	ROADRUNNER FEDERAL COM 23 11 GBI #014H	W2E2	11-23S-30E	24750
		W2E2	14-23S-30E	
		W2NE	23-23S-30E	
30-015-49594	ROADRUNNER FEDERAL COM 23 ILL #005H	N2S2	23-23S-30E	24750
30-015-49595	ROADRUNNER FEDERAL COM 23 PML #006H	S2S2	23-23S-30E	24750
30-015-54350	EEYORE 27 28 HEL FEDERAL COM #002H	S2N2	27-23S-30E	24750
		S2N2	28-23S-30E	
30-015-54351	EEYORE 27 28 ILL FEDERAL COM #003H	N2S2	27-23S-30E	24750
		N2S2	28-23S-30E	
30-015-54194	EEYORE FEDERAL COM 27 28 PML #004H	S2S2	27-23S-30E	24750
		S2S2	28-23S-30E	

30-015-54367	OSCAR 23 11 FEDERAL COM #001H	W2W2 W2W2 W2NW	11-23S-30E 14-23S-30E 23-23S-30E	24750
30-015-54371	OSCAR 23 11 FEDERAL COM #011H	W2W2 W2W2 W2NW	11-23S-30E 14-23S-30E 23-23S-30E	24750
30-015-54369	OSCAR 23 11 FCL FEDERAL COM #002H	E2W2 E2W2 E2NW	11-23S-30E 14-23S-30E 23-23S-30E	24750
30-015-54372	OSCAR 23 11 FEDERAL COM #012H	E2W2 E2W2 E2NW	11-23S-30E 14-23S-30E 23-23S-30E	24750
30-015-54104	PAJARITO 31 18 FEDERAL COM #001H	SWSW W2W2 W2W2 NWNW	18-23S-31E 19-23S-31E 30-23S-31E 31-23S-31E	24750
30-015-53943	PAJARITO FEDERAL COM 31 19 AAL #004H	SENE, E2SE E2E2 NENE	19-23S-31E 30-23S-31E 31-23S-31E	24750
30-015-53212	PAJARITO FEDERAL COM 30 31 OOL #005H	SWSE W2E2	30-23S-31E 31-23S-31E	24750
30-015-53205	PAJARITO FEDERAL COM 30 31 NNL #006H	SESW E2W2	30-23S-31E 31-23S-31E	24750
30-015-53901	PAJARITO FEDERAL COM 30 31 MML #007H	SWSW W2W2	30-23S-31E 31-23S-31E	24750
30-015-54946	PAJARITO 30 19 OBD FEDERAL COM #025H	W2SE W2E2	19-23S-31E 30-23S-31E	53815

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: STRATA PRODUCTION CO P.O. Box 1030 Roswell, NM 882021030	OGRID: 21712
	Action Number: 354845
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	9/23/2025