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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	FOR SURFACE (COMMINGLING	i (DIVERSE (OWNERSHIP)	
-	U.S.A. Inc.				
	auville Blvd., Midland, T	X 79707			
APPLICATION TYPE:	. —	-	_		
Pool Commingling Lease Commingl		e e –	Storage and Measure	ement (Only if not Surfac	e Commingled)
LEASE TYPE: Fee	State Fede			1 1 20/00:	
Is this an Amendment to existing Ord Have the Bureau of Land Managemen ☑Yes ☐No	er? \ Yes \ No If t (BLM) and State Land	"Yes", please include to diffice (SLO) been not	the appropriate Or tified in writing o	rder No. PC1384A f the proposed comm	ingling
		OL COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
98065 - WC-025 G-8 S263205N Upper Wolfc	amp 48.6 API/2200 BTU	COMMINGLED GRAVITY/		N/A	
97838 - Jennings Upper Bone Spring Shale	45.6 API/2200 BTU	BTU CONTENT 47 API / 2200 BTU			
97903 - WC-025 G8 S253235G Lwr Bone Sp	ring 45.6 API/2200 BTU				
 Pool Name and Code. Is all production from same source o 	Please attach sheet	SE COMMINGLINGS with the following in			
 (2) Is all production from same source o (3) Has all interest owners been notified b (4) Measurement type: Metering 	y certified mail of the prop		□Yes □No	•	
		LEASE COMMIN			
(1) Complete Sections A and E	Please attach sheet	s with the following in	nformation		
(1) Complete Sections A and E.					
	(D) OFF-LEASE ST Please attached shee	ORAGE and MEA ets with the following			
(1) Is all production from same source o(2) Include proof of notice to all interest		o			
(E) A	DDITIONAL INFO	PRMATION (for all s with the following in		pes)	
 A schematic diagram of facility, incl A plat with lease boundaries showing Lease Names, Lease and Well Numb 	uding legal location. g all well and facility locati	<u> </u>		te lands are involved.	
I hereby certify that the information above	is true and complete to the	best of my knowledge an	d belief.		
SIGNATURE indy Herre		TLE: Senior Regula			
TYPE OR PRINT NAME Cindy Herre	era-Murillo		TELF	EPHONE NO.: 575-2	63-0431
E-MAIL ADDRESS: CHerreraMuri	llo@chevron.com				



July 15, 2025

RE:

Application to commingle the WC-025 G-08 S263205N Upper Wolfcamp (Pool Code 98065), Jennings Upper Bone Spring Shale (Pool Code 97838), WC-025 G-08 S253235G; Lwr Bone Spring (Pool code 97903) pools, Lea County, NM.

Chevron U.S.A. Inc. ("Chevron") seeks administrative approval, pursuant to 19.15.12.10 NMAC, for pool commingling of oil and gas production from the referenced pools, to include all existing and future wells producing from the leases and communitization agreements (CAs) described in Exhibit A. Exhibit B below is a map of all leases described in Exhibit A, along with wellbore and facility locations.

Chevron respectfully requests authority to commingle production from all wells, including any future infill wells, contained within the leases, lands, and CAs described in Exhibit A and Exhibit B. Chevron requests authority to add future wells by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal approval and filing a C-103Z and C-102 with the NMOCD.

Pursuant to 19.15.12.10.C.(4)(g) NMAC, Chevron also seeks approval to prospectively include additional pools, leases, and/or CAs to the Central Tank Battery 23 (CTB 23), with notice provided only to those owners in the additional pools, leases, and/or CAs. All owners with interest in the leases in Exhibits A and B have been notified of this commingle application and the parameters set forth herein.

All wells and future wells governed by this commingling application are planned to tie into the following facilities:

- Salado Draw Section 23 CTB, located in the SESW (UL:N & O), Sec. 23, T26S-R32E.
- Salado Draw Section 14 Satellite, located in NENW (UL:C), Sec. 14, T26S-R32E.
- Salado Draw Section 15 Satellite, located in NWSE (UL:J), Sec. 15, T26S-R32E.

Commingled gas will be used for gas lift purposes downstream of the commingling point and in concert with appropriate BLM approvals.

Wells will be tested one at a time through a test vessel at the facility where flowlines are terminated (described in Exhibits E, G, & H). Well test frequency will follow New Mexico OCD guidelines.

The 48 current & planned wells producing into Salado Draw Section 23 CTB, Satellite #15 and Satellite #14 are noted in Table 1 below.

Chevron U.S.A. Inc.

Salado Draw Central Tank Battery #23, Satellite #14, and Satellite #15

Table 1: Salado Draw Sec 23 CTB Well List

Well Name	API Number
SD WE 14 Federal P5 1H	30-025-42800
SD WE 14 Federal P5 2H	30-025-42801
SD WE 23 Federal P5 1H	30-025-42802
SD WE 23 Federal P5 2H	30-025-42803
SD WE 14 Federal P7 3H	30-025-43086
SD WE 14 Federal P7 4H	30-025-43087
SD WE 23 Federal P7 3H	30-025-43088
SD WE 23 Federal P7 4H	30-025-43089
SD WE 15 Federal P9 5H	30-025-43640
SD WE 15 Federal P9 6H	30-025-43641
SD WE 15 Federal P9 7H	30-025-43642
SD WE 15 Federal P12 1H	30-025-43613
SD WE 15 Federal P12 2H	30-025-43594
SD WE 15 Federal P12 3H	30-025-43595
Kiehne Ranch 15 26 32 USA 1H	30-025-40602
SD WE 23 Federal P25 5H	30-025-43460
SD WE 23 Federal P25 6H	30-025-43461
SD WE 23 Federal P25 7H	30-025-43462

Table 2: Salado Draw Sec 14 Satellite Well List

Well Name	API Number
SD 14 23 Federal P18 9H	30-025-45867
SD 14 23 Federal P18 10H	30-025-45819
SD 14 23 Federal P18 11H	30-025-45820
SD 14 23 Federal P18 12H	30-025-45821
SD 14 23 Federal P19 17H	30-025-45706
SD 14 23 Federal P19 18H	30-025-45825
SD 14 23 Federal P19 19H	30-025-45707
SD 14 23 Federal P19 20H	30-025-45826
SD 14 23 FED P343 421H	30-025-49785
SD 14 23 FED P343 422H	30-025-49786
SD 14 23 FED P343 423H	30-025-49787
SD 14 23 FED P344 424H	30-025-49788
SD 14 23 FED P344 425H	30-025-49789
SD 14 23 FED P344 426H	30-025-49790
SD 14 23 FEDERAL P305 #305H	30-025-53685
SD 14 23 FEDERAL P305 #306H	30-025-53686
SD 14 23 FEDERAL P305 #307H	30-025-54271
SD 14 23 FEDERAL P305 #308H	30-025-53687

Chevron U.S.A. Inc.

Salado Draw Central Tank Battery #23, Satellite #14, and Satellite #15

Table 3: Salado Draw Sec 15 Satellite Well List

Well Name	API Number
SD 15 Federal P418 8H	30-025-46726
SD 15 Federal P418 9H	30-025-46728
SD 15 Federal P418 10H	30-025-46729
SD 15 Federal P419 11H	30-025-46730
SD 15 Federal P419 12H	30-025-46731
SD 15 Federal P419 13H	30-025-46810
SD 15 Federal P419 14H	30-025-46732
SD 15 22 FEDERAL COM P404 #303H	30-025-52848
SD 15 22 FEDERAL COM P404 #304H	30-025-52849
SD 15 22 FEDERAL COM P404 #404H	30-025-52850
SD 15 22 FEDERAL COM P404 #405H	30-025-52851
SD 15 22 FEDERAL COM P404 #406H	30-025-52852

List of Exhibits

Exhibit A - Lease and Pool Tables

Exhibit B - Lease Map

Exhibit C – Section 23 CTB Narrative

Exhibit D - Section 23 CTB, Sat 4, & Sat 15 Oil and Gas Allocation Methodology

Exhibit E - Section 23 CTB Site Security Diagram

Exhibit F - Section 14 Satellite & Section 15 Satellite Narrative

Exhibit G – Section 14 Satellite Site Security Diagram

Exhibit H – Section 15 Satellite Site Security Diagram

Exhibit I - Salado Draw Area Map

Exhibit J – C-102s

Exhibit K – Interest Owner Name & Address/Proof of Notifications/Publications



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Exhibit D – Section 23 CTB and Sections 14 & 15 Sat Oil & Gas Allocation Methodology

Salado Draw SAT #14 and #15 contains test separators for well test and allocation measurement of oil, gas and produced water. Each test separator will have a dedicated Coriolis meter for oil measurement, an orifice meter for gas measurement, and a vortex meter for produced water measurement. Wells producing into SAT #14 and #15 will be produced, one at a time, through a test separator to meet well test requirements.

At each SAT #14 and #15, once a well is measured for well test and allocation purposes, all three production phases (oil, water, and gas) will be commingled with all wells producing into SAT #14 and #15 respectively. The commingled stream will then pass through a 2-phase separator where the gas will be removed from the liquids. Gas will then be measured for allocation purposes by two orifice meters arranged in parallel before being transported by pipeline to the CTB #23 low pressure gas header system, where it will be commingled with all gas from CTB #23. The liquids leaving the 2-phase separators will be transported to CTB #23 trains 2 & 3 via pipeline and commingled with all wells produced into CTB #23 train 2 & 3.

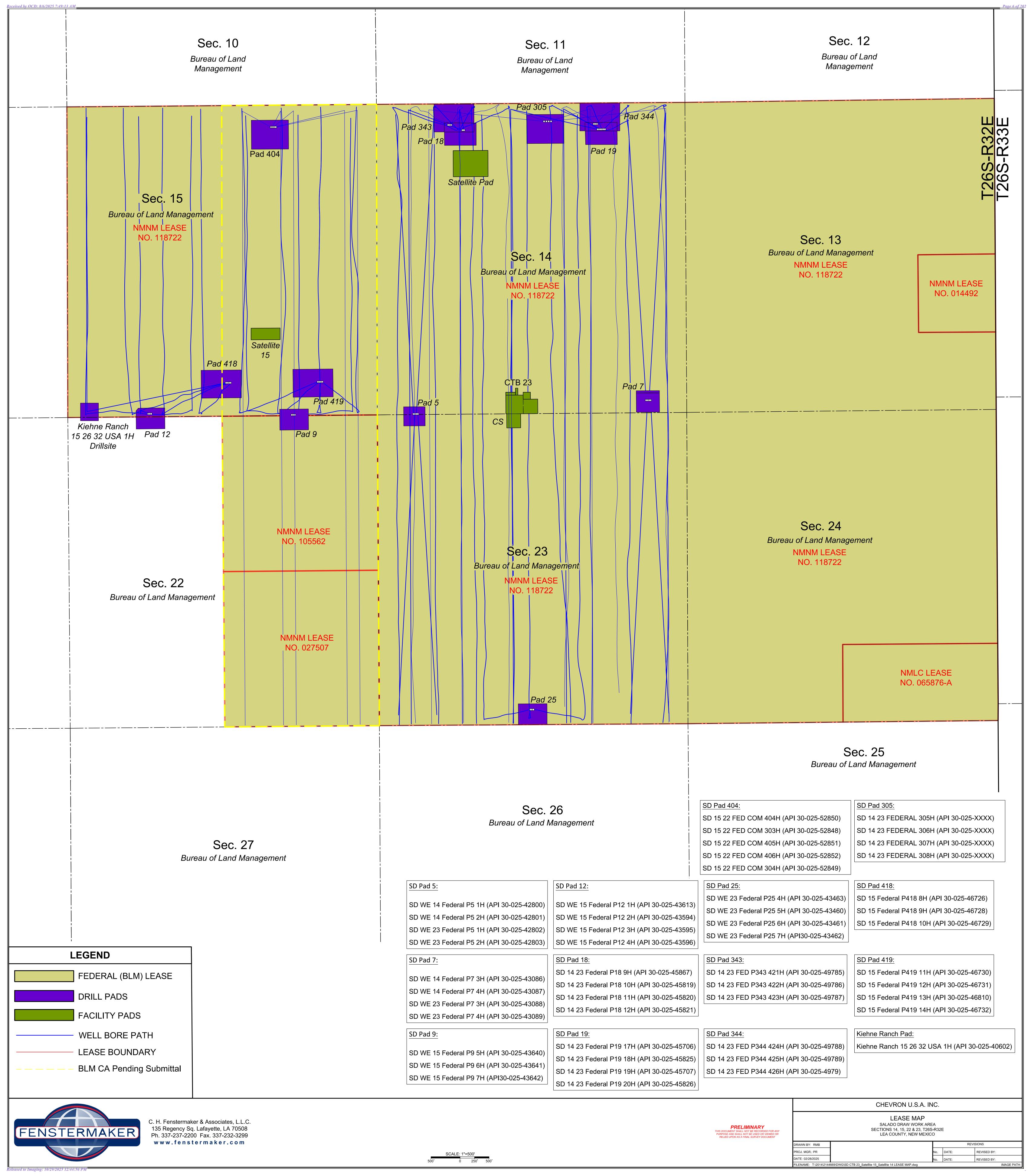
At CTB #23 Train 1, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB #23 Train 1. The resulting production stream will be separated and metered as described in Exhibit C – Section 3 CTB Narrative and illustrated in Exhibit E – Section 23 CTB & CS Site Security Diagram.

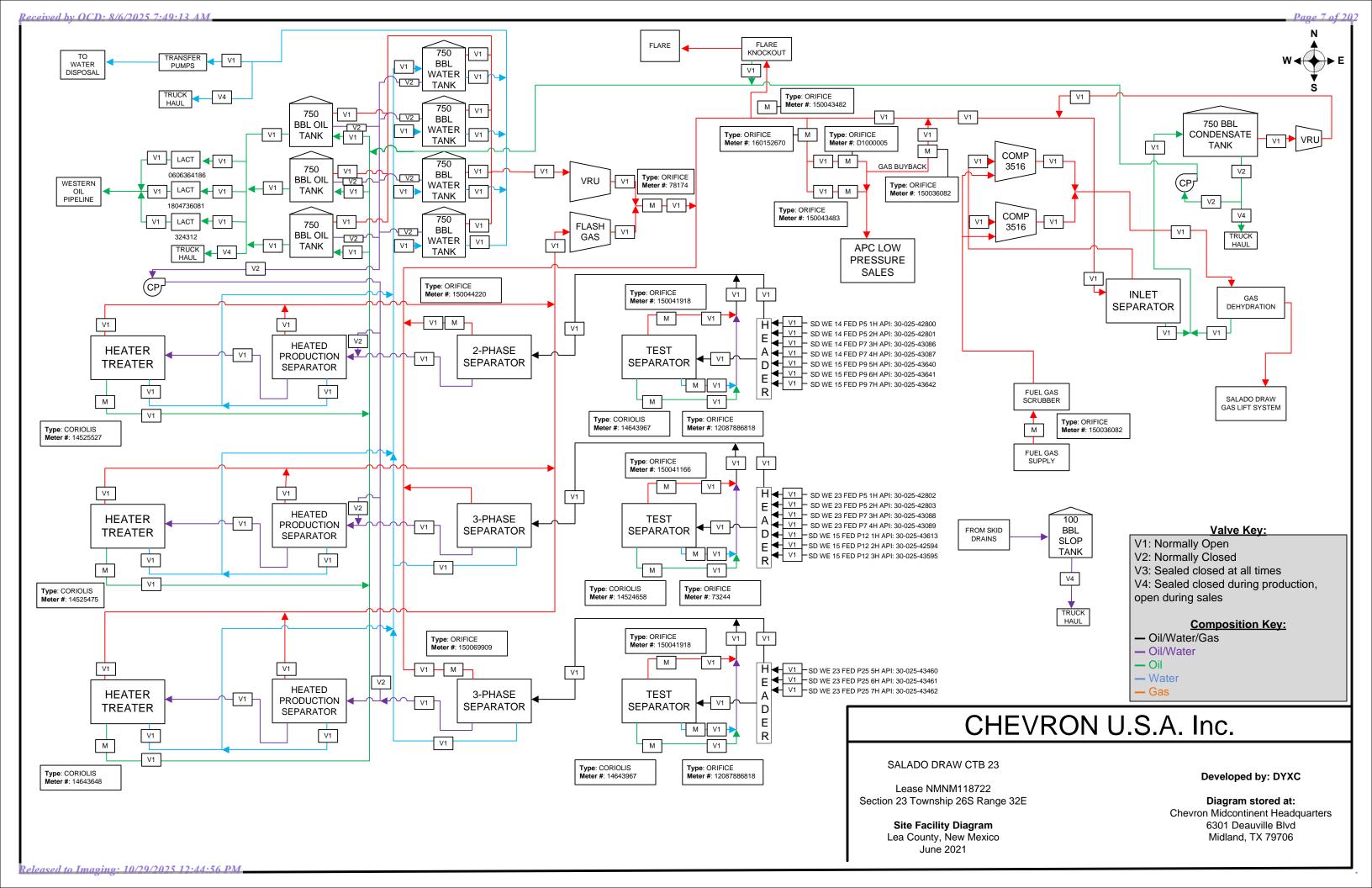
At CTB #23 Trains 2 & 3, once a well is measured for well test and allocation purposes, all three production phases will be commingled with all wells producing into CTB #23 Trains 2 & 3 respectively. Liquids from SAT #14 and SAT #15 are commingled with all production from CTB #23 Trains 2 & 3 via a common header. The resulting commingled production stream will be separated and metered as described in Exhibit C – Section 3 CTB Narrative and illustrated in Exhibit E – Section 23 CTB & CS Site Security Diagram.

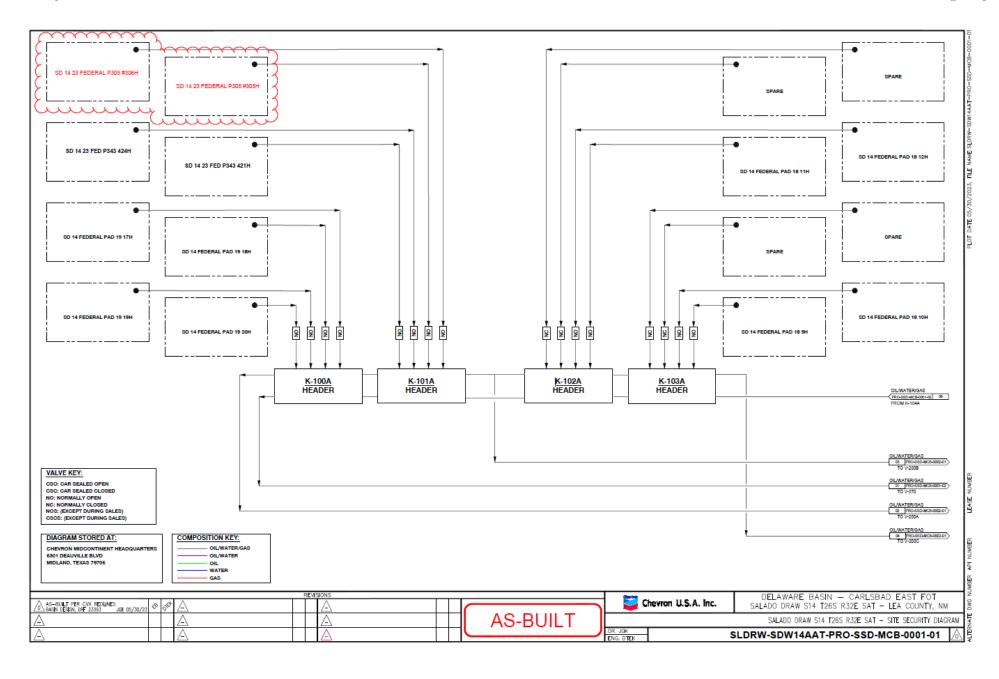
Oil sales will be allocated per well based on the ratio of well test volumes to total allocation meter volumes for the same period. This ratio will be multiplied by the total volume of oil sold as measured by the CTB #23 LACT meters and allocated back to the lease(s).

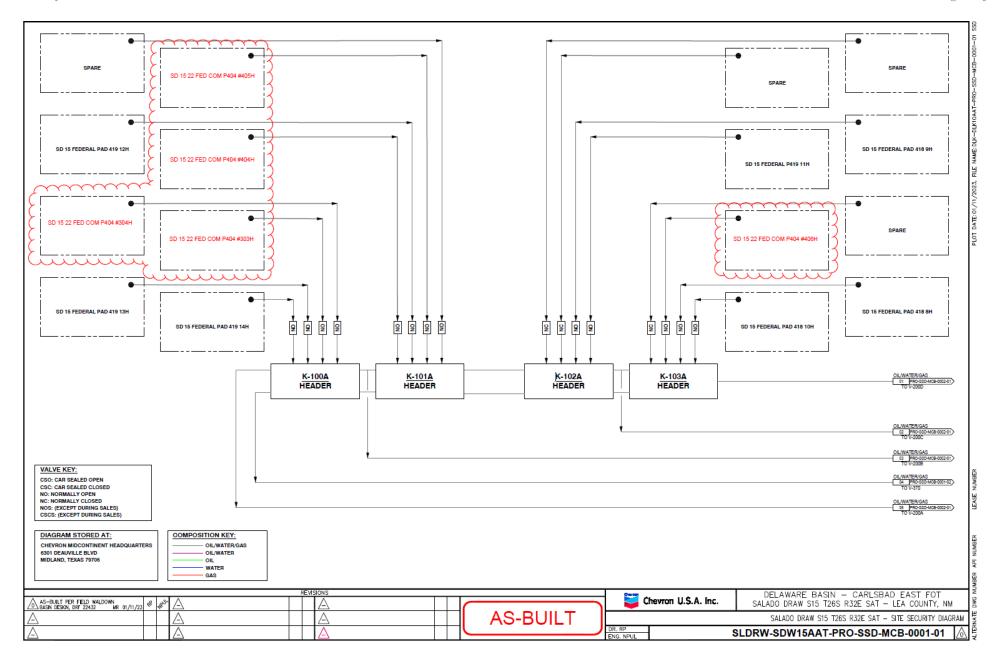
Upon approval of any proposed communitization agreements, the communitized area will be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

Gas sales will be allocated per well based on the ration of well test volumes to total well test volumes (for all wells) then multiplied by the total sales gas volumes for the same period. See Exhibit C – Section 23 CTB Narrative and Exhibit E – Section 23 CTB Site Security Diagram for gas sales meter configurations.











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Exhibit C – Section 23 CTB Narrative

Oil Processing & Metering

Salado Draw Section 23 Central Tank Battery (CTB) is located in the SESW of Section 23 T26S, R32E. Raw hydrocarbon liquids will be onboarded at Section 23 CTB either directly from well flowlines or via the bulk liquids lines from Salado Draw Section 14 Satellite and Salado Draw Section 15 Satellite respectively. Salado Draw Section 23 CTB has three separation trains. Each train consists of an Inlet Separator, a Heater Production Separator, and a Heater Treater arranged in a series configuration. Oil is successively separated by these vessels within each train. Once commingled oil is separated, it is sent to common on-site oil tanks and sold through one of three common LACT units (SN: 0606364186, 1804736081, & 324312) located at the Section 23 CTB.

Gas Processing & Metering

Salado Draw Section 23 Compressor Station (CS) is located immediately adjacent to Section 23 CTB in the SESW of Section 23 T26S, R32E. Gas is separated from liquids at the Section 23 CTB within each train via successive separation vessels. Once separated, gas is collected into a common low pressure gas header where it is either metered by a parallel pair of orifice meters for sales (S/Ns: D1000005 & 150043483) or compressed at Section 23 CS and circulated into the Salado Draw Gas Lift distribution network for infield gas lift use. All wells referenced in this sundry application consume gas from the Salado Draw Gas Lift distribution network for the purposes of gas lift. Individual well's gas lift volumes are measured via dedicated gas lift orifice meters (one per well); meter serial numbers are noted in the tables below.

Table 1: Salado Draw Sec 23 CTB Well List

Well Name	API Number	Gas Lift Meter S/N
SD WE 14 Federal P5 1H	30-025-42800	120247451018
SD WE 14 Federal P5 2H	30-025-42801	120198771045
SD WE 23 Federal P5 1H	30-025-42802	120247451010
SD WE 23 Federal P5 2H	30-025-42803	120251752039
SD WE 14 Federal P7 3H	30-025-43086	120251752023
SD WE 14 Federal P7 4H	30-025-43087	120255483020
SD WE 23 Federal P7 3H	30-025-43088	120251752044
SD WE 23 Federal P7 4H	30-025-43089	120247451077
SD WE 15 Federal P9 5H	30-025-43640	S0223930
SD WE 15 Federal P9 6H	30-025-43641	S0223952
SD WE 15 Federal P9 7H	30-025-43642	S0223928
SD WE 15 Federal P12 1H	30-025-43613	150094031
SD WE 15 Federal P12 2H	30-025-43594	150093985
SD WE 15 Federal P12 3H	30-025-43595	150094026
Kiehne Ranch 15 26 32 USA 1H	30-025-40602	160044978

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Exhibit C – Section 23 CTB Narrative

SD WE 23 Federal P25 5H	30-025-43460	Sf-18861
SD WE 23 Federal P25 6H	30-025-43461	Sf-18860
SD WE 23 Federal P25 7H	30-025-43462	Sf-18883

Table 2: Salado Draw Sec 14 Satellite Well List

Well Name	API Number	Gas Lift Meter S/N
SD 14 23 Federal P18 9H	30-025-45867	160108572
SD 14 23 Federal P18 10H	30-025-45819	190099584
SD 14 23 Federal P18 11H	30-025-45820	160078119
SD 14 23 Federal P18 12H	30-025-45821	160078000
SD 14 23 Federal P19 17H	30-025-45706	160070438
SD 14 23 Federal P19 18H	30-025-45825	160010475
SD 14 23 Federal P19 19H	30-025-45707	160024813
SD 14 23 Federal P19 20H	30-025-45826	160024812
SD 14 23 FED P343 421H	30-025-49785	2300250429
SD 14 23 FED P343 422H	30-025-49786	2300250430
SD 14 23 FED P343 423H	30-025-49787	2300250431
SD 14 23 FED P344 424H	30-025-49788	2300250432
SD 14 23 FED P344 425H	30-025-49789	2300250433
SD 14 23 FED P344 426H	30-025-49790	2300250434
SD 14 23 FEDERAL P305 #305H	30-025-53685	TBD
SD 14 23 FEDERAL P305 #306H	30-025-53686	TBD
SD 14 23 FEDERAL P305 #307H	30-025-54271	TBD
SD 14 23 FEDERAL P305 #308H	30-025-53687	TBD

Table 3: Salado Draw Sec 15 Satellite Well List

Well Name	API Number	Gas Lift Meter S/N
SD 15 Federal P418 8H	30-025-46726	152261
SD 15 Federal P418 9H	30-025-46728	152439
SD 15 Federal P418 10H	30-025-46729	152294
SD 15 Federal P419 11H	30-025-46730	154863
SD 15 Federal P419 12H	30-025-46731	154871
SD 15 Federal P419 13H	30-025-46810	151991
SD 15 Federal P419 14H	30-025-46732	152621
SD 15 22 FEDERAL COM P404 #303H	30-025-52848	TBD
SD 15 22 FEDERAL COM P404 #304H	30-025-52849	TBD
SD 15 22 FEDERAL COM P404 #404H	30-025-52850	TBD
SD 15 22 FEDERAL COM P404 #405H	30-025-52851	TBD
SD 15 22 FEDERAL COM P404 #406H	30-025-52852	TBD

Future wells: TBD.

Produced Water Processing

Produced water will likewise be separated within each train at the Section 23 CTB and stored onsite in common water tanks prior to being measured by a vortex meter before transfer to the Salado Draw Water Disposal network.

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Exhibit C – Section 23 CTB Narrative

The flow of production is further detailed in Exhibit E – Section 23 CTB and CS Site Security Diagram and Exhibit I – Salado Draw Area Map.

The commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design and reduce overall emissions by having more efficient gas compression utilization.



July 15, 2025

Exhibit F - Sections 14 Satellite & Section 15 Satellite Narrative

Oil & Water Processing & Metering

Salado Draw Section 15 Satellite (SAT) is located in the NWSE corner of Section 15 T26S, R32E. Raw hydrocarbon liquids are onboarded at Section 15 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated, liquids are transported to Section 23 CTB for separation and sales. Aside from well tests (as described in Exhibit D – Section 23 CTB and Sections 14 & 15 Sat Oil and Gas Allocation Methodology), oil and water are not directly measured for allocation at Satellite 15.

Salado Draw Section 14 Satellite (SAT) is located in the NWSE corner of Section 14 T26S, R32E. Raw hydrocarbon liquids are onboarded at Section 14 SAT directly from wells. Gas and liquids are separated by a 2-phase Inlet Separator. Once gas and liquids are separated, liquids are transported to Section 23 CTB for separation and sales. Aside from well tests (as described in Exhibit D – Section 23 CTB and Sections 14 & 15 Sat Oil and Gas Allocation Methodology), oil and water are not directly measured for allocation at Satellite 14.

Gas Processing & Metering

Salado Draw Section 23 Compressor Station (CS) is located in the SESW corner of Section 23 T26S-R32E. Gas is separated from liquids at Sections 14 & 15 SAT by a 2-phase separator.

At Section 15 SAT, separated gas is measured by a pair of parallel orifice meters (S/N: 160154057, 160154058). After measurement, gas enters a common low pressure gathering pipeline where it is transported to Section 23 CTB and commingled with gas from SAT 14.

At Section 14 SAT, separated gas is measured by a pair of parallel orifice meters (S/N: 160152812, 160152811). After measurement, gas enters a common low pressure gathering pipeline where it is transported to Section 23 CTB and commingled with gas from SAT 15.

Upon onboarding at CTB #23, gas is commingled into the common low pressure gas header system. Commingled gas is then either sold to a third-party pipeline company via a pair of parallel Central Delivery Point (CDP) meters (See Exhibit C – Section 23 CTB Narrative) or transferred to CS #23 for compression and subsequent infield gas lift use. Individual-well gas lift volumes are measured via dedicated gas lift orifice meters (one per well). Individual well gas lift meter serial numbers are noted in Exhibit C – Section 3 CTB Narrative.

The flow of production is further detailed in Exhibit G – Section 14 Satellite Site Security Diagram, Exhibit H – Section 15 Satellite Site Security Diagram, and Exhibit I – Salado Draw Area Map.

Commingling in this way will not result in reduced royalty or improper measurement of production. The proposed commingling of gas for gas lift of wells will reduce the number of surface facilities, provide for a more economic facility design, and reduce overall emissions by having more efficient gas compression utilization.

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MIDLAND, TX 79701 August 6, 2025, 1:22 pm

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TULSA, OK 74103

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To

HOUSTON, TX US

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Signed for by: K.Diadoo

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Page 16 of 202

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MIDLAND, TX

FedEx Express FedEx

d date 7/18/25 11:38 Delivered MIDLAND, TX Delivered7/18/25 3:15 PM San Antonio, TX

8828337791237/17/25 HOUSTON, TX

8828329525507/17/25 HOUSTON, TX

8828331642497/17/25 HOUSTON, TX











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July 21, 2025

Exhibit K - Interest Owner Name & Address/ Proof of Notification / Publication

Interest Owner Names & Addresses:

Table 1

Pad #, Horizontal Spacing Unit, Pool Code, & Well Name

SD Kiehne Ranch Pad – W/2 W/2 Section 15 (Pool Code: 97838) Well Name: Kiehne Ranch 15 26 32 USA #001H

SD Pad 5 – W/2 W/2 Section 14 (Pool Code: 97838); W/2 W/2 Section 23 (Pool Code: 97838) Well Names: SD WE 14 Federal P5 001H & 002H; SD WE 23 Federal P5 001H & 002H

SD Pad 7 – E/2 E/2 Section 14 (Pool Code: 97838); E/2 E/2 Section 23 (Pool Code: 97838) Well Names: SD WE 14 Federal P7 003H & 004H; SD WE 23 Federal P7 003H & 004H

SD Pad 9 – W/2 E/2 Section 15 (Pool Code: 97838); E/2 E/2 Section 15 (Pool Code: 97838) Well Names: SD WE 15 Federal P9 005H, 006H, 007H

SD Pad 12 – W/2 W/2 Section 15 (Pool Code: 97838); E/2 W/2 Section 15 (Pool Code: 97838) Well Names: SD WE 15 Federal P12 001H, 002H, 003H

SD Pad 18 – W/2 Section 14 & 23 (Pool Code: 98065) Well Names: SD 14 23 Federal P18 009H, 0010H, 0011H, 0012H

SD Pad 19 – E/2 Section 14 & 23 (Pool Code: 98065) Well Names: SD 14 23 Federal P19 0017H, 0018H 0019H, 0020H

SD Pad 25 – E/2 W/2 Section 14 & 23 (Pool Code: 97838) W/2 E/2 Section 14 & 23 (Pool Code: 97838) Well Names: SD WE 23 Federal P25 005H, 006H, 007H

SD Pad 418 – W/2 W/2 Section 15 (Pool Code: 98065); E/2 W/2 Section 15 (Pool Code: 98065) Well Names: SD 15 Federal P418 008H, 009H, 010H

SD Pad 419 – W/2 E/2 Section 15 (Pool Code: 98065); E/2 E/2 Section 15 (Pool Code: 98065) Well Names: SD 15 Federal P419 011H, 012H, 013H, 014H

SD Pad 343 – W/2 Section 14 & 23 (Pool Code: 97903) Well Names: SD 14 23 Federal P343 421H, 422H, 423H

SD Pad 344 – E/2 Section 14 & 23 (Pool Code: 97903) Well Names: SD 14 23 Federal P343 424H, 425H, 426H

SD Pad 305 – W/2 Section 14 & 23 (Pool Code: 97903); E/2 Section 14 & 23 (Pool Code: 97903) Well Names: SD 14 23 Federal P305 305H, 306H, 307H, 308H

Chevron U.S.A. Inc.

Salado Draw CTB #23 and Satellite #14 and 15 – Exhibit K

Interest	Name	Address	City	State	Zip Code
WI	CHEVRON USA INC	PO BOX 4791	HOUSTON	TX	77210-4791
RI	BUREAU OF LAND MANAGEMENT/ONRR	PO BOX 25627	DENVER	СО	80225-0627
RI	BUREAU OF LAND MANAGEMENT/ONRR	301 DINOSAUR TR	SANTA FE	NM	87508

NOTE: The wells identified in Table 1 have identical ownership.

Table 2

Pad #, Horizontal Spacing Unit, Pool Code, & Well Name

SD Pad 404 – E/2 Section 15 & 22 (Pool Code: 97903)

Well Names: SD 15 22 Federal Com 303H, 304H, 404H, 405H, & 406H

Interest	Name	Address	City	State	Zip Code
WI/ORRI	Chevron USA Inc.	PO Box 4791	Houston	TX	77210-4791
WI/ORRI	ConocoPhillips Company	600 N. Dairy Ashford	Houston	TX	77079
WI	GBK Investments, L.L.C.	PO Box 21468	Tulsa	OK	74121-1468
WI	Northern Oil and Gas, Inc.	4350 Baker Road, Suite 400	Minnetonka	MN	55343
RI	Bureau of Land Management/ONRR	PO BOX 25627	DENVER	СО	80225-0627
RI	United States of America	301 Dinosaur Trail	Santa Fe	NM	87508
ORRI	Great Western Drilling Ltd.	PO Box 1659	Midland	TX	79702
ORRI	Santa Elena Minerals IV, L.P.	PO Box 2063	Midland	TX	79702
ORRI	Kaiser-Francis Charitable Income Trust U	PO Box 21468	Tulsa	OK	74121-1468
ORRI	Colgate Opportunistic Investments I, LLC	300 N. Marienfeld Street, Suite 1000	Midland	TX	79701
ORRI	McCombs Energy, Ltd.	755 East Mulberry Ave., Suite 600	San Antonio	TX	78212
ORRI	Colgate Energy Management, LLC	300 N. Marienfeld Street, Suite 1000	Midland	TX	79701

NOTE: The wells identified in Table 2 have identical ownership.

Certified Mailing Numbers:

Name	Tracking Number
Chevron U.S.A. Inc.	N/A
Bureau of Land Management	882833935266 - FedEx
Office of Natural Resource Revenue	9589071052702957706056 - USPS
ConocoPhillips Company	882833330316 - FedEx
GBK Investments, L.L.C.	9589071052702957706063 - USPS
Northern Oil and Gas, Inc.	882833611352 - FedEx
Great Western Drilling Ltd.	9589071052702957706032 - USPS
Santa Elena Minerals IV, L.P.	9589071052702957706049 - USPS
Kaiser-Francis Charitable Income Trust U	9589071052702957706070 - USPS

Chevron U.S.A. Inc.

Salado Draw CTB #23 and Satellite #14 and 15 - Exhibit K

Colgate Opportunistic Investments I, LLC	882833779123 - FedEx
McCombs Energy, Ltd.	882832952550 - FedEx
Colgate Energy Management, LLC	882833164249 - FedEx

<u>Landman Statement:</u>

The wells covered by this commingle application have diverse ownership. All interest owners have been notified of this application via certified mail and supplied with a copy of the commingle application.

Land Representative

Katie Halley



July 15, 2025

Exhibit A – Lease and Pool tables

Pool(s): WC-025 G-08 S263205N Upper Wolfcamp (Pool Code 98065), Jennings Upper Bone Spring Shale (Pool Code 97838), WC-025 G-08 S253235G Lower Bone Spring (Pool code 97903)

Table 2: Leases, CAs, and Pool Table

Lease Pool or CA Code	Well Name & API	Producing Leases	Royalty Rate	Lessor/Lessee Ownership Percentages	Production Type	Allocation Percentage by Lease
Lease Wells 64.8	KIEHNE RANCH 15 26 32 USA #001H (30-025-40602) SD WE 15 FEDERAL P9 #005H (30-025-43640) SD WE 15 FEDERAL P9 #006H (30-025-43641) SD WE 15 FEDERAL P9 #007H (30-025-43642) SD WE 15 FEDERAL P12 #001H (30-025-43613) SD WE 15 FEDERAL P12 #002H (30-025-43594) SD WE 15 FEDERAL P12 #003H (30-025-43595) SD WE 15 FEDERAL P 5 #001H (30-025-43595) SD WE 14 FEDERAL P 5 #001H (30-025-42800) SD WE 14 FEDERAL P 5 #002H (30-025-42801) SD WE 23 FEDERAL P 5 #001H (30-025-42802) SD WE 23 FEDERAL P 7 #003H (30-025-43086) SD WE 14 FEDERAL P7 #004H (30-025-43087) SD WE 23 FEDERAL P7 #004H (30-025-43087) SD WE 23 FEDERAL P7 #004H (30-025-43088) SD WE 23 FEDERAL P7 #004H (30-025-43089) SD WE 23 FEDERAL P7 #004H (30-025-43460) SD WE 23 FEDERAL P25 005H (30-025-43461) SD WE 23 FEDERAL P25 007H (30-025-43461) SD WE 23 FEDERAL P25 007H (30-025-43462)	NMNM 118722	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	100%

Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

Lease Wells	97903	SD 14 23 FEDERAL P343 #421H (30-025-49785) SD 14 23 FEDERAL P343 #422H (30-025-49786) SD 14 23 FEDERAL P343 #423H (30-025-49787) SD 14 23 FEDERAL P344 424H (30-025-49788) SD 14 23 FEDERAL P344 425H (30-025-49789) SD 14 23 FEDERAL P344 426H (30-025-49789) SD 14 23 FEDERAL P344 426H (30-025-53685) SD 14 23 FEDERAL P305 #305H (30-025-53686) SD 14 23 FEDERAL P305 #307H (00-000-000000) SD 14 23 FEDERAL P305 #308H (30-025-53687)	NMNM 118722	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	100%
Bone Spring CA (Pending Approval)		NMNM 118722	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc. – 100%	Oil / Gas / Water	50%	
	97903	SD 15 22 FEDERAL COM P404 #303H (30-025-52848) SD 15 22 FEDERAL COM P404 #304H (30-025-52849) SD 15 22 FEDERAL COM P404 #404H (30-025-52850) SD 15 22 FEDERAL COM P404 #405H (30-025-52851)	NMNM 105562	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc., Conoco Phillips Company, Northern Oil and Gas, Inc., & GBK Investments, LLC – 100%	Oil / Gas / Water	25%
E (P.		SD 15 22 FEDERAL COM P404 #406H (30-025-52852)	NMNM 027507	12.5%	Lessor: U.S.A. – 100% Lessee: Chevron U.S.A. Inc., Conoco Phillips Company, Northern Oil and Gas, Inc., & GBK Investments, LLC – 100%	Oil / Gas / Water	25%

Chevron U.S.A. Inc.

Dagger Lake Central Tank Battery #4 and Satellite #10

Table 3: Leases and CA Legal Descriptions

Agreement No.	Agreement Type	Subdivision (Q/Q)	Section-Township-Range				
NMNM 105562	Federal Oil and Gas Lease	NE/4	Sec 22-T26S-R32E				
NMNM 027507	Federal Oil and Gas Lease	SE/4	Sec 22-T26S-R32E				
NMNM 118722	Federal Oil and Gas Lease	All All	Sec 15–T26S-R32E Sec 14–T26S-R32E Sec 23–T26S-R32E				
Pending	Federal Communitization Agreement – Bone Spring formation	E/2 E/2	Sec 15-T26S-R32E Sec 22-T26S-R32E				



July 15, 2025

VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

ConocoPhillips Company 600 N. Dairy Ashford Houston, TX 77079

RE: Application for Surface Commingling

Salado Draw Development Area – CTB #23

Dear Interest Owner:

This letter serves as notice that Chevron U.S.A. Inc. is filing the enclosed application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle oil and gas production from the attached list of wells and leases.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

Sincerely,

Katie Halley

Land Representative

Enclosure

From

To

HOUSTON,TX US

SANTA FE, NM US

Delivered

Signed for by: R.Duran

Released to Imaging: 10/29/2025 12:44:56 PM

Friday, 7/18/25 at 11:26 AM

→ View more details

Report missing package

District IV

SEP 2 1 2015

District I State of New Mexico 1625 N Fr mch Dr., Hubbs, NM 88240 OBB Energy Minerals & Natural Resources Department Phone: (575) 393-6161 Fax: (575) 39,00 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION Phone: (575) 748-1283 Fax: (575) 748-9720 District III District III
1000 Rio Brazos Road, Azicc, NM 87410 DEC 0 5 2016 1220 South St. Francis Dr. Phone: (505) 334-6178 Fax: (505) 334-6170 Santa Fe, NM 87505

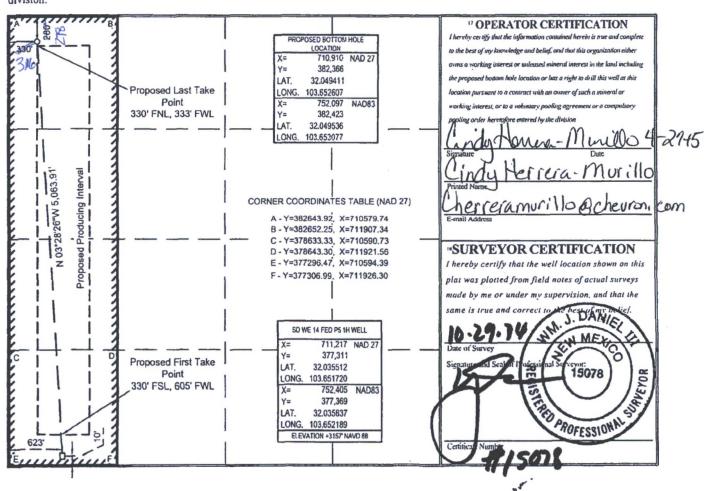
Form C-102 RECEIVED Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

District 1V
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3467 ECEIVED WELL LOCATION AND ACREAGE DEDICATION PLAT

			WELL LOCKING		TECHCOTTO	E DEDICITI	CAULT ENLE			
30-02	_	1800	91838	0		inas: 1)	ppc bo	NESpri	ng Shale	
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OGRI	D No			*0	perator Name				* Elevation	
432	13_			CHEVR	RON U.S.A. IN	C			3157'	
				" Sur	face Locati	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	/
М	14	26 SOUTH	32 EAST, N.M.P.M.		10'	SOUTH	623'	WEST	LEA	
			" Bottom H	ole Locat	ion If Diffe	erent From S	urface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Fast/West line	County	
D	14	26 SOUTH	32 EAST, N.M.P.M.		280'	NORTH	330	WEST	LEA	
Dedicated A	ores '' Join	nt or Infill	¹⁴ Consolidation Code 13	Order No.	218'		316	11/29/16	Agusei	vastro.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



HOBBS OCD

SEP 2 1 2015

HOBBS OCD
Phone: (575) 393-616: District II

811 S. Find St. Artesia, NM 88210 EC 0 5 2016

Energy, Minerals & Natural Resources Department

OIL CONSED VA TION

District III Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office Phone: (505) 334-6178 Fax: (515) 4-6 (a) EIVED 1220 South St. Francis Dr. -AMENDED REPORT Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT SD WE 14 FED P5 2H ^a Operator Name Elevation CHEVRON U.S.A. INC 3157 Surface Location UL or lot no. Section Township Range Feet from the North/South line East/West line Feet from the County M 26 SOUTH 32 EAST, N.M.P.M. 673 WEST LEA "Bottom Hole Location If Different From Surface UL or lot no Township Lot Idn Feet from the East/West line County 26 SOUTH 32 EAST, N.M.P.M NORTH WEST LE.A Dedicated Acres 13 Joint or Infill Consolidation Code 316 971 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION by certify that the information contained herein is true and comp PROPOSED BOTTOM HOLE 711,570 NAD 27 best of my knowledge and belief, and that this organization either ing interest or unleased mineral interest in the hand including Y= 382,370 m hole location or has a right to drill this well at this LAT. 32,049411 Proposed Last Take LONG 103.650477 nu to a contract with an owner of such a mineral o **Point** 752,757 330' FNL, 987' FWL Y= 382,427 LAT. 32.049536 LONG. 103.650947 Proposed Producing Interval 03°25'47"E 5,067.42' CORNER COORDINATES TABLE (NAD 27) recamurillo acheuronitam A - Y=382643.92, X=710579.74 B - Y=382652.25, X=711907.34 C-Y=378633.33, X=710590.73 "SURVEYOR CERTIFICATION D - Y=378643.30, X=711921.56 E - Y=377296.47, X=710594.39 I hereby certify that the well location shown on this F-Y=377306.99, X=711926.30 plat was plotted from field notes of actual surveys made by me or under my supervision, and that the SD WE 14 FED P5 2H WELL 711,267 D 377,312 C Y= Proposed First Take LAT 32.035512 **Point** LONG 103.651558 330' FSL, 693' FWL 752,455 X= NAD83 Y= 377,369 LAT. 32.035637 LONG. 103.652028 POFESSIONA ELEVATION +3157 NAVD 88

District I 1625 N. French Dr., Hobbs, N.M 88240		State	of New Me	exico			Form C-102	
Phone: (575) 393-6161 Fax: (575) 393-0720	OB Energy, Mi	nerals & l	Natural Re	sources Dep	artment		ised August 1, 2011	
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	DEC 0 5 2016	CONSE	RVATION	DIVISION	HOBBS (OCE Supmit one	copy to appropriate	
District III 1000 Rio Brazos Road, Aztec, NM 87410	DEC 0.9 ZOIO	1220 Sou	uth St. Fran	ncis Dr.		0045	District Office	
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	RECEIVED	Santa	Fe, NM 87	7505	SEP 21	2013 AN	MENDED REPORT	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	KECEIVED					. "	13 drille	do"
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UL or lot no. Section Township	Range	Lot Idn		North/South line	Feet from the	East/West line	County	
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Y= 377,312					_	tom hole location or has a		
LAT. 32.035512 LONG. 103.651639					location pursuan	nt to a contract with an own	er of such a mineral or	
X= 752,430 NAD	83				ii .	or to a voluntary pooling ag		
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		В			Printed Name	Herrera	Murillo sacheuronic	-
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D - Y=377306.99, X=7119	26.30	1	1			Tel (15078	
F - Y=371953.82, X=7106	58.74	- 1	Proposed Last	Take Point	H		J&1	
E - Y=371945.53, X=7106 F - Y=371953.82, X=71198	364	E 3 61	330' FSL, 33			TE .	- SA	
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	E	TI. F	1111		1 7	15074		
		1			44 (

Phone: (575) 748-1 District III 1000 Rio Brazos Ro Phone: (505) 334-6	283 Fax: (575) oad, Aztec, NN 178 Fax: (505) Dr., Santa Fe,	187410 334-6170 NM 8780 EC	BS 5001 0 5 2016 EIVED		1220 So		Franc	cis Dr.	SEP 2 1 artment	2015 Subj	mit one o	Form C-10 sed August 1, 201 copy to appropriat District Office REPORT	1 c
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М	14	26 SOUTH	32 EAST, N.M	.P.M.		10'		SOUTH	698'	WE		LEA	/
			" Botto	om H	ole Locat	ion If I	Diffe	rent From S	urface				
UL or lot no.	Section	Township	Range		Lot ldn		/	North/South line	Feet from the	East/V	Vest line	County	
M 12 Dedicated A	23	26 SOUTH	32 EAST, N.M		Order No.	280		SOUTH	990'	WE	ST	LEA	
160	cies Joi	IK OF IMIN	Consolidation Co			29	5	· · · · · · · · · · · · · · · · · · ·	1066	De	11-64	Pinkerto	n
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	LAT. 3: LONG. 10:	2.021666		5,090.74	113			18' FWL	plat was pla	otted from	field note	es of actual surveys	
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		5.53, X=7106 3.82, X=7119		00-	11					13	1		
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			1066	Piod	1	330, 1	FSL, 98	S/ FWL	Certificate Nun	ilar	MOFE	SSIONAL SIE	-1
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HOBBS OCE State of New Mexico HOBBS OCD Form C-102
Energy, Minerals & Natural Resources Department District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District [] Submit one copy to appropriate 811 S. First St., Artesin, NM 88210 OCT 0 6 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Phone: (575) 748-1283 Fax: (575) 748-9720 FEB 2 9 2016 District Office District III os Road, Aztec, NM 37410 1000 Rio B Phone: (505) 334-6178 Fux: (505) 334-6170 Santa Fe, NM 87505 ENDED REPORT District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Phone: (505) 476-3460 Pax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number -4308 SD WE 14 FED P7 3H 8 Operator Name Elevation CHEVRON U.S.A. INC. 3165 Surface Location Range Feet from the North/South line Feet from the East/West line County UL or lot no. Section Township 32 EAST, N.M.P.M. 26 SOUTH 215 SOUTH EAST LEA "Bottom Hole Location If Different From Surface East/West line Lot Idn Feet from the Feet from the UL or lot go. Section Township Range North/South line County 180 26 SOUTH 32 EAST, N.M.P.M. NORTH 990 EAST 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 101 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the "OPERATOR CERTIFICATION POSED BOTTOM HOLE certify that the information contained herein is true and co 714,901 NAD 27 est of my knowledge and belief, and that this preanization either 382,491 Y= LAT. 32 049685 Proposed Last Take LONG 103.639725 Point 756,088 NAD83 χ= 382,548 330' FNL, 981' FEL Y= LAT. 32.049810 LONG 103,640195 03°43'18"W 4,953.44" Producing Interval CORNER COORDINATES TABLE (NAD 27) murillo & cheurin, com A - Y=382668.90, X=714562.55 B - Y=382677.22, X=715890.15 C - Y=378663.24, X=714583.23 SURVEYOR CERTIFICATION D - Y=378673.21, X=715914.07 E - Y=377328.02, X=714590.12 hereby certify that the well location shown on this F-Y=377338.54, X=715922.04 plat was plotted from field notes of actual surveys ade by me or under my supervision, and that the SO WE 14 FED P7 3H WELL 715,223 NAD 27 377.548 D Y= Proposed First Take LAT. 32.036092 **Point** LONG. 103.638790 330' FSL, 705' FEL 756,410 NAD83 X= Y= 377,605 LAT. 32.036217 PROFESSIONA 103.639259 ELEVATION +3165' NAVD 88 698

HOBBS OCD

OCT 06 2016

OCT 06 2016				BBS	OCD		
District I	St	ate of New M	ICAICO			Form C-102	
1625 N. Freech Dr., Hobbs. NM 88240 E E Ener Phone: (575) 393-6161 Fax: (575) 393-0720 E Ener District II	, Minerals	& Natural R	esources Der	partmett 9 2	016 Revis	sed August 1, 2011	
811 S, First St., Artesis, NM 88210	OIL CON	SERVATIO	N DIVISION	ľ	Submit one c	copy to appropriate	
Phone: (575) 748-1283 Fax: (575) 748-9720 District UI		South St. Fr	ancis Dr.	RECE	VED .	District Office	
1000 Rio Brazos Road, Azzec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170		inta Fe, NM	87505	RECE	KI AM	ENDED REPORT	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	56	Inta 1 0, 14141	37303			2. 01.00.	11
Phone: (505) 476-3460 Fax: (505) 476-3462					_ 4	DASIUU !	e
'API Number	CATION A	ND ACREA	GE DEDICA	TION PLA	T		
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316012	- 7	SD WE 14 FED P	7	•	. 3	ell Number 4H	
'OGRID No.		8 Operator Name			,	Elevation	
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		Surface Loca			5 I		
UL or lot so. Section Township Range		t Idn Feet from th			East/West line	County	
P 14 26 SOUTH 32 EAST, N.	- I	ocation If Dif	SOUTH	648'	EAST	LEA	
UL or lot no. Section Township Range		t Idn Feet from the	_	Feet from the	East/West line	County	
A 14 26 SOUTH 32 EAST, N.		180,	NORTH	320	EAST	LEA ;	
12 Dedicated Acres D Joint or Infill Consolidation			NORTH	100	Drivi	10/02/2016	
160		108		3/04	Synesi	Den In by	2)
No allowable will be assigned to this complet					-	- Prince of	
PROPOSED BOTTOMHOLE LOCATION X= 715.561 NAD 27 Y= 382,495 LAT, 32.049685 LONG, 103.637595 X= 756,748 NAD83 Y= 382,552 LAT, 32.049810 LONG, 103.638065 CORNER COORDINATES TABLE (NAO 27) A - Y=382668.90, X=714562.55 B - Y=382677.22, X=715890.15 C - Y=378663.24, X=714583.23 D - Y=378673.21, X=714593.23 D - Y=378673.21, X=714593.12 F - Y=377328.02, X=714590.12 F - Y=377338.54, X=715922.04 SD WE 14 FED P7 4H WELL X= 715,273 NAD 27 Y= 377,548 LAT, 32.036092 LONG, 103.639628 X= 756.460 NAD83 Y= 377,606 LAT, 32.03617 LONG, 103.639098 ELEVATION +3165 NAVD 86	Proposed L Poin 330' FNL, 3 14 — — — — — — — — — — — — — — — — — — —	rst Take	Proposed Producing Interval N 03*2015"E 4,955.14"	or thereby certify to the best of my owns a working the proposed be location pursue working interest by line of the proposed to the proposed t	EYOR CERTICATION TO THE MENT OF THE MENT O	chevelu is true and complete that this organization either interest in the land including gife to drill this well at this reference or a computatory for. Date FICATION ation shown on this of actual surveys islan, and that the	
		E	648	1	076	. (3310	
				. (

	.0					
District 1625 N. French Dr., Hubbs, NM 88240 Phone: (\$75) 393-6161 Fax: (\$75) 393-0720 BBS Energy	State	f New Me	exico			Form C-102
1625 N. French Dr., Hubbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720	Minaral 6 3			ortmant.	Revis	sed August 1, 2011
District [Minerals & NOTE CONSER	atural Ke	sources Dep	artment		copy to appropriate
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	OIL CONSER	VATION	DIVISION	RES O		District Office
District III 1000 Rio Brazos Road, Aztec, NM 87410	OIL CONSER ED 220 Sour Santa I	th St. Fran	ncis Dr.			District Office
Phone: (505) 334-6178 Fex: (505) 334-6170	Santa I	Fe NM 8	7505	n a a ante	AM AM	ENDED REPORT
District N' 1220 S. St. Francis Dr., Sauta Fe, NM 87505	Duna 1	0, 14111 0	FE	B 2 9 2016		0 11 11
Phone: (505) 476-3460 Fec: (505) 476-3462					'\0	5 Drilled
WELL LO	CATION AND	ACREAG	E DEDICAS	FIONFRIA	TO T	U V J
'API Number	Popl Code	4	13.5.8	3 Poel Na		
30-029-43688 47	838 1)enni	has: Upi	per Jan	VE SPRI	NG Shala
¹ Property Code	'Pro	perty Name	90/ FF	- 0		Well Number
316011		E 23 FED P7				3Н
OGRID No.		erator Name	-		1	Elevation
4303		ON U.S.A. IN	C			3165'
130				·		3103
	1	ace Locati				
UL or lot no. Section Township Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P 14 26 SOUTH 32 EAST, N.M.	I.P.M.	215'	SOUTH	673'	EAST	LEA
" Bott	om Hole Locati	on If Diffe	erent From S	urface		
UL or lot no. Section Township Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	DA	180	SOUTH	990'	EAST	LEA
P 23 26 SOUTH 32 EAST, N.M. 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Co		100	30018	390	GAST	10/01/2016
Dedicated Acres Joint of Intill Consolidation Co	de Older No.	1/20	. *:	150	d	1010414016
1001		109		000	NIN.	sel In Her to
No allowable will be assigned to this completion	n until all interests	have been o	onsolidated or	a non-standar	d unit has been an	proved by the
livision.		nave been e	ousonautou or	a nou-standar	a unit has seen up	proved by the
at vision.						
16				"OP	ERATOR CERT	TFICATION
Section 1				I hereby certify	that the information contains	ed herein is true and complete
SD WE 23 FED 97 3H WELL				to the best of m	y knowledge and belief, and t	that this argunization either
X= 715,248 NAD 27				owns a working	g interest or unleased mineral	l interest in the land including
Y= 377,548 LAT. 32,036092				the proposed bo	ottom hole location or has a r	ight to drill this well at this
LAT. 32.036092 LONG. 103.638709				location persua	ent to a contract with an owne	or of such a mineral or
X= 756,435 NAD83					st, or to a voluntary pooling u	
Y= 377,605		14	1714	mooling order h	erepajore entered by the tirks	fone
LAT. 32.C36217 LONG. 103.639178		Ï		linker	Norman M	well07-31-15
ELEVATION +3185" NAVD 88				Signature	10000	Dotte
	The second			10:1	Horran	Murillo
	A STATE OF THE STA		A	B Printed Name	rarau-	Ollinit
PROPOSED BOTTOM HOLE LOCATION			in	11		
X= 714,953 NAD 27			215	Cher	reramuril	lo ochevranica
Y= 372,153			673	E-mail Address		
LAT, 32,021265 LCNG, 103,639772			0222			
X= 756,140 NAD83	100		c	"SURV	EYOR CERTI	FICATION
Y= 372,210	Proposed First	Take Point —	150	I hereby cer	rtify that the well loc	ation shown on this
LAT. 32 021390	330° FNL, 70		403.75	plat was pla	otted from field notes	s of actual surveys
LCNG103.640241				made by me	or under my superv	ision, and that the
			40"W	1	and correct to the h	
			1 1 1	1		The state of the s
CORNER COORDINATES TABLE (NAD 27)			03.07	13.24	15 13	DANIE
A - Y=378663.24, X=714583.23		23	110	Date of Survey	1 1 1	MELLET
B - Y=378673.21, X=715914.07			ا ا	Signature	Sent of Pofessionary	Syon: C
C - Y=377328.02, X=714590.12			1 2	1		101
D - Y=377338.54, X=715922.04	950 930	25	1 8	1	13+1	18
E - Y=371970.41, X=714615.34	18:30 - 17:30		1 6	1	131	181
F - Y=371978.70, X=715943.63	Proposed Lost 3	Toko Beist	990' 3			12
	Proposed Last 1 330' FSL, 98	ave Louis	188		PRO	FESSIONAL SIGNAL
	1	1	TI.	Call Allin	tios .	.001
	1.11		E	F)	CA78	
				101	7010	

PROPOSED BOTTOM HOLE LOCATION X= 715,613 NAD 27 Y= 372,157 LAT. 32.021265 LONG. 103.637643 X= 756,800 NAD83 Y= 372,214 LAT. 32.021390 LONG. 103.638111 Proposed First Take Point 330 FNL, 594 FEL CORNER COORDINATES TABLE (NAD 27) A - Y=378663,24, X=714583,23 B Signature Proposed First Take Point 330 FNL, 594 FEL Date of Survey	District I 1625 N. French Dr., Hobbe Phose: (375) 393-6161 Fe District II 811 S. First St., Artesia, Nh Phone: (575) 748-1283 Fe District III 1000 Rio Brazos Road, Az Phone: (505) 334-6178 Fe District IV 1220 S. St. Francis Dr., Sar Phone: (305) 476-3460 Fee	E: (575) 393-0720 # 88210 # 88210 # 88210 # 88210 # 88210 # 87210 # 87505 # 87505	07 20 EIV	ED	linera L CO 122	ls & I NSEI 0 Sou Santa	ith St. Fra Fe, NM 8	sources I DIVIST ncis Dr. 7505	F	BBS O	6 Submit	Form C-102 Revised August 1, 2011 one copy to appropriate District Office AMENDED REPORT	D"
Property Cole Topograph Cole** SD WE 23 FED P7	'API	Number	WEL	L LUCA	LCede	AND	ACREAG	E DEDI	CA	Poor PLAT	le,	20-11- (1)	
SD WE 23 FED P7 Ogretion Name CHEVRON U.S.A. INC. 3 165' "Surface Location U.I. or for no. Section Township P 14 26 SOUTH 32 EAST, N.M.P.M. "Bottom Hole Location If Different From Surface U.L. or for no. Section Township P 23 26 SOUTH 32 EAST, N.M.P.M. "Bottom Hole Location If Different From Surface U.L. or for no. Section Township P 2 3 26 SOUTH 32 EAST, N.M.P.M. "Dedicated Acres of Joint or Infill Account of the Consolidation Code Order No. "Order No. Dedicated Acres of the South State State State of the South State	30025-1	13089		178	38	10	Jenn	ngs;	Up	per 100	NE S	PKING, Shave	2
CHEVRON U.S.A. INC. "Surface Location "Surface Location "Surface Location "Surface Location "Surface Location "Surface Location "P 14 26 SOUTH 32 EAST, N.M.P.M. "Bottom Hole Location If Different From Surface "Deficial Acres of Joint or Infill Consolidation Code Order No. "Deficial Acres of Joint or Infill Consolidation Code Order No. "Order No. "Order No. "OPERATOR CERTIFICATION Introducing which facilities on which found the two deposition cites are two which with one of the facilities of	316011											4H	
## Surface Location UII. or lot no. Section Township Range Lot lide Feet from the Morth/South line Feet from the East/West line Country	/12 00 No.						100						
UL or fot no. Section Township Range Lot Idn Feet from the SOUTH S23' EAST LEA	7025				(3165'	
"Bottom Hole Location If Different From Surface UL or Jot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Country P 23 26 SOUTH 32 EAST, N.M.P.M. "Dedicated Acree "Joint or Infill "Consolidation Code "Order No. "Dedicated Acree "Joint or Infill "Consolidation Code "Order No. No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. "OPERATOR CERTIFICATION In the Proposed First Take Point 14 Consolidation Code In the Infinite Proposed First Take Point 15,281 NAD 27 Ver 15,5315 NAD 27 Ver 15,	UI. or lot no. Sec	tion Township		Range					h line	Feet from the	East/West	line County	
UL or for no. Section Township Range Lot Idn Feet from the SOUTH 33.6 EAST LEA 10 Dedicated Acres 10 Joint or Infill 11 Consolidation Code 12 Order No. 13 Dedicated Acres 10 Joint or Infill 12 Consolidation Code 13 Order No. 14 OPERATOR CERTIFICATION 1 Interest to this planning and back or a non-standard unit has been approved by the division. 15 OPERATOR CERTIFICATION 1 Interest to the first development or the unit of the backing on the back of my Interest to the land section are an end completed or a non-standard unit has been approved by the division. 16 OPERATOR CERTIFICATION 1 Interest to the land section or has a right a shift bit well at his location pursuant a completion or has a right a shift bit well at his location pursuant a completion or has a right a shift bit well at his location pursuant a computation or has a right a shift bit well at his location pursuant a computation or has a right a shift bit well at his location pursuant a computation or has a right a shift bit well at his location pursuant a computation or has a right a shift bit well at his location pursuant a computation or has a right a shift bit well at his location pursuant a computation or has a right a shift bit well at his location pursuant a computation or has a right a shift bit well at his location pursuant a computation or has a right a shift bit well at his location pursuant a computation or has a right a shift bit well at his location pursuant a computation or has a right a shift bit well at his location pursuant a computation or has a right a shift bit well at his location pursuant a computation or has a right a shift bit well at his location pursuant a computation of his location pursuant a computation of his well at his location pursuant a computation of his location pursuant and location or has a right a his location pursuant and location or has a right a his location pursuant	P 14	26 SOUTH	32 EAS	ST, N.M.P.M	1.		215'	SOUTH	ı	623'	EAST	LEA	
P 23 26 SOUTH 32 EAST, N.M.P.M. Dedicated Acres Dedicated Dedicated Acres Dedicated Acres Dedicated Dedicated Dedicated Acres	G::	. 1	_		_				_		D . 01		
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. OPERATOR CERTIFICATION						ot idn				/		The second second	
Detailed Name Corner Coordinates Table (NAD 27) A - Y-378683.24, X-374583.23 Date Corner Coordinates Table (NAD 27) A - Y-378683.24, X-374583.23 Date Corner Coordinates Table (NAD 27) A - Y-378683.24, X-374588.23 Date Corner Coordinates Table (NAD 27) A - Y-378683.24, X-374588.23 X-375868.24, X-374588.23 Date Corner Coordinates Table (NAD 27) A - Y-378683.24, X-374588.23 X-3758683.24, X-374588.23 Date Corner Coordinates Table (NAD 27) A - Y-378683.24, X-374588.23 X-3758683.24, X-374588.23 X-3758683.24, X-3745883.23 X-3758683.24, X-3745883.23 X-3758683.24, X-3745884.23 X-3758683.24, X-375					_	No.	1021	30011		1	Litoi	- 40/04/21	016
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E - Y=371970.41, X=714615.34 F - Y=371978.70, X=715943.63 Proposed Last Take Point 330' FSL, 338' FEL	PROF X= Y= LAT. LONG. X= Y= LAT. LONG. ELEV. PROF X= Y= LAT. LONG. X- Y= LAT. LONG. CORNER COO A - Y=37 B - Y=37 C - Y=37 E - Y=37	715,298 NAD 377,549 32,036092 103,638548 756,485 NAD 377,606 32,036217 103,639017 ARION +3165' NAVO 88 POSED 807TOM HOLE LOCATION 715,613 NAD 372,157 32,021265 103,637643 756,800 NAD 372,214 32,021390 103,638111 PRDINATES TABI 8663,24, X=7145 86673,21, X=7159 7328,02, X=7145 7338,54, X=7145	83 EE (NAD 2 683.23 114.07 690.12 122.04 115.34	77)	Propos	ed Last	7 23 Take Point	C Broad grid garden Percenting Page 1	03.20.42 = 5.401.10	I hereby certify to the best of my owns a working the proprosed bot location pursuan working interest. Definition of the proprosed bot location pursuan working interest. Definition Name Printed Name E-mail Address I hereby cert plat was plot made by me same is true 3.24 Date of Survey	that the information knowledge and belinteress or unleased tion hole location of the a contract with or to a voluntury p coupling entered by CYOR CE tify that the witted from field or under my s and correct ti	n contained herein is true and complete lief, and that this organization either all mineral interest in the land inchaling or has a right to drill this well at this to an owner of such a mineral or pooling agreement or a compulsory of the division. Date RTIFICATION well location shown on this in notes of actual surveys supervision, and that the to the bar of	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District III</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Destruent
OIL CONSERVATION DATES ON

1220 South St. Francis Dr DEC 26 2017 Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

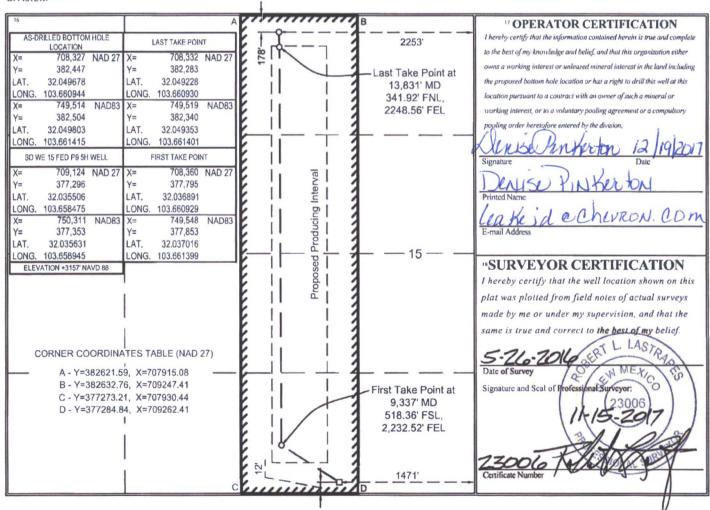
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-0	DZ5-	4364	0 9783	8	Genne	ngs Won	r Bone	1	ing	Shal.	le	
4 Proper	rty Code			5 P	roperty Name				0,6	Well Number	r	
311	456			SD V	WE 15 FED P9					5H		
¹OGR	OGRID No. *Operator Name Pelevation											
43	4323 CHEVRON U.S.A. INC. / 3157'											
				10 Sur	face Locat	ion						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line		County	
O 15 26 SOUTH 32 EAST, N.M.P.M. 12' SOUTH 1471' EAST LEA												
			" Bottom H	ole Locat	ion If Diff	erent From S	Surface					

UL or lot no Section Township Range Feet from the North/South line | Feet from the East/West line County 1781 26 SOUTH NORTH 22531 EAST 32 EAST, N.M.P.M. LEA 12 Dedicated Acres 13 Joint or Infill Consolidation Code Order No. 160

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N, French Dr Phone: (575) 393-1 District II 811 S, First St., Ar Phone: (575) 748- District III 1000 Rio Brazos R Phone: (505) 334-0 District IV 1220 S, St. Francis Phone: (505) 476-	6161 Fax: (575) 3 rtesia, NM 88210 1283 Fax: (575) 7 rtoad, Aztec, NM 8 5178 Fax: (505) 3: pr., Santa Fe, NM	7410	BBS QC	D	nerals & N CONSEI 1220 Sou Santa	ith St. Fran Fe, NM 87	Sources Department DIVISION neis Dr. 7505		"0	mit one c	Form C-102 red August 1, 2011 ropy to appropriate District Office ENDED REPORT	
3114	'API Numbo 5 443 tty Code 56	641	978 ² 3	ool C	SD V	roperty Name WE 15 FED P9 perator Name	igs; Uppe	3 Pool Nat			Mell Number 6H Flevation	
47	20					RON U.S.A. IN					3157'	
UL or lot no.	Section T	ownship	Range		Lot Idn	face Locat		Feet from the	Fast/	West line	County	
0		6 SOUTH	32 EAST, N.M.P	М	Lot run	12'	SOUTH	1446'		ST	LEA	
	13 12	0 000111		-	lole Locat		erent From S		1321		Din	
UL or lot no.	Section	Township	Range	11 17	Lot Idn		North/South line	Feet from the	East/	West line	County	
В	15 2	6 SOUTH	32 EAST, N.M.P	.M.		173'	NORTH	1351'	EA	ST	LEA	
Dedicated A	cres 13 Joint	or Infill	⁴ Consolidation Code		Order No.							
No allowab	le will be a	ssigned to	this completion	unti	l all interest	ts have been o	consolidated or	a non-standar	d unit ha	as been ap	proved by the	
division.						1						
16			A	77	,,,,,,,	mg _B	1351'	17 OF	ERATO	OR CERT	TIFICATION	
X= 70 Y= 38 LAT. 32.0 LONG. 103.6 X= 75 Y= 38 LAT. 32.0 LONG. 103.6 SD WE 15 FE	50,416 NAD83 32,517 49823	X= Y= LAT. 3 LONG. 10 X= Y= LAT. 3 LONG. 10	750,416 NAD83 382,349 2.049360		Producing Interval	1	st Take Point at 13,754' MD 341.38' FNL, 1,352.06' FEL	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date				

377,296 377,800 Proposed LAT. 32.035506 LAT. 32.036889 LONG. 103.658395 LONG. 103.658044 VIRONI. COM 750,336 750,441 NAD83 X= X= 377,353 377,857 Y= Y= E-mail Address LAT. LAT. 32.035631 32.037015 LONG. 103.658865 LONG. 103.658514 15 ELEVATION +3157' NAVD 88 "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the ASTRADA same is true and correct to the best of my belief. 5.26.20 CORNER COORDINATES TABLE (NAD 27) A - Y=382621.59, X=707915.08 First Take Point at Signature and Seal of B - Y=382632.76, X=709247.41 9,260' MD C - Y=377273.21, X=707930.44 515.51' FSL, D - Y=377284.84, X=709262.41 1,338.71' FEL

District I 1625 N. French Dr., Ilobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road. Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fc, NM 87505 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

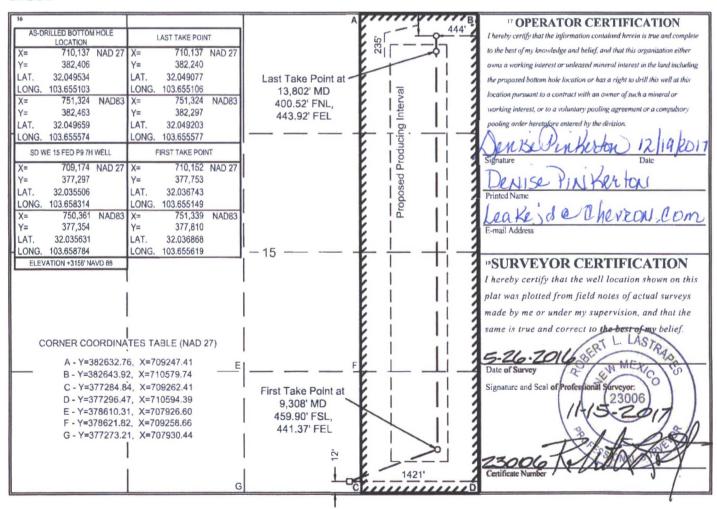
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

10 05 Syrilled "

Phone: (505) 476-3460 Fax: (505) 476	-3462							1-00	guian	
	WI	ELL LOCATI	ION AND	ACREAG	E DEDICAT	TION PLA	T	·		
30-025-43	642	9783	Sode (Denne	igs Up	or Doy	me de	ring	Shake	
Property Code			⁵ Property Name						Well Number	
317456	SD WE 15 FED P9						7H			
OGRID No.		8 Operator Name						⁹ Elevation		
4323	CHEVRON U.S.A. INC,						3158'			
			10 Sur	face Locat	ion					
UL or lot no. Section To	wnship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
O 15 26	SOUTH 32	EAST, N.M.P.M.		12'	SOUTH	1421'	EAST		LEA	
		" Bottom I	Hole Locat	ion If Diff	erent From S	urface			-	
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	Vest line	County	
A 15 26	SOUTH 32	EAST, N.M.P.M.		235'	NORTH	444'	EAST		LEA	
Dedicated Acres Joint of	r Infill 14 Co	nsolidation Code	⁵ Order No.							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1 1625 N. French Dr., Hobbs, NM 38 Phone: (\$75) 393-6161 Fax: (\$75) 3 District II 811 S. First St., Artesia, NM 88210 Phone: (\$75) 748-1283 Fax: (\$75) 74 District III 1000 Rio Brazos Road, Aztee, NM 8 Phone: (\$05) 334-6178 Fax: (\$05) 33 District IV 1220 S. St. Francis Dr., Santa Fe, NN Phone: (\$05) 476-3460 Fax: (\$05) 47	FEB 06 2018 RECEIVED 187505 6-3462	OIL	CONSERVA 1220 South S Santa Fe,	aral Res ATION St. Fran NM 87	ources Depa DIVISION ncis Dr.		Submit one co	Form C-102 ed August 1, 2011 opy to appropriate District Office ENDED REPORT Admilled
UL or lot no. Section	ownship Range 6 SOUTH 32 EAST, N.M. Botto Township Range 6 SOUTH 32 EAST, N.M.	I.P.M. Om Ho	SD WE 15 SD WE 15 SOPERATE CHEVRON Surface Lot Idn Feet Ole Location Lot Idn Feet	ty Name FED P12 or Name U.S.A. IN Locat et from the	ion	Pool Nan	e Spring	County LEA County LEA
division.	ssigned to this completio	X= Y=	LAST TAKE POINT 705,591 NAD 382,255	27 X= Y=	RILLED BOTTOM HOLE LOCATION 705,594 NAD 2 382,421	7 I hereby certify to the hest of m	ERATOR CERT that the information containe v knowledge and helief, and the	TIFICATION If herein is true and complete that this organization either
Proposed Producing Interval	— Last Take Point at 13,781' MD 346.87' FNL, 339.82' FWL	X= Y= LAT. LONG. X= Y= LAT. LONG. X= Y= LAT. LONG. X= Y= LAT.	32.049198 . 103.669776 . 746,778 NAD . 382,313 . 32.049323 . 103.670247 . FIRST TAKE POINT . 705,575 NAD . 377,768 . 32.036864 . 103.669918 . 746,762 NAD . 377,826 . 32.036989 . 103.670389	27 X= Y= LAT. LONG. SD V 27 X= Y= LAT. LONG. X= Y= LAT. LONG.	32.049654 103.669763 746,781 NADE 382,478 32.049779 103.670234 /E 15 FED P12 1H WELL 706,651 NAD 2 377,314 32.035597 103.666454 747,838 NADE 377,371 32.035722 103.666924 /ATION +3149 NAVD 88	the proposed be location pursua working interest pooling order has Signature Printed Name La Ke E-mail Address	3	ight to drill this well at this or of such a mineral or greement or a compulsory ion. Date MONICON COM
1385'	First Take Point at 9,287' MD 515.65' FSL, 309.91' FWL	 55 F	A - Y=38259 B - Y=38261 C - Y=37724 D - Y=37726 E - Y=37859 F - Y=37861 G - Y=37727	9.25, X=70 0.42, X=70 9.95, X=71 1.58, X=70 8.79, X=70 0.31, X=70	ABLE (NAD 27) 05250.43 06582.76 05266.50 06598.47 06594.54 07926.60	I hereby ce plat was plu made by me same is true Date of Surve	Scal of Professional Sur	cation shown on this s of actual surveys vision, and that the best of my pelief.

District I
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393 0720
Pittrict II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748 9720
Pittrict III
1000 Rio Brazas Road, Aziec, NM 87410
Phone. (505) 334-6178 Fax (505) 334-6170
Pittrict IV
1220 S St. Francis Dr., Sanss Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

**LAMENDED REPORT "as objuilled."

30-02	1 API Num	3594	1 9	7 8	38	Ore	H.N.	Kas U	pa	Pool Na	me So	sina	Shake
	Property Code Property Name SD WE 15 FED P12 Property Name SD Well Number 2H Ografo No. Operator Name Elevation												
217	401	<u>'</u>]_			SD W	E 15 F	ED P12	<u> </u>					2H
'OGRII	D No.				٠,0	perator	Name					'1	Elevation
43	5 <u>とう</u>				CHEVE	ON U.	S.A. IN	C.	_				3147
					# Sur	face l	Locat	ion					
UL or lot no.	Section	Township	Range		Lot Ida	Feet	from the	North/South	line F	eet from the	East√	West line	County
N	15	26 SOUTH	32 EAST, N.M.	P.M.		5	21	SOUTH	-	1410'	WE	ST	LEA
LL			·		ole Locat	ion I	f Diff	erent Fron	n Su	rface		L_	
UL or lot no.	Section	Township	Range		Lot ldz	Feet fr	om the	North/South li	ine F	ect from the	East/	West line	County
l a										1234'	l we	ST	LEA
12 Dedicated Ac											I		
160													1
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. A SUBSLEGIBLITION OPERATOR CERTIFICATION													
$\frac{1}{1234}$		현			LAST TAKE POIN		<u> </u>	LOCATION		4			heron is one and complete
t 125°	`	17 1	1	X= Y=	706,486 382,267	NAD 27	X= Y=	706,485 N/ 382,433	AD 27	to the best of s	ny kaosiedze o	and being and tha	d that organization either
Ł		' 7		LAT.	32.049214		LAT.	32.049670		auto a warter	पु कंपन्यक्षं क्र	nleased mineral v	nterest in the land including
Last Take	Point at	13	1		103.666889			103 666889		the proposed (bestem hale lac	stion or has a rig	र्थ क क्रीं क्षेत्र भ्ली क क्र
13,706		'7		X= Y=	747,673 382,324	NAD83	X= Y=	747,672 N 382,490	IAD83	11 -			र्ज् अन्ते व स्थावन ्यो क
342.87° 1,234.49	-	13		LAT.	32.049339		LAT.	32.049795		11			естал от а сопършаюту
<u> </u>	 .	<u> 1</u> 2 _		LONG	103.667360		LONG.	103.667359		pooling order	.r)	ored by the divate	ì I
Ł		13			FIRST TAKE POIN	T	SDW	E 15 FED P12 2H W	ETT	Deril	NYW	.Kerton	12/14/2017
E		12		X=	706,501	NAD 27		708,676 N	AD 27	Signature			Date
Ł		13	· ·	Y≏ LAT.	377,776 32.036870		Y= LAT.	377,314 32.035597		11 200	SUP	inter	tou
Ł		12		1	103.666929		LONG.	103.666373		Printed Name	:		
E		.1	ļ	X= Y≃	747,688 377,833	NAD83	X= Y=	747,863 N 377,372	AD83	1000	do	Oblant	CN. Com
E		12		LAT.	32.036995		LAT.	32.035723		E-mail Addre		<i>O</i> 7 . <i>O</i> . O	
LONG. 103.667399 LONG. 103.666843													
"SURVEYOR CERTIFICATION													
E		1											ation shown on this
Æ		12	1	ı						1			of actual surveys
Æ		1	1	5						1	_	-	sion, and that the
E	CORNER COORDINATES TABLE (NAD 27) same is true and correct to the best of my belief:												
Ł		' 3			A - Y=38	2599,25	 5. X≃70!	5250,43					
E		3₌		ıE	B - Y=38					l			
K		1 4 5 —		l'——	C - Y=37	7249 99	X=70	5266 SO		Date of Surv	ev .		

C - Y=377249.95, X=705266.50 D - Y=377261.58, X=706598.47

E - Y=378598.79, X=706594.54

F - Y=378610.31, X=707926.60

G - Y=377273.21, X=707930.44

Signature and Seal of Professional Surveyor.

Certificate Mumber

First Take Point at

9,211' MD

515.36' FSL,

1,236.35' FWL

<u>District 1</u>
1625 N. French Dr., Iloths, NM 88220
Phone (575) 393-616. Fax (575) 393-0720
<u>District II</u>
817 S. Firet St., Antesia, NM 88210
Phone (575) 748-1263 Fax (575) 748-9720
<u>District III</u>
1000 Rto Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
<u>District IV</u>
1220 S. St. Traneis Dr., Santa Fe, NM 87505
Plinne (505) 476-3450 Fax (505) 476-3462

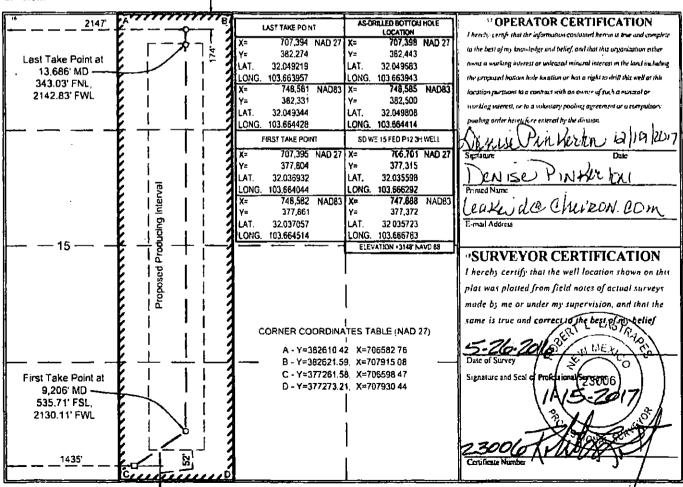
State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

_			WELL LOCA II	ON AND	ACKEAU	E DEDICA	HON PLA	L						
30-02	1 <u>API Num</u> 25 - 4	3595	J 97838	ode	Denne	ngs Bin	er Pool Name	• /	ha	le				
Proper	y Code	1	<u> </u>	1 P.	operty Name	0- ,		U - 1	• W	cli Number				
13170	<i>+07</i>	1		SD W	E 15 FED P12					3H				
'OGR	D No.			'O ₁	nerator Name		· <u></u> -		-	Elevation				
4 つんつ CHEVRON U.S.A. INC. 3148'														
	Surface Location													
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/\	West line	County				
N	15	26 SOUTH	32 EAST, N.M.P.M.		52'	SOUTH	1435'	WE	ST	LEA				
			" Bottom H	lole Locat	ion If Diff	erent From S	Surface							
UL or lot no.	Section	Township	Range	Loi lan	Feet from the	North/South line	Feet from the	East/V	Vest line	County				
C 15 26 SOUTH 32 EAST, N.M.P.M. 174' NORTH 2147' WEST LEA														
Dedicated A	cres 13 Join	ni ar Infili	14 Consolidation Code	Order No.										



Form C-102

District Office

Fee Lease . 3 copies

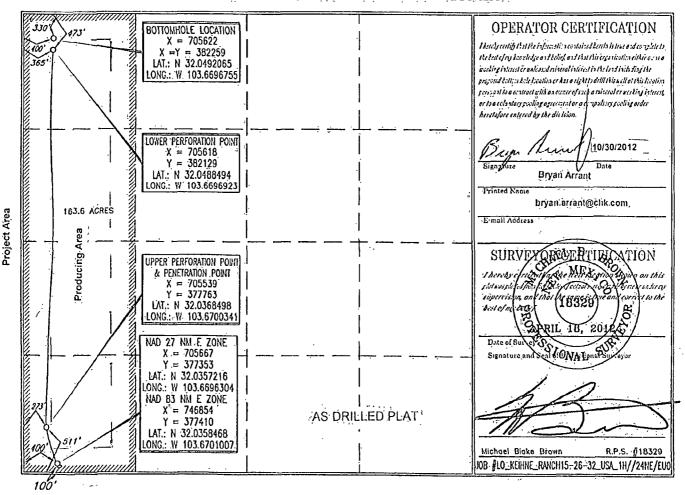
DISTRICT I State of New Mexico 1625 N French Dr., Hobbs, NM 85240 HOBBS OOD ergy, Minerals, and Natural Resources Department Revised August 1, 2011 Phone: (575) 393-6161 Fax (575) 893-0720 DISTRICT II Submit one copy to appropriate 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Rd., Asico NM 8741800 0 5 2012
Phone: (605) 334/6178 Fax: (605) 334-6170
DISTRICT DV 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 6750 RECEIVED Phone: (505) 476-3160 Fax: (505) 476-3462 WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	Peol Code	³ Pool Name	; BONE SPRING
30-025-40602	97838	WILDCAT G-05 S263208P	
Property Code 97838	KIEHNE :RA	Property Name NCH 15 26 32 USA	⁶ Well Number 1 H
¹ OGRID No.	CHESAPEAI	⁶ Operator Name:	⁹ Elevation
147179		KE OPERATING, INC.	3144'

10 Surface Location Uli or lot no Section Township Lot Idn Feet from the East/West line Range North/South line County Feet from the 26 SOUTH 100' M 15 32 EAST, N.M.P.M SOUTH 400 WEST LEA

11 Bottom Hole Location If Different From Surface Ulior lot no Section Township Lot Idn Feet from the North/South line East/West line Feet from the County 336.500 26 SOUTH 400° D 15 32 EAST, N.M.P.M. NORTH < WEST LEA Decicated Acres 13 Joint or Infill Consolidation Code 15, Order No NSL 6673 163.6

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District [1625 N. Franch Dr., Hobbs, NM 88240 Phone: (\$75) 393-6161 Fax. (\$75) 393-0720 District [] 811.5 First St. Aslasia NM 88210

FISSEL AFIESTS SL., AFIESTS, NM 88210
Phone: (\$75) 748-1283 Fax (\$75) 748-9720
<u>District III</u>
1000 Rto Brazos Road, Africe, NM 87410
Phone: (\$05) 334-6178 Fax (\$05) 334-6170

District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462

Property Code

API Number

25-43466

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

" Os Avilled

Well Number

1 Pool Name

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name

Pool Code

1317068				SD	WE 23 F	ED P25							1H	
OGRID No.				1	Operator	Name						-	Elevation	
4323				CHE	VRON U.	S.A. INC	<u>. </u>						3121'	
				, S	urface l	Location	on							
UL or lot no. Section To	ownship	Range		Lot I	dn Feet i	rom the	North	/South line	Fe	et from the	East/\	West line	Co	unty
N 23 26	SOUTH	32 EAST, N.N.	1.P.M.		26	60'	SC	HTU		2603'	WE	ST	LEA	
		" Bott	om H	lole Loc	ation It	Diffe	rent	From S	Sur	face				
UL or lot no. Section	Township	Range		Louis	in Feet fr	om the	North/	South line	Fc	et from the	East/V	West line	Co	unty
C 14 26	SOUTH	32 EAST, N.N.	1.P.M.		19	3'	NO	DRTH		1810'	WE	ST	LEA	
Dedicated Acres 13 Joint of 320	or Infill	Consolidation C	ode 13	Order No.									3	
No allowable will be as division.	signed to	this completi	on unti	l all inter	ests have		-	,		on-standar	d unit ha	s been ap	proved by th	ie
16			F	810' A	£	B N 89	°38'27'	E 5,310.	52'				TIFICATIO	
SD WE 23 FED P25 1H WELL		PERF POINT	1	93,	1				1				ed herein is true and o hat this organization	
X= 713,232 NAD 27 Y= 372,222	X= Y=	712,425 NAD 27 372,520	1	-	1		1		1				l interest in the land in	
LAT. 32.021486		2.022319	1	_			m Perf		1				right to drill this well a	
LONG. 103.645324 X= 754,419 NAD83		3.647921 753,612 NAD83	1		1		NL, 181 D 19,0	15' FWL 04')	138.78	location pursu	ant to a contrac	et with an owne	er of such a mineral o	r
Y= 372,279	Y=	372,577	1			,	1		4 to 3 W	working intere	st, or to a volur	itary pooling a	greement or a compu	hory
LAT. 32.021611	The control of the co	2.022444	4	14 -	-				m 5	pooling order	heretofore ente	red by the dive	non	
LONG. 103.645793 ELEVATION +3121 NAVD 88	LONG, 10	3.648390	5,347.	Ϊ					32	MIKIS	Leuk	erton	08 03	2011
BOTTOM PERF POINT	ACTUAL BOT	TOM HOLE LOCATION	50						\$ 00-20	Signature			Date	
X= 712,396 NAD 27	X=	712,391 NAD 27	5.				ŀ		SO	Dellis	SO PI	il Kan	trai	
Y= 382,271	Y=	382,463	00°09'25" W	_	•				-	Printed Name	-	,	.014	
LAT. 32.049124 LONG. 103.647815		2.049652 3.647828				}			1	1 onke	11.0	Chevia	COAL COM	
X= 753,583 NAD83	X=	753,578 NAD83	Z						1	E-mail Addres		C /Q·	CUIT	
Y= 382,328 LAT, 32.049249	Y= LAT. 3	382,520 2.049777	1											
LONG. 103.648285	LONG. 10	A SOLIT CONTRACTOR OF THE PARTY	1						11	"SURV	EYOR	CERT	IFICATIO	N
			1						1	I hereby co	ertify that t	he well lo	cation shown o	n this
			18						81	plat was p	lotted from	field note	s of actual sur	veys
SALADO DRAN	WFIELD	RULES	00°23'10" W 5,351.06	_	+		-		183	made by m	e or under	my supers	vision, and that	the
			18		1				2	same is tru	e and corr	ect to the	best of my beli	-
CORNER COORDINA	ATES TAR	F (NAD 27)	일		1				51	200	2011	13	L. LASTRA	
A - Y=382652.3			123	23-	1				12.	Date of Surv	v ile	180	N MEXIC	7
B - Y=382660.			Z	Ĩ		Top	Perf	Point	8	Signature and	Seal of Pro	cssional Sin	MENOF: CO	0,
C - Y=371953.8	82, X=71	1958.74	1		1		SL, 17 MD 92	98' FWL	1		. [1	23006	11
D - Y=371962.1	12, X=/1	3287.04	EI	- 1	1/	"	VID 321	20)	1 1		1	9-3	5-2917	
			-		1/	-			1			XX.	1	8/
			Ei		260'				1	7200	7	The T	Y	1
			Ei	2603'	d n				1	Certificate Nu	rober /	1/14/5	ON COL	1-
			tu	C		D, S 89	°38'32	" W 5,313.	.29'				1	

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico HOBBS OCD Form C-102

Phone (575) 393-6 District II	161 Fax (575	193 0720	Energy,	Min	erals &	Natu	ral Res	ources Depa	artment		Revised .	August 1, 20	11
811 S First St , Art Phone (575) 748-1			(DIL	CONSI	ERVA	TION	DIVISION	T 27 2010	Submit	one copy	to appropria	
District III					1220 Sc	outh S	t Fran	cis Dr				District Offi	ce
1000 Rio Brazos Re Phone (505) 334-6					Sant	a Fe.	NM 87	505 RE	CFIVE		AMEN	DED REPOR	13
District IV 1220 S St Francis					,	,			LIVE				
Phone (505) 476-3	1460 Fax (505)	476-3462	WELL LOCA	TI	ONI ANI	D 4.C	DEAG	E DEDICA:	CION DL A	г .			
	' API Num	ber I I		vol Co		DAC	KEAU	E DEDICA	Pool Nar			11	٦
30	- 4-1	-434	le 1 97	8	38	1)6	NALI	NGS 11.	DOOK T	male	PILL	a Shal	8
	ty Code					Property	y Name	900	1	TV	" Well	Number	
3170					-		FED P25					2H	
OGRI	D No.					Operato						evation.	
140	2						J.S.A. IN				3	122'	
UL or lot no.	Castion	Township	Range		l ot lo	_	Locati		Feet from the	Fast/West	line	C	\neg
					10110						tine	Count	y
N	23	26 SOUTH		-	ala I aa		260'	SOUTH	2628'	WEST		LEA	
UI or lot no	Section	Township	Range	n H	Lot lo	_	from the	North/South line	Feet from the	Fast/West	line	Count	
C	14	26 SOUTH		1 1 4	Corne		180'	NORTH	2290'	WEST	Sinc		1
12 Dedicated A		nt or Infill	14 Consolidation Code		Order No.		100	NOICITI	2290	WEST		LEA	-
321	5												
													_
No allowable division.	le will be	assigned to	this completion	until	all intere	sts hav	e been e	onsolidated or	a non-standar	d unit has be	een appr	oved by the	
uivision.						1							
16			-		A 290'	13	3 ^B			PERATOR			
		ED BOTTOM HOLE		2	290	.08	X	and Lest Tales	1	y that the information by knowledge and be			H
	X=	712,870 NAC	27		E	- 1	1 Prop	Point		ig interest or unlease			
	Y=	382,478			-		330	FNL, 2290' FW		oottom hole location			
	LAT 3 LONG. 10	2 049686 3.646280			Ł	_	3		location pur su	ant to a contract with	h an owner of	such a mineral or	
1000	X=	754,057 NA	D83		t	Interval	3			est, or to a voluntary		ment or a compulsor	,
	Y= LAT 3	382,536 2.049811	-		-		1-	14	pooling order	hereloftre entered hy	the division	16	
		3.646750			E	Producing	1		Many	Winds	eran	06/02R	016
					- [npo	1		Signature	7	5	Date	
1	SD WE 23	FED P25 2H WELL			E	P P	1		Der	1120	FINA	PUDA	
	X=	713,257 NAD 372,222	27		t	peso	1		Printed Name		- 11		
	LAT 3	2 021486			t	Prop	3		Lia	50 1010	a (1)	EVRON.CI	DM
	LONG 10		,				3		E-mail Addre	SS			
	X= Y=	754,444 NAI 372,279	083		,		1		"CHDV	EYOR CI	EDTIE	ICATION	_
		2 021611			E	28	1			ertify that the v			- 11
	LONG 10	3 045/12 N +3122' NAVD 88	-		E	188.58	1		1	otted from fiel			S S
			_			-6-	1			e or under my			- 1
					E	3	3			e and correct	- 1	10-	
CODAISE	00000	NIATED TA	BI E (NAC OZ)		t	17	1			(8)		EXIC CS	
			BLE (NAD 27)		1	00°16′11	1		Dale of Surv	3.2016/	4	10.2016	4
		2.25, X=71° 0.57, X=71°			F	z	1	23	Simulatura and	Seal of Profession	230	006) ~]	0
C-	Y=37195	3.82, X=71	1958.74		6		1 Prop	osed First Take Point	anginature and		18	YOU	7
D-	Y=37196	2.12, X=713	3287 04		E	1	330	FSL, 2290' FWI	.	Tan	Hely)	XXXXXX	A

N 78°40'03" W ___ 345.19'

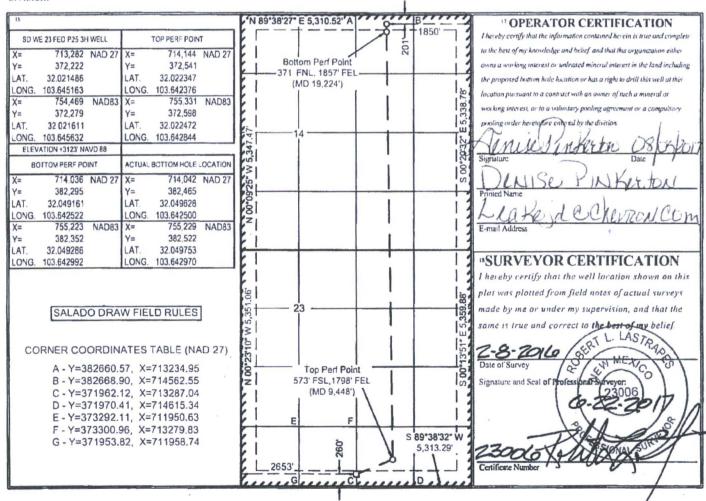
District I
1623 N. French Dr., Hubbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Lax (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6-70
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-1460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

PAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code API Number Property Code Well Number SD WE 23 FED P25 311 8 Operator Name Elevation CHEVRON U.S.A. INC 3123 Surface Location UL or lot no Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 26 SOUTH 32 EAST, N.M.P.M. SOUTH WEST LEA "Bottom Hole Location If Different From Surface Range Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no Section Township County 26 SOUTH 32 EAST, N.M.P.M. 201 NORTH 1850 EAST B LEA Joint or Infill Consolidation Code Dedicated Acres Order No.



<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

640

API Number

Infill

State of New Mexico

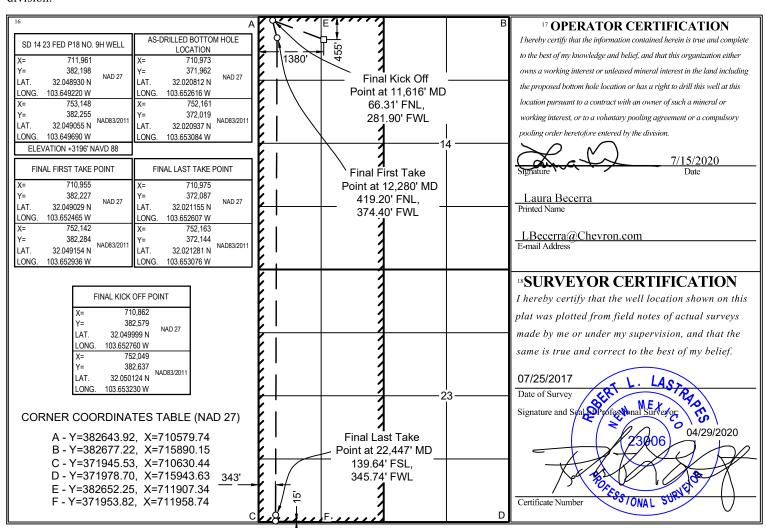
Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

X AMENDED REPORT

"As-Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

	APINU	mber	V_{-1}									
	30-025	-45867	980	065		WC-025 (G-08 S263205N	I; UPPER	WOLFO	CAMP /		
⁴ Proper	ty Code		,	⁵ Pr	operty Name				6 1	Well Number		
325	5387			SD 14	4 23 FED P18					9H		
⁷ OGR	ID No.			8 O _I	perator Name					⁹ Elevation		
43	23			CHEVR	ON U.S.A. IN	C.				3196'		
	¹⁰ Surface Location											
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County		
С	14	26 SOUTH	32 EAST, N.M.P.M.		455'	NORTH	1380'	WES	ST	LEA		
			11 Bottom H	Iole Locati	ion If Diffe	erent From S	Surface	S	L			
UL or lot no.	UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County											
M	23	26 SOUTH	32 EAST, N.M.P.M.		15'	SOUTH	343'	WES	ST	LEA		
12 Dedicated A	Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.											



District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (579) 393-6161 Fax: (575) 393-0720
District II
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

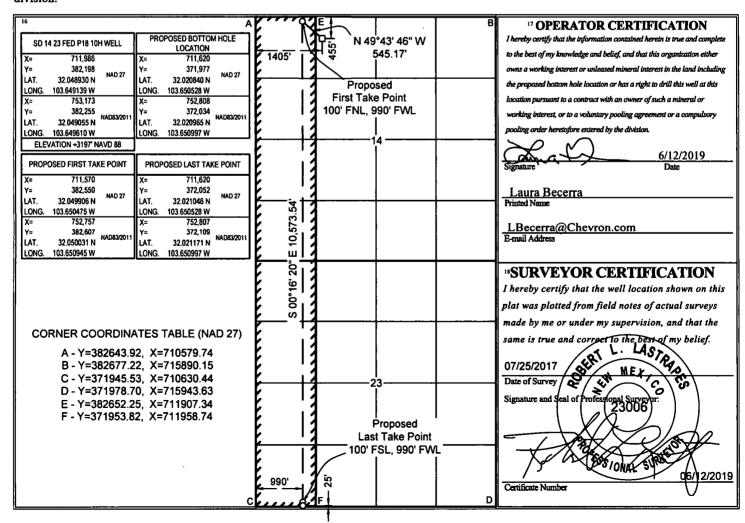
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	' API Nu	nber	Pool C	Pool Code Pool Name									
	30-025-4	5819	98065	5		WC-025	G-08 S263205	N;UPPER	WOLFO	CAMP			
⁴ Proper	ty Code			⁵ P	roperty Name				6 1	Well Number			
325	387			SD 1	4 23 FED P18					10H			
	ID No.			8 O	perator Name	•				⁹ Elevation			
43	23	-	CHEVRON U.S.A. INC. 3197'										
		•	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County			
С	14	26 SOUTH	32 EAST, N.M.P.M.		455'	NORTH	1405'	WES	T	LEA			
			" Bottom H	lole Locat	ion If Diffe	erent From S	Surface						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County			
М	23	26 SOUTH	TTH 32 EAST, N.M.P.M. 25' SOUTH 990' WEST LEA										
12 Dedicated A	cres 13 Jo	nt or Infill	14 Consolidation Code 15	Order No.									
320		Infill	fili										



<u>District I</u>
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<u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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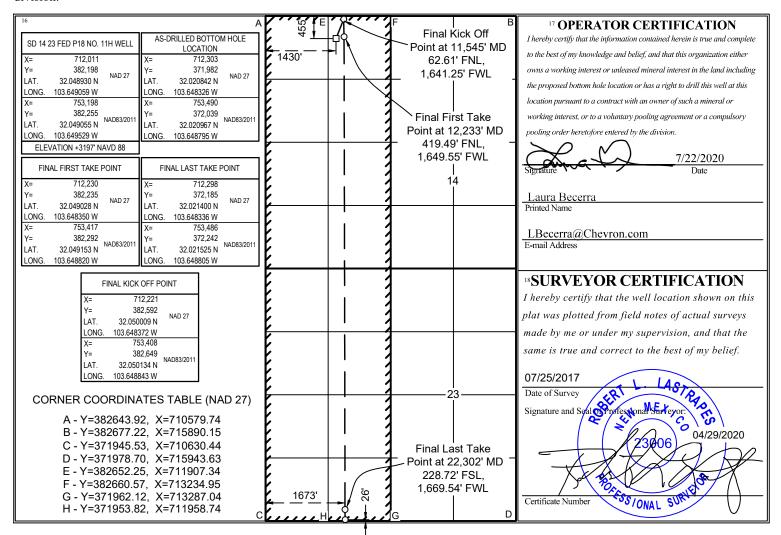
"As-Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Nun	nber	² Pool Co	ode			3 Pool Na	me		Va
3	0-025-458	320	980	65		WC-025 G-0	08 S263205N;	UPPER V	WOLFCA	MP
⁴ Proper	ty Code		•	⁵ P	roperty Name				6 .	Well Number
3253	887			SD 1	4 23 FED P18					11H
⁷ OGR	ID No.				⁹ Elevation					
43	23					3197'				
•				10 Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
С	14	26 SOUTH	5 SOUTH 32 EAST, N.M.P.M. 455' NORTH 1430'							LEA
			11 Bottom H	ole Locat	ion If Diffe	erent From S	Surface		SL	
UL or lot no.	UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the								West line	County

N 23 26 SOUTH 32 EAST, N.M.P.M. 26' SOUTH 1673' WEST LEA

12 Dedicated Acres 640 Defining well 14 Consolidation Code 15 Order No.



<u>District I</u>
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District III

1000 Rio Brazos Road, Aztec, NM 87410

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District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

² Dedicated Acres

640

³ Joint or Infill

Infill

14 Consolidation Code

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

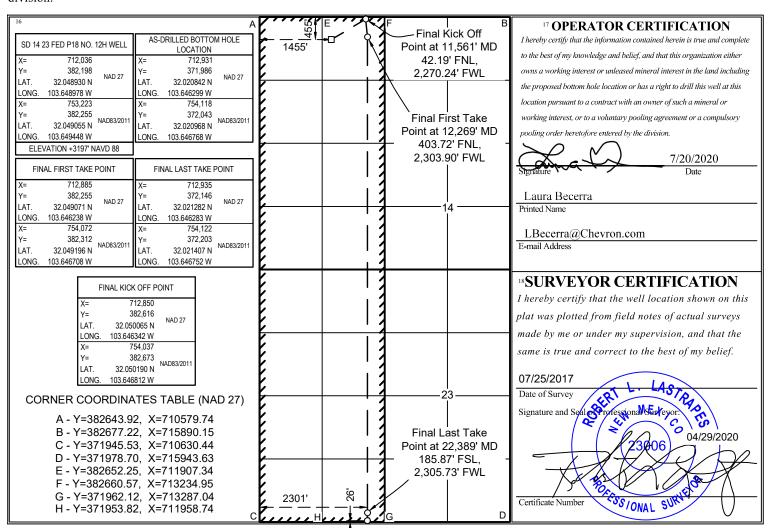
X AMENDED REPORT
"As-Drilled"

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Num	ber	² Pool Co	ode			³ Pool Na	me		./
	30-025-4	5821	980	65		WC-025 C	G-08 S263205N	N; UPPER	WOLFC	CAMP 1
⁴ Proper	ty Code			⁵ P	roperty Name				6	Well Number
325	387			SD 1	4 23 FED P18					12H
⁷ OGR1	ID No.		⁸ Operator Name							⁹ Elevation
433	23		CHEVRON U.S.A. INC.							3197'
				10 Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
C	14	26 SOUTH	32 EAST, N.M.P.M.		455'	NORTH	1455'	WE	EST	LEA
			Bottom Hole Location If Different From Surface							
UL or lot no.	Section	Township	ownship Range Lot Idn Feet from the North/South line Feet from the						West line	County
N	23	26 SOUTH	SOUTH 32 EAST, N.M.P.M. 26' SOUTH 2301'						EST	LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

15 Order No.



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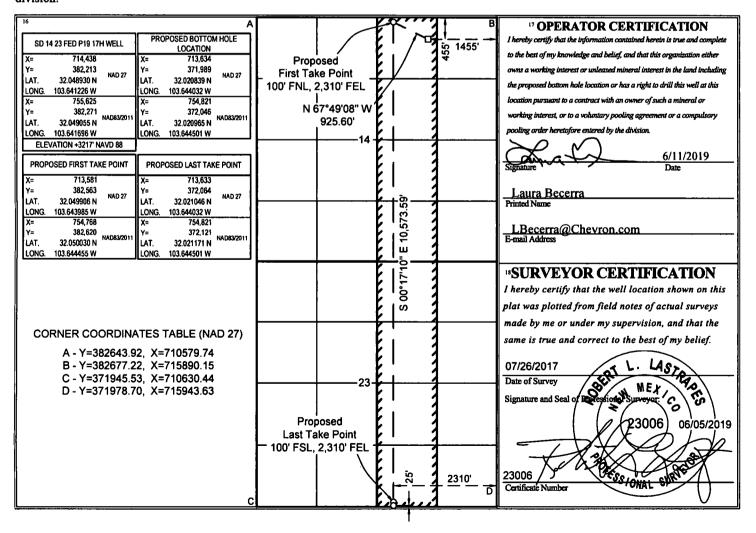
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MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	' API Nu	nber	² Pool (Code			³ Pool Nat	ne			
	30-025-	45706	980	65		WC-025	G-08 S263205N	N: UPPER	WOLFO	AMP	
⁴ Proper	ty Code			5 P.	roperty Name				e A	Vell Number	
325	138			SD I	4 23 FED P19					17H	
⁷ OGR	ID No.			8 O	perator Name				9	Elevation	
43	23		CHEVRON U.S.A. INC. 3217'								
			¹⁰ Surface Location								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County	
В	14	26 SOUTH	32 EAST, N.M.P.M.		455'	NORTH	1455'	EAS	ST	LEA	
			" Bottom F	lole Locat	ion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
0	23	26 SOUTH	UTH 32 EAST, N.M.P.M. 25' SOUTH 2310' EAST LEA								
12 Dedicated A	cres 13 Jo	int or Infill	nt or Infill 14 Consolidation Code 15 Order No.								
640		Infill									



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

640

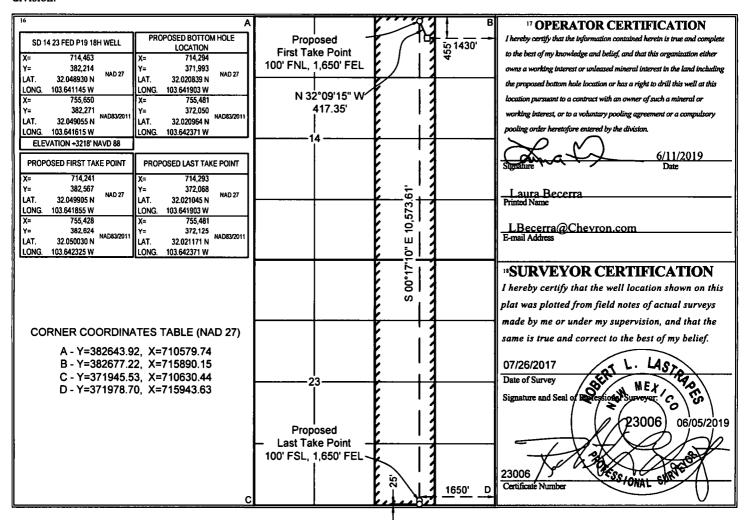
State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API 1	Vumb	er	² Pool Code ³ Pool Name									
	30-025	5-458	325	98	806	5		WC-025 G	-08 S263205N	UPPER V	VOLFC/	AMP	
⁴ Proper	rty Code		T			5 P	roperty Name		-		6	Well Number	
32513	38					SD 1	4 23 FED P19			į		18H	
⁷ OGR	ID No.					8 O	perator Name		·	ĺ		⁹ Elevation	
43	323		1			CHEVE	RON U.S.A. IN	C.				3218'	
		_		□ Surface Location									
UL or lot no.	Sect	ion T	ownship	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
В	14	2	6 SOUTH	32 EAST, N.M.P.M	1.		455'	NORTH	1430'	EAS	T	LEA	
				" Bottom	Н	ole Locat	ion If Diffe	erent From S	urface				
UL or lot no.	Sect	ion	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
0	23	2	e south	SOUTH 32 EAST, N.M.P.M. 25' SOUTH 1650' EAST LEA								LEA	
12 Dedicated A	cres 13	Joint	or Infill	r Infill 14 Consolidation Code 15 Order No.									
640	1	Defin	ing Well	Well									



1 API Number

Joint or Infill

Infill

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV District IV 100 Rio Brazos Road, Aztec, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

² Dedicated Acres

640

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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Pool Name

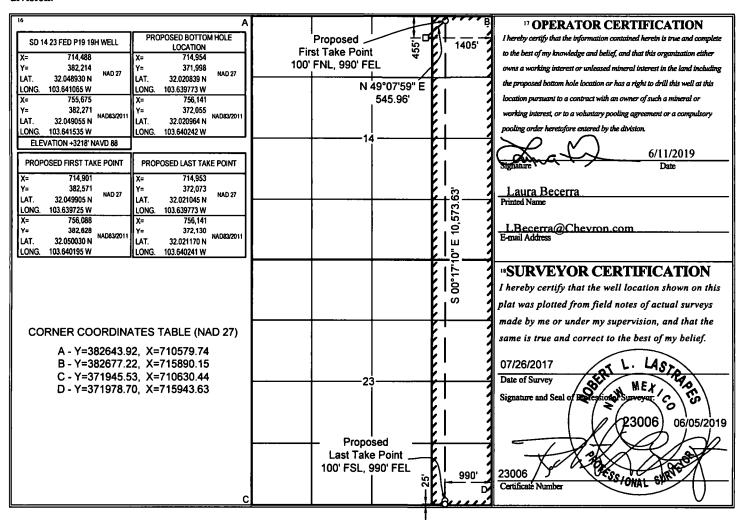
WELL LOCATION AND ACREAGE DEDICATION PLAT

² Pool Code

¹⁵ Order No.

4 Consolidation Code

	30-025-45	707	98065	98065 WC-025 G-08 S263205N; UPPE									
⁴ Proper	ty Code			5 P	roperty Name		6	Well Number					
32:	5138			SD 1	4 23 FED P19				19H				
OGRID No. *Operator Name Pelevation									⁹ Elevation				
4323 CHEVRON U.S.A. INC.									3218'				
	¹⁰ Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
В	14	26 SOUTH	32 EAST, N.M.P.M.		455'	NORTH	1405'	EAST	LEA				
			" Bottom H	ole Locat	ion If Diffe	erent From S	Surface						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
P	23	26 SOUTH	6 SOUTH 32 EAST, N.M.P.M. 25' SOUTH 990'						LEA				



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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
District IV
1005 St. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

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LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

	' API Nur	nber	Pool C	Pool Code Pool Name									
	30-025-4	5826	98065			WC-025-G-0	08 S263205N;I	UPPER W	OLFCA	MP			
⁴ Proper	ty Code			5 P	roperty Name			⁶ Well Number					
325	5138			SD 1	4 23 FED P19		20H						
⁷ OGR	ID No.			8 O	perator Name					⁹ Elevation			
43	23	1		CHEVE	RON U.S.A. IN	3218'							
				10 Sur	face Locat	ion							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County			
В	14	26 SOUTH	32 EAST, N.M.P.M.		455'	NORTH	1380'	EA	ST	LEA			
	"Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County			

25'

SOUTH

330'

EAST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

⁵ Order No.

26 SOUTH 32 EAST, N.M.P.M.

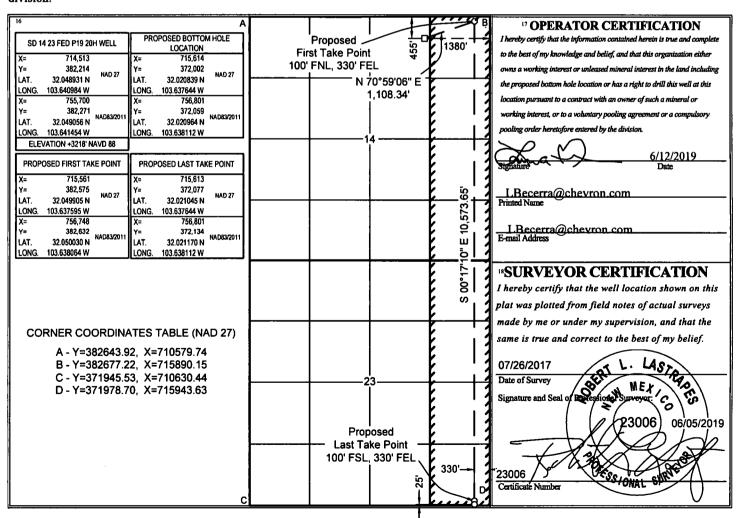
⁴ Consolidation Code

3 Joint or Infill

Infill

² Dedicated Acres

640



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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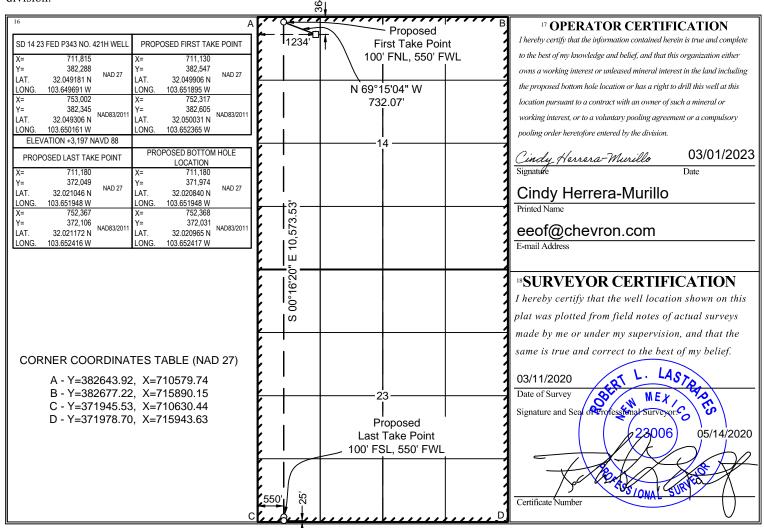
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe 30-025-49785		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\			
⁴ Property Code	⁵ Pr	⁵ Property Name			
332380	SD 14	23 FED P343	421H		
⁷ OGRID No.	⁸ O _I	perator Name	⁹ Elevation		
4323	CHEVR	ON U.S.A. INC.	3197'		

¹⁰ Surface Location

	¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
D	14	26 SOUTH	32 EAST, N.M.P.M.		364'	NORTH	1234'	WEST	LEA			
	¹¹ Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
M	23	26 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	550'	WEST	LEA			
12 Dedicated A	Acres 13 Joi	nt or Infill	¹⁴ Consolidation Code	⁵ Order No.								
640												



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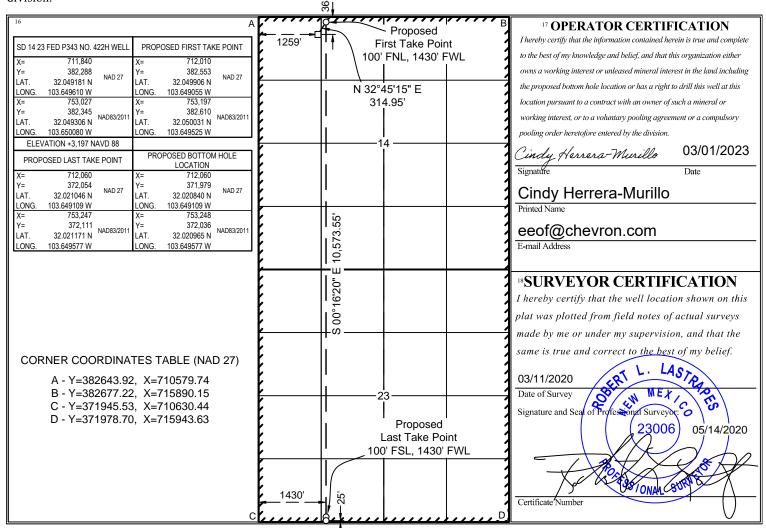
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-49786						
⁴ Property Code	⁵ Pr	⁵ Property Name				
332380	SD 14	23 FED P343	422H			
⁷ OGRID No.	8 O ₁	perator Name	⁹ Elevation			
4323	CHEVR	ON U.S.A. INC.	3197'			

10 Surface Location

				Dui	race Boear	.011						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
D	14	26 SOUTH	32 EAST, N.M.P.M.		364'	NORTH	1259'	WEST	LEA			
	11 Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
N	23 26 SOUTI		32 EAST, N.M.P.M.		25'	SOUTH	1430'	WEST	LEA			
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.												
640												



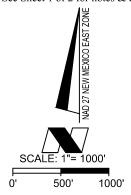
Phone: General Phone:	Information (505) 629-61	141 Fax: (55) 4 16	76-3462		Energy, Mir	e of New Mexico nerals & Natural Res Department ERVATION DIV			C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting				
Online https://v	Phone Direct www.emnrd.	tory Visit: nm.gov/ocd/co	ntact-us/					G 1	☐ Initial Su	ıbmittal			
]				Submitta Type:	□ Amende	d Report			
				Ī				31	🗵 As Drille	ed			
					WELL LOCA	TION INFORMATION	1						
API N			Pool Code			Pool Name	0.0050005		N DONE CRRNI	~			
Droper	30-025 ty Code	-49787	Property Na	97903	}	WC-025 G-0)8 S2532350	j; LOWE	R BONE SPRING Well Numb				
Поры	332380)	Troperty No	anic	SD 1	D 14 23 FED P343 423H							
OGRII	O No. 4323		Operator N	ame	CHEV	Ground Level Elevation 3,197'							
Surface		State ☐ Fee ☐	☐ Tribal 🏻 F	ederal	CHEV	Mineral Owner:	State Fe	e 🗆 Triba	l 🗵 Federal	.,			
					Sunf	ace Location							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County			
D	14	26 SOUTH	32 EAST, N.M.P.M.	N/A	364' NORTH	1.234' WEST	32.04930)6° N	103.650160° W	LEA			
	14	20 300 111	11.111.1 .111.	IN/A		Hole Location	32.04930	70 IN	103.030100 W	LEA			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County			
N	23	26 SOUTH	32 EAST, N.M.P.M.	N/A	39' SOUTH	2,228' WEST	32.02100)4° N	103.647004° W	LEA			
	23	20 500 111	14.141.1 .141.	11/11	37 500111		32.02100) , 11	103.047004 W	22.1			
Dedica	ted Acres	Infill or Defi	ning Well	Defining	g Well API	Overlapping Spacing	g Unit (Y/N	Consolida	ation Code				
6	540	INFI	LL	30)-025-49786	N N/A Well setbacks are under Common Ownership: □Yes ☑No							
Order 1	Numbers.	N/A				Well setbacks are ur	nder Commo	n Ownersl	nip: □Yes ⊠No				
					Kick O	off Point (KOP)							
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County			
С	14	26 SOUTH	32 EAST, N.M.P.M.	N/A	87' NORTH	2,055' WEST	32.05000	58° N	103.647506° W	LEA			
					1	ake Point (FTP)	•						
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County			
С	14	26 SOUTH	N.M.P.M.	N/A	444' NORTH	2,165' WEST	32.04908	84° N	103.647156° W	LEA			
				· -		ake Point (LTP)	Γ						
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County			
N	23	26 SOUTH	N.M.P.M.	N/A	175' SOUTH	2,228' WEST	32.02137	78° N	103.647002° W	LEA			
Unitize	ed Area or A	rea of Uniform	Interest	Spacing	Unit Type 🛛 Hot	rizontal 🗆 Vertical	Gro	and Floor l	Elevation: 3,197	7'			
		J/A		Spacing	- Cint Type is 1101	Tentar = Vertical							
OPER	ATOR CER	ΓΙΓΙCATIONS				SURVEYOR CERTIF	ICATIONS						
		ie information co		is true and	complete to the			41.:-	1-41-44J-C-	<i>C-11</i>			
best of i that this the land at this land unlease	ny knowledge corganization l including the ocation pursu d mineral inte	and belief, and, i either owns a wo	if the well is a vorking interest of a hole location with an owner of tary pooling a	vertical or d or unleased or has a rig of a working	lirectional well, mineral interest in tht to drill this well g interest or	I hereby certify that the we actual surveys made by me to the best of my belief. See Sheet 2 of 2 for plat.	e or under my	supervision ME	AST				
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.								10/16/20	/ / /				
Signature Date						Signature and Seal of Prof	essional Surv	eyor	+ ()				
							03/11/20	020	\cup				
Printed Name						Certificate Number	Date of Su	rvey		_			
Email A	Address												

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.



SD 14 23 FED P343 423H

X = 711,815' (NAD27 NM E) Y = 382,288' LAT. 32.049181° N (NAD27) LONG. 103.649689° W X = 753,002' (NAD83/2011 NM E) Y = 382,345'

LAT. 32.049306° N (NAD83/2011) LONG. 103.650160° W

FINAL KICK OFF POINT

X = 712,635' (NAD27 NM E) Y = 382,570' LAT. 32.049943° N (NAD27) LONG. 103.647036° W X = 753,822' (NAD83/2011 NM E) Y = 382,627'

LAT. 32.050068° N (NAD83/2011) LONG. 103.647506° W

MD = 10,075'

FINAL FIRST TAKE POINT X = 712,746' (NAD27 NM E)

Y = 382,213' LAT. 32.048959° N (NAD27) LONG. 103.646685° W X = 753,933' (NAD83/2011 NM E) Y = 382,270' LAT. 32.049084° N (NAD83/2011)

LONG. 103.647156° W MD = 10,804'

FINAL MID-POINT PPP #1

X = 712,858' (NAD27 NM E) Y = 377,314' LAT 32 035491° N (NAD27) LONG. 103.646425° W X = 754,045' (NAD83/2011 NM E) Y = 377,371'

LAT. 32.035616° N (NAD83/2011) LONG. 103.646894° W

MD = 15,734'

FINAL LAST TAKE POINT

X = 712,858' (NAD27 NM E) Y = 372,135' LAT. 32.021253° N (NAD27) LONG. 103.646533° W X = 754,045' (NAD83/2011 NM E) Y = 372,192 LAT. 32.021378° N (NAD83/2011) LONG. 103.647002° W MD = 20,916'

AS-DRILLED **BOTTOM HOLE LOCATION**

X = 712,858' (NAD27 NM E) Y = 371,999' LAT. 32.020879° N (NAD27) LONG. 103.646535° W X = 754,045' (NAD83/2011 NM E) Y = 372,056' LAT. 32.021004° N (NAD83/2011) LONG. 103.647004° W MD = 21,052'

CORNER COORDINATES TABLE (NAD 27)
A - X=710579.74, Y=382643.92
B - X=711907.34, Y=382662.25
C - X=713234.95, Y=382660.57
D - X= 715890.15, Y=382677.22
E - X= 710594.39, Y=377296.47
F - X=711926.30, Y=377306.99
G - X=713258.21, Y=377317.50
H - X=715922.04, Y=377318.54
I - X=710630.44, Y=377945.53
J - X= 711958.74, Y=371953.82
K - X=713287.04, Y=371962.12
L - X= 715943.63, Y=371978.70

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В 600' -36 Kick Off Point @ 10,075' MD 87' FNL 2,055' FWL 1234 491' **4** First Take Point @ 10,804' MD 444' FNL 2,165' FWL 378 Closest Point to East Line @ 11,828' MD Sec. 14 NMNM 119722 Mid-Point PPP #1 @ 15,734' MD 0' FSL 2.264' FWI 00' Н Sec. 23 NMNM 119723 Last Take Point @ 20,916' MD 175' FSL 2,228' FWL Bottom Hole Location — @ 21,052' MD

Phone: (General Phone: (Information (505) 629-61	441 Fax: (55) 4 ² 1 116	76-3462		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting			
Online I	Phone Direct	tory Visit: nm.gov/ocd/co	ntact-us/		-				☐ Initial Su			
r				1				Submitta Type:	l ☐ Amende	d Report		
				[Type.	🗵 As Drille	ed		
					WELL LOCA	TION INFORMATION	V					
API Nı	umber		Pool Code			Pool Name						
	30-025	-49788		97903			08 S2532350	G; LOWEF	R BONE SPRING			
	ty Code 333145	5	Property Na	ame	SD 1	Well Number 14 23 FEDERAL 424H						
OGRIE	O No. 4323		Operator Na	ame	— CHEV	Ground Level Elevation 3,214'						
Surface		State ☐ Fee ☐	☐ Tribal 区 F	ederal	CHL	Mineral Owner:	State Fe	e 🗆 Tribal	l ⊠ Federal			
					Surf	ace Location						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
В	14	26 SOUTH	32 EAST, N.M.P.M.	N/A	362' NORTH			103.642059° W	LEA			
Ь	14	20 300 111	IN.1VI.F .1VI.	IN/A		Hole Location	34.07991	I IN L	103.042039 **	LEA		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
0	23	26 SOUTH	32 EAST, N.M.P.M.	N/A	307' SOUTH	2,120' EAST	32.02173	100 N	103.643887° W	LEA		
	43	20 500 111	17.171.1 .171.	18/18	30/ 500111	2 , 2 2 2 2 3 3 3 3 3 3 3 3 3 3	32.0217.)7 IN L	103.043007 11	557.		
Dedica	ited Acres	Infill or Defi	ning Well	Definin	g Well API	Overlapping Spacing	g Unit (Y/N)	Consolida	ation Code			
6	540	INFI	LL		30-025-49789	N N/A						
Order 1	Numbers.	N/A				Well setbacks are un	nder Commo	n Ownersł	nip: □Yes ⊠No			
					Kick O	off Point (KOP)						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
В	14	26 SOUTH	32 EAST, N.M.P.M.	N/A	91' NORTH	2,116' EAST	32.05005	:40 N	103.643830° W	LEA		
	1-7	20 500 111	18.181.1 .181.	14/17		ake Point (FTP)	32.03000	,0 14 1	103.073030 11	DEA		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
В	14	26 SOUTH	32 EAST, N.M.P.M.	N/A	424' NORTH	2,106' EAST	32.049139° N 10		103.643797° W	LEA		
	1	2020	1111	*		ake Point (LTP)	<u> </u>	· · · · · · · · · · · · · · · · · · ·	100.0			
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
О	23	26 SOUTH	32 EAST, N.M.P.M.	N/A	391' SOUTH	2,123' EAST	32.02197	72° N	103.643894° W	LEA		
Unitize		rea of Uniform	Interest	Spacing	Unit Type ☐ Hor	rizontal 🗆 Vertical	Gro	ınd Floor I	Elevation: 3,214'			
<u> </u>		VA.					<u> </u>		J,221 1			
OPER/	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS					
best of n that this the land at this lo unleased pooling If this w	ny knowledge corganization l including the ocation pursue d mineral inte, order heretofd vell is a horizo	e proposed bottom ant to a contract verest, or to a volur fore entered by the ontal well, I furthe	if the well is a vorking interest on hole location of with an owner of the division. The division.	vertical or a or unleased or has a rig of a workin greement o nis organiza	directional well, I mineral interest in ght to drill this well gg interest or or a compulsory ation has received	I hereby certify that the we actual surveys made by me to the best of my belief. See Sheet 2 of 2 for plat.	e or under my	supervision	s, and that the same			
the cons mineral the well order fro	sent of at least interest in each 's completed i om the divisio	t one lessee or ow ch tract (in the ta interval will be lo	vner of a workin orget pool or for ocated or obtain	ng interest o rmation) in	or unleased which any part of			10/16/20	24			
Signatur	æ		Date			Signature and Seal/of Prof	fessional Surv	eyor	1 ()			
							03/11/20					
Printed 1	Name					Certificate Number	Date of Sur	vey				
Email A	ddress											

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.



SD 14 23 FEDERAL 424H

X = 714,325' (NAD27 NM E) Y = 382 306' LAT. 32.049186° N (NAD27) LONG. 103.641589° W X = 755,512' (NAD83/2011 NM E) Y = 382,363'

LAT. 32.049311° N (NAD83/2011) LONG. 103.642059° W

FINAL KICK OFF POINT

X = 713,774' (NAD27 NM E) Y = 382,573' LAT. 32.049931° N (NAD27) LONG. 103.643360° W X = 754,961' (NAD83/2011 NM E) Y = 382,630' LAT. 32.050056° N (NAD83/2011) LONG. 103.643830° W MD = 9.900'

FINAL FIRST TAKE POINT X = 713,787' (NAD27 NM E)

Y = 382.240'LAT. 32.049014° N (NAD27) LONG. 103.643327° W X = 754,974' (NAD83/2011 NM E) Y = 382,297' LAT. 32.049139° N (NAD83/2011) LONG. 103.643797° W MD = 10.572'

MID-POINT PPP# 1

X = 713,824' (NAD27 NM E) Y = 377,322' LAT. 32.035495° N (NAD27) LONG. 103.643310° W X = 755,011' (NAD83/2011 NM E) Y = 377,379' LAT. 32.035620° N (NAD83/2011) LONG. 103.643779° W MD = 15,504

FINAL LAST TAKE POINT

X = 713,819' (NAD27 NM E) Y = 372.357LAT. 32.021847° N (NAD27) LONG 103.643426° W X = 755,007' (NAD83/2011 NM E) Y = 372,414' LAT. 32.021972° N (NAD83/2011) LONG. 103.643894° W MD = 20,476'

BOTTOM HOLE LOCATION

X = 713,822' (NAD27 NM E) Y = 372.272'LAT. 32.021614° N (NAD27) LONG. 103.643418° W X = 755,010' (NAD83/2011 NM E) Y = 372.329' LAT. 32.021739° N (NAD83/2011) LONG. 103.643887° W MD = 20,561'

CORNER COORDINATES TABLE (NAD 27)
A - X=382643.92, Y=710579.74
B - X=382666.57, Y=713234.95
C - X=382668.90, Y=714562.55
D - X=3826677.22, Y=715890.15
E - X=377296.47, Y=710594.39
F - X=377317.50, Y=713258.21
G - X=377338.02, Y=714590.12
H - X=377338.54, Y=715922.04
I - X=371945.53, Y=710630.44
J - X=371962.12, Y=713287.04
K - X=371970.41, Y=714615.34
L - X=371978.70, Y=715943.63

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362 539 1567 550' Surface Hole Kick Off Point First Take Point @ 10,572' MD 424' FNL @ 9,900' MD 91' FNL 2,106' FEL 529' Closest Point to West Line @ 12,120' MD Sec. 14 NMNM LEASE **BOUNDARY** NO. 118722 Mid-Point PPP# 1 @ 15,504' MD 0' FSL 2,099' FEL 565' G F NMNM LEASE **BOUNDARY** NO. 118722 Sec. 23 ast Take Point @ 20,476' MD 391' FSL 2,123' FEL Bottom Hole Location @ 20,561' MD

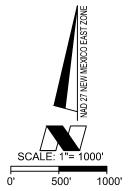
424H

Phone: (505) 629-6116					Energy, Mir	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			C-1 Revised July 9, 2 Submit Electronic via OCD Permitti □ Initial Submittal		
https://v	www.emnrd.	nm.gov/ocd/co	ntact-us/	ė				Submittal Type:			
								Type.	🗵 As Drille	ed	
-					WELL LOCA	TION INFORMATION	N				
API N		-49789	Pool Code	979		Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING					
Proper	ty Code		Property Na			We-023 G-06 S253233G, EGWER BONE STRING Well Number					
OGRII	333145 D No	5	Operator Na	ame	SD 1	4 23 FEDERAL			Ground Lev	425H vel Elevation	
	4323				CHEV	RON U.S.A. INC.				3,214'	
Surface	e Owner: \square	State ☐ Fee ☐	☐ Tribal 区 F	ederal		Mineral Owner: □	State □ Fe	e 🗆 Tribal [X Federal		
					Surf	ace Location					
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
В	14	26 SOUTH	N.M.P.M.	N/A	362' NORTH	1,542' EAST	32.04931	11° N 1	03.641978° W	LEA	
T ***						Hole Location	1			G 4	
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
P	23	26 SOUTH	N.M.P.M.	N/A	541' SOUTH	1,183' EAST	32.02238	31° N 10	03.640862° W	LEA	
Dedica	nted Acres	Infill or Defi	ning Well	Defin	ing Well API	Overlapping Spacing Unit (Y/N) Consolidation Code					
(540	DEFIN	IING	3	30-025-49789	N N/A					
Order ?	Numbers.	N/A				Well setbacks are un	nder Commo	on Ownershi	p: □Yes ⊠No		
					Kick O	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
A	14	26 SOUTH	32 EAST, N.M.P.M.	N/A	79' NORTH	1,246' EAST	32.05008	38° N 10	03.641021° W	LEA	
	,	•				ake Point (FTP)	-				
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude] 1	Longitude	County	
A	14	26 SOUTH	N.M.P.M.	N/A		1,248' EAST	32.04909	96° N 10	03.641027° W	LEA	
UL	Section	Township	Range	Lot		Ft. from E/W	Latitude	l I	Longitude	County	
P	23	26 SOUTH	32 EAST, N.M.P.M.	N/A		1,188' EAST	32.02259		03.640875° W	LEA	
1	23	20300111	14.141.1 .141.	IN/A	010 500111	1,100 21101	32.0223	70 11	03.040073 11	LEA	
Unitize		rea of Uniform V/A	Interest	Spaci	ng Unit Type 🗵 Ho	rizontal 🗆 Vertical	Gro	und Floor El	levation: 3,214'		
OPER.	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS				
best of i that this the land at this l unlease	my knowledge s organization l including the ocation pursu d mineral inte	and belief, and, i either owns a wo proposed botton ant to a contract	if the well is a vorking interest of a hole location with an owner of a tary pooling a	ertical o or unleas or has a of a work	nd complete to the r directional well, sed mineral interest in right to drill this well king interest or t or a compulsory	I hereby certify that the w actual surveys made by m to the best of my belief. See Sheet 2 of 2 for plat.	e or under my	supervision, o			
If this w the cons mineral the well order fr	If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature Date					Signature and Seal of Pro	Jak Jak	23000 10/16/20	6)))	-	
oigiiaiu	10		Date			Signature and Sear Of PTO		•	' ()		
Printed	Name					Certificate Number	09/06/20 Date of Sur				
Em = 11 A											

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.



SD 14 23 FEDERAL 425H

X = 714,350' (NAD27 NM E) Y = 382.306'LAT. 32.049186° N (NAD27) LONG. 103.641508° W X = 755,537' (NAD83/2011 NM E) Y = 382,363' LAT. 32.049311° N (NAD83/2011)

FINAL KICK OFF POINT

LONG. 103.641978° W

X = 714,645' (NAD27 NM E) Y = 382,590' LAT. 32.049963° N (NAD27) LONG. 103.640551° W X = 755,832' (NAD83/2011 NM E) Y = 382,648' LAT. 32.050088° N (NAD83/2011) LONG. 103.641021° W MD = 10,128'

FINAL FIRST TAKE POINT

X = 714,645' (NAD27 NM E) Y = 382,230' LAT. 32.048972° N (NAD27) LONG. 103.640557° W X = 755,832' (NAD83/2011 NM E) LAT. 32.049096° N (NAD83/2011) LONG. 103.641027° W

MD = 10,792'

MID-POINT PPP# 1

X = 714,704' (NAD27 NM E) Y = 377,329' LAT. 32.035499° N (NAD27) LONG. 103.640470° W X = 755,891' (NAD83/2011 NM E) Y = 377,386' LAT. 32.035624° N (NAD83/2011) LONG. 103.640939° W

MD = 15,725'

FINAL LAST TAKE POINT

X = 714,753' (NAD27 NM E) Y = 372,588' LAT. 32.022465° N (NAD27) LONG. 103.640407° W X = 755,941' (NAD83/2011 NM E) Y = 372 645' LAT. 32.022590° N (NAD83/2011) LONG. 103.640875° W MD = 20,471'

BOTTOM HOLE LOCATION

X = 714,758' (NAD27 NM E) Y = 372.512LAT. 32.022256° N (NAD27) LONG. 103.640393° W X = 755,946' (NAD83/2011 NM E) Y = 372,569' LAT. 32.022381° N (NAD83/2011) LONG. 103.640862° W MD = 20.547

CORNER COORDINATES TABLE (NAD 27)
A - X=382643.92, Y=710579.74
B - X=382660.57, Y=713234.95
C - X=382668.90, Y=714562.55
D - X=3826677.22, Y=715890.15
E - X=377296.47, Y=710594.39
F - X=377317.50, Y=713258.21
G - X=377338.02, Y=714590.12
H - X=377338.54, Y=715922.04
I - X=371945.53, Y=710630.44
J - X=371945.51, Y=713287.04
K - X=371970.41, Y=714615.34
L - X=371978.70, Y=715943.63

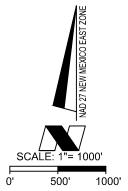
425H

Phone: General Phone:	Information (505) 629-61	141 Fax: (55) 4 1 116	76-3462		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting			
https://v	Phone Direct www.emnrd.	tory Visit: nm.gov/ocd/co	ntact-us/					Submitta	☐ Initial Su	ıbmittal		
				,				Type:	☐ Amende	_		
									🗵 As Drille	ed		
					Ţ	TION INFORMATION	<u> </u>					
API N	umber 30-025	-49790	Pool Code	9790		Pool Name WC-025 G-0	08 S2532350	G; LOWER	R BONE SPRING	$\bar{\mathbf{J}}$		
Proper	ty Code 333145	5	Property Na	ame	SD 1	Well Numb	er 426H					
OGRII	D No. 4323		Operator N	ame	CHEV	RON U.S.A. INC.			Ground Lev	vel Elevation 3,214'		
Surfac		State ☐ Fee ☐	I] Tribal ⊠ F∈	ederal	CHEV	Mineral Owner:	State □ Fe	e 🗆 Tribal	I ✓ Federal	3,211		
	[a .:	T 1:	Ъ			ace Location	T 1		Y 1. 1			
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
В	14	26 SOUTH	N.M.P.M.	N/A	362' NORTH	1,517' EAST	32.04931	10° N	103.641897° W	LEA		
UL	Section	Township	Range	Lot	Ft. from N/S	1 Hole Location Ft. from E/W	Latitude	Т	Longitude	County		
			32 EAST,							·		
Р	23	26 SOUTH	N.M.P.M.	N/A	41' SOUTH	317' EAST	32.02100	06° N	103.638071° W	LEA		
Dedica	nted Acres	Infill or Defi	_	Defini	ng Well API	Overlapping Spacing Unit (Y/N) Consolidation Code						
	540	INFL	LL	3	30-025-49789	N N/A Well setbacks are under Common Ownership: □Yes ⊠No						
Order	Numbers.	N/A				Well setbacks are ur	nder Commo	n Ownersh	ııp: □Yes ⊠No			
					Kick O	Off Point (KOP)		_				
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
A	14	26 SOUTH	N.M.P.M.	N/A	75' NORTH	532' EAST	32.05009	97° N	103.638715° W	LEA		
UL	Section	Township	Range	Lot	Ft. from N/S	ake Point (FTP) Ft. from E/W	Latitude		Longitude	County		
			32 EAST,						_	•		
A	14	26 SOUTH	N.M.P.M.	N/A	440' NORTH	465' EAST ake Point (LTP)	32.04909	95° N	103.638500° W	LEA		
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
P	23	26 SOUTH	32 EAST, N.M.P.M.	N/A	288' SOUTH	331' EAST	32.02168	27° N	103.638113° W	LEA		
	23	20 300 111	14.141.1 .141.	IN/A	200 500111	331 LAS1	32.02100	,, II	103.030113 **	LEA		
Unitize		rea of Uniform	Interest	Spacin	g Unit Type 🗵 Ho	rizontal 🗆 Vertical	Gro	und Floor I	Elevation: 3,214'			
				l.			Ļ		,			
OPER.	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS					
best of a that this the land at this l unlease pooling	my knowledge s organization l including the ocation pursu d mineral inte order heretofo vell is a horizo	and belief, and, is either owns a wo proposed bottom ant to a contract rest, or to a volutione entered by the ntal well, I furthe	if the well is a vorking interest of a hole location with an owner of a division. The division.	ertical or or unlease or has a r. of a worki greement tis organiz	d mineral interest in ight to drill this well ng interest or or a compulsory tation has received	I hereby certify that the wactual surveys made by m to the best of my belief. See Sheet 2 of 2 for plat.	e or under my	supervision L. LAS				
mineral the well order fr	l interest in each I's completed it Com the divisio	interval will be lo	rget pool or foi cated or obtain	rmation) i	n which any part of	100		0/16/2024 0/41 S				
Signatu	re		Date			Signature and Seal of Prot		eyor	()	_		
Printed	Name					Certificate Number	09/06/20 Date of Sur					
Email 4	Address											

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

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See Sheet 1 of 2 for notes & certification.



SD 14 23 FEDERAL 426H

X = 714,375' (NAD27 NM E) Y = 382,306' LAT. 32.049186° N (NAD27) LONG. 103.641427° W X = 755,562' (NAD83/2011 NM E) Y = 382,363' LAT. 32.049310° N (NAD83/2011) LONG. 103.641897° W

FINAL KICK OFF POINT

X = 715,359' (NAD27 NM E) Y = 382.598'LAT. 32.049972° N (NAD27) LONG. 103.638245° W X = 756,546' (NAD83/2011 NM E) Y = 382,656' LAT. 32.050097° N (NAD83/2011) LONG. 103.638715° W MD = 9.875

FINAL FIRST TAKE POINT

X = 715,428' (NAD27 NM E) Y = 382,234' LAT. 32.048970° N (NAD27) LONG. 103.638030° W X = 756,615' (NAD83/2011 NM E) Y = 382,291' = 382,291' LAT. 32.049095° N (NAD83/2011) LONG. 103.638500° W MD = 10,592'

MID-POINT PPP# 1

X = 715,597' (NAD27 NM E) Y = 377,336' LAT. 32.035502° N (NAD27) LONG. 103.637585° W X = 756,785' (NAD83/2011 NM E) Y = 377,393' LAT. 32.035627° N (NAD83/2011) LONG 103 638054° W MD = 15,521'

FINAL LAST TAKE POINT

X = 715,612' (NAD27 NM E) Y = 372,265' LAT. 32.021562° N (NAD27) LONG. 103.637645° W X = 756,799' (NAD83/2011 NM E) Y = 372.322' LAT. 32.021687° N (NAD83/2011) LONG. 103.638113° W MD = 20,600'

BOTTOM HOLE LOCATION

X = 715,626' (NAD27 NM E) Y = 372,017' LAT. 32.020881° N (NAD27) LONG. 103.637602° W X = 756,814' (NAD83/2011 NM E) Y = 372,074' LAT. 32.021006° N (NAD83/2011) LONG. 103.638071° W MD = 20,848'

CORNER COORDINATES TABLE (NAD 27) A - X=382643.92, Y=710579.74 B . X=382660.57, Y=713234.95 C - X=382668.90, Y=714562.55 D - X=382677.22, Y=715890.15 E . X=377296.47, Y=710594.39 F . X=377317.50, Y=713258.21 G . X=377338.02, Y=714590.12 H . X=377338.54, Y=715922.04 I . X=377338.54, Y=715922.04 I . X=371945.53, Y=710630.44 J . X=371970.41, Y=714615.34 L . X=371978.70, Y=715943.63

426H

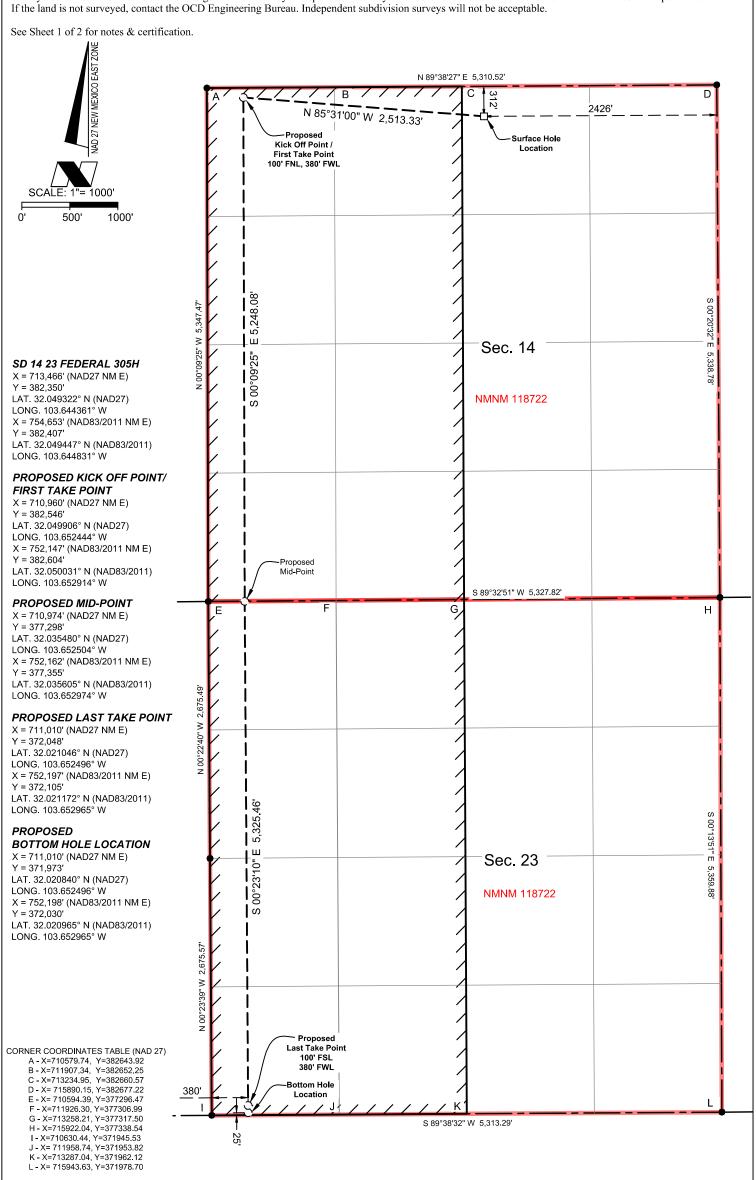
Surface Hole Kick Off Point @ 9,875' MD 75' FNL 532' FEL First Take Point @ 10,592' MD 440' FNL 465' FEL Sec. 14 NMNM LEASE **BOUNDARY** NO. 118722 Mid-Point PPP# 1 @ 15,521' MD 0' FSL G F Н 314' Closest Point to East Line @ 15,993' MD NMNM LEASE **BOUNDARY** NO. 118722 Sec. 23 Last Take Point @ 20,600' MD 288' FSL 331' FEL **Bottom Hole** Location — @ 20,848' MD

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/					State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION			Revised July 9, 202 Submit Electronica via OCD Permittinș Initial Submittal		ubmit Electronically ia OCD Permitting
				•				Submittal Type:	X Amende	
					WELL LOCA	TION INFORMATION	ı		☐ As Drille	ed
API Nı	ımber		Pool Code			Pool Name				
	N/A		D : 37	97903	3	WC-025 G-08 S253235G; LOWER BONE SPRING				
Propert	ty Code N/A		Property Na	ame	SD 1	4 23 FEDERAL			Well Numb	er 305H
OGRII	O No. 4323		Operator N	ame	CHEV	RON U.S.A. INC.			Ground Lev	el Elevation 3,207'
Surface		State ☐ Fee ☐	☐ Tribal 区 F	ederal	CHEV	Mineral Owner:	State □ Fe	e □ Tribal [X Federal	.,
					Surf	ace Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
В	14	26 SOUTH	32 EAST, N.M.P.M.	N/A	312' NORTH	2,426' EAST	32.04944	17° N 10	03.644831° W	LEA
				<u></u>	Botton	1 Hole Location				
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
M						380' WEST	32.02096	55° N 10	03.652965° W	LEA
Dadias	ted Acres	Infil on Dof	nina Wall	Dofinin	~ Wall ADI	Overlapping Spacing	Limit (V/NI	Campalidati	ion Codo	
	ied Acres	Infill or Defi INFI	_		g Well API 0-025-49786	Overlapping Spacing	g Omt (1/N ₂	Consolidati	N/A	
	Numbers.	N/A	LL	30	J-023- 1 9780	Well setbacks are un	der Commo	n Ownershi		
					Wish C			<u> </u>	·	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
D	14	26 SOUTH	32 EAST, N.M.P.M.	N/A	100' NORTH	380' WEST		32.050031° N 10		LEA
<u> </u>	14	20300111	10.101.1 .101.	11/74		ake Point (FTP)	32.0300.)1 N 1	03.652914° W	LEA
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
D	14	26 SOUTH	32 EAST, N.M.P.M.	N/A	100' NORTH	380' WEST	32.05003	31° N 10	03.652914° W	LEA
				Γ	Last Ta	ake Point (LTP)				
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County
M	23	26 SOUTH	N.M.P.M.	N/A	100' SOUTH	380' WEST	32.02117	72° N 10	03.652965° W	LEA
Unitize	ed Area or A	rea of Uniform	Interest	Spacino	I Unit Type X Ho	rizontal 🗆 Vertical	Gro	and Floor El	evation:	
		N/A		Spacing	g Omt Type M Ho	TZORTAL - Vertical			3,207'	
OPER.	ATOR CER	ΓΙΓΙCATIONS				SURVEYOR CERTIFI	CATIONS			
best of n that this the land at this lo unleased	ny knowledge organization including the ocation pursud d mineral inte		f the well is a verking interest of a hole location with an owner of the arrowner of the pooling a	ertical or o or unleased or has a rig of a workin	directional well, l mineral interest in ght to drill this well ng interest or	I hereby certify that the we actual surveys made by me to the best of my belief. See Sheet 2 of 2 for plat.	e or under my	supervision, o	and that the same	
If this w the cons mineral the well order fr	If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Signature Date					Signature and Seal of Prof		04/07/20:	/ / /	
Printed	Name					Certificate Number	04/04/20 Date of Sur			

ACREAGE DEDICATION PLATS

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C-102 040725.dwg :\2022\2224500\DWG\SD 14 23 FED P305 No. 305H

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit:					State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting		
Online Ph https://wv	one Direct vw.emnrd.	ory Visit: nm.gov/ocd/co	ntact-us/	İ				C-1i4-1	☐ Initial Su	☐ Initial Submittal	
								Submittal Type:	X Amende	d Report	
									☐ As Drille	ed	
_						TION INFORMATION	V				
API Nun	nber N/A		Pool Code	97903		Pool Name WC-025 G-	08 S2532350	G; LOWER	BONE SPRING	Ĵ	
Property			Property Na	ame	SD 1	Well Number 14 23 FEDERAL 306H					
OGRID			Operator Na	ame					Ground Lev	vel Elevation 3,207'	
Surface (4323 Owner: □	State ☐ Fee ☐	Tribal 🛛 Fo	ederal	CHEV	RON U.S.A. INC. Mineral Owner:	State □ Fe	e □ Tribal	X Federal	3,207	
Surface	owner.		THOU ET	- Cucrui		Willielar Owner.	State 🗆 Te	c 🗆 Illoui	E i caciai		
					T .	ace Location					
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
В	14	26 SOUTH	N.M.P.M.	N/A	312' NORTH	2,386' EAST	32.04944	47° N 1	03.644702° W	LEA	
						Hole Location	T	Γ.	T ', 1		
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
N	23	26 SOUTH	N.M.P.M.	N/A	25' SOUTH	1,650' WEST	32.02096	55° N 1	03.648868° W	LEA	
Dedicate	d Acres	Infill or Defi	ning Well	Definin	g Well API	Overlapping Spacin	g Unit (Y/N	Consolidat	tion Code		
640		INFI	LL	30)-025-49786	N N/A					
Order Nu	umbers.	N/A				Well setbacks are un	nder Commo	on Ownershi	ip: □Yes ⊠No		
					Kick O	off Point (KOP)					
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
С	14	26 SOUTH	32 EAS1, N.M.P.M.	N/A	100' NORTH	1,650' WEST	32.05003	31° N 1	03.648815° W	LEA	
					+	ake Point (FTP)	-				
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
С	14	26 SOUTH	N.M.P.M.	N/A	100' NORTH	1,650' WEST	32.05003	31° N 1	03.648815° W	LEA	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
			32 EAST,			1,650' WEST					
N	23	26 SOUTH	N.M.P.M.	N/A	100' SOUTH	1,000 WEST	32.02117	/1 IN 1	03.648868° W	LEA	
Unitized		rea of Uniform	Interest	Spacing	g Unit Type 🗵 Hoi	rizontal Vertical	Gro	und Floor E	levation: 3,207'		
022213	TOD GED					average approx	Y.C.I. TYONIA				
OPERA'	FOR CERT	ΓΙΓΙCATIONS				SURVEYOR CERTIF	ICATIONS				
best of my that this o the land ir at this loc unleased i	knowledge rganization ncluding the ation pursud mineral inte		f the well is a v orking interest of a hole location of with an owner of atary pooling a	ertical or o or unleased or has a rig of a workin	directional well, I mineral interest in ght to drill this well g interest or	I hereby certify that the w actual surveys made by m to the best of my belief. See Sheet 2 of 2 for plat.	e or under my	Supervision, LA MEX	and that the same		
the conser mineral in the well's	nt of at least nterest in eac	one lessee or ow ch tract (in the ta nterval will be lo	ner of a workin rget pool or for	g interest o mation) in	which any part of			04/07/20:	/ / /		
Signature			Date			Signature and Seal of Pro-		,	()		
Printed Na	ame					Certificate Number	02/04/20 Date of Sur				

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S 00°13'51" E 5,359 88

2386'

NMNM 118722

S 89°32'51" W 5.327.82'

Sec. 23

NMNM 118722

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5,328

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00°23'09"1

1650'

Proposed
Last Take Point

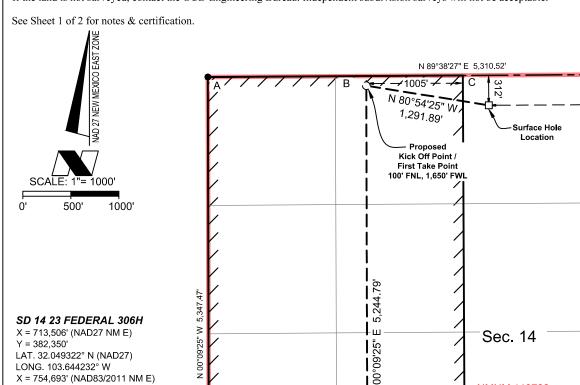
κ1

S 89°38'32" W 5,313.29'

ACREAGE DEDICATION PLATS

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LAT. 32.049447° N (NAD83/2011) LONG. 103.644702° W

PROPOSED KICK OFF POINT/

FIRST TAKE POINT

X = 712,230' (NAD27 NM E) Y = 382,554'

LAT 32 049906° N (NAD27)

LONG. 103.648345° W X = 753,417' (NAD83/2011 NM E)

Y = 382.407'

LAT. 32.050031° N (NAD83/2011) LONG. 103.648815° W

PROPOSED MID-POINT

X = 712,244' (NAD27 NM E) Y = 377,309' LAT. 32.035488° N (NAD27)

LONG. 103.648406° W

X = 753,432' (NAD83/2011 NM E)

Y = 377.367

LAT. 32.035613° N (NAD83/2011) LONG. 103.648875° W

PROPOSED LAST TAKE POINT

2,675.49

>

X = 712,280' (NAD27 NM E) Y = 372,056'

LAT. 32.021046° N (NAD27) LONG. 103.648399° W

X = 753,467' (NAD83/2011 NM E) Y = 372,113'

LAT. 32.021171° N (NAD83/2011) LONG. 103.648868° W

PROPOSED

BOTTOM HOLE LOCATION

X = 712,280' (NAD27 NM E) Y = 371,981'

LAT. 32.020840° N (NAD27)

LONG. 103.648399° W X = 753,468' (NAD83/2011 NM E)

Y = 372,038'

LAT. 32.020965° N (NAD83/2011)

LONG. 103.648868° W

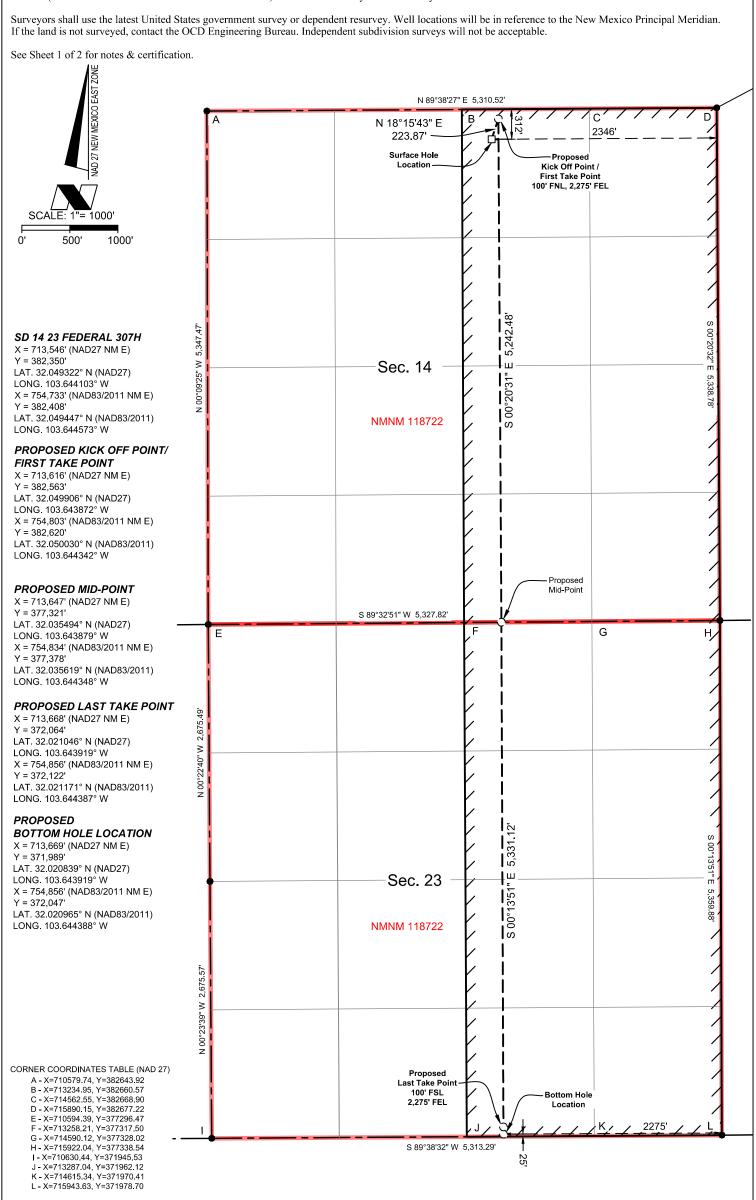
CORNER COORDINATES TABLE (NAD 27) RNER COORDINATES TABLE (NA A × X=710579.74, Y=382643.92 B - X=711907.34, Y=382652.25 C - X=713234.95, Y=382650.27 D - X= 715890.15, Y=382677.22 E - X= 710594.39, Y=377296.47 F - X=711926.30, Y=377306.99 G - X=713258.21, Y=377317.50 H - X=716922.04, Y=377338.54 I - X=71630.44, Y=371938.54 I - X=71630.44, Y=371945.53 J - X=711958.74, Y=371953.82 K - X=713287.04, Y=371962.12 L - X=715943.63, Y=371978.70

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Phone: General Phone: Online	Information (505) 629-62 Phone Direc	141 Fax: (55) 4 1 116		a a	Energy, Mir	e of New Mexico nerals & Natural Re Department ERVATION DIV		Revised July 9, 20 Submit Electronic		d Report		
					WELL LOCA	ATION INFORMATION						
API N	umber N/A		Pool Code	9790		Pool Name WC-025 G-	08 S2532350	3: LOWER	BONE SPRING	G		
Proper	ty Code N/A		Property Na			4 23 FEDERAL		,	Well Numb			
OGRII			Operator Na	ame					Ground Lev	vel Elevation		
Surface	4323	State ☐ Fee ☐	L] Tribal ⊠ Fo	ederal	CHEV	RON U.S.A. INC. Mineral Owner:	State □ Fe	e □ Tribal l	X Federal	3,207'		
111	G 4'	T1:	D	T -4		ace Location	T -4'4- 4-	1,	[d d -	Country		
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County		
В	14	26 SOUTH	N.M.P.M.	N/A	312' NORTH	2,346' EAST Hole Location	32.04944	17° N 1	03.644573° W	LEA		
UL Section Township Range Lot Ft. from N/S						Ft. from E/W	Latitude	1	Longitude	County		
0	23	26 SOUTH	32 EAST, N.M.P.M.	N/A	25' SOUTH	2,275' EAST	32.02096		03.644388° W	LEA		
0	23	20 500 111	14.141.1 .141.	11/14	23 300111	2,270 21101	32.02090)3 IV I	03.044366 W	BBN		
Dedica	nted Acres	Infill or Defi	ning Well	Definir	ng Well API	Overlapping Spacin	g Unit (Y/N)	Consolidat	ion Code			
(540	INFL	LL	3	0-025-49786	N N/A Well setbacks are under Common Ownership: □Yes ☑No						
Order?	Numbers.	N/A				Well setbacks are un	nder Commo	n Ownershi	p: □Yes 図No			
					Kick O	off Point (KOP)						
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County		
В	14	26 SOUTH	N.M.P.M.	N/A	100' NORTH	2,275' EAST	32.05003	30° N 1	03.644342° W	LEA		
UL	Section	Township	Danas	Lot	Ft. from N/S	ake Point (FTP) Ft. from E/W	Latitude	1	Lanaituda	County		
В	Section 14	26 SOUTH	Range 32 EAST, N.M.P.M.	N/A	100' NORTH	2,275' EAST	32.05003		Longitude 03.644342° W	LEA		
					Last Ta	ake Point (LTP)						
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude]	Longitude	County		
О	23	26 SOUTH	N.M.P.M.	N/A	100' SOUTH	2,275' EAST	32.02117	71° N 1	03.644387° W	LEA		
Unitize		rea of Uniform	Interest	Spacing	g Unit Type 🗵 Hor	rizontal 🗆 Vertical	Grou	und Floor El	levation: 3,207'			
		. 1/11					ļ		5,207			
OPER.	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS					
best of i that this the land at this l unlease pooling If this w the cons mineral the well	my knowledge s organization l including the ocation pursuad mineral inte order heretofo vell is a horizo sent of at least l interest in ea	proposed bottom ant to a contract rest, or to a volun ore entered by the ntal well, I furthe one lessee or ow ch tract (in the ta interval will be lo	if the well is a vorking interest on the location with an owner of the analyst pooling age division. The certify that the analyst pool or for for for the analyst pool or for for the analyst pool or	ertical or or unlease or has a ri of a working greement of the organized interest organized mation) in the contraction of the organized	directional well, d mineral interest in ight to drill this well ng interest or or a compulsory tation has received or unleased n which any part of	I hereby certify that the w actual surveys made by m to the best of my belief. See Sheet 2 of 2 for plat.	e or under my	own on this p supervision: L. LA MEX 23006	and that the same			
Signatu	re		Date			Signature and Seal of Pro-	fessional Surv	eyor	//			
							02/04/20)22	\bigcup			
Printed	Name					Certificate Number	Date of Sur					
Email A	Address											

ACREAGE DEDICATION PLATS

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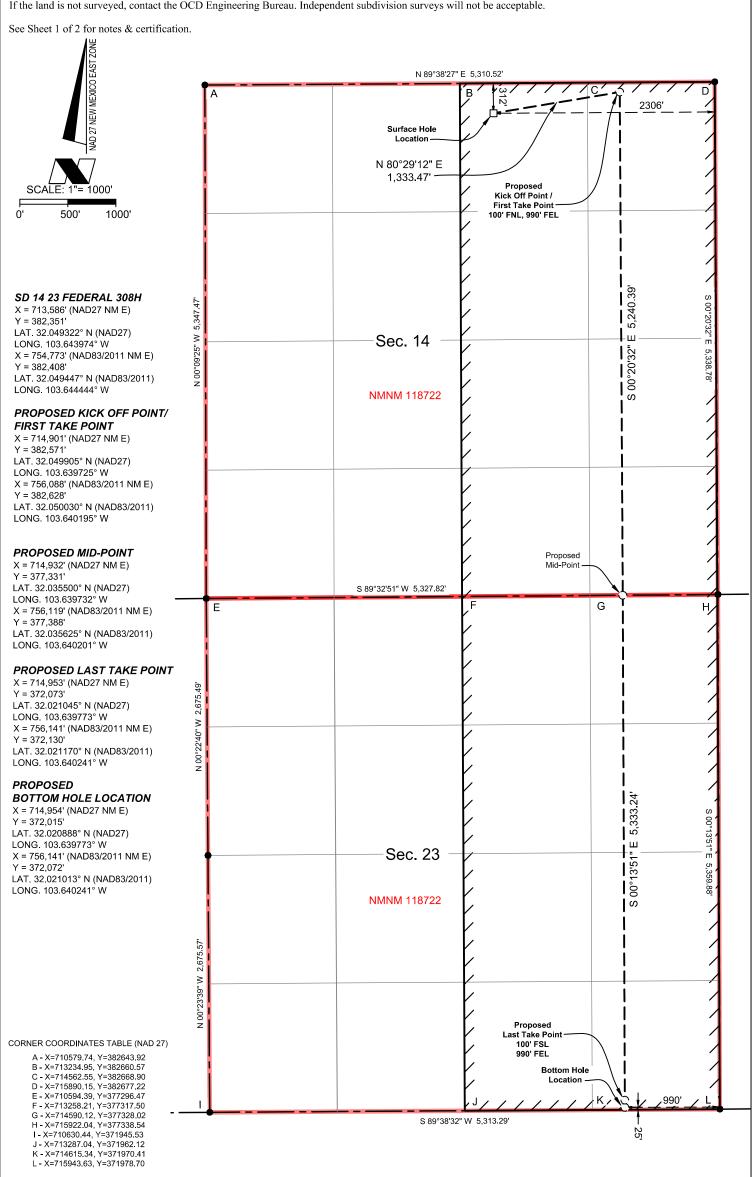


:\2022\2224500\DWG\SD 14 23 FED P305 No. 307H_C-102_040725.dwg

Phone: General Phone:	Information (505) 629-62 Phone Direc	141 Fax: (55) 4 1 116			State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024 Submit Electronically via OCD Permitting Unitial Submittal		
						Type:				Amended Report As Drilled	
1					WELL LOCA	ATION INFORMATION					
API N			Pool Code			Pool Name WC-025 G-08 S253235G; LOWER BONE SPRING					
Proper	N/A ty Code		Property Na	97903 ame	3	WC-025 G-0	J8 8233233C	J; LOWER I	Well Numb		
	N/A		1 7		SD 1	4 23 FEDERAL				308H	
OGRII	O No. 4323		Operator Na	ame	CHEV	RON U.S.A. INC.			Ground Lev	vel Elevation 3,207'	
Surface	e Owner: 🗆	State ☐ Fee ☐	☐ Tribal 🏻 F	ederal		Mineral Owner: □	State □ Fe	e 🗆 Tribal 🛭	X Federal		
					Surf	ace Location					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
B 14 26 SOUTH N.M.P.M. N/A 312' NO						2,306' EAST	32.04944	17° N 10	03.644444° W	LEA	
						Hole Location					
UL Section Township Range Lot Ft. fro					Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
P	23	26 SOUTH	N.M.P.M.	N/A	25' SOUTH	990' EAST	32.02101	13° N 10	03.640241° W	LEA	
Dedica	ited Acres	Infill or Defi	ning Well	Definin	g Well API	Overlapping Spacing	Unit (Y/N	Consolidati	on Code		
	540	INFI	_)-025-49789	N N/A					
Order ?	Numbers.	N/A				Well setbacks are un	ıder Commo	n Ownership	o: □Yes ⊠No		
					Kick O	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
A	14	26 SOUTH	32 EAST, N.M.P.M.	N/A	100' NORTH	990' EAST	32.05003	30° N 10	03.640195° W	LEA	
					First T	ake Point (FTP)					
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
A	14	26 SOUTH		N/A	100' NORTH	990' EAST	32.05003	30° N 10	03.640195° W	LEA	
UL	Section	Township	Danga	Lot	Ft. from N/S	Ft. from E/W	Latituda	Т	angituda	County	
	Section	Township	Range 32 EAST,				Latitude		Longitude	County	
Р	23	26 SOUTH	N.M.P.M.	N/A	100' SOUTH	990' EAST	32.02117	/0° N 110	03.640241° W	LEA	
Unitize		rea of Uniform N/A	Interest	Spacing	g Unit Type 🗵 Hoi	rizontal 🗆 Vertical	Gro	und Floor El	evation: 3,207'		
OPER.	ATOR CER	TIFICATIONS				SURVEYOR CERTIFI	ICATIONS				
I hereby best of a that this the land at this l unlease pooling If this w the cons	v certify that the my knowledge is organization in cluding the ocation pursued mineral integrates order heretoficell is a horizonent of at least	the information co and belief, and, i, either owns a we proposed botton ant to a contract rest, or to a volur ore entered by the ntal well, I furthe one lessee or ow	intained herein if the well is a v rking interest o n hole location o with an owner o ntary pooling a e division. er certify that th rner of a workin	ertical or o or unleased or has a rig of a workin greement o iis organiza g interest o	directional well, I mineral interest in ght to drill this well g interest or r a compulsory ation has received	I hereby certify that the we actual surveys made by me to the best of my belief. See Sheet 2 of 2 for plat.	ell location sh e or under my	Supervision, C. L. LA MEX 23006	TRANS		
the well	s completed in the community of the division	interval will be lo				Signature and Seal of Prof		•			
Printed	Name					Certificate Number	02/04/20 Date of Sur				
Email A	Address										

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210

District IV

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District IIII</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

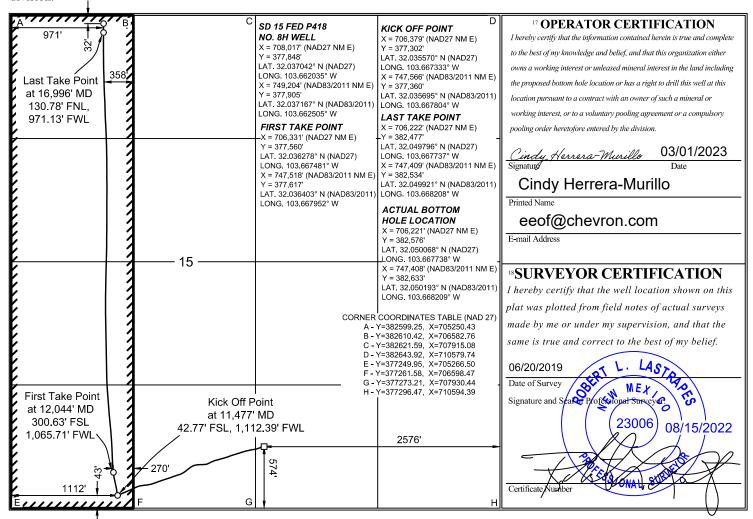
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Numbe	API Number		² Pool Code ³ Pool Name			
30-025-46726		98065	Volfcamp			
⁴ Property Code		⁵ Pr	6 Well Number			
326867		SD 1	15 FED P418	8H		
⁷ OGRID No.		⁸ Operator Name				
4323	CHEVRON U.S.A. INC.					

¹⁰ Surface Location

				~ ***								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
О	15	26 SOUTH	32 EAST, N.M.P.M.		574'	SOUTH	2576'	EAST	LEA			
	Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
D	15	26 SOUTH	32 EAST, N.M.P.M.		32'	NORTH	971'	WEST	LEA			
¹² Dedicated Acres		nt or Infill	¹⁴ Consolidation Code ¹⁵	Order No.								
160 Defi		Defining										



District I

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WELL LOCATION AND ACREAGE DEDICATION PLAT

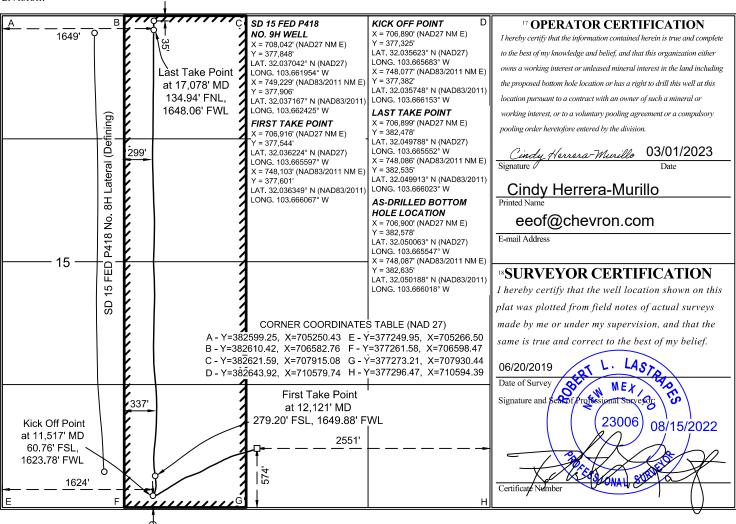
API Number		² Pool Code				
30-025-46728		98065	Volfcamp			
⁴ Property Code		⁵ Pr	roperty Name	6 Well Number		
326867		SD 1	15 FED P418	9Н		
⁷ OGRID No.		8 Operator Name				
4323		3156'				

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
О	15	26 SOUTH	32 EAST, N.M.P.M.		574'	SOUTH	2551'	EAST	LEA
D II 1 J 10D100 D C									

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	15	26 SOUTH	32 EAST, N.M.P.M.		35'	NORTH	1649'	WEST	LEA
¹² Dedicated Acres ¹³ Joint or Infill		nt or Infill	¹⁴ Consolidation Code 15	Order No.					
160		Infill							



1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

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WELL LOCATION AND ACREAGE DEDICATION PLAT

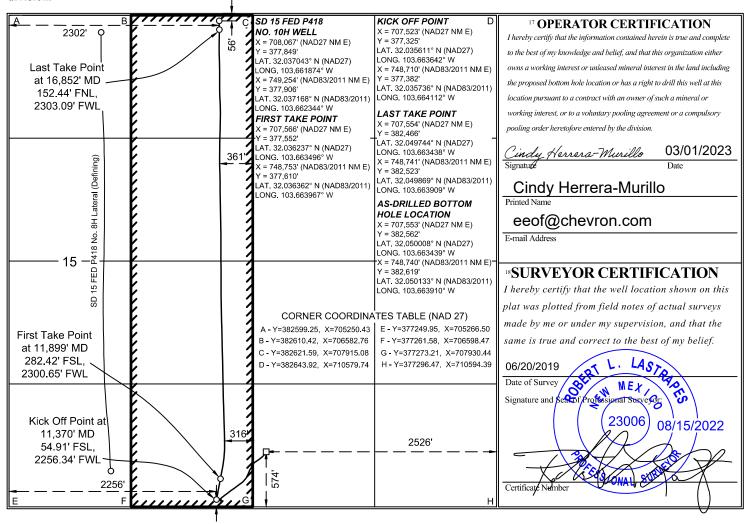
	¹ API Number		² Pool Code				
	30-025-46729		98065	Volfcamp			
ſ	⁴ Property Code		⁵ Pr	operty Name	6 Well Number		
	326867		SD 1	15 FED P418	10H		
Ī	⁷ OGRID No.		⁸ Operator Name				
	4323	CHEVRON U.S.A. INC. 3156'					

10 Surface Location

О	15	26 SOUTH	32 EAST, N.M.P.M.		574'	SOUTH	2526'	EAST	LEA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Bottom Hole Location If Different From Surface

	UL or lot no.	Sec	etion	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	С	15	5	26 SOUTH	32 EAST, N.M.P.M.		56'	NORTH	2302'	WEST	LEA
Ī	¹² Dedicated Acres ¹³ Joint or Infill		t or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						
	160			Infill							



<u>District 1</u>
1625 N. French Dr., Hobbs, NM 88240
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<u>District II</u>
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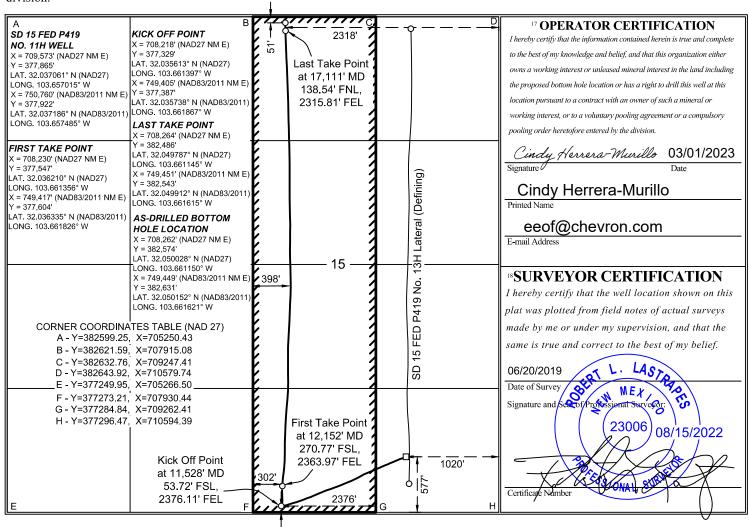
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number			ode	³ Pool Name							
	30-025-46	5730	98065	5		WC-025 G-08 S263205N; Upper Wolfcamp						
⁴ Proper	ty Code		•	⁵ P	roperty Name			⁶ Well Number				
326	868			SD	15 FED P419					11H		
⁷ OGR	ID No.			8 O	Operator Name					⁹ Elevation		
43	23			CHEVR	PRON U.S.A. INC.					3159'		
			¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County		
P	15	26 SOUTH	32 EAST, N.M.P.M.		577'	SOUTH	1020'	EAS	Т	LEA		

¹¹ Bottom Hole Location If Different From Surface UL or lot no. Range Lot Idn Feet from the North/South line East/West line County Section Township 26 SOUTH 32 EAST, N.M.P.M. NORTH 2318' EAST 15 511 **LEA** 12 Dedicated Acres ¹³ Joint or Infill Consolidation Code 5 Order No. 160 Infill

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

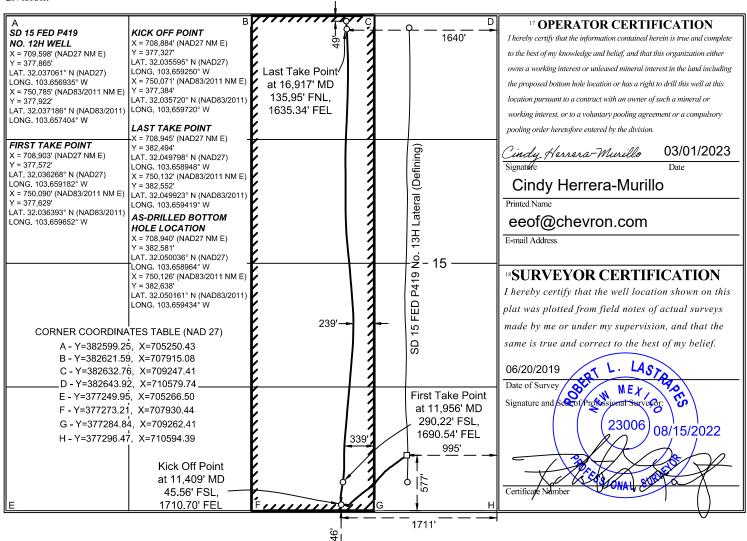
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WELL LOCATION AND ACREAGE DEDICATION PLAT

WEEL LOCATION THAD REALITION LETT											
	¹ API Nu	mber	² Pool	Code	³ Pool Name						
	30-025-	16731	980	065	WC-025 G-08 S263205N; Upper Wolfcamp						
⁴ Proper	ty Code		<u>'</u>	5 P	roperty Name				⁶ Well Number		
326	868			SD	15 FED P419				12H		
⁷ OGRI	ID No.			8 O	perator Name					⁹ Elevation	
432	23			CHEVE	RON U.S.A. IN	IC.				3159'	
¹⁰ Surface Location											
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County	
P	15	26 SOUTH	32 EAST, N.M.P.M	i.	577'	SOUTH	995'	EAS	ST	LEA	
			¹¹ Bottom	Hole Locat	ion If Diff	erent From S	Surface				
UL or lot no.	Sectio	n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/W	est line	County	
В	15	26 SOUTH	32 EAST, N.M.P.M	[.	49'	NORTH	1640'	EAS	ST	LEA	
12 Dedicated A	Dedicated Acres 13 Joint or Infill 14 Consolidation C			¹⁵ Order No.							
160 Infill											

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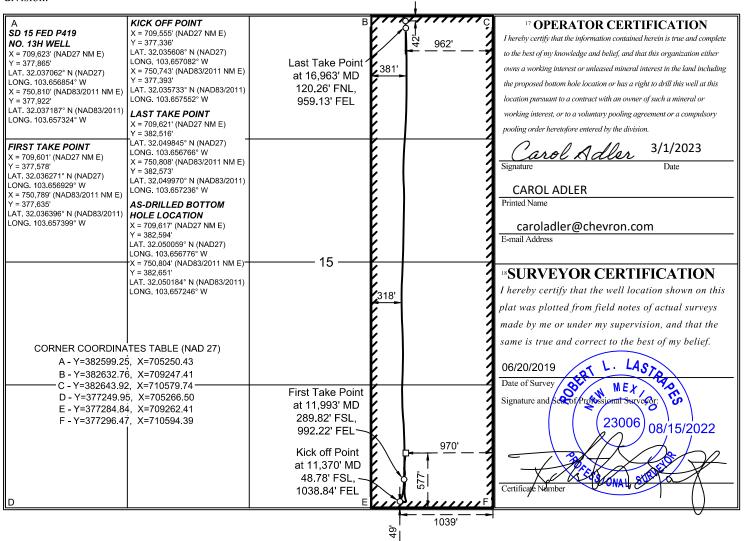
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WELL LOCATION AND ACREAGE DEDICATION PLAT

2-10-1											
	¹ API Nu	nber	² Pool	Code		³ Pool Name					
	30-025-4	6810	980	65		WC-025 G-08 S263205N; Upper Wolfcamp					
⁴ Proper	ty Code		•	⁵ P	roperty Name				6 Well Number		
326	868			SD	15 FED P419				13H		
⁷ OGR	ID No.			8 O	perator Name					⁹ Elevation	
43	23						3161'				
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
P	15	26 SOUTH	32 EAST, N.M.P.M.	.	577'	SOUTH	970'	EA	ST	LEA	
			11 Bottom I	Hole Locat	ion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Township Range Lot Idn Feet from the North/South line Feet from the East/							County	
A	15	26 SOUTH	32 EAST, N.M.P.M.	.	42'	NORTH	962'	EA	ST	LEA	
12 Dedicated A	Dedicated Acres 13 Joint or Infill		¹⁴ Consolidation Code	¹⁵ Order No.							
160		Defining									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

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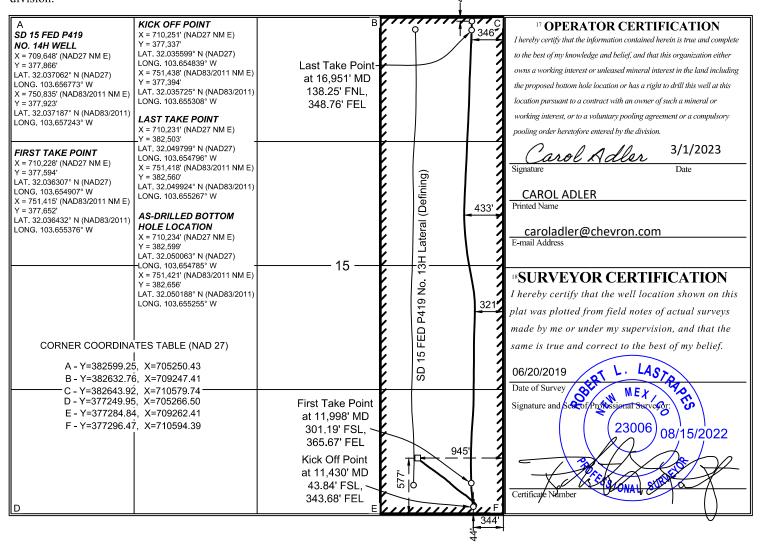
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code ³ Pool Name						
30-025-46732		98065	WC-025 G-08 S263205N; Upper V	3205N; Upper Wolfcamp				
⁴ Property Code		⁵ Pr	operty Name	6 Well Number				
326868		SD 15 FED P419						
⁷ OGRID No.		8 O1	perator Name	⁹ Elevation				
4323		CHEVRON U.S.A. INC.						
10 Surface Location								

				" Sui	Tace Local	1011				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	15	26 SOUTH	32 EAST, N.M.P.M.		577'	SOUTH	945'	EAST	LEA	
	¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A	15	26 SOUTH	32 EAST, N.M.P.M.		42'	NORTH	346'	EAST	LEA	
12 Dedicated A	cres 13 Join	nt or Infill	¹⁴ Consolidation Code	⁵ Order No.						
160		Infill								

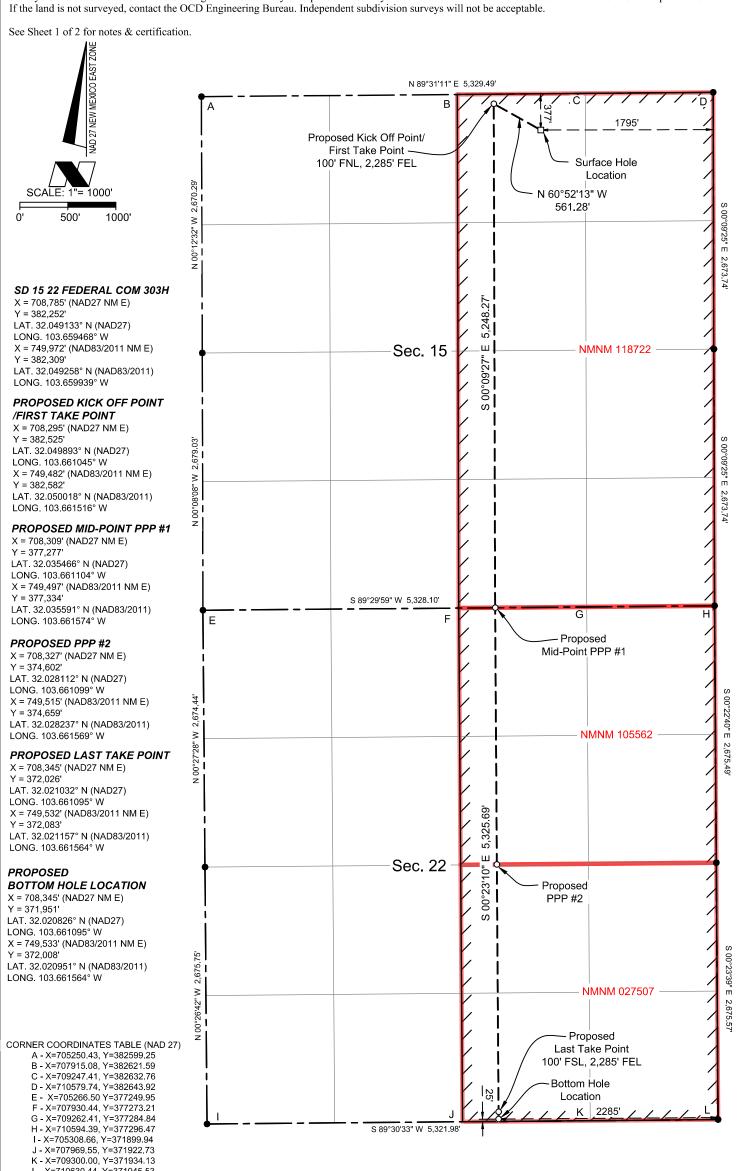
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Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Energy, M						e of New Mexico nerals & Natural Re Department SERVATION DIV			Si	C-102 evised July 9, 2024 ubmit Electronically ia OCD Permitting
Online https://v	Phone Direct www.emnrd.	tory Visit: nm.gov/ocd/co	ntact-us/					Submittal	☐ Initial Su	
								Type:	X Amende	
									☐ As Drille	ed
<u> </u>						TION INFORMATIO	N			
API N	umber 30-025	-52848	Pool Code	9790		Pool Name WC-025 G-	08 S2532350	G; LOWER	BONE SPRING	ũ
Proper	ty Code 335847	7	Property Na	ame	SD 15 2	2 FEDERAL COM	AL COM Well Number 303H			
OGRII	D No. 4323		Operator N	ame	CHEV	DONIES A INC			Ground Lev	el Elevation 3,194'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal					CHEV	RON U.S.A. INC. Mineral Owner: □	State □ Fe	e □ Tribal	▼ Federal	3,154
	la :	T 1:	Ъ	F .	-	ace Location	T	Г	x 1, 1	
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
В					1,795' EAST	32.04925	58° N 1	03.659939° W	LEA	
UL	Section	Township	Danca	Bottom Hole Location Lot Ft. from N/S Ft. from E/W Latitude				T -	Longitude	County
	32 EAST,					Latitude			,	
0	O 22 26 SOUTH N.M.P.M. N/A 25' SOUTH					2,285' EAST	32.02095	51° N 1	03.661564° W	LEA
Dedicated Acres						Overlapping Spacin	ng Unit (Y/N)	Consolidat		
	540 N. 1	INFI	LL	30	0-025-52851	N N	1 0	0 1:	P, F	
Order Numbers. R-23404 Well setbacks are under Common Ownership: □Yes ⊠No										
Kick Off Point (KOP)										
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
В	15	26 SOUTH	N.M.P.M.	N/A	100' NORTH	2,285' EAST	32.05001	18° N 1	03.661516° W	LEA
		1		1	_	ake Point (FTP)	1			
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W 2,285' EAST	Latitude		Longitude	County
В	15	26 SOUTH	N.M.P.M.	N/A	100' NORTH	ake Point (LTP)	32.05001	18° N 1	03.661516° W	LEA
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
О			32 EAST, N.M.P.M.		100' SOUTH	2,285' EAST	32.02115		03.661564° W	•
	22	26 SOUTH	N.IVI.P.IVI.	N/A	100 SOUTH	2,200 2.101	32.0211.	57 IN 1	03.001304 W	LEA
Unitiz		rea of Uniform one Spring CA	Interest	Spacing	g Unit Type 🗵 Ho	rizontal Vertical	Gro	und Floor E	levation: 3,194'	
				•		1	•			
OPER	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	FICATIONS			
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. See Sheet 2 of 2 for plat.										
the con mineral the well	If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.							04/08/20	/ / /	
Signature Date					Signature and Seal of Pro	fessional Surv	eyor	t //		
							03/31/20	22	\cup	
Printed	Printed Name					Certificate Number	Date of Sur			
Email 4	\ ddraes									

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

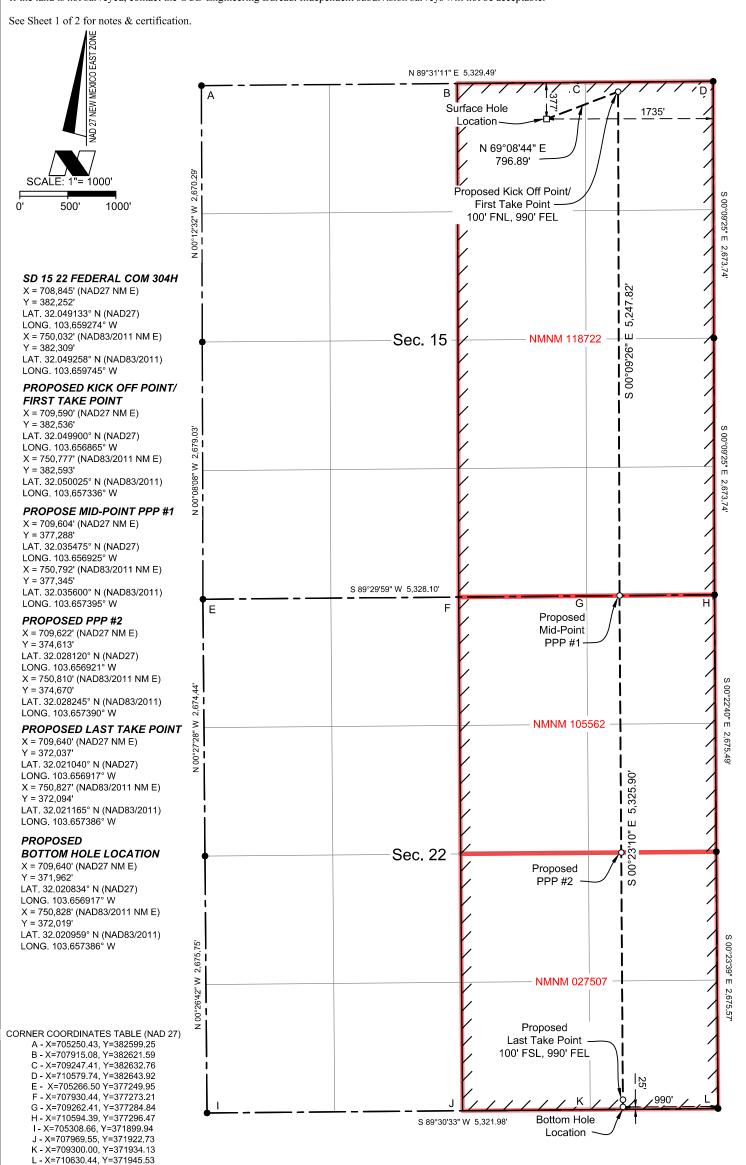
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



Phone: (505) 476-3441 Fax: (55) 476-3462 Energy, Phone: (505) 629-6116					Energy, Mir	e of New Mexico nerals & Natural Res Department ERVATION DIV		C-102 Revised July 9, 2024 Submit Electronicall via OCD Permitting ☐ Initial Submittal			
				,				Type:	☐ As Drille		
					WELL LOCA	TION INFORMATION	J				
API N			Pool Code	0.500		Pool Name	NO 52522250	C. I OWED I	BONE SPRING	7	
Proper	30-025 ty Code	-52849	Property Na	97903 ame	3	WC-023 G-0	16 32332330	J, LOWEK	Well Numb		
OGRII	335847	7	Omanatan N		SD 15 2	2 FEDERAL COM			Casuadia	304H vel Elevation	
OGRII	4323		Operator N	ame	CHEV	RON U.S.A. INC.			Ground Lev	3,194'	
Surface	e Owner: 🗆	State ☐ Fee ☐	Tribal 🗵 Fo	ederal		Mineral Owner: □	State Fe	e 🗆 Tribal 🛭	X Federal		
Surface Location											
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
B 15 26 SOUTH N.M.P.M. N/A 377' NORTH				1,735' EAST	32.04925	58° N 10	03.659745° W	LEA			
111	Santi	Toron alide	Dores	T ~4	Botton Ft. from N/S	Hole Location Ft. from E/W	T calls 1.	1.	anait-de	Country	
_	32 EAST,						Latitude		Longitude	County	
Р	P 22 26 SOUTH N.M.P.M. N/A 25' SOUTH					990' EAST	32.02095	59° N 10	03.657386° W	LEA	
Dedicated Acres											
	540	INFL	LL	30)-025-52851	N			P, F		
Order Numbers. R-23404 Well setbacks are under Common Ownership: □Yes ☑No											
Kick Off Point (KOP)											
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
A	15	26 SOUTH	N.M.P.M.	N/A	100' NORTH	990' EAST	32.05002	25° N 10	03.657336° W	LEA	
UL	Section	Township	Range	Lot	Ft. from N/S	ake Point (FTP) Ft. from E/W	Latitude	1 1	Longitude	County	
			32 EAST,			990' EAST			_	•	
A	15	26 SOUTH	N.M.P.M.	N/A	100' NORTH Last Ta	ake Point (LTP)	32.05002	25° N 10	03.657336° W	LEA	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	ongitude	County	
P	22	26 SOUTH	32 EAST, N.M.P.M.	N/A	100' SOUTH	990' EAST	32.02116	55° N 10	03.657386° W	LEA	
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		ΓΙΓΙCATIONS				SURVEYOR CERTIFI	ICATIONS				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received											
the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.								04/08/202	5 RIFE		
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Printed	Printed Name					Certificate Number	Date of Sur	vey			
Email Address											

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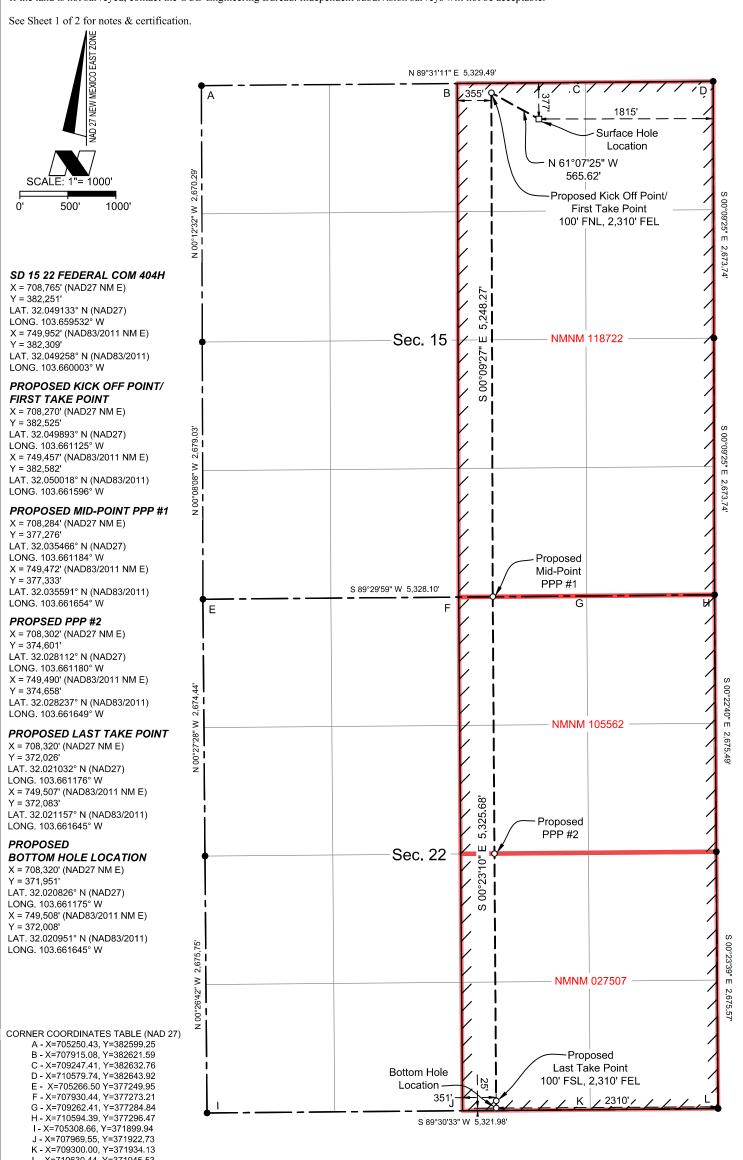
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Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: OIL CO						e of New Mexico nerals & Natural Re Department SERVATION DIV		C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting			
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В	15	26 SOUTH	N.M.P.M.	N/A	100' NORTH	2,310' EAST	32.05001	18° N 1	03.661596° W	LEA	
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UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
О	22	26 SOUTH	32 EAST, N.M.P.M.	N/A	100' SOUTH	2,310' EAST	32.02115		03.661645° W	LEA	
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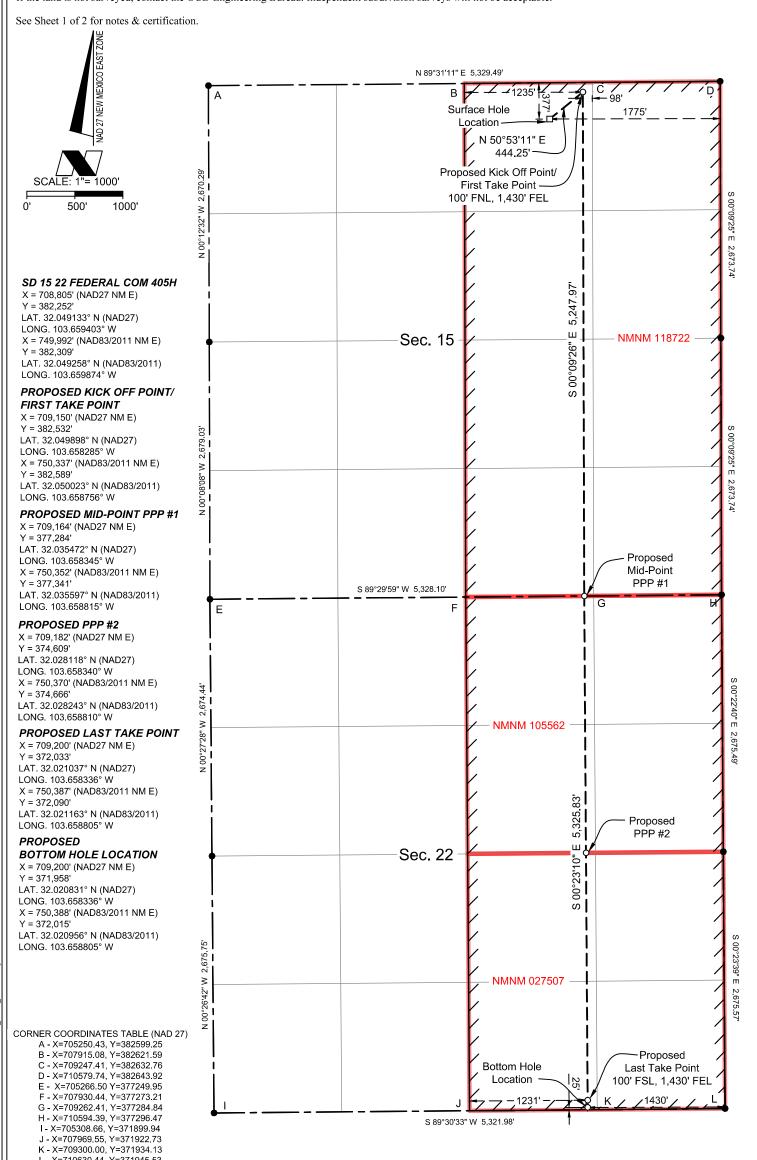


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В	15	26 SOUTH	N.M.P.M.	N/A	377' NORTH	1,775' EAST	32.04925	58° N	103.659874° W	LEA	
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					Kick O	Off Point (KOP)					
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В	15	26 SOUTH	32 EAST, N.M.P.M.	N/A	100' NORTH	1,430' EAST	32.05002	23° N	103.658756° W	LEA	
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UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
В	15	26 SOUTH	N.M.P.M.	N/A	100' NORTH	1,430' EAST	32.05002	23° N	103.658756° W	LEA	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
		1	32 EAST,		100' SOUTH	1,430' EAST	32.02116	620 NI	103.658805° W		
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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling						I hereby certify that the we actual surveys made by me to the best of my belief. See Sheet 2 of 2 for plat.	e or under my	supervision	ASTRADO		
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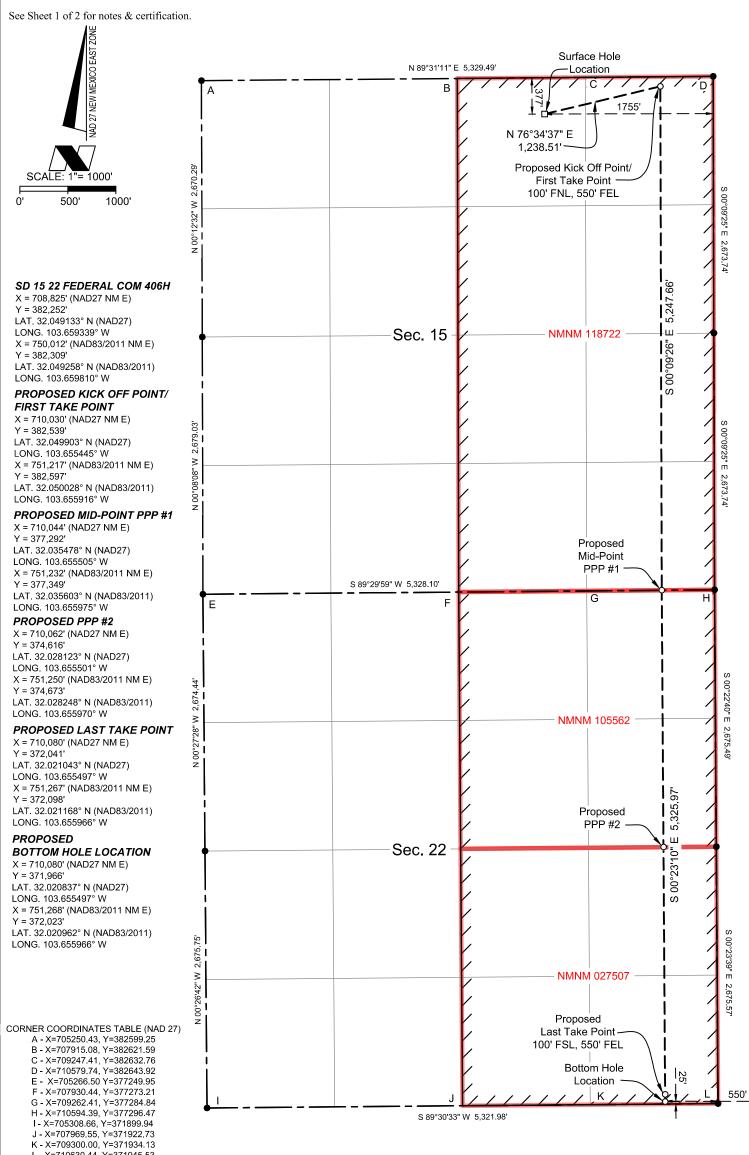
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В	15	26 SOUTH	32 EAST, N.M.P.M.	N/A	377' NORTH	1,755' EAST	32.04925	58° N 10	03.659810° W	LEA	
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UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County	
P	22	26 SOUTH	N.M.P.M.	N/A	25' SOUTH	550' EAST	32.02090	52° N 1	03.655966° W	LEA	
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A	15	26 SOUTH	N.M.P.M.	N/A		550' EAST ake Point (FTP)	32.05002	28° N 10	03.655916° W	LEA	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County	
A	15	26 SOUTH	32 EAST, N.M.P.M.	N/A	100' NORTH	550' EAST	32.05002	28° N 10	03.655916° W	LEA	
		•				ake Point (LTP)	-				
UL	Section	Township	Range 32 EAST,	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
P	22	26 SOUTH	N.M.P.M.	N/A	100' SOUTH	550' EAST	32.02110	58° N 1	03.655966° W	LEA	
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OPER.	ATOR CER	TIFICATIONS				SURVEYOR CERTIF	ICATIONS				
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Signatu	Signature Date					Signature and Seal/of Prot	fessional Surv 03/31/20	,			
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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY CHEVRON USA, INC.

ORDER NO. PC-1384-A

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Chevron USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

- 8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

Order No. PC-1384-A Page 1 of 4

- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

- 1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.
 - Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.
- 2. This Order supersedes Order PC-1384.
- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the

Order No. PC-1384-A Page 2 of 4

computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

Order No. PC-1384-A Page 3 of 4

- a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 10. If a well is not included in Exhibit A but produces from a pool and lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: 9/21/2023

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

DYLAN M. FUGE

DIRECTOR

Order No. PC-1384-A Page 4 of 4

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PC-1384-A

Operator: Chevron USA, Inc. (4323)

Central Tank Battery: Salado Draw Section 23 Central Tank Battery

Central Tank Battery Location: UL N, Section 23, Township 26 South, Range 32 East

Central Tank Battery: Salado Draw Section 14 Satellite

Central Tank Battery Location: UL C, Section 14, Township 26 South, Range 32 East

Central Tank Battery: Salado Draw Section 15 Satellite

Central Tank Battery Location: UL J, Section 15, Township 26 South, Range 32 East

Central Tank Battery: Salado Draw Section 23 Compressor Station

Central Tank Battery Location: UL N, Section 23, Township 26 South, Range 32 East Gas Title Transfer Meter Location: UL N, Section 23, Township 26 South, Range 32 East

Pools

Pool Name	Pool Code
JENNINGS; UPPER BONE SPRING SHALE	97838
WC-025 G-08 S253235G; LWR BONE SPRIN	97903
WC-025 G-08 S263205N; UPPER WOLFCAMP	98065

Leases as defined in 19.15.12.7(C) NMAC

	()	
Lease	UL or Q/Q	S-T-R
	All	14-26S-32E
NMNM 105384720 (118722)	All	15-26S-32E
	All	23-26S-32E

Wells					
Well API	Well Name	UL or Q/Q	S-T-R	Pool	
30-025-42800	SD WE 14 Federal P5 #1H	W/2 W/2	14-26S-32E	97838	
30-025-42801	SD WE 14 Federal P5 #2H	W/2 W/2	14-26S-32E	97838	
30-025-42802	SD WE 23 Federal P5 #1H	W/2 W/2	23-26S-32E	97838	
30-025-42803	SD WE 23 Federal P5 #2H	W/2 W/2	23-26S-32E	97838	
30-025-43086	SD WE 14 Federal P7 #3H	E/2 E/2	14-26S-32E	97838	
30-025-43087	SD WE 14 Federal P7 #4H	E/2 E/2	14-26S-32E	97838	
30-025-43088	SD WE 23 Federal P7 #3H	E/2 E/2	23-26S-32E	97838	
30-025-43089	SD WE 23 Federal P7 #4H	E/2 E/2	23-26S-32E	97838	
30-025-43640	SD WE 15 Federal P9 #5H	W/2 E/2	15-26S-32E	97838	
30-025-43641	SD WE 15 Federal P9 #6H	W/2 E/2	15-26S-32E	97838	
30-025-43642	SD WE 15 Federal P9 #7H	W/2 E/2	15-26S-32E	97838	
30-025-43613	SD WE 15 Federal P12 #1H	W/2 W/2	15-26S-32E	97838	
30-025-43594	SD WE 15 Federal P12 #2H	W/2 W/2	15-26S-32E	97838	
30-025-43595	SD WE 15 Federal P12 #3H	E/2 W/2	15-26S-32E	97838	
30-025-40602	Kiehne Ranch 15 26 32 USA #1H	W/2 W/2	15-26S-32E	97838	
30-025-45867	SD 14 23 Federal P18 #9H	W/2 W/2	14-26S-32E	98065	
30-023-4300/	SD 14 25 Federal F16 #9f1	W/2 W/2	23-26S-32E	70003	

30-025-45819	SD 14 23 Federal P18 #10H	W/2 W/2	14-26S-32E	98065
	55 11 20 1 cuci ui 1 10 % 10 ii	W/2 W/2	23-26S-32E	70000
30-025-45820	SD 14 23 Federal P18 #11H	E/2 W/2	14-26S-32E	98065
		E/2 W/2	23-26S-32E	70000
30-025-45821	SD 14 23 Federal P18 #12H	E/2 W/2	14-26S-32E	98065
	5D 14 25 1 cuciai 1 16 //1211	E/2 W/2	23-26S-32E	70005
30-025-45706	SD 14 23 Federal P19 #17H	W/2 E/2	14-26S-32E	98065
	5D 14 25 Teactail 15 //1/11	W/2 E/2	23-26S-32E	7000 5
30-025-45825	SD 14 23 Federal P19 #18H	W/2 E/2	14-26S-32E	98065
30-023-43023	SD 14 23 Federal 1 17 #1011	W/2 E/2	23-26S-32E	70003
30-025-45707	SD 14 23 Federal P19 #19H	E/2 E/2	14-26S-32E	98065
30-023-43707	SD 14 23 Federal I 19 #1911	E/2 E/2	23-26S-32E	70003
30-025-45826	SD 14 23 Federal P19 #20H	E/2 E/2	14-26S-32E	98065
30-023-43620	SD 14 25 Federal F 19 #20H	E/2 E/2	23-26S-32E	90003
20 025 42460	CD WE 22 Endand D25 #5H	E/2 W/2	14-26S-32E	07020
30-025-43460	SD WE 23 Federal P25 #5H	E/2 W/2	23-26S-32E	97838
30-025-43461	SD WE 23 Federal P25 #6H	E/2 W/2	14-26S-32E	07020
30-025-43401	SD WE 23 Federal P25 #6H	E/2 W/2	23-26S-32E	97838
20.025.42462	SD WE 23 Federal P25 #7H	W/2 E/2	14-26S-32E	07020
30-025-43462		W/2 E/2	23-26S-32E	97838
30-025-46726	SD 15 Federal P418 #8H	W/2 W/2	15-26S-32E	98065
30-025-46728	SD 15 Federal P418 #9H	E/2 W/2	15-26S-32E	98065
30-025-46729	SD 15 Federal P418 #10H	E/2 W/2	15-26S-32E	98065
30-025-46730	SD 15 Federal P419 #11H	W/2 E/2	15-26S-32E	98065
30-025-46731	SD 15 Federal P419 #12H	W/2 E/2	15-26S-32E	98065
30-025-46810	SD 15 Federal P419 #13H	E/2 E/2	15-26S-32E	98065
30-025-46732	SD 15 Federal P419 #14H	E/2 E/2	15-26S-32E	98065
20.025.40505	CD 14 22 E 1 1 D2 42 #424 H	W/2	14-26S-32E	07002
30-025-49785	SD 14 23 Federal P343 #421H	W/2	23-26S-32E	97903
20.025.40507	CD 14 22 E 1 1 D2 42 #422H	W/2	14-26S-32E	07002
30-025-49786	SD 14 23 Federal P343 #422H	W/2	23-26S-32E	97903
30-025-49787	CD 14 22 E 1 1 D2 42 #422H	W/2	14-26S-32E	0.7000
	SD 14 23 Federal P343 #423H	W/2	23-26S-32E	97903
20.027./2722	CD 44 44 E 1	E/2	14-26S-32E	0.000
30-025-49788	SD 14 23 Federal P344 #424H	E/2	23-26S-32E	97903
20.02# 10#00	SD 14 23 Federal P344 #425H	E/2	14-26S-32E	0.000
30-025-49789		E/2	23-26S-32E	97903
30-025-49790 SD 1	CD 4443 F 1	E/2	14-26S-32E	05000
	SD 14 23 Federal P344 #426H	E/2	23-26S-32E	9/903

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 268240

CONDITIONS

Operator:	OGRID:	
CHEVRON U S A INC	4323	
6301 Deauville Blvd	Action Number:	
Midland, TX 79706	268240	
	Action Type:	
	[IM-SD] Admin Order Support Doc (ENG) (IM-AAO)	

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	9/22/2023

Federal Communitization Agreement

THIS AGREEMENT entered into as of the 1st day of June 2025, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or notowned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties have drilled five Bone Spring formation oil wells designated as SD 15 22 Federal Com 303H (API 30-025-52848), SD 15 22 Federal Com 304H (API 30-025-52849), SD 15 22 Federal Com 404H (API 30-025-52850), SD 15 22 Federal Com 405H (API 30-025-52851), and SD 15 22 Federal Com 406H (API 30-025-52852) on Exhibit "A" (Subject Wells) in the E/2 of Section 15 & 22 Township 26 South, Range 32 East, Lea County, New Mexico.

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties heretoas follows:

1. The lands covered by this agreement (hereinafter referred to as "communitizedarea") are described as follows:

Township 26 South, Range 32 East, N.M.P.M., Lea County, New Mexico

Section 15: E/2 Section 22: E/2

Containing **640.00** acres, and this agreement shall include only the Bone Spring formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation and only through the well bores of the Subject Wells.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, andthe authorization, if any, for communitizing or pooling any patented or fee landswithin the communitized area.
- 3. The Operator of the communitized area shall be Chevron U.S.A. Inc., 1400 Smith Street, Houston, TX 77002. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the lessees of record and owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royaltiesand such other reports as are deemed necessary to compute monthly the royaltydue the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety insofar as the production from the Subject Wells is concerned, with the understanding and agreement between the parties hereto that all communitized substances produced from the Subject Wells shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leaseholdbears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into anescrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federaltract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whicheveroccurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It isagreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitizedsubstances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of the Subject Wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed tobe operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is the 1st of June 2025, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon

execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities from the Subject Wells: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the Subject Wells are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his dulyauthorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and bebinding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of whichneeds to be executed by all parties, or may be ratified or consented to by separateinstrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination.</u> In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1)to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which arehereby incorporated by reference in this agreement.
 - IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR/LESSEE OF RECORD/WORKING INTEREST OWNER

			CHEVI	RON U.S.A. INC.
			Signatu	ire:
	Date:			
			Name:	Kelly Coppins
			Title:	Attorney-in-Fact
	ACI	KNOWLEDGE	MENT	
STATE OF TEXAS	§			
COUNTY OF MIDLAND	§			
				, by Kelly Coppins, on, on behalf of said corporation.
Notary Public, State of Texas My Commission Expires				
				LESSEE OF RECORD
			MEWB	SOURNE OIL COMPANY
			Signatu	ire:
	Date:			
			Name:	Kelly Coppins
			Title:	Attorney-in-Fact

Page **5** of **13**

ACKNOWLEDGEMENT

STATE OF TEXAS	§	
COUNTY OF MIDLAND	§	
This instrument was acknow	ledged before me on , Attorney-in-Fact for Mo	, by ewbourne Oil Company, on behalf of said
company.	_, ,	1
Notary Public, State of Texas My Commission Expires		
NON-O	PERATOR/LESSEE OF	RECORD/WORKING INTEREST OWNER CONOCORDUIT LIBS COMPANY
		CONOCOPHILLIPS COMPANY
		Signature:
	Date:	
		Name:
		Title:
		GBK INVESTMENTS, L.L.C.
		Signature:
	Date:	
		Name:
		Title:

		NORTHERN OIL AND GAS, INC.
		Signature:
	Date:	
		Name:
		Title:
	ACKNO	WLEDGEMENT
STATE OF		
COUNTY OF		
This instrument was a	cknowledged before me of for Conoc	n, by coPhillips Company, on behalf of said company.
	for the State of res:	
STATE OF		
COUNTY OF	§	
This instrument was a	cknowledged before me of for GBK	n, by Investments, L.L.C., on behalf of said company.
•	for the State of	

STATE OF §	
COUNTY OF §	
This instrument was acknowledged before me	on, by
E	hern Oil and Gas, Inc., on behalf of said corporation.

WORKING INTEREST OWNERS

AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Chevron U.S.A. Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record andoperating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

		Signati	ure:
	Date:		
		Name:	Kelly Coppins
		Title:	Attorney-in-Fact
STATE OF TEXAS	ACKNOWLEDO	GEMENT	Γ
COUNTY OF MIDLAND	§		
This instrument was acknowled Fact for Chevron U.S.A. Inc. ,	-		, by Kelly Coppins, Attorney-in-aid corporation.
Notary Public, State of Texas My Commission Expires			

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the E/2 of Section 15 & 22, Township 26 South, Range 32 East, N.M.P.M., Lea County, New Mexico, as written in Section 1 above. This agreement is limited to the Bone Spring Formation.

Well Name / No.:

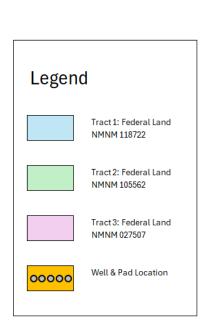
SD 15 22 Federal Com 303H (API 30-025-52848)

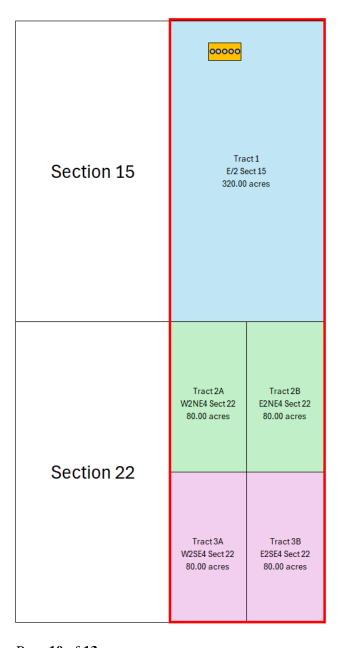
SD 15 22 Federal Com 304H (API 30-025-52849)

SD 15 22 Federal Com 404H (API 30-025-52850)

SD 15 22 Federal Com 405H (API 30-025-52851)

SD 15 22 Federal Com 406H (API 30-025-52852)





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EXHIBIT "B"

To Communitization Agreement dated June 1, 2025 embracing the following described land in the E/2 of Section 15 & 22, Township 26 South, Range 32 East, N.M.P.M., Lea County, New Mexico, as written in Section 1 above.

OPERATOR OF COMMUNITIZED AREA: Chevron U.S.A. Inc.

DESCRIPTION OF LEASES COMMITTED:

	Serial No.:	NMNM 118722			
	Date:	September 1, 2007			
	Lessor:	The United States of America			
	Original Lessee:	Chesapeake Exploration Limited Partnership			
	Description of	Township 26 South, Range 32 East, N.M.P.M.,			
Tract	Land Committed:	Section 15: E2			
No. 1	Number of Acres:	Containing 320.00 acres, more or less			
100. 1	Current Lessee of	Chevron U.S.A. Inc	100.00%		
	Record:	Chevion U.S.A. Inc	100.00%		
	Working Interest	Chevron U.S.A. Inc	100.0000000%		
	Owners (WI%):	Chevion U.S.A. Inc	100.000000%		
	ORRI Owners	None	0.0000000%		
	(NRI%):	None	0.000000070		

	Serial No.:	NMNM 105562				
	Date:	December 1, 2000				
	Lessor:	The United States of America				
	Original Lessee:	Daniel E. Gonzales				
	Description of	Township 26 South, Range 32 East, N.M.P.M.,				
	Land Committed:	Section 22: W2NE	Section 22: W2NE			
	Number of Acres:	Containing 80.00 acres, more or less				
	Current Lessee of	Mewbourne Oil Company	100.00%			
	Record:		100.0070			
Tract		Chevron U.S.A. Inc.	54.9642857%			
No. 2A	Working Interest	ConocoPhillips Company	35.7142857%			
110.211	Owners (WI%):	GBK Investments, LLC	4.1428571%			
		Northern Oil and Gas, Inc.	5.1785714%			
		Great Western Drilling Ltd.	4.7500000%			
		ConocoPhillips Company	3.2500000%			
		Santa Elena Minerals IV, L.P.	1.5000000%			
	ORRI Owners	Chevron U.S.A. Inc.	0.7905313%			
	(NRI%):	Kaiser Francis Charitable Income Trust U	0.0621429%			
		Colgate Opportunistic Investments I, LLC	0.0466071%			
		McCombs Energy, Ltd.	0.0621429%			
		Colgate Energy Management, LLC	0.0466071%			

	Serial No.:	NMNM 105562							
	Date:	December 1, 2000							
	Lessor:	The United States of America							
	Original Lessee:	Daniel E. Gonzales							
	Description of	Township 26 South, Range 32 East, N.M.P.M.,							
	Land Committed:	Section 22: E2NE							
	Number of Acres:	Containing 80.00 acres, more or less							
	Current Lessee of Record:	Mewbourne Oil Company	100.00%						
Tract		Chevron U.S.A. Inc.	54.9642860%						
No. 2B	Working Interest	ConocoPhillips Company	35.7142860%						
110. 2D	Owners (WI%):	GBK Investments, LLC	4.1428570%						
		Northern Oil and Gas, Inc.	5.1785710%						
		Great Western Drilling Ltd.	4.7500000%						
		ConocoPhillips Company	3.2500000%						
		Santa Elena Minerals IV, L.P.	1.5000000%						
	ORRI Owners	Chevron U.S.A. Inc.	0.7091536%						
	(NRI%):	Kaiser Francis Charitable Income Trust U	0.0621429%						
		Colgate Opportunistic Investments I, LLC	0.0466071%						
		McCombs Energy, Ltd.	0.0621429%						
		Colgate Energy Management, LLC	0.0466071%						

	Serial No.:	NMNM 027507							
	Date:	June 1, 1951							
	Lessor:	The United States of America							
	Original Lessee:	Leota M. Hopp							
	Description of	Township 26 South, Range 32 East, N.M.P.M.,							
	Land Committed:	Section 22: W2SE							
	Number of Acres:	eres: Containing 80.00 acres, more or less							
	Current Lessee of	ConocoPhillips Company	100.00%						
	Record:	Conocor minips Company	100.00%						
Tract		Chevron U.S.A. Inc.	54.9642857%						
No. 3A	Working Interest	ConocoPhillips Company	35.7142857%						
110.511	Owners (WI%):	GBK Investments, LLC	4.1428571%						
		Northern Oil and Gas, Inc.	5.1785714%						
		Great Western Drilling Ltd.	4.7500000%						
		ConocoPhillips Company	3.2500000%						
		Santa Elena Minerals IV, L.P.	1.5000000%						
	ORRI Owners	Chevron U.S.A. Inc.	0.7905313%						
	(NRI%):	Kaiser Francis Charitable Income Trust U	0.0621429%						
		Colgate Opportunistic Investments I, LLC	0.0466071%						
		McCombs Energy, Ltd.	0.0621429%						
		Colgate Energy Management, LLC	0.0466071%						

	Serial No.:	NMNM 027507								
	Date:	Date: June 1, 1951								
	Lessor:	The United States of America								
	Original Lessee:	Leota M. Hopp								
	Description of	Township 26 South, Range 32 East, N.M.P.M.,								
	Land Committed:	Section 22: E2SE								
	Number of Acres:	Containing 160.00 acres, more or less								
	Current Lessee of Record:	ConocoPhillips Company	100.00%							
Tract		Chevron U.S.A. Inc.	54.9642860%							
No. 3B	Working Interest	ConocoPhillips Company	35.7142860%							
110.35	Owners (WI%):	GBK Investments, LLC	4.1428570%							
		Northern Oil and Gas, Inc.	5.1785710%							
		Great Western Drilling Ltd.	4.7500000%							
		ConocoPhillips Company	3.2500000%							
		Santa Elena Minerals IV, L.P.	1.5000000%							
	ORRI Owners	Chevron U.S.A. Inc.	0.7091536%							
	(NRI%):	Kaiser Francis Charitable Income Trust U	0.0621429%							
		Colgate Opportunistic Investments I, LLC	0.0466071%							
		McCombs Energy, Ltd.	0.0621429%							
		Colgate Energy Management, LLC 0.0466071%								

Note: This is a wellbore specific Communitization Agreement. The WI ownership reported in tracts 1, 2, & 3 is specific to the Subject Wells and governed by that certain Operating Agreement dated July 1, 2024 covering the communitized lands from the top of the First Bone Spring interval to the base of the Wolfcamp formation, save and except the interval found between 11,667 feet and 12,356 feet. ORRI owners were compulsory pooled under New Mexico Oil Conservation Division Order R-22735.

RECAPITULATION

 Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
 1	320.00	50.00%
2	160.00	25.00%
3	160.00	25.00%
 Total	640.00	100.00%

RECEIVED:	REVIEWER:	TYPE:	APP NC):	
		ABOVE THIS TABLE FOR OCE	D DIVISION USE ONLY		
	- Geologi	CO OIL CONSER\ cal & Engineerir rancis Drive, San	ng Bureau –		OF NEW WOODS
		RATIVE APPLICAT			
IHIS	CHECKLIST IS MANDATORY FOR A REGULATIONS WHICH R	equire processing at th			ON RULES AND
					ımber:
N I			<i>,</i> F	ool Code	 e:
SUBMIT ACCUR	RATE AND COMPLETE IN	FORMATION REQUINDICATED BEL		CESS THE TY	/PE OF APPLICATION
A. Location	ICATION: Check those n - Spacing Unit - Simul NSL □ NSP _®		on	□sd	
[1] Con [[11] Inje	one only for [1] or [11] nmingling – Storage – N DHC CTB Fress WFX PMX S	PLC ∐PC ∐ ure Increase – Enf	OLS □OLM nanced Oil Re EOR □PPR	ecovery	
A. Offse B. Roya C. Appl D. Notifi E. Notifi F. Surfa G. For a	N REQUIRED TO: Check t operators or lease ho lty, overriding royalty of ication requires publish cation and/or concurrication and/or concurrice owner ll of the above, proof cotice required	Iders wners, revenue o led notice ent approval by S ent approval by E	wners SLO BLM	attached, a	FOR OCD ONLY Notice Complete Application Content Complete and/or,
administrative understand the	N: I hereby certify that a approval is accurate hat no action will be ta are submitted to the Di	and complete to ken on this applic	the best of m	ny knowled	lge. I also
N	Note: Statement must be comple	eted by an individual wi	th managerial and	/or supervisor	y capacity.
			Date		
Print or Type Name					
			Phone Nu	 ımber	
Cindy A	Perrera-Murillo				
Signature			e-mail Ad	dress	

Production Summary Report API: 30-025-40602 KIEHNE RANCH 15 26 32 USA #001H Printed On: Tuesday, May 20 2025

		Printed On: Tuesday, May 20 2025 Production					Injection				
Year	Pool	Month	Oil(BBLS)			Days P/I	Water(BBLS)		Gas(MCF)	Other	Pressure
Tear	[97838] JENNINGS; UPPER BONE SPRING	Tionen	OR(BBEO)	ous(i ioi j	Water(BBLO)	Daysin	Water(BBEG)	002(1101)	ous(i ioi j	Other	Tiessaie
2012	SHALE	Nov	2585	9901	3945	18	0	0	0	0	0
2012	[97838] JENNINGS; UPPER BONE SPRING	1407	2000	0001	0040					H	
2012	SHALE	Dec	3301	2498	3613	31	0	0	0	0	ا
2012	[97838] JENNINGS; UPPER BONE SPRING	Dec	3301	2430	3013	31		0	U	0	
2012	•	lon	2017	7/10	2010	21		0		_	ا
2013	SHALE	Jan	2917	7412	2810	31	0	0	0	0	0
2012	[97838] JENNINGS; UPPER BONE SPRING	Fob	2020	11507	2021			_		_ ر	ا
2013	SHALE	Feb	3232	11597	3021	28	0	0	0	0	U
0040	[97838] JENNINGS;UPPER BONE SPRING	M = ::	044.4	7700	0005						
2013	SHALE	Mar	2414	7706	2325	31	0	0	0	0	0
0040	[97838] JENNINGS;UPPER BONE SPRING	A	0750	40000	0044						
2013	SHALE	Apr	2753	12698	2844	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	l.,									
2013	SHALE	May	2001	8506	2295	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2013	SHALE	Jun	2293	11668	3170	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2013	SHALE	Jul	1593	7033	3274	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2013	SHALE	Aug	1704	7054	1986	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2013	SHALE	Sep	1720	7416	2172	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2013	SHALE	Oct	1492	5818	1721	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2013	SHALE	Nov	1451	6178	1850	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2013	SHALE	Dec	1723	9489	2245	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2014	SHALE	Jan	1644	10822	2439	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2014	SHALE	Feb	1267	7819	1864	27	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2014	SHALE	Mar	1318	7248	2039	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2014	SHALE	Apr	1207	6004	1736	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2014	SHALE	May	1525	20039	2945	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2014	SHALE	Jun	1196	16763	2449	30	l 0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2014	SHALE	Jul	1118	15725	2391	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2014	SHALE	Aug	1085	13738	2255	31	l 0	0	0	0	0
<u> </u>	[97838] JENNINGS; UPPER BONE SPRING	1.0								أ ا	
2014	SHALE	Sep	938	10214	1851	28	0	0	0	0	n
	[97838] JENNINGS; UPPER BONE SPRING			10214	1001						
2014	SHALE	Oct	1098	10681	2006	31	l 0	۱ ،	0	0	0
2017	[97838] JENNINGS; UPPER BONE SPRING		1000	10001	2000	0.		Ŭ			
2014	SHALE	Nov	986	9658	1861	30	0	0	0	0	n
-014	[97838] JENNINGS; UPPER BONE SPRING	1,404	330	3030	1001	- 50	 				
2014	SHALE	Dec	46	729	134	1	0	0	0	0	0
2014	[97838] JENNINGS;UPPER BONE SPRING	DCC	40	/29	104	4			0	<u> </u>	
2015	SHALE	lan	313	1489	845	12	0	0	0	0	
2012		Jan	313	1489	845	12	"	"	U	"	"
2045	[97838] JENNINGS; UPPER BONE SPRING	Fab	70.4	0.400	4 400		_	_		_	
	SHALE	Feb	794	3462	1408	26	0		0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	,_		222-			_	_		_	_
2015	SHALE	Mar	1080	6039	1924	31	0	0	0	0	0

1	2015	[97838] JENNINGS; UPPER BONE SPRING	Apr	015	4076	1606	20	0	0	0		
Dip SHALE	2013		Арі	915	40/0	1000	30	0	0	U	0	0
2015 SHALE	2015	SHALE	May	952	5708	1827	30	0	0	0	0	0
1	2015	-	lun	200	004	200	7	0	0	0		
2015 SHALE	2015		Jun	208	964	298	/	U	U	Ü	0	0
2015 SHALE	2015		Jul	395	701	520	7	0	0	0	0	0
Signal Final Ninass, Upper Bone Spring Signal Sig												
2015 SHALE Sep 1896 3045 1907 29 0 0 0 0 0 0 0 0 0	2015		Aug	1202	2547	1942	26	0	0	0	0	0
10 15 15 15 15 15 15 15	2015	-	Sep	1896	3045	1907	29	0	0	0	0	0
		[97838] JENNINGS;UPPER BONE SPRING										
2015 SHALE Nov 1726 3086 794 15 0 0 0 0 0 0 0 0 0	2015		Oct	2590	4935	1591	29	0	0	0	0	0
SP383	2015	-	Nov	1728	3086	794	15	0	0	0	0	0
Image: Color												
2016 SHALE	2015		Dec	0	0	0	0	0	0	0	0	0
	2016		lan	0	0	0	0	0	0	0		0
	2010		Jan			U		0		U		
2016 SHALE Mar 611 907 40 2 0 0 0 0 0 0 0 0	2016		Feb	0	0	0	0	0	0	0	0	0
	2010		Mor	C11	007	40	2	0	0	0		
2016 SHALE Apr 398 623 68 2 0 0 0 0 0 0 0 0 0	2016		Mar	911	907	40		U	U	Ü	0	0
2016 SHALE May	2016	-	Apr	398	623	69	2	0	0	0	0	0
2016 SHALE Jun	2016		May	0	0	0	0	0	0	0	0	0
2016 SHALE	2016	•	Jun	942	1716	241	4	0	0	0	0	0
		[97838] JENNINGS;UPPER BONE SPRING										
2016 SHALE	2016		Jul	3646	8488	2515	20	0	0	0	0	0
17838 JENNINGS; UPPER BONE SPRING 2016 SHALE 29	2016	-	Aug	1519	1872	1851	23	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING Oct 1075 2962 1641 29 0 0 0 0 0 0 0 0 0	2010		7.00	1010	10,2	1001						
2016 SHALE	2016		Sep	1703	3491	2169	24	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2016 SHALE Dec 1837 5495 2736 30 0 0 0 0 0 0 0 0	2016		Oct	1075	2062	16/1	20	0	0	0		
197838] JENNINGS; UPPER BONE SPRING 2016 SHALE Dec 1837 5495 2736 30 0 0 0 0 0 0 0 0	2016		OCI	1075	2902	1041	29	0	0	0		
2016 SHALE Dec 1837 5495 2736 30 0 0 0 0 0 0 0 0	2016	SHALE	Nov	981	1455	1371	17	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING Jan 965 2943 1733 17 0 0 0 0 0 0 0 0 0	0040			4007	F 40 F	0700	00			0		
2017 SHALE	2016		Dec	1837	5495	2/36	30	0	0	0	0	0
2017 SHALE	2017	-	Jan	965	2943	1733	17	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2017 SHALE 2017 SHA		-										
2017 SHALE	2017		Feb	1380	3698	2103	23	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING Apr 1221 4512 2392 30 0 0 0 0 0 0 0 0	2017		Mar	1614	7086	2911	31	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2017 SHALE May 1197 4488 2294 31 0 0 0 0 0 0 0 0 0												
2017 SHALE	2017		Apr	1221	4512	2392	30	0	0	0	0	0
[97838] JENNINGS;UPPER BONE SPRING Jun 1071 4536 1990 26 0 0 0 0 0 0 0 0 0	2017		Mav	1197	4 /188	2201	21	n	n	n	n	0
[97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Jul 1037 3748 1822 23 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Aug 1165 4740 2362 28 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Sep 50 281 91 2 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Oct 0 7 5627 4 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING	2017		, idy	1137	7700	2254	01	0		0		
2017 SHALE Jul 1037 3748 1822 23 0 0 0 0 0 0 0 0 0	2017	SHALE	Jun	1071	4536	1990	26	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Aug 1165 4740 2362 28 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Sep 50 281 91 2 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Oct 0 7 5627 4 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING	2017		lut	1007	2740	1000	00	^		•		
2017 SHALE Aug 1165 4740 2362 28 0 0 0 0 0 0 0 0 0	2017		Jul	103/	3/48	1822	23	0	U	0	0	0
2017 SHALE Sep 50 281 91 2 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING Oct 0 7 5627 4 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING Image: Control of the property of the pro	2017	, , , , , , , , , , , , , , , , , , ,	Aug	1165	4740	2362	28	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Oct 0 7 5627 4 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING												
2017 SHALE	2017		Sep	50	281	91	2	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING	2017	-	Oct	0	7	5627	4	0	0	0	0	o
2017 SHALE Nov 0 0 9166 14 0 0 0 0 0		[97838] JENNINGS;UPPER BONE SPRING										
	2017	SHALE	Nov	0	0	9166	14	0	0	0	0	0

	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Dec	0	0	1621	8	0	0	0	0	0
2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Feb	0	46	2907	20	0	0	0	0	0
2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	1226	590	4884	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1.5.									
2018	SHALE	Apr	1524	2146	4191	30	0	0	0	0	0
2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	May	1758	3776	4058	31	0	0	0	0	
2010	[97838] JENNINGS; UPPER BONE SPRING	liuy	1700	0770	4000		-			-	
2018	SHALE	Jun	1091	2226	3486	20	0	0	0	0	0
2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	1508	3933	6717	30	0	0	0	0	
	[97838] JENNINGS; UPPER BONE SPRING	1 2 2 2			G/ 1/						
2018	SHALE	Aug	1442	3534	5638	31	0	0	0	0	0
2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	Sep	1504	3950	6401	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING		200 .		0.01		-				
2018	SHALE FOR THE SHALL SHAL	Oct	1564	3953	7023	31	0	0	0	0	0
2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	1400	4182	3810	27	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING			-							
2018	SHALE	Dec	1026	3201	3585	31	0	0	0	0	0
2019	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jan	1498	4018	5001	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING		2.00	.020							
2019	SHALE	Feb	1262	3528	5899	28	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	1376	3538	6261	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Apr	1116	2544	6222	30	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	May	1224	2981	5397	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Jun	806	1710	3776	22	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	1141	2098	5717	26	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE [97838] JENNINGS; UPPER BONE SPRING	Aug	1180	2526	5407	30	0	0	0	0	0
2019	SHALE	Sep	1183	2682	4826	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE [97838] JENNINGS; UPPER BONE SPRING	Oct	537	1028	1828	20	0	0	0	0	0
2019	SHALE	Nov	467	549	1870	12	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2019	SHALE [97838] JENNINGS; UPPER BONE SPRING	Dec	1315	2178	6482	31	0	0	0	0	0
2020	SHALE	Jan	848	1717	5848	27	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Feb	232	309	2657	11	0	0	0	0	0
2020	SHALE	Mar	1255	2079	5740	28	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
	SHALE [97838] JENNINGS;UPPER BONE SPRING	Apr	0	4	77	29	0	0	0	0	0
	SHALE	May	0	0	0	0	0	0	0	0	0
00-	[97838] JENNINGS; UPPER BONE SPRING									_	
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jun	0	0	0	0	0	0	0	0	0
2020	SHALE	Jul	0	0	0	0	0	0	0	0	0
			-							-	

		_									
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Δυσ	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	Aug	0	0	0	0	0	U	U	0	U
2020	SHALE	Sep	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Oct	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE	Nov	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	0	0	0	0	0	0	0	0	0
1 1 1	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE	Jan	0	0	0	0	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE	Mar	0	0	0	0	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Apr	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING	<u> </u>									
2021	SHALE	May	0	0	0	0	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	14	0	275	2	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE	Jul	109	0	834	24	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	196	0	2439	11	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE [97838] JENNINGS; UPPER BONE SPRING	Sep	577	0	7305	30	0	0	0	0	0
2021	SHALE	Oct	376	0	4036	16	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE [97838] JENNINGS; UPPER BONE SPRING	Nov	0	0	0	0	0	0	0	0	0
2021	SHALE	Dec	18	0	0	2	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jan	4	0	126	2	0	0	0	0	0
2022	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING							_			
2022	SHALE [97838] JENNINGS; UPPER BONE SPRING	Mar	126	0	1965	11	0	0	0	0	0
2022	SHALE	Apr	667	0	4920	22	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING		0.40		1001	10					
2022	SHALE [97838] JENNINGS; UPPER BONE SPRING	May	248	0	4834	18	0	0	0	0	0
2022	SHALE	Jun	219	0	840	6	0	0	0	0	0
2000	[97838] JENNINGS;UPPER BONE SPRING	l	0	0	1107	4	0	0	0		0
2022	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jul	0	U	1167	4	0	0	0	0	U
2022	SHALE	Aug	1151	0	4920	11	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	Son	160	0	1673	1	^		0	0	
2022	SHALE [97838] JENNINGS;UPPER BONE SPRING	Sep	100	U	10/3	4	0	0	U	0	U
2022	SHALE	Oct	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	2238	2451	11267	20	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	1400	2230	2431	11207	20	0		U	0	U
2022	SHALE	Dec	3679	8144	16085	28	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	2942	5100	16246	27	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING	Jan	2542	2100	10240	2/	0	U	U		0
2023	SHALE	Feb	1900	6115	12457	28	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	1894	5057	13352	31	0	0	0	0	0
2020	J. 11 12 12 12 12 12 12 12 12 12 12 12 12	1. 101	1004	5057	10002	51	0	<u> </u>	U		U

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2000	[97838] JENNINGS;UPPER BONE SPRING		4400	0.40	0570	00	0		0		
	SHALE [97838] JENNINGS;UPPER BONE SPRING	Apr	1123	848	9579	30	0	0	0	0	0
	SHALE	May	1193	3102	9039	31	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	liuy	1100	0102		- 01	-	0			
2023	SHALE	Jun	1275	3327	8880	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Jul	1116	3099	8673	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
	SHALE	Aug	1291	4599	8086	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING						_				
	SHALE	Sep	1009	4820	22588	29	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	Oot	700	1004	10145	01	0	0	0		0
2023	SHALE [97838] JENNINGS; UPPER BONE SPRING	Oct	762	1034	16145	31	0	0	0	0	0
2023	SHALE	Nov	1163	2772	10955	30	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING	INOV	1100	2112	10555	30	0	0		-	
2023	SHALE	Dec	878	1293	8328	15	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2024	SHALE	Jan	1566	2435	18094	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Feb	1156	2640	17803	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Mar	658	1515	7802	23	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
-	SHALE	Apr	859	1412	8151	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
-	SHALE	May	751	458	18087	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	l	704	0	05005	00	0				
	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jun	731	0	25365	30	0	0	0	0	0
	[97838] JENNINGS; OPPER BONE SPRING SHALE	Jul	1186	934	26830	31	0	0	0	0	0
2024	[97838] JENNINGS; UPPER BONE SPRING	Jut	1100	334	20830	31	U	0	0	0	0
2024	SHALE	Aug	1273	1142	38111	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	7 148									
2024	SHALE	Sep	156	0	9125	6	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Oct	18	5775	111118	26	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Nov	0	4900	135941	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Dec	0	672	16094	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1.	_			_	_		_		
	SHALE	Jan	0	552	15360	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	Fob		4-7	404	. ا	•		_	_	
	SHALE [97838] JENNINGS;UPPER BONE SPRING	Feb	0	17	191	1	0	0	0	0	U
	[97838] JENNINGS; OPPER BONE SPRING SHALE	Mar	0	0	0	0	0	0	0	0	
-	[97838] JENNINGS; UPPER BONE SPRING	i idi	"	U	0	0	0	0	0		0
	SHALE	Apr	0	Λ	7785	14	0	0	0	0	n
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			SE	WE 14 FEDI	ERAL P 5 #001H						
			Prin	ted On: Tues	day, May 20 20	25					
				Producti	on			lnj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97838] JENNINGS;UPPER BONE SPRING										
2016	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2016	SHALE	Oct	5166	11207	14732	19	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2016	SHALE	Nov	16561	32958	15066	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2016	SHALE	Dec	21229	47432	16560	31	0	0	0	0	0

2002 PM-EL 2007		[97838] JENNINGS;UPPER BONE SPRING										
2017 SHALE	2017		Jan	14562	31082	14117	30	0	0	0	0	0
2017 SMAIL	2017		Feb	10144	30299	4718	28	0	0	0	0	0
107-983 JENNINGS-JUPPER BONE SPRING		•										
2017 SHALE	2017		Mar	11962	56414	6712	31	0	0	0	0	0
2017 SHALE	2017		Apr	10899	76905	7228	30	0	0	0	0	0
107339 IENNINOS, UPPER BONE SPRING Jun 2274 16084 11642 27 0 0 0 0 0 0 0 0 0												
2017 SHALE	_		May	7/51	5/6/1	10646	31	0	0	0	0	0
2017 SHALE			Jun	2274	16064	11642	27	0	0	0	0	0
Disable Name Disa		•	lul	7578	55567	8213	21	0	0	0	0	0
			Jut	7070	00007	0210		0	Ŭ	Ŭ		
2012 SHALE	2017		Aug	6366	65847	4681	31	0	0	0	0	0
	2017		Sep	4148	52485	3716	26	0	0	0	0	0
197838 IENNINGS; UPPER BONE SPRING Nov 1131 27160 34858 30 0 0 0 0 0 0 0 0		•	-									
2017 SHALE	2017		Oct	2260	25340	7538	19	0	0	0	0	0
2012 SHALE Dec 3371 18455 2230 31 0 0 0 0 0 0 0 0 0	2017	-	Nov	1131	27160	34858	30	0	0	0	0	0
2018 SHALE												
2018 SHALE	2017		Dec	33/1	16455	23230	31	0	0	0	0	0
2018 SHALE Feb 2.464 26740 9846 28 0 0 0 0 0 0 0 0 0	2018		Jan	2989	22393	14369	31	0	0	0	0	0
197838] JENNINGS; UPPER BONE SPRING Mar 2139 28648 7431 31 0 0 0 0 0 0 0 0 0	2019		Eob	2464	26740	0046	20	0	0	0	0	
197838] JENNINGS; UPPER BONE SPRING 2213 28808 5504 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2016		reb	2404	20740	3640	20	0	U	0	0	U
2018 SHALE			Mar	2139	28648	7431	31	0	0	0	0	0
197838 JENNINGS; UPPER BONE SPRING 2018 SHALE 2018 SHAL		• •	Apr	2213	28808	5504	30	0	0	0	0	0
197838 JENNINGS; UPPER BONE SPRING Jun 1487 23382 2474 26	_		1 1									
2018 SHALE	2018		May	2024	34272	4678	31	0	0	0	0	0
2018 SHALE	2018	•	Jun	1487	23382	2474	26	0	0	0	0	0
197838 JENNINGS; UPPER BONE SPRING 2018 SHALE Sep 1463 27877 4633 30 0 0 0 0 0 0 0 0												
2018 SHALE	2018		Jul	1862	30381	3120	29	0	0	0	0	0
2018 SHALE Sep 1463 27877 4633 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2018		Aug	1449	30478	4763	31	0	0	0	0	0
\$\begin{array}{c c c c c c c c c c c c c c c c c c c			Son	1462	27077	4622	20	0	0	0	0	
97838] JENNINGS; UPPER BONE SPRING 1246 24879 2795 26	2016		Зер	1403	2/6//	4033	30	0	U	0	0	U
2018 SHALE	_		Oct	1448	30974	3776	31	0	0	0	0	0
2018 SHALE Dec 1228 25216 3302 31 0 0 0 0 0 0 0 0 0			Nov	1246	24879	2795	26	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2019 SHALE 2019 SHA												
2019 SHALE Jan 1224 21736 2752 31 0 0 0 0 0 0 0 0 0	_		Dec	1228	25216	3302	31	0	0	0	0	0
2019 SHALE Feb 906 28694 2160 28 0 0 0 0 0 0 0 0 0			Jan	1224	21736	2752	31	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2019 SHALE [97838] JENNINGS; UPPER BONE SPRING 2019 SHALE 2019			Eab	000	20004	0400	00		•		•	
[97838] JENNINGS;UPPER BONE SPRING Apr 921 30142 4151 30 0 0 0 0 0 0 0 0	2019		reb	906	28694	2160	28	0	U	U	0	0
2019 SHALE Apr 921 30142 4151 30 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING May 1060 33151 4052 31 0 0 0 0 0 2019 SHALE Jun 854 30315 3443 30 0 0 0 0 0 2019 SHALE Jul 672 28870 3768 30 0 0 0 0 0 0 2019 SHALE JUNINGS; UPPER BONE SPRING Jul 672 28870 3768 30 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING Jul 672 28870 3768 30 0 0 0 0 0 0	2019	SHALE	Mar	941	23574	6948	31	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2019 SHALE [97838] JENNINGS; UPPER BONE SPRING	2019		Apr	921	30142	4151	30	n	n	n	0	0
[97838] JENNINGS; UPPER BONE SPRING 2019 SHALE [97838] JENNINGS; UPPER BONE SPRING 2019 SHALE [97838] JENNINGS; UPPER BONE SPRING 2019 SHALE [97838] JENNINGS; UPPER BONE SPRING [97838] JENNINGS; UPPER BONE SPRING [97838] JENNINGS; UPPER BONE SPRING		[97838] JENNINGS;UPPER BONE SPRING	17.	521		.101	- 55		J	Ĭ		
2019 SHALE Jun 854 30315 3443 30 0 0 <td>\vdash</td> <td></td> <td>May</td> <td>1060</td> <td>33151</td> <td>4052</td> <td>31</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	\vdash		May	1060	33151	4052	31	0	0	0	0	0
2019 SHALE Jul 672 28870 3768 30 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING		-	Jun	854	30315	3443	30	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING	0015	• •			000=5	2-2-		_	_	_		
	2019		Jul	672	28870	3768	30	0	0	0	0	0
	2019		Aug	772	25508	4969	31	0	0	0	0	0

2010	[97838] JENNINGS; UPPER BONE SPRING	Con	471	16000	25.44	21	0	0	0		0
_	SHALE [97838] JENNINGS; UPPER BONE SPRING	Sep	471	16802	3544	21	0	0	0	0	0
2019	SHALE	Oct	497	23214	5743	26	0	0	0	0	0
2019	[97838] JENNINGS; UPPER BONE SPRING SHALE	Nov	670	21275	4555	29	0	0	0	0	o
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE [97838] JENNINGS; UPPER BONE SPRING	Dec	738	27426	5410	31	0	0	0	0	0
2020	SHALE	Jan	684	28153	5359	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING		700	07004	0000	00					
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Feb	739	27804	8039	29	0	0	0	0	0
2020	SHALE	Mar	624	24980	5661	31	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING SHALE	Apr	1183	17659	8862	30	0	0	0	0	0
_	[97838] JENNINGS; UPPER BONE SPRING	Αρι	1100	17000	0002	30	0	U			
	SHALE	May	2136	5805	5794	27	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jun	2307	13204	7494	24	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jul	2397	18894	7816	31	0	0	0	0	0
2020	SHALE	Aug	1198	11926	6392	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING SHALE	Con	1173	10766	7185	30	0	0	0	0	
2020	[97838] JENNINGS; UPPER BONE SPRING	Sep	11/3	10700	/165	30	0	0	0	0	0
2020	SHALE	Oct	929	17095	7581	31	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING SHALE	Nov	791	13170	6523	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING		702	20270	3323						
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Dec	776	11636	7092	31	0	0	0	0	0
2021	SHALE	Jan	775	14433	7619	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	F.L	004	0.400	F000	00	0				
2021	SHALE [97838] JENNINGS; UPPER BONE SPRING	Feb	391	8460	5336	23	0	0	0	0	0
	SHALE	Mar	595	10277	7830	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Apr	646	16744	7884	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1 10			1221						
2021	SHALE [97838] JENNINGS; UPPER BONE SPRING	May	846	12178	6940	31	0	0	108	0	182
2021	SHALE	Jun	786	2744	6190	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1	000	7410	10740	21	0				
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jul	888	7412	13746	31	0	0	0	0	
_	SHALE	Aug	660	10719	10502	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Sep	716	16936	7842	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING		7_3								
	SHALE [97838] JENNINGS; UPPER BONE SPRING	Oct	8	44	3826	31	0	0	0	0	0
	SHALE	Nov	363	12300	10015	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	Dos	007	0000	0050						
-	SHALE [97838] JENNINGS;UPPER BONE SPRING	Dec	387	8288	9650	31	0	0	0	0	U
2022	SHALE	Jan	292	24	16040	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Feb	496	963	60993	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING							J	Ĭ		
2022	SHALE [97838] JENNINGS; UPPER BONE SPRING	Mar	317	2439	83390	31	0	0	0	0	0
2022	SHALE	Apr	777	7814	9050	30	0	0	0	0	0
		•	•							•	

				-		1		1			
2022	[97838] JENNINGS; UPPER BONE SPRING	Mov	151	0	2760	11	0	0	0		0
2022	SHALE [97838] JENNINGS; UPPER BONE SPRING	May	151	0	2760	11	0	0	0	0	0
2022	SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Jul	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	7	4145	3095	15	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	, rug	1	7170		10					
2022	SHALE	Sep	3	0	1683	9	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE [97838] JENNINGS;UPPER BONE SPRING	Oct	0	0	0	0	0	0	0	0	0
2022	SHALE	Nov	15	877	1486	5	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Dec	25	5292	6202	29	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jan	10	1065	4989	31	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING	Jan	10	1003	4303	31	0	U	U	,	0
2023	SHALE	Feb	20	0	6399	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE [97838] JENNINGS; UPPER BONE SPRING	Mar	310	731	8956	30	0	0	0	0	0
2023	SHALE	Apr	0	724	3579	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1 1/2 1									
2023	SHALE	May	58	5856	3868	31	0	0	0	0	0
0000	[97838] JENNINGS; UPPER BONE SPRING	1.	10	4050	000		•				
2023	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jun	12	1056	666	8	0	0	0	0	0
2023	SHALE	Jul	0	4197	1670	24	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Aug	0	3346	844	28	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	Con	150	3059	1500	30	0	0	0		
2023	SHALE [97838] JENNINGS;UPPER BONE SPRING	Sep	156	3059	1509	30	0	0	0	0	U
2023	SHALE	Oct	235	4115	2932	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Nov	868	726	3839	28	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING SHALE	Dec	859	3119	3794	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING			5115	0.0.						
2024	SHALE	Jan	586	3501	2047	31	0	0	0	0	0
0004	[97838] JENNINGS; UPPER BONE SPRING	Fab.	117	10015	F170	10	0	0	0		
2024	SHALE [97838] JENNINGS; UPPER BONE SPRING	Feb	117	12815	5179	19	0	0	0	0	0
2024	SHALE	Mar	12	1501	1842	11	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Apr	0	1320	7010	23	0	0	0	0	0
2024	[97838] JENNINGS; UPPER BONE SPRING SHALE	May	0	0	0	0	0	0	0	0	n
2024	[97838] JENNINGS; UPPER BONE SPRING	ay		0	<u> </u>	0	0		0	 	
2024	SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	<u>.</u>			_		-				_
2024	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jul	0	0	0	0	0	0	0	0	0
2024	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1									
	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	Oct		2	_		•			_	
2024	SHALE [97838] JENNINGS;UPPER BONE SPRING	Oct	0	0	0	0	0	0	0	0	0
2024	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Dec	0	0	0	0	0	0	0	0	0

	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Apr	0	0	0	0	0	0	0	0	0

Production Summary Report API: 30-025-42801 SD WE 14 FEDERAL P 5 #002H Printed On: Tuesday, May 20 2025

SP38B JENNINGS; UPPER BONE SPRING Sep	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
2016 SHALE	0 0 0 0
G)7838] JENNINGS;UPPER BONE SPRING Oct 5149 10797 10269 15 0 0 0 0 0 0 0 0 0	0 0 0 0
2016 SHALE	0 0 0 0
197838] JENNINGS; UPPER BONE SPRING 10580 16632 29	0 0 0 0
2016 SHALE Nov 17623 34028 16632 29 0 0 0 0 0 0 0 0 0	0 0 0
197838 JENNINGS; UPPER BONE SPRING Dec 22669 56233 7458 31 0 0 0 0 0 0 0 0 0	0 0 0
2016 SHALE	0 0 0
10580 1058	0 0 0
2017 SHALE	0 0
97838] JENNINGS; UPPER BONE SPRING 10016 24330 6299 28	0 0
2017 SHALE	0
2017 SHALE	0
[97838] JENNINGS; UPPER BONE SPRING	0
2017 SHALE	0
[97838] JENNINGS; UPPER BONE SPRING 2017 SHALE 2018 SHALE 2019 SSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS	
2017 SHALE	
[97838] JENNINGS; UPPER BONE SPRING 2017 SHALE 2018 SHALE 2018 SHALE 2018 SHALE 2018 SHALE 2018 SHALE 310 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0
2017 SHALE	0
[97838] JENNINGS; UPPER BONE SPRING Jun 2189 17456 9265 25 0 0 0 0 0 0 0 0 0	
2017 SHALE Jun 2189 17456 9265 25 0 0 0 0 0 0 0 0 0	
[97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Jul 3696 20960 12414 31 0 0 0 0 0 0 0 0 0	0
2017 SHALE	<u> </u>
[97838] JENNINGS; UPPER BONE SPRING 2017 SHALE 2018 SHALE 2018 SHALE 31 0 0 0 0 0 0 0 0	0
2017 SHALE	<u> </u>
[97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Sep 3623 33032 7001 30 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Oct 2884 28217 16607 31 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Nov 3480 43140 16158 30 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Dec 3538 35902 11822 31 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2018 SHALE Jan 2968 36541 8611 31 0 0 0 [97838] JENNINGS; UPPER BONE SPRING	0
2017 SHALE Sep 3623 33032 7001 30 0 0 0 0 0 0 0 0	U U
[97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Oct 2884 28217 16607 31 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
2017 SHALE	0
[97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Nov 3480 43140 16158 30 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Dec 3538 35902 11822 31 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2018 SHALE Jan 2968 36541 8611 31 0 0 0 [97838] JENNINGS; UPPER BONE SPRING	
2017 SHALE	0
[97838] JENNINGS; UPPER BONE SPRING 2017 SHALE Dec 3538 35902 11822 31 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2018 SHALE Jan 2968 36541 8611 31 0 0 0 [97838] JENNINGS; UPPER BONE SPRING	
2017 SHALE Dec 3538 35902 11822 31 0 0 0 [97838] JENNINGS; UPPER BONE SPRING Jan 2968 36541 8611 31 0 0 0 [97838] JENNINGS; UPPER BONE SPRING Image: Control of the control of th	0
[97838] JENNINGS; UPPER BONE SPRING 2018 SHALE [97838] JENNINGS; UPPER BONE SPRING [97838] JENNINGS; UPPER BONE SPRING	
2018 SHALE Jan 2968 36541 8611 31 0 0 0	0
[97838] JENNINGS; UPPER BONE SPRING	
	0
2018 SHALE Feb 1787 23285 5262 28 0 0 0	0
[97838] JENNINGS; UPPER BONE SPRING	
2018 SHALE Mar 1904 31839 7099 31 0 0 0	0
[97838] JENNINGS; UPPER BONE SPRING	_[
2018 SHALE Apr 1802 32687 6666 30 0 0 0	0
[97838] JENNINGS; UPPER BONE SPRING	
2018 SHALE May 1619 35188 5920 31 0 0 0	0
[97838] JENNINGS; UPPER BONE SPRING	
2018 SHALE Jun 1169 22631 4739 26 0 0 0	0
[97838] JENNINGS; UPPER BONE SPRING	
2018 SHALE Jul 1433 25020 7507 29 0 0 0	0
[97838] JENNINGS; UPPER BONE SPRING	
2018 SHALE Aug 1287 23131 7029 31 0 0 0	0
[97838] JENNINGS; UPPER BONE SPRING	
2018 SHALE Sep 1173 26500 7686 30 0 0 0	ol

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2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	Oct	1236	27763	7071	31	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	000	1200	27700	7071	01			<u> </u>		
2018	SHALE	Nov	1066	24711	5523	26	0	0	0	0	0
2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	983	25100	6126	31	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING		000	10000	4775	0.1					
2019	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jan	989	19960	4775	31	0	0	0	0	0
2019	SHALE	Feb	846	17039	5735	28	0	0	0	0	0
2019	[97838] JENNINGS; UPPER BONE SPRING SHALE	Mar	908	27385	7265	31	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	i iui	300	27000	7200	01			Ŭ		
2019	SHALE [97838] JENNINGS;UPPER BONE SPRING	Apr	865	33589	8238	30	0	0	0	0	0
2019	SHALE	May	919	22465	9984	31	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	1	710	10000	7500	20	0	0	0		0
2019	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jun	716	19802	7590	30	0	0	0	0	0
2019	SHALE	Jul	261	5388	8636	28	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	716	17087	11811	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	7 1008	7.20	27 007							
2019	SHALE [97838] JENNINGS;UPPER BONE SPRING	Sep	711	16856	9632	29	0	0	0	0	0
2019	SHALE	Oct	564	17816	11125	26	0	0	0	0	0
0040	[97838] JENNINGS; UPPER BONE SPRING	Niew	077	40755	0400	00	0		0		0
2019	SHALE [97838] JENNINGS;UPPER BONE SPRING	Nov	677	18755	8196	29	0	0	0	0	0
2019	SHALE	Dec	796	1140	5006	31	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jan	53	1927	1966	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Feb	238	5001	9762	29	0	0	0	0	0
2020	SHALE	Mar	226	5403	6624	31	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	Anr	470	2122	05.47	20	0	0	0		0
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Apr	470	3133	8547	30	0	0	0	0	0
2020	SHALE	May	2578	5456	10195	27	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jun	2457	3061	7857	27	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jul	2950	16064	8133	31	0	0	0	0	0
2020	SHALE	Aug	1451	17483	6456	31	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Sep	1999	15941	11860	30	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	ОСР	1000	10041	11000	30	0	0	U		<u></u>
2020	SHALE	Oct	1277	8762	9075	31	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	209	1754	5283	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING					_				_	_
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Dec	589	4788	6591	31	0	0	0	0	0
2021	SHALE	Jan	290	1676	6035	31	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	838	7681	6845	23	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING	1. 55	555	7001	0040	23	0		0		
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Mar	762	6694	8471	31	0	0	0	0	0
2021	SHALE	Apr	413	6688	6493	30	0	0	0	0	0
0000	[97838] JENNINGS; UPPER BONE SPRING			0.100	05.45				7.0	_	40.1
2021	SHALE	May	697	8499	8545	31	0	0	73	0	184

			1					1			
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	lun	173	0	4881	30	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING	Jun	1/3	0	4001	30	0	U	0	U	0
2021	SHALE	Jul	145	3	4977	31	0	0	0	0	0
0004	[97838] JENNINGS; UPPER BONE SPRING	A	F.4	400	0750	00	0	0	0	0	
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Aug	54	489	3753	30	0	0	0	0	0
2021	SHALE	Sep	0	9	4825	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Oct	0	0	1929	31	0	0	0	0	0
2021	SHALE	Nov	0	1581	2140	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE	Dec	0	115	3131	28	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	0	2	2199	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING			_							
2022	SHALE	Feb	6	1	1989	28	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	37	1372	646	31	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING	T IGI	07	1072	040				U	0	0
2022	SHALE	Apr	0	664	4463	30	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	May		0	001	11	0	0	0	0	0
2022	SHALE [97838] JENNINGS;UPPER BONE SPRING	May	0	0	231	11	0	0	0	0	0
2022	SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jul	0	0	0	0	0	0	0	0	0
2022	SHALE	Aug	0	0	1762	15	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Sep	0	0	973	6	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Oct	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Nov	9	885	656	4	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	22	4146	4403	29	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING	Dec	22	4140	4403	29	0	0	0	U	0
2023	SHALE	Jan	4	1247	4512	31	0	0	0	0	0
0000	[97838] JENNINGS;UPPER BONE SPRING	F.1.		0	4050	00	0	0	0	0	
2023	SHALE [97838] JENNINGS;UPPER BONE SPRING	Feb	0	0	4056	28	0	0	0	0	0
2023	SHALE	Mar	243	1302	7160	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE [97838] JENNINGS;UPPER BONE SPRING	Apr	37	905	4573	30	0	0	0	0	0
2023	SHALE	May	143	1876	4661	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Jun	4	1480	2155	30	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	0	7526	5322	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING			- 2-3	3322						
2023	SHALE	Aug	0	2442	3062	31	0	0	0	0	0
3U33	[97838] JENNINGS;UPPER BONE SPRING SHALE	Sep	25	648	1965	15	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING	ЭСР	23	040	1900	13	0	0	J	0	U
2023	SHALE	Oct	81	4472	3330	29	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov			200	00	•			0	
2023	[97838] JENNINGS;UPPER BONE SPRING	Nov	683	0	298	28	0	0	0	U	0
2023	SHALE	Dec	1279	5842	6806	31	0	0	0	0	0
000.	[97838] JENNINGS; UPPER BONE SPRING		4700		7010						
2024	SHALE	Jan	1709	98	7819	31	0	0	0	0	0

	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Feb	868	10487	7757	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Mar	10	122	2103	10	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Apr	0	10383	4733	23	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	May	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Jul	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Apr	0	0	0	0	0	0	0	0	0

	Production Summary Report											
				API: 30-0	25-42802							
			SE	WE 23 FEDI	ERAL P 5 #001H							
			Print		day, May 20 20	25	1					
	T		Г	Producti	ī	ı			ection	1		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
	[97838] JENNINGS; UPPER BONE SPRING											
2016	SHALE	Sep	0	0	0	0	0	0	0	0	0	
	[97838] JENNINGS; UPPER BONE SPRING											
2016	SHALE	Oct	6296	15154	13060	18	0	0	0	0	0	
	[97838] JENNINGS; UPPER BONE SPRING											
2016	SHALE	Nov	18272	42925	18836	29	0	0	0	0	0	
	[97838] JENNINGS; UPPER BONE SPRING											
2016	SHALE	Dec	19372	69807	12496	31	0	0	0	0	0	
	[97838] JENNINGS; UPPER BONE SPRING											
2017	SHALE	Jan	9528	45442	5031	30	0	0	0	0	0	
	[97838] JENNINGS;UPPER BONE SPRING											
2017	SHALE	Feb	10871	43218	4550	28	0	0	0	0	0	
	[97838] JENNINGS;UPPER BONE SPRING											
2017	SHALE	Mar	7708	62554	3183	31	0	0	0	0	0	
	[97838] JENNINGS;UPPER BONE SPRING											
2017	SHALE	Apr	6376	58754	2875	30	0	0	0	0	0	
	[97838] JENNINGS;UPPER BONE SPRING											
2017	SHALE	May	4774	50583	2935	31	0	0	0	0	0	
	[97838] JENNINGS; UPPER BONE SPRING											
2017	SHALE	Jun	563	13916	6168	27	0	0	0	0	0	
	[97838] JENNINGS; UPPER BONE SPRING											
2017	SHALE	Jul	3201	27333	5696	31	0	0	0	0	0	
	[97838] JENNINGS; UPPER BONE SPRING											
2017	SHALE	Aug	4313	40834	2892	31	0	0	0	0	0	
	[97838] JENNINGS; UPPER BONE SPRING											
2017	SHALE	Sep	3152	41370	2792	30	0	0	0	0	0	
	[97838] JENNINGS; UPPER BONE SPRING											
2017	SHALE	Oct	2797	50617	4379	31	0	0	0	0	0	

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2017	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	2631	58060	2422	30	0	0	0	0	0
2017	[97838] JENNINGS; UPPER BONE SPRING	INOV	2031	38000	2422	30	0	0	0		0
2017	SHALE	Dec	1860	43025	3140	31	0	0	0	0	0
2018	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jan	1739	35823	2077	31	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	Jan	1700	00020	2077	01					
2018	SHALE	Feb	1902	33207	1452	28	0	0	0	0	0
2018	[97838] JENNINGS; UPPER BONE SPRING SHALE	Mar	1769	32283	1571	31	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	T IGI	1700	02200	1071	01		0	Ŭ		
2018	SHALE	Apr	1654	29778	1317	30	0	0	0	0	0
2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	May	1448	32870	1382	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1,	2113	02070							,
2018	SHALE	Jun	972	23526	1343	26	0	0	0	0	0
2018	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jul	1283	26763	479	29	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	Jut	1200	20700	470	20		0	Ŭ		
2018	SHALE	Aug	1296	26255	1122	31	0	0	0	0	0
2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	Sep	1369	24504	1130	30	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	ЭСР	1309	24304	1130	30	0		J		
2018	SHALE	Oct	1302	25125	1197	31	0	0	0	0	0
2019	[97838] JENNINGS; UPPER BONE SPRING SHALE	Nov	1196	19881	860	26	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	INOV	1190	19001	800	20	0	U	O	0	0
2018	SHALE	Dec	1170	19778	987	31	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jan	1331	20349	807	31	0	0	0	0	0
2019	[97838] JENNINGS; UPPER BONE SPRING	Jan	1331	20349	807	31	0	U	0	0	0
2019	SHALE	Feb	935	16070	978	28	0	0	0	0	0
2010	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mor	822	22961	1090	31	0	0	0		0
2019	[97838] JENNINGS; UPPER BONE SPRING	Mar	022	22901	1090	31	0	0	U	0	U
2019	SHALE	Apr	1067	21582	1042	30	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	May	1000	24456	1100	01	0	0	0		0
2019	SHALE [97838] JENNINGS; UPPER BONE SPRING	May	1288	24456	1182	31	0	0	0	0	0
2019	SHALE	Jun	1098	23313	849	30	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING SHALE	lul	962	21660	931	28	0	0	0	0	
2019	[97838] JENNINGS; UPPER BONE SPRING	Jul	902	21000	931	20	0	U	U	0	U
2019	SHALE	Aug	1111	21569	1179	31	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING SHALE	Sep	936	18782	820	29	0	0	0	0	0
2013	[97838] JENNINGS; UPPER BONE SPRING	Зер	930	10702	020	23	0	0	0		0
2019	SHALE	Oct	811	20269	952	26	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING SHALE	Nov	900	21283	827	29	0	0	0	0	0
2019	[97838] JENNINGS; UPPER BONE SPRING	1400	300	21203	027	29	0	U	U	0	
2019	SHALE	Dec	1026	24961	876	31	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jan	1168	30665	988	31	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	זמוו	1100	30003	300	31	0	U	U		
2020	SHALE	Feb	1038	29792	1239	29	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING SHALE	Mar	1255	13642	773	31	0	0	0	0	
2020	[97838] JENNINGS; UPPER BONE SPRING	iriai	1255	13042	//3	31	U	U	U	0	0
2020	SHALE	Apr	2681	7409	1791	30	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	May	2489	7443	2979	27	^		0	0	
2020	[97838] JENNINGS; UPPER BONE SPRING	May	2489	/443	29/9	2/	0	0	0	0	0
2020	SHALE	Jun	2498	12162	2667	24	0	0	0	0	0
			-								-

	[97838] JENNINGS; UPPER BONE SPRING										
2020	SHALE	Jul	2115	16169	2457	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE	Aug	1223	10190	1839	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING		4004	10171	0.400	00					
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	Sep	1084	12474	2409	30	0	0	0	0	0
2020	SHALE	Oct	1039	9533	2397	31	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING		1000	0000	2007	01	0	0			
2020	SHALE	Nov	755	9469	1755	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
	SHALE	Dec	1196	14671	2370	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1.	004	40000	4000	0.4					
	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jan	934	12033	1983	31	0	0	0	0	
	SHALE	Feb	424	4375	1042	23	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE	Mar	871	12487	1949	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE	Apr	1029	14142	18011	30	0	0	0	0	0
2021	[97838] JENNINGS; UPPER BONE SPRING SHALE	May	917	13348	1948	31	0	0	132	0	212
2021	[97838] JENNINGS; UPPER BONE SPRING	May	917	13340	1940	31	U	0	132		212
2021	SHALE	Jun	773	11063	1360	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE	Jul	679	14881	1399	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
	SHALE	Aug	580	7688	737	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Sep	812	17601	971	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	Sep	012	17001	3/1	30	0	0	0		
	SHALE	Oct	983	18037	1441	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE	Nov	761	10078	897	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE	Dec	659	8842	808	28	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jan	949	15528	1315	30	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	Jan	343	13328	1010	30	0	0	0		
2022	SHALE	Feb	770	17718	871	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Mar	585	18568	949	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING		4007	45005	4 400	00					
_	SHALE [97838] JENNINGS; UPPER BONE SPRING	Apr	1267	15065	1432	30	0	0	0	0	0
	SHALE	May	289	1066	337	11	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1,									
2022	SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
_	SHALE	Jul	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	۸۰۰۰	E04	10050	070	4.5	^			_	
2022	SHALE [97838] JENNINGS; UPPER BONE SPRING	Aug	501	12056	276	15	0	0	0	0	U
2022	SHALE	Sep	1082	18134	485	26	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	- 1-									
2022	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
—	SHALE	Nov	1290	19958	159	25	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Doo	1 4 4 0	2222	1000	00	_			_	
2022	[97838] JENNINGS; UPPER BONE SPRING	Dec	1443	22029	1088	29	0	0	0	0	0
2023	SHALE	Jan	1327	15582	969	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING		,								
2023	SHALE	Feb	586	8489	3635	28	0	0	0	0	0
	· · · · · · · · · · · · · · · · · · ·										

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		_	1						1		
2023	[97838] JENNINGS; UPPER BONE SPRING SHALE	Mar	674	9210	4672	30	0	0	0	0	0
-	[97838] JENNINGS; UPPER BONE SPRING	1101	07.	0210	1072		-				
2023	SHALE	Apr	788	16605	1421	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	.									
	SHALE	May	836	21112	1167	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jun	809	22597	499	30	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING	Juli	809	22397	433	30	U	0	0	U	0
2023	SHALE	Jul	590	16843	868	31	0	0	0	0	0
—	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Aug	44	3200	7637	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Sep	104	4806	8320	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
-	SHALE	Oct	100	8726	11674	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	N.	101	4005	5004	00	0			0	0
2023	SHALE	Nov	121	1895	5291	28	0	0	0	0	U
2023	[97838] JENNINGS; UPPER BONE SPRING SHALE	Dec	161	5263	4953	31	0	0	0	0	0
_	[97838] JENNINGS; UPPER BONE SPRING	Dec	101	3203	4555	- 51				0	-
	SHALE	Jan	159	11353	4420	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2024	SHALE	Feb	571	6898	4393	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Mar	149	1619	3344	11	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
—	SHALE	Apr	106	2892	5541	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	N4	77	40.40	0500	04	0			0	
	SHALE	May	77	4843	2528	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jun	78	4943	2475	30	0	0	0	0	0
2024	[97838] JENNINGS; UPPER BONE SPRING	Juli	70	4040	2473	30	0		0	0	0
2024	SHALE	Jul	84	4139	2545	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2024	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2024	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	Nov		_	•		_		_	0	
2024	SHALE [97838] JENNINGS;UPPER BONE SPRING	Nov	0	0	0	0	0	0	0	0	U
2024	SHALE	Dec	0	0	0	0	0	0	0	0	٥
_	[97838] JENNINGS; UPPER BONE SPRING	Dec		0	0			0	0	J	U
	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2025	SHALE	Apr	0	0	0	0	0	0	0	0	0

			SE	API: 30-0 WE 23 FEDI	mmary Report 25-42803 ERAL P 5 #002H								
			Prin		day, May 20 20	25		lm:	ootion.				
Voor	Production Injection Injection If Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure												
-	[97838] JENNINGS; UPPER BONE SPRING	Piolitii	Nonth Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure										
	SHALE	Sep	0	0	0	0	0	0	0	0	0		
	[97838] JENNINGS; UPPER BONE SPRING												
2016	SHALE	Oct	4632	11069	8521	13	0	0	0	0	0		
	[97838] JENNINGS; UPPER BONE SPRING												
2016	SHALE	Nov	18494	48557	14726	29	0	0	0	0	0		

	T			1				1			
2016	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	22208	70376	9183	31	0	0	0	0	
2010	[97838] JENNINGS; UPPER BONE SPRING	Dec	22200	70370	9103	31	0	0	0		0
2017	SHALE	Jan	11113	46907	5481	29	0	0	0	0	0
2017	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	12798	45890	5150	28	0	0	0	0	0
2017	[97838] JENNINGS;UPPER BONE SPRING	1 02	12,00	10000	0100						
2017	SHALE	Mar	8357	58618	3581	31	0	0	0	0	0
2017	[97838] JENNINGS;UPPER BONE SPRING SHALE	Apr	6731	50188	2993	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING	7.10.	0,02	00100							
2017	SHALE	May	4768	39853	2972	27	0	0	0	0	0
2017	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	438	7784	5161	16	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jul	3320	21686	8151	31	0	0	0	0	0
2017	SHALE	Aug	3434	27117	5474	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE [97838] JENNINGS; UPPER BONE SPRING	Sep	2489	28754	4045	30	0	0	0	0	0
2017	SHALE	Oct	2035	35213	5455	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE [97838] JENNINGS; UPPER BONE SPRING	Nov	1884	38365	3814	30	0	0	0	0	0
2017	SHALE	Dec	2114	20309	2810	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jan	1626	18129	2179	31	0	0	0	0	0
2018	SHALE	Feb	1457	15942	1688	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING								_		
2018	SHALE [97838] JENNINGS;UPPER BONE SPRING	Mar	1279	16356	1645	31	0	0	0	0	0
2018	SHALE	Apr	1015	13814	1196	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE [97838] JENNINGS; UPPER BONE SPRING	May	1080	12476	1144	31	0	0	0	0	0
2018	SHALE	Jun	923	13346	1007	26	0	0	0	0	0
0040	[97838] JENNINGS;UPPER BONE SPRING		004	45404	001	00	•				0
2018	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jul	964	15494	991	29	0	0	0	0	0
2018	SHALE	Aug	950	16926	1147	31	0	0	0	0	0
0010	[97838] JENNINGS;UPPER BONE SPRING	Com	0.40	47775	1005	20	0	0	0		
2018	SHALE [97838] JENNINGS; UPPER BONE SPRING	Sep	846	17775	1035	30	0	0	0	0	0
2018	SHALE	Oct	878	16416	1059	31	0	0	0	0	0
2010	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	1027	16170	548	26	0	0	0	0	
2018	[97838] JENNINGS; UPPER BONE SPRING	1407	1027	101/0	548	20	0	U	U	0	0
2018	SHALE	Dec	975	17214	688	31	0	0	0	0	0
2010	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	970	16343	724	31	0	0	0	0	0
2019	[97838] JENNINGS; UPPER BONE SPRING	yanı	970	10343	724	31	0	U	U		0
2019	SHALE	Feb	725	12887	780	28	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	694	15485	772	31	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING		334	10-00	/12	01	0		<u> </u>		
2019	SHALE	Apr	732	15858	824	30	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	May	840	20274	971	31	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	, idy	340	20214	5/1	- 51	0		<u> </u>		
2019	SHALE	Jun	743	20548	682	30	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	504	14300	800	29	0	0	0	0	0
	<u> </u>	1	1 30-7	1-1000	550	20		<u> </u>	<u> </u>		

		•									
2010	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	583	15403	1036	31	0	0	0	0	0
2013	[97838] JENNINGS; UPPER BONE SPRING	Aug	300	10400	1000	01	0	0	U		
2019	SHALE STANDARD LIBRER ROLLE OPPING	Sep	536	15166	710	29	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Oct	442	12950	839	26	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Nov	556	13250	729	29	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	674	21473	926	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE	Jan	640	24867	741	31	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	594	25349	826	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Mar	562	23886	1186	31	0	0	0	0	0
2020	SHALE	Apr	1596	14619	1496	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	May	2358	8155	1633	27	0	0	0	0	0
2020	SHALE	Jun	2480	12328	1645	27	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING						_				
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jul	1712	17351	1647	30	0	0	0	0	0
2020	SHALE	Aug	1021	11492	1251	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Sep	859	9286	1519	30	0	0	0	0	0
2020	SHALE	Oct	1076	11787	1446	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING		004	7007	004						
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Nov	664	7027	991	30	0	0	0	0	0
2020	SHALE	Dec	896	11044	1505	31	0	0	0	0	0
0004	[97838] JENNINGS;UPPER BONE SPRING		000	45005	4.440	0.4	•		0		
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jan	882	15335	1418	31	0	0	0	0	0
2021	SHALE	Feb	505	12636	904	23	0	0	0	0	0
0001	[97838] JENNINGS; UPPER BONE SPRING	Mar	705	17070	1004	04	0	0	0		
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Mar	785	17378	1664	31	0	0	0	0	0
2021	SHALE	Apr	566	17297	2244	30	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mov	522	11007	1035	21	0	0	120	0	155
2021	[97838] JENNINGS;UPPER BONE SPRING	May	522	11007	1035	31	0	0	139	0	155
2021	SHALE	Jun	470	11188	898	30	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	530	16342	671	31	0	0	0	0	0
2021	[97838] JENNINGS; UPPER BONE SPRING	Jac	000	100-12	071	01			U		
2021	SHALE	Aug	365	7277	390	30	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Sep	567	21775	635	30	0	0	0	0	0
2021	[97838] JENNINGS; UPPER BONE SPRING	ОСР	307	21775	000				U		
2021	SHALE	Oct	575	21210	657	29	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	622	20339	1018	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1.57	322		1010				J	j	
2021	SHALE	Dec	313	5305	605	23	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	570	15617	643	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING		3, 0	10017	5-10				J		
2022	SHALE	Feb	489	17001	518	28	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	286	16179	228	31	0	0	0	0	0
		1				<u> </u>				<u>. </u>	

	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	Apr	499	14678	552	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	May	112	2781	107	11	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING					_					
	SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	Jut	0	U	0	0	0	0	0	0	0
2022	SHALE	Aug	617	11125	34	15	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Sep	542	13050	47	26	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	582	14568	432	25	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	INOV	302	14500	432	25	U	0	0	U	U
2022	SHALE	Dec	623	21066	212	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Jan	677	18302	1039	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Feb	518	35435	62	28	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	435	28810	809	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	Mai	400	20010	009	30	0	0	0	0	0
	SHALE	Apr	467	21319	811	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	May	421	26127	623	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
	SHALE	Jun	330	21364	346	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jul	184	11775	849	31	0	0	0	0	
-	[97838] JENNINGS; UPPER BONE SPRING	Jut	104	11//3	049	31	0	0	0	0	0
	SHALE	Aug	57	1599	1853	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Sep	60	4827	2160	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Oct	24	7220	6066	31	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING SHALE	Nov	120	2938	7634	28	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	INOV	120	2930	7004	20	0	0	0	0	0
	SHALE	Dec	326	16737	13176	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Jan	350	30911	14115	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Feb	134	14291	5886	29	0	0	0	0	0
2024	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	14	772	641	10	0	0	0	0	0
-	[97838] JENNINGS; UPPER BONE SPRING	. 101	14	772	041	10	0	3	0		
	SHALE	Apr	109	516	2453	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	May	185	2841	6228	31	0	0	0	0	0
000	[97838] JENNINGS; UPPER BONE SPRING			<u> </u>			_				
2024	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jun	169	3766	6691	30	0	0	0	0	0
2024	SHALE	Jul	0	9099	34646	31	0	0	0	0	n
_	[97838] JENNINGS; UPPER BONE SPRING	741		5555	0-10-10	01	0	3	0		
	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING			اء ا	ے.	-	_		. م		
2024	SHALE [97838] JENNINGS; UPPER BONE SPRING	Oct	0	0	0	0	0	0	0	0	0
2024	SHALE	Nov	0	0	0	0	0	0	0	0	0
		1.101	<u> </u>	J	U			<u> </u>	0		

	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Apr	0	0	0	0	0	0	0	0	0

Production Summary Report API: 30-025-43086 SD WE 14 FEDERAL P7 #003H Printed On: Tuesday, May 20 2025

		I		Producti	on	Injection					
Year	Pool	Month	Oil(BBLS)	T	I	Days P/I	Water(BBLS)		1	Other	Pressure
Tear	[97838] JENNINGS; UPPER BONE SPRING	l'iontii	OII(DDL3)	Cas(1101)	Water(BBLS)	Daysin	water(bbL3)	002(1101)	Od3(I*IOI)	Other	riessure
2016	SHALE	Aug	3948	7609	2611	10	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	7 15.8	00.10	7 000							
2016	SHALE	Sep	20604	35569	10676	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2016	SHALE	Oct	15191	41070	8206	28	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2016	SHALE	Nov	15808	48697	7804	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2016	SHALE	Dec	6254	44061	3655	18	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Jan	2223	20436	4372	17	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2017	SHALE	Feb	1812	17301	9025	28	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING							_			
2017	SHALE	Mar	6576	41330	10956	31	0	0	0	0	0
004-	[97838] JENNINGS; UPPER BONE SPRING	1.	0547	44000	_,,						
2017	SHALE	Apr	6517	44968	7147	30	0	0	0	0	0
0017	[97838] JENNINGS; UPPER BONE SPRING	Mari	0000	10000	0000	1.1					
2017	SHALE	May	2028	13028	2680	11	0	0	0	0	0
2017	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	2847	20751	5306	25	_	0	0	0	0
2017	[97838] JENNINGS; UPPER BONE SPRING	Juli	2047	20731	3300	23	0	0	0	0	0
2017	SHALE	Jul	2954	17730	11810	31	0	0	0	0	0
2017	[97838] JENNINGS; UPPER BONE SPRING	Jut	2004	17730	11010	31		0		-	
2017	SHALE	Aug	3673	24659	7185	31	0	0	0	<u> </u>	0
2017	[97838] JENNINGS; UPPER BONE SPRING	7148	0070	24000	, 100	01	, and the second		<u> </u>	<u> </u>	
2017	SHALE	Sep	1887	13994	3682	17	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2017	SHALE	Oct	3834	31435	13618	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2017	SHALE	Nov	3178	43068	9380	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Dec	2635	16703	6393	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Jan	2311	16584	5677	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Feb	2050	20777	7185	28	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2018	SHALE	Mar	1568	16001	5449	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2018	SHALE	Apr	1669	16882	4514	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	ļ.,				_	_	_	_		
2018	SHALE	May	1483	15259	3552	31	0	0	0	0	0
0040	[97838] JENNINGS; UPPER BONE SPRING	1	4400	4045-	2222		_			_	
2018	SHALE	Jun	1106	10157	3002	26	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	11	1007	10040	4040	200	_	_	_	_	
_ 7018	SHALE	Jul	1397	13642	4312	29	1 0	0	0	1 0	0

_		•									
2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	1281	17130	4835	31	0	0	0	0	
2010	[97838] JENNINGS; UPPER BONE SPRING	Aug	1201	17130	4000	31	0	0	0		
2018	SHALE	Sep	1312	12386	3485	30	0	0	0	0	0
2018	[97838] JENNINGS; UPPER BONE SPRING SHALE	Oct	1240	16941	3391	31	0	0	0	0	0
2010	[97838] JENNINGS;UPPER BONE SPRING		12.10	100 11		01					
2018	SHALE	Nov	1045	10372	3347	26	0	0	0	0	0
2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	1055	14927	4083	31	0	0	0	0	0
2010	[97838] JENNINGS;UPPER BONE SPRING		1000	1.027	1000						
2019	SHALE	Jan	1162	15720	2245	31	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	825	10729	2780	26	0	0	0	0	0
1000	[97838] JENNINGS;UPPER BONE SPRING	1.00	525	20720							
2019	SHALE	Mar	973	14890	4467	30	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Apr	849	13640	4546	30	0	0	0	0	0
2013	[97838] JENNINGS;UPPER BONE SPRING	Api	043	10040	7040	30			U		
2019	SHALE	May	1160	18249	4366	31	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	912	17718	4446	30	0	0	0	0	0
2013	[97838] JENNINGS; UPPER BONE SPRING	Juli	312	17710	4440	30	0	0	0		
2019	SHALE	Jul	860	14092	5940	30	0	0	0	0	0
2010	[97838] JENNINGS;UPPER BONE SPRING SHALE	Λυσ	920	12050	4500	31	0	0	0		
2019	[97838] JENNINGS; UPPER BONE SPRING	Aug	920	13958	4592	31	0	0	0	0	
2019	SHALE	Sep	785	13312	5656	30	0	0	0	0	0
0040	[97838] JENNINGS;UPPER BONE SPRING		400	44040	4000	00	•		0		
2019	SHALE [97838] JENNINGS;UPPER BONE SPRING	Oct	499	11819	4923	22	0	0	0	0	0
2019	SHALE	Nov	806	12603	6070	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING		70.4	45.400	222	0.4					
2019	SHALE [97838] JENNINGS;UPPER BONE SPRING	Dec	724	15463	6067	31	0	0	0	0	0
2020	SHALE	Jan	698	16987	5502	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	Feb	660	18747	8055	29	0	0	0	0	0
2020	SHALE	Mar	659	22133	5984	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Apr	666	14190	6090	30	0	0	0	0	0
2020	SHALE	May	538	2678	5231	27	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jun	55	29	3233	21	0	0	0	0	0
2020	SHALE	Jul	629	6331	7052	30	0	0	0	0	0
_	[97838] JENNINGS; UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	Aug	457	4693	4288	24	0	0	0	0	0
2020	SHALE	Sep	0	0	0	0	0	0	0	0	o
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE 1978381 IENNINGS-LIDDED RONE SDRING	Oct	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	405	7683	8358	27	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING						<u> </u>				
2020	SHALE	Dec	100	1408	13576	31	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	27	2288	13940	31	0	0	0	0	0
-	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE	Feb	46	7270	7931	23	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	7	4370	2513	9	0	0	0	0	0
	<u> </u>	1	<u>. 'l</u>	.5, 0	2010				•	<u> </u>	

	[97838] JENNINGS; UPPER BONE SPRING									I	
2021	SHALE	Apr	4	1530	7082	19	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1			7 6 6 2						
2021	SHALE	May	7	8	10590	31	0	0	6	0	166
	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE	Jun	0	4856	8653	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE	Jul	0	609	38452	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE	Aug	8	416	6936	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE	Sep	1	96	7581	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE	Oct	0	5201	11003	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE	Nov	1	262	8607	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE	Dec	0	116	8842	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Jan	37	8	9889	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Feb	165	76	8127	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Mar	361	216	6102	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Apr	43	4411	16167	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	May	78	0	10201	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Jun	24	937	5620	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	Jul	3	545	14148	25	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING						_				
2022	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING			000	0.457		•				
2022	SHALE	Sep	2	962	2157	4	0	0	0	0	0
0000	[97838] JENNINGS; UPPER BONE SPRING	0 - 4		0	0	0	0				
2022	SHALE	Oct	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	Nov	1	40	2257	C	0	0	_		0
2022	SHALE	Nov	Ι Ι	43	3257	6	0	0	0	0	- 0
2022	[97838] JENNINGS; UPPER BONE SPRING SHALE	Dec	0	3146	9640	20	0	0	0	١ ,	0
2022		Dec	0	3140	9040	29	0	0	U	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jan	10	1820	4810	31	0	0	0	0	٥
2023	[97838] JENNINGS; UPPER BONE SPRING	ומו	10	1020	4010	31	U	U	0	"	U
2023	SHALE	Feb	1	0	4515	28	0	0	0	0	٥
2020	[97838] JENNINGS; UPPER BONE SPRING	1. 55	 	0	+010	20	0	0		 	
2023	SHALE	Mar	0	695	6446	30	0	0	0	0	ا
-3-5	[97838] JENNINGS; UPPER BONE SPRING	1		300	3440	- 55				۳	
2023	SHALE	Apr	2	176	6571	30	0	0	0	0	n
	[97838] JENNINGS; UPPER BONE SPRING	le.,		1,0	30,1	- 55				ا	
2023	SHALE	May	71	2166	7784	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING									<u> </u>	
2023	SHALE	Jun	33	2744	8106	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										-
2023	SHALE	Jul	0	0	8599	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Aug	0	9695	22267	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Sep	0	1261	16360	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Oct	278	1845	12746	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Nov	559	4973	8512	28	0	0	0	0	0
											

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	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Dec	1184	2110	9449	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Jan	1035	9809	11817	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2024	SHALE	Feb	111	3035	7736	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Mar	14	0	4219	13	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Apr	0	1174	8922	23	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	May	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Jun	0	487	970	3	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Jul	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Apr	0	0	0	0	0	0	0	0	0

Production Summary Report API: 30-025-43087 SD WE 14 FEDERAL P7 #004H Printed On: Tuesday, May 20 2025

				Producti	on			lnj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97838] JENNINGS;UPPER BONE SPRING										
2016	SHALE	Aug	5866	11305	3878	13	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2016	SHALE	Sep	26453	42942	13706	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2016	SHALE	Oct	19116	57039	10327	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2016	SHALE	Nov	17675	59614	8726	27	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2016	SHALE	Dec	6449	36667	3769	18	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Jan	1886	14569	7392	16	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Feb	1194	19010	18283	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Mar	6016	30496	20502	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Apr	5910	33134	12916	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	May	3898	22985	15161	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Jun	Jun 1108 13353 8670 27					0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Jul	3699	27385	9340	31	0	0	0	0	0

2017 SMALE		[97838] JENNINGS; UPPER BONE SPRING										
PROPERTY 2017	-	Aug	4773	40902	7878	31	0	0	0	0	0	
DISTRIBUTION COLUMN COLU												
2017 SHALE	2017	SHALE	Sep	3165	25138	7292	30	0	0	0	0	0
										_		
2017 SHALE	2017		Oct	2447	30165	10939	25	0	0	0	0	0
STREET TRANSPORT ROUTE SPRING Dec 2588 28278 12729 31 0 0 0 0 0 0 0 0 0	2017		Nov	3034	51735	13982	30	0	0	0	ا ا	0
2017 SHALE	_		1100	3034	31733	10002	30	0	0	0		0
2016 SHALE			Dec	2568	29276	12729	31	0	0	0	0	0
Dispass Enninos_upper Bone Spring Feb 2027 19573 11088 28		[97838] JENNINGS;UPPER BONE SPRING										
2018 SHALE Feb 2027 19573 11088 28 0 0 0 0 0 0 0 0 0			Jan	2249	21201	12088	31	0	0	0	0	0
197838 JENNINGS_UPPER BONE SPRING May 1886 20023 12765 31 0 0 0 0 0 0 0 0 0				0007	40570	44000	20	•				
2018 SHALE	2018		Feb	2027	19573	11088	28	0	0	0	0	0
Systable Enninos; upper Bone Spring Apr 978 12576 9112 30 0 0 0 0 0 0 0 0	2018		Mar	1686	20023	12765	31	0	0	0	0	0
197838 ENNINGS, UPPER BONE SPRING 1147 11198 8565 26 0 0 0 0 0 0 0 0 0	_											
2018 SHALE	2018	SHALE	Apr	979	12576	9112	30	0	0	0	0	0
2018 SHALE	2018		May	1266	15718	9095	31	0	0	0	0	0
	2018		lun	11/17	11102	9565	26	0	0	0	ر ا	0
2018 SHALE	2010		Juli	1147	11193	6303	20	0	0	0	-	0
2018 SHALE Sep 1239 13398 10781 31 0 0 0 0 0 0 0 0 0	2018		Jul	1443	12252	11441	29	0	0	0	0	0
		[97838] JENNINGS;UPPER BONE SPRING										
2018 SHALE Sep 1239 13398 10781 30 0 0 0 0 0 0 0 0	_		Aug	1327	16027	10151	31	0	0	0	0	0
										_		
2018 SHALE Oct 1331 19027 10299 31 O O O O O O O O O			Sep	1239	13398	10781	30	0	0	0	0	0
		-	Oct	1331	19027	10299	31	0	0	0	0	0
2018 SHALE	2010		000	1001	10027	10200	- 01					
2018 SHALE Dec 1065 12520 8882 31 0 0 0 0 0 0 0 0 0	2018		Nov	1148	11994	8517	26	0	0	0	0	0
197838 JENNINGS; UPPER BONE SPRING Jan 1220 11829 6373 31 0 0 0 0 0 0 0 0 0		[97838] JENNINGS;UPPER BONE SPRING										
2019 SHALE Jan 1220 11829 6373 31 0 0 0 0 0 0 0 0 0	_		Dec	1065	12520	8882	31	0	0	0	0	0
197838 JENNINGS; UPPER BONE SPRING Feb 934 13416 13074 26 0 0 0 0 0 0 0 0 0			1	1000	11000	0070	24	0	0	0		0
2019 SHALE Feb 934 13416 13074 26 0 0 0 0 0 0 0 0 0	2019		Jan	1220	11829	63/3	31	0	0	0	0	0
197838 JENNINGS: UPPER BONE SPRING 2019 SHALE Apr 1095 9581 12768 30 0 0 0 0 0 0 0 0	2019		Feb	934	13416	13074	26	0	0	0	0	0
1095 9581 12768 30												
2019 SHALE Apr 1095 9581 12768 30 0 0 0 0 0 0 0 0	2019	SHALE	Mar	1003	17100	13600	30	0	0	0	0	0
97838] JENNINGS; UPPER BONE SPRING May 1371 26479 13367 31 0 0 0 0 0 0 0 0 0		•										
2019 SHALE	2019		Apr	1095	9581	12768	30	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING Jun 1187 21615 11262 30 0 0 0 0 0 0 0 0	2019		May	1371	26470	12267	21	0	0	0	ر ا	0
2019 SHALE Jun 1187 21615 11262 30 0 0 0 0 0 0 0 0	2013		inay	13/1	20479	10007	- 51	0	0	0	,	-
2019 SHALE Jul 584 13695 13533 30 0 0 0 0 0 0 0 0	2019	-	Jun	1187	21615	11262	30	0	0	0	0	0
97838 JENNINGS; UPPER BONE SPRING Aug 431 15279 13435 31 0 0 0 0 0 0 0 0 0		[97838] JENNINGS;UPPER BONE SPRING										
2019 SHALE	_		Jul	584	13695	13533	30	0	0	0	0	0
97838] JENNINGS; UPPER BONE SPRING 2019 SHALE Sep 1135 16791 13039 29 0 0 0 0 0 0 0 0 0			۸	,,,	45070	40405	24	•		_	_	
2019 SHALE Sep 1135 16791 13039 29 0 0 0 0 0 0 0 0 0	_		Aug	431	15279	13435	31	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2019 SHALE 2019 SHALE 2019 SHALE 2019 SHALE 300 300 300 300 300 300 300 300 300 30			Sen	1135	16791	13039	29	n	n	n	n	n
2019 SHALE Oct 417 5022 12288 23 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			1-04	1100	10,01	15000	20					
2019 SHALE Nov 113 2669 5100 19 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		-	Oct	417	5022	12288	23	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2019 SHALE Dec 15 3934 7549 31 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2020 SHALE Jan 48 1636 7445 31 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2020 SHALE Feb 699 11210 17660 29 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING		•										
2019 SHALE Dec 15 3934 7549 31 0	2019		Nov	113	2669	5100	19	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2020 SHALE [97838] JENNINGS; UPPER BONE SPRING 2020 SHALE [97838] JENNINGS; UPPER BONE SPRING 2020 SHALE [97838] JENNINGS; UPPER BONE SPRING [97838] JENNINGS; UPPER BONE SPRING	2010	-	Doc	1.5	2024	75.40	24	^	0	_	_	
2020 SHALE Jan 48 1636 7445 31 0	_		Dec	15	აყა4	7549	31	0	U	0	0	U
[97838] JENNINGS; UPPER BONE SPRING 2020 SHALE Feb 699 11210 17660 29 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING		•	Jan	48	1636	7445	31	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING												
			Feb	699	11210	17660	29	0	0	0	0	0
2020 SHALE Mar 959 16020 14993 31 0 0 0 0 0						<u></u>	_				-	
	2020	SHALE	Mar	959	16020	14993	31	0	0	0	0	0

0000	[97838] JENNINGS; UPPER BONE SPRING		500	4047	11100	00	0		_		
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Apr	590	4817	11100	30	0	0	0	0	0
2020	SHALE	May	352	0	9320	27	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	161	2616	4904	21	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	Juli	101	2010	4904	21	0	0	0	0	
2020	SHALE	Jul	446	0	13856	30	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	696	3667	10363	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Sep	314	2850	12863	30	0	0	0	0	0
2020	SHALE	Oct	157	629	15759	31	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	40	210	15045	30	0	0	0		
2020	[97838] JENNINGS; UPPER BONE SPRING	INOV	48	319	15045	30	0	0	U	0	0
2020	SHALE	Dec	177	0	14757	31	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	134	3010	10602	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Feb	36	3149	6714	23	0	0	0	0	0
2021	SHALE	Mar	0	0	8216	23	0	0	0	0	0
0004	[97838] JENNINGS; UPPER BONE SPRING		10	1000	0700	00					
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Apr	10	1920	8738	30	0	0	0	0	0
2021	SHALE	May	32	0	8678	31	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	24	0	7698	30	0	0	0	0	
2021	[97838] JENNINGS; UPPER BONE SPRING	Juli	24	0	7030	30	0	U	0	0	
2021	SHALE STANDARD FOR SORING	Jul	145	1381	11515	31	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	11	933	3069	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING								_		
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Sep	0	4	2411	30	0	0	0	0	0
2021	SHALE	Oct	0	45	3097	31	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	0	464	5739	30	0	0	0	0	
2021	[97838] JENNINGS; UPPER BONE SPRING	INOV		404	3739	30	0	0	0	0	
2021	SHALE STANDARD LIBRER ROME ORDING	Dec	0	5	5560	31	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	0	463	4595	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE [97838] JENNINGS;UPPER BONE SPRING	Feb	13	1049	13514	28	0	0	0	0	0
2022	SHALE	Mar	81	443	3553	31	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Anr	5	5258	9062	30	0	0	0	0	
2022	[97838] JENNINGS; UPPER BONE SPRING	Apr	3	3236	9002	30	0	U	0	0	
2022	SHALE	May	0	0	4898	31	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	0	1422	9865	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING							J	Ĭ		
2022	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jul	0	7139	16378	25	0	0	0	0	0
2022	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING		_		, . <u>.</u>	_	-		-		
2022	SHALE [97838] JENNINGS;UPPER BONE SPRING	Sep	0	2911	4193	5	0	0	0	0	0
2022	SHALE	Oct	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	17	956	2434		0	0	0	0	
2022	SHALE	INOV	1/	900	2434	5	0	U	<u> </u>	l 0	0

	1070001 IENNINGG LIDDED DONE ODDING	1	Γ					1			
2022	[97838] JENNINGS; UPPER BONE SPRING SHALE	Dec	71	31	7649	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING			-							
2023	SHALE	Jan	0	1585	2015	10	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING								_		
2023	SHALE	Apr	0	0	0	0	0	0	0	0	0
2000	[97838] JENNINGS; UPPER BONE SPRING	May		0	0	0	0	0	0		0
2023	SHALE [97838] JENNINGS; UPPER BONE SPRING	May	0	0	0	0	0	0	0	0	U
2023	SHALE	Jun	0	0	0	0	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING	Juli		U	0	0	0	0	0	-	0
2023	SHALE	Jul	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	Jul					-				
2023	SHALE	Aug	0	611	2100	6	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Sep	0	1868	6230	13	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Oct	200	3285	13505	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING]
2023	SHALE	Nov	606	6544	8169	28	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Dec	661	3520	8757	31	0	0	0	0	0
2004	[97838] JENNINGS; UPPER BONE SPRING	1.		0.400	2000						
2024	SHALE	Jan	554	9499	8838	31	0	0	0	0	0
2024	[97838] JENNINGS; UPPER BONE SPRING SHALE	Feb	87	17676	10299	29	0	0	0	_ ا	0
2024	[97838] JENNINGS; UPPER BONE SPRING	reb	67	1/0/6	10299	29	0	U	0	0	0
2024	SHALE	Mar	0	2168	6252	12	0	0	0	0	0
2024	[97838] JENNINGS; UPPER BONE SPRING	litai		2100	0232	12		· ·			-
2024	SHALE	Apr	0	4642	14548	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1 1									
2024	SHALE	May	0	5521	12049	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2024	SHALE	Jun	0	5727	11790	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2024	SHALE	Jul	0	6233	12122	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING			_		-	_		-		_
2024	SHALE	Sep	0	0	0	0	0	0	0	0	0
2004	[97838] JENNINGS; UPPER BONE SPRING	O a t		_	_	_	_		_	_	
2024	SHALE [97838] JENNINGS;UPPER BONE SPRING	Oct	0	0	0	0	0	0	0	0	U
2024	SHALE	Nov	0	0	0	0	0	0	0	0	١
2024	[97838] JENNINGS; UPPER BONE SPRING	1100		U	0		0	0	0	- ا	0
2024	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	- -		<u>_</u>							
2025	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Apr	0	0	0	0	0	0	0	0	0

		P	roduction S	ımmary Report									
API: 30-025-43088													
SD WE 23 FEDERAL P7 #003H													
	Printed On: Tuesday, May 20 2025												
	Production Injection												
Year Pool	ear Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure												

	_			-							,
2016	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	3425	6330	2265	13	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	Aug	3423	0330	2203	10	0	0	0		0
2016	SHALE	Sep	17816	36597	9231	30	0	0	0	0	0
2016	[97838] JENNINGS;UPPER BONE SPRING SHALE	Oct	20120	40711	10869	28	0	0	0	0	0
2010	[97838] JENNINGS;UPPER BONE SPRING		20120	10711	10000						
2016	SHALE	Nov	16923	60877	8355	28	0	0	0	0	0
2016	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	12013	71279	7021	30	0	0	0	0	0
1	[97838] JENNINGS;UPPER BONE SPRING			,	7,422						•
2017	SHALE	Jan	2469	12579	15104	12	0	0	0	0	0
2017	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	235	9402	3781	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE [97838] JENNINGS; UPPER BONE SPRING	Mar	5623	31256	11697	31	0	0	0	0	0
2017	SHALE	Apr	6924	43248	7666	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE [97838] JENNINGS; UPPER BONE SPRING	May	5341	32386	7375	27	0	0	0	0	0
2017	SHALE	Jun	1143	8710	8238	18	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jul	4453	18706	12572	31	0	0	0	0	0
2017	SHALE	Aug	5219	24631	6695	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE [97838] JENNINGS; UPPER BONE SPRING	Sep	1896	14610	3332	17	0	0	0	0	0
2017	SHALE	Oct	3676	33825	12446	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING								_		
2017	SHALE [97838] JENNINGS; UPPER BONE SPRING	Nov	3081	39864	7540	30	0	0	0	0	0
2017	SHALE	Dec	3085	21057	5858	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jan	2555	18289	4974	31	0	0	0	0	0
2018	SHALE	Feb	2229	17226	4493	28	0	0	0	0	0
2010	[97838] JENNINGS;UPPER BONE SPRING		0054	10000	4000	0.1	•				0
2018	SHALE [97838] JENNINGS; UPPER BONE SPRING	Mar	2251	18820	4692	31	0	0	0	0	0
2018	SHALE	Apr	1699	17219	3092	30	0	0	0	0	0
0010	[97838] JENNINGS;UPPER BONE SPRING	May	1504	01.444	2020	04	0	0	0		0
2018	SHALE [97838] JENNINGS; UPPER BONE SPRING	May	1504	21441	3038	31	0	0	0	0	0
2018	SHALE	Jun	1172	14580	2278	26	0	0	0	0	0
2010	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	1438	16062	2672	29	0	0	0	0	0
2016	[97838] JENNINGS; UPPER BONE SPRING	Jut	1436	10002	2072	29	0	0	U	0	0
2018	SHALE	Aug	1324	18700	3007	31	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Sep	1380	20291	3048	30	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	oeh	1300	20291	3048	30	0	U	U		0
2018	SHALE	Oct	1512	22507	2998	31	0	0	0	0	0
2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	1012	16470	2078	26	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	1.454	1012	104/0	2070	20	0		<u> </u>		
2018	SHALE	Dec	1046	14465	2395	31	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	1235	16929	1965	31	0	0	0	0	0
_515	[97838] JENNINGS; UPPER BONE SPRING	2011	1200	15025	1000	51	0		<u> </u>		
2019	SHALE	Feb	0	0	0	0	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	156	3628	306	4	0	0	0	0	0
	<u> </u>	1. 1%1	1 100	5525	550			<u> </u>	<u> </u>		

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2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Apr	576	5075	13256	30	0	0	0	0	0
2013	[97838] JENNINGS; UPPER BONE SPRING	Αρι	370	3073	13230	30	0	0	U		
2019	SHALE STANDARD LIBRER ROLLE OPPING	May	1513	10070	22445	31	0	0	0	0	0
2019	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jun	1236	8473	14181	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING				-						
2019	SHALE	Jul	1353	7652	17808	29	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	865	4117	14113	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Sep	1304	9026	13610	29	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Oct	1130	16863	14110	26	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE [97838] JENNINGS; UPPER BONE SPRING	Nov	934	5339	8176	24	0	0	0	0	0
2019	SHALE	Dec	1136	10412	7789	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jan	1738	15009	11508	31	0	0	0	0	0
2020	SHALE	Feb	1483	18461	16321	29	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING						_				
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	Mar	1063	12463	9543	31	0	0	0	0	0
2020	SHALE	Apr	882	8340	11219	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	May	1154	0	8753	27	0	0	0	0	0
2020	SHALE	Jun	1014	11178	8696	24	0	0	0	0	0
0000	[97838] JENNINGS; UPPER BONE SPRING	<u>.</u>	000	0007	0.4.47	00	•				
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jul	903	3637	6447	30	0	0	0	0	0
2020	SHALE	Aug	610	709	3961	24	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING			0	•	0	•		0		
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	Sep	0	0	0	0	0	0	0	0	0
2020	SHALE	Oct	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	1891	4178	9374	27	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	Nov	1091	41/0	9374	27	0	0	U	0	0
2020	SHALE	Dec	1551	1446	7983	31	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	1592	7552	10360	31	0	0	0	0	0
2021	[97838] JENNINGS; UPPER BONE SPRING	Jan	1552	7552	10300	- 51	0	U	- O		0
2021	SHALE	Feb	668	4421	4485	23	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	796	2479	5215	23	0	0	0	0	0
2021	[97838] JENNINGS; UPPER BONE SPRING	i idi	700	2170	0210						
2021	SHALE FOR THE SHALL SHAL	Apr	1374	6919	8739	30	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	May	1288	5049	8462	31	0	0	58	0	176
	[97838] JENNINGS; UPPER BONE SPRING	1,		23.3	3.02				- 33		
2021	SHALE	Jun	1342	17238	8562	30	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	825	17929	5208	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING						<u> </u>				
2021	SHALE [97838] JENNINGS; UPPER BONE SPRING	Aug	23	6928	936	30	0	0	0	0	0
2021	SHALE	Sep	39	1319	2878	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Oct	1862	3819	10951	31	0	0	0	0	0
2021	SHALE	Nov	1291	8482	7500	30	0	0	0	0	0
		+									<u> </u>

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2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Doc	2026	11747	0053	31	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING	Dec	2036	11/4/	9853	31	0	0	U	U	0
2022	SHALE	Jan	856	7473	7334	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Feb	732	7088	7000	28	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	444	11706	4459	28	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	T IGI	111	11700	1100	20				J	
2022	SHALE	Apr	1223	7210	8569	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE [97838] JENNINGS;UPPER BONE SPRING	May	823	4197	6492	29	0	0	0	0	0
2022	SHALE	Jun	1112	11426	7949	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Jul	970	7752	6451	25	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	Aug	J	U	0	U	0	U	U	U	0
2022	SHALE	Sep	675	2567	7694	22	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Oct	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	471	4953	4589	23	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	1100	471	4000	4000	20			Ü		
2022	SHALE	Dec	132	3805	1225	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Jan	116	3391	3467	31	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	68	14	3595	28	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	1 02								J	
2023	SHALE	Mar	584	2647	7004	30	0	0	0	0	0
0000	[97838] JENNINGS; UPPER BONE SPRING		1000	0700	40400	00	•				
2023	SHALE [97838] JENNINGS;UPPER BONE SPRING	Apr	1392	6788	10199	30	0	0	0	0	0
2023	SHALE	May	351	5075	6624	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Jun	257	5820	6394	30	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	88	9642	6620	31	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING	Jut	00	3042	0020	31	0	U	O	0	
2023	SHALE	Aug	469	11677	7689	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Sep	43	5974	9516	30	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Oct	178	4634	7785	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING		1.3	.33.1	.,						
2023	SHALE	Nov	136	10788	4400	28	0	0	0	0	0
2000	[97838] JENNINGS; UPPER BONE SPRING	Dos	044	E4407	40044	04	•			_	
2023	SHALE [97838] JENNINGS;UPPER BONE SPRING	Dec	641	51137	13041	31	0	0	0	0	0
2024	SHALE	Jan	723	54823	11691	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Feb	213	7264	3894	29	0	0	0	0	0
2024	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	35	3603	3190	13	0	0	0	0	
2024	[97838] JENNINGS; UPPER BONE SPRING	iridi	35	3003	2190	13	0	U	U	U	U
2024	SHALE	Apr	6	5069	3977	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	May	8	6320	790	31	0	0	0	0	0
2024	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	0	8840	4041	30	0	0	0	0	0
2024	[97838] JENNINGS;UPPER BONE SPRING	Juli		0040	4041	30	0	0	U	U	U
2024	SHALE	Jul	0	11730	24143	27	0	0	0	0	0
		-	-							-	

	1070201 IENNINGGA IDDED DONE CODING										
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2025	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Apr	0	0	0	0	0	0	0	0	0

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				Producti	on			lnj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97838] JENNINGS; UPPER BONE SPRING										
2016	SHALE	Aug	4018	7427	2657	14	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2016	SHALE	Sep	22170	42439	11487	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2016	SHALE	Oct	21036	70635	11364	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2016	SHALE	Nov	18641	76993	9203	27	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2016	SHALE	Dec	10929	66618	6388	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2017	SHALE	Jan	2880	13642	1626	13	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Feb	356	7116	3884	28	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2017	SHALE	Mar	5718	25016	5703	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2017	SHALE	Apr	2681	24441	3107	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2017	SHALE	May	862	20639	1331	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2017	SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2017	SHALE	Jul	134	14261	250	25	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2017	SHALE	Aug	189	12959	243	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2017	SHALE	Sep	7	718	11	6	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2017	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Mar	170	1012	686	25	0	0	0	0	0

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2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	Apr	195	1938	903	30	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	Дрі	193	1936	903	30	0	0	0	0	
2018	SHALE	May	145	4783	738	31	0	0	0	0	0
2018	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jun	110	2503	433	26	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	Jan	110	2000	100						
2018	SHALE	Jul	141	2326	438	29	0	0	0	0	0
2018	[97838] JENNINGS; UPPER BONE SPRING SHALE	Aug	149	1981	743	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	7 10.0			,						
2018	SHALE	Sep	107	965	475	30	0	0	0	0	0
2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	Oct	81	8228	667	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Nov	76	9438	565	26	0	0	0	0	0
2018	[97838] JENNINGS; UPPER BONE SPRING SHALE	Dec	90	4542	599	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Jan	125	2518	288	31	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	629	6841	3939	26	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Mar	580	12103	30815	30	0	0	0	0	0
2019	[97838] JENNINGS; UPPER BONE SPRING SHALE	Apr	2138	8986	16864	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING	1									
2019	SHALE	May	1113	11734	31279	31	0	0	0	0	0
2019	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jun	1858	21886	10245	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2019	SHALE	Jul	1828	18001	6471	30	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	1787	21641	5487	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	16	2.00								
2019	SHALE	Sep	1427	19279	3563	29	0	0	0	0	0
2019	[97838] JENNINGS; UPPER BONE SPRING SHALE	Oct	1123	14779	4949	26	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING			2.770	10.10						
2019	SHALE	Nov	1374	12648	3574	29	0	0	0	0	0
2019	[97838] JENNINGS; UPPER BONE SPRING SHALE	Dec	1514	18806	3907	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE	Jan	1442	26085	2929	31	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	1306	28612	3953	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE 1079291 JENNINGS-LIDDED BONE SDDING	Mar	1120	24950	2794	31	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING SHALE	Apr	1012	19427	2926	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING						<u> </u>				
2020	SHALE	May	913	9095	2731	27	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jun	775	10226	3621	21	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE 1978381 JENNINGS: LIDDED BONE SPRING	Jul	982	16079	3504	30	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	864	12640	2794	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING						<u></u>				
2020	SHALE	Sep	1312	9151	5016	30	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Oct	2939	10893	4730	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE	Nov	2039	11718	3407	30	0	0	0	0	0

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2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	1535	11195	11386	31	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	Dec	1000	11100	11000	01			J		
2021	SHALE STANDARD LIBRER ROLLE OPPING	Jan	1739	13592	5911	31	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	820	8757	2057	23	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE	Mar	864	8993	3041	23	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Apr	1140	6250	3392	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING	<u> </u>									
2021	SHALE	May	1163	11706	3109	31	0	0	100	0	165
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	1084	10067	4893	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jul	978	9649	3047	31	0	0	0	0	0
2021	SHALE	Aug	846	9283	2721	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Sep	1044	7531	3812	30	0	0	0	0	0
2021	SHALE	Oct	1201	7581	5345	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING						_				
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Nov	825	8092	3648	30	0	0	0	0	0
2021	SHALE	Dec	869	9991	4144	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jan	1160	10566	4014	30	0	0	0	0	0
2022	SHALE	Feb	844	11310	2728	28	0	0	0	0	0
2000	[97838] JENNINGS; UPPER BONE SPRING		707	44770	0000						
2022	SHALE [97838] JENNINGS;UPPER BONE SPRING	Mar	737	11773	2623	30	0	0	0	0	0
2022	SHALE	Apr	1060	11523	3067	30	0	0	0	0	0
0000	[97838] JENNINGS;UPPER BONE SPRING		707	7004	2007	00	•		0		
2022	SHALE [97838] JENNINGS;UPPER BONE SPRING	May	737	7294	2387	29	0	0	0	0	0
2022	SHALE	Jun	1037	13321	2950	30	0	0	0	0	0
0000	[97838] JENNINGS; UPPER BONE SPRING	lt	000	0004	1000	0.5	0	0	0		0
2022	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jul	898	9281	1328	25	0	0	0	0	0
2022	SHALE	Aug	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Son	780	6035	6176	22	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING	Sep	760	6033	0170	22	0	U	0		0
2022	SHALE	Oct	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	484	442	4510	25	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	1100	404	772	4010	20			J		<u> </u>
2022	SHALE	Dec	245	835	3314	29	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	290	583	3863	31	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	7411	250	303	3003	01	0		<u> </u>		
2023	SHALE	Feb	582	1896	6510	28	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	720	4249	6724	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	. 101	720	7270	5/24				J		
2023	SHALE	Apr	595	2503	7462	30	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	May	525	3357	6034	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING	,	323	2307	3004				J		
2023	SHALE	Jun	236	1138	2241	12	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	415	0	4548	27	0	0	0	0	0
		<u> [- =</u>			.5 .5						

	[97838] JENNINGS; UPPER BONE SPRING									1	
2023	SHALE	Aug	504	11692	9005	31	0	0	0	l 0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	7148	33.	11002		01			•	<u> </u>	
2023	SHALE	Sep	54	633	4332	30	0	0	0	l 0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	ССР	0-1					, ,	,	l 	
2023	SHALE	Oct	50	1330	4646	31	0	0	0	l 0	0
	[97838] JENNINGS; UPPER BONE SPRING	1000		1000	-10-10					l 	
	SHALE	Nov	213	9193	6113	28	0	0	0	l 0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	1404	210	3130	0110	20	0	0		 	0
2023	SHALE	Dec	265	5041	6868	31	0	0	0	0	٥
	[97838] JENNINGS; UPPER BONE SPRING	Dec	200	3041	0000	31	0	U	0	-	
	SHALE	Jan	347	14559	9434	31	0	0	0	l 0	٥
2024	[97838] JENNINGS; UPPER BONE SPRING	Jan	347	14555	9454	31	0	U	0	 	0
2024	SHALE	Feb	23	14639	6949	29	0	0	0	ا 0	0
	[97838] JENNINGS; UPPER BONE SPRING	I GD	23	14039	0949	29		0	0	 	U
	SHALE	Mor	16	1020	2205	10	0	_	0	ا 0	
		Mar	16	1838	2305	12	0	0	0	"	U
	[97838] JENNINGS; UPPER BONE SPRING	A	0.4	01.40	4570	20	0		0		
2024	SHALE	Apr	94	9140	4573	30	0	0	0	0	0
0004	[97838] JENNINGS; UPPER BONE SPRING		07	4.4505	0700	0.4	•				
2024	SHALE	May	67	14505	3799	31	0	0	0	0	0
l !	[97838] JENNINGS; UPPER BONE SPRING									_	
2024	SHALE	Jun	54	15218	2993	25	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING						_				
_	SHALE	Jul	12	0	1854	3	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2025	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Apr	0	0	0	0	0	0	0	0	0

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				Producti	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Nov	6350	12432	41476	18	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Dec	25131	65678	53688	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Jan	24886	95414	35057	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Feb	16859	99732	23584	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Mar	12898	98595	23825	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Apr	8300	76504	19278	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	May	7303	92510	16519	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Jun	6111	90422	16801	30	0	0	0	0	0

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2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	6075	115464	19080	31	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	Jut	0073	115404	13000	31	0	0	U	0	9
2018	SHALE [97838] JENNINGS;UPPER BONE SPRING	Aug	4117	104318	15749	31	0	0	0	0	0
2018	SHALE	Sep	3538	89628	15666	30	0	0	0	0	0
2212	[97838] JENNINGS; UPPER BONE SPRING		0500	00750	45004	0.1					
2018	SHALE [97838] JENNINGS;UPPER BONE SPRING	Oct	3509	83759	15981	31	0	0	0	0	0
2018	SHALE	Nov	3085	69376	13700	28	0	0	0	0	0
2018	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	2564	60951	14115	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jan	2695	57968	14449	31	0	0	0	0	0
2019	SHALE	Feb	2169	53448	12286	28	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	1851	18499	13023	31	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	i iui	1001	10400	10020	- 01			J		
2019	SHALE [97838] JENNINGS;UPPER BONE SPRING	Apr	1771	54070	15519	30	0	0	0	0	0
2019	SHALE	May	2167	55000	18295	31	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	1	1750	44707	12000	20	0	0	0		0
2019	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jun	1753	44707	13808	30	0	0	0	0	0
2019	SHALE	Jul	983	23672	15216	30	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	1645	50107	23712	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE [97838] JENNINGS;UPPER BONE SPRING	Sep	879	19465	12395	18	0	0	0	0	0
2019	SHALE	Oct	249	10029	8860	21	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	9	0	5872	29	0	0	0	0	0
2013	[97838] JENNINGS; UPPER BONE SPRING	INOV	J	0	3072	23		0	0		
2019	SHALE	Dec	20	8079	8246	31	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	6	4044	13879	31	0	0	0	0	0
0000	[97838] JENNINGS; UPPER BONE SPRING	E-1-	200	1.1000	00000	00	0		0	0	0
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Feb	239	14963	23636	29	0	0	0	0	0
2020	SHALE	Mar	252	2013	14254	31	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Apr	204	6344	19056	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING							_			
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	May	8	0	16298	27	0	0	0	0	0
2020	SHALE	Jun	0	291	204	2	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	182	1345	17419	26	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	7 3.1			27 120						
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Aug	38	0	18854	31	0	0	0	0	0
2020	SHALE	Sep	35	1273	23300	30	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Oct	48	967	25065	31	0	0	0	0	
2020	[97838] JENNINGS; UPPER BONE SPRING	UCL	46	307	25005	31	0	U	U		U
2020	SHALE	Nov	77	1173	19638	30	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	142	3892	16182	31	0	0	0	0	0
005	[97838] JENNINGS; UPPER BONE SPRING								_	-	_
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jan	17	4246	16354	27	0	0	0	0	0
2021	SHALE	Feb	31	1404	3313	8	0	0	0	0	0
		_	_	_		_		_			•

100 100					-		1		T-			
2013 SHALE SHANDOS LUPPER BONE SPINNO SHAND	2021	[97838] JENNINGS;UPPER BONE SPRING	Mar	251	2217	10412	22	0	0	0	0	
10 13 13 13 13 13 13 10 0 0 0 0 0 0 0 0	2021		Iriai	231	3317	10413	22	0	0	0		0
2021 SHALE	2021		Apr	36	117	18225	30	0	0	0	0	0
10	2021		May	24	871	13893	31	0	0	4	0	159
10 10 10 10 10 10 10 10												
2021 SHALE	2021		Jun	0	1480	11331	30	0	0	0	0	0
Display Service Color	2021	• •	Jul	120	2773	16139	31	0	0	0	0	0
202 SHALE Support Bone SPRING Support		[97838] JENNINGS;UPPER BONE SPRING										
2021 SHALE Sop 776 12 20314 30 0 0 0 0 0 0 0 0	2021		Aug	42	1190	9289	30	0	0	0	0	0
2021 SHALE	2021	-	Sep	79	12	16314	30	0	0	0	0	0
197838 JENNINGS, LIPPER BONE SPRING 18789 30										_		
2022 SHALE	2021		Oct	18	1058	23047	31	0	0	0	0	0
2021 SHALE	2021	-	Nov	0	4207	18779	30	0	0	0	0	0
1	2024	-				4 4004						
2022 SHALE	2021		Dec	8	3	14361	28	0	0	0	0	0
2022 SHALE Feb 0 3108 5960 25 0 0 0 0 0 0 0 0 0	2022	-	Jan	0	5404	7872	30	0	0	0	0	0
97338] JENNINGS; UPPER BONE SPRING	2022	-	Fob	0	2100	E000	0.5	0	0	0		
2022 SHALE	2022		reb	0	3108	5960	25	U	U	U	0	0
2022 SHALE	2022	SHALE	Mar	0	6019	31744	30	0	0	0	0	0
	2022	-	Anr		706	17200	20	0	0	0	0	
	2022		Арі		780	1/360	30	0	0	0	0	0
Marker M	2022		May	0	0	5158	10	0	0	0	0	0
197838 JENNINGS; UPPER BONE SPRING Juli 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2022		lun	0	0	0	0	0	0	0	0	0
197838 JENNINGS; UPPER BONE SPRING 2022 SHALE Sep 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2022		Juli			<u> </u>	0			U		
SHALE	2022		Jul	0	0	0	0	0	0	0	0	0
197838] JENNINGS; UPPER BONE SPRING 2022 SHALE Sep 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2022	-	Aug	0	0	0	0	0	0	0	0	0
197838] JENNINGS; UPPER BONE SPRING 2022 SHALE Nov 17 96 11746 18 0 0 0 0 0 0 0 0 0			16									-
2022 SHALE OCT	2022		Sep	0	0	0	0	0	0	0	0	0
2022 SHALE	2022	-	Oct	0	0	0	0	0	0	0	0	0
97838] JENNINGS; UPPER BONE SPRING Dec		-										
2022 SHALE	2022		Nov	17	96	11746	18	0	0	0	0	0
2023 SHALE	2022	-	Dec	0	1534	6713	17	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING Feb	2000	-										
2023 SHALE	2023		Jan	0	0	0	0	0	0	0	0	0
2023 SHALE	2023		Feb	0	0	0	0	0	0	0	0	0
97838] JENNINGS; UPPER BONE SPRING Apr 0 0 0 0 0 0 0 0 0	2022		Mar		0	0	0	0	0	0	,	0
[97838] JENNINGS; UPPER BONE SPRING 2023 SHALE [97838] JENNINGS; UPPER BONE SPRING 2023 SHALE 2024 SHALE 2025 SHALE 2026 SHALE 2026 SHALE 2027 SHALE 2028 SHALE 2029 SHALE 2029 SHALE 2029 SHALE 2020	2023		Mai	0	0	U	0	0	U	0	0	U
2023 SHALE May 0 <t< td=""><td>2023</td><td></td><td>Apr</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>	2023		Apr	0	0	0	0	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2023 SHALE 2023 SHALE 2023 SHALE 2023 SHALE 2023 SHALE 2024 SHALE 2025 SHALE 2025 SHALE 2026 SHALE 2026 SHALE 2027 SHALE 2028 SHALE 2029 SHALE 2029 SHALE 2029 SHALE 2029 SHALE 2020 SHA	2022	-	May		O	0	0	^	0	0	0	
[97838] JENNINGS; UPPER BONE SPRING 2023 SHALE [97838] JENNINGS; UPPER BONE SPRING [97838] JENNINGS; UPPER BONE SPRING 2023 SHALE [97838] JENNINGS; UPPER BONE SPRING	2023		1 Tay		0	U	0	U	0	0		
2023 SHALE Jul 0 <t< td=""><td>2023</td><td></td><td>Jun</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>	2023		Jun	0	0	0	0	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2023 SHALE Aug 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2023	-	Jul	0	0	n	0	n	0	n	n	0
[97838] JENNINGS; UPPER BONE SPRING 2023 SHALE Sep 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0										J	<u> </u>	
2023 SHALE Sep 0 <t< td=""><td>2023</td><td></td><td>Aug</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>	2023		Aug	0	0	0	0	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING	2023		Sep	0	0	0	0	0	0	0	0	0
2023 SHALE		[97838] JENNINGS;UPPER BONE SPRING										
	2023	SHALE	Oct	0	0	0	0	0	0	0	0	0

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	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2024	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Apr	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	May	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Jul	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Apr	0	0	0	0	0	0	0	0	0

Production Summary Report API: 30-025-43641 SD WE 15 FEDERAL P9 #006H Printed On: Tuesday, May 20 2025

			Production					Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
	[97838] JENNINGS;UPPER BONE SPRING												
2017	SHALE	Nov	7736	17326	40292	18	0	0	0	0	0		
	[97838] JENNINGS;UPPER BONE SPRING												
2017	SHALE	Dec	21630	51402	61814	31	0	0	0	0	0		
	[97838] JENNINGS;UPPER BONE SPRING												
2018	SHALE	Jan	21257	80017	40066	31	0	0	0	0	0		
	[97838] JENNINGS;UPPER BONE SPRING												
2018	SHALE	Feb	16030	83474	27711	28	0	0	0	0	0		
	[97838] JENNINGS;UPPER BONE SPRING												
2018	SHALE	Mar	11030	115959	26965	31	0	0	0	0	0		
	[97838] JENNINGS;UPPER BONE SPRING												
2018	SHALE	Apr	8548	95893	24584	30	0	0	0	0	0		
	[97838] JENNINGS;UPPER BONE SPRING												
2018	SHALE	May	7487	110000	21853	31	0	0	0	0	0		
	[97838] JENNINGS;UPPER BONE SPRING												
2018	SHALE	Jun	5957	102732	17634	30	0	0	0	0	0		
	[97838] JENNINGS;UPPER BONE SPRING												
2018	SHALE	Jul	4690	103606	19773	31	0	0	0	0	0		
	[97838] JENNINGS;UPPER BONE SPRING												
2018	SHALE	Aug	3896	108860	19992	31	0	0	0	0	0		
	[97838] JENNINGS;UPPER BONE SPRING												
2018	SHALE	Sep	2936	73638	18265	30	0	0	0	0	0		

1975-239 JeANNINGS, UPPER BONE SPRING Oct 3004 71022 20008 31 O O O O O O O O O									T .			
BIRD SHALE NO. 2844 6317 16520 30 0 0 0 0 0 0 0 0	2018	-	Oct	3064	71522	20608	21	0	0	0		0
Discription	-		OCC	3004	71322	20000	31	0	0	0		
2015 SHALE	_		Nov	2844	63178	16620	30	0	0	0	0	0
Dept. Spring Spri			Dec	2136	54872	15341	31	0	0	0	0	0
10 13 13 14 15 15 15 15 15 15 15			200	2100	0.072	100 11						
2010 SHALE Feb 2100 48883 12506 28 0 0 0 0 0 0 0 0 0	2019		Jan	2534	58649	11493	31	0	0	0	0	0
STATES SPAIN STATES SPENN STATES STA	2019		Feb	2199	46893	12505	28	0	0	0	0	0
STATE STANINGS_UPPER BONE SPRING Apr 1704 49318 17788 30			1.00									
2019 SHALE	2019		Mar	1677	57325	15203	31	0	0	0	0	0
Separate Information Separate Separa	2019		Apr	1704	49318	17788	30	0	0	0	0	0
BY STABLE NUMBURS CLIPPER BONE SPRING Jul 1552 45538 15685 30 0 0 0 0 0 0 0 0			<u> </u>									
2019 SHALE	2019		May	2053	52720	18864	31	0	0	0	0	0
STABLE STALE Dec	2019		Jun	1552	45538	15695	30	0	0	0	0	0
2019 SHALE	-		Jul	1447	44683	20734	30	0	0	0	0	0
Dignormal Shale			Aug	1544	48290	24415	31	0	0	0	0	0
2019 SHALE	-		Sep	826	19821	14097	29	0	0	0	0	0
		-	Oct	396	3956	14210	26	0	0	0	0	0
2019 SHALE Dec 59 2491 12673 31 0 0 0 0 0 0 0 0 0	-		Nov	736	20782	15466	29	0	0	0	0	0
18 18 18 18 18 18 18 18			Dec	59	2491	12673	31	0	0	0	0	0
							-					
2020 SHALE			Jan	118	3230	11417	31	0	0	0	0	0
197838 JENNINGS; UPPER BONE SPRING 2020 SHALE Apr 64 7928 13773 30 0 0 0 0 0 0 0 0			Feb	70	7476	20780	29	0	0	0	0	0
197838 JENNINGS; UPPER BONE SPRING Apr 64 7928 13773 30 0 0 0 0 0 0 0 0	1020		1.00	, ,	7 0							
2020 SHALE Apr 64 7928 13773 30 0 0 0 0 0 0 0 0	-		Mar	87	1922	9469	31	0	0	0	0	0
197838] JENNINGS; UPPER BONE SPRING 2020 SHALE Jun 4 287 188 2 0 0 0 0 0 0 0 0 0			Apr	64	7928	13773	30	0	0	0	0	0
97838 JENNINGS; UPPER BONE SPRING 2020 SHALE Jun 4 287 188 2 0 0 0 0 0 0 0 0 0	2020		7.0.	3.	, 626	10770						
2020 SHALE	—		May	181	0	12660	27	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING Jul 171 4493 10608 26 0 0 0 0 0 0 0 0 0			Jun	4	287	188	2	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2020 SHALE	-											
2020 SHALE	2020		Jul	171	4493	10608	26	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2020 SHALE Sep 67 0 15695 30 0 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2020 SHALE Oct 185 0 16805 31 0 0 0 0 0 0 0 0 97838] JENNINGS; UPPER BONE SPRING 2020 SHALE Nov 110 500 15112 30 0 0 0 0 0 0 0 0 97838] JENNINGS; UPPER BONE SPRING 2020 SHALE Dec 102 8557 15323 31 0 0 0 0 0 0 0 0 0 0 0 0 97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Jan 303 3170 6653 27 0 0 0 0 0 0 0 0 97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Feb 56 0 1451 8 0 0 0 0 0 0 0 0 0 0 97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Feb 56 0 1451 8 0 0 0 0 0 0 0 0 97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Feb 56 0 1451 8 0 0 0 0 0 0 0 0 97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Feb 56 57 177 187 188 188 188 188 188 188 188 18	2020	-	Aug	120	0	26961	31	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2020 SHALE Oct 185 0 16805 31 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2020 SHALE Nov 110 500 15112 30 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2020 SHALE Dec 102 8557 15323 31 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Jan 303 3170 6653 27 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Feb 56 0 1451 8 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Mar 36 3042 14840 22 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Apr 269 53 11715 30 0 0 0 0 0 0												
2020 SHALE	2020		Sep	67	0	15695	30	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2020 SHALE Nov 110 500 15112 30 0 0 0 0 0 0 0 0	2020	-	Oct	185	0	16805	31	0	0	0	0	О
[97838] JENNINGS; UPPER BONE SPRING 2020 SHALE Dec 102 8557 15323 31 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Jan 303 3170 6653 27 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Feb 56 0 1451 8 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Mar 36 3042 14840 22 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Apr 269 53 11715 30 0 0 0 0 0 0	-											
2020 SHALE	2020		Nov	110	500	15112	30	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Jan 303 3170 6653 27 0 0 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Feb 56 0 1451 8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2020	-	Dec	102	8557	15323	31	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2021 SHALE [97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Mar 36 3042 14840 22 0 0 0 0 0 0 0 0 0 0 0												
2021 SHALE	_		Jan	303	3170	6653	27	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Mar 36 3042 14840 22 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Apr 269 53 11715 30 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING			Feb	56	0	1451	8	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Apr 269 53 11715 30 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING		[97838] JENNINGS;UPPER BONE SPRING										
2021 SHALE			Mar	36	3042	14840	22	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING		-	Apr	269	531	11715	30	0	0	0	0	О
2021 SHALE May 215 2 14824 31 0 0 0 0 0		[97838] JENNINGS;UPPER BONE SPRING									_	
	2021	SHALE	May	215	2	14824	31	0	0	0	0	0

	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE	Jun	161	1702	6754	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE	Jul	125	4	12489	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING						_				
2021	SHALE	Aug	6	7490	8080	30	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Son	8	1943	8547	30	0	0	0	0	0
2021	[97838] JENNINGS; UPPER BONE SPRING	Sep	٥	1943	6547	30	0	U	U	U	U
2021	SHALE	Oct	0	11015	24113	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE	Nov	137	5019	16209	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE	Dec	19	6	10431	28	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	Jan	128	12	9796	30	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	114	1	8823	25	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	1 60	114	т	0023	20	0	0	0	0	0
2022	SHALE	Mar	235	3042	60466	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	Apr	226	3419	38272	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	May	58	0	2735	10	0	0	0	0	0
0000	[97838] JENNINGS; UPPER BONE SPRING							0			
2022	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jun	0	0	0	0	0	0	0	0	0
2022	SHALE	Jul	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	Jut			0	0	0	0	0	0	
2022	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Oct	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	Nov	20	100	10050	10	0	0	0	_	0
2022	SHALE [97838] JENNINGS; UPPER BONE SPRING	Nov	20	169	10358	18	0	0	0	0	0
2022	SHALE	Dec	14	6342	11451	17	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	200	1	0042	11-101	1,					
2023	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Mar	0	0	0	0	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Apr	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	7,61			0	Ü	0		· ·		
2023	SHALE	May	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Jul	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Viid	0	0	0	0	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING	Aug		U	0	U	0	U	U	U	U
2023	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1									
2023	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Nov	0	0	0	0	0	0	0	0	0
22-1	[97838] JENNINGS; UPPER BONE SPRING	_									
2023	SHALE	Dec	0	0	0	0	0	0	0	0	0
2024	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	0	0	0	0	0	0	0	0	0
2024	OI IALL	ימוו	<u>. </u>	U	<u> </u>	<u> </u>	<u> </u>	U	U		U

	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Apr	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	May	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Jul	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Apr	0	0	0	0	0	0	0	0	0

	Production Summary Report											
				API: 30-0	25-43642							
			SI	WE 15 FED	ERAL P9 #007H							
		1	Prin		day, May 20 20	25	_					
			T	Producti	- T	1			ection			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
	[97838] JENNINGS; UPPER BONE SPRING											
2017	SHALE	Nov	12757	24353	34224	18	0	0	0	0	0	
	[97838] JENNINGS; UPPER BONE SPRING											
2017	SHALE	Dec	28454	99105	41118	31	0	0	0	0	0	
	[97838] JENNINGS; UPPER BONE SPRING											
2018	SHALE	Jan	18788	138129	25090	31	0	0	0	0	0	
	[97838] JENNINGS;UPPER BONE SPRING											
2018	SHALE	Feb	10806	111126	15104	28	0	0	0	0	0	
	[97838] JENNINGS;UPPER BONE SPRING											
2018	SHALE	Mar	7245	107047	14097	31	0	0	0	0	0	
	[97838] JENNINGS;UPPER BONE SPRING											
2018	SHALE	Apr	4708	72303	9706	30	0	0	0	0	0	
	[97838] JENNINGS;UPPER BONE SPRING											
2018	SHALE	May	4195	77417	8463	31	0	0	0	0	0	
	[97838] JENNINGS;UPPER BONE SPRING											
2018	SHALE	Jun	4076	85712	10698	30	0	0	0	0	0	
	[97838] JENNINGS;UPPER BONE SPRING											
2018	SHALE	Jul	4076	93762	11778	31	0	0	0	0	0	
	[97838] JENNINGS;UPPER BONE SPRING											
2018	SHALE	Aug	2734	82166	9833	31	0	0	0	0	0	
	[97838] JENNINGS;UPPER BONE SPRING											
2018	SHALE	Sep	2524	78978	9373	30	0	0	0	0	0	
	[97838] JENNINGS;UPPER BONE SPRING											
2018	SHALE	Oct	3024	79804	9190	31	0	0	0	0	0	
	[97838] JENNINGS;UPPER BONE SPRING										_	
2018	SHALE	Nov	2133	60200	7631	28	0	0	0	0	0	
	[97838] JENNINGS;UPPER BONE SPRING											
2018	SHALE	Dec	1718	52086	7106	31	0	0	0	0	0	

2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	2027	52666	6642	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Feb	1615	43588	6438				0		0
	[97838] JENNINGS;UPPER BONE SPRING					28	0	0	U	0	
2019	SHALE [97838] JENNINGS;UPPER BONE SPRING	Mar	1422	45104	6775	31	0	0	0	0	0
2019	SHALE	Apr	1451	50897	8567	30	0	0	0	0	0
2019	[97838] JENNINGS; UPPER BONE SPRING SHALE	May	1682	54924	9172	31	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	1247	44660	7371	30	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	1093	38552	8526	30	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	1207	41405	9867	31	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Sep	1075	40287	9724	30	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Oct	779	25163	9318	26	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	993	31394	8403	29	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Dec	1132	35489	9262	31	0		0		0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jan	1032	40191	8951	31	0	0	0	0	0
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Feb	981	44555	14145	29	0	0	0	0	0
2020	SHALE	Mar	883	40949	9776	31	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Apr	445	15681	8494	30	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	May	658	0	6273	27	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	289	57	3638	21	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	1431	5438	8577	31	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	684	2095	8677	31	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Sep	1158	13007	11813	30	0	0	0	0	0
2000	[97838] JENNINGS; UPPER BONE SPRING		1047	47555	10055	04	0	0	0	0	
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Oct	1347	17555	13355	31	0	0	0	0	
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Nov	436	8175	9485	30	0	0	0	0	0
2020	SHALE	Dec	0	6476	5510	31	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	0	1090	0	27	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	0	274	355	8	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	70		7461	20	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Apr	177	792	11241	30	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	May	203	2642	10999	31	0	0	6	0	135
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jun	105		7942	30	0				
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jul	6	9420	21812	31	0	0	0	0	0
2021	SHALE	Aug	28	4119	3969	30	0	0	0	0	0

	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE	Sep	36	4384	3330	30	0	0	0	0	0
_	[97838] JENNINGS; UPPER BONE SPRING	1000									
	SHALE	Oct	0	15	10104	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE	Nov	0	21187	11227	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE	Dec	70	4	6261	22	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	Jan	67	3707	3952	16	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	Feb	0	1	3753	27	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	Mar	0	3241	5992	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Apr	28	3439	8139	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	May	8	0	1812	10	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING]
	SHALE	Jul	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING]
2022	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
—	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
	SHALE	Nov	9	230	3305	18	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	Dec	0	10429	3103	17	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1.					_				
2023	SHALE	Jan	0	0	0	0	0	0	0	0	0
0000	[97838] JENNINGS; UPPER BONE SPRING			0	0	0	0				0
_	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	Mari		0	0	0	0	0	0		0
2023	SHALE	Mar	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING SHALE	Apr	0	0	0	0	0	0	0	0	0
_	[97838] JENNINGS; UPPER BONE SPRING	Apr	0	U	U	U	0	U	U	0	0
	SHALE	May	0	0	0	0	0	0	0	0	0
2025	[97838] JENNINGS; UPPER BONE SPRING	iriay	0	U	0	0	0	0	0	-	- 0
2023	SHALE	Jun	0	0	0	0	0	0	0	0	ا
	[97838] JENNINGS; UPPER BONE SPRING	Juli		0	0	0	0	0	0	"	
	SHALE	Jul	0	0	0	0	0	0	0	0	n
	[97838] JENNINGS; UPPER BONE SPRING	1		3	3	<u> </u>					
	SHALE	Aug	0	0	0	0	0	0	0	0	0
_	[97838] JENNINGS; UPPER BONE SPRING	- 0									
	SHALE	Sep	0	0	0	0	0	0	0	0	0
_	[97838] JENNINGS; UPPER BONE SPRING										
	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Apr	0	0	0	0	0	0	0	0	0
											

	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	May	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Jul	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Apr	0	0	0	0	0	0	0	0	0

Production Summary Report API: 30-025-43613 SD WE 15 FEDERAL P12 #001H Printed On: Tuesday, May 20 2025

				Producti	on		Injection // Water(BBLS) Co2(MCF) Gas(MCF) Other Pressu				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Dec	15691	29545	66948	31	0	0	0	о о	0
	[97838] JENNINGS; UPPER BONE SPRING										
2018	SHALE	Jan	21281	52491	54855	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Feb	17563	63027	40228	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Mar	14092	64951	44229	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Apr	8440	30313	33386	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	May	13520	76253	44648	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Jun	9975	64717	47538	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Jul	10242	82166	51952	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Aug	4516	32221	44357	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Sep	51	8	28152	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2018	SHALE	Oct	3317	16321	37779	31	0	0	0	о о	0
	[97838] JENNINGS; UPPER BONE SPRING										
2018	SHALE	Nov	9681	69009	46417	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2018	SHALE	Dec	7159	83677	39889	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2019	SHALE	Jan	623	5815	54016	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Feb	7	259	25812	28	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2019	SHALE	Mar	30	1788	16283	22	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Apr	25	1646	28828	28	0	0	0	0	0

2005 PMALE		[97838] JENNINGS; UPPER BONE SPRING										
1975-93 JENNINGS-UPPER BONE SPRING	2019	-	May	23	56	12846	11	0	0	0	0	0
2013 PANLE			liuy	20		120-10				Ŭ		
10 10 10 10 10 10 10 10			Jun	0	2243	11800	24	0	0	0	0	0
2010 SARLE MA				-					-			
2019 PIALE	2019	-	Jul	4	0	1223	1	0	0	0	0	0
197589 ENNINGS, UPPER BONE SPRING S. S. S. S. S. S. S. S		[97838] JENNINGS; UPPER BONE SPRING										
2019 SHALE Sop 37 13 22550 20 0 0 0 0 0 0 0 0	2019	SHALE	Aug	0	50	0	16	0	0	0	0	0
STRANS TENNINGS, UPPER BONE SPRING Oct 7		[97838] JENNINGS; UPPER BONE SPRING										
2019 SHALE	2019	SHALE	Sep	37	13	22650	20	0	0	0	0	0
107339 JENNINOS UPPER BONE SPRING 100 0 0 0 0 0 0 0 0		[97838] JENNINGS;UPPER BONE SPRING										
2019 SHALE	2019	SHALE	Oct	7	0	5633	4	0	0	0	0	0
Disable Name Disa		[97838] JENNINGS;UPPER BONE SPRING										
2019 SHALE	2019		Nov	23	1646	20069	21	0	0	0	0	0
												_
2020 SHALE	2019		Dec	0	164	1532	4	0	0	0	0	0
10 10 10 10 10 10 10 10			1		0.400	0.405	0	0				
2020 SHALE Fob 0 68 1814 3 0 0 0 0 0 0 0 0 0	2020		Jan	0	2493	3405	9	0	0	0	0	0
Second State Seco	2020	-	Eob	0	60	101/	2	0	0	0	_	0
2020 SHALE			ren	0	00	1014	3	0	U	0	U	U
		-	Mar	5	1/198	22615	31	0	0	0	0	0
2020 SHALE	2020		i idi		1430	22013	01		0	0	<u>_</u>	0
1	2020	-	Apr	0	0	0	0	0	0	0	0	0
2020 SHALE	2020		7.151								Ť	
	2020		May	0	0	0	0	0	0	0	0	0
2020 SHALE Jun 0 0 0 0 0 0 0 0 0			1	-					-			
2020 SHALE			Jun	0	0	0	0	0	0	0	0	0
97838] JENNINGS; UPPER BONE SPRING Aug 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		[97838] JENNINGS; UPPER BONE SPRING										
2020 SHALE	2020	SHALE	Jul	0	0	0	0	0	0	0	0	0
197838 JENNINGS; UPPER BONE SPRING 2020 SHALE Sep		[97838] JENNINGS; UPPER BONE SPRING										
2020 SHALE	2020	SHALE	Aug	0	0	0	0	0	0	0	0	0
197838 JENNINGS; UPPER BONE SPRING Oct O 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		[97838] JENNINGS;UPPER BONE SPRING										
2020 SHALE	2020		Sep	0	0	0	0	0	0	0	0	0
197838 JENNINGS; UPPER BONE SPRING Now 0 0 0 0 0 0 0 0 0												
2020 SHALE			Oct	0	0	0	0	0	0	0	0	0
197838 JENNINGS; UPPER BONE SPRING Dec												
2020 SHALE	2020		Nov	0	0	0	0	0	0	0	0	0
197838] JENNINGS;UPPER BONE SPRING 2021 SHALE 3n			D				0	0				
2021 SHALE			Dec	0	0	0	0	0	0	0	0	0
97838] JENNINGS; UPPER BONE SPRING Feb 0			lan	0	0	0	0	0	0	0	_	0
2021 SHALE	2021		Jan	0	U	U	U	0	U	U	0	0
97838] JENNINGS; UPPER BONE SPRING Mar	2021	-	Feh	0	0	0	0	0	0	0	0	0
2021 SHALE			1 05		0	U	0		0		-	0
[97838] JENNINGS; UPPER BONE SPRING Apr 42 0 15209 17 0 0 0 0 0 0 0 0 0			Mar	0	n	n	n	n	n	n	0	0
2021 SHALE			1			- v				Ĭ		
[97838] JENNINGS; UPPER BONE SPRING May 105 906 44024 31 0 0 14 0 195 [97838] JENNINGS; UPPER BONE SPRING Jun 369 1431 38897 30 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING Jul 170 1265 40807 31 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING JUL 170 1265 40807 31 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING JUN 170 1265 40807 31 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING JUN 18999 32583 30 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING JUN 18999 32583 31 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING JUN 18999 32583 31 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING JUN 18999 32583 31 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING JUN 306 2 25011 30 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING JUN 306 2 25011 30 0 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING JUN 306 2 25011 30 0 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING JUN 306 2 25011 30 0 0 0 0 0 0 0 0			Apr	42	0	15209	17	0	0	0	0	0
97838] JENNINGS; UPPER BONE SPRING Jun 369 1431 38897 30 0 0 0 0 0 0 0 0		[97838] JENNINGS;UPPER BONE SPRING	-									
2021 SHALE Jun 369 1431 38897 30 0 0 0 0 0 0 0 0	2021	SHALE	May	105	906	44024	31	0	0	14	0	195
[97838] JENNINGS; UPPER BONE SPRING 2021 SHALE 2021 SHA		[97838] JENNINGS;UPPER BONE SPRING										
2021 SHALE Jul 170 1265 40807 31 0 0 <td>2021</td> <td>SHALE</td> <td>Jun</td> <td>369</td> <td>1431</td> <td>38897</td> <td>30</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	2021	SHALE	Jun	369	1431	38897	30	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING Aug 93 15817 31346 30 0 0 0 0 0 0 0 0		-										
2021 SHALE Aug 93 15817 31346 30 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING Sep 0 8999 32583 30 0 0 0 0 0 2021 SHALE Oct 210 7 28539 31 0 0 0 0 0 2021 SHALE Nov 306 2 25011 30 0 0 0 0 0 0 2021 SHALE Nov 306 2 25011 30 0 0 0 0 0 0 2021 SHALE Nov 306 2 25011 30 0 0 0 0 0 0			Jul	170	1265	40807	31	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Sep 0 8999 32583 30 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Oct 210 7 28539 31 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Nov 306 2 25011 30 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Nov 306 2 25011 30 0 0 0 0 0 0 0		-	1.									
2021 SHALE Sep 0 8999 32583 30 0	2021		Aug	93	15817	31346	30	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Oct 210 7 28539 31 0 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Nov 306 2 25011 30 0 0 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 1 97838] JENNINGS; UPPER BONE SPRING		-						_		_		_
2021 SHALE Oct 210 7 28539 31 0			Sep	0	8999	32583	30	0	0	0	0	0
[97838] JENNINGS; UPPER BONE SPRING 2021 SHALE Nov 306 2 25011 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		-	O-t	040	_	00500		•		_		
2021 SHALE Nov 306 2 25011 30 0 0 0 0 0 0 0 [97838] JENNINGS; UPPER BONE SPRING	2021		UCT	210	/	28539	31	0	0	0	<u>υ</u>	0
[97838] JENNINGS; UPPER BONE SPRING	2021		Nov	206	າ	25011	20	^	0	0		
	2021		INUV	300		23011	30	0	U	0	"	<u> </u>
	2021	•	Dec	67	1	1 <i>41</i> 27	21	Λ	n	n	n	n
		/	1200			±-1¬∠/	21					

	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Jan	166	18847	37586	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING							-	-		
2022	SHALE	Feb	501	4923	21256	26	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	Mar	73	2197	25386	26	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Apr	0	1354	48691	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	May	326	0	12569	10	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	Jul	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING]
2022	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING]
2022	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Apr	45	222	7286	5	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	May	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Jun	0	0	0	0	0	0	0	0	0
0000	[97838] JENNINGS; UPPER BONE SPRING	. .		0				0	•		
2023	SHALE	Jul	0	0	0	0	0	0	0	0	0
0000	[97838] JENNINGS; UPPER BONE SPRING	A		0			0	0	0		0
2023	SHALE	Aug	0	0	0	0	0	0	0	0	0
2000	[97838] JENNINGS; UPPER BONE SPRING	Con		0	0		0	0	0	_	0
2023	SHALE	Sep	0	0	0	0	0	0	0	0	U
2000	[97838] JENNINGS; UPPER BONE SPRING	Oot		0	0		0	0	0	_	
2023	SHALE [97838] JENNINGS; UPPER BONE SPRING	Oct	0	0	0	0	0	0	0	0	U
2022	[97838] JENNINGS; OPPER BONE SPRING SHALE	Nov	0	0	0	0	0	0	0	0	_
2023	[97838] JENNINGS; UPPER BONE SPRING	1100	0	U	U	U	U	U	U	U	U
2023	SHALE	Dec	0	0	0	0	0	0	0	0	n
2020	[97838] JENNINGS; UPPER BONE SPRING			0	U		0	0	0		
2024	SHALE	Jan	0	0	0	0	0	0	0	0	n
-024	[97838] JENNINGS; UPPER BONE SPRING	2011		0	0		0	0	0		
2024	SHALE	Feb	0	0	0	0	0	0	0	n	n
	[97838] JENNINGS; UPPER BONE SPRING			3	U	,	0	3	3		
2024	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1			Ŭ						
2024	SHALE	Apr	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1	1								
2024	SHALE	May	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	†									
	SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING			-							
2024	SHALE	Jul	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Aug	0	0	0	0	0	0	0	0	0
		•								_	

	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING			_							
2025	SHALE	Apr	0	0	0	0	0	0	0	0	0

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	Printed On: Tuesday, May 20 2025 Production Injection													
<u></u>	In .	100	0:1/00: 0:			ls 5.	W (DD: 0:			lou	15			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
0047	[97838] JENNINGS; UPPER BONE SPRING			45450	24245									
2017	SHALE	Dec	23739	45176	61945	30	0	0	0	0	0			
	[97838] JENNINGS; UPPER BONE SPRING	1.												
2018	SHALE	Jan	24267	56040	44270	31	0	0	0	0	0			
	[97838] JENNINGS; UPPER BONE SPRING						_							
2018	SHALE	Feb	20055	73727	36445	28	0	0	0	0	0			
	[97838] JENNINGS; UPPER BONE SPRING						_							
2018	SHALE	Mar	1429	5165	23727	31	0	0	0	0	0			
	[97838] JENNINGS; UPPER BONE SPRING													
2018	SHALE	Apr	6108	27741	22691	30	0	0	0	0	0			
	[97838] JENNINGS; UPPER BONE SPRING													
2018	SHALE	May	13851	90408	43628	31	0	0	0	0	0			
	[97838] JENNINGS; UPPER BONE SPRING													
2018	SHALE	Jun	41	147	25954	30	0	0	0	0	0			
	[97838] JENNINGS; UPPER BONE SPRING													
2018	SHALE	Jul	94	1626	27693	31	0	0	0	0	0			
	[97838] JENNINGS; UPPER BONE SPRING													
2018	SHALE	Aug	134	5	16709	29	0	0	0	0	0			
	[97838] JENNINGS; UPPER BONE SPRING													
2018	SHALE	Sep	238	1241	28089	30	0	0	0	0	0			
	[97838] JENNINGS;UPPER BONE SPRING													
2018	SHALE	Oct	166	3705	30835	31	0	0	0	0	0			
	[97838] JENNINGS;UPPER BONE SPRING													
2018	SHALE	Nov	5394	39722	39366	30	0	0	0	0	0			
	[97838] JENNINGS;UPPER BONE SPRING													
2018	SHALE	Dec	9735	66332	45731	31	0	0	0	0	0			
	[97838] JENNINGS;UPPER BONE SPRING													
2019	SHALE	Jan	151	1304	31674	31	0	0	0	0	0			
	[97838] JENNINGS;UPPER BONE SPRING													
2019	SHALE	Feb	104	293	26935	28	0	0	0	0	0			
	[97838] JENNINGS;UPPER BONE SPRING													
2019	SHALE	Mar	98	480	15975	22	0	0	0	0	0			
	[97838] JENNINGS;UPPER BONE SPRING													
2019	SHALE	Apr	205	0	29016	30	0	0	0	0	0			
	[97838] JENNINGS;UPPER BONE SPRING													
2019	SHALE	May	29	53	13061	11	0	0	0	0	0			
	[97838] JENNINGS;UPPER BONE SPRING													
2019	SHALE	Jun	0	4556	26796	24	0	0	0	0	0			
	[97838] JENNINGS; UPPER BONE SPRING													
2019	SHALE	Jul	0	0	17821	10	0	0	0	0	0			
	[97838] JENNINGS; UPPER BONE SPRING													
2019	SHALE	Aug	63	30	17612	9	0	0	0	0	0			
			•			•								

								1			1
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Sep	0	8	16466	11	0	0	0	0	0
2013	[97838] JENNINGS; UPPER BONE SPRING	ЗСР			10400	11	0	0	U		
2019	SHALE	Oct	0	0	6866	4	0	0	0	0	0
2019	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	4	789	25061	21	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE [97838] JENNINGS;UPPER BONE SPRING	Dec	0	0	1487	7	0	0	0	0	0
2020	SHALE	Jan	10	1380	2098	10	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	701	2666	14798	3	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	I CD	701	2000	14730	3		0	U		
2020	SHALE	Mar	4132	29548	53192	16	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Apr	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	May	0	0	0	0	0	0	0	0	0
2020	SHALE	Jun	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	Jut			0	0			U		
2020	SHALE STANDARD FOR SAME SAME SAME SAME SAME SAME SAME SAME	Aug	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	Oct	0	0	0	0	0	0	0	0	0
2020	SHALE	Nov	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Doo	0	0	0	0	0	0	0		0
2020	[97838] JENNINGS; UPPER BONE SPRING	Dec	0	0	0	0	0	0	0	0	0
2021	SHALE	Jan	0	0	0	0	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Mar	773	0	43123	25	0	0	0	0	0
2021	SHALE	Apr	45	2963	63848	30	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mov	25	26	54185	31	0	0	22	0	309
2021	[97838] JENNINGS; UPPER BONE SPRING	May	25	26	54165	31	0	U	22	0	309
2021	SHALE	Jun	14	6069	43294	30	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	13	3272	43802	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Aug	8	20661	43487	30	0	0	0	0	0
2021	SHALE	Sep	4	11737	48399	30	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING	Oct		2764	46426	31	^		0	^	
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	OCL	3	2/64	40426	31	0	0	U	0	
2021	SHALE	Nov	16	2287	43157	30	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	0	658	25308	20	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
_	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jan	32	3592	16541	11	0	0	0	0	0
	SHALE	Feb	0	0	0	0	0	0	0	0	0
2000	[97838] JENNINGS; UPPER BONE SPRING	Mar			4075						
2022	SHALE [97838] JENNINGS;UPPER BONE SPRING	Mar	6	4	1375	1	0	0	0	0	0
2022	SHALE	Apr	0	2813	50050	30	0	0	0	0	0

	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	May	0	0	14826	10	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	Jun	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	Jul			Ŭ						
	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
-	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Oct	0	0	0	0	0	0	0	0	0
-	[97838] JENNINGS; UPPER BONE SPRING	000		0	0	0	0	0	0		
	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Dec	0	0	0	0	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	0	0	0	0	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING	Jan		0	0	0	0	0	0		
2023	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Mar	0	0	0	0	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Apr	171	5275	38505	18	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING	Αρι	1/1	3273	30303	10	0	0	0		
2023	SHALE	May	116	2485	21621	11	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
	SHALE	Jun	0	10449	35501	20	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jul	0	16832	55329	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	Jut		10002	33023	- 01	0	0	O		
2023	SHALE	Aug	0	18668	55945	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Sep	0	17853	50871	30	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Oct	0	18059	61542	31	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING	Oct		10033	01342	31	0	0	0		
2023	SHALE	Nov	0	17189	53935	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
-	SHALE	Dec	0	16584	54593	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	0	15046	48921	31	0	0	0	0	0
2027	[97838] JENNINGS; UPPER BONE SPRING	Juli		10040	40021	- 01					
2024	SHALE	Feb	0	16898	48643	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE [97838] JENNINGS; UPPER BONE SPRING	Mar	0	17981	54794	31	0	0	0	0	0
2024	SHALE	Apr	0	18444	54385	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	7.10			0.000						
2024	SHALE	May	0	14760	50466	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1.		, .			_				
2024	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jun	0	15342	49477	30	0	0	0	0	0
2024	SHALE	Jul	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
-	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING			.= .	_		_				_
-	SHALE [97838] JENNINGS;UPPER BONE SPRING	Sep	0	0	0	0	0	0	0	0	0
	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2024	SHALE	Nov	0	0	0	0	0	0	0	0	0
000	[97838] JENNINGS; UPPER BONE SPRING	D -			_	_	_				اً
2024	SHALE	Dec	0	0	0	0	0	0	0	0	0

	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Apr	0	0	0	0	0	0	0	0	0

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				Production Injection LS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Present Control of the Control of							
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Dec	23540	45944	46505	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Jan	32354	75515	38235	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2018	SHALE	Feb	16074	106315	17186	28	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2018	SHALE	Mar	19234	108192	29660	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Apr	16974	116489	30212	30	0	0	0	Ιo	0
	[97838] JENNINGS; UPPER BONE SPRING	† "									
2018	SHALE	May	15610	144085	26632	31	0	0	0	<u> </u>	0
	[97838] JENNINGS;UPPER BONE SPRING	1,		211000							
2018	SHALE	Jun	7576	82435	20510	26	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	Juli	7070	02-100	20010	20	, and the second	, ,		 	
2018	SHALE	Jul	10489	100214	31135	29	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	Jut	10403	100214	01100	25		0		<u> </u>	•
2018	SHALE	Aug	8509	120849	29383	31	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	Aug	0303	120043	25505	31	0	0	0	-	0
2010	SHALE	Son	7217	80360	29117	30	0	0	0	0	0
2016	[97838] JENNINGS; UPPER BONE SPRING	Sep	/21/	00300	29117	30	U	U	0		U
2010	•	Ost	7000	66871	21022	21			_	١ ,	
2018	SHALE	Oct	7209	008/1	31932	31	0	0	0	0	U
0010	[97838] JENNINGS; UPPER BONE SPRING	Nev	7050	00000	00440	00					
2018	SHALE	Nov	7256	83202	28446	28	0	0	0	0	0
0040	[97838] JENNINGS; UPPER BONE SPRING		- 400	404040							
2018	SHALE	Dec	5420	101310	25855	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING						_			_	
2019	SHALE	Jan	4670	78009	19696	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Feb	3481	52240	23920	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Mar	2022	27329	17684	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Apr	2900	1710	13329	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	May	1833	14088	26534	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Jun	1715	18255	21240	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Jul	107	5347	20810	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Aug	250	4034	20537	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Sep	369	1337	19222	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Oct	113	2802	24857	26	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING	1									
2019	SHALE	Nov	68	2913	14338	29	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1									
2019	SHALE	Dec	40	2210	4276	12	0	0	0	0	٥
	·- ·	1- 30	1 70		1 7270	<u> </u>			· ·		

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2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	Juli		0		O	0	0			
2020	SHALE	Feb	95	3351	16311	20	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING SHALE	Mar	41	2206	22219	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	Apr	0	0	0	0	0	0	0	0	0
2020	SHALE	May	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	0	0	0	0	0	0	0	0	
2020	[97838] JENNINGS; UPPER BONE SPRING	Juli		0		0	0	0			
2020	SHALE	Jul	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING SHALE	Aug	0	0	0	0	0	0	0	0	0
2222	[97838] JENNINGS; UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Sep	0	0	0	0	0	0	0	0	0
2020	SHALE	Oct	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov		0	0	0	0	0			
2020	[97838] JENNINGS; UPPER BONE SPRING	Nov	0	U	0	0	0	0	0	0	0
2020	SHALE	Dec	0	0	0	0	0	0	0	0	0
2021	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE [97838] JENNINGS; UPPER BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2021	SHALE	Mar	0	0	0	0	0	0	0	0	0
0001	[97838] JENNINGS; UPPER BONE SPRING	A	07	0	10107	17	0	0			
2021	SHALE [97838] JENNINGS; UPPER BONE SPRING	Apr	37	0	19187	17	0	0	0	0	0
2021	SHALE	May	82	190	33751	31	0	0	9	0	184
2021	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jun	41	787	32087	30	0	0	0	0	0
2021	[97838] JENNINGS; UPPER BONE SPRING	74.1		, 6,	02007		-				
2021	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jul	52	2840	37024	31	0	0	0	0	0
2021	SHALE	Aug	70	12690	24646	30	0	0	0	0	0
2021	[97838] JENNINGS; UPPER BONE SPRING	Con	OF	4005	12600	20	0	0	0		0
2021	SHALE [97838] JENNINGS;UPPER BONE SPRING	Sep	95	4095	13690	30	0	0	0	0	0
2021	SHALE	Oct	0	1392	17187	22	0	0	0	0	0
2021	[97838] JENNINGS; UPPER BONE SPRING SHALE	Nov	23	75	17448	21	0	0	0	0	О
	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE [97838] JENNINGS; UPPER BONE SPRING	Dec	34	4047	22060	28	0	0	0	0	0
2022	SHALE	Jan	93	1532	26294	30	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING SHALE	Feb	27	1242	21604	26	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	. 55	21	1272	21004	20					
2022	SHALE [97838] JENNINGS; UPPER BONE SPRING	Mar	62	1356	15229	24	0	0	0	0	0
2022	SHALE	Apr	141	227	22203	30	0	0	0	0	0
2000	[97838] JENNINGS; UPPER BONE SPRING	Mari	40		404.4	10					
2022	SHALE [97838] JENNINGS;UPPER BONE SPRING	May	42	0	4914	10	0	0	0	0	U
2022	SHALE	Jun	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	0	0	0	0	0	0	0	0	О
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Aug									
			0	0	0	0	0	0	0	l 0	

				1							
2022	[97838] JENNINGS; UPPER BONE SPRING SHALE	Sep	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	Эср	 				0	0	0	U	0
2022	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE [97838] JENNINGS; UPPER BONE SPRING	Dec	0	0	0	0	0	0	0	0	0
2023	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1									
2023	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Mar	0	0	0	0	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING SHALE	Apr	0	0	0	0	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	Дрі				0	0	0	0	0	
2023	SHALE	May	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Jun	0	0	0	0	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jul	0	0	0	0	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING	Jut	1	0		0	0	0	0	0	0
2023	SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Sep	0	0	0	0	0	0	0	0	0
0000	[97838] JENNINGS; UPPER BONE SPRING	0+		0			0	0	0	0	0
2023	SHALE [97838] JENNINGS; UPPER BONE SPRING	Oct	0	0	0	0	0	0	0	0	U
2023	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING		_						_		
2024	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jan	0	0	0	0	0	0	0	0	0
2024	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2024	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING			_		_			_		
2024	SHALE	Apr	0	0	0	0	0	0	0	0	0
2024	[97838] JENNINGS; UPPER BONE SPRING SHALE	May	0	0	0	0	0	0	0	0	0
2024	[97838] JENNINGS; UPPER BONE SPRING	liay				0	0	0	0	0	
2024	SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Jul	0	0	0	0	0	0	0	0	0
2024	[97838] JENNINGS; UPPER BONE SPRING SHALE	Aug	0	0	0	0	0	0	0	0	0
2024	[97838] JENNINGS; UPPER BONE SPRING	Aug	"	"			0	U	0	U	U
2024	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Oct	0	0	0	0	0	0	0	0	0
2024	[97838] JENNINGS; UPPER BONE SPRING	Nov		_		_	^		^	_	
2024	SHALE [97838] JENNINGS; UPPER BONE SPRING	Nov	0	0	0	0	0	0	0	0	U
2024	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
	SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	F .	_	-	_	_	_		_	_	
2025	SHALE [97838] JENNINGS; UPPER BONE SPRING	Feb	0	0	0	0	0	0	0	0	0
2025	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING		<u> </u>			j					- J
2025	SHALE	Apr	0	0	0	0	0	0	0	0	0
		-									

Production Summary Report API: 30-025-43460 SD WE 23 FEDERAL P25 #005H Printed On: Tuesday, May 20 2025

			FIIII	Producti	uay, May 20 20. on	25		lni	ection		
Year	Pool	Month	Oil(BBLS)			Davs P/I	Water(BBLS)		Gas(MCF)	Other	Pressure
roui	[97838] JENNINGS; UPPER BONE SPRING	11011111	OR(BB20)	ous(i ioi)	Tracer(BB20)	Duyo 171	Water(BB26)	002(1101)	Guo(i i Gi)	Cuioi	11000010
2017	SHALE	Jul	0	0	0	0	0	0	0	0	0
2017	[97838] JENNINGS; UPPER BONE SPRING	Jut	-		<u> </u>	 		-		H	
2017	SHALE	Λιια	30205	48390	22483	28		0	0	0	0
2017	[97838] JENNINGS; UPPER BONE SPRING	Aug	30203	40390	22403	20	-	0	0	0	U
2017		Con	25224	C0407	22000	20					0
2017	SHALE	Sep	35324	68487	22688	30	0	0	0	0	U
0047	[97838] JENNINGS; UPPER BONE SPRING		04504	400050	04700	0.4					0
2017	SHALE	Oct	31521	100053	31732	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	l						_			
2017	SHALE	Nov	23636	106356	24173	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Dec	19287	131865	20297	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Jan	15772	131571	18151	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Feb	11928	102975	14455	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Mar	10109	107336	15622	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2018	SHALE	Apr	9178	107008	14834	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2018	SHALE	May	8285	119258	13064	31	l 0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1,									
2018	SHALE	Jun	5706	81003	11203	26	l 0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	Juil	0,00	01000	11200			Ť			
2018	SHALE	Jul	6985	102015	15134	29	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	Jul	0303	102013	13134	23		0	0	0	0
2010		۸۰۰۰	0110	101519	10050	21				_ ر	0
2018	SHALE	Aug	6110	101519	13353	31	0	0	0	0	U
	[97838] JENNINGS; UPPER BONE SPRING		4000	70005	44705						
2018	SHALE	Sep	4899	78205	11795	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Oct	5375	87731	13597	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Nov	3843	75815	10851	26	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Dec	4119	84226	12198	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Jan	4594	76326	8990	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Feb	3860	70608	10584	28	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2019	SHALE	Mar	3635	72214	10900	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2019	SHALE	Apr	3595	72419	12041	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING								-		
2019	SHALE	May	4050	75399	11578	31	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	liuy	4000	7 0000	11070	0.		<u> </u>			
2010	SHALE	Jun	3180	63057	9626	30	0	0	0	0	0
2013	[97838] JENNINGS; UPPER BONE SPRING	Juli	3100	03037	3020	30	1	 			U
2010	· · · · · · · · · · · · · · · · · · ·	lini	2010	EOOEG	14200	20		_		_	0
2019	SHALE	Jul	2910	59056	14298	29	0	0	0	0	U
0040	[97838] JENNINGS; UPPER BONE SPRING	 	0404	00400	45005			_		_	
2019	SHALE	Aug	3161	60109	15205	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2019	SHALE	Sep	2493	50344	10103	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Oct	1995	48256	11565	26	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Nov	2620	49554	9822	29	0	0	0	0	0
		*						•			

[97838] JENNINGS; UPPER BONE SPRING 2019 SHALE [97838] JENNINGS; UPPER BONE SPRING 2020 SHALE	0 0
[97838] JENNINGS; UPPER BONE SPRING 2020 SHALE [97838] JENNINGS; UPPER BONE SPRING [97838] JENNINGS; UPPER BONE SPRING	0 0
[97838] JENNINGS; UPPER BONE SPRING	
	0 0
	0 0
[97838] JENNINGS; UPPER BONE SPRING	
2020 SHALE Mar 2185 55262 12220 31 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING	0 0
[97838] JENNINGS; UPPER BONE SPRING	
2020 SHALE May 2771 3227 7844 27 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING Jun 1669 1768 6115 30 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING	
2020 SHALE Jul 3876 21250 10847 31 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING	0 0
[97838] JENNINGS; UPPER BONE SPRING	
2020 SHALE Sep 1198 4247 7961 30 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING	0 0
[97838] JENNINGS; UPPER BONE SPRING	
2020 SHALE Nov 2095 15832 10700 30 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING Dec 201 550 850 31 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING	
2021 SHALE Jan 179 3386 223 31 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING	0 0
[97838] JENNINGS; UPPER BONE SPRING	
2021 SHALE Mar 3262 27409 16234 31 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING	0 0
[97838] JENNINGS; UPPER BONE SPRING	
2021 SHALE May 2844 27447 12433 31 0 0 256	0 221
[97838] JENNINGS; UPPER BONE SPRING Jun 2554 27805 11139 30 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING	
2021 SHALE Jul 4389 47072 13879 31 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING	0 0
[97838] JENNINGS; UPPER BONE SPRING	
2021 SHALE Sep 2849 31436 10783 30 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING	0 0
[97838] JENNINGS; UPPER BONE SPRING	
2021 SHALE Nov 2610 40766 12191 30 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING Dec 2366 39350 10775 31 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING	
2022 SHALE Jan 2193 45250 11369 31 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING	0 0
[97838] JENNINGS; UPPER BONE SPRING	
2022 SHALE Mar 86 2242 517 3 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 0	0 0
2022 SHALE Apr 2612 38610 13597 30 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING	
2022 SHALE May 2098 22201 11954 31 0 0 0 [97838] JENNINGS; UPPER BONE SPRING 0	0 0
2022 SHALE Jun 2123 38343 11358 30 0 0 0	0 0
[97838] JENNINGS; UPPER BONE SPRING	
2022 SHALE Jul 2143 41539 12161 31 0 0 0	0 0

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2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	1730	44400	14045	31	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	Aug	1730	44400	14043	31	0	U	0		0
2022	SHALE	Sep	1615	24984	14014	30	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING SHALE	Oct	1915	20559	11711	30	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING		1010	20000	11,11						
2022	SHALE	Nov	2017	28264	10722	27	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	938	15820	4653	21	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Jan	1544	25423	12041	31	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	2180	28040	12604	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Mar	2191	29982	12613	30	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING SHALE	Apr	2151	31943	10315	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING	<u> </u>									
2023	SHALE	May	2015	37939	11483	31	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jun	1926	43465	10332	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING	1									
2023	SHALE	Jul	1567	43034	11091	31	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING SHALE	Aug	1628	46023	10612	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING					-					
2023	SHALE	Sep	540	13177	7615	30	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Oct	0	3938	8062	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1									
2023	SHALE	Nov	0	10285	10151	30	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	1	19632	10643	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING		_								
2024	SHALE	Jan	0	0	0	0	0	0	0	0	0
2024	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1.02		-							
2024	SHALE	Mar	0	0	0	0	0	0	0	0	0
2024	[97838] JENNINGS; UPPER BONE SPRING SHALE	Apr	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2024	SHALE	May	0	0	0	0	0	0	0	0	0
2024	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE 1079291 JENNINGS-LIDDED BONE SDDING	Jul	0	0	0	0	0	0	0	0	0
2024	[97838] JENNINGS; UPPER BONE SPRING SHALE	Aug	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING						<u> </u>				
2024	SHALE	Sep	0	0	0	0	0	0	0	0	0
2024	[97838] JENNINGS; UPPER BONE SPRING SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE [97838] JENNINGS; UPPER BONE SPRING	Nov	0	0	0	0	0	0	0	0	0
2024	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING						<u></u>				
2025	SHALE	Jan	0	0	0	0	0	0	0	0	0
2025	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	2	954	1361	3	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Mar	0	0	0	0	0	0	0	0	0

	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Apr	3	0	1975	2	0	0	0	0	0

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		1	Prin	tea On: Tues Producti	day, May 20 20	25	1	Ini	ection		
Year	Pool	Month	Oil(BBLS)	•		Days P/I	Water(BBLS)	Co2(MCF)		Other	Pressure
Tear	[97838] JENNINGS; UPPER BONE SPRING	Piontii	OII(DDL3)	Oas(MOI)	water(DDLS)	Daysin	Water(BBLS)	002(1101)	Oas(Pior)	Other	riessure
2017	SHALE	Jul	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Aug	35373	54873	26761	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Sep	38991	74883	19922	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Oct	37089	96290	26036	31	0	0	0	0	0
0047	[97838] JENNINGS; UPPER BONE SPRING		00050	400000	04.400						
2017	SHALE	Nov	30958	136396	21436	30	0	0	0	0	0
2017	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	23778	160828	16695	31	0	0		0	0
2017	[97838] JENNINGS; UPPER BONE SPRING	Dec	23776	100020	10093	31	0	0	0	0	0
2018	SHALE	Jan	18185	156456	13789	31		0		l 0	0
	[97838] JENNINGS;UPPER BONE SPRING	1			20,00						
2018	SHALE	Feb	11882	124111	9037	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Mar	10970	127172	10940	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Apr	10010	124085	9743	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	May	8675	135227	8324	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING							_	_		
2018	SHALE	Jun	6472	104781	7646	26	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	1	7050	100001	10150					_	
2018	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jul	7658	129901	10159	29	0	0	0	0	U
2018	SHALE	Aug	6249	131701	8205	31	0	۱ ،		l 0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	/ tug	0240	101701	0200	01					
2018	SHALE	Sep	5289	103460	7052	. 28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Oct	5510	107954	7705	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Nov	4482	86225	5728	26	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Dec	4308	93649	6840	31	0	0	0	0	0
0040	[97838] JENNINGS; UPPER BONE SPRING	1	4504	07040	4707	0.1					
2019	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jan	4501	87648	4727	31	0	0	0	0	0
2019	SHALE	Feb	3589	80466	5748	28	0	<u> </u>	0	l 0	0
2013	[97838] JENNINGS; UPPER BONE SPRING	T CD	0000	00400	3740	20				 	0
2019	SHALE	Mar	3457	82099	7857	31	0	0	0	l 0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Apr	3639	85782	7001	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	May	3968	76967	1792	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Jun	3088	65450	3535	29	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	. .				_					
2019	SHALE	Jul	2790	72351	6948	29	0	0	0	0	0
2010	[97838] JENNINGS;UPPER BONE SPRING SHALE	۸۱۱۵	3276	76587	8268	31		0	0	0	
7019	[97838] JENNINGS;UPPER BONE SPRING	Aug	32/6	/038/	6∠08	31	0			├	0
2019	SHALE	Sep	2829	69140	5657	29	0	0	0	0	n
	[97838] JENNINGS; UPPER BONE SPRING	- SP	2020	33140	3337	1				H	
2019	SHALE	Oct	2016	61716	6161	26	0	0	0	0	0
	!			·			·	·	·	·	

	_			,							
2010	[97838] JENNINGS;UPPER BONE SPRING SHALE	Nov	2508	65480	5240	29	0	0	0	0	0
2013	[97838] JENNINGS; UPPER BONE SPRING	INOV	2300	03400	3240	23	0	0	0		0
2019	SHALE [97838] JENNINGS; UPPER BONE SPRING	Dec	3160	92064	6072	31	0	0	0	0	0
2020	SHALE	Jan	2856	90120	5224	31	0	0	0	0	0
2222	[97838] JENNINGS; UPPER BONE SPRING		0000	70005	0000	00					
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	Feb	2399	78605	6969	29	0	0	0	0	0
2020	SHALE	Mar	2165	74704	5420	31	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING SHALE	Apr	3002	45325	7371	30	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	/ (pi	0002	40020	7071				Ŭ		
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	May	6422	32071	7433	27	0	0	0	0	0
2020	SHALE	Jun	7349	38864	10681	30	0	0	0	0	0
0000	[97838] JENNINGS; UPPER BONE SPRING	l. d	5070	40000	05.47	00	0		0		0
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jul	5970	42323	8547	30	0	0	0	0	0
2020	SHALE	Aug	3577	36948	7391	31	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING SHALE	Sep	2946	29105	8800	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE [97838] JENNINGS; UPPER BONE SPRING	Oct	3641	25495	9616	31	0	0	0	0	0
2020	SHALE	Nov	3650	33429	10381	30	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	Doo	1000	12002	4400	01	0	0	0		0
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Dec	1220	13993	4408	31	0	0	0	0	0
2021	SHALE	Jan	185	4991	815	31	0	0	0	0	0
2021	[97838] JENNINGS; UPPER BONE SPRING SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE [97838] JENNINGS; UPPER BONE SPRING	Mar	2237	21536	8585	14	0	0	0	0	0
2021	SHALE	Apr	3782	35606	12121	30	0	0	0	0	0
2021	[97838] JENNINGS; UPPER BONE SPRING SHALE	May	3543	34702	10346	31	0	0	303	0	223
2021	[97838] JENNINGS; UPPER BONE SPRING	May	3543	34702	10340	31	0	0	303	0	223
2021	SHALE	Jun	2950	32205	8317	30	0	0	0	0	0
2021	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jul	2940	39707	7717	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING								_		_
2021	SHALE [97838] JENNINGS; UPPER BONE SPRING	Aug	2471	33224	6419	30	0	0	0	0	0
2021	SHALE	Sep	2750	36104	7396	30	0	0	0	0	0
2021	[97838] JENNINGS;UPPER BONE SPRING SHALE	Oct	2871	42008	8175	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING	330									
2021	SHALE [97838] JENNINGS; UPPER BONE SPRING	Nov	2714	44373	7502	30	0	0	0	0	0
2021	SHALE	Dec	2394	43526	6860	31	0	0	0	0	0
2000	[97838] JENNINGS; UPPER BONE SPRING	lon	0707	400.40	7054					^	
2022	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jan	2767	43649	7351	31	0	0	0	0	U
2022	SHALE	Feb	2416	50938	6400	28	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	454	14022	1480	11	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING						<u></u>				
2022	SHALE [97838] JENNINGS; UPPER BONE SPRING	Apr	3142	42839	11323	30	0	0	0	0	0
2022	SHALE	May	2197	27757	17869	31	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	lun	2525	E1667	6011	20					
2022	SHALE	Jun	2535	54557	6911	30	0	0	0	0	0

	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	Jul	2334	49326	7051	31	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING SHALE	Aug	1783	43730	7289	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
	SHALE	Sep	2255	43764	8579	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING SHALE	Oct	1863	31689	6304	30	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING SHALE	Nov	1546	27798	5650	26	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	Date	1150	07540	0500	10	0	0	0	0	0
	SHALE [97838] JENNINGS;UPPER BONE SPRING	Dec	1159	37512	6502	19	0	0	0	0	0
	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jan	1630	36003	8821	31	0	0	0	0	0
	SHALE	Feb	1958	38486	7307	28	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Mar	2033	40507	7842	30	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Apr	2091	46319	5096	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	May	2070	52660	6617	21	0	0	0	0	0
2023	SHALE [97838] JENNINGS;UPPER BONE SPRING	May	2070	52669	6617	31	0	0	0	0	U
	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jun	1895	54949	6404	30	0	0	0	0	0
2023	SHALE	Jul	1825	55193	6199	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING SHALE	Aug	1738	58718	6944	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING SHALE	Sep	235	18468	11436	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										,
	SHALE [97838] JENNINGS; UPPER BONE SPRING	Oct	33	14072	12250	31	0	0	0	0	0
	SHALE	Nov	7	10663	12179	30	0	0	0	0	0
2023	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	2	24154	12610	31	0	0	0	0	0
2024	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Feb	0	0	0		0	0	0		0
	[97838] JENNINGS;UPPER BONE SPRING										-
2024	SHALE [97838] JENNINGS;UPPER BONE SPRING	Mar	0	0	0	0	0	0	0	0	0
	SHALE [97838] JENNINGS;UPPER BONE SPRING	Apr	0	0	0	0	0	0	0	0	0
	SHALE	May	0	0	0	0	0	0	0	0	0
2024	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	0	0	0	0	0	0	0	0	0
2024	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jul	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING SHALE			0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING	Aug	0	U	0	U	0	U	U	U	U
2024	SHALE [97838] JENNINGS;UPPER BONE SPRING	Sep	0	0	0	0	0	0	0	0	0
2024	SHALE [97838] JENNINGS; UPPER BONE SPRING	Oct	0	0	0	0	0	0	0	0	0
	SHALE	Nov	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING SHALE	Dec	0	0	0	0	0	0	0	0	0
2025	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jan	0	0	0	0	0	0	0	0	0
2025	[97838] JENNINGS;UPPER BONE SPRING SHALE	Feb	4	1210	629	3	0	0	0	0	0
		!	<u>`</u> l								

	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Apr	1	0	487	2	0	0	0	0	0

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			PIIII	Producti	on	25		lni	ection		
Year	Pool	Month	Oil(BBLS)	1		Days P/I	Water(BBLS)	·	Gas(MCF)	Other	Pressure
i Cai	[97838] JENNINGS; UPPER BONE SPRING	Piontii	OII(DDL3)	Gas(PICI)	water(DDL3)	Days F/1	Water(BBLS)	G02(14G1)	Gas(MCI)	Other	riessuie
2017	SHALE	Jul	0	0	0	0	0	0		0	0
2017	[97838] JENNINGS; UPPER BONE SPRING	Jut	0	0		0		0		-	U
2017	SHALE	Λιια	40082	61510	26935	30	0	0	0	0	0
2017		Aug	40082	61310	20933	30	0	U	0	0	U
0047	[97838] JENNINGS; UPPER BONE SPRING	0	40707	70050	40077	00					
2017	SHALE	Sep	43767	79652	18877	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Oct	36261	109721	23898	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Nov	30295	122708	21000	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2017	SHALE	Dec	25286	154970	16104	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Jan	20785	161304	13458	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Feb	15063	128474	10204	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Mar	11594	126850	11663	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Apr	11741	133843	9604	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	† '									
2018	SHALE	May	10528	146057	8096	31	l 0	0	l 0	ه ا	0
2010	[97838] JENNINGS; UPPER BONE SPRING	liuy	10020	140007	5555	01		·		l 	
2018	SHALE	Jun	7589	119086	6925	26	0	0	0	0	0
2010	[97838] JENNINGS; UPPER BONE SPRING	Juli	7303	113000	0923	20		0	0	1 0	U
2010		1	9171	141315	0150	20		_	0	0	0
2016	SHALE	Jul	91/1	141313	9152	29	0	0	<u> </u>	-	0
0040	[97838] JENNINGS; UPPER BONE SPRING	A	7500	400500	7440	0.1					
2018	SHALE	Aug	7506	133526	7442	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Sep	6062	105924	6191	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Oct	6697	110422	6606	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Nov	5312	90022	4756	26	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2018	SHALE	Dec	5214	100790	5802	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Jan	5661	96217	4352	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Feb	2530	46368	2547	16	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2019	SHALE	Mar	1901	25938	8674	21	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2019	SHALE	Apr	3610	31445	17448	30	0	0	0	0	0
<u> </u>	[97838] JENNINGS; UPPER BONE SPRING	1.								t	
2019	SHALE	May	5788	55401	14968	31		0	0	0	0
-515	[97838] JENNINGS; UPPER BONE SPRING	, ray	3700	00401	14000	31				 	
2010	SHALE	Jun	4942	53479	9222	29	0	0	0	0	0
7019		Juli	4942	554/9	9222	29	"	"	"	1	U
2010	[97838] JENNINGS; UPPER BONE SPRING	l _{iot}	4005	E0400	40000					_	
2019	SHALE	Jul	4365	52482	10990	28	0	0	0	0	0
00:5	[97838] JENNINGS; UPPER BONE SPRING			0:===			_	_	_	_	_
2019	SHALE	Aug	4703	64763	9974	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Sep	4014	61792	6497	29	0	0	0	0	0

	[97838] JENNINGS; UPPER BONE SPRING										
2019	SHALE	Oct	3161	59361	7367	26	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Nov	3860	75959	7213	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2019	SHALE	Dec	3900	73943	5501	31	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING SHALE	Jan	3905	88208	4638	31	0	0	0	0	
2020	[97838] JENNINGS; UPPER BONE SPRING	Jan	3303	00200	4000	- 51	0	0	0		
2020	SHALE	Feb	4253	114084	9405	29	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
_	SHALE	Mar	3087	86865	5400	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	٨٣٢	4001	70171	7107	20	0	0	0		
	SHALE [97838] JENNINGS; UPPER BONE SPRING	Apr	4201	70171	7187	30	0	0	0	0	
	SHALE	May	5625	43143	6044	27	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE	Jun	6774	53831	9563	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1	- 4 - 70	50004							
2020	SHALE [97838] JENNINGS;UPPER BONE SPRING	Jul	5470	58224	7795	30	0	0	0	0	0
2020	SHALE	Aug	3342	48902	5720	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	1									
2020	SHALE	Sep	1541	16090	4982	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2020	SHALE	Oct	294	1	6441	31	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING SHALE	Nov	3764	14531	9745	30	0	0	0	0	0
2020	[97838] JENNINGS; UPPER BONE SPRING	INOV	3704	14551	3743	30		0	0		
2020	SHALE	Dec	4815	25763	13452	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
—	SHALE	Jan	4829	51101	12602	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING		1007	40705	7070	00					
2021	SHALE [97838] JENNINGS; UPPER BONE SPRING	Feb	1607	19795	7279	23	0	0	0	0	0
2021	SHALE	Mar	3980	31159	13923	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2021	SHALE	Apr	4035	24320	12674	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
-	SHALE	May	3831	26940	13063	31	0	0	240	0	246
	[97838] JENNINGS;UPPER BONE SPRING SHALE	Jun	3510	23011	10889	30	0	0	0	0	
2021	[97838] JENNINGS; UPPER BONE SPRING	Juli	0010	20011	10000			0	Ü		
2021	SHALE	Jul	2979	31386	9778	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE	Aug	1716	7064	6894	30	0	0	0	0	0
2021	[97838] JENNINGS; UPPER BONE SPRING SHALE	Sep	4033	19171	12035	30	0	0	0	0	
—	[97838] JENNINGS; UPPER BONE SPRING	Sep	4033	191/1	12033	30	0	0	0		
	SHALE	Oct	2999	26931	13040	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2021	SHALE	Nov	3521	27405	12637	30	0	0	0	0	0
0004	[97838] JENNINGS; UPPER BONE SPRING		2050	0.4500	44005	0.1					
	SHALE [97838] JENNINGS; UPPER BONE SPRING	Dec	3356	24509	11685	31	0	0	0	0	0
	SHALE	Jan	3320	29045	11266	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING									Ĭ	
	SHALE	Feb	2764	32627	9711	26	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Mar	231	3656	878	3	0	0	0	0	0
2022	[97838] JENNINGS;UPPER BONE SPRING SHALE	Anr	3806	22460	13532	30	^	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	Apr	3000	ZZ40U	13332	30	0	0	U	U	
2022	SHALE	May	2752	16171	12652	31	0	0	0	0	0
		+									

	[97838] JENNINGS; UPPER BONE SPRING										
2022	SHALE	Jun	3033	33753	13727	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2022	SHALE	Jul	3360	34126	12437	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING		40.4	4500	50.40	0.1					
	SHALE [97838] JENNINGS; UPPER BONE SPRING	Aug	424	1520	5843	31	0	0	0	0	0
	SHALE	Sep	411	0	7093	30	0	0	0	0	0
2022	[97838] JENNINGS; UPPER BONE SPRING	ССР	711		7000		0	0	0		
2022	SHALE	Oct	1997	12455	15045	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
	SHALE	Nov	690	4554	7484	25	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING		00	0004	0000	0.1					
	SHALE [97838] JENNINGS; UPPER BONE SPRING	Dec	99	9881	2293	21	0	0	0	0	0
	SHALE	Jan	234	3131	4492	19	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Feb	900	4859	9947	28	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
	SHALE	Mar	848	7142	11133	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Apr	2404	17909	17858	30	0	0	0	0	
2023	[97838] JENNINGS; UPPER BONE SPRING	Api	2404	1/909	17000	30	U	0	0		0
2023	SHALE	May	2549	23290	18328	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Jun	2086	21854	14795	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
\vdash	SHALE	Jul	2326	24563	15464	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Aug	2585	27778	16963	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	Aug	2363	2///0	10303	31	0	0	0		
	SHALE	Sep	293	14993	12671	30	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2023	SHALE	Oct	5	6942	11145	31	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2023	SHALE	Nov	3	21718	9733	30	0	0	0	0	0
2023	[97838] JENNINGS; UPPER BONE SPRING SHALE	Dec	0	16896	11690	31	0	0	0	0	
2023	[97838] JENNINGS; UPPER BONE SPRING	Dec		10030	11030	- 31	0	0	0		
2024	SHALE	Jan	0	17037	11497	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2024	SHALE	Feb	0	10005	7756	29	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	<u> </u>		10000		0.1					
	SHALE [97838] JENNINGS; UPPER BONE SPRING	Mar	0	18286	6707	31	0	0	0	0	0
	SHALE	Apr	0	5778	7768	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	7		0770							
2024	SHALE	May	0	0	6306	31	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
	SHALE	Jun	0	3776	7538	30	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	Jul		4570	10004	04	^				
2024	SHALE [97838] JENNINGS; UPPER BONE SPRING	Jul	0	4576	10824	31	0	0	0	0	U
2024	SHALE	Aug	0	1210	5097	11	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING	- 0									
2024	SHALE	Sep	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
-	SHALE	Oct	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING SHALE	Nov		0	0	0	^	0		0	
2024	[97838] JENNINGS; UPPER BONE SPRING	INUV	0	U	0	0	0	0	0	U	0
2024	SHALE	Dec	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS; UPPER BONE SPRING										
2025	SHALE	Jan	0	0	0	0	0	0	0	0	0
	·		-								

	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Feb	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Mar	0	0	0	0	0	0	0	0	0
	[97838] JENNINGS;UPPER BONE SPRING										
2025	SHALE	Apr	0	0	0	0	0	0	0	0	0

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		Production						Inj	ection		
Year	Pool	Month	Oil(BBLS)	T		Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98065] WC-025 G-08 S263205N;UPPER		, ,	,	, ,		, ,	,	,		
2020	WOLFCAMP	Jun	8202	16722	27824	12	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2020	WOLFCAMP	Jul	63389	154207	163828	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2020	WOLFCAMP	Aug	68003	184364	155207	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2020	WOLFCAMP	Sep	56537	142111	158261	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2020	WOLFCAMP	Oct	58347	139809	141431	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2020	WOLFCAMP	Nov	43264	118654	118049	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2020	WOLFCAMP	Dec	42696	114438	111812	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Jan	46021	116699	111394	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Feb	33315	86764	76655	23	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Mar	41347	114988	93162	25	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Apr	2837	7624	7323	2	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	May	30603	83753	87435	31	0	0	754	0	215
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Jun	24615	69612	65463	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Jul	26520	74903	63758	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Aug	22136	57750	56664	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Sep	26152	62889	63288	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Oct	23656	63574	63123	31	0	0	0	0	0
0004	[98065] WC-025 G-08 S263205N;UPPER		0400=	500.44	- 4-0-						
2021	WOLFCAMP	Nov	21267	53941	54787	30	0	0	0	0	0
2021	[98065] WC-025 G-08 S263205N;UPPER	Doo	20240	E07E0	E0104	21				_	
2021	WOLFCAMP	Dec	20340	58752	56124	31	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	lon	10010	E1600	E4012	31					
2022		Jan	19818	51682	54913	31	0	0	0	0	U
2022	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Feb	18513	55209	46237	28	0	0	0	0	
2022	[98065] WC-025 G-08 S263205N;UPPER	Len	10010	33209	40237	20	0	0	<u> </u>	"	0
2022	WOLFCAMP	Mar	5413	19192	31028	28	0	0	0	0	٥
2022	[98065] WC-025 G-08 S263205N;UPPER	Mai	3413	19192	31028	20	0	0	0	"	0
2022	WOLFCAMP	Apr	12174	26916	77184	30	0	0	0		ا ا
2022	[98065] WC-025 G-08 S263205N;UPPER	Zhi	121/4	20310	//104	30			"	H - 0	
2022	WOLFCAMP	May	5078	11461	64229	21	0	0	0	0	ام
2022	[98065] WC-025 G-08 S263205N;UPPER	lay	3078	11401	04223			0	"	 	
2022	WOLFCAMP	Jun	18967	55164	107986	27	0	0	0	0	ام
	[98065] WC-025 G-08 S263205N;UPPER	7411	10007	30104	107000				 	 	
	[L500] 020 0 00 020020014,011 EN	I		l		Ī	0	Ī	Ī		Ī

	[00005] WO 005 O 00 000005N UDDED	1									1
0000	[98065] WC-025 G-08 S263205N;UPPER	A	40000	07004	E 40E0	00	0		0		0
-	WOLFCAMP	Aug	10298	27634	54056	22	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER						_				
-	WOLFCAMP	Sep	15103	36497	68208	25	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Oct	10632	26146	41828	23	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Nov	12608	33218	46789	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Dec	11835	34010	43368	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Jan	14815	41389	49786	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Feb	11295	33720	40645	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Mar	10710	34285	43708	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Apr	11437	37200	39633	30	0	0	0	0	0
\vdash	[98065] WC-025 G-08 S263205N;UPPER	1 14 1									
	WOLFCAMP	May	10362	38171	37151	31	0	0	0	0	0
-	[98065] WC-025 G-08 S263205N;UPPER	liuy	10002	00171	07101	01			-		
	WOLFCAMP	Jun	9685	35525	32523	30	0	0	0	0	0
-	[98065] WC-025 G-08 S263205N;UPPER	Juli	3000	00020	32323	30	0	U	U	J	U
	- · · · · · · · · · · · · · · · · · · ·	1	0471	20000	21625	21	0	0	0	_	0
-	WOLFCAMP	Jul	9471	39889	31625	31	0	0	0	0	U
	[98065] WC-025 G-08 S263205N;UPPER	1.	0004	40044	04040	0.4	•				
\vdash	WOLFCAMP	Aug	9624	42814	31313	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
\vdash	WOLFCAMP	Sep	7524	36345	27010	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Oct	5611	30882	29691	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Nov	5264	21434	22772	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Dec	8242	28526	22233	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jan	7491	31202	21910	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Feb	7256	29369	17744	29	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Mar	7503	36995	28042	31	0	0	0	0	0
-	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Apr	7058	32821	27411	30	0	0	0	0	0
-	[98065] WC-025 G-08 S263205N;UPPER	7 16.	7 000	0_0							
	WOLFCAMP	May	7342	28801	26549	31	0	0	0	0	0
\vdash	[98065] WC-025 G-08 S263205N;UPPER	1. 10 y	, 042	20001	200-70	01	0				
	WOLFCAMP	Jun	7786	26996	21105	30	0	0	0	0	n
-	[98065] WC-025 G-08 S263205N;UPPER	Juli	7700	20330	∠1105	30	0	U	U	U	U
	WOLFCAMP		7539	32709	25207	24	^	0	0	0	0
\vdash		Jul	/539	32/09	25207	31	0	0	U	U	U
	[98065] WC-025 G-08 S263205N;UPPER	A	0000	05400	00505		•				
\vdash	WOLFCAMP	Aug	6688	35180	22507	31	0	0	0	0	Ü
	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Sep	5410	30417	10988	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
-	WOLFCAMP	Oct	4284	24737	7076	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Nov	1612	4899	4374	29	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER		l T								
2024	WOLFCAMP	Dec	4461	16136	9595	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Jan	4329	17904	14920	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Feb	4851	22901	25558	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	1		:=3 01							
2025	WOLFCAMP	Mar	5405	31244	32893	31	0	0	0	0	0
2020		1 141	5405	01244	02000	51			J		U

	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Apr	4550	0	22985	30	0	0	0	0	0

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			PIIII		aay, May 20 20	25	1	lni	ootion		
Year	Pool	Month	Oil(BBLS)	Producti Gas(MCF)	T	Dave B/I	Water(BBLS)	Co2(MCF)	ection Gas(MCF)	Othor	Pressure
Teal	[98065] WC-025 G-08 S263205N;UPPER	Month	OII(BBLS)	Gas(MCF)	Water(DDLS)	Days P/I	Water(BBLS)	COZ(MCF)	Gas(MCF)	Other	Piessure
2020	WOLFCAMP	Jun	9855	18871	19834	7	0	0		0	0
2020	[98065] WC-025 G-08 S263205N;UPPER	Juli	3033	10071	13034	,		0		- 0	0
2020	WOLFCAMP	Jul	49559	123402	125323	31	0	0		0	0
2020	[98065] WC-025 G-08 S263205N;UPPER	Jut	40000	120402	120020	01				, , ,	J
2020	WOLFCAMP	Aug	38592	97123	94945	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										-
2020	WOLFCAMP	Sep	26287	63308	130358	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	<u> </u>									
2020	WOLFCAMP	Oct	35552	80665	97160	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2020	WOLFCAMP	Nov	28172	69099	69129	29	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2020	WOLFCAMP	Dec	30617	74548	79259	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Jan	40585	102195	97389	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Feb	23910	62583	62056	23	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Mar	35196	91518	82347	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER							_	_		
2021	WOLFCAMP	Apr	27691	72391	83553	30	0	0	0	0	0
0004	[98065] WC-025 G-08 S263205N;UPPER	.		70007	74004						0.40
2021	WOLFCAMP	May	28706	76267	74284	31	0	0	687	0	213
0004	[98065] WC-025 G-08 S263205N;UPPER	1	04404	04455	04.000	00					
2021	WOLFCAMP	Jun	21121	61155	61686	30	0	0	0	0	0
2021	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	lint	25371	69318	54901	31	0	_	0	ا ا	0
2021	[98065] WC-025 G-08 S263205N;UPPER	Jul	203/1	09310	54901	31	0	0	0	0	U
2021	WOLFCAMP	Aug	20301	54230	50482	30	0	0	0	0	0
2021	[98065] WC-025 G-08 S263205N;UPPER	Aug	20301	34230	30402	30		0	0		U U
2021	WOLFCAMP	Sep	26048	61614	55978	30	0	0	0	0	0
2021	[98065] WC-025 G-08 S263205N;UPPER	ССР	20040	01014	00070			Ŭ	Ĭ		
2021	WOLFCAMP	Oct	20194	48749	53584	31	l 0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										-
2021	WOLFCAMP	Nov	19351	46271	49043	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Dec	16447	49373	45751	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Jan	13642	34360	41919	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Feb	16662	49875	40597	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Mar	4311	15651	21402	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Apr	9259	34426	51344	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	May	8219	18917	57725	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										_
2022	WOLFCAMP	Jun	11270	30959	76292	29	0	0	0	0	0
0000	[98065] WC-025 G-08 S263205N;UPPER	l	400==	2222	488.1		_	_	_	_	
2022	WOLFCAMP	Jul	13072	33369	45849	20	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER	۸۰۰۰	15005	44550	00470		_	_		_	
2022	WOLFCAMP	Aug	15865	41552	60178	31	0	0	0	0	U
2022	[98065] WC-025 G-08 S263205N;UPPER	Son	16774	26702	E0.4E.4	05	_	_	_	_	
2022	WOLFCAMP	Sep	16774	36793	52454	25	0	0	0	0	0

Season Syr. Cross 6.00												
BORDON WOLGAS ON BOSSOSSISSISSISSISSISSISSISSISSISSISSISSI	2022	-	Oct	8700	20357	22171	22	0	0	0	0	0
BORDS VAC DE CAS GA BRANCHELIMPER DUC 13887 35175 38886 S0	2022		OCI	8709	20337	331/1	22	0	U	0	0	0
2002 MOLFCAMP Dec	2022		Nov	13110	31357	40967	28	0	0	0	0	0
SB005] NOC 2025 OB S02020NLIPER Inn	2022	-	Dec	13987	35175	38985	30	0	0	0	0	0
September Peth 12054 33740 36691 28				10007	00170				Ŭ	<u> </u>	-	- J
2002 WOLFCAMP Feb 10064 38749 38691 28 0 0 0 0 0 0 0 0 0	2023		Jan	15704	42109	45728	31	0	0	0	0	0
International Content	2023	-	Feh	12054	337/19	36691	28	0	0	0	0	0
Company Comp	2020		1 05	12004	00740	00001	20	0	Ŭ	Ŭ		
2023 WOLFCAMP			Mar	10366	29209	36399	31	0	0	0	0	0
SOURCES SCHOOL		-	Δnr	12233	30230	37120	30	0	0	0	0	0
Disposition	2020		, Apr	12200	00200	07120		0		Ü		
2022 WOLFCAMP Jun	2023		May	10803	39762	33955	31	0	0	0	0	0
SBB65 WC-Q25 G-08 3263205N;UPPER Jul 9842 36780 27895 31 0 0 0 0 0 0 0 0 0	2022		lun	0140	20010	20566	30	0	0	0	0	0
B9865 WC-025 G-08 S263205N;UPPER Aug 10475 48187 30518 31 0 0 0 0 0 0 0 0 0	2023		Juli	9140	30010	20000	30	0	0	0	U	0
2023 WOLFCAMP Aug 10475 48187 30518 31 0 0 0 0 0 0 0 0 0	2023		Jul	9842	36790	27995	31	0	0	0	0	0
B8865 WC-025 G-08 S283205N;UPPER Sep	2022	-	Λυσ	10475	10107	20510	21	0	0	0	0	0
SBB0SS WC-025 G-08 S263205N;UPPER Oct 4101 20423 22645 31 0 0 0 0 0 0 0 0 0	2023		Aug	10475	40107	30310	31	0	0	0	0	- 0
2023 MOLFCAMP	2023	WOLFCAMP	Sep	5548	27926	24799	30	0	0	0	0	0
		-	Oct	44.04	20.402	00045	24	0		0		0
2023 WOLFCAMP	2023		Oct	4101	20423	22645	31	U	0	0	U	0
2023 WOLFCAMP	2023	-	Nov	2596	5853	5238	17	0	0	0	0	0
	0000	-		0500	47000	00550	0.4					
2024 WOLFCAMP	2023		Dec	6526	1/838	20556	31	0	0	0	0	0
2024 WOLFCAMP Feb 9182 29942 25494 29 0 0 0 0 0 0 0 0 0	2024	-	Jan	5804	15819	14876	31	0	0	0	0	0
	0004	• • • · · · · · · · · · · · · · · · ·		0.100	222.42	05.40.4						
2024 WOLFCAMP	2024		Feb	9182	29942	25494	29	0	0	0	0	0
2024 WOLFCAMP	2024	-	Mar	9673	57272	31222	31	0	0	0	0	0
	0004			0044	40000	04.400						
2024 WOLFCAMP	2024		Apr	8314	49239	31492	30	0	0	0	0	0
2024 WOLFCAMP	2024	-	May	6878	36853	28654	31	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER	0004	-		0707	22222	00750	00					
2024 WOLFCAMP			Jun	6/0/	39820	26/50	30	0	0	0	0	0
2024 WOLFCAMP		-	Jul	6285	32377	25848	31	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER 2024 WOLFCAMP Sep 5868 40644 15841 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0004	-	A	0000	005.40	07000	04	0				0
2024 WOLFCAMP Sep 5868 40644 15841 30 0 0 0 0 0 0 0 0	2024		Aug	6629	39546	2/066	31	0	0	0	0	0
2024 WOLFCAMP	2024	-	Sep	5868	40644	15841	30	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER 2024 WOLFCAMP Nov 5000 27366 11117 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0004	-	O s t	5040	04040	4000	~				,	
2024 WOLFCAMP	2024		UCT	5213	34813	12307	31	0	0	0	0	U
2024 WOLFCAMP Dec 5283 31275 12268 31 0 <td>2024</td> <td></td> <td>Nov</td> <td>5000</td> <td>27366</td> <td>11117</td> <td>30</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td>	2024		Nov	5000	27366	11117	30	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER 2025 WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER 2025 WOLFCAMP Feb 4342 29262 15486 28 0 0 0 0 0 0 0 [98065] WC-025 G-08 S263205N;UPPER 2025 WOLFCAMP Mar 4680 38649 35144 31 0 0 0 0 0 0 [98065] WC-025 G-08 S263205N;UPPER	000 (5000	04075	40000	-					
2025 WOLFCAMP Jan 4648 26237 8608 30 0	2024		Dec	5283	31275	12268	31	0	0	0	0	0
2025 WOLFCAMP Feb 4342 29262 15486 28 0 0 0 0 0 [98065] WC-025 G-08 S263205N;UPPER Mar 4680 38649 35144 31 0 0 0 0 0 [98065] WC-025 G-08 S263205N;UPPER Image: Control of the con	2025		Jan	4648	26237	8608	30	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER 2025 WOLFCAMP Mar 4680 38649 35144 31 0 0 0 0 0 0 [98065] WC-025 G-08 S263205N;UPPER	0005	-		40.40	00000	45400	90				,	
2025 WOLFCAMP Mar 4680 38649 35144 31 0 0 0 0 0 0 [98065] WC-025 G-08 S263205N; UPPER 0	_		rep	4342	29262	15486	28	0	0	0	0	U
		-	Mar	4680	38649	35144	31	0	0	0	0	0
ZUZDĮVVOLFGAMP APr 4218 U 25901 30 U U U U U U U U		-		4040		05001	00					
	2025	WULFUAMP	laht	4218	U	25901	30	0	0	0	U	U

Production Summary Report API: 30-025-45820 Received by OCD: 8/6/2025 7:49:13 AM

					RAL P18 #011H day, May 20 20						
			PIIII	Producti		25		Ini	ection		
Year	Pool	Month	Oil(BBLS)		T	Days P/I	Water(BBLS)			Other	Pressure
\vdash	[98065] WC-025 G-08 S263205N;UPPER	1			(,		(,				
	WOLFCAMP	Jun	9177	17630	23398	10	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2020	WOLFCAMP	Jul	51452	126004	121948	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2020	WOLFCAMP	Aug	41517	104220	95254	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2020	WOLFCAMP	Sep	6455	15063	55173	16	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2020	WOLFCAMP	Oct	35753	76922	110996	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2020	WOLFCAMP	Nov	35362	88235	83808	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2020	WOLFCAMP	Dec	35244	87432	82962	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Jan	35253	84803	80187	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Feb	20679	52489	50643	23	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Mar	35502	94183	78546	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Apr	30801	79826	69927	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	May	25879	67549	63297	31	0	0	609	0	218
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Jun	15779	44348	40647	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Jul	28152	77771	53308	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Aug	11252	29196	22779	15	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Sep	26582	61861	55626	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Oct	12273	31646	28571	22	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Nov	21847	59113	48429	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Dec	18700	59947	45747	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Jan	18690	47869	43451	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Feb	16681	54888	37461	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Mar	10028	46040	30014	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Apr	18329	47161	47374	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	May	9646	26195	27975	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Jun	7893	23065	33025	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Jul	16993	44205	48519	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
—	WOLFCAMP	Aug	14531	37949	42844	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Sep	11848	27961	24709	23	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Oct	1395	3796	4605	9	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Nov	4329	10397	15667	14	0	0	0	0	0

Basel Section Color Science Control Color Color			T									
SIRROS WOLCOAD NO NO NO NO NO NO NO N	2022	-	Doc	12215	24200	20220	20	0	0	0		0
2022 MOLFCAMP Jan 16456 47159 42341 31 0 0 0 0 0 0 0 0 0	2022		Dec	13313	34200	39220	30	U	U	0	0	U
SISSOS WIND COZ 5 GIB STARTON PETER 12885 40234 31737 28 0 0 0 0 0 0 0 0 0	2022	-	lan	16456	47150	40241	21	0	0	0	_	0
Part	2023		Jan	10430	4/159	42341	31	0	U	0	0	U
BIRDOS WC DOZ G GO S 202200N, UPPER Mar 1305S 41488 34384 31 0 0 0 0 0 0 0 0 0	2022		Гоb	12065	40004	22727	20	0	0	0		
2023 MOLFCAMP May 13253 41488 34364 31 0 0 0 0 0 0 0 0 0	2023		reb	12965	40234	33/3/	28	U	U	U	U	U
BIRDSDEFFINE CASE G-08 S283205NUPPER April 12308 48212 34015 30	2000		Mar	10050	44.400	0.400.4	01	0	0	0		
2023 MOLFCAMP May 11220 48800 31303 31 0 0 0 0 0 0 0 0 0	2023		Mar	13253	41488	34364	31	Ü	U	Ü	U	U
Selection Curs Gold Sess205 N; UPPER May 11220 48800 31303 31 0 0 0 0 0 0 0 0 0	0000	• •	A	40000	40040	0.404.5	00	0				
2023 WOLFCAMP	2023		Apr	12988	48212	34015	30	0	U	0	U	U
Bigling Simulation Simulati		-	.	44000	40000	04000	0.4					
2022 WOLFCAMP Jun 10800 40829 27348 30 0 0 0 0 0 0 0 0	2023		May	11230	46800	31303	31	0	0	0	0	0
SIROSI WC-025 G-08 S28320SN;UPPER Jul			1.									
2023 WOLFCAMP Mul 11337 54581 27530 31 0 0 0 0 0 0 0 0 0	2023		Jun	10600	40629	27348	30	0	0	0	0	0
SBOOS WC-025 G-08 S263205N;UPPER Aug 11337 54581 27530 31 0 0 0 0 0 0 0 0 0		-						_				
2023 WOLFCAMP Sep	2023		Jul	9549	35623	26305	30	0	0	0	0	0
Sepon Sepo												
2023 WOLFCAMP	2023		Aug	11337	54581	27530	31	0	0	0	0	0
Segon Sego		-										
2022 WOLFCAMP	2023		Sep	6932	36925	23749	30	0	0	0	0	0
2023 WOLFCAMP Nov 2434 2018 1840 21	2023	WOLFCAMP	Oct	4598	22396	19314	31	0	0	0	0	0
2023 WOLFCAMP Dec 5567 16126 19739 28 0 0 0 0 0 0 0 0 0	2023	WOLFCAMP	Nov	2434	2018	1840	21	0	0	0	0	0
198065 WC-025 G-08 S263205N; UPPER Jan 7984 28669 23885 31		[98065] WC-025 G-08 S263205N;UPPER										
2024 WOLFCAMP	2023	WOLFCAMP	Dec	5567	16126	19739	28	0	0	0	0	0
98065 WC-025 G-08 S263205N;UPPER Feb 8400 33672 21465 29 0 0 0 0 0 0 0 0 0		[98065] WC-025 G-08 S263205N;UPPER										
2024 WOLFCAMP Feb 8400 33672 21465 29 0 0 0 0 0 0 0 0 0	2024	WOLFCAMP	Jan	7984	28669	23885	31	0	0	0	0	0
198065 WC-025 G-08 S263205N; UPPER 2024 WOLFCAMP Apr 8900 54631 22142 30 0 0 0 0 0 0 0 0		[98065] WC-025 G-08 S263205N;UPPER										
2024 WOLFCAMP	2024	WOLFCAMP	Feb	8400	33672	21465	29	0	0	0	0	0
[98065]WC-025 G-08 S263205N;UPPER		[98065] WC-025 G-08 S263205N;UPPER										
2024 WOLFCAMP	2024	WOLFCAMP	Mar	8817	54450	25365	31	0	0	0	0	0
		[98065] WC-025 G-08 S263205N;UPPER										
2024 WOLFCAMP May 8033 43679 14845 31 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2024	WOLFCAMP	Apr	8900	54631	22142	30	0	0	0	0	0
		[98065] WC-025 G-08 S263205N;UPPER										
2024 WOLFCAMP Jul 6917 35213 14921 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2024	WOLFCAMP	May	8033	43679	14845	31	0	0	0	0	0
98065 WC-025 G-08 S263205N;UPPER Jul 6939 30437 18332 31		[98065] WC-025 G-08 S263205N;UPPER										
2024 WOLFCAMP Jul 6939 30437 18332 31 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2024	WOLFCAMP	Jun	6717	35213	14921	30	0	0	0	0	0
		[98065] WC-025 G-08 S263205N;UPPER										
2024 WOLFCAMP Aug 7011 33338 20761 31 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2024	WOLFCAMP	Jul	6939	30437	18332	31	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER 2024 WOLFCAMP Sep 8291 47616 25368 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		[98065] WC-025 G-08 S263205N;UPPER										
[98065] WC-025 G-08 S263205N;UPPER 2024 WOLFCAMP Sep 8291 47616 25368 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2024	WOLFCAMP	Aug	7011	33338	20761	31	0	0	0	0	0
2024 WOLFCAMP Sep 8291 47616 25368 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		[98065] WC-025 G-08 S263205N;UPPER										
98065] WC-025 G-08 S263205N;UPPER 2024 WOLFCAMP	2024	-	Sep	8291	47616	25368	30	0	0	0	0	0
2024 WOLFCAMP Oct 7686 52930 27808 31 0<		[98065] WC-025 G-08 S263205N;UPPER										
[98065] WC-025 G-08 S263205N;UPPER 2024 WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER 2024 WOLFCAMP Dec 5860 49587 29462 31 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2024		Oct	7686	52930	27808	31	0	0	0	0	0
2024 WOLFCAMP Nov 7350 47993 25157 30 0												
[98065] WC-025 G-08 S263205N;UPPER 2024 WOLFCAMP Dec 5860 49587 29462 31 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2024	-	Nov	7350	47993	25157	30	0	0	0	0	0
2024 WOLFCAMP Dec 5860 49587 29462 31 0 0 0 0 0 0 [98065] WC-025 G-08 S263205N;UPPER Jan 4795 39717 26263 30 0 0 0 0 0 0 [98065] WC-025 G-08 S263205N;UPPER Feb 4275 33231 22644 28 0 0 0 0 0 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Mar 4625 38509 24016 31 0 0 0 0 0 [98065] WC-025 G-08 S263205N;UPPER Mar 4625 38509 24016 31 0 0 0 0 0			1									
[98065] WC-025 G-08 S263205N;UPPER 2025 WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER 2026 WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER 2027 WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	2024	-	Dec	5860	49587	29462	31	0	0	0	0	0
2025 WOLFCAMP Jan 4795 39717 26263 30 0<												
[98065] WC-025 G-08 S263205N;UPPER	2025	-	Jan	4795	39717	26263	30	n	n	n	0	0
2025 WOLFCAMP Feb 4275 33231 22644 28 0 <td></td>												
[98065] WC-025 G-08 S263205N;UPPER	2025		Feh	4275	33231	22644	28	n	n	n	n	n
2025 WOLFCAMP Mar 4625 38509 24016 31 0 0 0 0 0 0 [98065] WC-025 G-08 S263205N;UPPER	2020		1.05	72/3	50201	22044	20	0	0		├	<u> </u>
[98065] WC-025 G-08 S263205N;UPPER	2025	• •	Mar	1625	38500	2/1016	21	n	0	n	0	n
	2023		i lai	4023	30303	24010	31	U	0	0		U
	2025		Δnr	4067	٥	12012	30	^	0	n	0	n
	2023	WOLI ON II	lyhi	4007	U _I	12313	30	U	1 0		ı	U

		P	roduction Su	ımmary Report							
			API: 30-0)25-45821							
SD 14 23 FEDERAL P18 #012H											
Printed On: Tuesday, May 20 2025											
			Producti	ion			lnj	ection			
Year Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	

			, , , , , , , , , , , , , , , , , , ,			1		1			
2020	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Jun	5140	9374	13210	9	0	0	0	0	
2020	[98065] WC-025 G-08 S263205N;UPPER	Juli	3140	3374	13210	3	0	0	U	0	
2020	WOLFCAMP	Jul	52342	126679	117862	31	0	0	0	0	0
2020	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Aug	42590	104783	91923	29	0	0	0	0	o
	[98065] WC-025 G-08 S263205N;UPPER	7 14.0			01010						
2020	WOLFCAMP	Sep	5951	11995	42160	11	0	0	0	0	0
2020	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Oct	37473	96671	164819	31	0	0	0	0	
2020	[98065] WC-025 G-08 S263205N;UPPER	OCI	3/4/3	90071	104819	31	0	U	0	0	
2020	WOLFCAMP	Nov	36160	106312	117895	30	0	0	0	0	0
2020	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Dec	34870	88740	96470	31	0	0	0		
2020	[98065] WC-025 G-08 S263205N;UPPER	Dec	34670	88740	90470	31	0	0	0	0	0
2021	WOLFCAMP	Jan	35717	85466	100341	31	0	0	0	0	0
0004	[98065] WC-025 G-08 S263205N;UPPER	F.1.	47500	400.44	50005	00	0		0		
2021	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	Feb	17520	43944	56925	23	0	0	0	0	0
2021	WOLFCAMP	Mar	26937	69952	80095	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	Apr	26014	66856	75464	30	0	0	0	0	0
2021	WOLFCAMP	May	28954	76514	85828	31	0	0	689	0	201
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Jun	23718	65191	66636	30	0	0	0	0	0
2021	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Jul	25366	67678	63092	31	0	0	0	0	o
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Aug	19149	49005	54969	30	0	0	0	0	0
2021	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Sep	24696	55966	60500	30	0	0	0	0	o
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Oct	20106	51096	58721	31	0	0	0	0	0
2021	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Nov	19659	47318	54757	30	0	0	0	0	
2021	[98065] WC-025 G-08 S263205N;UPPER	1101	10000	47010	04707						
2021	WOLFCAMP	Dec	17709	41313	52955	31	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Jan	20066	46485	48239	30	0	0	0	0	ا
2022	[98065] WC-025 G-08 S263205N;UPPER	Jan	20000	10 100	10200						
2022	WOLFCAMP	Feb	16815	44356	43017	28	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Mar	11058	41046	32718	31	0	0	0	0	
2022	[98065] WC-025 G-08 S263205N;UPPER	T IGI	11000	41040	02710	01			Ŭ	-	
2022	WOLFCAMP	Apr	6254	44967	48436	30	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	May	8770	19691	30552	31	0	0	0	0	
2022	[98065] WC-025 G-08 S263205N;UPPER	litay	3770	10001	00002				U		
2022	WOLFCAMP	Jun	8399	20279	26669	26	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Jul	8914	22156	27947	17	0	0	0	0	
2022	[98065] WC-025 G-08 S263205N;UPPER	Jut	6914	22130	2/94/	17	0	U	0	0	
2022	WOLFCAMP	Aug	15463	48758	51908	31	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Son	13261	30488	54813	30	^		0	0	
2022	[98065] WC-025 G-08 S263205N;UPPER	Sep	13201	30488	54813	30	0	0	U	U	
2022	WOLFCAMP	Oct	8811	19886	28343	19	0	0	0	0	0
2000	[98065] WC-025 G-08 S263205N;UPPER	Novi	10017	00005	A A A ¬ A	00	•				
2022	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	Nov	12317	28685	44474	28	0	0	0	0	0
2022	WOLFCAMP	Dec	14049	36107	41450	30	0	0	0	0	0
0000	[98065] WC-025 G-08 S263205N;UPPER	los	40707	45007	44040	64				•	
2023	WOLFCAMP	Jan	16727	45927	44813	31	0	0	0	0	0

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	[000051MO 005 0 00 000005MJJDDED		Г	T	T						
	[98065] WC-025 G-08 S263205N;UPPER		40740	07074	00570	00	•	0	•		
	WOLFCAMP	Feb	13719	37971	38570	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
\vdash	WOLFCAMP	Mar	13039	35606	39751	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Apr	13997	43102	39543	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	May	7713	27245	21920	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Jun	6052	18595	21935	25	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Jul	6314	19911	20845	18	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Aug	12628	45010	35006	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Sep	9679	40634	30154	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Oct	7363	33967	30817	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Nov	7740	23584	21583	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Dec	8253	30441	25099	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Jan	8783	34068	22939	31	0	0	0	0	0
\vdash	[98065] WC-025 G-08 S263205N;UPPER							-			
	WOLFCAMP	Feb	9375	41387	24476	29	0	0	0	0	0
\vdash	[98065] WC-025 G-08 S263205N;UPPER	1.00	00.0								
	WOLFCAMP	Mar	9546	53025	30171	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	l lai	0040	00020	30171			-	•		-
	WOLFCAMP	Apr	7445	32332	16803	30	0	0	0	0	0
-	[98065] WC-025 G-08 S263205N;UPPER	/ (pi	7 4 4 0	02002	10000				-		
	WOLFCAMP	May	6787	61503	14119	31	0	0	0	0	0
-	[98065] WC-025 G-08 S263205N;UPPER	Triay	0707	01303	14113	01	0	U	U	0	U
	WOLFCAMP	Jun	1822	17147	3673	8	0	0	0	0	0
\vdash	[98065] WC-025 G-08 S263205N;UPPER	Juli	1022	1/14/	3073	0	0	U	U	0	U
	WOLFCAMP	Jul	3149	17447	7785	13	0	0	0	0	0
—	[98065] WC-025 G-08 S263205N;UPPER	Jul	3149	1/44/	//05	13	U	0	U	U	U
	WOLFCAMP	Λυσ	8043	26702	29710	31	^	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	Aug	0043	20/02	29/10	31	0	U	U	U	U
	WOLFCAMP	San	7005	28703	29042	30	^	0	0	0	0
		Sep	/005	∠0/03	29042	30	0	U	U	U	U
	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Oot	9677	E 4000	26000	04	^	0	0	0	
\vdash		Oct	90//	54089	36806	31	0	0	U	0	0
	[98065] WC-025 G-08 S263205N;UPPER	Nov	0074	E7047	20047	20	^			0	
	WOLFCAMP	Nov	8871	57617	33317	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	D	7047		00450	04	_	_			
-	WOLFCAMP	Dec	7017	55144	38453	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	lon	5004	44.000	2022	00	_			_	
—	WOLFCAMP	Jan	5804	41836	32809	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER		5000	0000	000.45	22	_	_		_	
\vdash	WOLFCAMP	Feb	5026	28867	28941	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	.				_	_	= .	_		
	WOLFCAMP	Mar	5201	38187	28728	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Apr	4913	0	17635	30	0	0	0	0	0

	Production Summary Report												
					25-45 70 6								
			SI	14 23 FEDE	RAL P19 #017H								
	Printed On: Tuesday, May 20 2025												
			Production Injection										
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
	[98065] WC-025 G-08 S263205N;UPPER												
2021	WOLFCAMP	Jan	60343	142481	120855	31	0	0	0	0	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2021	WOLFCAMP	Feb	43527	108715	89334	23	0	0	0	0	0		

_	T		T T	<u> </u>				1		_	
2021	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Mar	58220	150832	112911	31	0	0	0	0	0
2021	[98065] WC-025 G-08 S263205N;UPPER	i iui	00220	100002	112011	- 01			<u></u>		
2021	WOLFCAMP	Apr	39875	99174	71049	21	0	0	0	0	0
2021	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	May	19829	49941	45241	21	0	0	450	0	236
2021	[98065] WC-025 G-08 S263205N;UPPER	May	19629	49941	45241	21	0	U	450	0	230
2021	WOLFCAMP	Jun	21768	54888	52051	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Jul	23243	60526	46711	31	0	0	0	0	0
2021	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Aug	19122	47610	40216	30	0	0	0	0	0
2021	[98065] WC-025 G-08 S263205N;UPPER	Aug	13122	47010	40210				U		
2021	WOLFCAMP	Sep	20946	49701	43439	30	0	0	0	0	0
0004	[98065] WC-025 G-08 S263205N;UPPER		47770	47050	40500	0.4	•				
2021	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	Oct	17779	47958	42593	31	0	0	0	0	0
2021	WOLFCAMP	Nov	10275	25978	23072	18	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Dec	14552	43320	36480	30	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Jan	16517	42486	35148	31	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER	Jan	10317	42400	33140	- 31	0	U	0	0	
2022	WOLFCAMP	Feb	12977	37691	29846	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Mar	7670	33847	19372	28	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Apr	17519	43642	31589	30	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER	, tpi	17010	40042	01000	00					
2022	WOLFCAMP	May	11257	28128	30097	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	Jun	13833	47155	28581	30	0	0	0	0	0
2022	WOLFCAMP	Jul	11252	47940	23278	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Aug	2306	6975	7487	12	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Con	1017	0	E 470	10	0	0	0		0
2022	[98065] WC-025 G-08 S263205N;UPPER	Sep	1217	0	5479	12	0	0	0	0	0
2022	WOLFCAMP	Oct	1699	1170	7603	13	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Nov	6345	11524	22276	26	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Dec	10563	26083	28429	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Jan	12152	28855	29921	31	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Feb	9150	24432	23454	28	•	0	0	0	
2023	[98065] WC-025 G-08 S263205N;UPPER	reb	9120	24432	23434	28	0	U	U	0	U
2023	WOLFCAMP	Mar	9905	25430	24628	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Apr	10263	30208	24382	30	0	0	0	0	0
2023	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	May	11085	35326	24684	31	0	0	0	0	ا
	[98065] WC-025 G-08 S263205N;UPPER			30323	27004				J		
2023	WOLFCAMP	Jun	7347	25244	18290	30	0	0	0	0	0
0000	[98065] WC-025 G-08 S263205N;UPPER	l _{test}	0400	07040	40700	~	•				
2023	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	Jul	8132	27342	18788	31	0	0	0	0	0
2023	WOLFCAMP	Aug	11358	45086	21884	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Sep	9098	36113	18332	30	0	0	0	0	0
3033	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Oct	8001	41538	18828	31	0	0	0	0	0
2023		1000	1 0001	41000	10020	31	0		U		U

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	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Nov	8748	35244	14894	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Dec	8956	33021	15472	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jan	7136	23929	13186	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Feb	5862	25464	12040	29	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Mar	7081	32389	15787	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Apr	8498	48653	18420	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	May	7664	28137	16104	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jun	4722	10411	13135	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jul	6665	25547	12086	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Aug	6818	31811	11566	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Sep	7676	42502	22170	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Oct	7136	46917	5880	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Nov	6612	46299	3955	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Dec	5927	46926	15478	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Jan	4955	37533	4595	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Feb	3886	20072	10637	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Mar	3209	21609	15529	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Apr	2382	0	4569	30	0	0	0	0	0

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				Producti	on		Injection P/L Water(RRLS) Co2(MCE) Cas(MCE) Other Pr				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Jan	30062	68927	79972	31	0	0	C	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Feb	17970	43505	49777	23	0	0	C	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Mar	26639	67028	70034	31	0	0	C	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Apr	21569	55187	63708	30	0	0	C	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	May	18968	44368	55647	31	0	0	400	0	215
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Jun	15674	39820	44144	30	0	0	C	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Jul	16525	42353	39349	31	0	0	C	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Aug	14306	36580	35336	30	0	0	C	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Sep	14940	36906	37566	30	0	0	C	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Oct	13105	37359	37169	31	0	0	C	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Nov	11480	29136	32298	30	0	0	C	0	0

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2021	[98065] WC-025 G-08 S263205N;UPPER	Doo	10120	20050	20060	21	0	0	0		0
	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	Dec	10138	28958	30969	31	0	0	0	0	0
	WOLFCAMP	Jan	8805	17274	23049	25	0	0	0	0	0
—	[98065] WC-025 G-08 S263205N;UPPER							-			
2022	WOLFCAMP	Feb	0	0	0	0	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Mar	0	0	0	0	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Apr	12051	26842	32398	27	0	0	0	0	0
0000	[98065] WC-025 G-08 S263205N;UPPER		0405	47000	22222	0.4	•				
2022	WOLFCAMP	May	9125	17833	23860	31	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Jun	10383	34259	25974	30	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER	Juli	10303	04200	25574	30	0	0	0	-	
2022	WOLFCAMP	Jul	8749	42944	15145	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER			-		-		-			
2022	WOLFCAMP	Aug	5744	27165	14043	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Sep	3653	21248	12624	23	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Oct	2401	5921	9620	12	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	New	5000	11007	05000	0.7	0	0	0		
-	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	Nov	5600	11607	25800	27	0	0	0	0	0
	WOLFCAMP	Dec	6898	17049	25259	30	0	0	0	0	0
2022	[98065] WC-025 G-08 S263205N;UPPER	Dec	0000	17043	23233	30	0	U	0	-	-
2023	WOLFCAMP	Jan	8819	24050	28150	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Feb	6705	18080	22226	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Mar	7811	20574	23937	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Apr	7602	23226	23932	30	0	0	0	0	0
0000	[98065] WC-025 G-08 S263205N;UPPER	N4	00.40	05.440	00700	04	•	0	0		
2023	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	May	8040	25418	22709	31	0	0	0	0	0
2023	WOLFCAMP	Jun	5332	18132	17574	30	0	0	0	0	0
2020	[98065] WC-025 G-08 S263205N;UPPER	Juli	0002	10102	17074				· ·		
2023	WOLFCAMP	Jul	6443	21746	17845	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Aug	8651	39534	21336	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Sep	6482	34277	18133	30	0	0	0	0	0
0000	[98065] WC-025 G-08 S263205N;UPPER	Oct	4000	07074	40000		_	_		_	
2023	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	Oct	4369	27274	16290	31	0	0	0	0	U
2023	WOLFCAMP	Nov	5176	23760	12542	30	0	0	0	0	n
	[98065] WC-025 G-08 S263205N;UPPER	1	31/0	20,00	12072	30	0	3	3		
2023	WOLFCAMP	Dec	5318	27892	14766	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER				-						
2024	WOLFCAMP	Jan	5501	26764	13858	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Feb	4719	27194	12219	29	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER			4			_				
2024	WOLFCAMP	Mar	4022	18776	13722	30	0	0	0	0	0
2024	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Δnr	4846	29407	15594	30	0	0	0	0	0
-	[98065] WC-025 G-08 S263205N;UPPER	Apr	4040	∠ 34 0/	10094	30	0	U	U	"	<u> </u>
	WOLFCAMP	May	4474	19576	15221	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	1,	1.7.1								
	WOLFCAMP	Jun	4287	24658	14445	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jul	3601	22511	13617	31	0	0	0	0	0
· <u>—</u>			<u></u>								

	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Aug	4011	26996	17462	31	0	0	0	0	0
_	[98065] WC-025 G-08 S263205N;UPPER	7.00	4011	20000	17 402	- 01			- J	 	
	WOLFCAMP	Sep	3535	13735	17734	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	†									
	WOLFCAMP	Oct	4070	32221	6508	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Nov	3910	35992	3109	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Dec	3451	37860	17699	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Jan	2963	30019	11877	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Feb	2894	29490	5098	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Mar	2584	24541	523	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Apr	2523	0	1864	30	0	0	0	0	0

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				Producti	on			Inj			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Jan	42930	104138	107461	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Feb	27113	69548	73727	23	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Mar	39990	105095	98322	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Apr	34917	89076	86420	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	May	30673	78414	77980	31	0	0	706	0	291
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Jun	25252	66110	63068	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Jul	27993	73790	63874	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Aug	23529	58162	54063	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Sep	27738	61312	60283	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Oct	25718	63577	57778	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Nov	22370	53300	51410	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Dec	20003	54550	50073	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Jan	19125	47757	45155	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Feb	14121	38336	32449	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Mar	12365	46968	29365	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Apr	22352	49647	34133	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	May	15205	33851	40381	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Jun	17195	53318	40332	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Jul	15860	58419	40843	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Aug	10399	44234	36481	31	0	0	0	0	0

				1				1			
2022	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Sep	2621	20487	45216	23	0	0	0	0	
	[98065] WC-025 G-08 S263205N;UPPER	Зер	2021	20407	43210	25	0	U	0		0
—	WOLFCAMP	Oct	3159	13030	24785	14	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	Nov	0000	22452	47000	0.7	0	0	0		0
	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	Nov	9898	33452	47262	27	0	0	0	0	0
	WOLFCAMP	Dec	11023	40655	43103	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Jan	13735	53805	48109	31	0	0	0	0	0
2023	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Feb	11289	39528	38522	28	0	0	0	0	0
2020	[98065] WC-025 G-08 S263205N;UPPER	100	11200	00020	00022	20					
2023	WOLFCAMP	Mar	13362	34363	42359	31	0	0	0	0	0
0000	[98065] WC-025 G-08 S263205N;UPPER	A	40400	00404	00074	00	0	0	0		
2023	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	Apr	13460	36481	39374	30	0	0	0	0	0
2023	WOLFCAMP	May	12784	39939	37722	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Jun	10655	33768	30147	30	0	0	0	0	0
2023	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Jul	11335	35376	27143	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER		11300	33373	2,140	01			J		
2023	WOLFCAMP	Aug	13462	50077	29523	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	Com	10010	44500	05445	20	0	0	0		
2023	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	Sep	10619	41569	25145	30	0	0	0	0	0
2023	WOLFCAMP	Oct	9045	40328	28067	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Nov	10477	35257	22375	30	0	0	0	0	0
2023	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Dec	10422	33574	22912	31	0	0	0	0	0
2020	[98065] WC-025 G-08 S263205N;UPPER		10422	00074	22012						
2024	WOLFCAMP	Jan	10067	32016	20823	31	0	0	0	0	0
0004	[98065] WC-025 G-08 S263205N;UPPER	F-1-	0005	20000	00100	00	0	0	0		
2024	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	Feb	9695	29893	20103	29	0	0	0	0	0
2024	WOLFCAMP	Mar	10333	37664	24366	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Apr	7426	32802	18428	30	0	0	0	0	0
2024	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	May	5731	11219	14495	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jun	6211	22764	16866	30	0	0	0	0	0
2024	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Jul	6517	20904	11023	31	0	0	0	0	0
2024	[98065] WC-025 G-08 S263205N;UPPER	Jul	6517	20904	11023	31	0	U	0	0	0
2024	WOLFCAMP	Aug	9690	39040	24124	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	Sep	8697	39844	23445	30	0	0	0	0	0
2024	WOLFCAMP	Oct	9369	41709	20535	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER				-						
2024	WOLFCAMP	Nov	6723	27715	12242	30	0	0	0	0	0
2024	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Dec	5706	21902	14155	28	0	0	0	0	0
2024	[98065] WC-025 G-08 S263205N;UPPER	200	3700	21302	14100	20	0	0	U		
_	WOLFCAMP	Jan	6883	27774	22648	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	 	60-1	0005	7005	ا ــــــــــــــــــــــــــــــــــــ	-	اء ا	-	_	
-	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	Feb	6674	28891	7395	28	0	0	0	0	0
	WOLFCAMP	Mar	6857	25584	2788	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER								_		
2025	WOLFCAMP	Apr	6108	0	3647	30	0	0	0	0	0

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		Printed Oil: Tuesday, May 20 2025 Production Injection									
Year	Pool	Month	Oil(BBLS)			Davs P/I	Water(BBLS)		T	Other	Pressure
Tear	[98065] WC-025 G-08 S263205N;UPPER	Tionen	OR(BBEO)	ous(i ioi j	Water(BBLO)	Daysin	Water(BBLO)	002(1101)	ous(i ioi)	Other	11033410
2021	WOLFCAMP	Jan	76786	178690	142414	31	0	0	0	0	0
2021	[98065] WC-025 G-08 S263205N;UPPER	Jan	70700	170000	142414	01			·	-	
2021	WOLFCAMP	Feb	37940	92799	83959	23	0	0	0	0	0
2021	[98065] WC-025 G-08 S263205N;UPPER	I CD	37340	32733	03939	23	0	U	0	-	0
2021	WOLFCAMP	Mar	57844	144088	117989	31	0	0	0	0	0
2021		Mai	37044	144000	11/909	31	U	U	0		U
2021	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Apr	48796	117588	100948	30	0	_	0	١ ,	0
2021		Apr	46790	11/500	100946	30	0	0	U	0	0
0001	[98065] WC-025 G-08 S263205N;UPPER	Mari	41740	00000	00104	04			005	١ ,	0
2021	WOLFCAMP	May	41748	99308	92194	31	0	0	895	0	U
0004	[98065] WC-025 G-08 S263205N;UPPER	1	05447	00005	70040	00					0
2021	WOLFCAMP	Jun	35117	88665	78642	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	l								_	
2021	WOLFCAMP	Jul	28844	71424	62748	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER			_		_			_		
2021	WOLFCAMP	Aug	0	0	0	0	0	0	0	0	0
<u> </u>	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Sep	14797	30553	32230	13	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Oct	33933	78177	72348	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Nov	29865	66741	61733	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2021	WOLFCAMP	Dec	26127	67124	61166	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Jan	27694	79926	55551	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Feb	22232	57079	48403	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Mar	15860	55711	35539	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Apr	28637	58450	50657	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	May	22167	41953	58028	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	-									
2022	WOLFCAMP	Jun	22657	53506	52935	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Jul	21751	52916	51448	31	0	0	0	l o	0
	[98065] WC-025 G-08 S263205N;UPPER										
2022	WOLFCAMP	Aug	4763	14019	13989	10	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	1									
2022	WOLFCAMP	Sep	12697	40818	45944	22	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER									<u> </u>	
2022	WOLFCAMP	Oct	21510	55075	68112	31	0	0	0	0	0
<u> </u>	[98065] WC-025 G-08 S263205N;UPPER									 	
2022	WOLFCAMP	Nov	10939	27509	35475	21	0	0	0	0	n
	[98065] WC-025 G-08 S263205N;UPPER		10000	_, 500	23470		l			۳	
2022	WOLFCAMP	Dec	16021	45587	42081	30	0	0	0	0	n
	[98065] WC-025 G-08 S263205N;UPPER		10021	-+0007	72001				<u> </u>	۳	
2023	WOLFCAMP	Jan	15788	48605	44539	31	0	0	0	0	n
2020	[98065] WC-025 G-08 S263205N;UPPER	7411	10700	-10000	74559	51	0			 	
3033 	WOLFCAMP	Feb	12682	40425	35359	28	0	0	0	0	n
2023	[98065] WC-025 G-08 S263205N;UPPER	1 60	12002	+0420	3333		0	0	0		U
2022	WOLFCAMP	Mar	12839	30942	35895	31	0	0	0	0	0
2023		iridi	12039	30942	33695	31	"	0	0	├	U
2022	[98065] WC-025 G-08 S263205N;UPPER	Anr	10000	200.40	24074	20	_	_	_	_ ^	0
2023	WOLFCAMP	Apr	12208	29842	34274	30	0	0	0	0	U
2000	[98065] WC-025 G-08 S263205N;UPPER	Max	11010	00404	04000		_	_	_	_	
2023	WOLFCAMP	May	11013	33104	31669	31	0	0	0	0	0

			1	1						1	
2000	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	lun	7704	22440	2502	20	0		0		
2023		Jun	7721	23449	25607	30	0	0	0	0	0
2000	[98065] WC-025 G-08 S263205N;UPPER	11	0004	04047	00440	01	0		_		
2023	WOLFCAMP	Jul	8231	24817	23410	31	0	0	0	0	0
0000	[98065] WC-025 G-08 S263205N;UPPER		40004	00744	0.4000	0.4					
2023	WOLFCAMP	Aug	10281	33711	24388	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER								_		
2023	WOLFCAMP	Sep	8049	30492	21012	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Oct	5980	25994	21522	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Nov	5684	18419	14323	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Dec	6757	21361	16695	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jan	6741	15644	16166	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Feb	7346	25540	17143	29	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Mar	7283	32513	20414	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Apr	6864	34342	19688	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	May	7594	27481	20562	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jun	7430	33290	20023	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jul	6476	23938	16826	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Aug	6195	20481	22040	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Sep	6598	36301	17067	30	0	0	0	l 0	0
\vdash	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Oct	6355	30708	9064	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Nov	5343	27782	4260	30	0	0	0	0	0
2021	[98065] WC-025 G-08 S263205N;UPPER	1101	0040	27702	4200			Ŭ	J		
2024	WOLFCAMP	Dec	3350	16168	13787	31	0	0	0	0	١
2024	[98065] WC-025 G-08 S263205N;UPPER	DCC	0000	10100	10707	- 01				l 	
2025	WOLFCAMP	Jan	3921	19430	7133	30	0	0	0	0	0
2020	[98065] WC-025 G-08 S263205N;UPPER	Juli	0021	10400	7 133	30	0	0	0	 	-
2025	WOLFCAMP	Feb	3614	19234	7381	28	0	0	0	0	١
2023	[98065] WC-025 G-08 S263205N;UPPER	I GD	3014	19234	/301	20	0	0	<u> </u>	 	
2025	WOLFCAMP	Mar	3999	21199	17391	31	0	0	0		
2023		irial	3999	71199	1/391	31	0	0	<u> </u>	├	
2025	[98065] WC-025 G-08 S263205N;UPPER	Apr	4077	^	10040	20	^	_	^	_	
2025	WOLFCAMP	Apr	4277	0	16846	30	0	0	0	0	0

Production Summary Report API: 30-025-49785 **SD 14 23 FEDERAL P343 #421H** Printed On: Tuesday, May 20 2025 Year Pool | Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days P/I | Water(BBLS) | Co2(MCF) | Gas(MCF) | Other | Pressure [97903] WC-025 G-08 S253235G;LWR BONE 2023 SPRIN Dec 32688 70938 49974 31 [97903] WC-025 G-08 S253235G;LWR BONE 2024 SPRIN Jan 26153 75996 37162 31 0 [97903] WC-025 G-08 S253235G;LWR BONE Feb 30903 21278 67892 29 [97903] WC-025 G-08 S253235G;LWR BONE 2024 SPRIN 30042 Mar 17587 68846 27 0 [97903] WC-025 G-08 S253235G;LWR BONE Apr 20378 73651 34940 30 [97903] WC-025 G-08 S253235G;LWR BONE 2024 SPRIN May 17171 63123 29093 31 0

	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jun	16319	68594	27401	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jul	16756	67839	21003	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Aug	15832	70279	27250	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Sep	13927	60138	34627	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Oct	14465	85846	31960	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Nov	11394	80685	19489	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Dec	11910	71791	29195	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Jan	7716	46163	11893	27	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Feb	9173	42768	10054	25	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Mar	8230	34929	19773	27	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Apr	9631	0	22022	30	0	0	0	0	0

Production Summary Report API: 30-025-49786 SD 14 23 FEDERAL P343 #422H Printed On: Tuesday, May 20 2025

		Production Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water						lnj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97903] WC-025 G-08 S253235G;LWR BONE										
2023	SPRIN	Dec	31787	86749	66134	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jan	24454	73342	47167	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Feb	23553	77640	42592	29	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Mar	21807	93965	46242	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Apr	19830	59670	37070	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	May	17800	66516	32127	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jun	15931	54730	28654	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jul	17041	62972	30640	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Aug	15320	66727	33468	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Sep	13528	60371	33673	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Oct	13801	60962	32115	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Nov	12307	51764	25930	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Dec	11408	49327	31184	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Jan	9777	43567	29802	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Feb	10316	43193	26008	28	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Mar	9510	49819	29772	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Apr	8259	0	14707	30	0	0	0	0	0

Production Summary Report

API: 30-025-49787
SD 14 23 FEDERAL P343 #423H
Printed On: Tuesday, May 20 2025

				Producti	on			lnj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97903] WC-025 G-08 S253235G;LWR BONE										
2023	SPRIN	Dec	35974	99263	53831	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jan	29757	78318	39405	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Feb	25661	81766	35595	28	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Mar	22312	89312	36634	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Apr	19893	70195	30041	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	May	19327	67080	32569	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jun	20027	63671	34074	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jul	17789	90099	32882	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Aug	16124	79826	33159	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Sep	13053	47609	21236	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Oct	14045	56689	15032	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Nov	12846	76169	12273	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Dec	11604	75595	11894	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Jan	9662	58050	13605	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Feb	9978	46981	25794	28	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Mar	6933	41597	26250	26	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Apr	7988	0	22633	30	0	0	0	0	0

Production Summary Report API: 30-025-49788 SD 14 23 FEDERAL P344 #424H Printed On: Tuesday, May 20 2025

				Producti	on			lnj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97903] WC-025 G-08 S253235G;LWR BONE										
2023	SPRIN	Dec	30822	72369	67145	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jan	25945	66958	50916	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Feb	20834	60701	39937	27	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Mar	15310	50198	33803	24	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Apr	19945	59332	42809	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	May	18565	52894	39191	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jun	18607	60649	39149	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jul	18612	66722	37416	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Aug	15981	67815	37630	31	0	0	0	0	0

	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Sep	12931	50879	20023	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Oct	14476	59821	15447	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Nov	13366	50304	13699	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Dec	12938	53259	13068	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Jan	10459	38091	13413	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Feb	9262	36039	23723	28	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Mar	7431	29518	27623	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Apr	9244	0	26842	30	0	0	0	0	0

Production Summary Report API: 30-025-49789 SD 14 23 FEDERAL P344 #425H Printed On: Tuesday, May 20 2025

		Production Month Oil(BRLS) Gas(MCE) Water(BRLS) Days P/L Water				Inj	ection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[97903] WC-025 G-08 S253235G;LWR BONE										
2023	SPRIN	Dec	38269	102507	48410	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jan	26893	71357	29413	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Feb	25745	60957	26605	29	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Mar	22210	67406	20380	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Apr	20501	75455	15873	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	May	19085	57067	12155	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jun	16839	57470	12016	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jul	17049	66205	15096	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Aug	14624	58385	12912	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Sep	13651	50040	17491	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Oct	13813	47124	20483	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Nov	12908	49882	17996	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Dec	11331	54497	21803	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Jan	9966	45119	20962	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Feb	9142	43645	17864	28	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Mar	7314	40923	16808	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Apr	7570	0	12819	30	0	0	0	0	0

	[97903] WC-025 G-08 S253235G;LWR BONE										
2000	• • • · · · · · · · · · · · · · · · ·	Doo	27010	00454	00050	01	0	0	0	0	0
2023	SPRIN	Dec	37210	82454	82356	31	0	0	0	0	U
0004	[97903] WC-025 G-08 S253235G;LWR BONE		00074	70005	00044	0.4	•		0		0
2024	SPRIN	Jan	30071	70205	60814	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Feb	25217	67885	49267	29	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Mar	22765	64935	48991	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Apr	23617	64751	49225	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	May	21759	57998	41316	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jun	21057	58146	37814	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2024	SPRIN	Jul	22015	66814	35465	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE								-		
2024	SPRIN	Aug	20644	78307	35455	31	0	0	0	0	0
2027	[97903] WC-025 G-08 S253235G;LWR BONE	7146	20017	70007	00-100					J	
2024	SPRIN	Sep	16412	46999	42691	30	0	0	0	0	0
2024	[97903] WC-025 G-08 S253235G;LWR BONE	оср	10412	40000	42001	30	0	U	U	U	U
2024	SPRIN	Oct	15884	38667	27897	27	0	0	0	0	0
2024		OCI	13004	36007	27697	21	0	U	U	0	0
0004	[97903] WC-025 G-08 S253235G;LWR BONE	Navi	00004	05110	40000	00	0	0	0	0	0
2024	SPRIN	Nov	26664	65112	49268	29	0	0	0	0	U
	[97903] WC-025 G-08 S253235G;LWR BONE		07405	70400		0.4					
2024	SPRIN	Dec	27185	73109	55250	31	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Jan	15639	51441	27364	27	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Feb	23371	68916	38416	28	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE										
2025	SPRIN	Mar	18428	60690	54904	30	0	0	0	0	0
	[97903] WC-025 G-08 S253235G;LWR BONE								_		
2025	SPRIN	Apr	11696	0	96933	30	0	0	0	0	0

Production Summary Report API: 30-025-46726 SD 15 FEDERAL P418 #008H Printed On: Tuesday, May 20 2025

		Production Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I						Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Jan	24389	72163	46073	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Mar	19722	60479	37123	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Apr	17935	60004	33739	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	May	15972	60197	31514	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Jun	14379	53595	26635	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Jul	14482	57150	26133	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Aug	13718	61234	25361	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Sep	11596	55970	21815	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Oct	8878	47413	23382	29	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Nov	11034	49624	21574	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Dec	11264	47870	21817	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jan	10082	40705	18282	31	0	0	0	0	0

		_					T				
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Feb	9796	46877	17912	29	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Mar	8899	42975	10238	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Apr	8536	39698	14916	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	May	7891	38075	14411	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jun	7662	40533	14680	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jul	7902	36955	14531	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Aug	6947	35186	17957	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Sep	5332	27660	18858	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Oct	6474	19494	16786	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Nov	6422	2489	13849	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Dec	5141	58	15078	29	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Jan	4888	4181	16638	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Feb	4449	24670	17826	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER					_			_		
2025	WOLFCAMP	Mar	4610	28987	18778	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER				-						
2025	WOLFCAMP	Apr	4581	0	14055	30	0	0	0	0	0

			Pı	roduction Su	mmary Report									
	API: 30-025-46728 SD 15 FEDERAL P418 #009H													
			S	D 15 FEDER	AL P418 #009H									
			Prin	ted On: Tues	day, May 20 20:	25								
				Producti	on			Inj	ection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Jan	18319	54394	37831	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Mar	13390	41355	29108	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Apr	12180	41841	26385	30	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	May	10741	41415	24216	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023 WOLFCAMP Jun 9527 37073 19976 30 0 0 0 0 0 0 0														
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Jul	9381	37804	19287	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Aug	8903	41180	18622	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Sep	7538	38340	16122	30	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Oct	6627	44224	19221	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Nov	7119	38926	16115	30	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Dec	7275	35163	16063	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2024	WOLFCAMP	Jan	6266	30572	13327	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2024	WOLFCAMP	Feb	5764	29698	13147	29	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2024	WOLFCAMP	Mar	5740	31439	13607	31	0	0	0	0	0			

	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Apr	5479	31314	12804	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	May	4919	24250	11318	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jun	4752	27286	10735	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jul	4884	25618	10553	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Aug	4459	25505	13101	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Sep	2772	18928	15266	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Oct	3304	21084	13118	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Nov	3405	22671	9955	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Dec	2809	19809	11044	29	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Jan	3084	20021	11532	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Feb	3112	19826	11376	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Mar	2806	18951	13140	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Apr	2933	0	10226	30	0	0	0	0	0

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	Printed On: Tuesday, May 20 2025												
	·		_	Producti	1	•	Injection						
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
	[98065] WC-025 G-08 S263205N;UPPER												
2023	WOLFCAMP	Jan	25963	77448	47125	31	0	0	0	0	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2023	WOLFCAMP	Mar	19811	60637	40762	30	0	0	0	0	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2023	WOLFCAMP	Apr	15983	52413	39073	30	0	0	0	0	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2023	WOLFCAMP	May	12812	50199	32632	31	0	0	0	0	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2023	WOLFCAMP	Jun	11320	44153	26773	30	0	0	0	0	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2023	WOLFCAMP	Jul	11520	48336	26042	31	0	0	0	0	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2023	WOLFCAMP	Aug	10643	52547	24986	31	0	0	0	0	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2023	WOLFCAMP	Sep	8807	46676	21349	30	0	0	0	0	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2023	WOLFCAMP	Oct	6761	38140	23692	31	0	0	0	0	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2023	WOLFCAMP	Nov	8458	46392	21132	30	0	0	0	0	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2023	WOLFCAMP	Dec	8380	40584	20712	31	0	0	0	0	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2024	WOLFCAMP	Jan	6991	33448	16979	31	0	0	0	0	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2024	WOLFCAMP	Feb	6145	29051	15125	29	0	0	0	0	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2024	WOLFCAMP	Mar	7024	25974	9616	31	0	0	0	О	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2024	WOLFCAMP	Apr	5896	23867	12933	30	0	0	0	0	0		
	[98065] WC-025 G-08 S263205N;UPPER												
2024	WOLFCAMP	May	6009	28196	15279	31	0	0	0	0	0		

							T			
[98065] WC-025 G-08 S263205N;UPPER										
WOLFCAMP	Jun	5948	34342	15052	30	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER										
WOLFCAMP	Jul	5429	30449	13999	31	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER										
WOLFCAMP	Aug	5836	37361	19044	31	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER										
WOLFCAMP	Sep	4779	33302	19588	30	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER										
WOLFCAMP	Oct	3407	9159	17060	31	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER										
WOLFCAMP	Nov	3758	0	14048	30	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER										
WOLFCAMP	Dec	3448	0	16489	29	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER										
WOLFCAMP	Jan	3863	4728	18321	30	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER										
WOLFCAMP	Feb	3278	20501	17130	28	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER										
WOLFCAMP	Mar	3129	22099	17320	31	0	0	0	0	0
[98065] WC-025 G-08 S263205N;UPPER										
WOLFCAMP	Apr	3065	0	12418	30	0	0	0	0	0
	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	WOLFCAMP Jun [98065] WC-025 G-08 S263205N;UPPER Jul [98065] WC-025 G-08 S263205N;UPPER Aug [98065] WC-025 G-08 S263205N;UPPER Sep [98065] WC-025 G-08 S263205N;UPPER Oct [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER Nov [98065] WC-025 G-08 S263205N;UPPER Dec [98065] WC-025 G-08 S263205N;UPPER Jan [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER Feb [98065] WC-025 G-08 S263205N;UPPER Mar [98065] WC-025 G-08 S263205N;UPPER Mar [98065] WC-025 G-08 S263205N;UPPER Mar	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER	WOLFCAMP [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Jul 5429 30449 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Aug 5836 37361 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Sep 4779 33302 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Oct 3407 9159 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Nov 3758 0 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Dec 3448 0 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Dec 3448 0 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Feb 3278 20501 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Feb 3278 20501 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Mar 3129 22099 [98065] WC-025 G-08 S263205N;UPPER	WOLFCAMP Jul 5948 34342 15052 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Jul 5429 30449 13999 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Aug 5836 37361 19044 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Sep 4779 33302 19588 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Oct 3407 9159 17060 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Nov 3758 0 14048 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Dec 3448 0 16489 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Jan 3863 4728 18321 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Feb 3278 20501 17130 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Feb 3278 20501 17130 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Mar 3129 22099 17320 [98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Mar 3129 22099 17320	WOLFCAMP Jun 5948 34342 15052 30 [98065] WC-025 G-08 S263205N;UPPER Jul 5429 30449 13999 31 [98065] WC-025 G-08 S263205N;UPPER Jul 5429 30449 13999 31 [98065] WC-025 G-08 S263205N;UPPER Jul 5429 30449 13999 31 [98065] WC-025 G-08 S263205N;UPPER Jul 5429 30449 13999 31 [98065] WC-025 G-08 S263205N;UPPER Jul 5429 30449 13999 31 [98065] WC-025 G-08 S263205N;UPPER Jul 5429 30449 13999 31 [98065] WC-025 G-08 S263205N;UPPER Jul 5429 30449 13999 31 [98065] WC-025 G-08 S263205N;UPPER Jul 5429 33049 19399 31 [98065] WC-025 G-08 S263205N;UPPER Jul 5429 33302 19588 30 [98065] WC-025 G-08 S263205N;UPPER Jul 3407 9159 17060 31 [98065] WC-025 G-08 S263205N;UPPER Jul 3448 0 16489 29 [98065] WC-025 G-08 S263205N;U	WOLFCAMP Jun 5948 34342 15052 30 0 [98065] WC-025 G-08 S263205N;UPPER Jul 5429 30449 13999 31 0 [98065] WC-025 G-08 S263205N;UPPER Aug 5836 37361 19044 31 0 [98065] WC-025 G-08 S263205N;UPPER Sep 4779 33302 19588 30 0 [98065] WC-025 G-08 S263205N;UPPER Sep 4779 33302 19588 30 0 [98065] WC-025 G-08 S263205N;UPPER Sep 4779 33302 19588 30 0 [98065] WC-025 G-08 S263205N;UPPER Sep 4779 33302 19588 30 0 [98065] WC-025 G-08 S263205N;UPPER Sep 4779 33302 19588 30 0 [98065] WC-025 G-08 S263205N;UPPER Nov 3758 0 14048 30 0 [98065] WC-025 G-08 S263205N;UPPER Jan 3863 4728 18321 30 0 [98065] WC-025 G-08 S263205N;UPPER Jan	WOLFCAMP Jun 5948 34342 15052 30 0 0 [98065] WC-025 G-08 S263205N;UPPER Jul 5429 30449 13999 31 0 0 [98065] WC-025 G-08 S263205N;UPPER Aug 5836 37361 19044 31 0 0 [98065] WC-025 G-08 S263205N;UPPER Sep 4779 33302 19588 30 0 0 [98065] WC-025 G-08 S263205N;UPPER Oct 3407 9159 17060 31 0 0 [98065] WC-025 G-08 S263205N;UPPER Nov 3758 0 14048 30 0 0 [98065] WC-025 G-08 S263205N;UPPER Nov 3758 0 14048 30 0 0 [98065] WC-025 G-08 S263205N;UPPER Dec 3448 0 16489 29 0 0 [98065] WC-025 G-08 S263205N;UPPER Jan 3863 4728 18321 30 0 0 [98065] WC-025 G-08 S263205N;UPPER Jan 3863 4728 </td <td>WOLFCAMP Jun 5948 34342 15052 30 0 0 0 0 0 98065] WC-025 G-08 S263205N; UPPER WOLFCAMP Aug 5836 37361 19044 31 0 0 0 0 98065] WC-025 G-08 S263205N; UPPER WOLFCAMP Sep 4779 33302 19588 30 0 0 0 0 0 98065] WC-025 G-08 S263205N; UPPER WOLFCAMP Oct 3407 9159 17060 31 0 0 0 0 98065] WC-025 G-08 S263205N; UPPER WOLFCAMP Nov 3758 0 14048 30 0 0 0 0 0 0 98065] WC-025 G-08 S263205N; UPPER WOLFCAMP Nov 3758 0 14048 30 0 0 0 0 0 0 98065] WC-025 G-08 S263205N; UPPER WOLFCAMP Dec 3448 0 16489 29 0 0 0 0 0 98065] WC-025 G-08 S263205N; UPPER WOLFCAMP Band S263205N; UPPER WOLFCAMP /td> <td>WOLFCAMP Jun 5948 34342 15052 30 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Jul 5429 30449 13999 31 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Aug 5836 37361 19044 31 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Sep 4779 33302 19588 30 0 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Oct 3407 9159 17060 31 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Nov 3758 0 14048 30 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Dec 3448 0 16489 29 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Jan 3863 4728 18321 30 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Feb 3278 20501 17130 28 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Feb 3278 20501 17130 28 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Feb 3278 20501 17130 28 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Feb 3278 20501 17130 28 0 0 0 0 0 0 0 0 0 </td>	WOLFCAMP Jun 5948 34342 15052 30 0 0 0 0 0 98065] WC-025 G-08 S263205N; UPPER WOLFCAMP Aug 5836 37361 19044 31 0 0 0 0 98065] WC-025 G-08 S263205N; UPPER WOLFCAMP Sep 4779 33302 19588 30 0 0 0 0 0 98065] WC-025 G-08 S263205N; UPPER WOLFCAMP Oct 3407 9159 17060 31 0 0 0 0 98065] WC-025 G-08 S263205N; UPPER WOLFCAMP Nov 3758 0 14048 30 0 0 0 0 0 0 98065] WC-025 G-08 S263205N; UPPER WOLFCAMP Nov 3758 0 14048 30 0 0 0 0 0 0 98065] WC-025 G-08 S263205N; UPPER WOLFCAMP Dec 3448 0 16489 29 0 0 0 0 0 98065] WC-025 G-08 S263205N; UPPER WOLFCAMP Band S263205N; UPPER WOLFCAMP	WOLFCAMP Jun 5948 34342 15052 30 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Jul 5429 30449 13999 31 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Aug 5836 37361 19044 31 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Sep 4779 33302 19588 30 0 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Oct 3407 9159 17060 31 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Nov 3758 0 14048 30 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Dec 3448 0 16489 29 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Jan 3863 4728 18321 30 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Feb 3278 20501 17130 28 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Feb 3278 20501 17130 28 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Feb 3278 20501 17130 28 0 0 0 0 0 0 98065] WC-025 G-08 S263205N;UPPER WOLFCAMP Feb 3278 20501 17130 28 0 0 0 0 0 0 0 0 0

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		Production							Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Jan	15773	37346	36299	31	0	0	0) o	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Mar	11000	33718	23019	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Apr	9808	32743	16494	30	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	May	8678	33646	21999	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Jun	7772	29303	18340	30	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Jul	7738	30377	17460	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Aug	7368	32485	16986	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Sep	6211	28381	15129	30	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Oct	6045	36149	18380	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Nov	6220	34863	14875	30	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2023	WOLFCAMP	Dec	6024	27714	14187	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2024	WOLFCAMP	Jan	5764	26196	12305	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2024	WOLFCAMP	Feb	4988	26564	11214	29	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2024	WOLFCAMP	Mar	4974	26908	12578	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2024	WOLFCAMP	Apr	5006	27970	12296	30	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2024	WOLFCAMP	May	4471	21490	10910	31	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2024	WOLFCAMP	Jun	4533	23959	10534	30	0	0	0	0	0			
	[98065] WC-025 G-08 S263205N;UPPER													
2024	WOLFCAMP	Jul	4722	24736	10513	31	0	0	0	0	0			

	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Aug	4516	26198	13018	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Sep	3175	21881	12981	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Oct	3346	21962	11066	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Nov	3112	20253	8944	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Dec	2907	21091	10705	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Jan	2308	15997	10890	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Feb	2715	16445	10208	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Mar	2794	18209	11531	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Apr	2627	0	8624	30	0	0	0	0	0

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		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)		Days P/I	Water(BBLS)			Other	Pressure
	[98065] WC-025 G-08 S263205N;UPPER		- (- ,	,	, ,		, ,	,	,		
2023	WOLFCAMP	Jan	20447	59372	43931	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Mar	14818	45364	33425	31	0	0	0	l 0	0
$\overline{}$	[98065] WC-025 G-08 S263205N;UPPER										-
	WOLFCAMP	Apr	13219	44701	30313	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	•									
2023	WOLFCAMP	May	11810	46050	27848	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Jun	10624	41626	23331	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Jul	10340	44608	22264	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Aug	9904	60282	21591	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
	WOLFCAMP	Sep	8289	54085	18370	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Oct	7146	49598	21997	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Nov	8007	39901	18796	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Dec	7878	40506	18308	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jan	7174	34787	15611	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Feb	6927	35759	14793	29	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Mar	6495	36423	15946	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Apr	6384	38230	15407	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	May	5707	30947	13744	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jun	5583	34637	13198	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jul	5681	36689	13136	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Aug	5585	34783	16151	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Sep	4113	27656	16148	30	0	0	0	0	0

	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Oct	4559	30376	14946	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Nov	4449	33007	12719	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Dec	4146	34744	15739	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Jan	3274	25008	15379	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Feb	2798	15248	13855	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Mar	3323	21367	16712	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER									·	
2025	WOLFCAMP	Apr	2624	0	10120	27	0	0	0	0	0

Production Summary Report API: 30-025-46810 SD 15 FEDERAL P419 #013H Printed On: Tuesday, May 20 2025

	ection										
Year	Pool	Month	Oil(BBLS)	Producti Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	·	Gas(MCF)	Other	Pressure
1000	[98065] WC-025 G-08 S263205N;UPPER		011(2220)			J ,		00_(,	0(1.101)	-	
2023	WOLFCAMP	Jan	12593	37302	34484	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Mar	8887	26870	14535	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Apr	7396	24740	21441	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	May	6683	25719	19602	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Jun	5666	22252	15819	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Jul	6159	24724	15896	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Aug	5660	2625	15311	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Sep	5050	23474	13567	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Oct	4380	30206	16160	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Nov	5011	27625	13614	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Dec	4833	23390	12745	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Jan	4677	20898	11207	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Feb	4172	23074	10296	29	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER							_			
2024	WOLFCAMP	Mar	3841	24039	11156	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER									_	
2024	WOLFCAMP	Apr	3814	29076	10841	30	0	0	0	0	0
0004	[98065] WC-025 G-08 S263205N;UPPER		0.400	40050	0740	0.4					
2024	WOLFCAMP	May	3423	19359	9718	31	0	0	0	0	0
2024	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	lum	01.47	20520	0007	20	0			_	
2024		Jun	3147	30539	9027	30	0	0	0	0	0
2024	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP		2264	16783	0000	21	0			_	
2024		Jul	3264	10/63	8880	31	0	0	0	0	0
2024	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Λιισ	3552	37932	11454	31	0	0	0	<u> </u>	0
2024	[98065] WC-025 G-08 S263205N;UPPER	Aug	3332	3/932	11454	31	0	0	0	0	0
2024	WOLFCAMP	Sep	2789	30306	12115	30	n	0	0	0	0
2024	[98065] WC-025 G-08 S263205N;UPPER	Seh	2/09	30300	12113	30			 	 	
2024	WOLFCAMP	Oct	2694	21019	10658	31	0	0	0	0	0
2024	[98065] WC-025 G-08 S263205N;UPPER		2004	21013	10030	01			"	 	0
2024	WOLFCAMP	Nov	2725	20217	8672	30	0	0	0	_ n	0
		1.101	2/20	2021/	1 0072	1 50	ı	U	1 0		J

	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Dec	2483	18977	11996	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Jan	2308	17877	10460	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Feb	2244	6086	9163	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Mar	2462	10510	11223	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Apr	2376	0	8550	30	0	0	0	0	0

Production Summary Report API: 30-025-46732 SD 15 FEDERAL P419 #014H Printed On: Tuesday, May 20 2025

			Injection								
Year	Pool	Month	Oil(BBLS)	Producti Gas(MCF)	I	Days P/I	Water(BBLS)		Gas(MCF)	Other	Pressure
Tear	[98065] WC-025 G-08 S263205N;UPPER	lionar	OR(BBEO)	ous(i ioi j	Water(BBLO)	Daysin	Water(BBLO)	002(1101)	ous(i ioi)	Other	ressure
2023	WOLFCAMP	Jan	18105	52253	46444	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Mar	13949	42965	37154	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Apr	12889	44223	33328	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	May	10524	40951	30094	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Jun	9144	35951	25127	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Jul	10162	41168	25125	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Aug	9717	8035	24985	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Sep	6548	20764	20105	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Oct	6454	42196	25424	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2023	WOLFCAMP	Nov	5939	34377	18677	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	_									
2023	WOLFCAMP	Dec	7151	34544	20492	31	0	0	0	0	0
0004	[98065] WC-025 G-08 S263205N;UPPER	1.		00574	47000						
2024	WOLFCAMP	Jan	6312	30574	17863	31	0	0	0	0	0
0004	[98065] WC-025 G-08 S263205N;UPPER	ļ	4070	00770	45007	-00					
	WOLFCAMP	Feb	4972	23770	15037	29	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER	.	F 405	00000	40000	0.4					
2024	WOLFCAMP	Mar	5485	29963	16633	31	0	0	0	0	0
2024	[98065] WC-025 G-08 S263205N;UPPER WOLFCAMP	Anr	6782	41980	18118	30	_		0	0	0
2024	[98065] WC-025 G-08 S263205N;UPPER	Apr	0/02	41900	10110	30	U	0	"	0	0
2024	WOLFCAMP	May	5300	28538	16102	31	0	0	0	<u> </u>	0
2024	[98065] WC-025 G-08 S263205N;UPPER	inay	3300	20330	10102	31	0	0	0	-	0
2024	WOLFCAMP	Jun	6262	45811	16595	30	0	0	0	۱ ،	0
2024	[98065] WC-025 G-08 S263205N;UPPER	Juli	0202	45011	10000	- 50			 	 	
2024	WOLFCAMP	Jul	5103	35196	14986	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER		0100	30100	11000	01			Ť	 	
2024	WOLFCAMP	Aug	4369	29208	17132	31	0	0	0	l 0	0
	[98065] WC-025 G-08 S263205N;UPPER	1									
2024	WOLFCAMP	Sep	3836	26106	16967	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Oct	3424	23810	15814	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Nov	3141	22000	12886	30	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2024	WOLFCAMP	Dec	2722	22503	12903	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Jan	2710	18189	15167	30	0	0	0	0	0

	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Feb	4175	3816	16416	28	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Mar	3828	15499	17394	31	0	0	0	0	0
	[98065] WC-025 G-08 S263205N;UPPER										
2025	WOLFCAMP	Apr	3849	0	13583	30	0	0	0	0	0

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 3 issue(s).

> Beginning with the issue dated July 23, 2025 and ending with the issue dated July 25, 2025.

Publisher

Sworn and subscribed to before me this 25th day of July 2025.

Business Manager

My commission expires January 29, 2027

(Seal)

STATE OF NEW MEXICO

NOTARY PUBLIC

GUSSIE RUTH BLACK

COMMISSION # 1087526

COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

LEGAL

LEGAL

LEGAL NOTICE July 23, 24 and 25, 2025

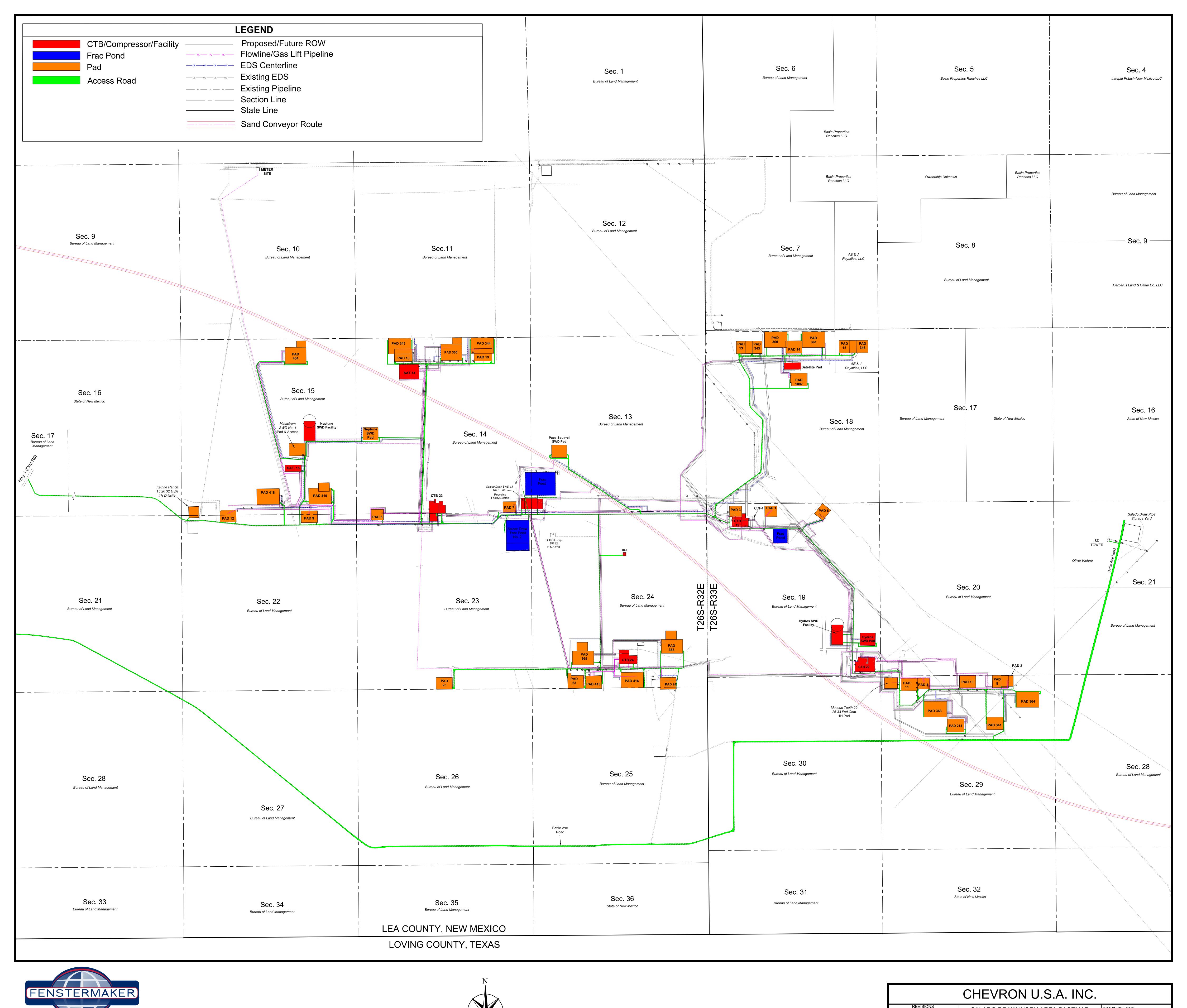
Notice of application for surface commingle: Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706 to the Oil Conversation Division of the State of New Mexico of Public Lands, State of New Mexico for approval for pool and lease commingling of oil and gas production for future wells in Sections 14, 15, 22 and 23 of T26S-R32E; producing from the WC-025 G-08 S263205N; WOLFCAMP (98065), JENNINGS UPPER BONE SPRING SHALE (97838) and WC-025 G-08 S253235G; LOWER BONE SPRING (97903) pools at the Salado Draw Central Tank Battery #23, located in SESW (UL:N&O) of Section 23 T26S-R32E, Salado Draw Section 14 Satellite, located in NENW (UL:C) of Section 14 T26S-R32E and Salado Draw Section 15 Satellite, located in NWSE (UL:J) of Section 15 T26S-R32E in Lea County, NM.

Pursuant to NMAC 19.15.12.10, interested parties must file objections or requests in writing with the Divisions Santa Fe Office within 20 days after public notification NMOCD may approve the application. For questions pertaining to this application contact Katie Halley/Land Rep at 432-231-2081, Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706. #00302907

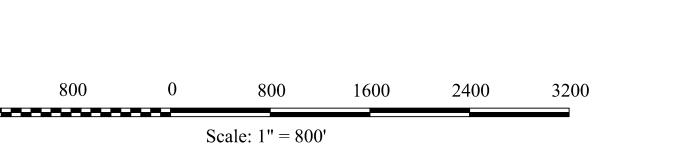
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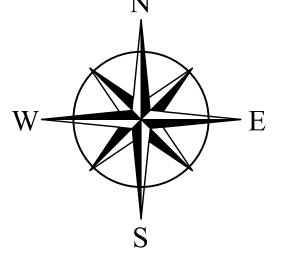
00302907

CHEVRON USA INC. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706









Not to be used for construction, idding, recordation, conveyance, sales, or engineering design.	
PRELIMINARY	

	CHEVRON U.S.A. INC.											
REVISIONS it. Date Init. Date	SALADO DRAW WORK AREA BASEMAP	DRAWN BY: BMO										
	SECTIONS 10, 13, 14, 23-29 & 32, T26S-R32E	PROJ. MGR.: PR										
R 04/09/25	SECTIONS 18, 19, 20, 21, 28, 29, 30, 32 & 33, T26S-R33E	DATE: JULY 11, 2014										
odetic Datum: D 27 NEW MEXICO EAST ZONE	LEA COUNTY, NEW MEXICO	SCALE: 1"= 1000'										
	lado Draw Work Area_BaseDrawing.dwg	•										

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY CHEVRON USA, INC

ORDER NO. PLC-1047

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Chevron USA, Inc ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
- 7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
- 8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("CA Pooled Area"), as described in Exhibit A.

Order No. PLC-1047 Page 1 of 5

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2. This Order supersedes Order PC-1384-A and CTB-973.
- 3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

Order No. PLC-1047 Page 2 of 5

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

- 4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

Order No. PLC-1047 Page 3 of 5

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC,

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- provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

DATE: 10/24/2025

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ALBERT C. S. CHANG

Albert Chang

DIRECTOR

Order No. PLC-1047 Page 5 of 5

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1047

Operator: Chevron USA, Inc. (4323)

Central Tank Battery: Salado Draw Section 23 Central Tank Battery

Central Tank Battery Location: UL N, Section 23, Township 26 South, Range 32 East

Central Tank Battery: Salado Draw Section 14 Satellite

Central Tank Battery Location: UL C, Section 14, Township 26 South, Range 32 East

Central Tank Battery: Salado Draw Section 15 Satellite

Central Tank Battery Location: UL J, Section 15, Township 26 South, Range 32 East

Central Tank Battery: Salado Draw Section 23 Compressor Station

Central Tank Battery Location: UL N, Section 23, Township 26 South, Range 32 East Gas Title Transfer Meter Location: UL N, Section 23, Township 26 South, Range 32 East

Pools

Pool Name	Pool Code
JENNINGS; UPPER BONE SPRING SHALE	97838
WC-025 G-08 S253235G; LWR BONE SPRIN	97903
WC-025 G-08 S263205N; UPPER WOLFCAMP	98065

Leases as defined in 19.15.12.7(C) NMAC

	\	
Lease	UL or Q/Q	S-T-R
	All	14-26S-32E
BLM Lease NMNM 105384720 (118722)	All	15-26S-32E
	All	23-26S-32E
BLM Lease NMNM 105523664 (105562)	N2	22-26S-32E
BLM Lease NMNM 105424579 (027507)	N2	21-26S-32E
	S2	22-26S-32E
DDODOSED CA Dono Spring NMNM !! A!!	E2	15-26S-32E
PROPOSED CA Bone Spring NMNM "A"	E2	22-26S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42800	SD WE 14 Federal P5 #1H	W2W2	14-26S-32E	97838
30-025-42801	SD WE 14 Federal P5 #2H	W2W2	14-26S-32E	97838
30-025-42802	SD WE 23 Federal P5 #1H	W2W2	23-26S-32E	97838
30-025-42803	SD WE 23 Federal P5 #2H	W2W2	23-26S-32E	97838
30-025-43086	SD WE 14 Federal P7 #3H	E2E2	14-26S-32E	97838
30-025-43087	SD WE 14 Federal P7 #4H	E2E2	14-26S-32E	97838
30-025-43088	SD WE 23 Federal P7 #3H	E2E2	23-26S-32E	97838
30-025-43089	SD WE 23 Federal P7 #4H	E2E2	23-26S-32E	97838
30-025-43640	SD WE 15 Federal P9 #5H	W2E2	15-26S-32E	97838
30-025-43641	SD WE 15 Federal P9 #6H	W2E2	15-26S-32E	97838
30-025-43642	SD WE 15 Federal P9 #7H	W2E2	15-26S-32E	97838
30-025-43613	SD WE 15 Federal P12 #1H	W2W2	15-26S-32E	97838

30-025-43594	SD WE 15 Federal P12 #2H	W2W2	15-26S-32E	97838
30-025-43595	SD WE 15 Federal P12 #3H	E2W2	15-26S-32E	97838
30-025-40602	Kiehne Ranch 15 26 32 USA #1H	W2W2	15-26S-32E	97838
20.025.45065	CD 14 22 E 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	W2W2	14-26S-32E	00065
30-025-45867	SD 14 23 Federal P18 #9H —	W2W2	23-26S-32E	98065
	CD 1111 D 1 D 10 U10T	W2W2	14-26S-32E	0006
30-025-45819	SD 14 23 Federal P18 #10H —	W2W2	23-26S-32E	98065
	CD 1111 D 1 D 10 W117	E2W2	14-26S-32E	0006
30-025-45820	SD 14 23 Federal P18 #11H —	E2W2	23-26S-32E	98065
		E2W2	14-26S-32E	
30-025-45821	SD 14 23 Federal P18 #12H —	E2W2	23-26S-32E	98065
		W2E2	14-26S-32E	
30-025-45706	SD 14 23 Federal P19 #17H —	W2E2	23-26S-32E	98065
		W2E2	14-26S-32E	
30-025-45825	SD 14 23 Federal P19 #18H —	W2E2	23-26S-32E	98065
		E2E2	14-26S-32E	
30-025-45707	SD 14 23 Federal P19 #19H —	E2E2	23-26S-32E	98065
30-025-45826	SD 14 23 Federal P19 #20H —	E2E2	14-26S-32E	98065
		E2E2	23-26S-32E	
30-025-43460	SD WE 23 Federal P25 #5H	E2W2	14-26S-32E	97838
		E2W2	23-26S-32E	
30-025-43461	SD WE 23 Federal P25 #6H	E2W2	14-26S-32E	97838
		E2W2	23-26S-32E	7.000
30-025-43462	SD WE 23 Federal P25 #7H	W2E2	14-26S-32E	97838
		W2E2	23-26S-32E	
30-025-46726	SD 15 Federal P418 #8H	W2W2	15-26S-32E	98065
30-025-46728	SD 15 Federal P418 #9H	E2W2	15-26S-32E	98065
30-025-46729	SD 15 Federal P418 #10H	E2W2	15-26S-32E	98065
30-025-46730	SD 15 Federal P419 #11H	W2E2	15-26S-32E	98065
30-025-46731	SD 15 Federal P419 #12H	W2E2	15-26S-32E	98065
30-025-46810	SD 15 Federal P419 #13H	E2E2	15-26S-32E	98065
30-025-46732	SD 15 Federal P419 #14H	E2E2	15-26S-32E	98065
30-025-49785	SD 14 23 Federal P343 #421H	W2	14-26S-32E	97903
30-023-47703	SD 14 23 Federal 1 343 #42111	W 2	23-26S-32E	71703
30-025-49786	SD 14 23 Federal P343 #422H	W2	14-26S-32E	97903
30-023-49760	SD 14 23 Federal 1 343 #42211	W2	23-26S-32E	71703
30-025-49787	SD 14 23 Federal P343 #423H	W2	14-26S-32E	97903
30-023-49767	SD 14 23 Federal F 343 #423H	W2	23-26S-32E	91903
20.025.40700	CD 14 22 Federal D244 #424H	E2	14-26S-32E	07002
30-025-49788	SD 14 23 Federal P344 #424H	E2	23-26S-32E	97903
20.025.40500	CD 14.22 E 1 1 D2.44 #425H	E2	14-26S-32E	07002
30-025-49789	SD 14 23 Federal P344 #425H	E2	23-26S-32E	97903
20.025.40500	CD 14.22 E 1 1 1 D 244 H 42 CH	E2	14-26S-32E	05003
30-025-49790	SD 14 23 Federal P344 #426H	E2	23-26S-32E	97903
20.025.52245	OD 45 45 1 1 C D 104 1100077	E2	15-26S-32E	6S-32E 97903
30-025-52848	SD 15 22 Federal Com P404 #303H	E2	22-26S-32E	
20.025.50010	OD 45 45 1 1 1 0 D 10 1 110 110	E2	15-26S-32E	0=000
30-025-52849	30-025-52849 SD 15 22 Federal Com P404 #304H	E2	22-26S-32E	97903
		122	## #UD UHL	

20 025 52950	30-025-52850 SD 15 22 Federal Com P404 #404H	E2	15-26S-32E	97903
30-023-32630		E2	22-26S-32E	97903
30-025-52851	30-025-52851 SD 15 22 Federal Com P404 #405H	E2	15-26S-32E	97903
	SD 13 22 Federal Coll 1 404 #40311	E2	22-26S-32E	71703
30-025-52852 SD 15 22 Federal Com P404 #406H	E2	15-26S-32E	97903	
30-023-32032	SD 13 22 Federal Coll 1 404 #40011	E2	22-26S-32E	71703
30-025-53685 SD 14 23 Federal P305 #305H	W2	14-26S-32E	97903	
30-023-33003	3D 14 25 Federal F305 #305H	W2	23-26S-32E	71703
30 025 53686	-025-53686 SD 14 23 Federal P305 #306H	W2	14-26S-32E	97903
30-023-33000		W2	23-26S-32E	71703
30-025-53687 SD 14 23 Federal P305 #308H	E2	14-26S-32E	97903	
	E2	23-26S-32E	91903	
30-025-54271 SD 14 23 Federal P305 #307H	E2	14-26S-32E	97903	
	E2	23-26S-32E	71703	

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 492219

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	492219
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	10/29/2025