



ConocoPhillips
2208 West Main Street
Artesia, New Mexico 88210
www.conocophillips.com

July 10, 2024

Attn: Dean McClure
NM Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application for Administrative Approval of Pool Lease Commingle

Dear Mr. McClure,
COG Operating LLC respectfully requests approval for pool lease commingling for the following wells:

Akubra Federal Com 601H
API# 30-025-52961
WC-025G-08S2535340; Bone Springs
Ut. D, Sec. 4-T26S-R35E
Lea County, NM

Akubra Federal Com 602H
API# 30-025-52889
WC-025G-08S2535340; Bone Springs
Ut. A, Sec. 4-T26S-R35E
Lea County, NM

Akubra Federal Com 603H
API# 30-025-52890
WC-025G-08S2535340; Bone Springs
Ut. D, Sec. 4-T26S-R35E
Lea County, NM

Akubra Federal Com 701H
API# 30-025-52891
WC-025G-09S263504N; Wolfcamp
Ut. D, Sec. 4-T26S-R35E
Lea County, NM

Akubra Federal Com 702H
API# 30-025-52892
WC-025G-09S263504N; Wolfcamp
Ut. D, Sec. 4-T26S-R35E
Lea County, NM

Akubra Federal Com 703H
API# 30-025-52893
WC-025G-09S263504N; Wolfcamp
Ut. B, Sec. 4-T26S-R35E
Lea County, NM

Akubra Federal Com 801H
API# 30-025-52895
WC-025G-09S263504N; Wolfcamp
Ut. D, Sec. 4-T26S-R35E
Lea County, NM

Akubra Federal Com 802H
API# 30-025-52896
WC-025G-09S263504N; Wolfcamp
Ut. B, Sec. 4-T26S-R35E
Lea County, NM

Oil Production:

The oil production from all wells will be measured separately by test meter prior to being commingled at the Central Tank Battery located in Ut. O, Sec. 33-T25S-R35S. In the event the CTB is over capacity or in the case of battery or pipeline repairs the oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County. In this case, the oil will remain segregated and will be measured by lact meter when offloading at said stations.

Gas Production:

The gas production from all wells will be measured separately by test meters prior to being commingled and entering a gas flow line to the gas custody transfer meter at the Central Tank Battery located in Ut. O, Sec. 33-T25S-R35E.

Well testing will be by separating and measuring the oil and gas production from the well for a minimum of twenty-four consecutive hours.

All owners of interest have been notified by certified mail that should they have an objection to this surface commingling, they must file a formal protest with the NMOCD within 20 days of the date of this application. Proof of owner notification and copy of Public Notice is enclosed.

Please see the enclosed Administrative Application Checklist, C-107B Application for Pool Lease Commingling, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations, and communization agreement application.

Thank you for your attention to this matter.

Sincerely,

Jeanette Barron

Regulatory Coordinator

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

07/30/24

Date

Print or Type Name

Phone Number

Jeanette Barron

Signature

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☐ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
97088 WC-025G-09S2535340; Bone Spring	42.07/14.73	44.11/14.73			
98117 WC-025G-09S263504N; WOLFCAMP	44.96/14.73				

- (2) Are any wells producing at top allowables? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron TITLE: Regulatory Coordinator DATE: 07.30.24
TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974
E-MAIL ADDRESS: jeanette.barron@conocophillips.com

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52961		Pool Code 97088	Pool Name WC-025 G-08 S253534O; Bone Spring
Property Code 335588	Property Name AKUBRA FEDERAL COM		Well Number 601H
OGRID No. 229137	Operator Name COG OPERATING LLC		Elevation 3199.1'

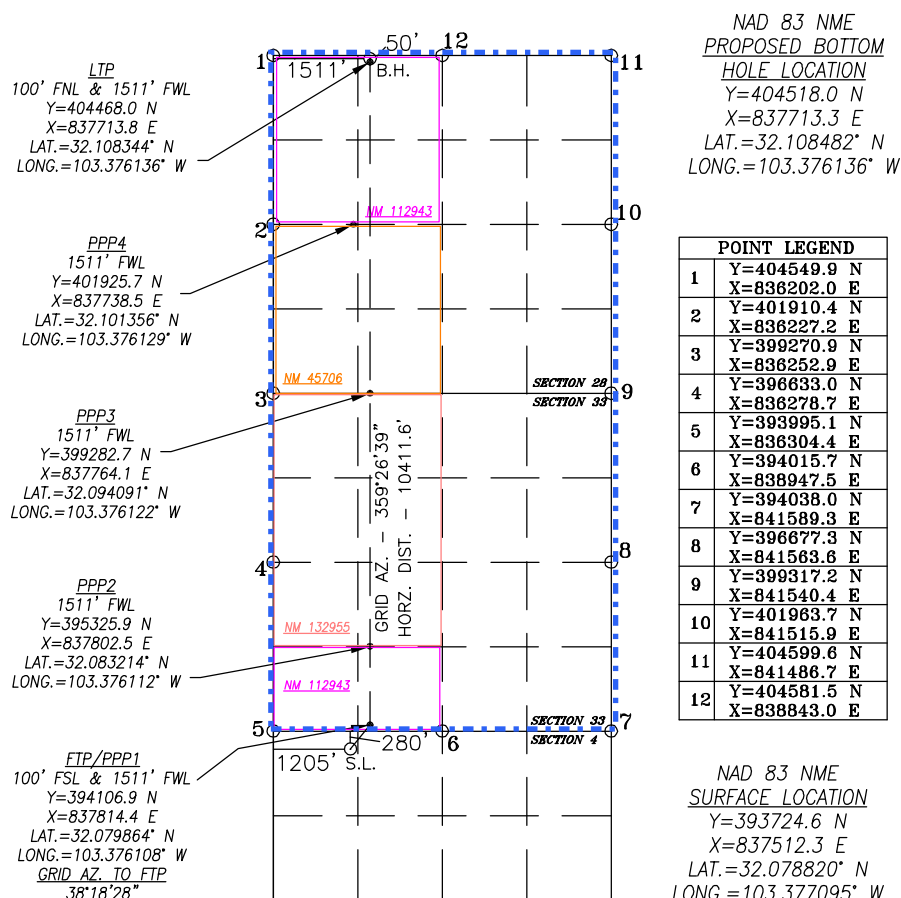
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	4	26-S	35-E		280	NORTH	1205	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No. C	Section 28	Township 25-S	Range 35-E	Lot Idn	Feet from the 50	North/South line NORTH	Feet from the 1511	East/West line WEST	County LEA
Dedicated Acres 1280	Joint or Infill	Consolidation Code Com	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Stan Wagner Date 5/6/2024

Stan Wagner

Printed Name

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 6, 2023

Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow	11/6/23
Certificate No. CHAD HARCROW	17777
W.O. #23-887	DRAWN BY: WN

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52889	Pool Code 97088	Pool Name WC-025 G-08 S2535340; Bone Spring
Property Code 335855	Property Name AKUBRA FEDERAL COM	Well Number 602H
OGRID No. 229137	Operator Name COG OPERATING LLC	Elevation 3193.2'

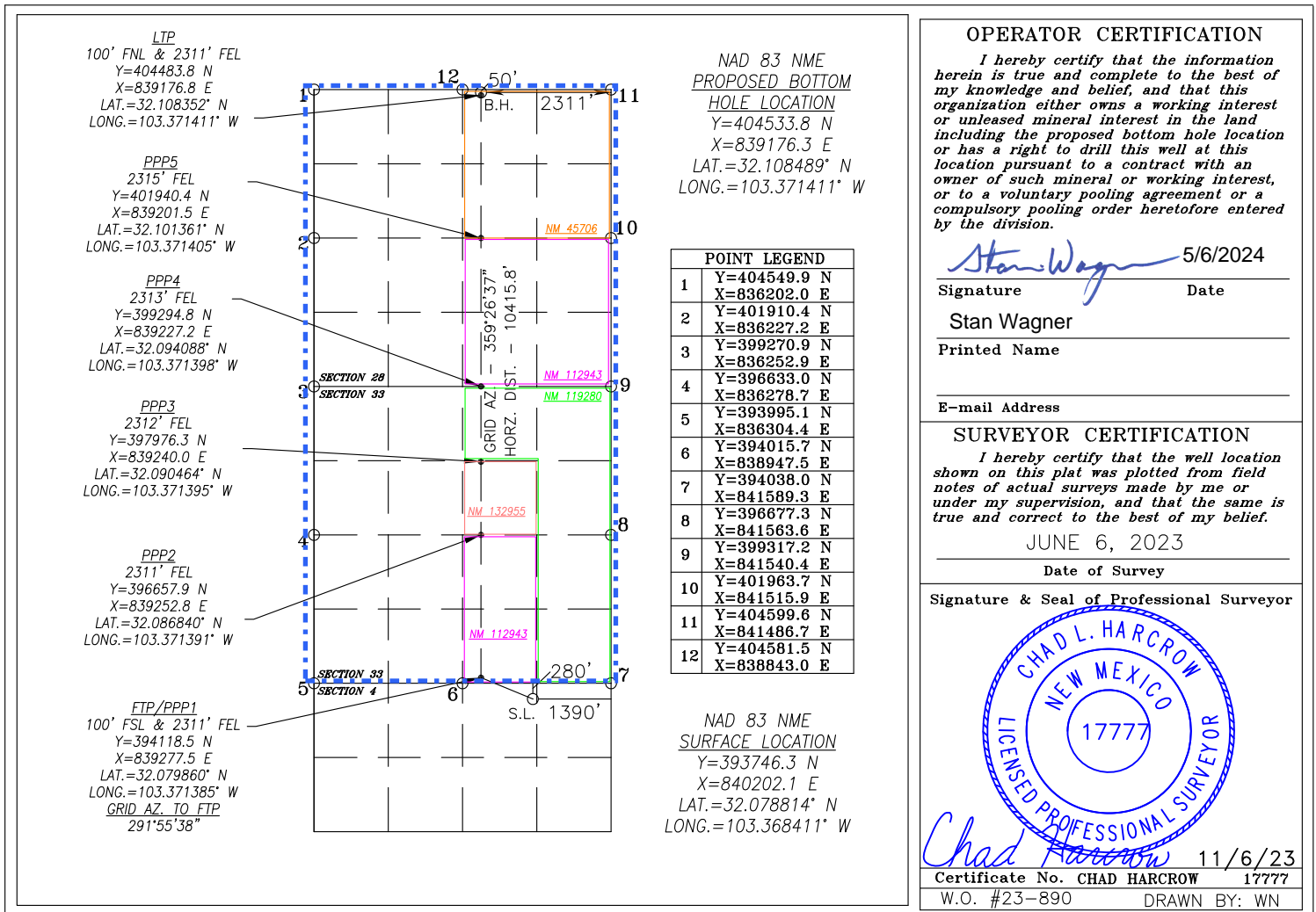
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	4	26-S	35-E		280	NORTH	1390	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	25-S	35-E		50	NORTH	2311	EAST	LEA
Dedicated Acres 1280	Joint or Infill	Consolidation Code Com	Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52890	Pool Code 97088	Pool Name WC-025 G-08 S2535340; Bone Spring
Property Code 335855	Property Name AKUBRA FEDERAL COM	Well Number 603H
OGRID No. 229137	Operator Name COG OPERATING LLC	Elevation 3192.3'

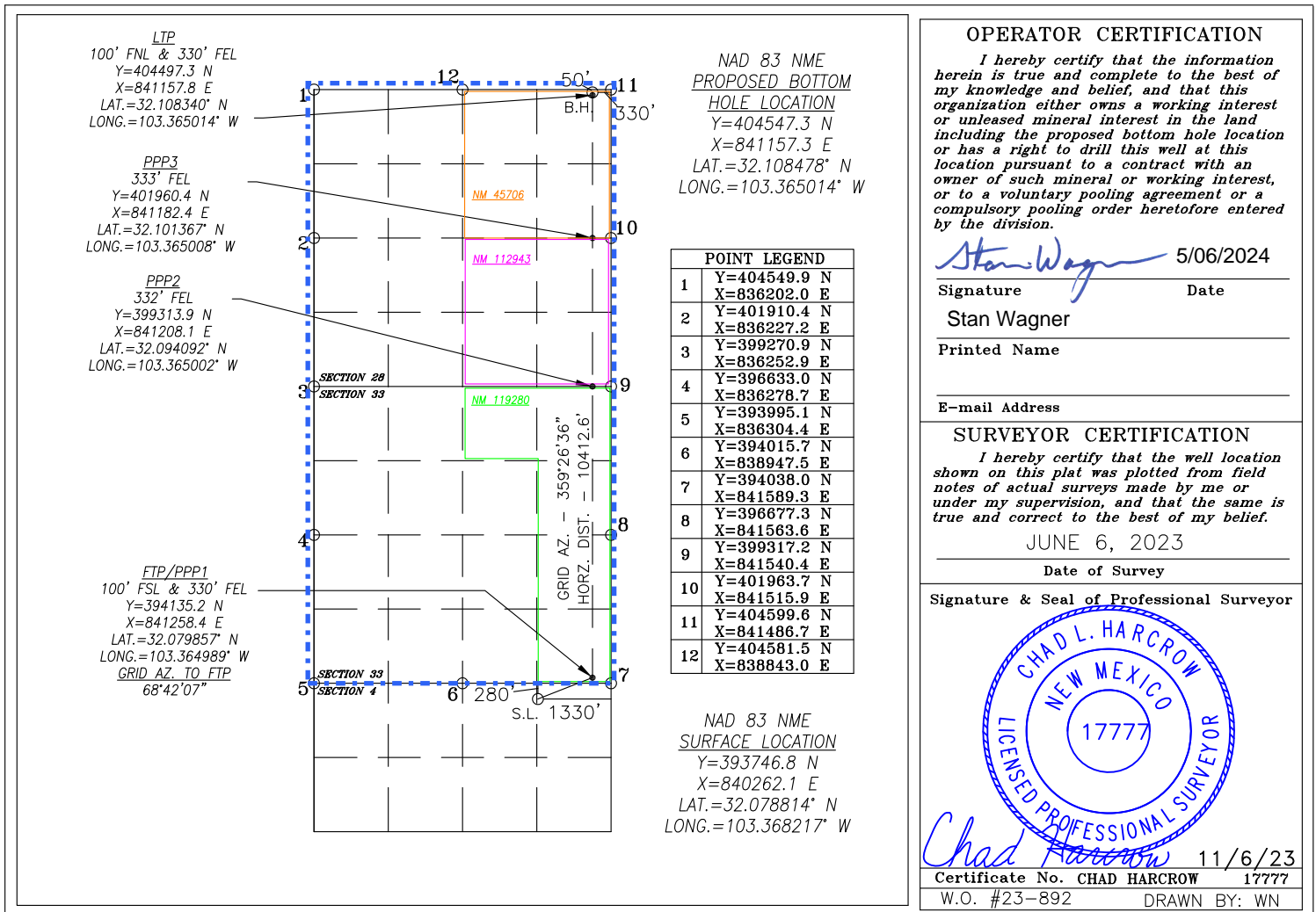
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	4	26-S	35-E		280	NORTH	1330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	25-S	35-E		50	NORTH	330	EAST	LEA
Dedicated Acres 1280	Joint or Infill	Consolidation Code Com	Order No.						

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52891	Pool Code 98117	Pool Name WC-025G-09S263504N;Wolfcamp
Property Code 335855	Property Name AKUBRA FEDERAL COM	Well Number 701H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3198.8'

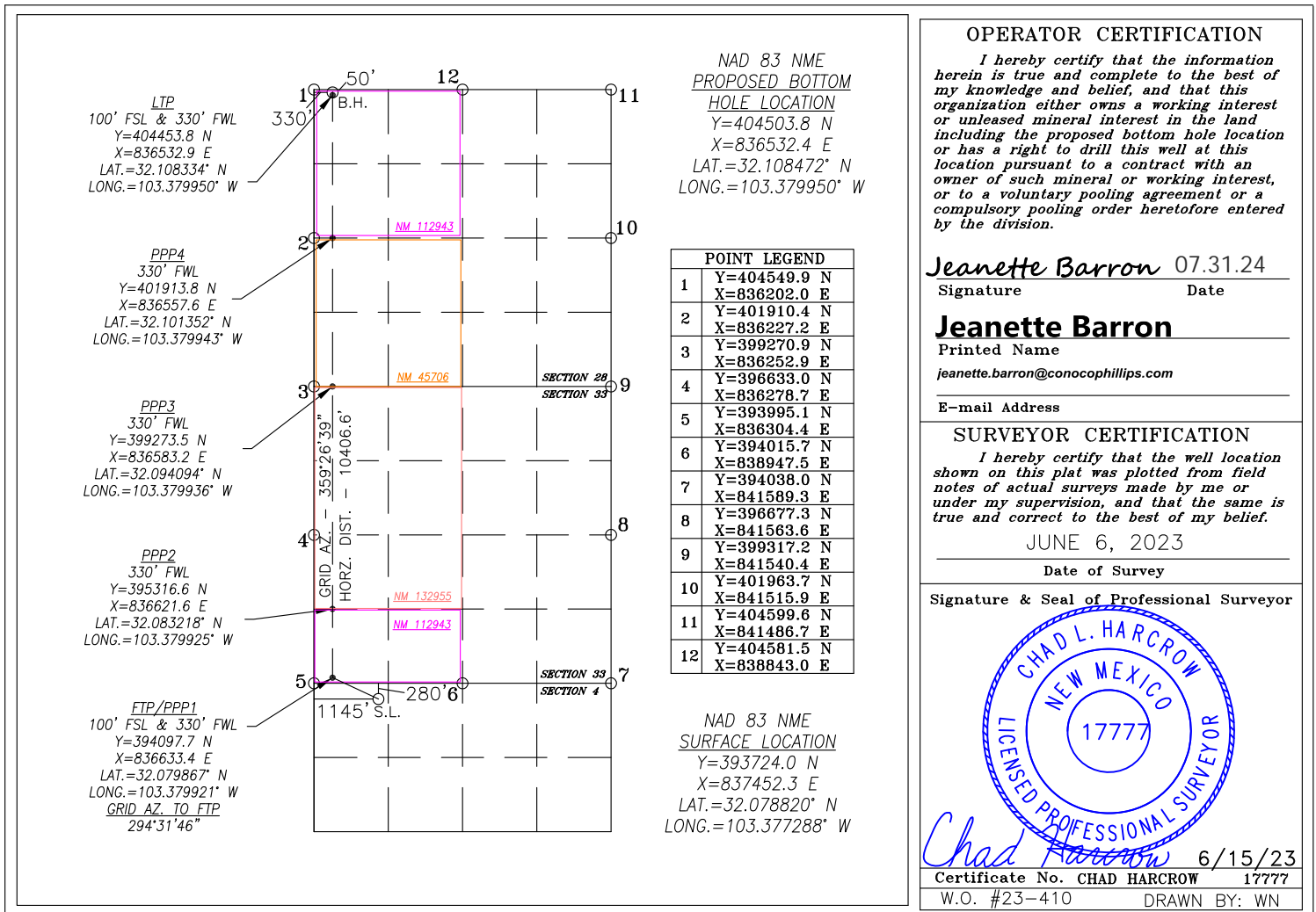
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	4	26-S	35-E		280	NORTH	1145	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	25-S	35-E		50	NORTH	330	WEST	LEA
Dedicated Acres 1280	Joint or Infill	Consolidation Code Com	Order No.						

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52892	Pool Code 98117	Pool Name WC-025 G-09 S263504N; Wolfcamp
Property Code 335855	Property Name AKUBRA FEDERAL COM	Well Number 702H
OGRID No. 229137	Operator Name COG OPERATING LLC	Elevation 3199.4'

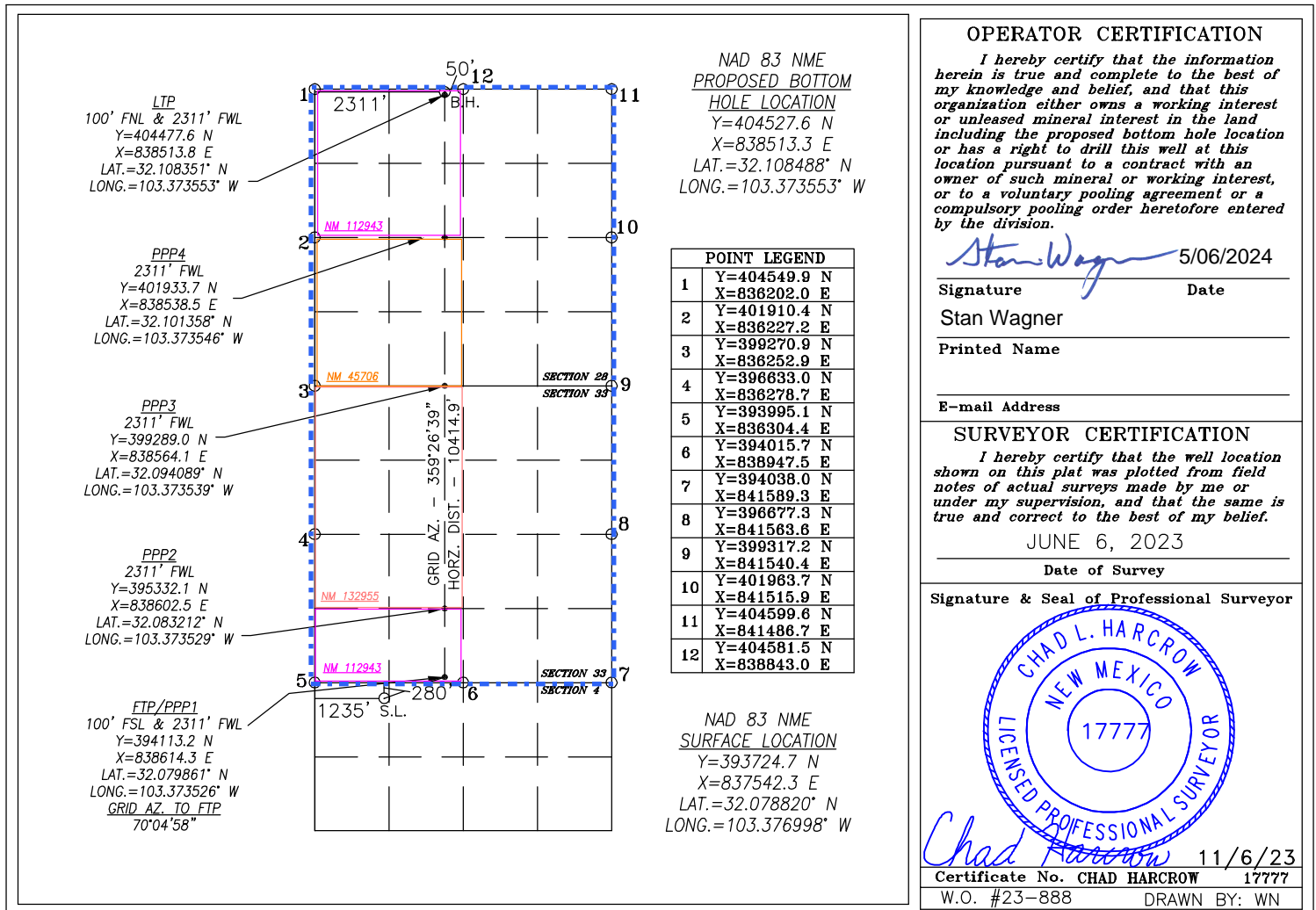
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	4	26-S	35-E		280	NORTH	1235	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	25-S	35-E		50	NORTH	2311	WEST	LEA
Dedicated Acres 1280	Joint or Infill	Consolidation Code Com	Order No.						

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52893	Pool Code 98117	Pool Name WC-025 G-09 S263504N; Wolfcamp
Property Code 335855	Property Name AKUBRA FEDERAL COM	Well Number 703H
OGRID No. 229137	Operator Name COG OPERATING LLC	Elevation 3192.9'

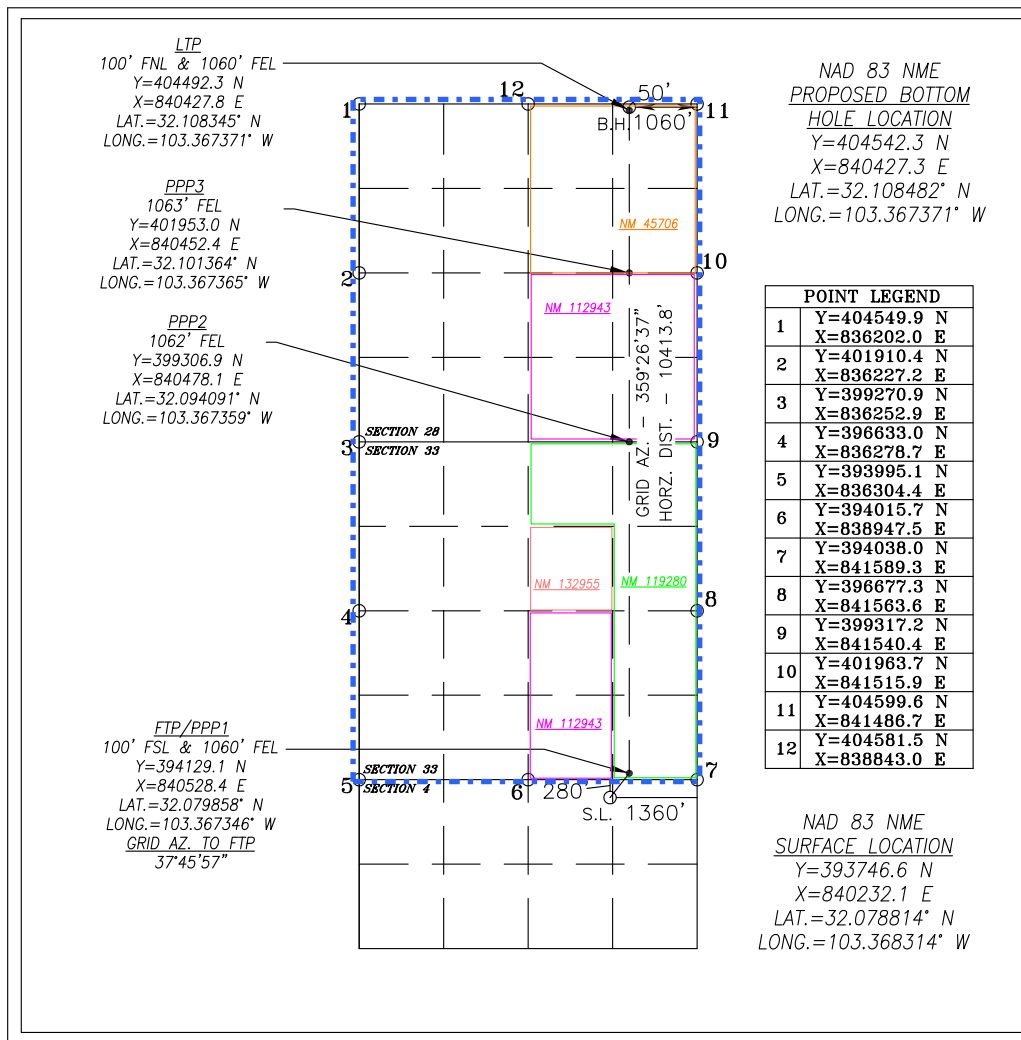
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	4	26-S	35-E		280	NORTH	1360	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	25-S	35-E		50	NORTH	1060	EAST	LEA
Dedicated Acres 1280	Joint or Infill	Consolidation Code Com	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
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OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 5/06/2024
Signature Date

Stan Wagner
Printed Name

Printed Name

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 6, 2023

Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 11/6/23
Certificate No. CHAD HARCROW 17777
W.O. #23-891 DRAWN BY: WN

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Santa Fe, New Mexico 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-52895	Pool Code 98117	Pool Name WC-025 G-09 S263504N; Wolfcamp
Property Code 335855	Property Name AKUBRA FEDERAL COM	Well Number 801H
OGRID No. 229137	Operator Name COG OPERATING LLC	Elevation 3199.0'

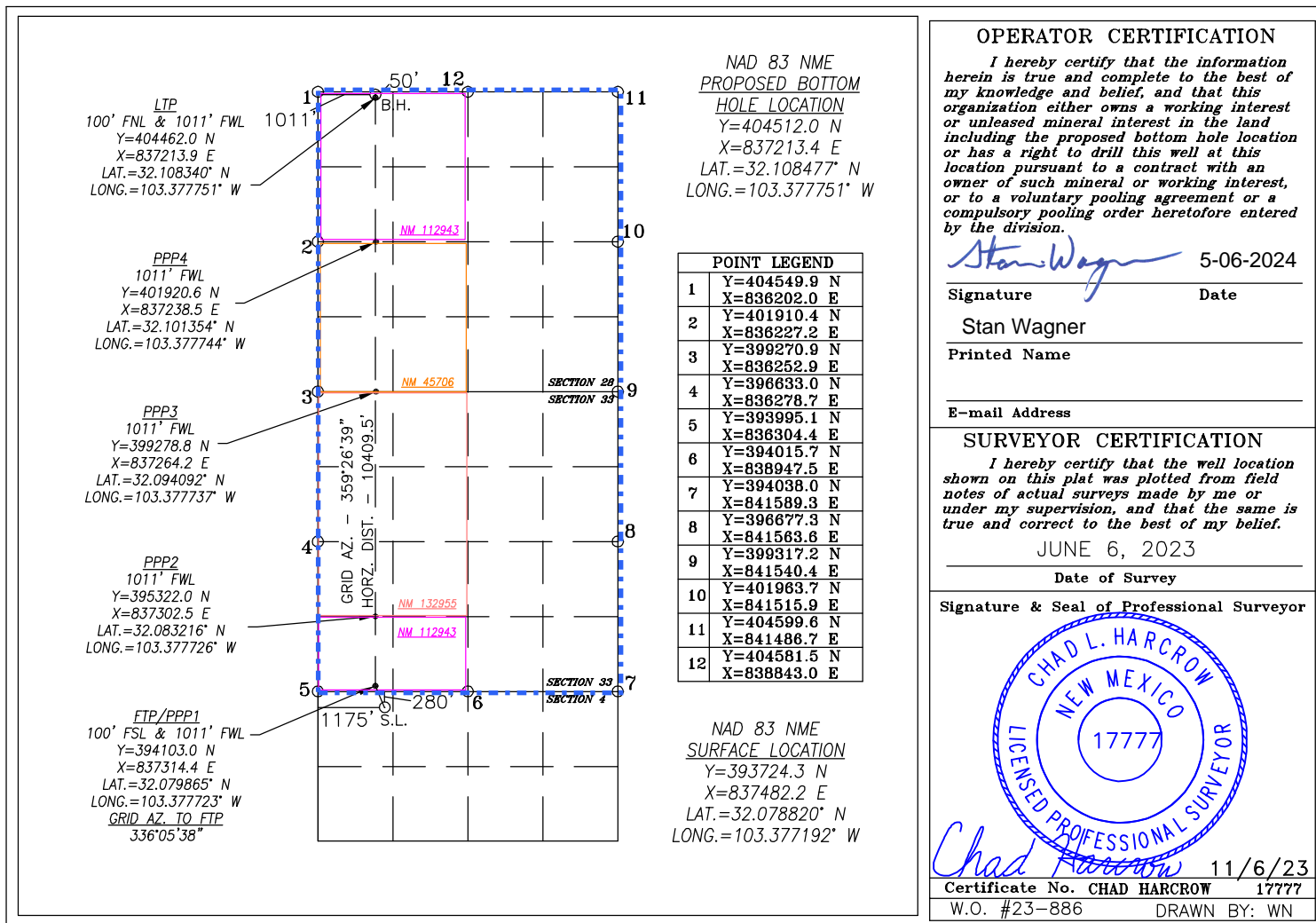
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	4	26-S	35-E		280	NORTH	1175	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	25-S	35-E		50	NORTH	1011	WEST	LEA
Dedicated Acres 1280	Joint or Infill	Consolidation Code Com	Order No.						

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API Number 30-025-52896	Pool Code 98117	Pool Name WC-025 G-09 S263504N; Wolfcamp
Property Code 335855	Property Name AKUBRA FEDERAL COM	Well Number 802H
OGRID No. 229137	Operator Name COG OPERATING LLC	Elevation 3193.6'

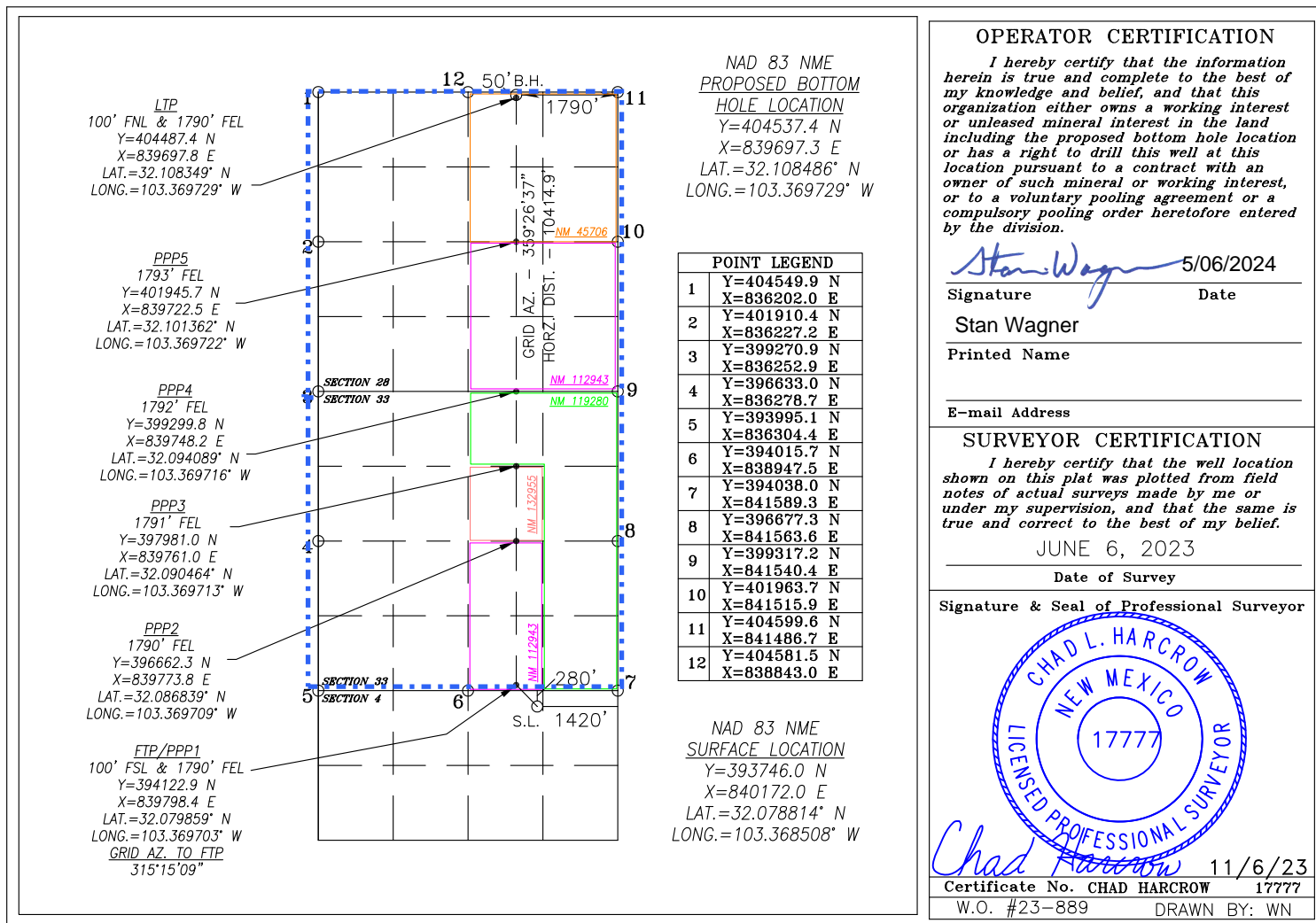
Surface Location

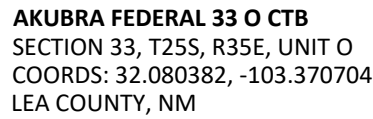
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	4	26-S	35-E		280	NORTH	1420	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	25-S	35-E		50	NORTH	1790	EAST	LEA
Dedicated Acres 1280	Joint or Infill	Consolidation Code Com	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





WELLS:
AKUBRA FEDERAL COM #601H: 30-025-52691
AKUBRA FEDERAL COM #602H: 30-025-52889
AKUBRA FEDERAL COM #603H: 30-025-52890
AKUBRA FEDERAL COM #701H: 30-025-52891
AKUBRA FEDERAL COM #702H: 30-025-52892
AKUBRA FEDERAL COM #703H: 30-025-52893
AKUBRA FEDERAL COM #801H: 30-025-52895
AKUBRA FEDERAL COM #802H: 30-025-52896

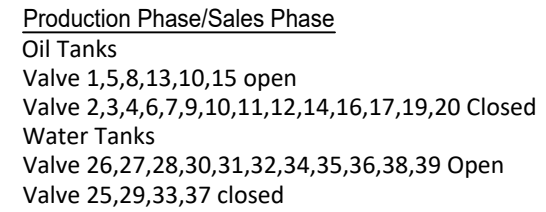
() Compressors
(2) Heater Treater

***Fuel Usage is based off of the
COP L48 Fuel Calculated Fuel Use
Formulas***

(O1) #1 Oil Meter # _____
 (G1) #1 Gas Meter # _____
 (W1) #1 Water Meter # _____
 (O2) #2 Oil Meter # _____
 (G2) #2 Gas Meter # _____
 (W2) #2 Water Meter # _____
 (O3) #3 Oil Meter # _____
 (G3) #3 Gas Meter # _____
 (W3) #3 Water Meter # _____
 (O4) #4 Oil Meter # _____
 (G4) #4 Gas Meter # _____
 (W4) #4 Water Meter # _____

(O5) #5 Oil Meter #	_____
(G5) #5 Gas Meter #	_____
(W5) #5 Water Meter #	_____
(O6) #6 Oil Meter #	_____
(G6) #6 Gas Meter #	_____
(W6) #6 Water Meter #	_____
(O7) #7 Oil Meter #	_____
(G7) #7 Gas Meter #	_____
(W7) #7 Water Meter #	_____
(O8) #8 Oil Meter #	_____
(G8) #8 Gas Meter #	_____
(W8) #8 Water Meter #	_____

(F1) HP Flare Gas Meter # _____
(F2) HP Flare Gas Meter # _____
(F5) LP Flare Gas Meter # _____
(GV) VRU Gas Meter # _____
(GS) VRU Sales Gas Meter # _____
(WT) Water Transfer Meter # _____
(C1) Check Gas Meter # _____
(GA) FMP Gas Sales Meter #1 # _____
(B1) Gas By Back Meter # _____
(H1) Heater Flash Gas Meter # _____
(H2) Heater Flash Gas Meter # _____




FACILITY VOLUME
- OIL: 16,000 BPD
- WATER: 30,000 BPD
- GAS: 50 MMSCFD

Type of Facility: Federal
Lease #:
CA #: In Progress
NMOCD Property Code: 335855
NMOCD OGRID #: 229137

Produced Fluid: _____
 Produced Oil: _____
 Produced Gas: _____
 Produced Water: _____
 Flare/Vent: _____

THIS DRAWING IS PROPERTY
OF COG OPERATING LLC AND
IS LENT TO THE BORROWER
FOR CONFIDENTIAL USE ONLY
AND IS SUBJECT TO RETURN
UPON REQUEST AND SHALL
NOT BE REPRODUCED,
COPIED, LENT OR OTHERWISE
DISPOSED OF DIRECTLY OR
INDIRECTLY, NOR USED FOR
ANY PURPOSE OTHER THAN
THAT WHICH IT IS
SPECIFICALLY FURNISHED.

REVISIONS				
NO.	DATE	DESCRIPTION	BY	CHK.
A	11/14/23	ISSUED FOR PRELIM	JS	RC
B	11/14/23	RE-ISSUED FOR PRELIM	JS	RC
C	05/20/24	REVISED PER GAS SCRUBBER REMOVAL	JS	RC
D	07/11/24	REVISED PER API #s	JS	RC

 <h1>ConocoPhillips</h1>	
<p>DELAWARE BASIN EAST ASSET PRODUCTION FACILITIES SITE FACILITY DIAGRAM AKUBRA FEDERAL 33 O CTB</p>	
LEA COUNTY	NEW MEXICO
TWNSHP/RANGE	DWG NO. AkubraFederal33OCTB REV D

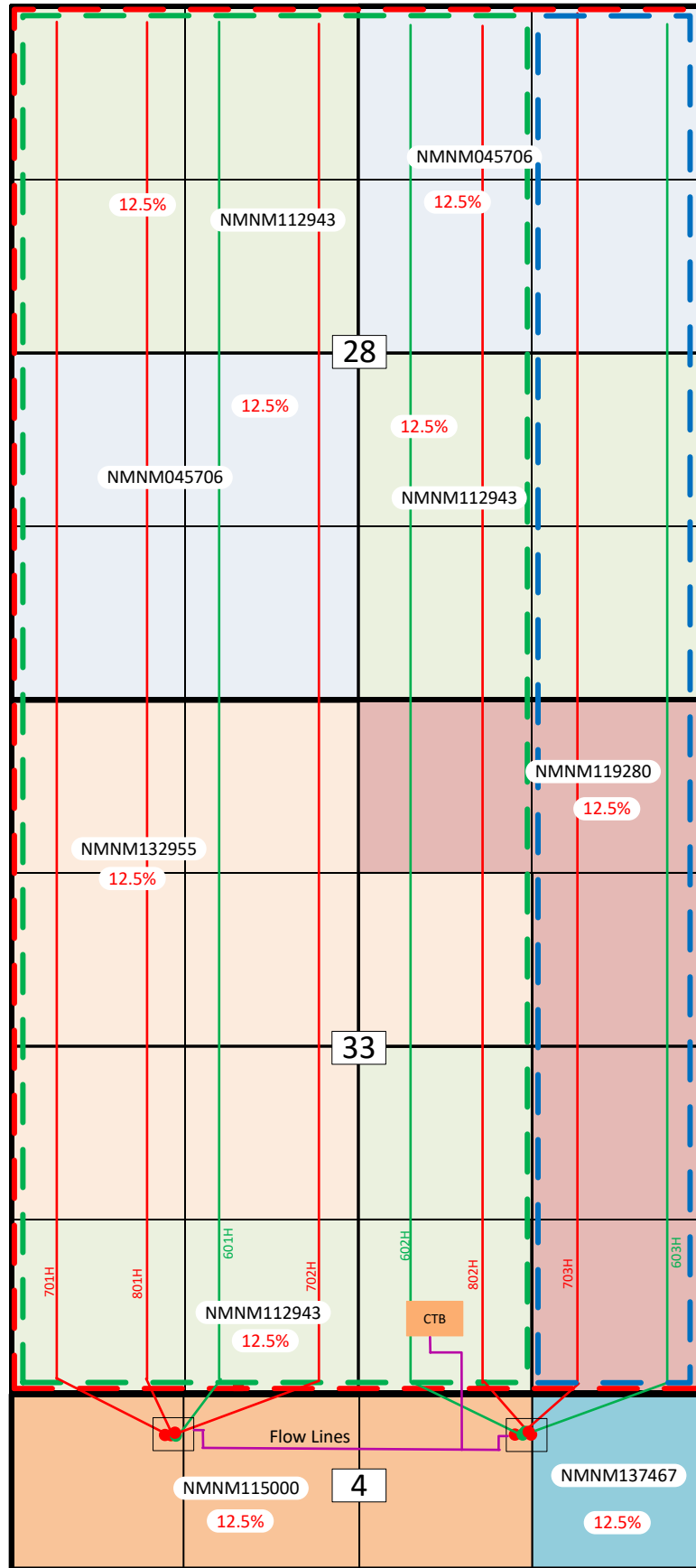


DELAWARE BASIN EAST ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
AKUBRA FEDERAL 33 O CTB

LEA COUNTY		NEW MEXICO	
TWNHP/RANGE	DWG NO.	REV	
	AkubraFederal330CTB	D	

JB 11.07.22
JB 08.31.23

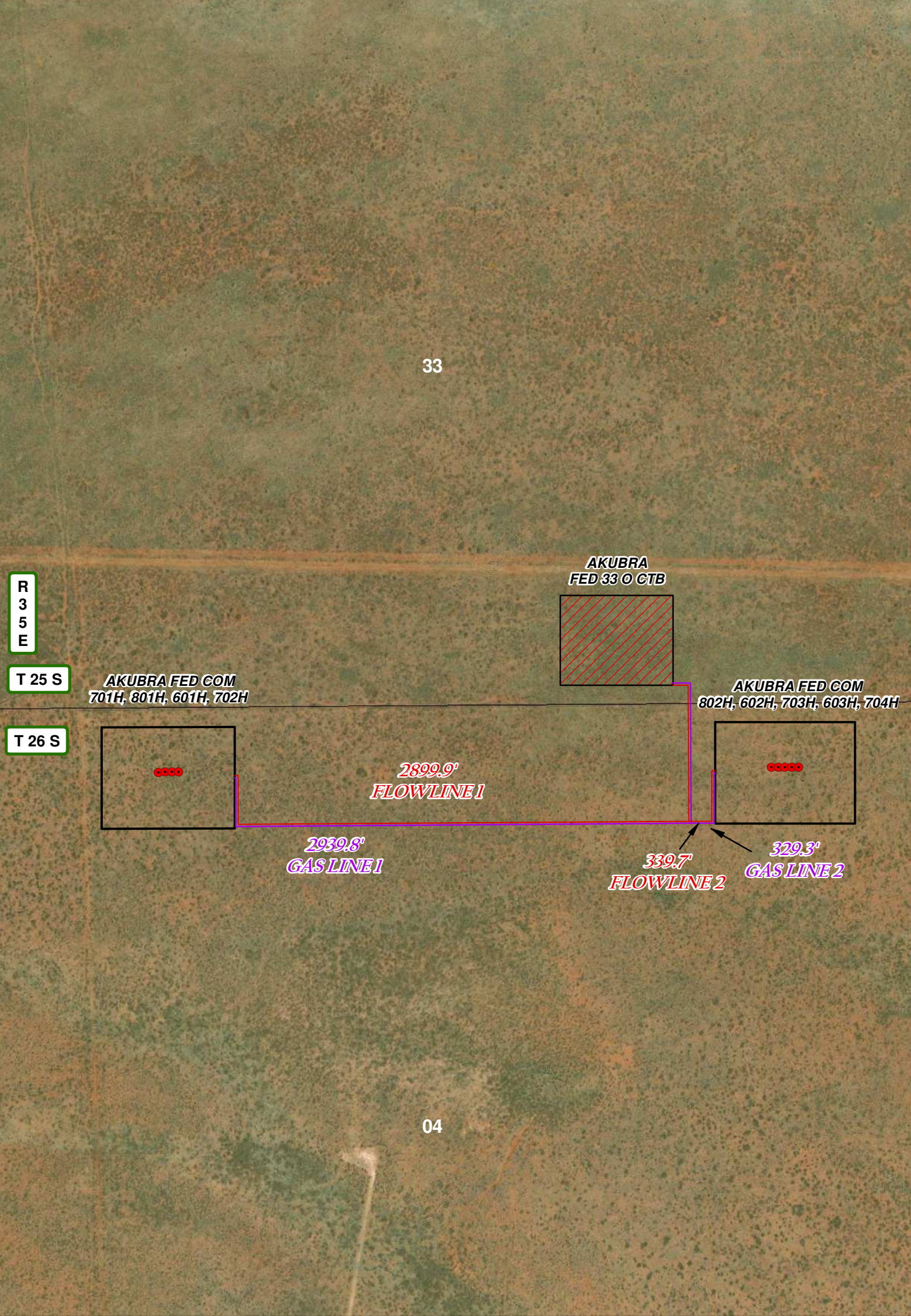
AKUBRA FED COM WELLS



- Proposed SHL
- Proposed BHL
- Proposed SHL
- Proposed BHL
- Purposed Bone Spring CA
- Purposed Bone Spring CA
- Proposed Wolfcamp CA

Sec 28, 33-T25S-R35E
Lea County, NM

Akubra Federal Com 601H 30-025-52961
Akubra Federal Com 602H 30-025-52889
Akubra Federal Com 603H 30-025-52890
Akubra Federal Com 701H 30-025-52891
Akubra Federal Com 702H 30-025-52892
Akubra Federal Com 703H 30-025-52893
Akubra Federal Com 801H 30-025-52895
Akubra Federal Com 802H 30-025-52896



LEGEND

- WELL
- WELLPAD
- PIPELINES

AKUBRA FED COM FLOWLINE & GAS LINE

SECTION: SEE MAP	TOWNSHIP: 25,26 S.	RANGE: 35 E.
STATE: NEW MEXICO	COUNTY: LEA	SURVEY: N.M.P.M
W.O. # 23-452	LEASE: AKUBRA	

01,000 FEET

00.03250.0650.13 Miles

1 IN = 500 FT

PIPELINE OVERVIEW	IMAGERY	6/15/2023	W.N.
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CONCHO
COG OPERATING, LLC

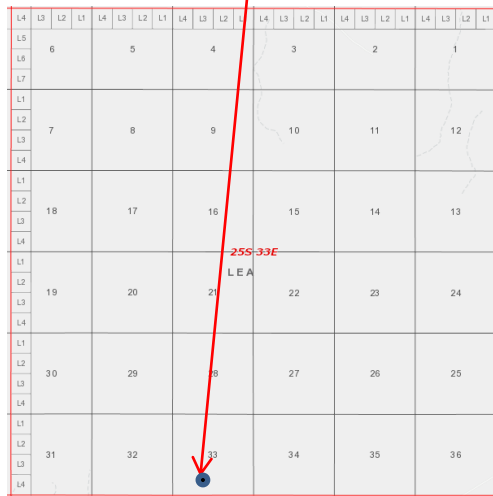
HARCROW SURVEYING, LLC.
2316 W. MAIN ST, ARTESIA, NM 88210
PH: (575) 746-2158
c.harcrow@harcrowsurveying.com

Released to Imaging: 11/18/2025 9:11:20 AM

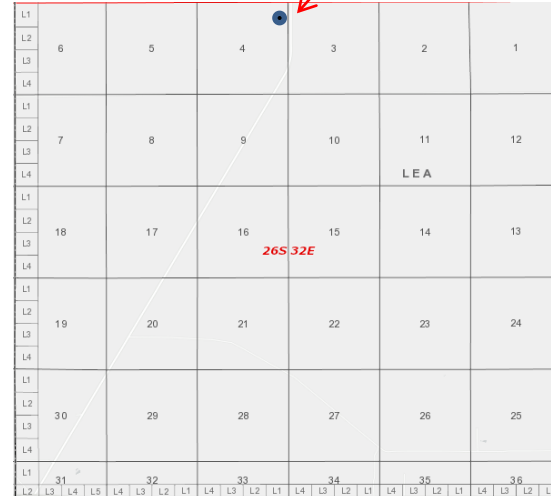
Akubra Fed Com 601H-603H, 701H-703H & 801H-082H

Red Hills and Jal Offload Station Map

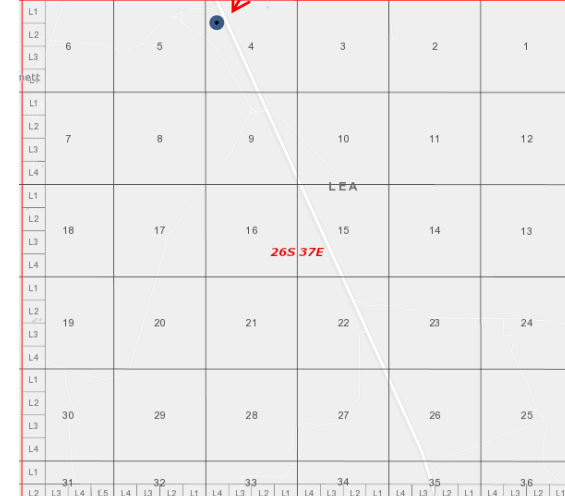
**Akubra Federal Com Wells
Lea County, NM**



**Red Hills Offload Station
Lea County, NM**



**Jal Offload Station
Lea County, NM**



Akubra Fed Com 601H-603H, 701H-703H, 801H-802H PLC								
Date Sent	Initials	Name	Address	Address 2	City	State	Zip Code	Certified return Receipt No.
7/31/2024	JB	Beverly Jean Renfro Barr, Trustee		804 Park Vista Circle	Southlake	TX	76092	9589 0710 5270 0581 8717 75
7/31/2024	JB	Bryan Bell Family LLC		213 20th St.	New Orleans	LA	70124-1235	9589 0710 5270 0581 8717 82
7/31/2024	JB	Cathleen Ann Adams, Trustee of Cathleen Adams	Revocable Trust dated September 25 2020 as amended and restated successor to Cathleen Ann Adams	P.O. Box 45807	Rio Rancho	NM	87074	9589 0710 5270 0581 8717 99
7/31/2024	JB	Charmar, LLC		4815 Vista Del Oso Court NE	Albuquerque	NM	87109	9589 0710 5270 0581 8718 05
7/31/2024	JB	Chevron U.S.A. Inc		1400 Smith Street	Houston	TX	77002	9589 0710 5270 0581 8718 12
7/31/2024	JB	Chevron USA, Inc.		990 Town and Country Blvd	Houston	TX	77024	9589 0710 5270 0581 8718 29
7/31/2024	JB	Chios Ltd.		131 Lamar St Ste 1075	Houston	TX	77010	9589 0710 5270 0581 8718 36
7/31/2024	JB	Devon Energy Production Company, LP		333 W Sheridan Ave	Oklahoma City	OK	73102	9589 0710 5270 0581 8714 09
7/31/2024	JB	Endurance Properties, Inc.		15455 Dallas Pkwy. Ste. 1050	Addison	TX	75001	9589 0710 5270 0581 8714 16
7/31/2024	JB	EOG Resources Inc.		5509 Champions Dr.	Midland	TX	79706	9589 0710 5270 0581 8718 50
7/31/2024	JB	Estate of Ronald H. Mayer, Deceased		PO Box 2391	Roswell	NM	88202	9589 0710 5270 0581 8718 67
7/31/2024	JB	Franklin Mountain Energy 2, LLC		123 W Mills Ave Ste 600	El Paso	TX	79901	9589 0710 5270 0581 8718 74
7/31/2024	JB	Franklin Mountain Energy, LLC		44 Cook St Ste 1000	Denver	CO	80206	9589 0710 5270 0581 8718 81
7/31/2024	JB	Franklin Mountain Royalty Investments, LLC,	A Delaware Limited Liability Company	44 Cook St.Suite 10000	Denver	CO	80206	9589 0710 5270 0581 8718 98
7/31/2024	JB	Fuel Products, Inc.		PO Box 1889	Midland	TX	79702	9589 0710 5270 0581 8719 04
7/31/2024	JB	Ghor Energy Co.		PO Box 1889	Midland	TX	79702	9589 0710 5270 0581 8719 11
7/31/2024	JB	GPGM, LLC	c/o Thomas Mitchell for New Mexico Bank & Trust	320 Gold Ave, Suite 100	Albuquerque	NM	87102	9589 0710 5270 0581 8719 28
7/31/2024	JB	Howard A. Rubin, Inc.		623 Camino Rancheros	Santa Fe	NM	87505-2837	9589 0710 5270 0581 8719 35
7/31/2024	JB	LCA83, LLC		8740 Cornell Ave.	Odessa	TX	79765	9589 0710 5270 0581 8719 42
7/31/2024	JB	Malaga EF7, LLC		P.O. Box 2064	Midland	TX	79702	9589 0710 5270 0581 8719 59
7/31/2024	JB	Malaga Royalty, LLC		P.O. Box 2064	Midland	TX	79702	9589 0710 5270 0581 8719 66
7/31/2024	JB	Marathon Oil Permian LLC		6301 Deauville	Midland	TX	79706	9589 0710 5270 0581 8719 73
7/31/2024	JB	MerPel, LLC		4245 N. Central Expressway Suite 320 Box 1	Dallas	TX	75225	9589 0710 5270 0581 8719 80
7/31/2024	JB	Occidental Permian Limited Partnership		5 Greenway Plaza, Suite 110	Houston	TX	77046-0521	9589 0710 5270 0581 8719 97
7/31/2024	JB	Occidental Permian, LP		5 Greenway Plaza Ste 110	Houston	TX	77046	9589 0710 5270 0581 8720 00
7/31/2024	JB	OXY Y-1		5 Greenway Plaza, Suite 110	Houston	Texas	77046	9589 0710 5270 0581 8720 17
7/31/2024	JB	Pegasus Resources II, LLC		P.O. Box 470698	Fort Worth	TX	76147	9589 0710 5270 0581 8720 24
7/31/2024	JB	Pintial Production Co., Inc.		3479 West Vickery Blvd.	Ft. Worth	TX	76107	9589 0710 5270 0581 8720 31
7/31/2024	JB	Richard C. Deason		1301 N. Havenhurst #217	West Hollywood	CA	90046	9589 0710 5270 0581 8720 48
7/31/2024	JB	Rubie Crosby Bell Family LLC		213 20th St.	New Orleans	LA	70124-1235	9589 0710 5270 0581 8720 55
7/31/2024	JB	S.N.S. Oil & Gas Properties, Inc.		PO Box 2234	Ardmore	OK	73402	9589 0710 5270 0581 8720 62
7/31/2024	JB	SAP, LLC		4901 Whitney Lane	Roswell	NM	88203	9589 0710 5270 0581 8720 79
7/31/2024	JB	SMP Patriot Mineral Holdings, LLC		4143 Maple Avenue, Suite 500	Dallas	TX	75219	9589 0710 5270 0581 8720 86
7/31/2024	JB	Susan Arrott a.k.a Susan Carol Arrott, Trustee of Arrott	Family Revocable Trust dated April 8 2020 as amended and restated successor to Susan Caori Arrott	P.O. Box 95074	North Little Rock	AR	95074	9589 0710 5270 0581 8720 93
7/31/2024	JB	TD Minerals, LLC		8111 Westchester Drive, Suite 900	Dallas	TX	75225	9589 0710 5270 0581 8721 09
7/31/2024	JB	The 1687 Foundation		PO Box 251089	Plano	TX	75025	9589 0710 5270 0581 8721 16
7/31/2024	JB	Thomas Deason		1405 Knight Ave	Wolfforth	TX	79382	9589 0710 5270 0581 8721 23
7/31/2024	JB	United Exploration, LLC		320 S. Oak Street #216	Roanoke	TX	76262	9589 0710 5270 0581 8721 30
7/31/2024	JB	Wells Fargo, National Association,	Successor Trustee of the Robert N. Enfield Irrevocable Trust	201 Main Street	Fort Worth	TX	76102	9589 0710 5270 0581 8721 47
7/31/2024	JB	BLM		620 E Green Street	Carlsbad	NM	75025	9589 0710 5270 0581 8721 54

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **November 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 35 East, N.M.P.M.

Section 28: W2, W2E2

Section 33: W2, W2E2

Lea County, New Mexico

Containing **960.00** acres, and this agreement shall include only the Bone Spring formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

Akubra Federal Com (Bone Spring)

3. The Operator of the communitized area shall be **COG Operating LLC, 600 W. Illinois Ave., Midland, Texas 79701**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **November 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Statement of Written Consent by All Named Owners:

I, the undersigned, hereby certify, on behalf of COG Operating LLC, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., the lessees of record and operating rights owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR:

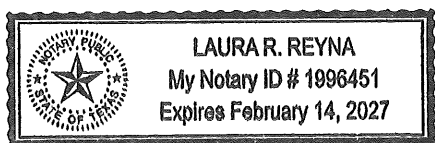
COG OPERATING LLC

Date: 3-20-24

By: Ryan D. Owen
Ryan D. Owen
Attorney-in-fact

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 20th day of March, 2024, by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware limited liability company, on behalf of same.




Laura R. Reyna
Notary Public in and for the State of Texas

Akubra Federal Com (Bone Spring)

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD


COG Operating LLC

Date: 3-20-24

By:  B3
Ryan D. Owen
Attorney-in-fact


COG Production LLC

Date: 3-20-24

By:  B6
Ryan D. Owen
Attorney-in-fact

Chevron U.S.A. Inc.

Date: _____

By: 

Name: Lyazzat Arenella

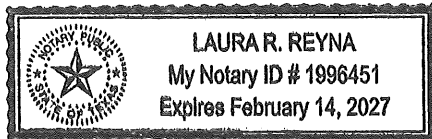
Title: Attorney-in-Fact

Akubra Federal Com (Bone Spring)

ACKNOWLEDGEMENTS

STATE OF TEXAS §
 COUNTY OF MIDLAND §

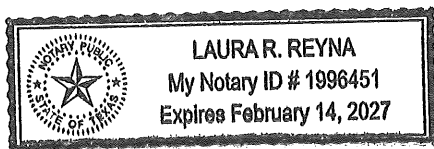
This instrument was acknowledged before me on March 20, 2024, by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware Limited Liability Company, on behalf of same.



Laura R. Reyna
 Notary Public in and for the State of Texas

STATE OF TEXAS §
 COUNTY OF MIDLAND §

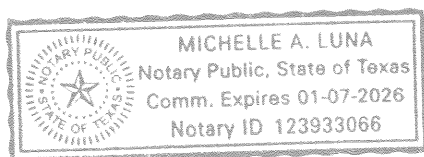
This instrument was acknowledged before me on March 20, 2024, by Ryan D. Owen, attorney-in-fact of **COG Production LLC**, a Texas Limited Liability Company, on behalf of same.



Laura Reyna
 Notary Public in and for the State of Texas

STATE OF Texas §
 COUNTY OF Harris §

The instrument was acknowledged before me on March 5, 2024, by Lyazzat Aterella, as Attorney-in-Fact, of **CHEVRON U.S.A INC.**, a Pennsylvania Corporation, on behalf of same.



Michelle A. Luna
 Notary Public in and for the State of Texas

Akubra Federal Com (Bone Spring)

EXHIBIT "A"

**Plat of communitized area covering W2, W2E2 of Section 28 and W2,
S2E2, of Section 33, Township 25 South-Range 35 East, N.M.P.M.,
Lea County, New Mexico.**

Limited in depth as to the Bone Spring formation

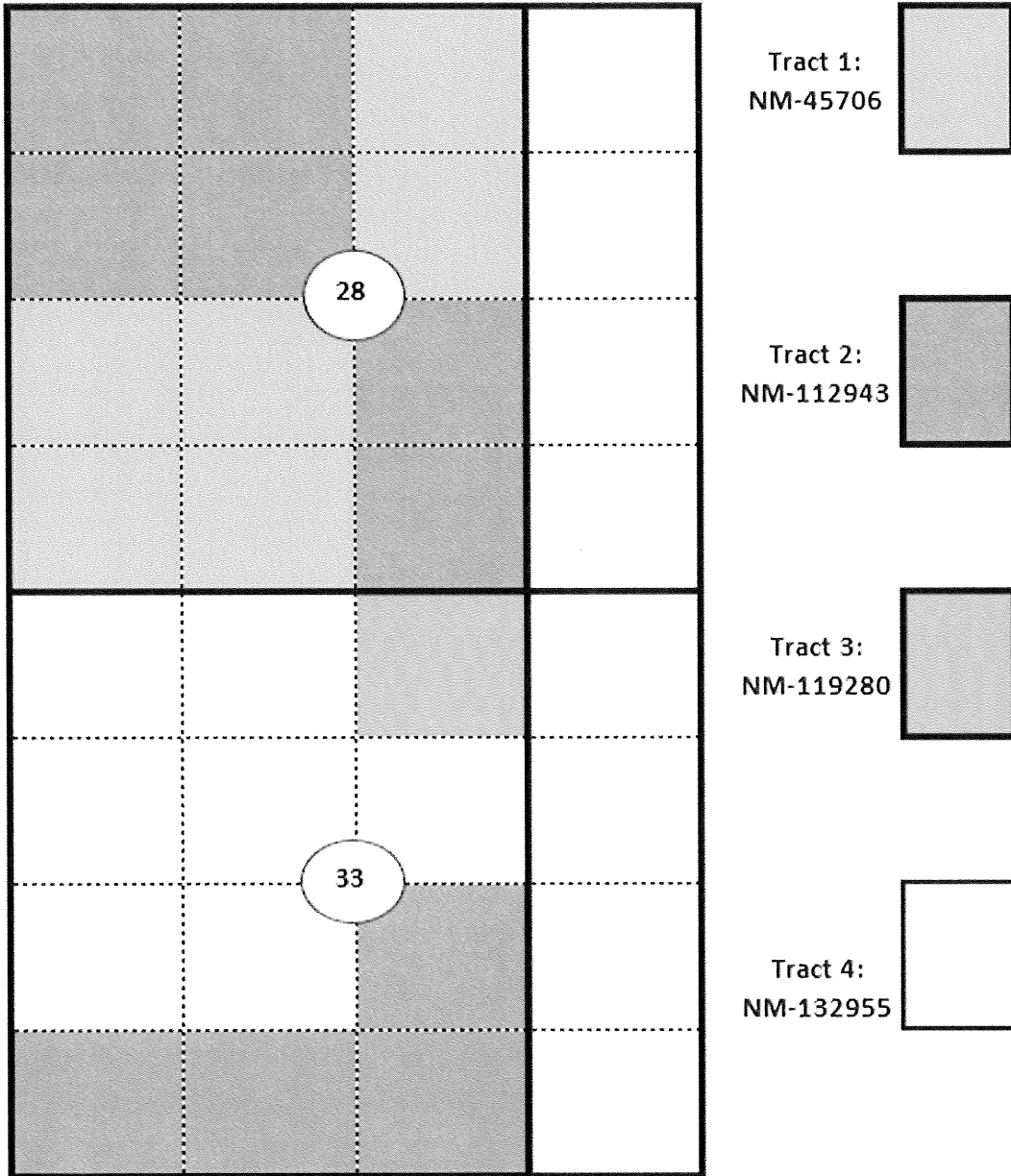


EXHIBIT "B"

**To Communitization Agreement dated November, 2023, embracing W2, W2E2
of Section 28 and W2, S2E2, of Section 33, Township 25 South-Range 35 East,
N.M.P.M., Lea County, New Mexico.**

Operator of Communitized Area: COG Operating LLC

DESCRIPTION OF LEASES COMMITTED

TRACT #1

FEDERAL LEASE

240.00 acres

Lease Serial Number:	United States of America NMNM-45706
Lease Date:	July 1, 1971
Recordation:	Not recorded
Description of Land Committed:	Insofar and only insofar as said lease covers: Township 25 South, Range 35 East, N.M.P.M. Section 28: W2NE4, SW4 Lea County, New Mexico
Royalty:	12.5%
Record Title Owner – Lessee:	COG Operating LLC
Working Interest Owners:	COG Operating LLC – 100.0000%
ORRI:	SMP Patriot Mineral Holdings, LLC Pegasus Resources II, LLC Franklin Mountain Royalty Investments, LLC MerPel, LLC TD Minerals, LLC Bryan Bell Family Limited Partnership No. 1 Wells Fargo, National Association, Successor Trustee of the Robert N. Enfield Irrevocable Trust B DMA, Inc. Charmar, LLC Richard C. Deason Thomas Deason Estate of Ronald H. Mayer, Deceased SAP, LLC Howard A. Rubin, Inc. Rubie Crosby Bell Family LLC Occidental Permian Limited Partnership, a Texas limited partnership

TRACT #2
FEDERAL LEASE
400.00 acres

Lease Serial Number:	United States of America NMNM-112943
Lease Date:	January 1, 2005
Recordation:	Not recorded
Description of Land Committed:	Insofar and only insofar as said lease covers: Township 25 South, Range 35 East, N.M.P.M. Section 28: NW4, W2SE4 Section 33: S2SW4, SW4SE4 Lea County, New Mexico
Royalty:	12.5%
Record Title Owner – Lessee:	COG Operating LLC Chevron U.S.A. Inc.
Working Interest Owners:	COG Operating LLC – 50.0000% Chevron U.S.A. Inc. – 50.0000%
ORRI:	Franklin Mountain Royalty Investments, LLC Devon Energy Production Company, LP

TRACT #3
FEDERAL LEASE
40.00 acres

Lease Serial Number:	United States of America NMNM-119280
Lease Date:	December 1, 2007
Recordation:	Not recorded
Description of Land Committed:	Insofar and only insofar as said lease covers: Township 25 South, Range 35 East, N.M.P.M. Section 33: NW4NE4 Lea County, New Mexico
Royalty:	12.5%
Record Title Owner – Lessee:	COG Production LLC
Name of Working Interest Owners:	COG Production LLC – 100.0000%
ORRI:	Malaga Royalty, LLC Malaga EF7, LLC

TRACT #4
FEDERAL LEASE
280.00 acres

Lease Serial Number: United States of America NMNM-132955
Lease Date: October 1, 2014
Recordation: Not recorded
Description of Land Committed: Insofar and only insofar as said lease covers:
Township 25 South, Range 35 East, N.M.P.M.
Section 33: NW4, N2SW/4, SW4NE4
Lea County, New Mexico
Royalty: 12.5%
Record Title Owner – Lessee: COG Operating LLC
Name of Working Interest Owners: COG Operating LLC – 100.0000%
ORRI: N/A

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	240.00	25.0000%
2	400.00	41.6668%
3	40.00	4.1666%
4	280.00	29.1666%
TOTAL	960.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **November 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 35 East, N.M.P.M.

Section 28: E2E2

Section 33: E2E2

Lea County, New Mexico

Containing **320.00** acres, and this agreement shall include only the Bone Spring formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

Akubra Federal Com E2E2 (Bone Spring)

3. The Operator of the communitized area shall be **COG Operating LLC, 600 W. Illinois Ave., Midland, Texas 79701**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **November 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.


Statement of Written Consent by All Named Owners:

I, the undersigned, hereby certify, on behalf of COG Operating LLC, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., the lessees of record and operating rights owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR:

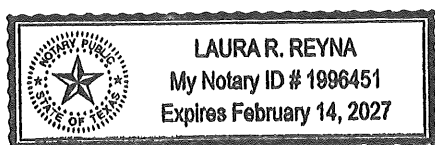
COG OPERATING LLC


Date: 3-20-24

By: 
Ryan D. Owen
Attorney-in-fact

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 20th day of March, 2024, by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware limited liability company, on behalf of same.





Notary Public in and for the State of Texas

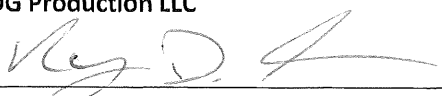
Akubra Federal Com E2E2 (Bone Spring)

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

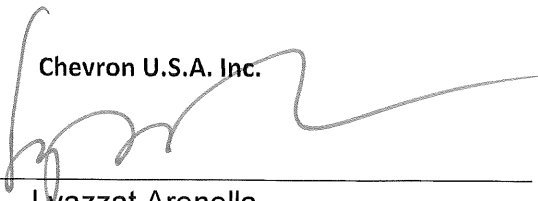
Date: 3-20-24

By:  BB
COG Operating LLC
Ryan D. Owen
Attorney-in-fact

Date: 3-20-24

By:  BB
COG Production LLC
Ryan D. Owen
Attorney-in-fact

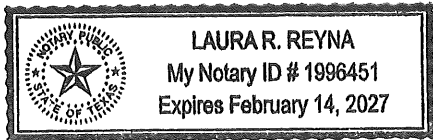
Date: _____

By: 
Name: Lyazzat Arenella
Title: Attorney-in-Fact
Chevron U.S.A. Inc.

ACKNOWLEDGEMENTS

STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

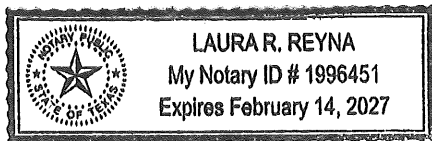
This instrument was acknowledged before me on March 20, 2024, by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware Limited Liability Company, on behalf of same.



 Notary Public in and for the State of Texas

STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

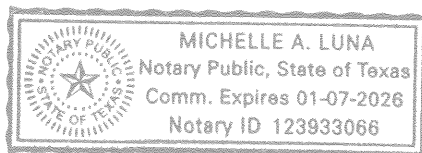
This instrument was acknowledged before me on March 20, 2024, by Ryan D. Owen, attorney-in-fact of **COG Production LLC**, a Texas Limited Liability Company, on behalf of same.



Laura R Reyna
 Notary Public in and for the State of Texas

STATE OF Texas §
 §
 COUNTY OF Harris §

The instrument was acknowledged before me on March 5, 2024, by Lyazzat Arenella, as Attorney-in-fact, of **CHEVRON U.S.A INC.**, a Pennsylvania Corporation, on behalf of same.

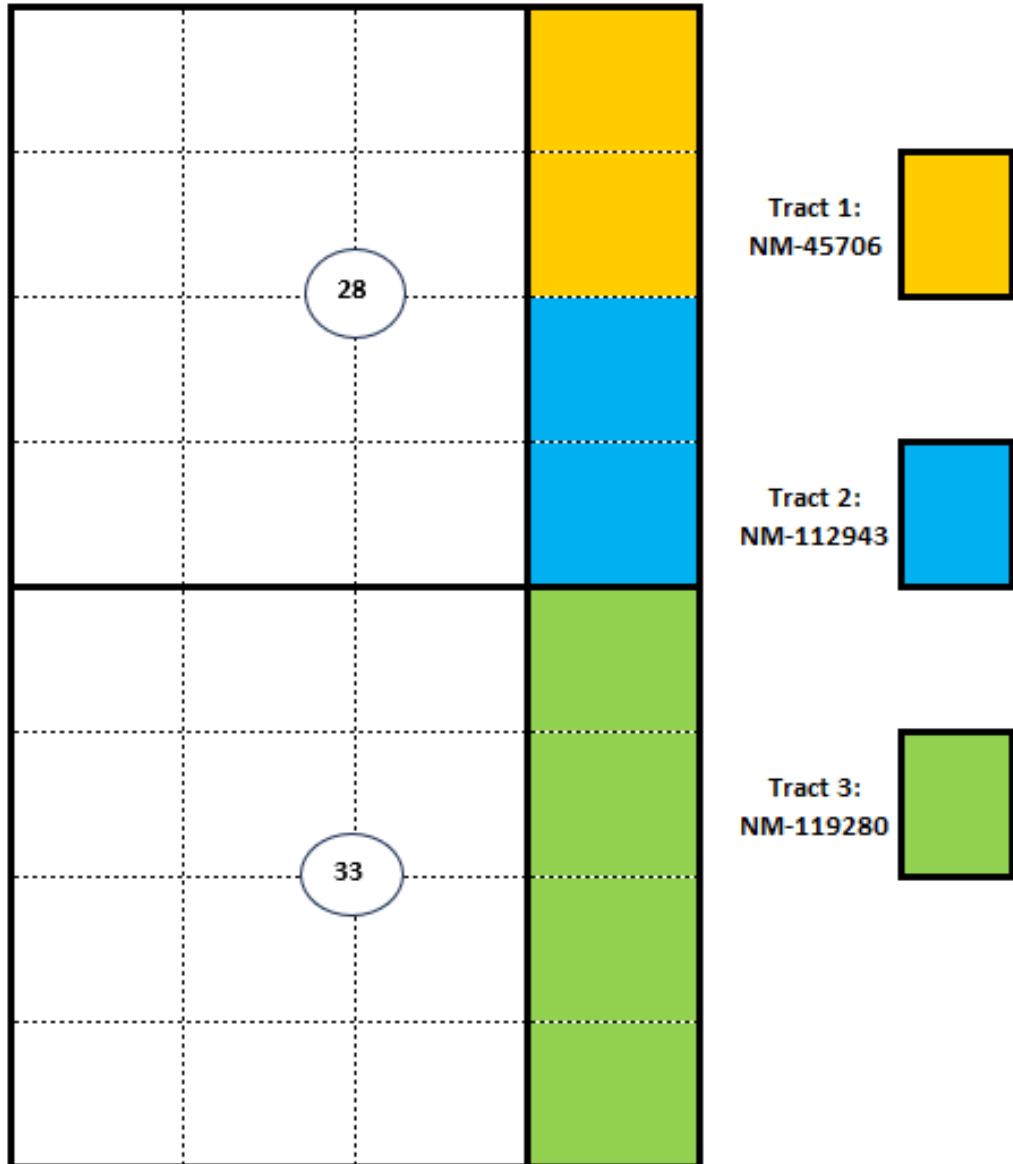


Michelle A. Luna
 Notary Public in and for the State of Texas

EXHIBIT "A"

Plat of communitized area covering E2E2 of Sections 28 and 33,
Township 25 South-Range 35 East, N.M.P.M., Lea County, New Mexico.

Limited in depth as to the **Bone Spring** formation



Akubra Federal Com E2E2 (Bone Spring)

EXHIBIT "B"

**To Communitization Agreement dated November 1, 2023, embracing the
E2E2 of Sections 28 and 33, Township 25 South-Range 35 East, N.M.P.M.,
Lea County, New Mexico.**

Operator of Communitized Area: COG Operating LLC

DESCRIPTION OF LEASES COMMITTED

**TRACT #1
FEDERAL LEASE
80.00 acres**

Lease Serial Number:	United States of America NMNM-45706
Lease Date:	July 1, 1971
Recordation:	Not recorded
Description of Land Committed:	Insofar and only insofar as said lease covers: Township 25 South, Range 35 East, N.M.P.M. Section 28: E2NE4 Lea County, New Mexico
Royalty:	12.5%
Record Title Owner – Lessee:	COG Operating LLC
Working Interest Owners:	COG Operating LLC – 100.0000%
ORRI:	SMP Patriot Mineral Holdings, LLC Pegasus Resources II, LLC Franklin Mountain Royalty Investments, LLC MerPel, LLC TD Minerals, LLC Bryan Bell Family Limited Partnership No. 1 Wells Fargo, National Association, Successor Trustee of the Robert N. Enfield Irrevocable Trust B DMA, Inc. Charmar, LLC Richard C. Deason Thomas Deason Estate of Ronald H. Mayer, Deceased SAP, LLC Howard A. Rubin, Inc. Rubie Crosby Bell Family LLC Occidental Permian Limited Partnership, a Texas limited partnership

Akubra Federal Com E2E2 (Bone Spring)

TRACT #2
FEDERAL LEASE
80.00 acres

Lease Serial Number:	United States of America NMNM-112943
Lease Date:	January 1, 2005
Recordation:	Not recorded
Description of Land Committed:	Insofar and only insofar as said lease covers: Township 25 South, Range 35 East, N.M.P.M. Section 28: E2SE4 Lea County, New Mexico
Royalty:	12.5%
Record Title Owner – Lessee:	COG Operating LLC Chevron U.S.A. Inc.
Working Interest Owners:	COG Operating LLC – 50.0000% Chevron U.S.A. Inc. – 50.0000%
ORRI:	Franklin Mountain Royalty Investments, LLC Devon Energy Production Company, LP

TRACT #3
FEDERAL LEASE
160.00 acres

Lease Serial Number:	United States of America NMNM-119280
Lease Date:	December 1, 2007
Recordation:	Not recorded
Description of Land Committed:	Insofar and only insofar as said lease covers: Township 25 South, Range 35 East, N.M.P.M. Section 33: E2E2 Lea County, New Mexico
Royalty:	12.5%
Record Title Owner – Lessee:	COG Production LLC
Name of Working Interest Owners:	COG Production LLC – 100.0000%
ORRI:	Malaga Royalty, LLC Malaga EF7, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	80.00	25.0000%
2	80.00	25.0000%
3	160.00	50.0000%
TOTAL	320.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **November 2023**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 35 East, N.M.P.M.

Section 28: All

Section 33: All

Lea County, New Mexico

Containing **1,280.00** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

Akubra Federal Com (Wolfcamp))

3. The Operator of the communitized area shall be **COG Operating LLC, 600 W. Illinois Ave., Midland, Texas 79701**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **November 1, 2023**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.


Statement of Written Consent by All Named Owners:

I, the undersigned, hereby certify, on behalf of COG Operating LLC, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., the lessees of record and operating rights owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

OPERATOR:

COG OPERATING LLC

Date: 3-20-24

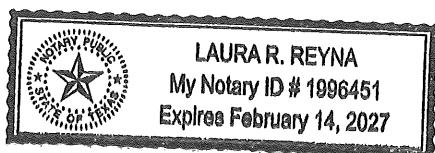
By: 
Ryan D. Owen
Attorney-in-fact


STATE OF TEXAS §

§

COUNTY OF MIDLAND §

This instrument was acknowledged before me on the 20th day of March, 2024, by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware limited liability company, on behalf of same.



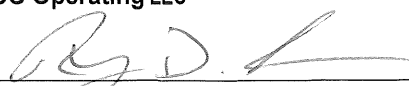

Notary Public in and for the State of Texas

Akubra Federal Com (Wolfcamp)

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

COG Operating LLC


Date: 3-20-24

By: 

Ryan D. Owen
Attorney-in-fact RB

COG Production LLC

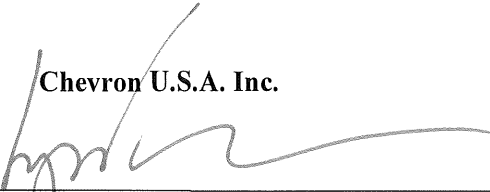
Date: 3-20-24

By: 

Ryan D. Owen
Attorney-in-fact RB

Chevron U.S.A. Inc.

Date: _____

By: 

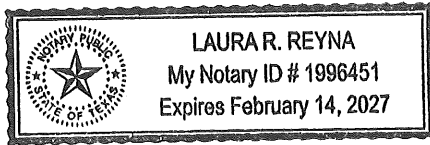
Name: Lyazzat Arenella

Title: Attorney-in-Fact

ACKNOWLEDGEMENTS

STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

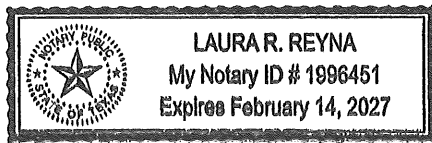
This instrument was acknowledged before me on March 20, 2024, by Ryan D. Owen, attorney-in-fact of **COG Operating LLC**, a Delaware Limited Liability Company, on behalf of same.



Laura R. Reyna
 Notary Public in and for the State of Texas

STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

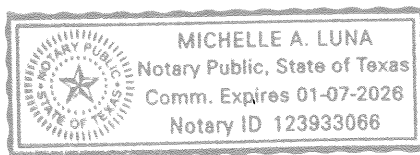
This instrument was acknowledged before me on March 20, 2024, by Ryan D. Owen, attorney-in-fact of **COG Production LLC**, a Texas Limited Liability Company, on behalf of same.



Laura R. Reyna
 Notary Public in and for the State of Texas

STATE OF Texas §
 §
 COUNTY OF Harris §

The instrument was acknowledged before me on March 5, 2024, by Lyazzat Arenella, as Attorney-in-Fact, of **CHEVRON U.S.A INC.**, a Pennsylvania Corporation, on behalf of same.

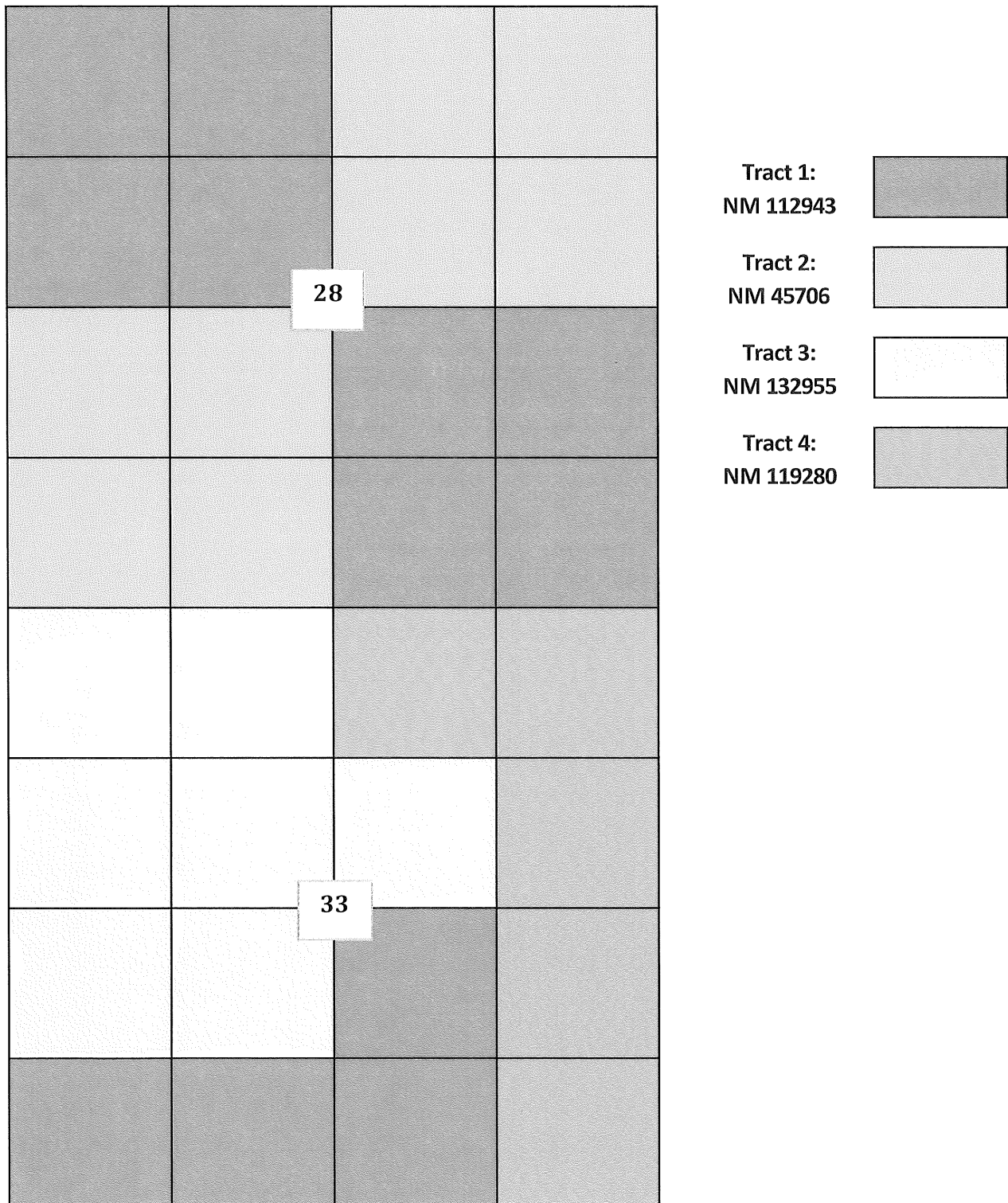


Michelle A. Luna
 Notary Public in and for the State of Texas

EXHIBIT "A"

**Plat of communitized area covering all of Sections 28 and 33,
Township 25 South-Range 35 East, N.M.P.M., Lea County, New Mexico.**

Limited in depth as to the Wolfcamp formation



Akubra Federal Com (Wolfcamp))

EXHIBIT "B"

**To Communitization Agreement dated November 1, 2023, embracing the All of
Sections 28 and 33, Township 25 South-Range 35 East, N.M.P.M., Lea County, New Mexico**

Operator of Communitized Area: COG Operating LLC

DESCRIPTION OF LEASES COMMITTED

TRACT #1

FEDERAL LEASE

480.00 acres

Lease Serial Number:	United States of America NMNM-112943
Lease Date:	January 1, 2005
Recordation:	Not recorded
Description of Land Committed:	Insofar and only insofar as said lease covers: Township 25 South, Range 35 East, N.M.P.M. Section 28: NW4, SE4 Section 33: S2SW4, W2SE4 Lea County, New Mexico
Royalty:	12.5%
Record Title Owner – Lessee:	COG Operating LLC Chevron U.S.A. Inc.
Working Interest Owners:	COG Operating LLC – 50.0000% Chevron U.S.A. Inc. – 50.0000%
ORRI:	Franklin Mountain Royalty Investments, LLC Devon Energy Production Company, LP

TRACT #2

FEDERAL LEASE

320.00 acres

Lease Serial Number:	United States of America NMNM-45706
Lease Date:	July 1, 1971
Recordation:	Not recorded
Description of Land Committed:	Insofar and only insofar as said lease covers: Township 25 South, Range 35 East, N.M.P.M. Section 28: NE4, SW4 Lea County, New Mexico
Royalty:	12.5%
Record Title Owner – Lessee:	COG Operating LLC
Working Interest Owners:	COG Operating LLC – 100.0000%
ORRI:	SMP Patriot Mineral Holdings, LLC Pegasus Resources II, LLC Franklin Mountain Royalty Investments, LLC MerPel, LLC TD Minerals, LLC

Akubra Federal Com (Wolfcamp)

Bryan Bell Family Limited Partnership No. 1
Wells Fargo, National Association, Successor
Trustee of the Robert N. Enfield Irrevocable Trust
B
DMA, Inc.
Charmar, LLC
Richard C. Deason
Thomas Deason
Estate of Ronald H. Mayer, Deceased
SAP, LLC
Howard A. Rubin, Inc.
Rubie Crosby Bell Family LLC
Occidental Permian Limited Partnership, a Texas
limited partnership

TRACT #3
FEDERAL LEASE
280.00 acres

Lease Serial Number:	United States of America NMNM-132955
Lease Date:	October 1, 2014
Recordation:	Not recorded
Description of Land Committed:	Insofar and only insofar as said lease covers: Township 25 South, Range 35 East, N.M.P.M. Section 33: NW4, N2SW4, SW4NE4 Lea County, New Mexico
Royalty:	12.5%
Record Title Owner – Lessee:	COG Operating LLC
Name of Working Interest Owners:	COG Operating LLC – 100.0000%
ORRI:	N/A

TRACT #4
FEDERAL LEASE
200.00 acres

Lease Serial Number:	United States of America NMNM-119280
Lease Date:	December 1, 2007
Recordation:	Not recorded
Description of Land Committed:	Insofar and only insofar as said lease covers: Township 25 South, Range 35 East, N.M.P.M. Section 33: E2E2, NW4NE4 Lea County, New Mexico
Royalty:	12.5%
Record Title Owner – Lessee:	COG Production LLC
Name of Working Interest Owners:	COG Production LLC – 100.0000%
ORRI:	Malaga Royalty, LLC Malaga EF7, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest In Communitized Area
1	480.00	37.5000%
2	320.00	25.0000%
3	280.00	21.8750%
4	200.00	15.6250%
TOTAL	1280.00	100.0000%

5589071052700581871775

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:31 pm on August 2, 2024 in SOUTHLAKE, TX 76092.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SOUTHLAKE, TX 76092
August 2, 2024, 1:31 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Text & Email Updates

USPS Tracking Plus®

Product Information

See Less

Tracking Number: **9589071052700581871782**

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 4:57 pm on August 5, 2024 in NEW ORLEANS, LA 70124.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

NEW ORLEANS, LA 70124
August 5, 2024, 4:57 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871799**

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:22 am on August 12, 2024 in RIO RANCHO, NM 87124.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

RIO RANCHO, NM 87124
August 12, 2024, 10:22 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871805**

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:13 pm on August 2, 2024 in ALBUQUERQUE, NM 87109.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87109
August 2, 2024, 1:13 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871812**

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 12:03 pm on August 6, 2024 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

HOUSTON, TX 77002
August 6, 2024, 12:03 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871829**

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:49 pm on August 5, 2024 in HOUSTON, TX 77024.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77024
August 5, 2024, 1:49 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871836**

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on September 17, 2024 at 9:01 am in HOUSTON, TX 77010 because of an incomplete address.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Insufficient Address

HOUSTON, TX 77010
September 17, 2024, 9:01 am

Arrived at USPS Regional Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
September 15, 2024, 2:43 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871409**

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 1:38 pm on August 3, 2024 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

OKLAHOMA CITY, OK 73102
August 3, 2024, 1:38 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871416**

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 12:10 pm on August 15, 2024 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
August 15, 2024, 12:10 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871850**

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:51 am on August 2, 2024 in MIDLAND, TX 79702.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79702
August 2, 2024, 8:51 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871867**

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 8:21 am on August 8, 2024 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

ARTESIA, NM 88210
August 8, 2024, 8:21 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871874**

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:12 pm on August 5, 2024 in EL PASO, TX 79901.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

EL PASO, TX 79901
August 5, 2024, 1:12 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871881**

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:13 pm on August 3, 2024 in DENVER, CO 80206.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80206
August 3, 2024, 3:13 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871898**

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:13 pm on August 3, 2024 in DENVER, CO 80206.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80206
August 3, 2024, 3:13 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871904**

Copy Add to Informed Delivery

Latest Update

This is a reminder to pick up your item before August 16, 2024 or your item will be returned on August 17, 2024. Please pick up the item at the MIDLAND, TX 79702 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to pick up your item before August 16, 2024

MIDLAND, TX 79702
August 2, 2024

Available for Pickup

DOWNTOWN MIDLAND
100 E WALL ST
MIDLAND TX 79701-9998
M-F 0830-1700
August 2, 2024, 4:34 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871911**

Copy Add to Informed Delivery

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SANTA FE, NM 87505
August 2, 2024, 8:13 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871928**

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 6:13 pm on August 2, 2024 in SANTA FE, NM 87505.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87102
August 2, 2024, 10:52 am

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871935**

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:25 pm on August 2, 2024 in ODESSA, TX 79765.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ODESSA, TX 79765
August 2, 2024, 3:25 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

See More

Tracking Number: **9589071052700581871942**

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:25 pm on August 2, 2024 in ODESSA, TX 79765.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual



ODESSA, TX 79765
August 2, 2024, 3:25 pm

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Tracking by Midland 09/24 10:24:35 AM		Remove X Page 49 of 57
9589071052700581871959		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item was picked up at a postal facility at 11:19 am on August 5, 2024 in MIDLAND, TX 79702.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79702 August 5, 2024, 11:19 am See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
Text & Email Updates		▼
USPS Tracking Plus®		▼
Product Information		▼
See Less ^		
Tracking Number:		Remove X
9589071052700581871966		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item was picked up at a postal facility at 11:19 am on August 5, 2024 in MIDLAND, TX 79702.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, Individual Picked Up at Postal Facility MIDLAND, TX 79702 August 5, 2024, 11:19 am See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581871973		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item was delivered to an individual at the address at 12:24 pm on August 2, 2024 in MIDLAND, TX 79706.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, Left with Individual MIDLAND, TX 79706 August 2, 2024, 12:24 pm See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581871980		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item was delivered to the front desk, reception area, or mail room at 8:21 am on August 8, 2024 in ARTESIA, NM 88210.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, Front Desk/Reception/Mail Room ARTESIA, NM 88210 August 8, 2024, 8:21 am See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581871997		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item was delivered to an individual at the address at 10:40 am on August 10, 2024 in HOUSTON, TX 77046.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, Left with Individual HOUSTON, TX 77046 August 10, 2024, 10:40 am See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581872000		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item was delivered to an individual at the address at 10:55 am on August 10, 2024 in HOUSTON, TX 77046.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, Left with Individual HOUSTON, TX 77046 August 10, 2024, 10:55 am See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581872017		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item was delivered to an individual at the address at 10:40 am on August 10, 2024 in HOUSTON, TX 77046.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, Left with Individual HOUSTON, TX 77046 August 10, 2024, 10:40 am See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581872024		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item has been delivered and is available at a PO Box at 9:11 am on August 2, 2024 in FORT WORTH, TX 76147.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, PO Box FORT WORTH, TX 76147 August 2, 2024, 9:11 am See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581872031		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item was delivered to the front desk, reception area, or mail room at 8:44 am on August 12, 2024 in ARTESIA, NM 88210.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, Front Desk/Reception/Mail Room ARTESIA, NM 88210 August 12, 2024, 8:44 am See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581872048		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item was delivered to an individual at the address at 5:28 pm on August 3, 2024 in LOS ANGELES, CA 90046.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, Left with Individual LOS ANGELES, CA 90046 August 3, 2024, 5:28 pm See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581872055		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item was delivered to an individual at the address at 4:57 pm on August 5, 2024 in NEW ORLEANS, LA 70124.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, Left with Individual NEW ORLEANS, LA 70124 August 5, 2024, 4:57 pm See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581872062		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item was picked up at the post office at 12:45 pm on August 5, 2024 in ARDMORE, OK 73401.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, Individual Picked Up at Post Office ARDMORE, OK 73401 August 5, 2024, 12:45 pm See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581872079		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item was delivered to an individual at the address at 12:10 pm on August 1, 2024 in ROSWELL, NM 88203.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, Left with Individual ROSWELL, NM 88203 August 1, 2024, 12:10 pm See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581872086		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item was delivered to an individual at the address at 11:18 am on August 5, 2024 in DALLAS, TX 75219.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, Left with Individual DALLAS, TX 75219 August 5, 2024, 11:18 am See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581872093		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item arrived at the Post Office at 6:18 am on September 9, 2024 in ARTESIA, NM 88210.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>Preparing for Delivery Arrived at Post Office ARTESIA, NM 88210 September 9, 2024, 6:18 am In Transit to Next Facility September 8, 2024 See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581872109		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>We were unable to deliver your package at 3:02 pm on August 3, 2024 in DALLAS, TX 75225 because the business was closed. We will redeliver on the next business day. No action needed.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>Delivery Attempt Redelivery Scheduled for Next Business Day DALLAS, TX 75225 August 3, 2024, 3:02 pm In Transit to Next Facility August 2, 2024 See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581872116		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item departed our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on September 20, 2024 at 7:32 am. The item is currently in transit to the destination.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>Moving Through Network Departed USPS Regional Facility OKLAHOMA CITY OK DISTRIBUTION CENTER September 20, 2024, 7:32 am Unclaimed/Being Returned to Sender MCKINNEY, TX 75070 September 10, 2024, 10:16 am See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581872123		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item has been delivered to the original sender at 8:21 am on August 8, 2024 in ARTESIA, NM 88210.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, To Original Sender ARTESIA, NM 88210 August 8, 2024, 8:21 am See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581872130		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>Delivered Out for Delivery Preparing for Delivery Moving Through Network In Transit to Next Facility August 5, 2024 Departed USPS Regional Facility FORT WORTH TX DISTRIBUTION CENTER August 1, 2024, 9:35 pm See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Tracking Number:		Remove X
9589071052700581872147		
<div><div>Copy</div><div>Add to Informed Delivery</div></div>		
<div><div>Latest Update</div><div>Your item was delivered to the front desk, reception area, or mail room at 10:11 am on August 2, 2024 in FORT WORTH, TX 76102.</div><div>Get More Out of USPS Tracking:<div>USPS Tracking Plus®</div></div></div>		<div>✓ Delivered Delivered, Front Desk/Reception/Mail Room FORT WORTH, TX 76102 August 2, 2024, 10:11 am See All Tracking History</div> <div>What Do USPS Tracking Statuses Mean?</div>
See More ^		
Released to Imaging: 11/18/2025 9:11:20 AM		

Tracking Number:
9589071052700581872154


 Copy  Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:45 am on August 1, 2024 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

 USPS Tracking Plus®

 **Delivered**
Delivered, Front Desk/Reception/Mail Room
CARLSBAD, NM 88220
August 1, 2024, 11:45 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



USPS Tracking Plus®



From: [Barron, Jeanette](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] Re: [EXTERNAL]Action ID 368900 PLC-1052
Date: Monday, November 10, 2025 11:11:31 AM
Attachments: [Akubra Fed Com NMOCD Pool Commingle Application....pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah please see the corrections...thank you!

Jeanette Barron | Regulatory Coordinator, Delaware Basin NM | **ConocoPhillips**
O: 575-748-6974 | **C:** 575-909-2803 | 2208 W. Main Street, Artesia, New Mexico

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From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Friday, November 7, 2025 12:20 PM
To: Barron, Jeanette <Jeanette.Barron@conocophillips.com>
Subject: [EXTERNAL]Action ID 368900 PLC-1052

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Jeanette Barron for COG Operating, LLC),

The Division is reviewing the following application:

Action ID	368900
Admin No.	PLC-1052
Applicant	COG Operating, LLC
Title	Akubra Federal 33 O CTB
Sub. Date	07/31/2024

Please provide the following additional supplemental documents:

- Please verify the information in the summary page of the application. It appears the CTB location is incorrect. Also appears 4 API numbers are incorrect.
-

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY COG OPERATING, LLC**

ORDER NO. PLC-1052

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. COG Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
9. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.

10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 11/14/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1052

Operator: COG Operating, LLC (229137)

Central Tank Battery: Akubra Federal 33 O Central Tank Battery

Central Tank Battery Location: UL O, Section 33, Township 25 South, Range 35 East

Central Tank Battery: Red Hills Offload Station

Central Tank Battery Location: UL O, Section 4, Township 26 South, Range 32 East

Central Tank Battery: Jal Offload Station

Central Tank Battery Location: UL D, Section 4, Township 26 South, Range 37 East

Gas Title Transfer Meter Location: UL O, Section 33, Township 25 South, Range 35 East

Pools

Pool Name	Pool Code
WC-025 G-08 S253534O;BONE SPRING	97088
WC-025 G-09 S263504N;WOLFCAMP	98117

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106368561	ALL	28-25S-35E
	ALL	33-25S-35E
CA Bone Spring NMNM 106368565	W2, W2E2	28-25S-35E
	W2, W2E2	33-25S-35E
CA Bone Spring NMNM 106368568	E2E2	28-25S-35E
	E2E2	33-25S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-52961	AKUBRA FEDERAL COM #601H	ALL	28-25S-35E	97088
		ALL	33-25S-35E	
30-025-52890	AKUBRA FEDERAL COM #603H	ALL	28-25S-35E	97088
		ALL	33-25S-35E	
30-025-52892	AKUBRA FEDERAL COM #702H	ALL	28-25S-35E	98117
		ALL	33-25S-35E	
30-025-52895	AKUBRA FEDERAL COM #801H	ALL	28-25S-35E	98117
		ALL	33-25S-35E	
30-025-52889	AKUBRA FEDERAL COM #602H	ALL	28-25S-35E	97088
		ALL	33-25S-35E	
30-025-52891	AKUBRA FEDERAL COM #701H	ALL	28-25S-35E	98117
		ALL	33-25S-35E	
30-015-52893	AKUBRA FEDERAL COM #703H	ALL	28-25S-35E	98117
		ALL	33-25S-35E	
30-025-52896	AKUBRA FEDERAL COM #802H	ALL	28-25S-35E	98117
		ALL	33-25S-35E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 368900

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 368900
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	11/18/2025