MEWBOURNE OIL COMPANY 4801 Business Park Blvd Hobbs, NM 88240 575-393-5905 March 10, 2022

Engineering Bureau New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Bureau of Land Management 620 E. Greene Street Carlsbad, NM 88220-6292

Commissioner of Public Lands Attn: Commingling Manager PO Box 1148 Santa Fe, NM 87504-1148

RE: Application for State Lease Commingle

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from four wells located on State leases (L010220004, V006890000, LG38470004, & VB29010000) which comprise portions of section 5 & 6, T19S, R29E, Eddy County, New Mexico. All oil production from each well is to be stored in a central tank battery located in the NESE of said section 5, T19S, R29E. All gas production will be measured by an allocation meter for each well, then commingled and sold to an Enterprise gas sales meter (#68888-01) located in the NWSE of section 5, T19S, R29E, Eddy County, New Mexico. Information detailing each well is attached.

Please find the following enclosed:

Cover Letter
Commingle Summary Page
Form C102 of wells & battery
Detailed Maps: lease boundaries & facility locations
Application Checklist
Form C-107 B
Copy of letter sent certified to all involved parties
List of all involved parties

Signed: Lhad Cole
Printed Name: Chad Cole
Title: Regulatory Specialist

Date: 3/10/2022

### APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB)

#### Commingling procedure for Gobbler 5/6 leases:

Mewbourne Oil Company is requesting approval for lease commingling oil production from 4 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API#	Pool #	State	MCFPD	Dry BTU @
	1200 FNY 0	20.015.47002	[40552]	Leases 160 Acres	~3000	<b>14.73 PSI</b> ~1250
Gobbler 5/6 B3AD State Com 2H	1380' FNL & 205' FEL, Sec 5, T19S, R29E	30-015-47883	[49553] Palmillo; Bone Spring, East	100 Acres L010220004 120 Acres V006890000 40 Acres VB29010000	~5000	~1230
Gobbler 5/6 B3HE State Com 2H	1410' FNL & 205' FEL, Sec 5, T19S, R29E	30-015-47882	[49553] Palmillo; Bone Spring, East	160 Acres L010220004 120 Acres V006890000 40 Acres VB29010000	~3000	~1250
Gobbler 5/6 B3IL State Com 2H	1310' FSL & 250' FEL, Sec 5, T19S, R29E	30-015-46726	[49553] Palmillo; Bone Spring, East	80 Acres L010220004 80 Acres LG38470004 160 Acres V006890000	~3000	~1250
Gobbler 5/6 B3PM State Com 2H	1280' FSL & 250' FEL, Sec 5, T19S, R29E	30-015-46725	[49553] Palmillo; Bone Spring, East	80 Acres L010220004 80 Acres LG38470004 160 Acres V006890000	~3000	~1250

#### Oil, Water, & Gas Metering

The central tank battery in the NESE of Section 5, T19S, R29E, Eddy County, New Mexico. The production for all four wells will come to its own separator. From the separator production will be allocated as follows:

#### Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

#### Gas Metering:

Gas volumes will be measured by using an allocation gas meter after the separator at the facility for each well. The gas production from the wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. An Enterprise gas sales meter (MM #68888-01) will be located in the NWSE of Section 5, T19S, R29E, Eddy County, New Mexico (32.6868112, -104.0932086). This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

#### Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

#### **Economic Justification**

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Gobbler 5/6 B3AD State Com 2H	1500	48	\$110	~3000	~1250	\$4.50
Gobbler 5/6 B3HE State Com 2H	1500	48	\$110	~3000	~1250	\$4.50
Gobbler 5/6 B3IL State Com 2H	1500	48	\$110	~3000	~1250	\$4.50
Gobbler 5/6 B3PM State Com 2H	1500	48	\$110	~3000	~1250	\$4.50
CTB Combined	6,000	48	\$110	~12,000	1250	\$4.50

#### **Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, and battery location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: Charl Cole

Printed Name: Chad Cole

**Title: Regulatory Specialist** 

Date: 3/10/2022

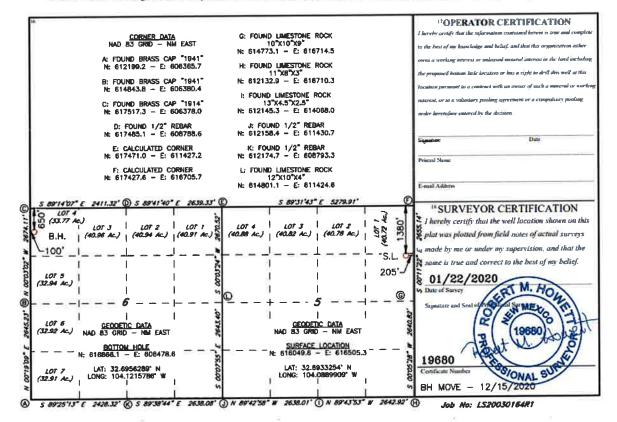
| Destrict | | Id25 N. French Dr., Hobbs, NM R0240 | Phone. (575) 393-6161 | Fac. (575) 393-6720 | Destrict II | | IT1 S. Fiell St., Arnesia, NM 830210 | Phone. (575) 748-1285 | Fac. (575) 748-9720 | Destrict III | | IOII Rob Brazos Road, Aziec, NM 87410 | Phone. (505) 334-6178 | Fac. (505) 334-6170 | Destrict IV | | IZ20 S. St. Francis Dr., Santa Fc. NM 87505

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

1	API Number		T	<sup>2</sup> Pool Code			3 Pool Nan	ie	
+Property Code GOBBLER					Property Name  /6 B3AD STATE COM  2H				
TOGRID NO.						Sevation 3410'			
					"Surface I	ocation			
UL or let no.	Section 5	Township 19S	Range 29E	Lot Ida	Feet from the 1380	North/South line NORTH	Feet From the	East/West line EAST	County EDDY
			" 1	Bottom H	ole Location	If Different Fro	om Surface		
UL or lot no.	Section 6	Township 19S	Range 29E	Lot Idn	Feet from the	North/South line NORTH	Feet from the	East/West line WEST	EDDY County



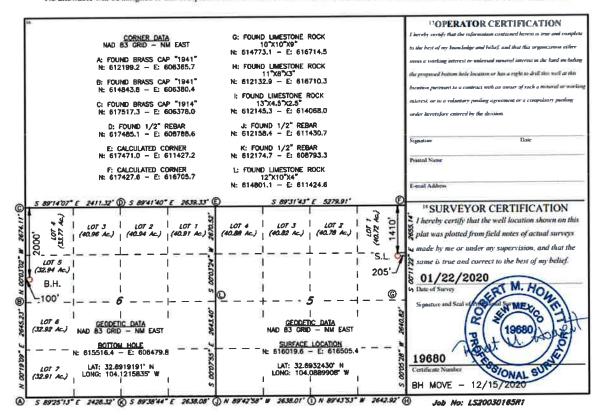
Destrict 1
(625 N. French Dr., Hobbs, NM 80240
Phone: (375) 393-6161 Fare: (375) 393-6720
Destrict II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1285 Fare: (575) 748-9720
Destrict III
1000 Riso Bazatos Road, Artec., NM 87410
Phone: (305) 334-6178 Fare: (305) 334-6170
Destrict IV
1229 S. St. Francis Dr., Soma Fc., NM 87505
Phone: (305) 476-3460 Fare: (305) 478-3460

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

1	API Number	į.		<sup>2</sup> Pool Code			3 Pool Nam	ne	
4Property Code GOBBLER 5/6				Property Na R 5/6 B3F		М	1	+ Well Number 2H	
*Operator Name  *Operator Name  **Operator Name  **Operat					9	"Elevation 3410"			
					"Surface I	Location			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet From the	East/West line	County
H	5	195	29E		1410	NORTH	205	EAST	EDDY
			11	<b>3ottom H</b>	ole Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County
5	6	195	29E		2000	NORTH	100	WEST	EDDY



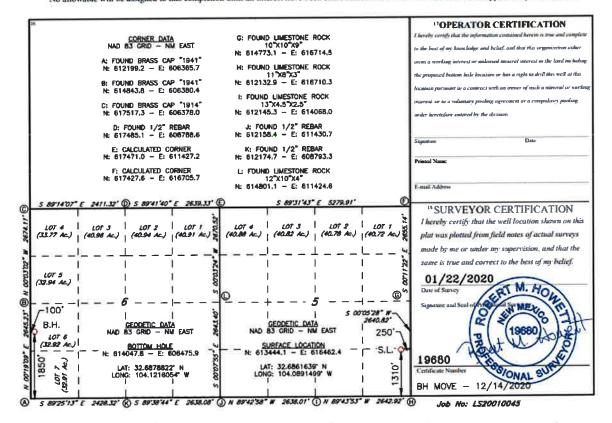
Dentict I (425 N. French Dr., Hobbs, NM RE240 Phone: (375) 393-6161 Fat: (575) 393-0720 Dentict II 311 S. First St., Artesia, NM 88210 Phone: (575) 741-1283 Fat: (575) 743-9720 Dentict III (100 Ro Beranos Road, Artec, NM 87410 Phone: (305) 334-6178 Fat: (505) 334-6170 District IV 1220 S. SE Francis Dr., Sonta Fo. NM 87505 Phone: (305) 476-3460 Fat: (205) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

.1	API Number	ES.	2-Pool Code 3-Pool Name					пе	
<sup>4</sup> Property Cod	ie			GOBBL	Property Na ER 5/6 B31	L STATE CO	М		*Well Number 2H
						S401'			
					** Surface I	ocation			
UL or let no.	Section	Township	Range	Lot ldn	Feet from the	North South line	Feet From the	East/West line	County
P	5	195	29E		1310	SOUTH	250	EAST	EDDY
-			11	Sottom H	ole Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East West line	County
6	6	195	29E		1850	SOUTH	100	WEST	EDDY
6 Dedicated Acres	6	195	29E			THE PERSON NAMED AND POST OF			

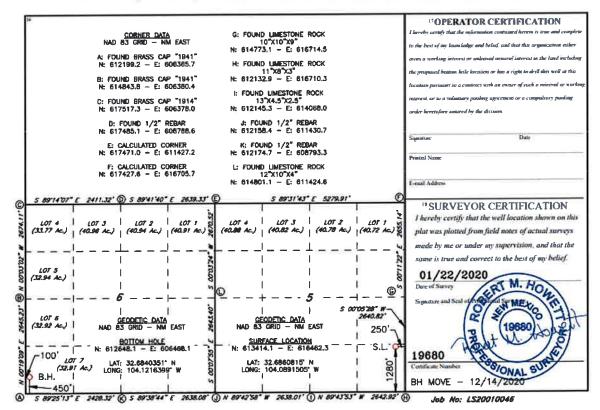


Destrict I 4625 N. French Dr., Hobbs, NM 88240 Phome: (373) 393-6161 Fax: (573) 399-8720 District III 811 S. Faxt St., Arnesia, NM 88210 Phome: (373) 748-1283 Fax: (575) 748-9720 District III 1008 Ris Brazos Read, Azec., NM 87410 Phome: (300) 334-6178 Fax: (505) 334-6170 District III 1220 S. St. Francis Dr., Santo Fc. NM 87508 Phome: (303) 476-3460 Fax: (505) 476-3482 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

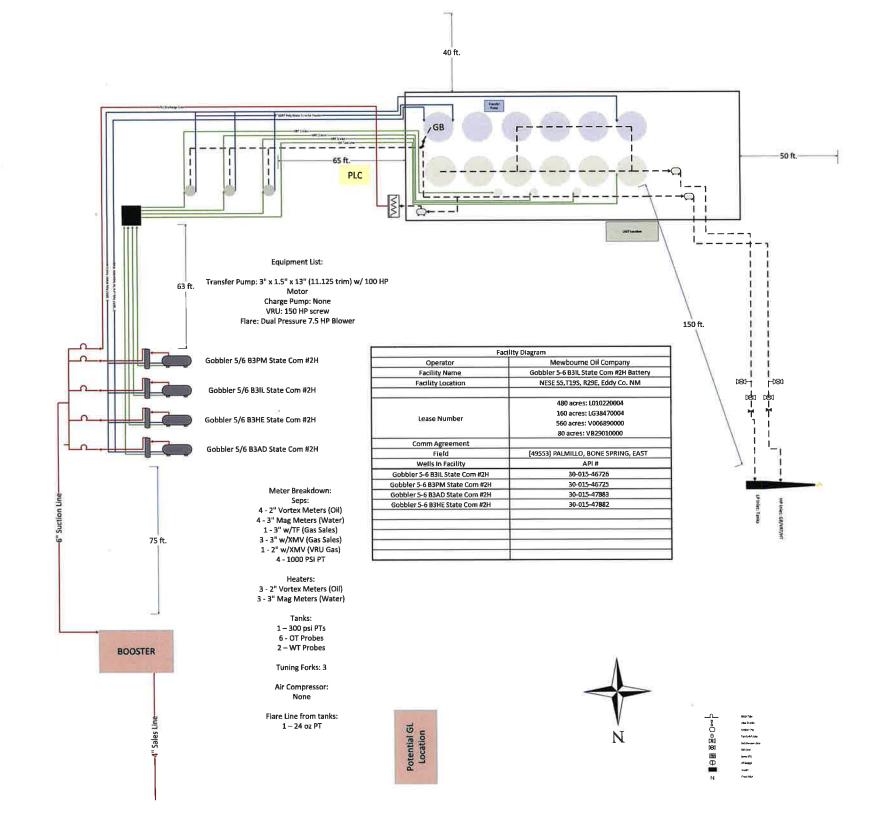
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number Well Numbe 4Property Code 2H GOBBLER 5/6 B3PM STATE COM 10GRID NO. 3401 MEWBOURNE OIL COMPANY Surface Location Feer From the East West Ime Country UL or lot no. EDDY 250 EAST P 5 198 29E 1280 SOUTH 11 Bottom Hole Location If Different From Surface East/West line Feet from the Feet from the 100 WEST EDDY 198 29E 450 SOUTH 6 int or Infill 12 Dedicated Acre



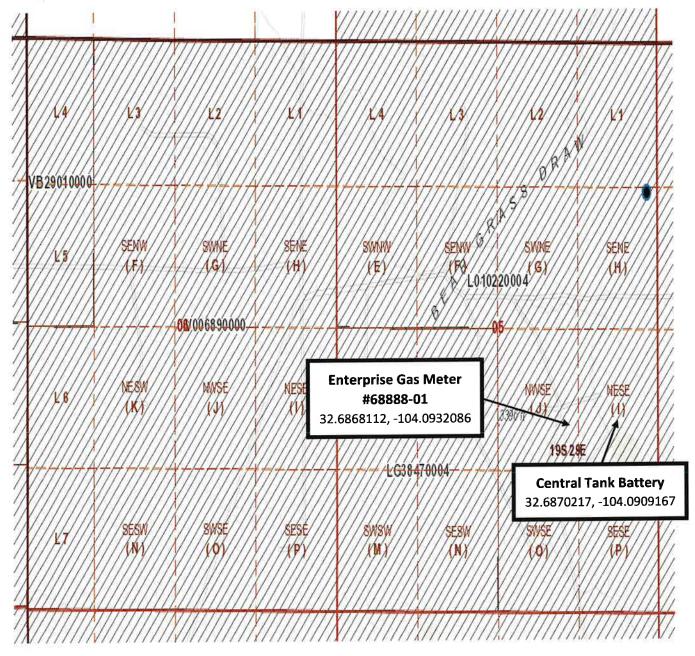
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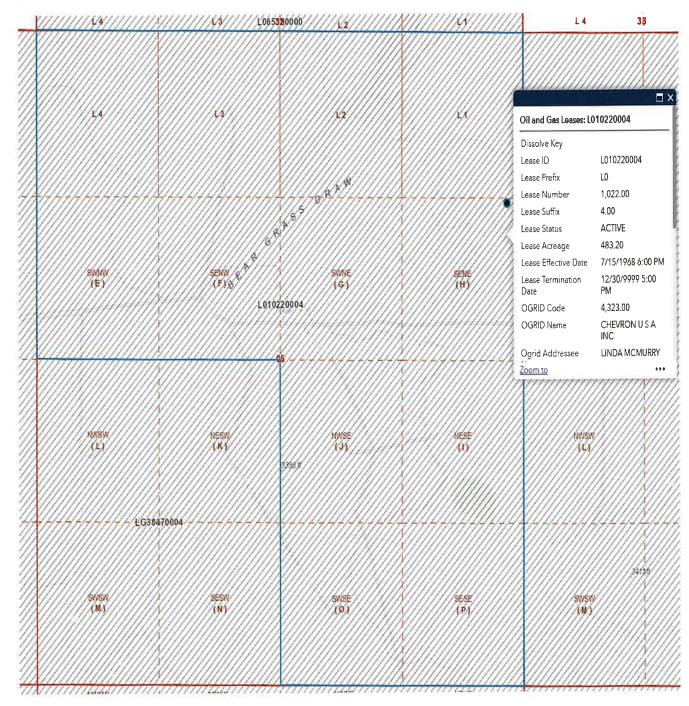
#### **Google Earth Map**



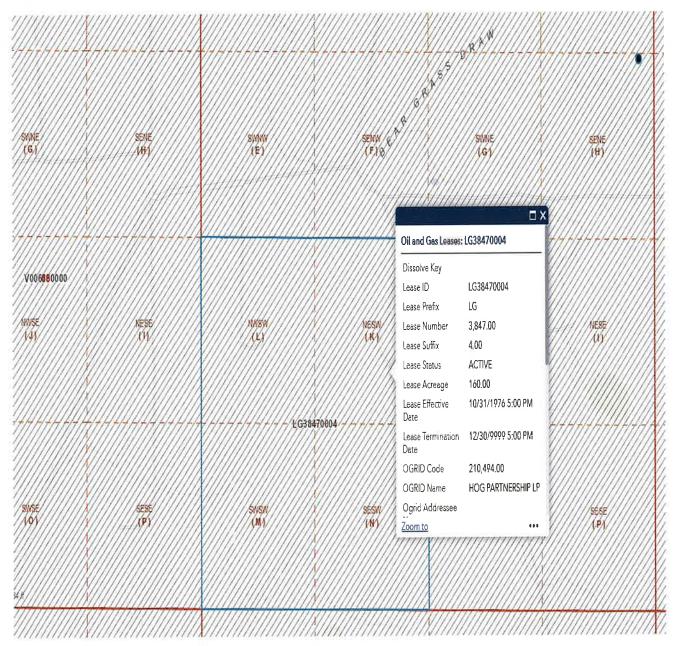
#### **Lease Boundary Map:**



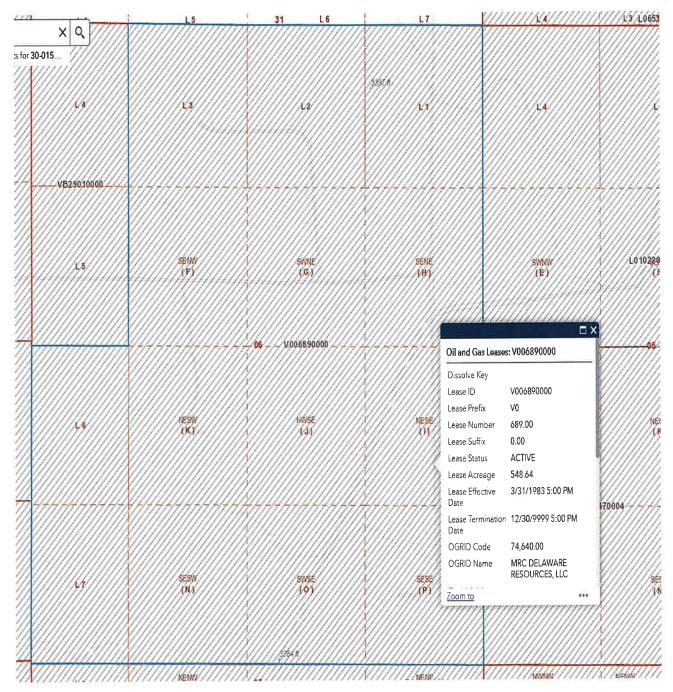
#### State Lease L010220004



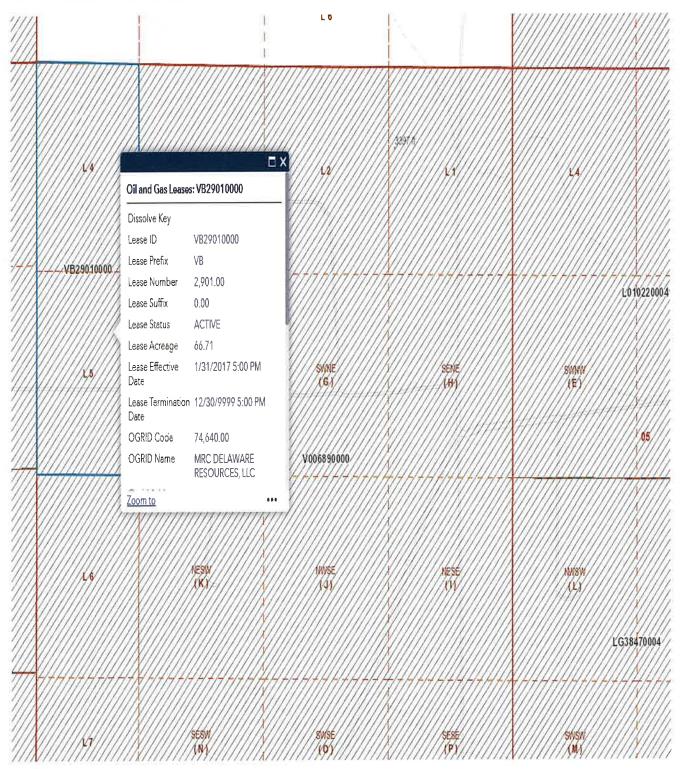
#### State Lease LG38470004



#### **State Lease V006890000**







BATTE III					
DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO

ABOVE THIS LINE FOR DIVISION USE ONLY

#### **NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -



#### **ADMINISTRATIVE APPLICATION CHECKLIST**

-,	[A] Check O [B] [C] [D] NOTIFICATION [A] [B]	CATION - Check Those Which Apple Location - Spacing Unit - Simultaneer NSL NSP SD SD Sime Only for [B] or [C] Commingling - Storage - Measuremed DHC CTB PLC  Injection - Disposal - Pressure Increased WFX PMX SWD  Other: Specify  REQUIRED TO: - Check Those Will Working, Royalty or Overriding Offset Operators, Leaseholders	ent  PC OLS OLM  ase - Enhanced Oil Recovery  IPI EOR PPR  hich Apply, or Does Not Apply g Royalty Interest Owners	
[	[B] [C] [D]  NOTIFICATION [A] [B]	Commingling - Storage - Measuremed DHC CTB PLC  Injection - Disposal - Pressure Increase WFX PMX SWD  Other: Specify REQUIRED TO: - Check Those WES Working, Royalty or Overriding	□ PC □ OLS □ OLM  ase - Enhanced Oil Recovery □ IPI □ EOR □ PPR  hich Apply, or □ Does Not Apply g Royalty Interest Owners	
ij i	[D] NOTIFICATION [A] [B]	Other: Specify  REQUIRED TO: - Check Those W  Working, Royalty or Overriding	ipi	
ז נ	NOTIFICATION [A] [B]	REQUIRED TO: - Check Those W  Working, Royalty or Overriding	g Royalty Interest Owners	
ı [	[A] [B]	Working, Royalty or Overriding     ■     Company of the c	g Royalty Interest Owners	
		Offset Operators, Leaseholders	or Surface Owner	
	ran			
	[C]	Application is One Which Requ	aires Published Legal Notice	
	[D] U.S. B	Notification and/or Concurrent	Approval by BLM or SLO	
	[E]	For all of the above, Proof of N	otification or Publication is Attached, an	d/or,
	[F]	☐ Waivers are Attached		
		RATE AND COMPLETE INFORM INDICATED ABOVE.	IATION REQUIRED TO PROCESS 1	гне туре оғ
accurat	e and complete to	N: I hereby certify that the information the best of my knowledge. I also und I notifications are submitted to the Div	on submitted with this application for adderstand that <b>no action</b> will be taken on the vision.	ministrative approval his application until
		Note: Statement must be completed by	an individual with managerial and/or supervisory ca	
Chad Co	ole	Shot Col	Regulatory Specialist	3/10/2022

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District IV

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

#### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)							
OPERATOR NAME: M	ewbourne Oil Company						
OPERATOR ADDRESS: 48	301 Business Park BLVD PO	Box 5270 Hobbs NM 8	88240				
APPLICATION TYPE:							
☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)							
LEASE TYPE:	State						
Is this an Amendment to existing	g Order? Yes No If	"Yes", please include t	he appropriate O	rder No.			
Have the Bureau of Land Manag	gement (BLM) and State Land	l office (SLO) been not	ified in writing o	of the proposed comm	ingling		
Yes INO	⊠Yes □No						
(A) POOL COMMINGLING  Please attach sheets with the following information							
(1) Pool Names and Codes  Gravities / BTU of Non-Commingled Production  Gravities / BTU of Calculated Gravities / BTU of Commingled Production  Calculated Value of Commingled Production  Volumes					Volumes		
<ul> <li>(2) Are any wells producing at top allowables?</li></ul>							
(B) LEASE COMMINGLING Please attach sheets with the following information							
(1) Pool Name and Code. (2) Is all production from same source of supply?  Yes  No (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No (4) Measurement type:  Metering  Other (Specify)							
	(C) POOL and	LEASE COMMIN	GLING				
		s with the following in					
(1) Complete Sections A and E.							
	(D) OFF-LEASE ST	ORAGE and MEA					
(1) Is all production from same so			into mation				
(2) Include proof of notice to all i		जा।					
	(E) ADDITIONAL INFO	RMATION (for all	application to	/pes)			
^`		s with the following in					
(1) A schematic diagram of facili	ty, including legal location.						
	howing all well and facility locati	ions. Include lease numbe	ers if Federal or Sta	ite lands are involved.			
(3) Lease Names, Lease and Well	Numbers, and API Numbers.						

I hereby certify that the information above is true and complete to	o the best of	my knowledge and belief.	
SIGNATURE: Zhw Coh		Regulatory Specialist	DATE: _3/10/2022
TYPE OR PRINT NAME Chad Cole		TELEPHONE NO.:_	575-393-5905
E-MAIL ADDRESS: ccole@mewbourne.com			

Well Name	Location	API#	Pool #	State	MCFPD	Dry BTU @
Gobbler 5/6 B3AD State Com 2H	1380' FNL & 205' FEL, Sec 5, T19S, R29E	30-015-47883	[49553] Palmillo; Bone Spring, East	Leases 160 Acres L010220004 120 Acres V006890000 40 Acres VB29010000	~3000	<b>14.73 PSI</b> ∼1250
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Gobbler 5/6 B3PM State Com 2H	1280' FSL & 250' FEL, Sec 5, T19S, R29E	30-015-46725	[49553] Palmillo; Bone Spring, East	80 Acres L010220004 80 Acres LG38470004 160 Acres V006890000	~3000	~1250

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#### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	ON FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)			
OPERATOR ADDRESS: 4801							
APPLICATION TYPE:							
☐ Pool Commingling ☐ Lease Commi	ingling Pool and Lease Co	ommingling Off-Lease	Storage and Measur	ement (Only if not Surface	e Commingled)		
LEASE TYPE: Fee	State						
Is this an Amendment to existing C							
Have the Bureau of Land Managen  ⊠Yes □No	ient (BLM) and State Land	d office (SLO) been no	tified in writing o	of the proposed comm	ingling		
Z I C S I I I I I	(A) <b>DO</b> (	OL COMMINGLIN	·C				
		ts with the following in					
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes		
				]			
				-			
(2) Are any wells producing at top allowables?   Yes   No							
<ul> <li>(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.</li> <li>(4) Measurement type:  Metering  Other (Specify)</li> <li>(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved</li> </ul>							
(B) LEASE COMMINGLING Please attach sheets with the following information							
(1) Pool Name and Code.							
(2) Is all production from same source			<b>-</b>				
<ul><li>(3) Has all interest owners been notified</li><li>(4) Measurement type:</li></ul>	ed by certified mail of the property of the certified mail of the property.	posed commingling?	⊠Yes ∐N	0			
(4) Measurement type.	☐ Other (Specify)						
	` '	I LEASE COMMIN ts with the following in					
(1) Complete Sections A and E.	T lease attach shee	ts with the following h	mormation				
	(D) OFF-LEASE ST Please attached she	FORAGE and MEA ets with the following					
(1) Is all production from same source							
(2) Include proof of notice to all inter	— —						
	ADDITIONAL TYPE	DMARION A	1 10 40 4				
(E)	ADDITIONAL INFO Please attach sheet	DRMATION (for all ts with the following in		/pes)			
(1) A schematic diagram of facility, i			:cp 1 : ~				
(2) A plat with lease boundaries show	ving all well and facility locat	nons. Include lease number	ers if Federal or Sta	ate lands are involved.			

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE: Chad Cole	TITLE: Regulatory Specialist DATE: 3/10/2022						
TYPE OR PRINT NAME Chad Cole	TELEPHONE NO.: <u>575-393-5905</u>						
E-MAIL ADDRESS: ccole@mewbourne.com							

Well Name	Location	API#	Pool #	State Leases	MCFPD	Dry BTU @ 14.73 PSI
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The central tank battery in the NESE of Section 5, T19S, R29E, Eddy County, New Mexico. The production for all four wells will come to its own separator. From the separator production will be allocated as follows:

#### Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

#### **Gas Metering:**

Gas volumes will be measured by using an allocation gas meter after the separator at the facility for each well. The gas production from the wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. An Enterprise gas sales meter (MM #68888-01) will be located in the NWSE of Section 5, T19S, R29E, Eddy County, New Mexico (32.6868112, -104.0932086). This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

#### **Water Metering:**

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

#### **Economic Justification**

Well Name	BOPD	Oil Gravity	Value/bbl	MCFPD	Dry BTU	Value/MCF
	EST	@ <b>60</b> °			@ 14.73	
					PSI	
Gobbler 5/6	1500	48	\$110	~3000	~1250	\$4.50
<b>B3AD State</b>						
Com 2H						
Gobbler 5/6	1500	48	\$110	~3000	~1250	\$4.50
<b>B3HE State</b>						
Com 2H						
Gobbler 5/6	1500	48	\$110	~3000	~1250	\$4.50
<b>B3IL State</b>						
Com 2H						
Gobbler 5/6	1500	48	\$110	~3000	~1250	\$4.50
<b>B3PM State</b>						
Com 2H						
СТВ	6,000	48	\$110	~12,000	1250	\$4.50
Combined						

#### **Process and Flow Descriptions:**

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, and battery location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

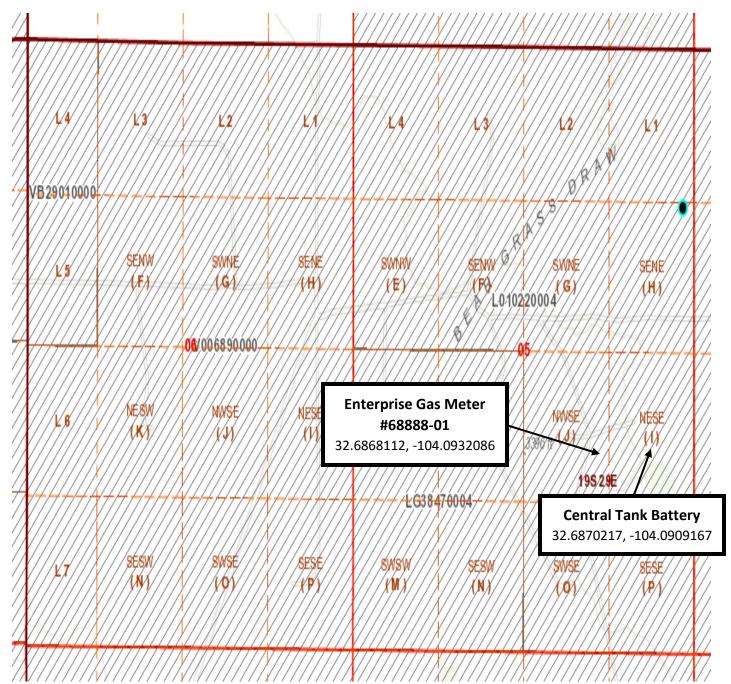
Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: Chad Cole

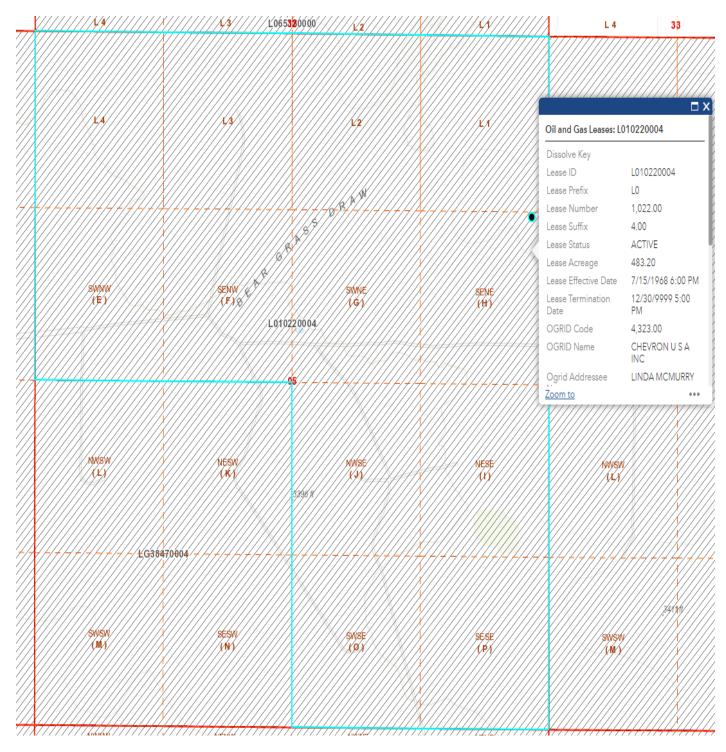
Printed Name: Chad Cole
Title: Regulatory Specialist

Date: 3/10/2022

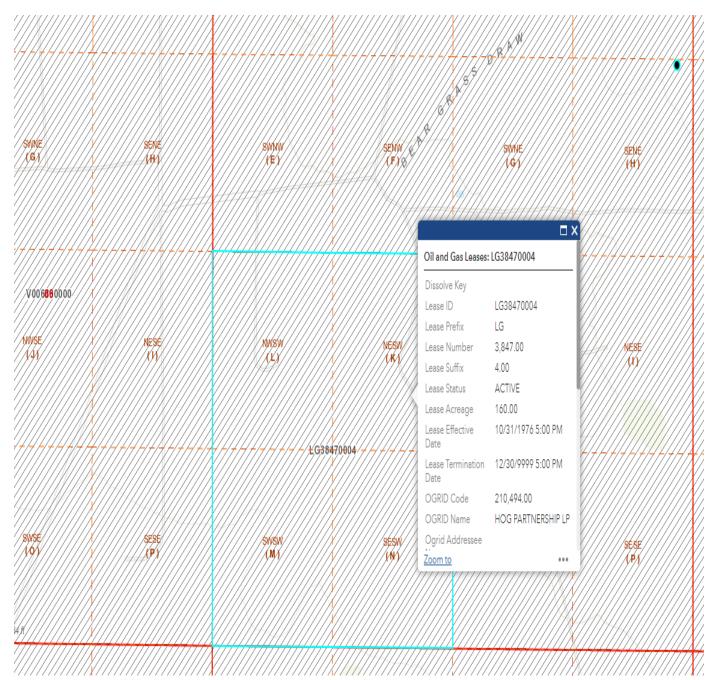
#### **Lease Boundary Map:**



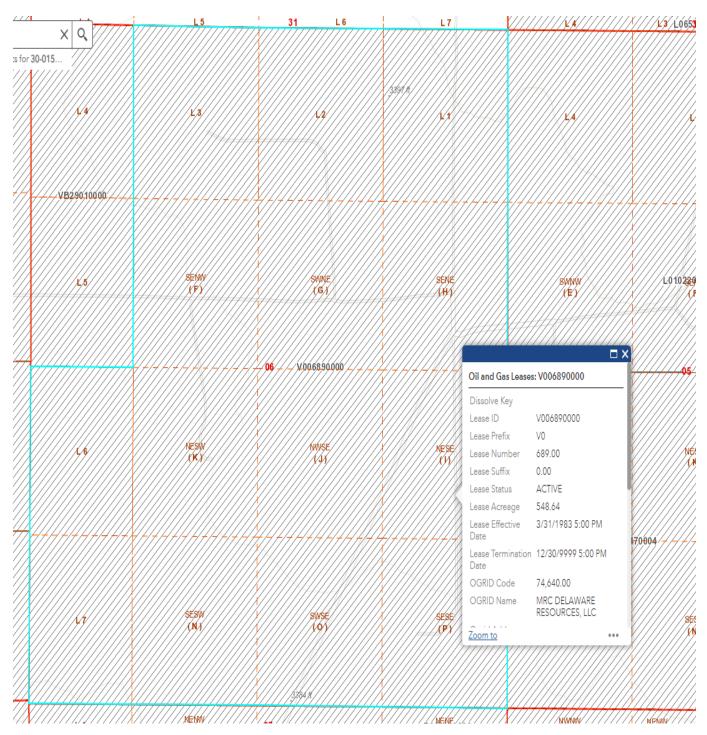
#### **State Lease L010220004**



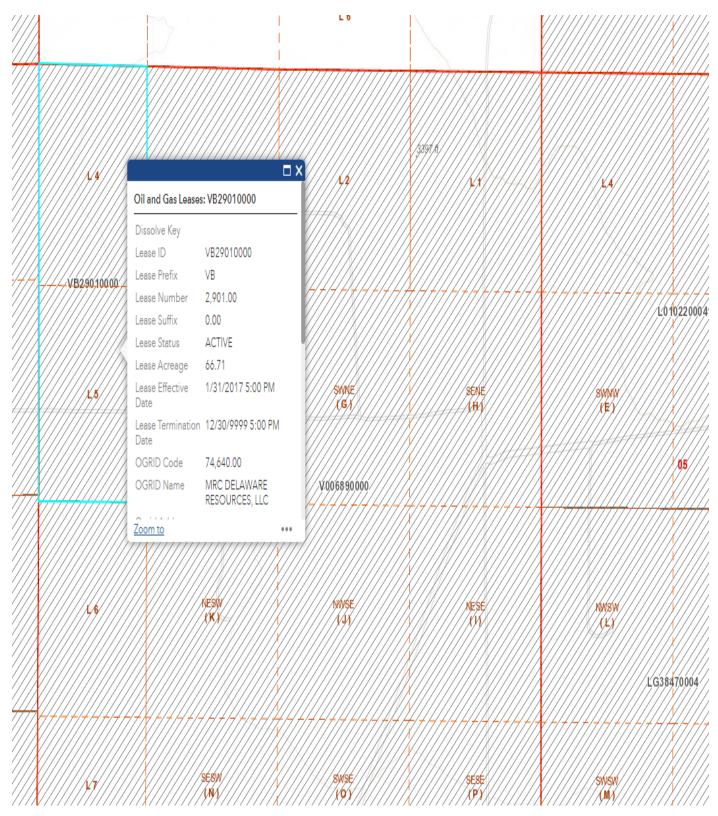
#### State Lease LG38470004

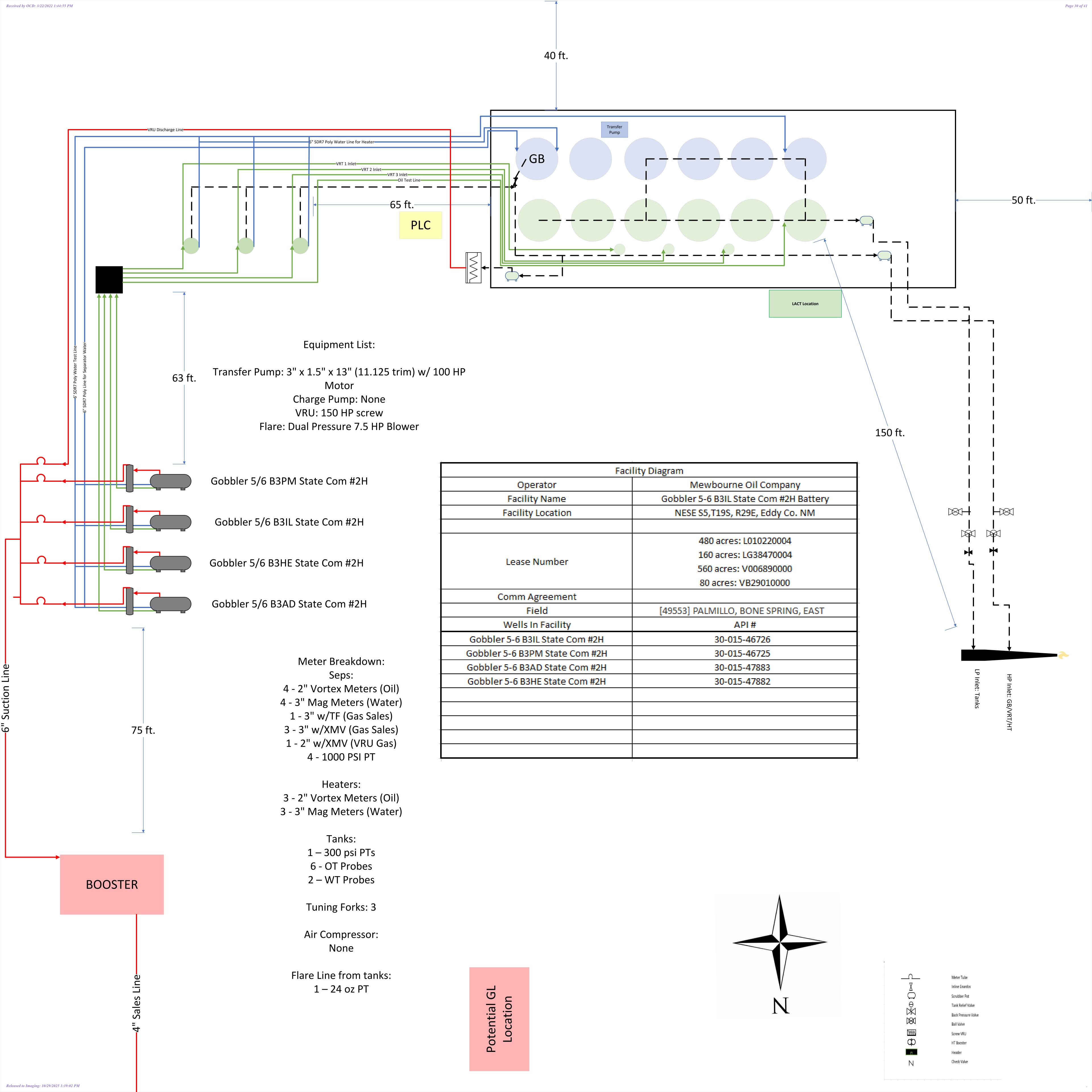


#### **State Lease V006890000**



#### State Lease VB29010000





Received by OCD WALK NAMES PM	ADDRESS	CITY	STATE	ZIP	CERTIFIED NUMBER
ALPHA ENERGY PARTNERS LLC	P.O. Box 10701	Midland	Texas	79702	9414 8368 9784 6109 7590 44
BIG THREE ENERGY GROUP LLC	P.O. Box 429	Roswell	New Mexico	88202	9414 8368 9784 6109 7720 43
CIESZINSKI TRUST	2737 81st Street	Lubbock	Texas	79423-2229	9414 8368 9784 6109 7807 89
JALAPENO CORPORATION	P.O. Box 1608	Albuquerque	New Mexico	87103	9414 8368 9784 6109 7877 64
KELLIE HALABRIN	4206 Shadow Elm Woods	San Antonio	Texas	78249	9414 8368 9784 6109 7951 58
KRIS H YOUELL	103 Lariat Drive	Boerne	Texas	78006	9414 8368 9784 6109 8019 41
MAVERICK OIL & GAS CORPORATION	1001 W. Wall Street	Midland	Texas	79701	9414 8368 9784 6109 8105 30
MRC DELAWARE RESOURCES LLC	5400 LBJ Freeway, Suite 1500	Dallas	Texas	75240	9414 8368 9784 6109 8188 64
MRC EXPLORERS RESOURCES LLC	5400 LBJ Freeway, Suite 1500	Dallas	Texas	75240	9414 8368 9784 6109 8250 08
MRC SPIRAL RESOURCES LLC	5400 LBJ Freeway, Suite 1500	Dallas	Texas	75240	9414 8368 9784 6109 8341 47
NADEL AND GUSSMAN CAPITAN, LLC	15 East 5th Street, Suite 3300	Tulsa	Oklahoma	74103-4340	9414 8368 9784 6109 8400 70
NEW MEXICO STATE LAND OFFICE	P.O. Box 1148	Santa Fe	New Mexico	87504-1148	9414 8368 9784 6109 8471 54
OXY USA WTP LP	5 Greenway Plaza, Suite 110	Houston	Texas	77046-0521	9414 8368 9784 6109 8595 46
ROGER HARDEE	13402 Misty Orchard Lane	Sugar Land	Texas	77478	9414 8368 9784 6109 8673 29
TIMOTHY R MACDONALD	3003 Paleo Point	College Station	Texas	77845	9414 8368 9784 6109 8727 74
TXLA OIL AND GAS, LLC	6207 Lavendale Avenue	Dallas	Texas	75230	9414 8368 9784 6109 8781 72
YATES ENERGY COMPANY	P.O. Box 2323	Roswell	Texas	88202	9414 8368 9784 6109 8849 37
ENGINEERING BUREAU - NMOCD	1220 S. St. Francis Drive	Santa Fe	New Mexico	87505	9414 8368 9784 6109 8932 36
BUREAU OF LAND MANANGMENT	620 E. Green Street	Carlsbad	New Mexico	88220-6292	9414 8368 9784 6109 9046 04

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District I fo25 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Hazzos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

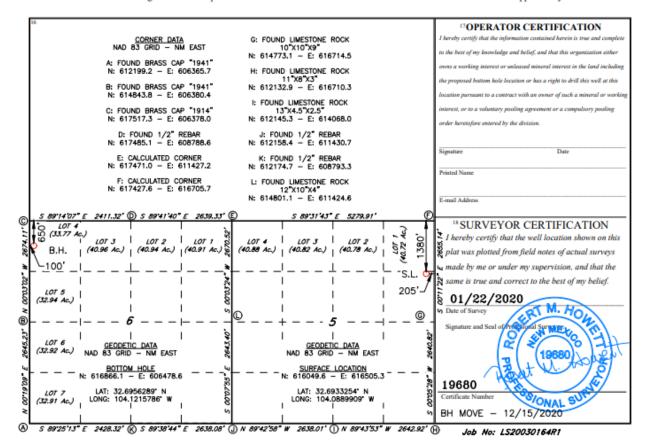
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	2 Pool Code 3 Pool Name									
4Property Co	de		GOBBLER 5/6 B3AD STATE COM							6 Well Number 2H	
7 OGRID 1	NO.		*Operator Name  **MEWBOURNE OIL COMPANY  **Superator Name  **Super								
10 Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	est line	County	
H	5	198	29E		1380	NORTH	205	EAS	ST	EDDY	
			" ]	Bottom H	lole Location	If Different Fr	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
4	6	198	29E		650	NORTH	100	WE	ST	EDDY	
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15 (	Order No.						



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1285 Fax: (575) 748-9720 District III 1000 Rio Hazzos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

12 Dedicated Acres

13 Joint or Infill

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

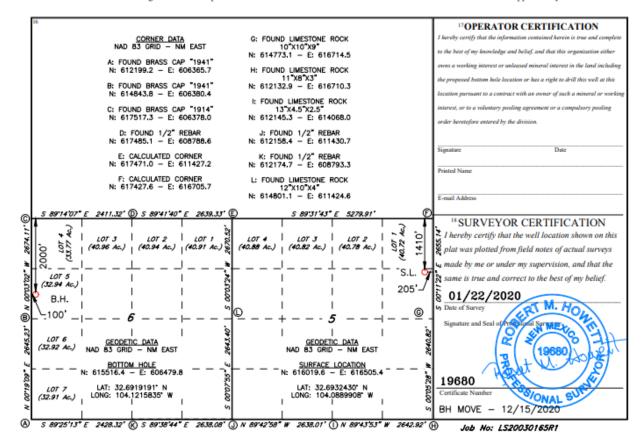
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number 4Property Code 6 Well Numbe GOBBLER 5/6 B3HE STATE COM 2H 7 OGRID NO. 9Elevati MEWBOURNE OIL COMPANY 3410 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet From the East/West line County 29E 5 19S 1410 NORTH 205 EAST EDDY Bottom Hole Location If Different From Surface Range UL or lot no. Section Townshi Feet from the East/West line County 19S 6 29E 2000 NORTH 100 WEST EDDY

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

15 Order No



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

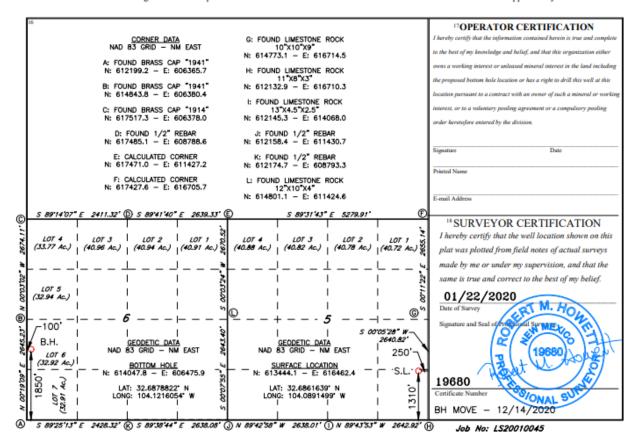
## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	2 Pool Code 3 Pool Name								
4Property Co	de		GOBBLER 5/6 B3IL STATE COM  6 Well Number 2H							
7 OGRID 1	NO.		*Operator Name  *Operator Name							
10 Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	est line	County
P	5	19S	29E		1310	SOUTH	250	EAS	ST	EDDY
			11 ]	Bottom H	ole Location	If Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
6	6	198	29E		1850	SOUTH	100	WES	ST	EDDY
12 Dedicated Acres	13 Joint	or Infill 14 (	Consolidation	Code 15 C	Order No.					



District I f025 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1285 Fax: (575) 748-9720 District III 1000 Rio Brazon Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

7 OGRID NO.

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

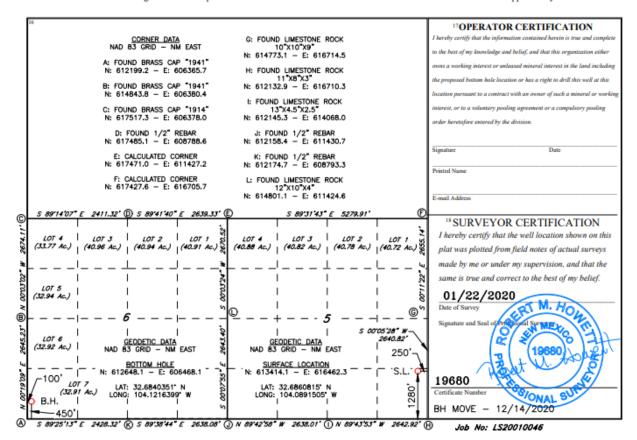
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

#### 

Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	5	19S	29E		1280	SOUTH	250	EAST	EDDY
" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
7	6	198	29E		450	SOUTH	100	WEST	EDDY
	P	P 5	P 5 19S  UL or lot no. Section Township	P 5 19S 29E    UL or lot no.   Section   Township   Range	P         5         19S         29E           " Bottom F           UL or lot no.         Section         Township         Range         Lot Idn	Ul. or lot no.   Section   Township   Range   Lot ldn   Feet from the	UL or lot no.         Section         Township         Range         Lot Idn         Feet from the         North/South line           P         5         19S         29E         1280         SOUTH           Bottom Hole Location If Different Fr           UL or lot no.         Section         Township         Range         Lot Idn         Feet from the         North/South line	UL or lot no.         Section         Township         Range         Lot Idn         Feet from the         North/South line         Feet From the           P         5         19S         29E         1280         SOUTH         250           "I Bottom Hole Location If Different From Surface           UL or lot no.         Section         Township         Range         Lot Idn         Feet from the         North/South line         Feet from the	UL or lot no.   Section   Township   Range   Lot ldn   Feet from the   North/South line   Feet From the   East/West line

12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.



DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

#### **NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -



#### **ADMINISTRATIVE APPLICATION CHECKLIST**

	-	ol Commingling] [OLS - Off-Lease Stor [WFX-Waterflood Expansion] [PMX-Pre [SWD-Salt Water Disposal] [IPI-In ified Enhanced Oil Recovery Certification	essure Maintenance Expansion] jection Pressure Increase]	-
[1]	TYPE OF APPI [A]	LICATION - Check Those Which Apply f Location - Spacing Unit - Simultaneous  ☐ NSL ☐ NSP ☐ SD		
	Check [B]	One Only for [B] or [C]  Commingling - Storage - Measurement  DHC CTB PLC	PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase  WFX PMX SWD		
	[D]	Other: Specify		
2]	NOTIFICATIO [A]	N REQUIRED TO: - Check Those Which Working, Royalty or Overriding R	11 5	
	[B]	Offset Operators, Leaseholders or	Surface Owner	
	[C]	Application is One Which Require	s Published Legal Notice	
	[D] u.s.	Notification and/or Concurrent Ap	proval by BLM or SLO	
	[E]	For all of the above, Proof of Notif	ication or Publication is Attached, an	nd/or,
	[F]	☐ Waivers are Attached		
3]		JRATE AND COMPLETE INFORMAT I INDICATED ABOVE.	TION REQUIRED TO PROCESS	THE TYPE OF
	rate and complete t	ON: I hereby certify that the information so the best of my knowledge. I also underso d notifications are submitted to the Division	tand that <b>no action</b> will be taken on t	
		Note: Statement must be completed by an ir	ndividual with managerial and/or supervisory ca	apacity.
		$O \leftarrow I O \uparrow$	Regulatory Specialist	3/10/2022
Chad	l Cole	Chad Cole	Regulatory Specialist	3/10/2022

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### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY MEWBOURNE OIL COMPANY

ORDER NO. CTB-1090

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### **FINDINGS OF FACT**

- 1. Mewbourne Oil Company ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

#### **CONCLUSIONS OF LAW**

- 5. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 6. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 8. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

Order No. CTB-1090 Page 1 of 3

- 9. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 10. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### **ORDER**

- 1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.
  - Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.
- 2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

Order No. CTB-1090 Page 2 of 3

9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**DATE:** <u>10/</u>24/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT C. S. CHANG

Albert Chang

**DIRECTOR** 

Order No. CTB-1090 Page 3 of 3

#### State of New Mexico Energy, Minerals and Natural Resources Department

#### Exhibit A

Order: CTB-1090

**Operator: Mewbourne Oil Company (14744)** 

Central Tank Battery: Gobbler 5 6 B3IL State Com 2H Battery

Central Tank Battery Location: UL I, Section 5, Township 19 South, Range 29 East Gas Title Transfer Meter Location: UL J, Section 5, Township 19 South, Range 29 East

#### **Pools**

Pool Name Pool Code PALMILLO;BONE SPRING, EAST 49553

Lease	UL or Q/Q	S-T-R
CA Dono Chring NMCLO DUN 1205502	N/2 N/2	5-19S-29I
CA Bone Spring NMSLO PUN 1395502	N/2 N/2	6-19S-291
CA Dono Spring NMSLO DUN 1205202	S/2 N/2	5-19S-29I
CA Bone Spring NMSLO PUN 1395392	S/2 N/2	6-19S-29I
CA Dono Coning NIMEL O DUN 1200/5/	N/2 S/2	5-19S-29F
CA Bone Spring NMSLO PUN 1390656	N/2 S/2	6-19S-29H
	S/2 S/2	5-19S-29E
CA Bone Spring NMSLO PUN 1390336	S/2 S/2	6-19S-29F

	Wells							
Well API	Well Name	UL or Q/Q	S-T-R	Pool				
30-015-47883	Gobbler 5 6 B3AD State Com #2H	N/2 N/2	5-19S-29E	49553				
30-013-47003	Gobblet 5 o B3AD State Com #211	N/2 N/2	6-19S-29E	49333				
30-015-47882	Gobbler 5 6 B3HE State Com #2H	S/2 N/2	5-19S-29E	49553				
30-013-47002	Goddler 5 o bone State Com #2n	S/2 N/2	6-19S-29E	47333				
30-015-46726	Gobbler 5 6 B3IL State Com #2H	N/2 S/2	5-19S-29E	49553				
30-013-40720	Goddler 5 o B31L State Com #2H	N/2 S/2	6-19S-29E	49333				
30-015-46725	Gobbler 5 6 B3PM State Com #2H	S/2 S/2	5-19S-29E	49553				
30-013-40/23	Goddier 5 6 BSPWI State Com #2H	S/2 S/2	6-19S-29E	47333				

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 92089

#### **CONDITIONS**

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	92089
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

#### CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	10/29/2025