

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young

 Signature

 Date

 Phone Number

 e-mail Address



September 24, 2025

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from spacing units and a Participating Area covering Sections 25: S/2, 26: S/2, 35: All, and 36: All, Township 25 South, Range 30 East N.M.P.M.; Sections 16: S/2, 17: S/2, 18: Lots 3-4, E/2SW/4, SE/4 (ada: S/2), 19: Lots 1-4, E/2W/2, E/2 (ada: ALL), 20: ALL, 21: ALL, 22: SW/4SW/4, 27: NW/4NW/4, 28: ALL, 29: ALL, 30: Lots 1-4, E/2W/2, E/2 (ada: ALL), 31: Lots 1-4, E/2W/2, E/2 (ada: ALL), 32: ALL, 33: ALL, Township 25 South, Range 31 East N.M.P.M.; and Sections 4: ALL and 6: E/2, Township 26 South, Range 31 East N.M.P.M., Eddy County, New Mexico (the "Lands")

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) and off-lease measure and off-lease store *diversely* owned oil and gas production at the **Poker Lake Unit 26 Brushy Draw West Central Vessel Battery** located in the SW/4 NW/4 of Section 26, Township 25 South, Range 30 East ("CVB"). *This request is insofar as all existing and future wells drilled in the following spacing units and PA:*

- (a) The 480-acre, more or less, spacing unit comprised of Section 26: SW/4; Section 35: W/2, Township 25 South, Range 30 East, in the WILDCAT G-015 S263001O; BONESPRING [97814] pool – dedicated to the following wells:

30-015-49413	POKER LAKE UNIT 26 BD	104H
30-015-47710	POKER LAKE UNIT 26 BD	124H
30-015-47990	POKER LAKE UNIT 26 BD	154H

- (b) The 480-acre, more or less, spacing unit comprised of Section 26: SE/4; Section 35: E/2, Township 25 South, Range 30 East, in the WILDCAT G-015 S263001O; BONESPRING [97814] pool – dedicated to the following wells:

30-015-47979	POKER LAKE UNIT 26 BD	126H
30-015-47980	POKER LAKE UNIT 26 BD	127H
30-015-47989	POKER LAKE UNIT 26 BD	156H
30-015-47982	POKER LAKE UNIT 26 BD	167H

XTO Permian Operating, LLC.
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707

- (c) The 9,683.42-acre, more or less, First Revision Wolfcamp Formation PA "E" (NMNM105723200) comprised of:

Township 25 South, Range 30 East, NMPM

Section 25: S/2 (320.00 acres)
 Section 26: S/2 (320.00 acres)
 Section 35: All (640.00 acres)
 Section 36: All (640.00 acres)

Township 25 South, Range 31 East. N.M.P.M.

Section 16: S/2 (320.00 acres)
 Section 17: S/2 (320.00 acres)
 Section 18: Lots 3-4, E/2SW/4, SE/4 (ada: S/2) (320.86 acres)
 Section 19: Lots 1-4, E/2W/2, E/2 (ada: ALL) (641.96 acres)
 Section 20: ALL (640.00 acres)
 Section 21: ALL (640.00 acres)
 Section 22: SW/4SW/4 (40.00 acres)
 Section 27: NW/4NW/4 (40.00 acres)
 Section 28: ALL (640.00 acres)
 Section 29: ALL (640.00 acres)
 Section 30: Lots 1-4, E/2W/2, E/2 (ada: ALL) (640.80 acres)
 Section 31: Lots 1-4, E/2W/2, E/2 (ada: ALL) (639.80 acres)
 Section 32: ALL (640.00 acres)
 Section 33: ALL (640.00 acres)

Township 26 South, Range 31 East. N.M.P.M.

Section 4: ALL (640.00 acres)
 Section 6: E/2 (320.00 acres)

and includes production from the:

30-015-47718	POKER LAKE UNIT 26 BD	101H
30-015-47717	POKER LAKE UNIT 26 BD	103H
30-015-47716	POKER LAKE UNIT 26 BD	105H
30-015-47714	POKER LAKE UNIT 26 BD	108H
30-015-47713	POKER LAKE UNIT 26 BD	121H
30-015-47711	POKER LAKE UNIT 26 BD	123H
30-015-47709	POKER LAKE UNIT 26 BD	125H
30-015-47981	POKER LAKE UNIT 26 BD	128H
30-015-47984	POKER LAKE UNIT 26 BD	163H
30-015-56493	POKER LAKE UNIT 26 BD	201H
30-015-56494	POKER LAKE UNIT 26 BD	202H
30-015-56495	POKER LAKE UNIT 26 BD	203H
30-015-56496	POKER LAKE UNIT 26 BD	204H

- (d) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Poker Lake Unit 26 Brushy Draw West Central Vessel Battery* with notice provided only to the owners of interests to be added.

XTO Permian Operating, LLC.
 6401 Holiday Hill Road, Bldg 5
 Midland, TX 79707

Oil and gas production from these spacing units will be commingled and sold at **Poker Lake Unit 26 Brushy Draw West Central Vessel Battery** located *off* the project area in the NW/4 of Section 26, Township 25 South, Range 30 East. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central tank battery ("CVB Site") in the subject area. The plat also identifies the wellbores, lease/spacing unit and PA boundary.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from a facilities engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement, unit agreement, or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 3** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letter sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707

Poker Lake Unit 26 Brushy Draw West
Central Vessel Battery
Lease Map

EDDY COUNTY, NM

Legend

★

Gas FMP/Sales Meter (3)

★

Oil FMP/Sales Meter (2)

CVB SITE

PA_NAME

Wolfcamp PA "E" 1st Rev - NMNM105723200 / NMNM071016AU

FEDERAL SURFACE & MINERAL LEASE

STATE SURFACE & MINERAL LEASE

EXHIBIT 1

New Wells

3001547718

POKER LAKE UNIT 26 BD 101H

3001547717

POKER LAKE UNIT 26 BD 103H

3001547716

POKER LAKE UNIT 26 BD 105H

3001547714

POKER LAKE UNIT 26 BD 108H

3001547713

POKER LAKE UNIT 26 BD 121H

3001547711

POKER LAKE UNIT 26 BD 123H

3001547709

POKER LAKE UNIT 26 BD 125H

3001547981

POKER LAKE UNIT 26 BD 128H

3001547984

POKER LAKE UNIT 26 BD 163H

3001556493

POKER LAKE UNIT 26 BD 201H

3001556494

POKER LAKE UNIT 26 BD 202H

3001556495

POKER LAKE UNIT 26 BD 203H

3001556496

POKER LAKE UNIT 26 BD 204H

3001547979

POKER LAKE UNIT 26 BD 126H

3001547980

POKER LAKE UNIT 26 BD 127H

3001547989

POKER LAKE UNIT 26 BD 156H

3001547982

POKER LAKE UNIT 26 BD 167H

3001549413

POKER LAKE UNIT 26 BD 104H

3001547710

POKER LAKE UNIT 26 BD 124H

3001547990

POKER LAKE UNIT 26 BD 154H

Location

EDDY

LEA

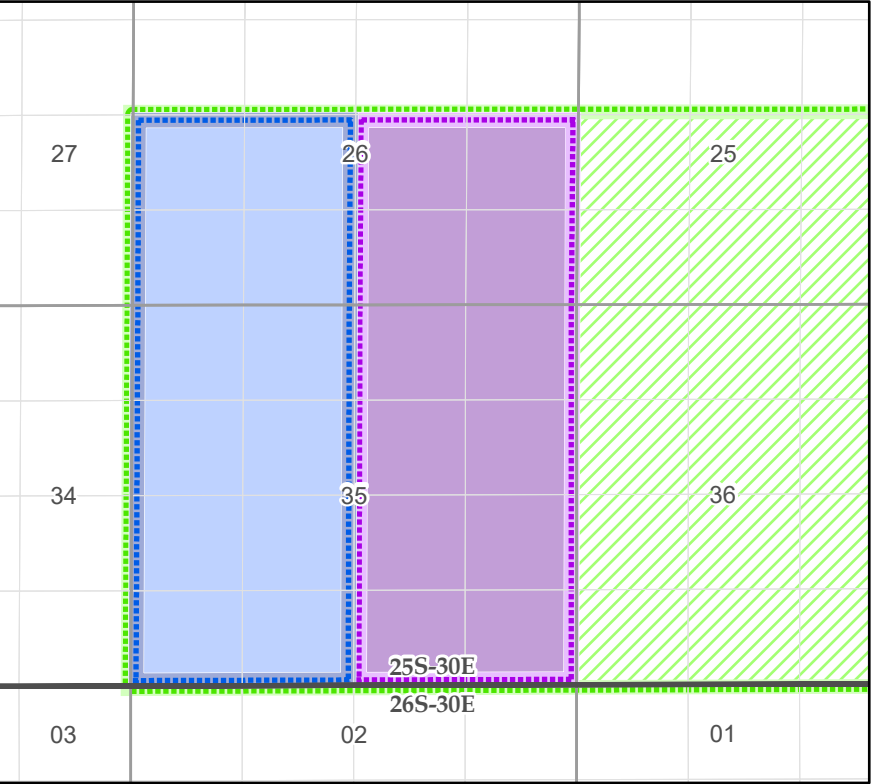
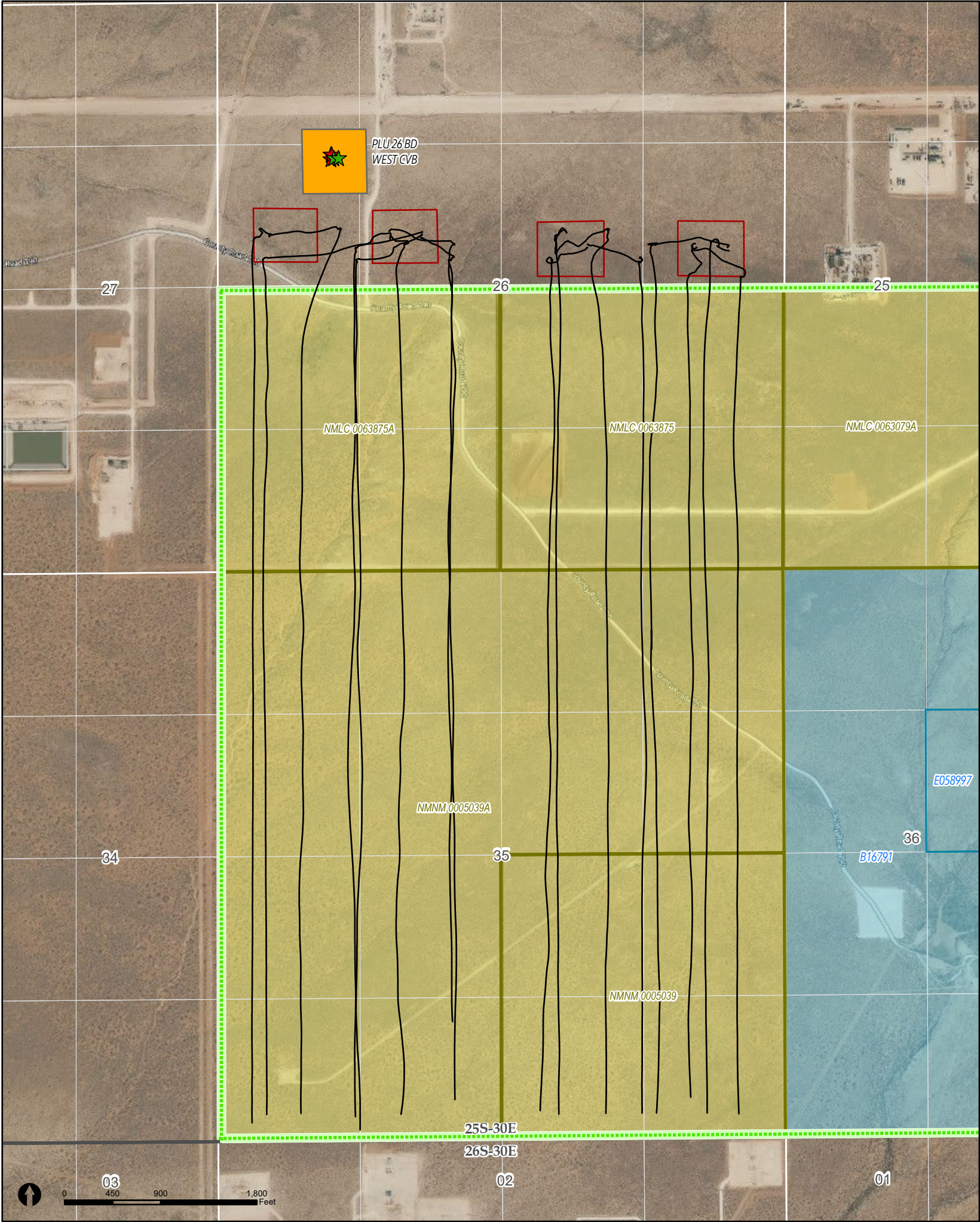
LOVING

WINKLER

NM

TX

PLU 26 BD CVB

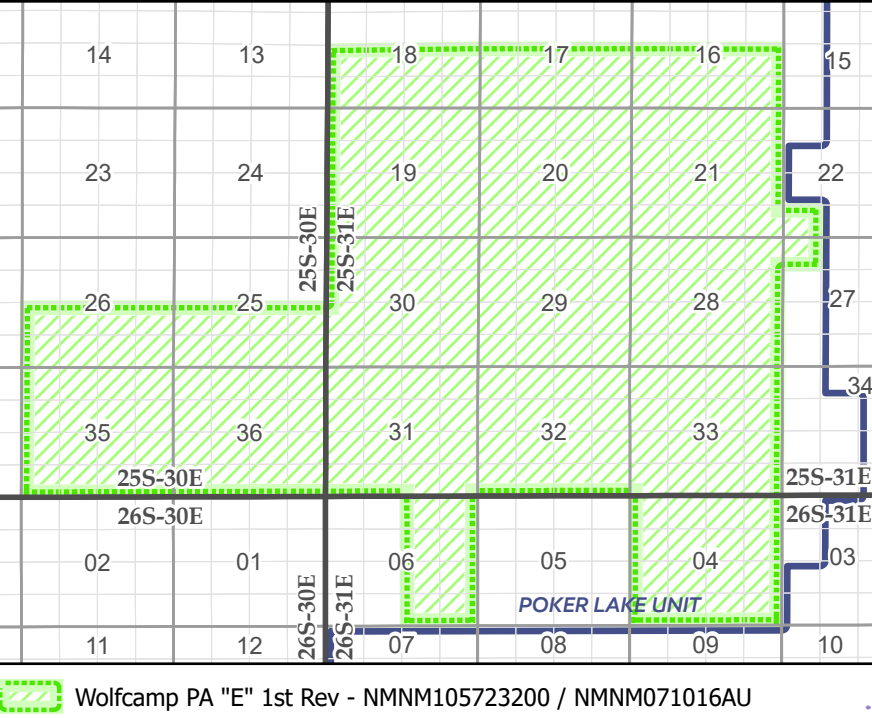


BSPG HSU

PLU 26 BD 104H, 124H, 154H

PLU 26 BD 126H, 127H, 156H, 167H

Wolfcamp Active PA



District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: [373075] XIO PERMIAN OPERATING LLC..

OPERATOR ADDRESS: 6401 Holiday Hill Road, Midland, TX 79707

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[98220] PURPLE SAGE; WOLFCAMP (GAS)	50/1295	49/1272		\$72.53/bbl \$3.10/mcf	3515/BPD 21358/MCFD
WILDCAT G-015 S263001O; BONESPRING [97814]	45/1159				2089/BPD 8938/MCFD

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Test Method
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location. See attached
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. See attached
(3) Lease Names, Lease and Well Numbers, and API Numbers. See attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: New Mexico Commingle Manager DATE: 9/24/2025TYPE OR PRINT NAME Russell Young TELEPHONE NO.: 832-302-5430E-MAIL ADDRESS: russell.young@exxonmobil.com

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header on the tank battery or well pad facility. The layout of the Facility is shown on the included Site Flow Diagram (SFD). The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The test separator has been designed to handle the Initial Production (IP) Rates of the wells and accurately measure the fluids. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a Coriolis flow meter following the API Standard MPMS 5.6. The water flow is measured using a mag meter. One well can be tested every day. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the American Petroleum Institute's Manual of Petroleum Measurement Standards, Chapter 20 (API MPMS 20.1) and meets BLM, state, and federal regulations.

At the battery, the oil, gas and water mixtures from the tank battery and the oil, gas and water mixtures from the well pad facilities, are recombined at the battery for further processing. The fluid is sent to the bulk production separators where oil and gas are separated. The oil then flows into a horizontal heater treater where heat is added to meet RVP requirements. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit. The LACT unit has a Coriolis flow meter that will be used as the sales meter. The sales meter for the oil will be at the battery.

After separation at battery, the gas from the battery test and bulk separators is recombined into a shared battery gas line along with flash gas. Flash gas is recovered with compression from heater treaters, VRTs, and vessels. The shared gas line allows flow to either a gas sales line or to a flare on location at the battery. Gas flow is directed to the flare in the event of an emergency. The gas is measured going to the sales meter utilizing an orifice meter and the flow is calculated using an electronic flow meter (EFM). The gas meter is the gas sales meter for the facility.

After separation, the water from the test and bulk separators is recombined into a shared line routed to a Surge (Skim) Vessel. The Surge vessel separates any remain gas and oil from the water. The water is pumped into the SWD system pipeline after being measured with a mag meter. The gas is recovered using compression and sent to the gas sales line. The skim oil is recovered and pumped back to the heater treater.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Based on the production decline, the following three periods will be used to determine well test frequency:

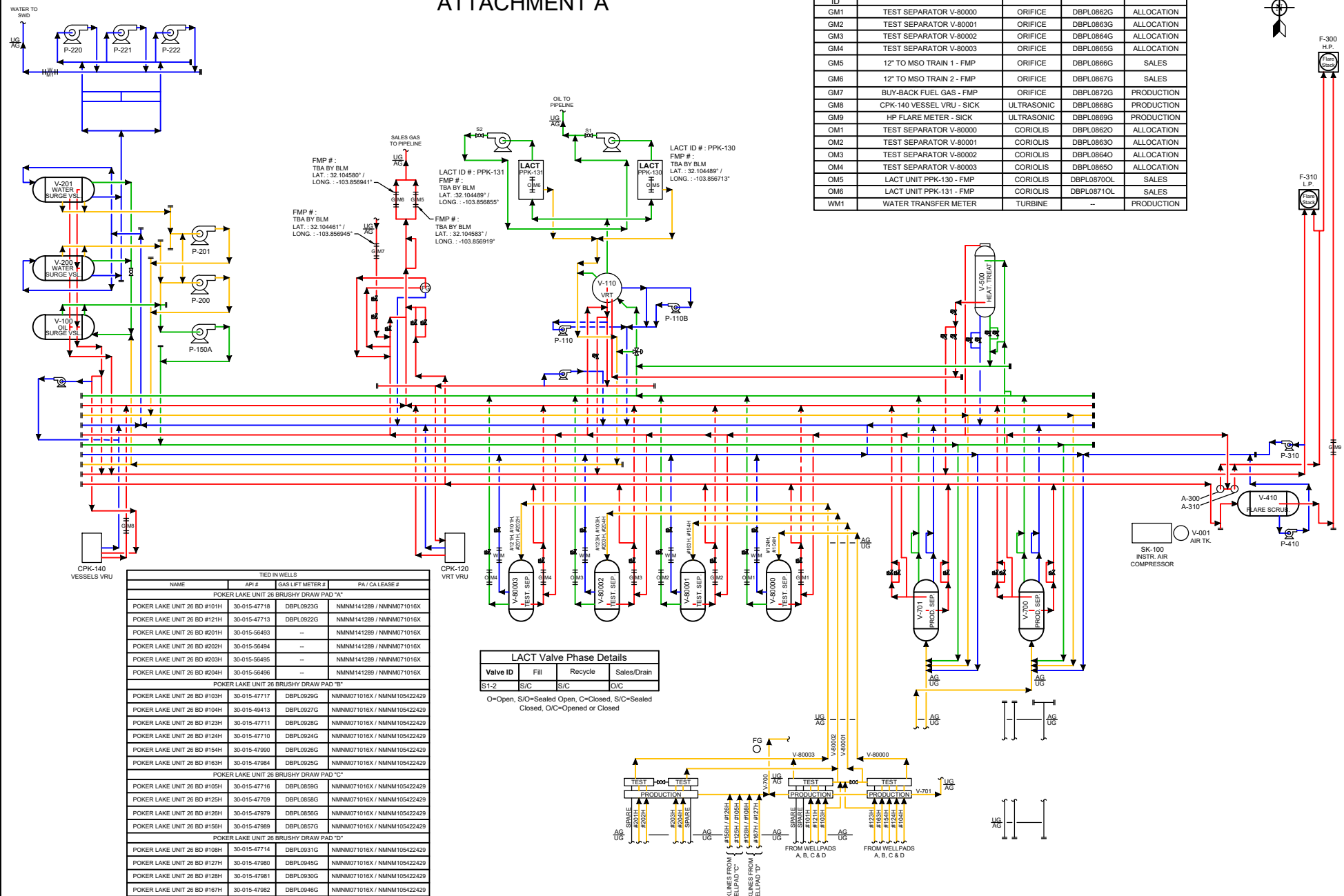
- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests/per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Gas and oil production will then be allocated on a daily basis based on the most recent individual well tests of oil, gas, and water.

All the Test Data is collected into our Production Accounting System for Allocation. The allocation methodology is shown specifically in the attached spreadsheet. The time increment for reported sales through the sales meter custody transfer meters is monthly.

Commingled approval will allow XTO to efficiently and effectively market production from the subject acreage.

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	TEST SEPARATOR V-8000	ORIFICE	DBPL0862G	ALLOCATION
GM2	TEST SEPARATOR V-8001	ORIFICE	DBPL0863G	ALLOCATION
GM3	TEST SEPARATOR V-8002	ORIFICE	DBPL0864G	ALLOCATION
GM4	TEST SEPARATOR V-8003	ORIFICE	DBPL0865G	ALLOCATION
GM5	12" TO M50 TRAIN 1 - FMP	ORIFICE	DBPL0866G	SALES
GM6	12" TO M50 TRAIN 2 - FMP	ORIFICE	DBPL0867G	SALES
GM7	BUY-BACK FUEL GAS - FMP	ORIFICE	DBPL0872G	PRODUCTION
GM8	CPK-140 VESSEL VRU - SICK	ULTRASONIC	DBPL0868G	PRODUCTION
GM9	HP FLARE METER - SICK	ULTRASONIC	DBPL0869G	PRODUCTION
OM1	TEST SEPARATOR V-8000	CORLIOLS	DBPL0862O	ALLOCATION
OM2	TEST SEPARATOR V-8001	CORLIOLS	DBPL0863O	ALLOCATION
OM3	TEST SEPARATOR V-8002	CORLIOLS	DBPL0864O	ALLOCATION
OM4	TEST SEPARATOR V-8003	CORLIOLS	DBPL0865O	ALLOCATION
OM5	LACT UNIT PKK-130 - FMP	CORLIOLS	DBPL0870LOL	SALES
OM6	LACT UNIT PKK-131 - FMP	CORLIOLS	DBPL0871LOL	SALES
WM1	WATER TRAMSTER	TURBINE	--	PRODUCTION



Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	1.18 MCDFD
HP & LP FLARE PILOTS	0.60 MCDFD

NOTES:

1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION ———

WATER ———

OIL ———

GAS ———

Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil
0	AS BUILT	6/28/2023	JLF		
1	AS BUILT	1/17/2024	SB		
2	ADDED BPCVS	12/10/2024	TDM		
3	ADDED WELLS	8/25/2025	JLF		

PLU 26 BRUSHY DRAW WEST
CENTRAL VESSEL BATTERY
EDDY COUNTY, NEW MEXICO

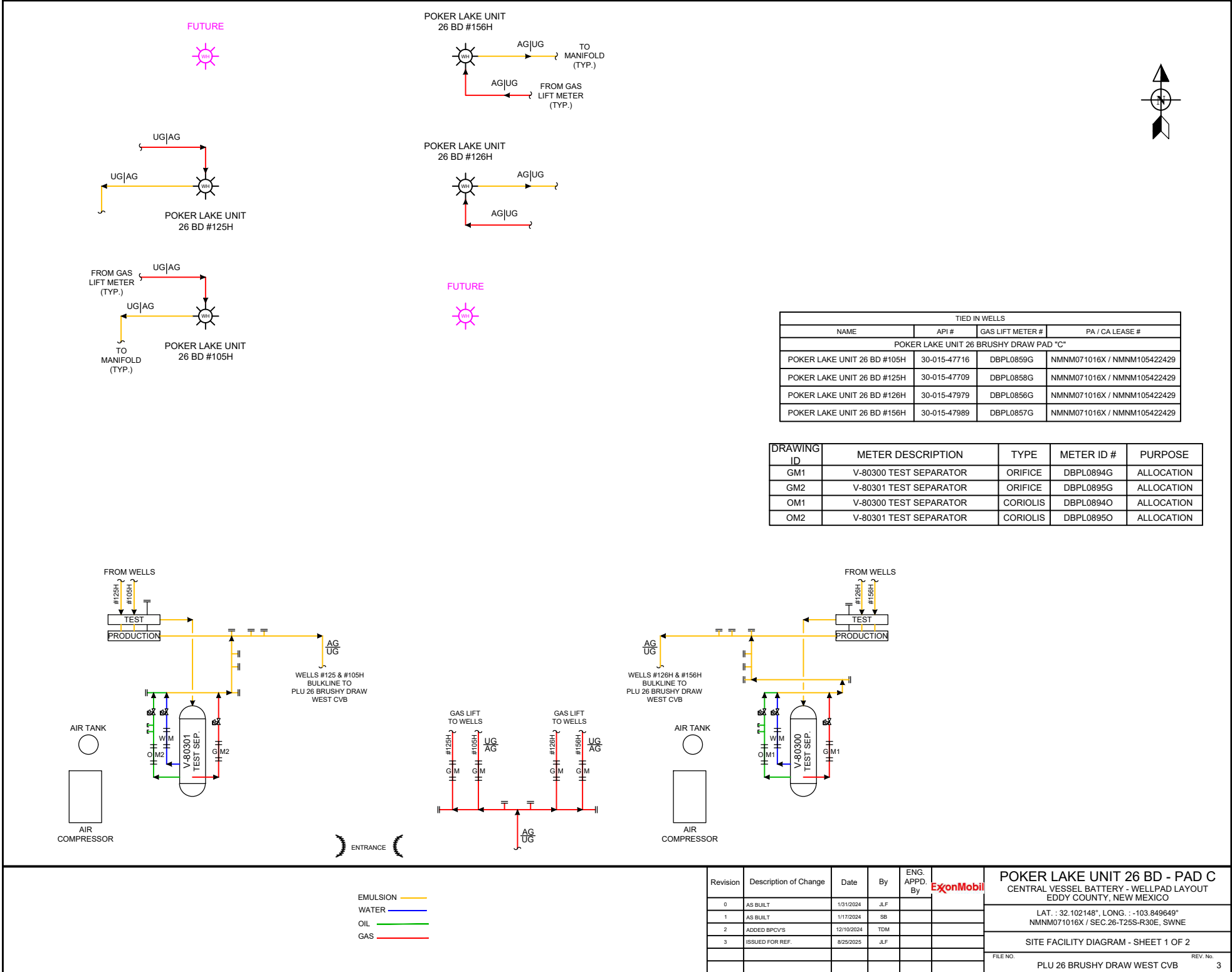
LAT. : 32.104441°, LONG. : -103.856797
NMNM141289 / SEC.26-T25S-R30E, SWNW

SITE FACILITY DIAGRAM

FILE NO

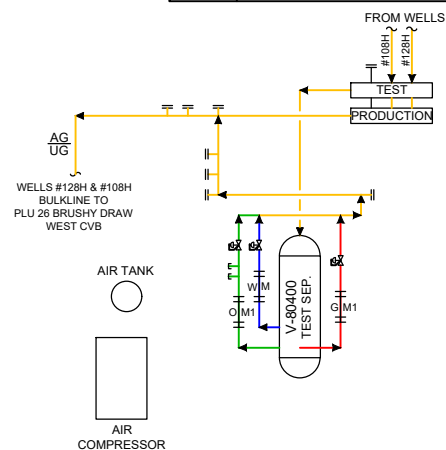
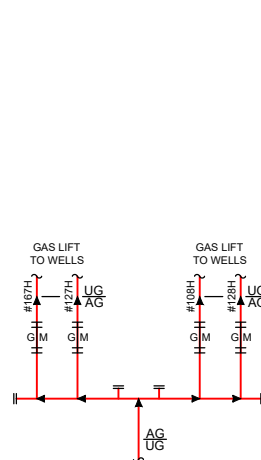
PLU 26 BRUSHY DRAW CVB

REV. No.





DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-80400 TEST SEPARATOR	ORIFICE	DBPL0873G	ALLOCATION
GM2	V-80401 TEST SEPARATOR	ORIFICE	DBPL0874G	ALLOCATION
OM1	V-80400 TEST SEPARATOR	CORIOLIS	DBPL0873G	ALLOCATION
OM2	V-80401 TEST SEPARATOR	CORIOLIS	DBPL0874G	ALLOCATION



ENTRANCE

Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil
0	AS BUILT	10/27/2022	JLF		
1	AS BUILT	1/17/2024	SB		
2	ADDED BPCV'S	12/10/2024	TDM		
3	ISSUED FOR REF.	8/25/2025	JLF		

FILE NO.	PLU 26 BRUSHY DRAW WEST CVB	REV. No.
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EXHIBIT 3

NAME	ADDRESS	ADDRESS 2
Santa Elena Minerals IV, LP	3230 Camp Bowie Blvd., Suite 300	Fort Worth TX 76107
Sitio Permian, LP	1401 Lawrence St., Suite 1750	Denver CO 80202
Eileen M. Grooms, Trustee of the EMG Revocable Trust	1000 W. Fourth Street	Roswell NM 88201
Pegasus Resources, LLC	P.O. Box 470698	Fort Worth TX 76147
LJA Charitable Investments, LLC	1717 West Loop South, Suite 1800	Houston TX 77027
SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas TX 75219
SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas TX 75219
MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500	Dallas TX 75219
SMP Titan Flex, LP	4143 Maple Avenue, Suite 500	Dallas TX 75219
Devon Energy Production Company, LP	333 West Sheridan Avenue	Oklahoma City OK 73102
New Mexico Military Institute	101 W. College Blvd.	Roswell NM 88201
Penasco Petroleum, LLC	P.O. Box 4168	Roswell NM 88202
Hope Royalties, LLC	P.O. Box 1326	Artesia NM 88211-1326
Rolla R. Hinkle III	P.O. Box 2292	Roswell NM 88202-2292
Chevron U.S.A. Inc.	1400 Smith Street	Houston TX 77002
CTV-LMB I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
CTV-LMB II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
CTV-CTAM BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
CTV-SRB I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
CTV-SRB II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
SRBI I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
SRBI II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
Thru Line BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
32 Mineral I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
32 Mineral II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
Capital Partnership II (CTAM) BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
ACB BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
CMB BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
MLB BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
TRB BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
BEPCO, L.P.	201 Main Street, Suite 2700	Fort Worth TX 76102
Samantha Sims Bass Management Trust	201 Main Street, Suite 2700	Fort Worth TX 76102
Hyatt Anne Bass Management Trust	201 Main Street, Suite 2700	Fort Worth TX 76102
Keystone (RMB) BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
Keystone (CTAM) BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
LMBI I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
LMBI II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
BMT I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
BMT II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
SSB 1993C I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
SSB 1993C II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
PRB II 1993C I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
PRB II 1993C II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
RFB 1993C I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102
RFB 1993C II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102



September 24, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle (pool and lease) and for off-lease measurement and off-lease storage of oil and gas production from spacing units and a Participating Area covering Sections 25: S/2, 26: S/2, 35: All, and 36: All, Township 25 South, Range 30 East N.M.P.M.; Sections 16: S/2, 17: S/2, 18: Lots 3-4, E/2SW/4, SE/4 (ada: S/2), 19: Lots 1-4, E/2W/2, E/2 (ada: ALL), 20: ALL, 21: ALL, 22: SW/4SW/4, 27: NW/4NW/4, 28: ALL, 29: ALL, 30: Lots 1-4, E/2W/2, E/2 (ada: ALL), 31: Lots 1-4, E/2W/2, E/2 (ada: ALL), 32: ALL, 33: ALL, Township 25 South, Range 31 East N.M.P.M.; and Sections 4: ALL and 6: E/2, Township 26 South, Range 31 East. N.M.P.M., Eddy County, New Mexico (the "Lands")

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
(832) 302-5430
Russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Unconventional, Upstream

XTO Permian Operating, LLC.
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707

PLU 26 BD - POSTAL DELIVERY LIST				
RECEIPT	NAME	ADDRESS		DATE
9589 0710 5270 1533 1759 41	Santa Elena Minerals IV, LP	3230 Camp Bowie Blvd., Suite 300	Fort Worth TX 76107	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1759 58	Sitio Permian, LP	1401 Lawrence St., Suite 1750	Denver CO 80202	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1759 65	Eileen M. Grooms, Trustee of the EMG Revocable Trust	1000 W. Fourth Street	Roswell NM 88201	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1759 72	Pegasus Resources, LLC	P.O. Box 470698	Fort Worth TX 76147	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1759 89	LJA Charitable Investments, LLC	1717 West Loop South, Suite 1800	Houston TX 77027	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1759 96	SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas TX 75219	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 09	SMP Titan Mineral Holdings, LP	4143 Maple Avenue, Suite 500	Dallas TX 75219	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 16	MSH Family Real Estate Partnership II, LLC	4143 Maple Avenue, Suite 500	Dallas TX 75219	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 23	SMP Titan Flex, LP	4143 Maple Avenue, Suite 500	Dallas TX 75219	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 30	Devon Energy Production Company, LP	333 West Sheridan Avenue	Oklahoma City OK 73102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 47	New Mexico Military Institute	101 W. College Blvd.	Roswell NM 88201	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 54	Penasco Petroleum, LLC	P.O. Box 4168	Roswell NM 88202	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 61	Hope Royalties, LLC	P.O. Box 1326	Artesia NM 88211-1326	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 78	Rolla R. Hinkle III	P.O. Box 2292	Roswell NM 88202-2292	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 85	Chevron U.S.A. Inc.	1400 Smith Street	Houston TX 77002	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	CTV-LMB I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	CTV-LMB II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	CTV-CTAM BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	CTV-SRB I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	CTV-SRB II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	SRBI I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	SRBI II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	Thru Line BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	32 Mineral I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	32 Mineral II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	Capital Partnership II (CTAM) BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	ACB BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	CMB BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	MLB BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	TRB BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1761 08	BEPCO, L.P.	201 Main Street, Suite 2700	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1761 08	Samantha Sims Bass Management Trust	201 Main Street, Suite 2700	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1761 08	Hyatt Anne Bass Management Trust	201 Main Street, Suite 2700	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	Keystone (RMB) BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	Keystone (CTAM) BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	LMBI I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	LMBI II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	BMT I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	BMT II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	SSB 1993C I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	SSB 1993C II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	PRB II 1993C I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	PRB II 1993C II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	RFB 1993C I BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25
9589 0710 5270 1533 1760 92	RFB 1993C II BPEOR NM, LLC	201 Main Street, Suite 3000	Fort Worth TX 76102	NOTIFICATION SENT: 9/24/25

Released to Imaging: 10/29/2025 8:17:28 AM		Remove X Page 15 of 38
9589071052701533175941		
Copy Add to Informed Delivery		
Latest Update		Delivered
Your item was delivered to an individual at the address at 3:33 pm on September 29, 2025 in FORT WORTH, TX 76107.		Delivered, Left with Individual FORT WORTH, TX 76107 September 29, 2025, 3:33 pm
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
Text & Email Updates		
USPS Tracking Plus®		
Product Information		
See Less		
Tracking Number: 9589071052701533175958		Remove X
Copy Add to Informed Delivery		
Latest Update		Delivered
Your item was delivered to the front desk, reception area, or mail room at 9:03 am on October 1, 2025 in DENVER, CO 80202.		Delivered, Front Desk/Reception/Mail Room DENVER, CO 80202 October 1, 2025, 9:03 am
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
See More		
Tracking Number: 9589071052701533175965		Remove X
Copy Add to Informed Delivery		
Latest Update		Delivered to Agent
Your item has been delivered to an agent at the front desk, reception, or mail room at 10:35 am on September 29, 2025 in ROSWELL, NM 88201.		Delivered to Agent, Front Desk/Reception/Mail Room ROSWELL, NM 88201 September 29, 2025, 10:35 am
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
See More		
Tracking Number: 9589071052701533175972		Remove X
Copy Add to Informed Delivery		
Latest Update		Delivered
Your item was picked up at the post office at 9:07 am on October 3, 2025 in FORT WORTH, TX 76107.		Delivered, Individual Picked Up at Post Office FORT WORTH, TX 76107 October 3, 2025, 9:07 am
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
See More		
Tracking Number: 9589071052701533175989		Remove X
Copy Add to Informed Delivery		
Latest Update		Delivered
Your item was delivered to the front desk, reception area, or mail room at 4:32 pm on September 29, 2025 in HOUSTON, TX 77027.		Delivered, Front Desk/Reception/Mail Room HOUSTON, TX 77027 September 29, 2025, 4:32 pm
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
See More		
Tracking Number: 9589071052701533175996		Remove X
Copy Add to Informed Delivery		
Latest Update		Delivered
Your item was delivered to the front desk, reception area, or mail room at 10:03 am on September 30, 2025 in DALLAS, TX 75219.		Delivered, Front Desk/Reception/Mail Room DALLAS, TX 75219 September 30, 2025, 10:03 am
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
See More		
Tracking Number: 9589071052701533176009		Remove X
Copy Add to Informed Delivery		
Latest Update		Delivered
Your item was delivered to the front desk, reception area, or mail room at 10:03 am on September 30, 2025 in DALLAS, TX 75219.		Delivered, Front Desk/Reception/Mail Room DALLAS, TX 75219 September 30, 2025, 10:03 am
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
See More		
Tracking Number: 9589071052701533176016		Remove X
Copy Add to Informed Delivery		
Latest Update		Delivered
Your item was delivered to the front desk, reception area, or mail room at 1:45 pm on September 29, 2025 in DALLAS, TX 75219.		Delivered, Front Desk/Reception/Mail Room DALLAS, TX 75219 September 29, 2025, 1:45 pm
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
See More		
Tracking Number: 9589071052701533176023		Remove X
Copy Add to Informed Delivery		
Latest Update		Delivered
Your item was delivered to the front desk, reception area, or mail room at 10:03 am on September 30, 2025 in DALLAS, TX 75219.		Delivered, Front Desk/Reception/Mail Room DALLAS, TX 75219 September 30, 2025, 10:03 am
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
See More		
Tracking Number: 9589071052701533176030		Remove X
Copy Add to Informed Delivery		
Latest Update		Delivered
Your item was picked up at the post office at 7:39 am on September 29, 2025 in OKLAHOMA CITY, OK 73102.		Delivered, Individual Picked Up at Post Office OKLAHOMA CITY, OK 73102 September 29, 2025, 7:39 am
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
See More		
Tracking Number: 9589071052701533176047		Remove X
Copy Add to Informed Delivery		
Latest Update		Delivered
Your item was delivered to the front desk, reception area, or mail room at 11:19 am on September 30, 2025 in ROSWELL, NM 88201.		Delivered, Front Desk/Reception/Mail Room ROSWELL, NM 88201 September 30, 2025, 11:19 am
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
See More		
Tracking Number: 9589071052701533176054		Remove X
Copy Add to Informed Delivery		
Latest Update		Delivered
Your item was picked up at the post office at 1:11 pm on October 2, 2025 in ROSWELL, NM 88201.		Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201 October 2, 2025, 1:11 pm
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
See More		
Tracking Number: 9589071052701533176061		Remove X
Copy Add to Informed Delivery		
Latest Update		Delivered
Your item was picked up at the post office at 4:27 pm on October 2, 2025 in ARTESIA, NM 88210.		Delivered, Individual Picked Up at Post Office ARTESIA, NM 88210 October 2, 2025, 4:27 pm
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
See More		
Tracking Number: 9589071052701533176078		Remove X
Copy Add to Informed Delivery		
Latest Update		Delivered
Your item was picked up at the post office at 10:05 am on September 30, 2025 in ROSWELL, NM 88201.		Delivered, Individual Picked Up at Post Office ROSWELL, NM 88201 September 30, 2025, 10:05 am
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
See More		
Tracking Number: 9589071052701533176085		Remove X
Copy Add to Informed Delivery		
Latest Update		Delivered
Your item was picked up at the post office at 10:22 am on September 30, 2025 in HOUSTON, TX 77002.		Delivered, Individual Picked Up at Post Office HOUSTON, TX 77002 September 30, 2025, 10:22 am
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
See More		
Tracking Number: 9589071052701533176092		Remove X
Copy Add to Informed Delivery		
Latest Update		Delivered
Your item was delivered to an individual at the address at 12:47 pm on September 29, 2025 in FORT WORTH, TX 76102.		Delivered, Left with Individual FORT WORTH, TX 76102 September 29, 2025, 12:47 pm
Get More Out of USPS Tracking: USPS Tracking Plus®		See All Tracking History
		What Do USPS Tracking Statuses Mean?
See More		
Released to Imaging: 10/29/2025 11:26:42 AM		

9589071052701533176108

 Copy  Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:47 pm on September 29, 2025 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

 **Delivered**
Delivered, Left with Individual
FORT WORTH, TX 76102
September 29, 2025, 12:47 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
POKER LAKE	127H	3001547980	NMLC063875	NMNM71016X	XTO PERMIAN
POKER LAKE	167H	3001547982	NMLC063875	NMNM71016AU	XTO PERMIAN
POKER LAKE	125H	3001547709	NMLC063875	NMNM71016AU	XTO PERMIAN
POKER LAKE	123H	3001547711	NMLC063875A	NMNM71016AU	XTO PERMIAN
POKER LAKE	163H	3001547984	NMLC063875A	NMNM71016AU	XTO PERMIAN
POKER LAKE	105H	3001547716	NMLC063875	NMNM71016AU	XTO PERMIAN
POKER LAKE	103H	3001547717	NMLC063875A	NMNM71016AU	XTO PERMIAN
POKER LAKE	156H	3001547989	NMLC063875	NMNM71016AU	XTO PERMIAN
POKER LAKE	101H	3001547718	NMLC063875A	NMNM71016AU	XTO PERMIAN
POKER LAKE	121H	3001547713	NMLC063875A	NMNM71016AU	XTO PERMIAN
POKER LAKE	154H	3001547990	NMLC063875A	NMNM71016X	XTO PERMIAN
POKER LAKE	124H	3001547710	NMLC063875A	NMNM71016AU	XTO PERMIAN
POKER LAKE	201H	3001556493	NMLC063875A	NMNM71016X	XTO PERMIAN
POKER LAKE	202H	3001556494	NMLC063875A	NMNM71016X	XTO PERMIAN
POKER LAKE	203H	3001556495	NMLC063875	NMNM71016X	XTO PERMIAN
POKER LAKE	204H	3001556496	NMLC063875	NMNM71016X	XTO PERMIAN
POKER LAKE	126H	3001547979	NMLC063875	NMNM71016AU	XTO PERMIAN
POKER LAKE	104H	3001549413	NMLC063875A	NMNM71016AU	XTO PERMIAN
POKER LAKE	128H	3001547981	NMLC063875	NMNM71016AU	XTO PERMIAN
POKER LAKE	108H	3001547714	NMLC063875	NMNM71016AU	XTO PERMIAN

Notice of Intent

Sundry ID: 2875248

Type of Submission: Notice of Intent

Type of Action: Commingling (Surface)

Date Sundry Submitted: 09/23/2025

Time Sundry Submitted: 02:25

Date proposed operation will begin: 09/23/2025

Procedure Description: XTO Permian Operating, LLC requests approval to add wells to the Commingling and Allocation Approval under sundry ID 2844984. Adding these additional wells will not change the allocation methodology. Attached is an updated map and a print report of sundry ID 2844984.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

PLU26BD_BLM_CAASundryAttchmnt_20250923142402.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20250924181117.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Signed on: SEP 23, 2025 02:24 PM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD

City: MIDLAND**State:** TX

Phone: (432) 894-0057

Email address: LACEY.GRANILLO@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 09/24/2025

Signature: Jonathon Shepard

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.
MULTIPLE

6. If Indian, Allottee or Tribe Name
MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
XTO PERMIAN OPERATING LLC

3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND, 3b. Phone No. (include area code)
(432) 683-2277

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
MULTIPLE

7. If Unit of CA/Agreement, Name and/or No.
MULTIPLE

8. Well Name and No.
MULTIPLE

9. API Well No. MULTIPLE

10. Field and Pool or Exploratory Area
MULTIPLE

11. Country or Parish, State
MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

XTO Permian Operating, LLC requests approval to add wells to the Commingling and Allocation Approval under sundry ID 2844984. Adding these additional wells will not change the allocation methodology. Attached is an updated map and a print report of sundry ID 2844984.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
LACEY GRANILLO / Ph: (432) 894-0057

Title
Regulatory Analyst

Signature (Electronic Submission)

Date
09/23/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved

Title
Petroleum Engineer

Date
09/25/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

POKER LAKE UNIT 26 BD 101H, US Well Number: 3001547718, Case Number: NMNM71016AU, Lease Number: NMLC063875A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 103H, US Well Number: 3001547717, Case Number: NMNM71016AU, Lease Number: NMLC063875A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 104H, US Well Number: 3001549413, Case Number: NMNM71016AU, Lease Number: NMLC063875A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 105H, US Well Number: 3001547716, Case Number: NMNM71016AU, Lease Number: NMLC063875,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 121H, US Well Number: 3001547713, Case Number: NMNM71016AU, Lease Number: NMLC063875A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 123H, US Well Number: 3001547711, Case Number: NMNM71016AU, Lease Number: NMLC063875A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 124H, US Well Number: 3001547710, Case Number: NMNM71016AU, Lease Number: NMLC063875A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 125H, US Well Number: 3001547709, Case Number: NMNM71016AU, Lease Number: NMLC063875,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 127H, US Well Number: 3001547980, Case Number: NMNM71016X, Lease Number: NMLC063875,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 156H, US Well Number: 3001547989, Case Number: NMNM71016AU, Lease Number: NMLC063875,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 154H, US Well Number: 3001547990, Case Number: NMNM71016X, Lease Number: NMLC063875A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 163H, US Well Number: 3001547984, Case Number: NMNM71016AU, Lease Number: NMLC063875A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 108H, US Well Number: 3001547714, Case Number: NMNM71016AU, Lease Number: NMLC063875,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 128H, US Well Number: 3001547981, Case Number: NMNM71016AU, Lease Number: NMLC063875,

Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 126H, US Well Number: 3001547979, Case Number: NMNM71016AU, Lease Number: NMLC063875,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 167H, US Well Number: 3001547982, Case Number: NMNM71016AU, Lease Number: NMLC063875,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 201H, US Well Number: 3001556493, Case Number: NMNM71016X, Lease Number: NMLC063875A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 202H, US Well Number: 3001556494, Case Number: NMNM71016X, Lease Number: NMLC063875A,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 204H, US Well Number: 3001556496, Case Number: NMNM71016X, Lease Number: NMLC063875,
Operator:XTO PERMIAN OPERATING LLC

POKER LAKE UNIT 26 BD 203H, US Well Number: 3001556495, Case Number: NMNM71016X, Lease Number: NMLC063875,
Operator:XTO PERMIAN OPERATING LLC

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
POKER LAKE	125H	3001546949	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	105H	3001546939	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	128H	3001546945	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	107H	3001546948	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	103H	3001546936	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	121H	3001546941	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	167H	3001547099	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	122H	3001546942	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	124H	3001546943	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	101H	3001546940	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	164H	3001546950	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	161H	3001546910	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	163H	3001546934	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	310H	3001555949	NMLC061634A	NMNM71016X	XTO PERMIAN
POKER LAKE	309H	3001555948	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	408H	3001555947	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	409H	3001555946	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	410H	3001555945	NMNM0157756A	NMNM71016X	XTO PERMIAN
POKER LAKE	108H	3001555950	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	109H	3001555951	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	110H	3001555952	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	121H	3001553540	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	104H	3001553544	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	105H	3001553545	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	107H	3001553543	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	108H	3001553541	NMLC062140A	NMNM71016X	XTO PERMIAN
POKER LAKE	102H	3001553441	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	122H	3001553538	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	103H	3001553547	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	124H	3001553438	NMLC061634B	NMNM71016X	XTO PERMIAN
POKER LAKE	151H	3001553536	NMLC061634A	NMNM71016X	XTO PERMIAN
POKER LAKE	158H	3001553532	NMLC061634A	NMNM71016X	XTO PERMIAN
POKER LAKE	127H	3001553537	NMLC061634A	NMNM71016X	XTO PERMIAN
POKER LAKE	156H	3001553533	NMLC062140A	NMNM71016X	XTO PERMIAN
POKER LAKE	155H	3001553440	NMLC061634A	NMNM71016X	XTO PERMIAN
POKER LAKE	153H	3001553535	NMLC061634A	NMNM71016X	XTO PERMIAN
POKER LAKE	154H	3001553439	NMLC061634A	NMNM71016X	XTO PERMIAN
POKER LAKE	126H	3001553290	NMNM0157756A	NMNM71016X	XTO PERMIAN
POKER LAKE	125H	3001553289	NMNM0157756A	NMNM71016X	XTO PERMIAN

Notice of Intent**Sundry ID:** 2844984**Type of Submission:** Notice of Intent**Type of Action:** Commingling (Surface)**Date Sundry Submitted:** 04/01/2025**Time Sundry Submitted:** 05:02**Date proposed operation will begin:** 04/01/2025

Procedure Description: XTO Permian Operating, LLC. requests approval, pursuant to 43 CFR § 3173.14(a)(1)(iii), to commingle production at the Poker Lake Unit 30 BS Central Tank Battery. This CTB will combine production from two future overlapping PAs within the Poker Lake Unit. XTO plans to expand the existing Poker Lake Unit - Initial Bone Spring PA "O" and Poker Lake Unit - First Revision Wolfcamp PA "E". On January 29, 2025, XTO gave a presentation to BLM's Reservoir Management Group outlining its development plans which would result in the matching of these two PAs once commercial determinations are made and applications are submitted and approved. In coordination with the BLM and NMSLO, XTO plans to submit PA expansions for both Bone Spring and Wolfcamp by June, 2025. The RMG gave XTO written approval of this proposal on May 5, 2025 (copy of email attached.) Once the PA expansions are authorized, they will have the same revenue distribution, the same proportion of federal interest, and are at the fixed BLM NRI of 12.5% (see table below and see pending PA maps). Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal government. Both PAs are capable of producing in paying quantities (see Well List below). XTO is the designated operator; therefore, no operator agreement is required. Since application is being made under 43 CFR § 3173.14(a)(1), a gas analysis is NOT required. It is the most effective means of producing the reserves. The FMPs are located on federal lands and are on lease (See attached Lease Map). No surface use or rights of ways are required, and no new surface disturbance is needed.

Surface Disturbance**Is any additional surface disturbance proposed?:** No**NOI Attachments****Procedure Description**

PLU30BSCTB_BLM_CAA_Application_Amended_Full_20250508163120.pdf

Conditions of Approval**Specialist Review**

Surface_Comingling_COA_20250508204411.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA GARCIA**Signed on:** MAY 08, 2025 04:31 PM**Name:** XTO PERMIAN OPERATING LLC**Title:** Environmental and Regulatory Manager**Street Address:** 6401 HOLIDAY HILL ROAD SUITE 200**City:** MIDLAND**State:** TX**Phone:** (505) 787-0508**Email address:** AMANDA.GARCIA@EXXONMOBIL.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Approved**Disposition Date:** 05/08/2025**Signature:** Jonathon Shepard



Date: 9/23/2025

Poker Lake Unit 26 Brushy Draw West Central Vessel Battery Lease Map

EDDY COUNTY, NM

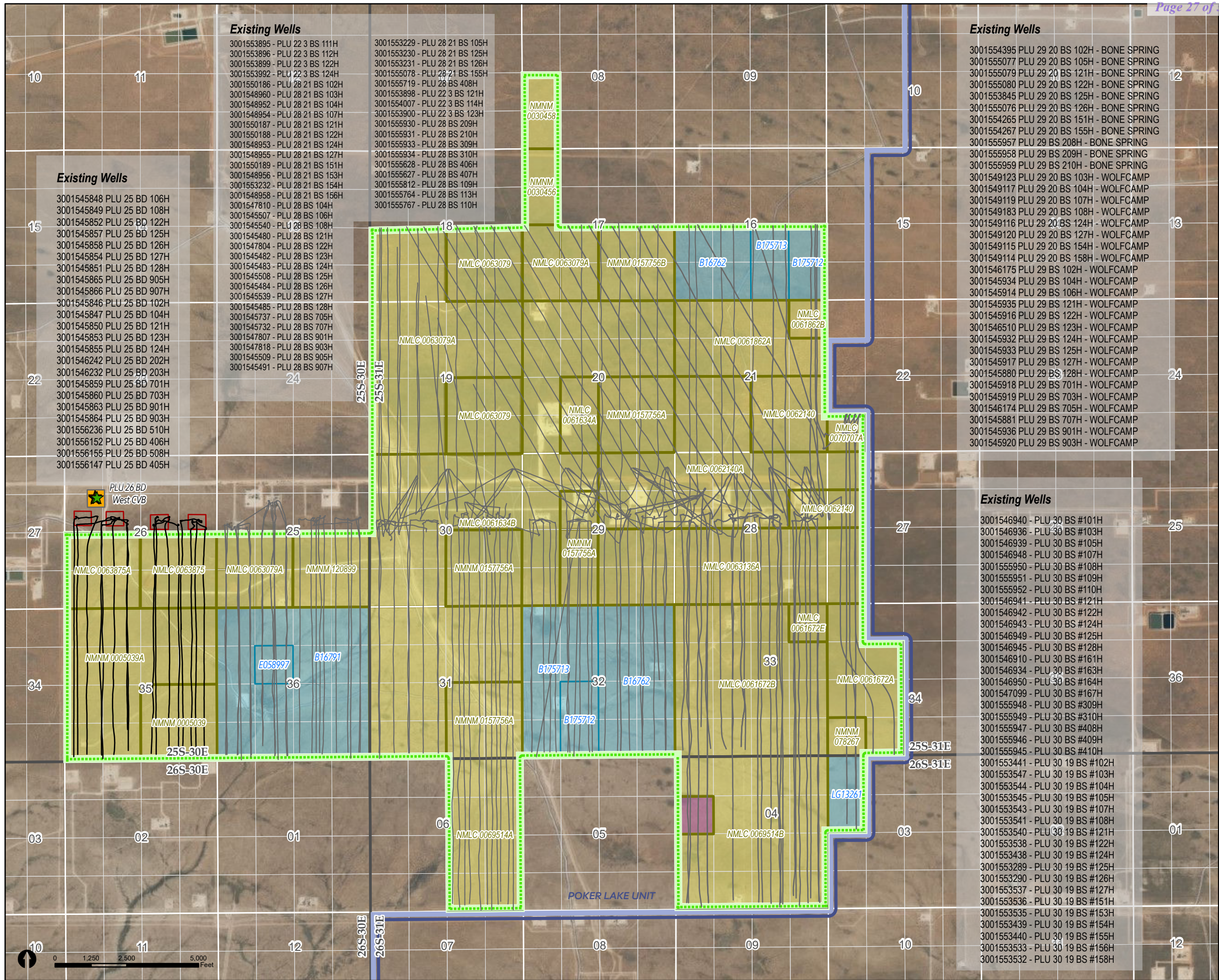
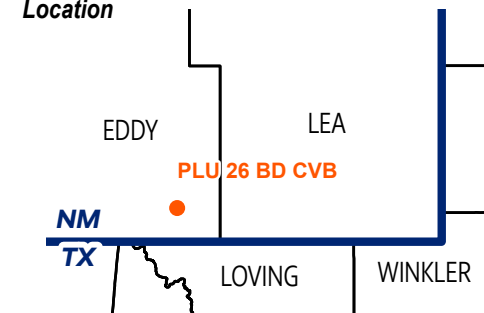
Legend

- ★ Gas FMP/Sales Meter (3)
- ★ Oil FMP/Sales Meter (2)
- CVB SITE
- POKER LAKE UNIT
- PROPOSED BONE SPRING / WOLFCAMP PA
- FEDERAL SURFACE & MINERAL LEASE
- FEE MINERAL AND SURFACE LEASE
- STATE SURFACE & MINERAL LEASE

New Wells

3001547718 POKER LAKE UNIT 26 BD 101H
3001547717 POKER LAKE UNIT 26 BD 103H
3001547716 POKER LAKE UNIT 26 BD 105H
3001547714 POKER LAKE UNIT 26 BD 108H
3001547713 POKER LAKE UNIT 26 BD 121H
3001547711 POKER LAKE UNIT 26 BD 123H
3001547709 POKER LAKE UNIT 26 BD 125H
3001547981 POKER LAKE UNIT 26 BD 128H
3001547984 POKER LAKE UNIT 26 BD 163H
3001556493 POKER LAKE UNIT 26 BD 201H
3001556494 POKER LAKE UNIT 26 BD 202H
3001556495 POKER LAKE UNIT 26 BD 203H
3001556496 POKER LAKE UNIT 26 BD 204H
3001547979 POKER LAKE UNIT 26 BD 126H
3001547980 POKER LAKE UNIT 26 BD 127H
3001547989 POKER LAKE UNIT 26 BD 156H
3001547982 POKER LAKE UNIT 26 BD 167H
3001549413 POKER LAKE UNIT 26 BD 104H
3001547710 POKER LAKE UNIT 26 BD 124H
3001547990 POKER LAKE UNIT 26 BD 154H

Location



Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
 - a. There are any changes to the allocation methodology
 - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
 - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

From: [Riley, Heather /C](#)
To: [Clelland, Sarah, EMNRD](#); [Granillo, Lacey /C](#); [Florez, Marie E](#)
Cc: [Young, Russell](#); [Garcia, Amanda](#)
Subject: [EXTERNAL] RE: Action ID 508808 PLC-1044
Date: Friday, October 17, 2025 2:35:32 PM
Attachments: [BLM APPROVED PLU26BD BLM CAASundryAttchmnt 20250925.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

I am hopeful this is the last one that we submitted without BLM on the certified mailing list.

Here is an approved sundry from the BLM for commingling at this facility.

We acknowledge the requirement that the change of plans must be approved within 10 business day.

Thank you,

Heather Riley
ExxonMobil UOG Upstream Unconventional
Regulatory Analyst - Contractor
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
(432) 894-2025
heather.riley@exxonmobil.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Friday, October 17, 2025 9:41 AM
To: Riley, Heather /C <heather.riley@exxonmobil.com>; Granillo, Lacey /C <lacey.granillo@exxonmobil.com>; Florez, Marie E <marie.florez@exxonmobil.com>
Cc: Young, Russell <russell.young@exxonmobil.com>; Garcia, Amanda <amanda.garcia@exxonmobil.com>
Subject: RE: Action ID 508808 PLC-1044

Please provide proof of BLM notice.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division

Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Clelland, Sarah, EMNRD
Sent: Friday, October 17, 2025 9:07 AM
To: Riley, Heather /C <heather.riley@exxonmobil.com>; Granillo, Lacey /C <lacey.granillo@exxonmobil.com>; Florez, Marie E <marie.florez@exxonmobil.com>
Cc: russell.young@exxonmobil.com; Garcia, Amanda <amanda.garcia@exxonmobil.com>
Subject: RE: Action ID 508808 PLC-1044

I apologize, I was going to put the action ID's for the change of plans.

Action ID: 509394 ,509381, 509384, 509397, 509391, 509398

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Clelland, Sarah, EMNRD
Sent: Friday, October 17, 2025 9:06 AM
To: Riley, Heather /C <heather.riley@exxonmobil.com>; Granillo, Lacey /C <lacey.granillo@exxonmobil.com>; Florez, Marie E <marie.florez@exxonmobil.com>
Cc: russell.young@exxonmobil.com; Garcia, Amanda <amanda.garcia@exxonmobil.com>
Subject: Action ID 508808 PLC-1044

To whom it may concern (c/o Russell Young for XTO Permian Operating, LLC),

The Division is reviewing the following application:

Action ID	508808
Admin No.	PLC-1044
Applicant	XTO Permian Operating, LLC
Title	Poker Lake Unit 26 Brushy Draw West CVB
Sub. Date	09/24/2025

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- There are 6 change of plans that are on the exemption list for October that need to be completed/approved prior to surface commingle approval. All change of plans must be completed/approved within 10 business days or this application will be rejected.

Additional notes:

- FYI - NMOCD will be putting out notice of procedure change regarding surface commingle applications. If application is submitted after January 1, 2025 and has change of plans in submitted status then the surface commingle application will be rejected. All changes must be completed prior to surface commingle application **submittal**.

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

ORDER NO. PLC-1044

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first

production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 10/24/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1044**

Operator: **XTO Permian Operating, LLC (373075)**

Central Tank Battery: **Poker Lake Unit 26 Brushy Draw West Central Vessel Battery**

Central Tank Battery Location: **UL E, Section 26, Township 25 South, Range 30 East**

Gas Title Transfer Meter Location: **UL E, Section 26, Township 25 South, Range 30 East**

Pools

Pool Name	Pool Code
WILDCAT G-015 S263001O;BONE SPRING	97814
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	S2	25-25S-30E
	S2	26-25S-30E
	ALL	35-25S-30E
	ALL	36-25S-30E
	S2	16-25S-31E
	S2	17-25S-31E
	S2	18-25S-31E
	ALL	19-25S-31E
	ALL	20-25S-31E
	ALL	21-25S-31E
PA Wolfcamp NMNM 105723200 (071016AU)	SWSW	22-25S-31E
	NWNW	27-25S-31E
	ALL	28-25S-31E
	ALL	29-25S-31E
	ALL	30-25S-31E
	ALL	31-25S-31E
	ALL	32-25S-31E
	ALL	33-25S-31E
	ALL	04-26S-31E
	E2	06-26S-31E
BLM Lease NMNM 105445072 (NMLC 0063875A)	N2, SW4	26-25S-30E
BLM Lease NMNM 105552170 (NMLC 0063875)	SE4	26-25S-30E
BLM Lease NMNM 105317154 (0005039A)	N2, SW4	35-25S-30E
BLM Lease NMNM 105441981 (0005039)	SE4	35-25S-30E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-49413	POKER LAKE UNIT 26 BD #104H	SW4 W2	26-25S-30E 35-25S-30E	97814
30-015-47710	POKER LAKE UNIT 26 BD #124H	SW4 W2	26-25S-30E 35-25S-30E	97814
30-015-47990	POKER LAKE UNIT 26 BD #154H	W2SW W2W2	26-25S-30E 35-25S-30E	97814
30-015-47979	POKER LAKE UNIT 26 BD #126H	W2SE W2E2	26-25S-30E 35-25S-30E	97814
30-015-47980	POKER LAKE UNIT 26 BD #127H	SE4 E2	26-25S-30E 35-25S-30E	97814
30-015-47989	POKER LAKE UNIT 26 BD #156H	SE4 E2	26-25S-30E 35-25S-30E	97814
30-015-47982	POKER LAKE UNIT 26 BD #167H	E2SE E2E2	26-25S-30E 35-25S-30E	97814
30-015-47718	POKER LAKE UNIT 26 BD #101H	SW4 W2	26-25S-30E 35-25S-30E	98220
30-015-47717	POKER LAKE UNIT 26 BD #103H	SW4 W2	26-25S-30E 35-25S-30E	98220
30-015-47716	POKER LAKE UNIT 26 BD #105H	SE4 E2	26-25S-30E 35-25S-30E	98220
30-015-47714	POKER LAKE UNIT 26 BD #108H	SE4 E2	26-25S-30E 35-25S-30E	98220
30-015-47713	POKER LAKE UNIT 26 BD #121H	SW4 W2	26-25S-30E 35-25S-30E	98220
30-015-47711	POKER LAKE UNIT 26 BD #123H	SW4 W2	26-25S-30E 35-25S-30E	98220
30-015-47709	POKER LAKE UNIT 26 BD #125H	SE4 E2	26-25S-30E 35-25S-30E	98220
30-015-47981	POKER LAKE UNIT 26 BD #128H	SE4 E2	26-25S-30E 35-25S-30E	98220
30-015-47984	POKER LAKE UNIT 26 BD #163H	SW4 W2	26-25S-30E 35-25S-30E	98220
30-015-56493	POKER LAKE UNIT 26 BD #201H	SW4 W2	26-25S-30E 35-25S-30E	98220
30-015-56494	POKER LAKE UNIT 26 BD #202H	SW4 W2	26-25S-30E 35-25S-30E	98220
30-015-56495	POKER LAKE UNIT 26 BD #203H	SE4 E2	26-25S-30E 35-25S-30E	98220
30-015-56496	POKER LAKE UNIT 26 BD #204H	SE4 E2	26-25S-30E 35-25S-30E	98220

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 508808

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 508808
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	10/29/2025