

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Melanie Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Paula M. Vance
pmvance@hollandhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9085

XTO Energy Inc. [OGRID 5380]
Corral 20 32 Federal Com Well No. 308H (API No. 30-015-56323)
Pool: Willow Lake; Bone Spring, Southeast Pool Code (96217)

Reference is made to your application received on August 18th, 2025.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	320 FNL & 2596 FWL	C	20	25S	29E	Eddy
First Take Point	100 FNL & 2600 FWL	C	20	25S	29E	Eddy
Last Take Point	100 FSL & 2600 FWL	N	32	25S	29E	Eddy
Terminus	50 FSL & 2600 FWL	N	32	25S	29E	Eddy

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
W/2 Section 20 NW/4 Section 29	480	Willow Lake; Bone Spring, Southeast	96217

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the

Administrative Order NSL – 9085

XTO Energy, Inc.

Page 2 of 2

completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 330 feet for an **oil** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 100 feet in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit. *This well's entire horizontal spacing unit comprises of two pools: (1) Rock Spur; Bone Spring [52775] and (2) Willow Lake; Bone Spring, Southwest [96217]. This NSL pertains to the latter portion of the producing spacing unit, Pool Code No. 96217.*

This well's completed interval is as close as 47 feet to the eastern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 20, encroachment to the W/2 E/2

Section 29, encroachment to the W/2 NE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location as your preferred well spacing plan which will maximize recovery and prevent waste within the Willow Lake; Bone Spring, Southwest [96217] formation underlying the W/2 of Section 20 and the NW/4 of Section 29. The entire producing zone encompasses SW/4 Section 29, W/2 Section 32, NW/4 Section 29 and the W/2 Section 20, a total of 960 acres.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Albert C.S. Chang

Division Director

AC/lrl

Date: 10/31/2025

ID NO. 496860

NSL - 9085

Revised March 23, 2017

RECEIVED: 08/18/25	REVIEWER:	TYPE:	APP NO:
---------------------------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Energy Inc. **OGRID Number:** 5380
Well Name: Corral 20-32 Fed Com 308H **API:** 30-015-56323
Pool: Willow Lake; Bone Spring, Southeast **Pool Code:** 96217

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

August 18, 2025

Date

Paula M. Vance

Print or Type Name

505-988-4421

Phone Number

Signature

pmvance@hollandhart.com

e-mail Address



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
 PMVance@hollandhart.com

August 18, 2025

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 Energy, Minerals and Natural Resources Department
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: XTO Energy Inc.
Request for Administrative Approval of Unorthodox Well Location

Corral 20-32 Fed State Com 308H well
 W/2 of Sections 20, 29 and 32, T25S-R29E, Eddy County, New Mexico
 Willow Lake; Bone Spring, Southeast [96217] – (W/2 of Section 20 and the NW/4 of
 Section 29)
 API No. 30-015-56323

Dear Mr. Chang:

XTO Energy Inc. (OGRID No. 005380), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the Willow Lake; Bone Spring, Southeast [96217]¹, seeks administrative approval of an unorthodox well location for its **Corral 20-32 Fed State Com 308H** well (API No. 30-015-56323), in a 960-acre, more or less, spacing unit underlying the W/2 of Sections 20, 29 and 32, Township 25 South, Range 29 East, Eddy County, New Mexico.

The **Corral 20-32 Fed State Com 308H** well is an infill well. The **Corral 20-32 Fed State Com 210H** is the defining well, creating the enlarged spacing unit.

The location of the **Corral 20-32 Fed State Com 308H** well is as follows:

- Surface location: 320' FNL and 2,596' FWL (Unit C) of Section 20
- First take point: 100' FNL and 2,600' FWL (Unit C) of Section 20
- Last take point: 100' FSL and 2,600' FWL (Unit N) of Section 32
- Bottom hole location: 50' FSL and 2,600' FWL (Unit N) of Section 32

¹ The Corral 20-32 Fed State Com 308H traverses two pools. This application is specific to the Willow Lake; Bone Spring, Southeast Pool [96217].



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
 PMVance@hollandhart.com

Since this acreage is governed by state rules for oil wells, the proposed interval for this well is unorthodox because it is closer than the standard offsets to the eastern boundary of the spacing unit—thus, encroaching on the spacing unit to the east comprising the E/2 of Sections 20, 29, and 32 (XTO's Corral 20 spacing unit).

XTO respectfully requests administrative approval of a non-standard location for the **Corral 20-32 Fed State Com 308H** well to allow the completed interval to be less than 330 feet from the eastern boundary of the existing spacing unit. Due to the current spacing of the wells in these sections, the optimal spacing pattern causes the **Corral 20-32 Fed State Com 308H** well to be drilled less than 330 feet from the eastern boundary of the spacing unit. Approval of the unorthodox interval is necessary to allow XTO to use its preferred well spacing plan for horizontal wells in this area, which will maximize recovery and prevent waste.

Exhibit A is a Form C-102 showing that the proposed lateral of the Corral 20-32 Fed State Com 308H well encroaches on the spacing unit to the east in the E/2 of Sections 20, 29, and 32 (XTO's Corral 20 spacing unit). Also, included is the Form C-102 for the Corral 20-32 Fed Com 210H, the defining well for the spacing unit.

Exhibit B is a plat for the subject area that shows the proposed Corral 20-32 Fed State Com 308H well in relation to the offsetting adjoining spacing unit to the east, which is operated by XTO. The exhibit also identifies the other working interest owners in the offsetting adjoining spacing unit, which include: Penwell Energy, Inc, Chief Capital (O&G) II LLC; and WR Non-Op LLC. In addition, the exhibit identifies that these are New Mexico State Land Office ("NMSLO") and Bureau of Land Management ("BLM") leases. Accordingly, the "affected persons" are the other working interest owners, NMSLO, and BLM.

Exhibit C is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Location
Federal Mineral Interest	Bureau of Land Management	E/2 of Sections 20 and 29, T25S-R29E
State Mineral Interest	New Mexico State Land Office	E/2 of Section 32, T25S-R29E



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

WIO	Penwell Energy, Inc	E/2 of Section 20, T25S-R29E
WIO	Chief Capital (O&G) II LLC	E/2 of Sections 20, 29, and 32, T25S-R29E
	WR Non-Op LLC	

Your attention to this matter is appreciated.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
ATTORNEY FOR XTO ENERGY INC.

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	EXHIBIT A	C-102 9, 2024 electronically submitting
Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	Submittal Type:	☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96217	Pool Name WILLOW LAKE; BONE SPRING, SOUTHEAST
Property Code	Property Name CORRAL 20-32 FED STATE COM	Well Number 308H
OGRID No. 005380	Operator Name XTO ENERGY, INC.	Ground Level Elevation 2972'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	20	25S	29E		320 FNL	2,596 FWL	32.121961	-104.006768	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	32	25S	29E		50 FSL	2,600 FWL	32.079083	-104.006646	EDDY

Dedicated Acres 480.00	Infill or Defining Well INFILL	Defining Well API	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers:			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	17	25S	29E		616 FSL	2,600 FWL	32.124534	-104.006749	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	20	25S	29E		100 FNL	2,600 FWL	32.122565	-104.006746	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	32	25S	29E		100 FSL	2,600 FWL	32.079220	-104.006645	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 2972'
---	--	---

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Jena Austin 5/14/2025
Signature Date

Jena Austin

Printed Name

Jena.N.Austin@ExxonMobil.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



[Signature]
Signature and Seal of Professional Surveyor

23786

Certificate Number

04-24-2025

Date of Survey

DB

618.013013.02-24

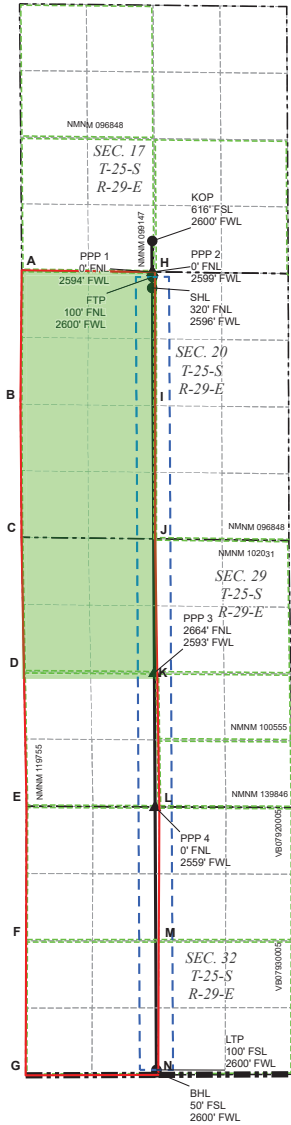
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

Willow Lake; Bone Spring, Southeast (96217) pool



LEGEND

- SECTION LINE
- TOWNSHIP LINE
- ALLOCATION AREA
- 330' BUFFER
- MINERAL LEASE
- WELLBORE
- PPP
- WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	642,434.9	408,258.7	32.121961	-104.006768	601,250.8	408,200.2	32.121836	-104.006280
KOP	642,437.9	409,194.7	32.124534	-104.006749	601,253.9	409,136.2	32.124409	-104.006261
FTP	642,441.0	408,478.5	32.122565	-104.006746	601,257.0	408,420.1	32.122441	-104.006258
LTP	642,520.2	392,710.6	32.079220	-104.006645	601,335.8	392,652.6	32.079095	-104.006158
BHL	642,520.0	392,680.6	32.079083	-104.006646	601,335.6	392,602.6	32.078958	-104.006159
PPP 1	642,435.9	408,578.6	32.122840	-104.006762	601,251.9	408,520.1	32.122716	-104.006273
PPP 2	642,440.6	408,578.5	32.122840	-104.006746	601,256.6	408,520.1	32.122716	-104.006258
PPP 3	642,480.5	400,606.6	32.100926	-104.006695	601,296.3	400,548.4	32.100801	-104.006208
PPP 4	642,493.9	397,940.6	32.093597	-104.006678	601,309.7	397,882.4	32.093472	-104.006191

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	639,842.1	408,609.0	598,658.2	408,550.5
B	639,817.4	405,945.2	598,633.4	405,886.8
C	639,837.2	403,301.7	598,653.2	403,243.4
D	639,886.4	400,627.8	598,702.3	400,569.6
E	639,935.3	397,952.6	598,751.1	397,894.4
F	639,928.1	395,277.9	598,743.8	395,219.8
G	639,919.8	392,602.7	598,735.5	392,544.7
H	642,492.6	408,577.9	601,308.6	408,519.5
I	642,494.3	405,917.9	601,310.2	405,859.6
J	642,495.9	403,270.2	601,311.8	403,211.9
K	642,538.1	400,606.2	601,353.9	400,547.9
L	642,580.3	397,940.2	601,396.0	397,882.0
M	642,568.1	395,277.1	601,383.8	395,219.0
N	642,556.0	392,610.7	601,371.6	392,552.7

8/18/2025 3:21:58 PM State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting	
Phone: (505) 476-3441 General Information Phone: (505) 629-6116		Submittal Type:	☐ Initial Submittal ☒ Amended Report ☐ As Drilled
Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/			

WELL LOCATION INFORMATION

API Number 30-015-	Pool Code 96217	Pool Name WILLOW LAKE; BONE SPRING, SOUTHEAST
Property Code	Property Name CORRAL 20-32 FED STATE COM	Well Number 210H
OGRID No. 005380	Operator Name XTO ENERGY, INC.	Ground Level Elevation 2966'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	20	25S	29E		244 FNL	1,850 FWL	32.122200	-104.009173	EDDY

Bottom Hole Location

Bottom Hole Location									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	32	25S	29E		50 FSL	1,285 FWL	32.079082	-104.010891	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
480.00	DEFINING		Y	C
Order Numbers:			Well setbacks are under Common Ownership: ☒ Yes ☐ No	

Kick Off Point (KOP)

Kick Off Point (KOP)									
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	17	25S	29E		616 FSL	1,285 FWL	32.124588	-104.010999	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	20	25S	29E		100 FNL	1,285 FWL	32.122619	-104.010993	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	32	25S	29E		100 FSL	1,285 FWL	32.079220	-104.010890	EDDY

Unitized Area or Area of Uniform Interest Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 2966'
---	---

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Vishal Rajan

5/30/2025

Signature _____

Date _____

Vishal Rajan
Printed Name

1000

vishal.rajana@exxonmobil.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

23786

Date of Survey

DB

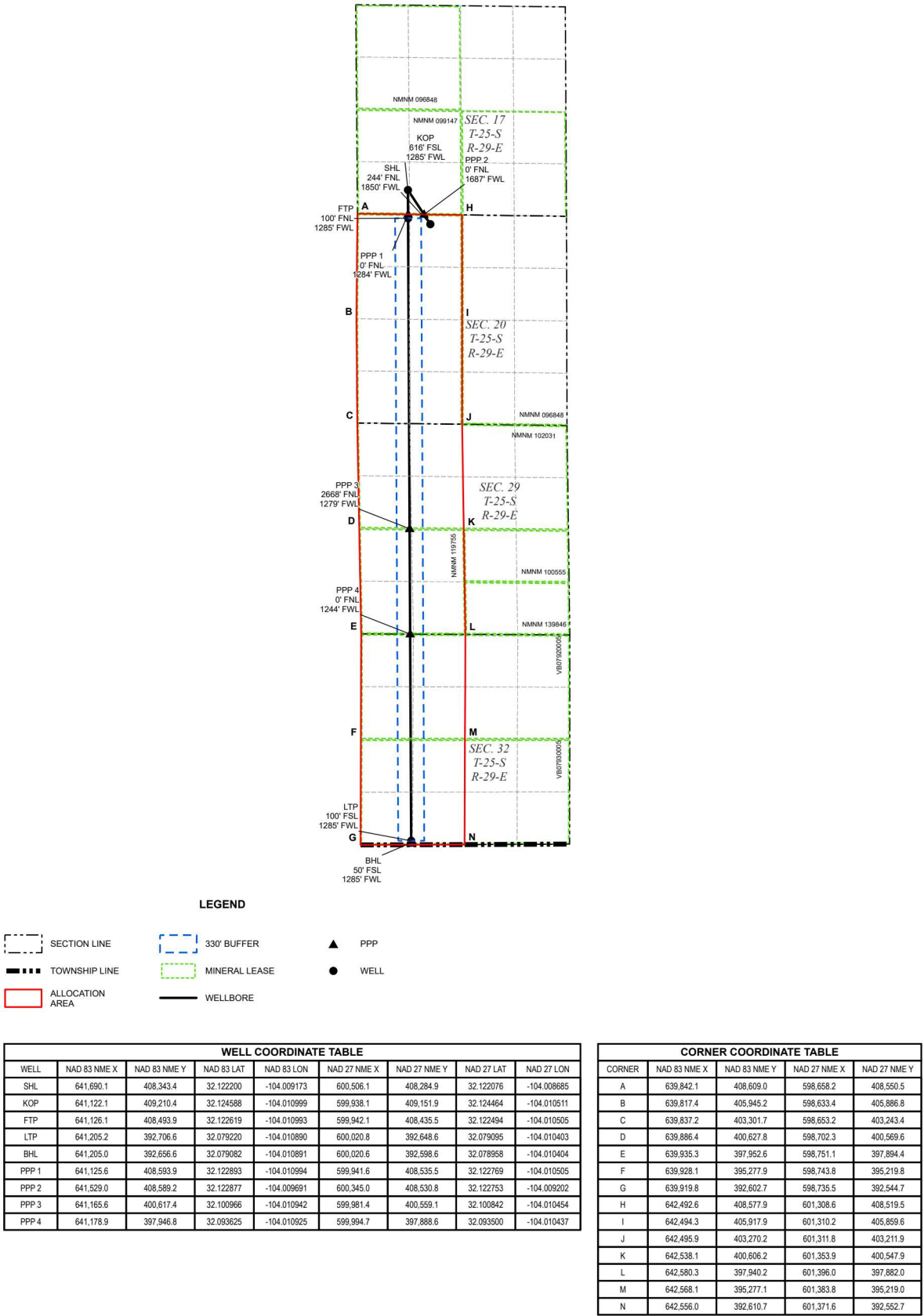
618.013013.02-37

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

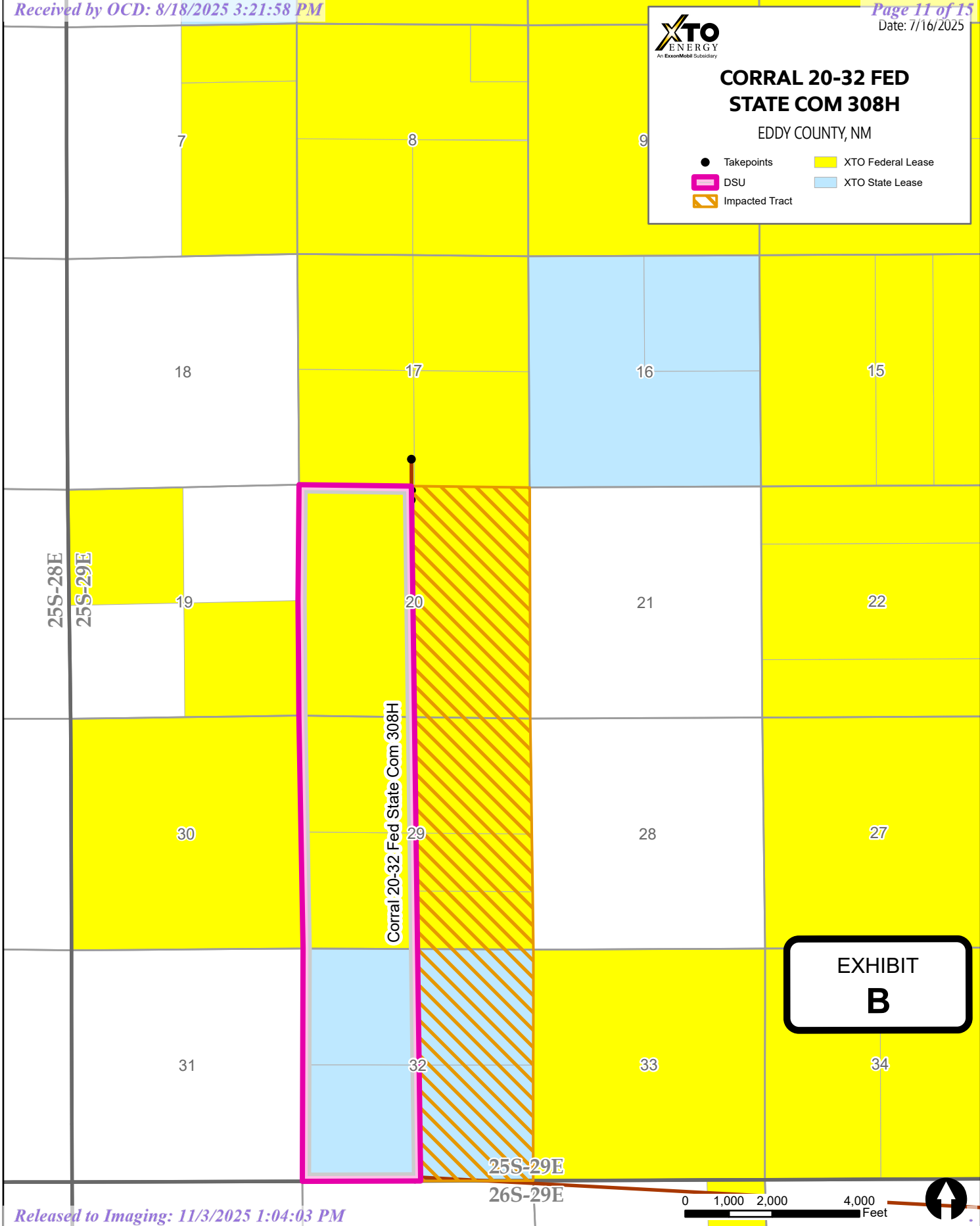




**CORRAL 20-32 FED
STATE COM 308H**

EDDY COUNTY, NM

- Takepoints
- XTO Federal Lease
- DSU
- XTO State Lease
- Impacted Tract



**EXHIBIT
B**

25S-29E
26S-29E

0 1,000 2,000 4,000 Feet



C

Penwell Energy, Inc	800 Bering Dr. STE 410	Houton TX	77057
Chief Capital (O&G) II LLC	8111 Westchester Drive, Suite 900,	Dallas TX	75225
WR Non-Op LLC	P.O. Box 2266,	Midland TX	79702
Bureau of Land Management	Attn: Kyle Paradis, 301 Dinosaur Trail	Santa Fe NM	87508
State of New Mexico	Attn: Baylen Lamkin, 310 Old Santa Fe Trail	Santa Fe NM	87501



Paula M. Vance
Associate Attorney
Phone (505) 954-7286
PMVance@hollandhart.com

August 7, 2025

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: XTO Energy Inc.
Request for Administrative Approval of Unorthodox Well Location

Corral 20-32 Fed State Com 308H well
W/2 of Sections 20, 29 and 32, T25S-R29E, Eddy County, New Mexico
Willow Lake; Bone Spring, Southeast [96217] – (W/2 of Section 20 and the NW/4 of
Section 29)
API No. 30-015-56323

Ladies and Gentlemen:

This notice packet replaces the previously mailed notice packet. The correct C-102 is included with this notice packet. Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Matthew Fletcher
XTO Energy Inc.
(346)-502-0516
Matt.Fletcher@exxonmobil.com

Sincerely,

A handwritten signature in blue ink, appearing to read 'Paula M. Vance'.

ATTORNEY FOR XTO ENERGY INC.

XTO - Corral Canyon 20-32 Fed Com 308H - NSL
Postal Delivery Report

9214 8901 9403 8326 9316 39	PENWELL ENERGY INC 800 BERING DR STE 410 HOUTON TX 77057	Delivered Signature Received
9214 8901 9403 8326 9316 46	CHIEF CAPITAL (O&G) II LLC 8111 WESTCHESTER DRIVE SUITE 900 DALLAS TX 75225	Delivered Signature Received
9214 8901 9403 8326 9316 53	WR Non-Op LLC PO BOX 2266 Midland TX 79702	In-Transit
9214 8901 9403 8326 9316 60	BUREAU OF LAND MANAGEMENT ATTN: KYLE PARADIS 301 DINOSAUR TRAIL SANTA FE NM 87508	Delivered Signature Received
9214 8901 9403 8326 9316 77	STATE OF NEW MEXICO ATTN: BAYLEN LAMKIN 310 OLD SANTA FE TRAIL SANTA FE NM 87501	Delivered Signature Received

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 496860

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 496860
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	9/2/2025