

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Kayla McConnell
kayla_mcconnell@eogresources.com

Administrative Order NSP – 2337

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

EOG Resources, Inc. [OGRID 7377]

Margie 24 Federal Com Well No. 701H (API No. 30-025-PENDING)

Margie 24 Federal Com Well No. 702H (API No. 30-025-PENDING)

Margie 24 Federal Com Well No. 703H (API No. 30-025-PENDING)

Margie 24 Federal Com Well No. 704H (API No. 30-025-PENDING)

Margie 24 Federal Com Well No. 705H (API No. 30-025-PENDING)

Horizontal Spacing Unit: Section 13 & Section 12, T20S R32E, Lea County

Reference is made to your application received on October 16th, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 13	1280	Hat Mesa; Wolfcamp	96438
Section 12			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

Administrative Order NSP - 2337
EOG Resources, Inc.
Page 2 of 2

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit to allow efficient development of acreage, to minimize surface disturbance by consolidating facilities, and to promote effective well spacing all while protecting correlative rights within the Wolfcamp formation. Therefore, preventing waste underlying Section 13 and Section 12 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 11/11/2025

Revised March 23, 2017

ID NO. 516375

NSP - 2337

RECEIVED: 10/16/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG RESOURCES, INC. **OGRID Number:** 7377
Well Name: MARGIE 24 FED COM 701H AND OTHERS **API:** PENDING API
Pool: HAT MESA; WOLFCAMP **Pool Code:** 96438

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☒ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

10/16/2025

Date

KAYLA MCCONNELL

Print or Type Name

(432) 265-6804

Phone Number

Signature

KAYLA_MCCONNELL@EOGRESOURCES.COM

e-mail Address



Kayla McConnell
Phone: (432) 286-6804
Email: Kayla_McConnell@eogresources.com

October 16, 2025

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
Energy, Minerals and Natural
Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of a 1280-acre non-standard horizontal spacing unit in the Wolfcamp formation, (Hat Mesa;Wolfcamp) (96438)) comprised of Section 12 & 13 Township 20 South, Range 32 East, NMPM, Lea County, New Mexico.

Dear Director Chang,

Pursuant to 19.15.16.15(B)(5) NMAC, EOG Resources, Inc. ("EOG") (OGRID No. 7377) seeks administrative approval of a non-standard 1280-acre horizontal spacing unit comprised of Section 12 & 13, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed non-standard spacing will be developed by the following wells:

- Margie 24 Fed Com #701H (Pending API) Proposed Well
- Margie 24 Fed Com #702H (Pending API) Proposed Well
- Margie 24 Fed Com #703H (Pending API) Proposed Well
- Margie 24 Fed Com #704H (Pending API) Proposed Well
- Margie 24 Fed Com #705H (Pending API) Proposed Well

The Division has placed these wells into the (Hat Mesa;Wolfcamp) (96438). The wells in the proposed non-standard spacing unit have not been drilled. The acreage included in the non-standard spacing unit will be the subject of a single Communitization Agreement.

EOG seeks administrative approval of a non-standard spacing unit to develop the acreage as a single communitized area. Doing so allows EOG to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines, and promote effective well spacing, thereby promoting conservation and preventing waste. A single surface facility also reduces emissions from multiple tank batteries. Division Rules contemplate and encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing, *see, e.g.*, 19.15.16.7.P NMAC; 19.15.16.15.B(8)

NMAC; 19.15.16.15.C(7) NMAC, and authorize administrative approval of such a request, *see* 19.15.16.15(B)(5) NMAC.

Exhibit A - Map showing the proposed non-standard spacing unit, the subject leases, and the proposed wells.

Exhibit B - Copy the Well Location and Acreage Dedication Plat (C-102) for each of the wells within the proposed non-standard spacing unit.

Exhibit C - Lease map showing the notice tracts for the proposed non-standard spacing unit.

Exhibit D - Cross section exhibit showing the Wolfcamp target for these subject wells.

Exhibit E - A list of parties affected by this application, tracking information and proof of mailing. Affected parties were provided a copy of the application with all attachments by certified mail, along with notice that any objection must be filed in writing with the Division within 20 days from the date the Division receives the application. A copy of this application has been provided to the State Land Office and Bureau of Land Management since state and federal lands are involved.

Exhibit F - Copy of the notice letter to affected parties

Thank you for your attention to this matter.

Sincerely,

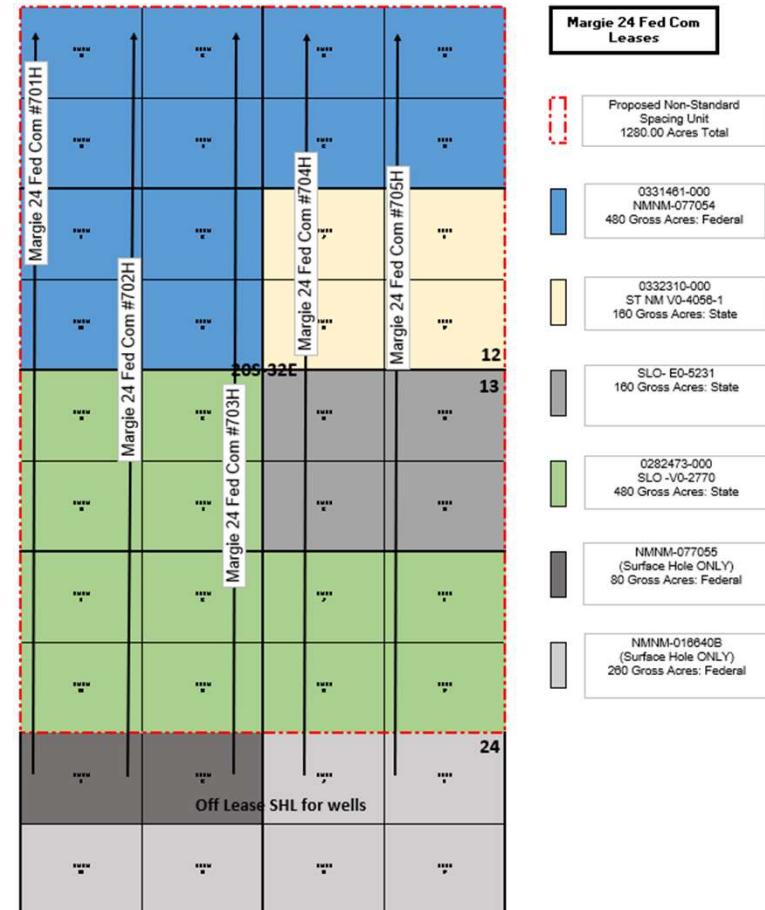
A handwritten signature in black ink that reads "Kayla McConnell". The signature is written in a cursive, flowing style.

Kayla McConnell
Regulatory Specialist

EXHIBIT A

Proposed Non-Standard Horizontal Spacing Unit: Wolfcamp Formation
Margie 24 Fed Com: Sections 12 and 13, T20S-R32E
Pool: Hat Mesa; Wolfcamp [96438]
Lease Summary

Well Name	API #	Formation	Target	Spud Date
Margie 24 Fed Com #701H	Pending	Wolfcamp	Wolfcamp Clastics	December 2026
Margie 24 Fed Com #702H	Pending	Wolfcamp	Wolfcamp Clastics	December 2026
Margie 24 Fed Com #703H	Pending	Wolfcamp	Wolfcamp Clastics	December 2026
Margie 24 Fed Com #704H	Pending	Wolfcamp	Wolfcamp Clastics	December 2026
Margie 24 Fed Com #705H	Pending	Wolfcamp	Wolfcamp Clastics	December 2026



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Submittal Type:	EXHIBIT B
			<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
<input type="checkbox"/> As Drilled			
Property Name and Well Number MARGIE 24 FED COM 701H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 96438	Pool Name HAT MESA; WOLFCAMP
Property Code	Property Name MARGIE 24 FED COM	Well Number 701H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3541'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or Lot No. B	Section 24	Township 20 S	Range 32 E	Lot	Feet from the N/S 222 FNL	Feet from the E/W 2600 FEL	Latitude N 32.565314°	Longitude W 103.719573°	County LEA
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Bottom Hole Location If Different From Surface

UL or Lot No. D	Section 12	Township 20 S	Range 32 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 792 FWL	Latitude N 32.594725°	Longitude W 103.725791°	County LEA
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Dedicated Acres 1280	Infill or Defining Well DEFINING	Defining Well API PENDING: MARGIE 24 FED COM 701H	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers NSP AND COM PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. M	Section 13	Township 20 S	Range 32 E	Lot	Feet from the N/S 50 FSL	Feet from the E/W 792 FWL	Latitude N 32.566062°	Longitude W 103.725775°	County LEA
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First Take Point (FTP)

UL or lot no. M	Section 13	Township 20 S	Range 32 E	Lot	Feet from the N/S 100 FSL	Feet from the E/W 792 FWL	Latitude N 32.566199°	Longitude W 103.725775°	County LEA
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Last Take Point (LTP)

UL or lot no. D	Section 12	Township 20 S	Range 32 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 792 FWL	Latitude N 32.594725°	Longitude W 103.725791°	County LEA
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Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3566'
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Kayla McConnell 10/7/2025
Signature Date

KAYLA MCCONNELL

Print Name

KAYLA_MCCONNELL@EOGRESOURCES.COM

E-mail Address

SURVEYORS CERTIFICATION

Signature and Seal of Professional Surveyor Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

BRANDON A. MOSER, N.M. P.L.S.

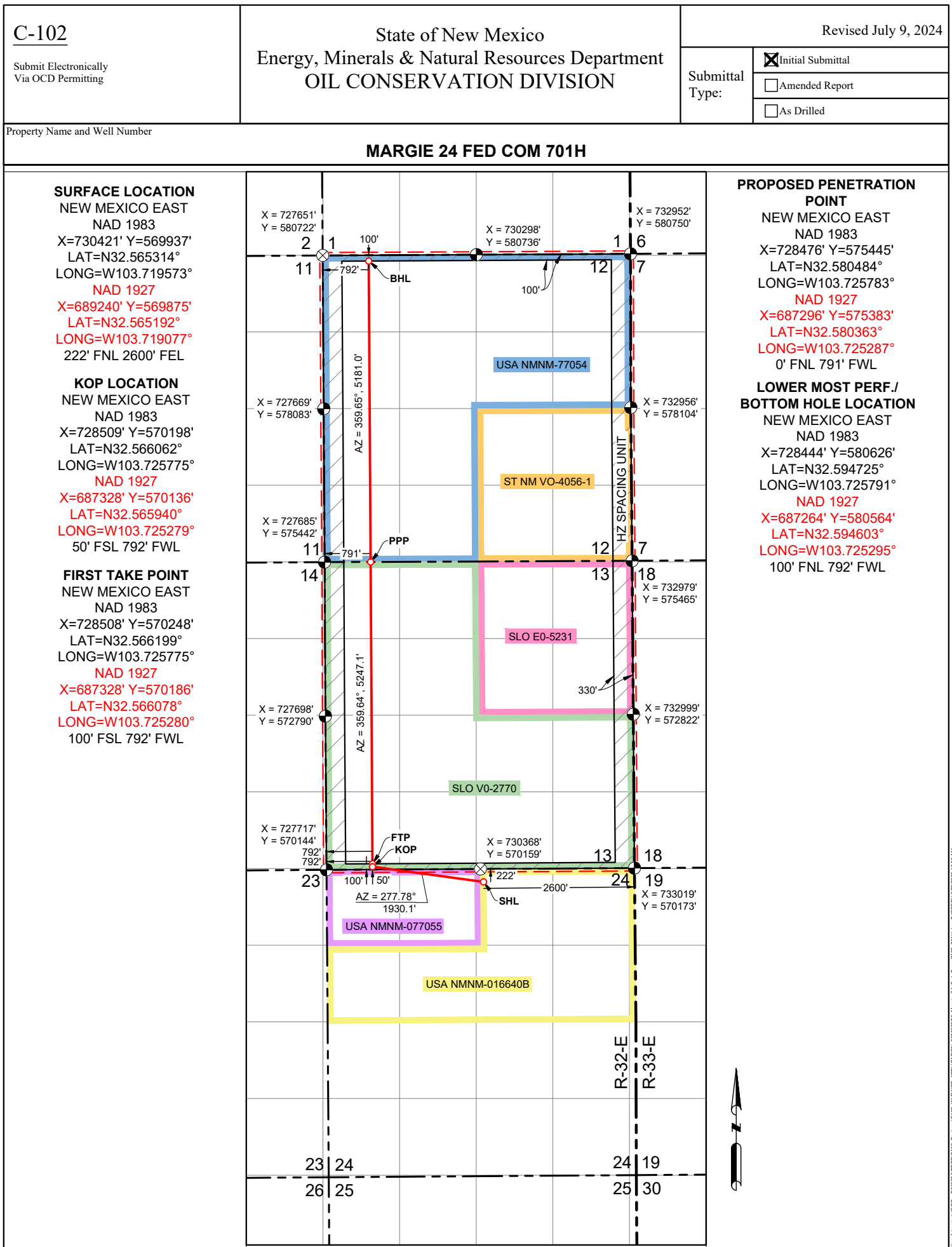
Certificate Number

22502

Date of Survey

JULY 2, 2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled
Property Name and Well Number MARGIE 24 FED COM 702H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 96438	Pool Name HAT MESA; WOLFCAMP
Property Code	Property Name MARGIE 24 FED COM	Well Number 702H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3541'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or Lot No. B	Section 24	Township 20 S	Range 32 E	Lot	Feet from the N/S 222 FNL	Feet from the E/W 2567 FEL	Latitude N 32.565314°	Longitude W 103.719466°	County LEA
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Bottom Hole Location If Different From Surface

UL or Lot No. C	Section 12	Township 20 S	Range 32 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 1716 FWL	Latitude N 32.594724°	Longitude W 103.722791°	County LEA
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Dedicated Acres 1280	Infill or Defining Well DEFINING	Defining Well API PENDING: MARGIE 24 FED COM 702H	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers NSP AND COM PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. N	Section 13	Township 20 S	Range 32 E	Lot	Feet from the N/S 50 FSL	Feet from the E/W 1716 FWL	Latitude N 32.566062°	Longitude W 103.722776°	County LEA
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First Take Point (FTP)

UL or lot no. N	Section 13	Township 20 S	Range 32 E	Lot	Feet from the N/S 100 FSL	Feet from the E/W 1716 FWL	Latitude N 32.566199°	Longitude W 103.722776°	County LEA
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Last Take Point (LTP)

UL or lot no. C	Section 12	Township 20 S	Range 32 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 1716 FWL	Latitude N 32.594724°	Longitude W 103.722791°	County LEA
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Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3566'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <div><div><i>Kayla McConnell</i></div><div>Signature</div></div> <div><div>10/7/2025</div><div>Date</div></div> <div><div>KAYLA MCCONNELL</div><div>Print Name</div></div> <div><div>KAYLA_MCCONNELL@EOGRESOURCES.COM</div><div>E-mail Address</div></div>	SURVEYORS CERTIFICATION <div></div> <div><div>Signature and Seal of Professional Surveyor</div><div>Date</div></div> <div><div><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></div></div> <div><div>BRANDON A. MOSER, N.M. P.L.S.</div></div> <div><div>Certificate Number</div><div>Date of Survey</div></div> <div><div>22502</div><div>JULY 2, 2025</div></div>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:☒ Initial Submittal☐ Amended Report☐ As Drilled

Property Name and Well Number

MARGIE 24 FED COM 702H

SURFACE LOCATION

NEW MEXICO EAST
NAD 1983
X=730454' Y=569937'
LAT=N32.565314°
LONG=W103.719466°
NAD 1927
X=689273' Y=569875'
LAT=N32.565192°
LONG=W103.718970°
222' FNL 2567' FEL

KOP LOCATION

NEW MEXICO EAST
NAD 1983
X=729433' Y=570203'
LAT=N32.566062°
LONG=W103.722776°
NAD 1927
X=688252' Y=570141'
LAT=N32.565940°
LONG=W103.722280°
50' FSL 1716' FWL

FIRST TAKE POINT

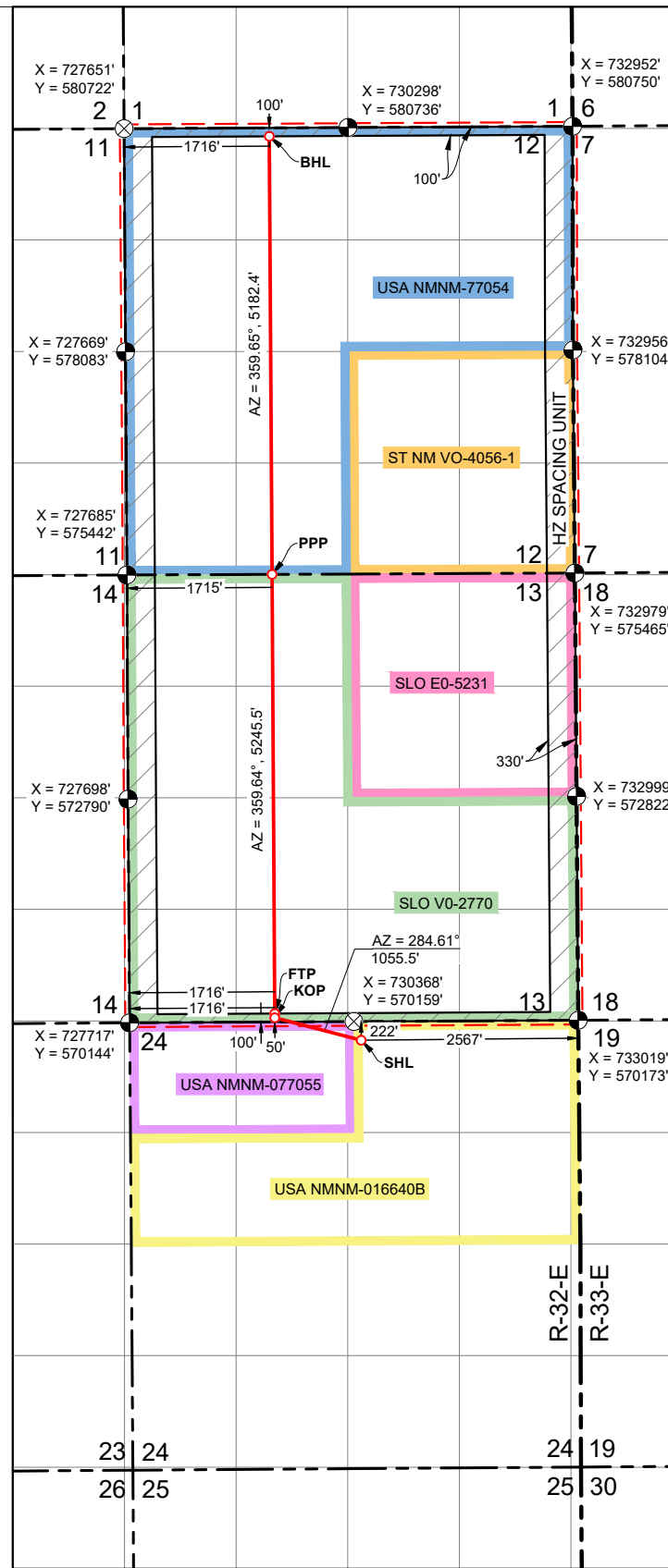
NEW MEXICO EAST
NAD 1983
X=729432' Y=570253'
LAT=N32.566199°
LONG=W103.722776°
NAD 1927
X=688252' Y=570191'
LAT=N32.566077°
LONG=W103.722280°
100' FSL 1716' FWL

PROPOSED PENETRATION
POINT

NEW MEXICO EAST
NAD 1983
X=729400' Y=575449'
LAT=N32.580479°
LONG=W103.722784°
NAD 1927
X=688220' Y=575386'
LAT=N32.580358°
LONG=W103.722288°
0' FNL 1715' FWL

LOWER MOST PERF./
BOTTOM HOLE LOCATION

NEW MEXICO EAST
NAD 1983
X=729368' Y=580631'
LAT=N32.594724°
LONG=W103.722791°
NAD 1927
X=688188' Y=580569'
LAT=N32.594602°
LONG=W103.722295°
100' FNL 1716' FWL



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled
Property Name and Well Number MARGIE 24 FED COM 703H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 96438	Pool Name HAT MESA; WOLFCAMP
Property Code	Property Name MARGIE 24 FED COM	Well Number 703H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3541'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or Lot No. B	Section 24	Township 20 S	Range 32 E	Lot	Feet from the N/S 222 FNL	Feet from the E/W 2534 FEL	Latitude N 32.565313°	Longitude W 103.719359°	County LEA
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Bottom Hole Location If Different From Surface

UL or Lot No. C	Section 12	Township 20 S	Range 32 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 2590 FWL	Latitude N 32.594723°	Longitude W 103.719953°	County LEA
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Dedicated Acres 1280	Infill or Defining Well DEFINING	Defining Well API PENDING: MARGIE 24 FED COM 703H	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers NSP AND COM PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. N	Section 13	Township 20 S	Range 32 E	Lot	Feet from the N/S 50 FSL	Feet from the E/W 2590 FWL	Latitude N 32.566061°	Longitude W 103.719939°	County LEA
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First Take Point (FTP)

UL or lot no. N	Section 13	Township 20 S	Range 32 E	Lot	Feet from the N/S 100 FSL	Feet from the E/W 2590 FWL	Latitude N 32.566199°	Longitude W 103.719939°	County LEA
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Last Take Point (LTP)

UL or lot no. C	Section 12	Township 20 S	Range 32 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 2590 FWL	Latitude N 32.594723°	Longitude W 103.719953°	County LEA
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Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3566'
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <div><div><i>Kayla McConnell</i></div><div>Signature</div></div> <div><div>10/7/2025</div><div>Date</div></div> <div><div>KAYLA MCCONNELL</div><div>Print Name</div></div> <div><div>KAYLA_MCCONNELL@EOGRESOURCES.COM</div><div>E-mail Address</div></div>	SURVEYORS CERTIFICATION <div></div> <div><div>Signature and Seal of Professional Surveyor</div><div>Date</div></div> <div><div><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></div><div>BRANDON A. MOSER, N.M. P.L.S.</div></div> <div><div>Certificate Number</div><div>Date of Survey</div></div> <div><div>22502</div><div>JULY 2, 2025</div></div>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:☒ Initial Submittal☐ Amended Report☐ As Drilled

Property Name and Well Number

MARGIE 24 FED COM 703H

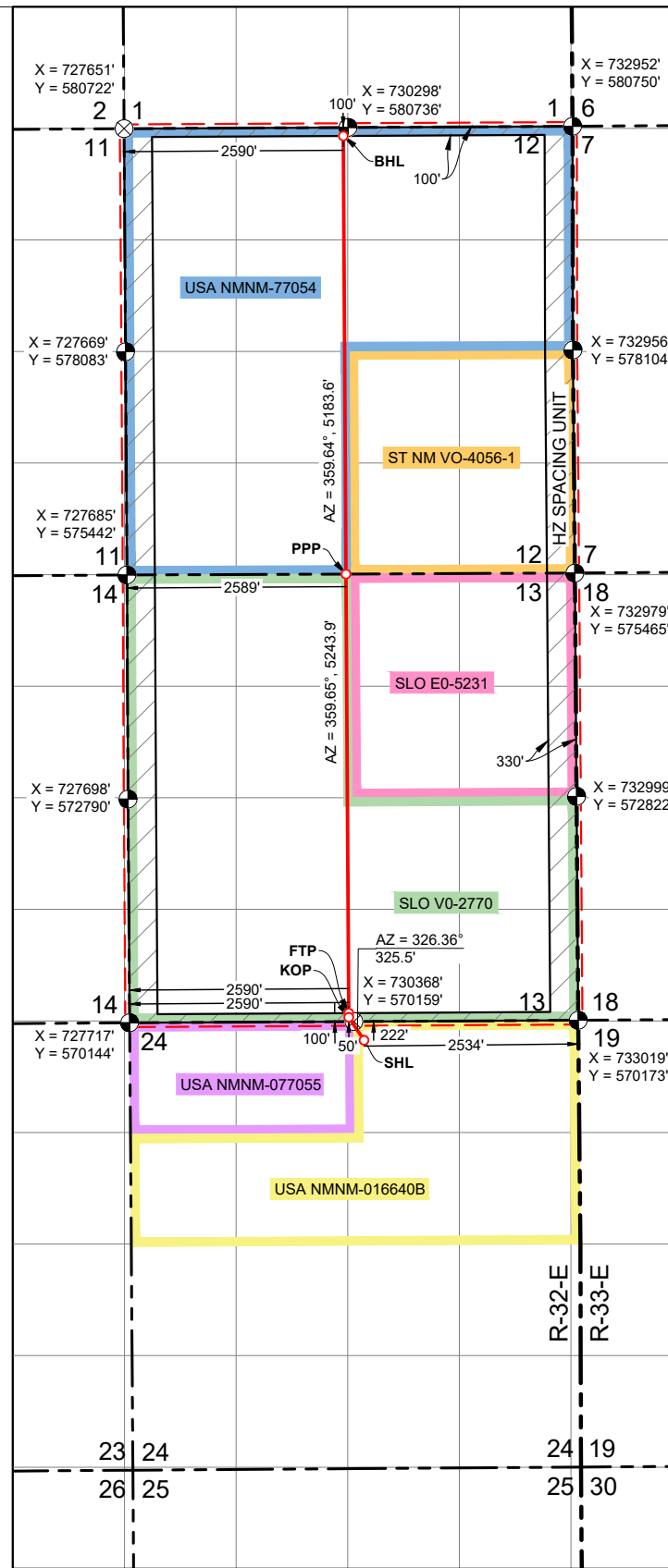
SURFACE LOCATION

NEW MEXICO EAST
NAD 1983X=730487' Y=569937'
LAT=N32.565313°
LONG=W103.719359°
NAD 1927X=689306' Y=569875'
LAT=N32.565192°
LONG=W103.718863°
222' FNL 2534' FEL

KOP LOCATION

NEW MEXICO EAST
NAD 1983X=730307' Y=570208'
LAT=N32.566061°
LONG=W103.719939°
NAD 1927X=689126' Y=570146'
LAT=N32.565939°
LONG=W103.719443°
50' FSL 2590' FWL

FIRST TAKE POINT

NEW MEXICO EAST
NAD 1983X=730306' Y=570258'
LAT=N32.566199°
LONG=W103.719939°
NAD 1927X=689126' Y=570196'
LAT=N32.566077°
LONG=W103.719444°
100' FSL 2590' FWLPROPOSED PENETRATION
POINTNEW MEXICO EAST
NAD 1983X=730274' Y=575452'
LAT=N32.580475°
LONG=W103.719946°
NAD 1927X=689094' Y=575390'
LAT=N32.580353°
LONG=W103.719450°
0' FNL 2589' FWLLOWER MOST PERF./
BOTTOM HOLE LOCATIONNEW MEXICO EAST
NAD 1983X=730242' Y=580636'
LAT=N32.594723°
LONG=W103.719953°
NAD 1927X=689062' Y=580573'
LAT=N32.594601°
LONG=W103.719457°
100' FNL 2590' FWL

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	
Property Name and Well Number MARGIE 24 FED COM 704H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 96438	Pool Name HAT MESA; WOLFCAMP
Property Code	Property Name MARGIE 24 FED COM	Well Number 704H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3546'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or Lot No. A	Section 24	Township 20 S	Range 32 E	Lot	Feet from the N/S 285 FNL	Feet from the E/W 598 FEL	Latitude N 32.565139°	Longitude W 103.713074°	County LEA
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Bottom Hole Location If Different From Surface

UL or Lot No. B	Section 12	Township 20 S	Range 32 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 1716 FEL	Latitude N 32.594721°	Longitude W 103.716726°	County LEA
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Dedicated Acres 1280	Infill or Defining Well DEFINING	Defining Well API PENDING: MARGIE 24 FED COM 704H	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers NSP AND COM PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. O	Section 13	Township 20 S	Range 32 E	Lot	Feet from the N/S 50 FSL	Feet from the E/W 1716 FEL	Latitude N 32.566061°	Longitude W 103.716707°	County LEA
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First Take Point (FTP)

UL or lot no. O	Section 13	Township 20 S	Range 32 E	Lot	Feet from the N/S 100 FSL	Feet from the E/W 1716 FEL	Latitude N 32.566198°	Longitude W 103.716707°	County LEA
---------------------------	----------------------	-------------------------	----------------------	-----	-------------------------------------	--------------------------------------	---------------------------------	-----------------------------------	----------------------

Last Take Point (LTP)

UL or lot no. B	Section 12	Township 20 S	Range 32 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 1716 FEL	Latitude N 32.594721°	Longitude W 103.716726°	County LEA
---------------------------	----------------------	-------------------------	----------------------	-----	-------------------------------------	--------------------------------------	---------------------------------	-----------------------------------	----------------------

Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3571'
---	--	--

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <div><div><i>Kayla McConnell</i></div><div>Signature</div></div> <div><div>10/7/2025</div><div>Date</div></div> <div><div>KAYLA MCCONNELL</div><div>Print Name</div></div> <div><div>KAYLA_MCCONNELL@EOGRESOURCES.COM</div><div>E-mail Address</div></div>	SURVEYORS CERTIFICATION <div></div> <div><div>Signature and Seal of Professional Surveyor</div><div>Date</div></div> <div><div><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></div><div>BRANDON A. MOSER, N.M. P.L.S.</div></div> <div><div>Certificate Number</div><div>Date of Survey</div></div> <div><div>22502</div><div>JULY 2, 2025</div></div>
---	---

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	
Property Name and Well Number MARGIE 24 FED COM 705H			

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-	Pool Code 96438	Pool Name HAT MESA; WOLFCAMP
Property Code	Property Name MARGIE 24 FED COM	Well Number 705H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Ground Level Elevation 3546'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or Lot No. A	Section 24	Township 20 S	Range 32 E	Lot	Feet from the N/S 285 FNL	Feet from the E/W 565 FEL	Latitude N 32.565139°	Longitude W 103.712967°	County LEA
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Bottom Hole Location If Different From Surface

UL or Lot No. A	Section 12	Township 20 S	Range 32 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 792 FEL	Latitude N 32.594720°	Longitude W 103.713726°	County LEA
---------------------------	----------------------	-------------------------	----------------------	-----	-------------------------------------	-------------------------------------	---------------------------------	-----------------------------------	----------------------

Dedicated Acres 1280	Infill or Defining Well DEFINING	Defining Well API PENDING: MARGIE 24 FED COM 705H	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers NSP AND COM PENDING			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. P	Section 13	Township 20 S	Range 32 E	Lot	Feet from the N/S 50 FSL	Feet from the E/W 792 FEL	Latitude N 32.566060°	Longitude W 103.713707°	County LEA
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First Take Point (FTP)

UL or lot no. P	Section 13	Township 20 S	Range 32 E	Lot	Feet from the N/S 100 FSL	Feet from the E/W 792 FEL	Latitude N 32.566198°	Longitude W 103.713708°	County LEA
---------------------------	----------------------	-------------------------	----------------------	-----	-------------------------------------	-------------------------------------	---------------------------------	-----------------------------------	----------------------

Last Take Point (LTP)

UL or lot no. A	Section 12	Township 20 S	Range 32 E	Lot	Feet from the N/S 100 FNL	Feet from the E/W 792 FEL	Latitude N 32.594720°	Longitude W 103.713726°	County LEA
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Unitized Area or Area of Uniform Interest COM AGREEMENT	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation 3571'
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Kayla McConnell 10/7/2025
Signature Date

KAYLA MCCONNELL
Print Name

KAYLA_MCCONNELL@EOGRESOURCES.COM
E-mail Address

SURVEYORS CERTIFICATION



Signature and Seal of Professional Surveyor Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

BRANDON A. MOSER, N.M. P.L.S.

Certificate Number 22502 Date of Survey JULY 2, 2025

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:☒ Initial Submittal☐ Amended Report☐ As Drilled

Property Name and Well Number

MARGIE 24 FED COM 705H

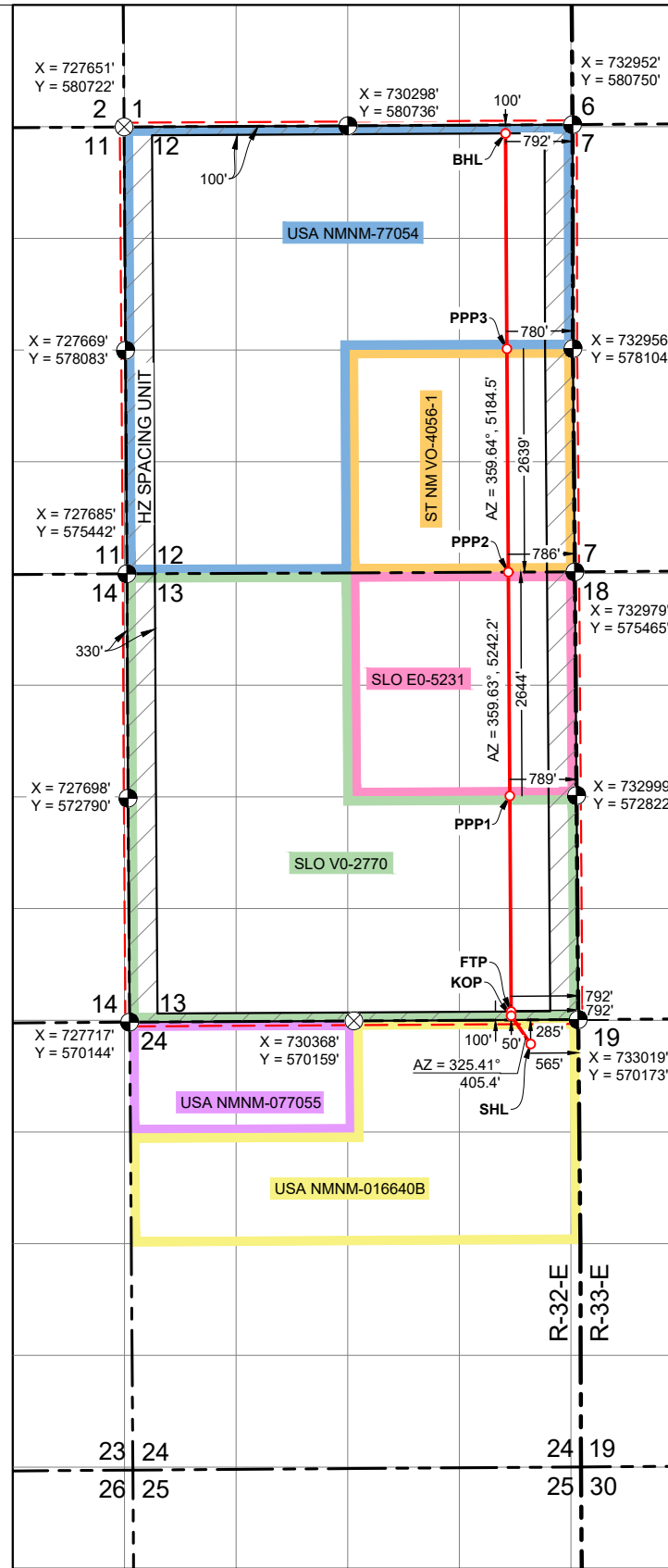
SURFACE LOCATION

NEW MEXICO EAST
NAD 1983X=732456' Y=569885'
LAT=N32.565139°
LONG=W103.712967°
NAD 1927X=691276' Y=569823'
LAT=N32.565017°
LONG=W103.712471°
285' FNL 565' FEL

KOP LOCATION

NEW MEXICO EAST
NAD 1983X=732226' Y=570219'
LAT=N32.566060°
LONG=W103.713707°
NAD 1927X=691046' Y=570157'
LAT=N32.565938°
LONG=W103.713212°
50' FSL 792' FEL

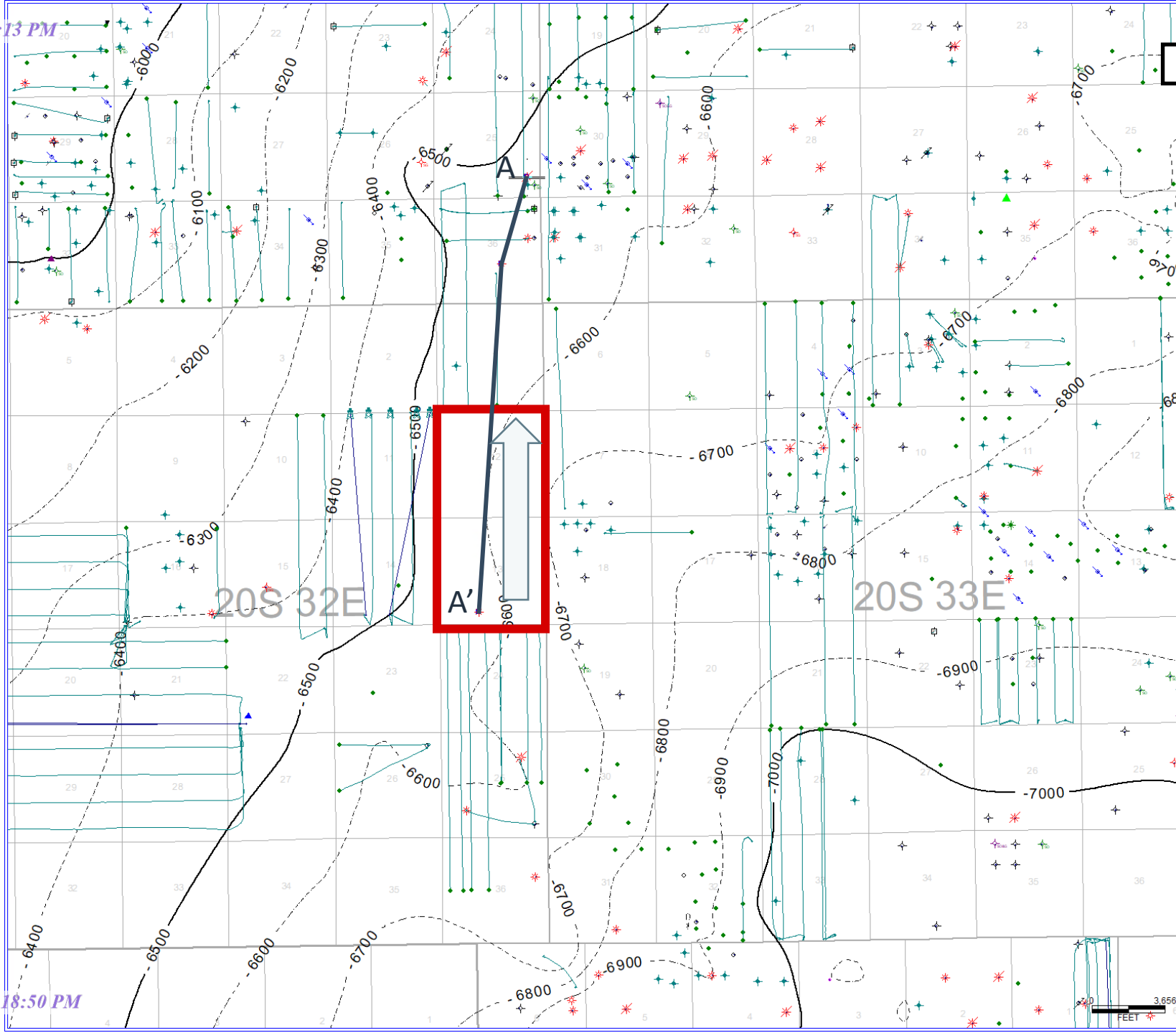
FIRST TAKE POINT

NEW MEXICO EAST
NAD 1983X=732226' Y=570269'
LAT=N32.566198°
LONG=W103.713708°
NAD 1927X=691045' Y=570207'
LAT=N32.566076°
LONG=W103.713212°
100' FSL 792' FELPROPOSED PENETRATION
POINT 1NEW MEXICO EAST
NAD 1983X=732210' Y=572818'
LAT=N32.573203°
LONG=W103.713712°
NAD 1927X=691029' Y=572755'
LAT=N32.573081°
LONG=W103.713217°
2644' FNL 789' FELPROPOSED PENETRATION
POINT 2NEW MEXICO EAST
NAD 1983X=732193' Y=575461'
LAT=N32.580469°
LONG=W103.713717°
NAD 1927X=691012' Y=575399'
LAT=N32.580347°
LONG=W103.713221°
0' FNL 786' FELPROPOSED PENETRATION
POINT 3NEW MEXICO EAST
NAD 1983X=732176' Y=578100'
LAT=N32.587724°
LONG=W103.713721°
NAD 1927X=690996' Y=578038'
LAT=N32.587602°
LONG=W103.713225°
2639' FSL 780' FELLOWER MOST PERF./
BOTTOM HOLE LOCATIONNEW MEXICO EAST
NAD 1983X=732160' Y=580646'
LAT=N32.594720°
LONG=W103.713726°
NAD 1927X=690980' Y=580583'
LAT=N32.594598°
LONG=W103.713230°
100' FNL 792' FEL

Proposed Non-Standard Horizontal Spacing Unit: Wolfcamp Formation
Margie 24 Fed Com: Sections 12 and 13, T20S-R32E
Notice Tracts: Wolfcamp



EXHIBIT D



A

30025346790000
DIAMONDBACK '25' FEDERAL COM #1
EARTHSTONE OPER LLC

30025383890000
STATE HH #2
CHARTER ENERGY CO

30025249970000
HANSON STATE #1
COO OPER LLC

A'

EXHIBIT D

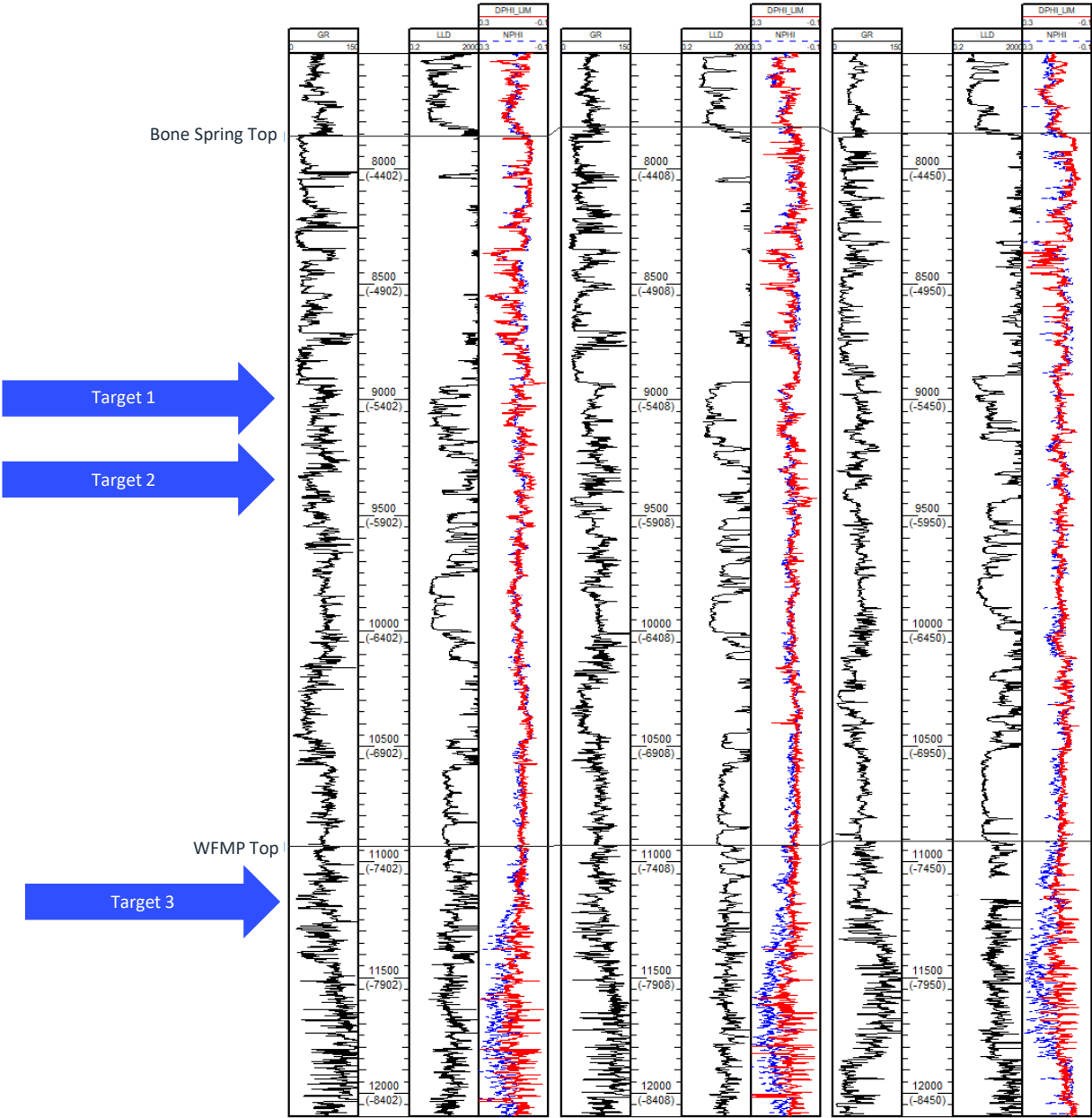


EXHIBIT E

Notice List for Margie 24 Fed Com Wolfcamp Non-Standard Spacing Unit

EOG Resources, Inc.
Notice List

Application Notice:

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505

Royalty Owners:

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
9589071052702177563804

New Mexico State Land Office
Attn: Scott Dawson
310 Old Santa Fe Trail
Santa Fe, NM 87501
9589071052702177563811

Working Interest Owners:

EOG Resources
5509 Champions Dr
Midland, TX 79706

Chief Capital (O&G) II LLC
a Texas limited liability company
Walt Nixon, President
8111 Westchester Drive
Suite 900
Dallas, TX 75225
9589071052702177563828

Hunker Family Ltd. Partnership
327 E. DeVargas Street
Santa Fe, NM 87501
9589071052702177563835

COG Operating, LLC
550 W. Texas Avenue, Suite 100
Midland, Texas 79701
9589071052702177563842

Coterra Energy Operating, Co.
Three Memorial City Plaza Gessner
Road, Suite 1400
Houston, Texas 77024
9589071052702177563859

Sharbro Energy LLC
PO BOX 840
Artesia, New Mexico 88211
9589071052702177563866

Duran Properties, LLC
PO BOX 2903
Roswell, NM 88202
9589071052702177563873

Hunker Family Ltd. Partnership
Carroll Follingstad
4613 Los Poblanos Cir. NW
Albuquerque, NM 87107
9589071052702177563880

XTO Delaware Basin, LLC,
a Delaware limited liability
company
Jarod Rolland - Land Manager
22777 Springwoods Village
Parkway
Spring, TX 77389
9589071052702177563897

Hunker Family Ltd. Partnership
Mary Helen Follingstad
114 Estrellas De Tano
Santa Fe, NM 87506
9589071052702177563903

Hunker Family Ltd. Partnership
Marion Reynolds
22 Farmstead Ln., Unit 301
Sudbury, MA 01776
9589071052702177563910

The Peggy P. McElvain Trust
Attn: Mary L. Ware, Trustee
PO BOX 581555
Salt Lake City, Utah 84158
9589071052702177563927

Mark Nearburg
710 Dragon
Lakeway, Texas 78734
9589071052702177563934

Tom Beall
PO BOX 3098
Midland, Texas 79702
9589071052702177563941

Offset Owners or Operators:

The Allar Company,
a Texas corporation
John Chiles Graham, President
P.O. Box 1567
Graham, TX 76450
9589071052702177563958

XTO Delaware Basin, LLC,
a Delaware limited liability company
Jarod Rolland - Land Manager
22777 Springwoods Village Parkway
Spring, TX 77389
9589071052702177563897

EOG Resources
5509 Champions Dr
Midland, TX 79706

MARATHON OIL PERMIAN LLC
PO BOX 732309
DALLAS, TX 75373-2309
9589071052702177563965

Earthstone Permian LLC,
a Texas limited liability company
Patrick Godwin, Vice-President Land
300 N. Marienfeld Street
Suite 1000
Midland, TX 79701
9589071052702177563972

OXY Y-1 Company
James Laning, A-I-F
5 Greenway Plaza
Suite 110
Houston, TX 77046
9589071052702177563989

CIVITAS DE BASIN RESOURCES II LLC
555 17TH STREET SUITE 3700
DENVER, CO 80202-0000
9589071052702177563996

Fasken Land and Minerals, Ltd.,
a Texas limited partnership
Tommy E. Taylor, Senior V.P.
6101 Holiday Hill Road
Midland, TX 79707
9589071052702177564009

Coterra Energy Operating, Co.
Three Memorial City Plaza
840 Gessner Road, Suite 1400
Houston, Texas 77024
9589071052702177563859

Fasken Oil and Ranch Interests
Tommy E. Taylor, Senior V.P.
6101 Holiday Hill Road
Midland, TX 79707
9589071052702177564016

Chief Capital (O&G) II LLC
a Texas limited liability company
Walt Nixon, President
8111 Westchester Drive
Suite 900
Dallas, TX 75225
9589071052702177563828

Lario Permian II, LLC,
a Delaware limited liability
company
By: Lario Oil & Gas Company, its
Manager, Ryan O'Shaughnessy,
President
P.O. Box 29
Denver, CO 80201
9589071052702177564023

WR Non-Op LLC
a Texas limited liability company
Noble Smith, Manager
P.O. Box 2266
Midland, TX 79702
9589071052702177564030

Trainer Partners, Ltd.,
a Texas limited partnership
by OE Squared Operating, LLC its GP
L. Sloodsky, Agent
2925 Richmond Ave., Suite 1200
Houston, TX 77098
9589071052702177564047

Sharbro Energy, LLC,
a New Mexico limited liability
corp.
Elizabeth Baker, Attorney-in-
Fact
P.O. Box 840
Artesia, NM 88211
9589071052702177564054

Diaga Mineral Group, LLC
a Texas limited liability company
Gage Herrmann - President
901 W. Missouri Ave.
Midland, TX 79707
9589071052702177564061

Andrew H. Jackson
1905 N. Midkiff Road
Midland, TX 79705
9589071052702177564078

T. H. McElvain Oil & Gas, LLLP
a New Mexico limited liability
limited partnership
Steven W. Shefte, V.P. and COO
1819 Denver West Drive
Suite 260
Lakewood, CO 80401
9589071052702177564085

Rolla R. Hinkle III, a single man
P.O. Box 2292
Roswell, NM 88202
9589071052702177564092

Devon Energy Company LP
333 West Sheridan Avenue
Oklahoma City, OK 73102
9589071052702177564108

EXHIBIT F



Kayla McConnell
Phone: (432) 286-6804
Email: Kayla_McConnell@eogresources.com

October 17, 2025

VIA CERTIFIED MAIL

TO: ALL AFFECTED PERSONS

Re: Application of EOG Resources, Inc. for administrative approval of a 1280-acre non-standard horizontal spacing unit in the Wolfcamp formation, (Hat Mesa; Wolfcamp) (96438)) comprised of Section 12 & 13 Township 20 South, Range 32 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Laci Strectcher
EOG Resources, Inc.
(432) 247-6362
Laci_Strectcher@eogresources.com

Sincerely,
Kayla McConnell
Kayla McConnell
Regulatory Specialist

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 516375

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 516375
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	10/20/2025