State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham

Governor

Melanie A. Kenderdine

Cabinet Secretary

Ben Shelton

Deputy Secretary

Erin Taylor

Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Kayla McConnell kayla mcconnell@eogresources.com

Administrative Order NSP – 2337

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

EOG Resources, Inc. [OGRID 7377]

Margie 24 Federal Com Well No. 701H (API No. 30-025-PENDING)

Margie 24 Federal Com Well No. 702H (API No. 30-025-PENDING)

Margie 24 Federal Com Well No. 703H (API No. 30-025-PENDING)

Margie 24 Federal Com Well No. 704H (API No. 30-025-PENDING)

Margie 24 Federal Com Well No. 705H (API No. 30-025-PENDING)

Horizontal Spacing Unit: Section 13 & Section 12, T20S R32E, Lea County

Reference is made to your application received on October 16th, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Proposed Increased Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
Section 13	1280	Hat Mesa; Wolfcamp	96438
Section 12			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

Administrative Order NSP - 2337 EOG Resources, Inc. Page 2 of 2

We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Lea County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit to allow efficient development of acreage, to minimize surface disturbance by consolidating facilities, and to promote effective well spacing all while protecting correlative rights within the Wolfcamp formation. Therefore, preventing waste underlying Section 13 and Section 12 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same <u>horizontal spacing unit</u> and <u>pool/formation</u>. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Albert C.S. Chang

Mert Chang

Division Director

AC/lrl

Date: 11/11/2025

75	NSP -	2337
113	1101	

ID NO. 516375		NSP - 2337			
RECEIVED: 10/16/25	REVIEWER:	TYPE:	APP NO:		

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe. NM 87505



1220 300111 31. FIGHEIS DIIVE	, Salita Fe, NW 87303
ADMINISTRATIVE APP	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIV REGULATIONS WHICH REQUIRE PROCESSIN	E APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND NG AT THE DIVISION LEVEL IN SANTA FE
Applicant: EOG RESOURCES, INC.	OGRID Number: 7377
Well Name: MARGIE 24 FED COM 701H AND OTHERS	API: PENDING API
Pool: HAT MESA; WOLFCAMP	Pool Code: 96438
SUBMIT ACCURATE AND COMPLETE INFORMATION INDICATE	
1) TYPE OF APPLICATION: Check those which apply A. Location – Spacing Unit – Simultaneous Dec NSL NSP (PROJECT AREA)	
B. Check one only for [1] or [11] [1] Commingling – Storage – Measuremen DHC DTB PLC PC [11] Injection – Disposal – Pressure Increase WFX PMX SWD IPI	□ols □olm
2) NOTIFICATION REQUIRED TO: Check those which A. Offset operators or lease holders B. Royalty, overriding royalty owners, rever C. Application requires published notice D. Notification and/or concurrent approvate. Notification and/or concurrent approvate. Surface owner G. For all of the above, proof of notification H. No notice required	napply. Notice Complete Application Content Complete Dispute the state of the st
3) CERTIFICATION: I hereby certify that the information administrative approval is accurate and complete understand that no action will be taken on this conotifications are submitted to the Division.	ete to the best of my knowledge. I also
Note: Statement must be completed by an indivi-	dual with managerial and/or supervisory capacity.
	10/16/2025
KAYLA MCCONNELL	Date
Print or Type Name	
	(432) 265-6804
Kaula Ma Cannall	Phone Number
Kayla McConnell	KAYLA_MCCONNELL@EOGRESOURCES.COM
Signature	e-mail Address
<u> </u>	



Kayla McConnell Phone: (432) 286-6804 Email: Kayla McConnell@eogresources.com

October 16, 2025

VIA ONLINE FILING

Albert Chang, Division Director Oil Conservation Division Energy, Minerals and Natural Resources Department 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of a 1280-acre non-standard horizontal spacing unit in the Wolfcamp formation, (Hat Mesa; Wolfcamp) (96438)) comprised of Section 12 & 13 Township 20 South, Range 32 East, NMPM, Lea County, New Mexico.

Dear Director Chang,

Pursuant to 19.15.16.15(B)(5) NMAC, EOG Resources, Inc. ("EOG") (OGRID No. 7377) seeks administrative approval of a non-standard 1280-acre horizontal spacing unit comprised of Section 12 & 13, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed non-standard spacing will be developed by the following wells:

- Margie 24 Fed Com #701H (Pending API) Proposed Well
- Margie 24 Fed Com #702H (Pending API) Proposed Well
- Margie 24 Fed Com #703H (Pending API) Proposed Well
- Margie 24 Fed Com #704H (Pending API) Proposed Well
- Margie 24 Fed Com #705H (Pending API) Proposed Well

The Division has placed these wells into the (Hat Mesa; Wolfcamp) (96438). The wells in the proposed non-standard spacing unit have not been drilled. The acreage included in the non-standard spacing unit will be the subject of a single Communitization Agreement.

EOG seeks administrative approval of a non-standard spacing unit to develop the acreage as a single communitized area. Doing so allows EOG to efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines, and promote effective well spacing, thereby promoting conservation and preventing waste. A single surface facility also reduces emissions from multiple tank batteries. Division Rules contemplate and encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing, see, e.g., 19.15.16.7.P NMAC; 19.15.16.15.B(8)

NMAC; 19.15.16.15.C(7) NMAC, and authorize administrative approval of such a request, see 19.15.16.15(B)(5) NMAC.

Exhibit A - Map showing the proposed non-standard spacing unit, the subject leases, and the proposed wells.

Exhibit B - Copy the Well Location and Acreage Dedication Plat (C-102) for each of the wells within the proposed non-standard spacing unit.

Exhibit C - Lease map showing the notice tracts for the proposed non-standard spacing unit.

Exhibit D - Cross section exhibit showing the Wolfcamp target for these subject wells.

Exhibit E - A list of parties affected by this application, tracking information and proof of mailing. Affected parties were provided a copy of the application with all attachments by certified mail, along with notice that any objection must be filed in writing with the Division within 20 days from the date the Division receives the application. A copy of this application has been provided to the State Land Office and Bureau of Land Management since state and federal lands are involved.

Exhibit F - Copy of the notice letter to affected parties

Thank you for your attention to this matter.

Sincerely,

Kayla McConnell Regulatory Specialist

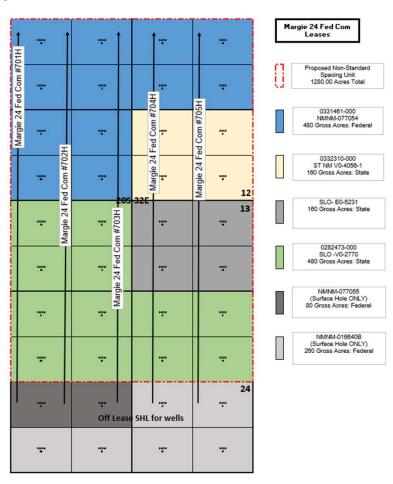
Kayla McConnell

Released to Imaging: 11/19/2025 2:18:50 PM

EXHIBIT A

Proposed Non-Standard Horizontal Spacing Unit: Wolfcamp Formation Margie 24 Fed Com: Sections 12 and 13, T20S-R32E Pool: Hat Mesa; Wolfcamp [96438] Lease Summary

Well Name	API#	Formation	Target	Spud Date
Margie 24 Fed Com #701H	Pending	Wolfcamp	Wolfcamp Clastics	December 2026
Margie 24 Fed Com #702H	Pending	Wolfcamp	Wolfcamp Clastics	December 2026
Margie 24 Fed Com #703H	Pending	Wolfcamp	Wolfcamp Clastics	December 2026
Margie 24 Fed Com #704H	Pending	Wolfcamp	Wolfcamp Clastics	December 2026
Margie 24 Fed Com #705H	Pending	Wolfcamp	Wolfcamp Clastics	December 2026



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C-102									EXHIBIT B		
<u>C-102</u>						ew Mexico		•			
Submit Electronic Via OCD Permitt							es Department	Submittal	Initial Submittal		
			(OIL C	ONSERVA	ATION DIV	VISION	Type:	Amended Report		
Donordo Monordo de	W-II Noushau								As Drilled		
Property Name and Well Number MARGIE 24						FED COM	701H				
		3371						IDLAT			
API Number		Pool Code	ELL LO	CA I I	JN AND A	Pool Name	DEDICATION				
30-025-		Foot Code		964	38	Fooi Name	HAT MES	A; WOL	FCAMP		
Property Code		Property Na	ame						Well Number		
					MARGIE	24 FED CO	М)1H	
OGRID No. 73	77	Operator N	ame		E00 DE0	OUDOEO II	.10		Ground Level Ele		
					EOG RES	OURCES, II		7	35	541'	
Surface Owner:	State Fee	_Tribal X Fede	eral		G C		State Fee Tribal	Federal			
UL or Lot No.	Section	Township	Range	Lot	Surfa Feet from the N/S	ce Location Feet from the E/W	Latitude	1	Longitude	County	
		•	-	Lot					· ·	·	
В	24	20 S	32 E		222 FNL	2600 FEL	N 32.565314°	VV 10	3.719573°	LEA	
UL or Lot No.	Section	Township	Range	Sottom Lot	Hole Locatio	n If Different Feet from the E/W	From Surface Latitude	1 1	Longitude	County	
D D	12	20 S	32 E	Lot					3.725791°	·	
	12	20.5	32 E		100 FNL	792 FWL	N 32.594725°	vv ic	13.723791	LEA	
Dedicated Acres							ed Code				
Order Numbers	NS	P AND CO	OM PEND	ING			Well Setbacks	are under Commo	on Ownership: Ye	s No	
					Kick Of	f Point (KOP	')				
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
М	13	20 S	32 E		50 FSL	792 FWL N 32.566062° W 103.725775°				LEA	
					First Tal	ke Point (FTI	P)	'			
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
М	13	20 S	32 E		100 FSL	792 FWL	N 32.566199°	W 10	3.725775°	LEA	
					Last Tal	ke Point (LTF	P)				
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W				County	
D	12	20 S	32 E		100 FNL	792 FWL	N 32.594725°	W 10	3.725791°	LEA	
Unitized Area or A	rea of Uniform In	nterest		Spacing	Unity Type		Ground F	loor Elevation			
С	OM AGRI	EEMENT			Hori	zontal Vertical	tal Vertical 3566'				
OPERATO	OR CERTIF	ICATION				SURVEY	ORS CERTIFICAT	ION			
	OR CERTIF		tained bearing	å. 4	and complete to the		SURVEYORS CERTIFICATION				
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If this well is received The c	onsent of at l	east one lesse	e or owner oj	f a workii	ng interest or			(22502)	R &		
unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory						P		(京)			
pooling order from the division.						17.	812212025	2			
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Kayla	r McC	onnell		10/	7/2025	Signatura and	Seal of Professional Surveyor	Date			
Signature			Date			I hereby ce	rtify that the well locati	on shown on	this plat was plotte		
KAYLA	MCCON1	NELL					tual surveys made by m correct to the best of n		y supervision, and	mat the same	
KAYLA	MCCON	NELL@F	OGRESC	URCF	S.COM		ON A. MOSER, N		•		
KAYLA MCCONNELL@EOGRESOURCES.COM E-mail Address					Certificate Nui	Certificate Number 22502 Date of Survey JULY 2, 2025					

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Submit Electronically Via OCD Permitting

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

	Revised July 9, 2024
a 1 1	Initial Submittal
Submittal Type:	Amended Report
71	As Drilled

Property Name and Well Number

MARGIE 24 FED COM 701H

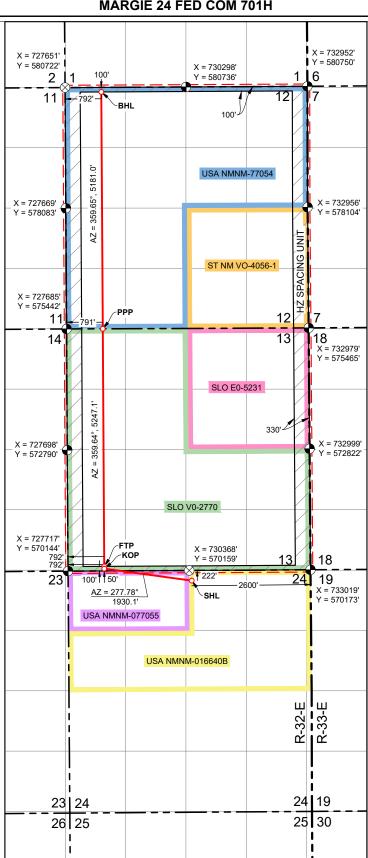
SURFACE LOCATION **NEW MEXICO EAST** NAD 1983 X=730421' Y=569937' LAT=N32.565314° LONG=W103.719573° NAD 1927 X=689240' Y=569875' LAT=N32.565192° LONG=W103.719077° 222' FNL 2600' FEL

KOP LOCATION

NEW MEXICO EAST NAD 1983 X=728509' Y=570198' LAT=N32.566062° LONG=W103.725775° NAD 1927 X=687328' Y=570136' LAT=N32.565940° LONG=W103.725279° 50' FSL 792' FWL

FIRST TAKE POINT

NEW MEXICO EAST NAD 1983 X=728508' Y=570248' LAT=N32.566199° LONG=W103.725775° NAD 1927 X=687328' Y=570186' LAT=N32.566078° LONG=W103.725280° 100' FSL 792' FWL



PROPOSED PENETRATION **POINT**

NEW MEXICO EAST NAD 1983 X=728476' Y=575445' LAT=N32.580484° LONG=W103.725783° NAD 1927 X=687296' Y=575383' LAT=N32.580363° LONG=W103.725287° 0' FNL 791' FWL

LOWER MOST PERF./ BOTTOM HOLE LOCATION

NEW MEXICO EAST NAD 1983 X=728444' Y=580626' LAT=N32.594725° LONG=W103.725791° NAD 1927 X=687264' Y=580564' LAT=N32.594603° LONG=W103.725295° 100' FNL 792' FWL

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C-102 State of Ne						ew Mexico			Revised July 9, 2024			
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					MARGIE 24	FED COM	702H					
		WI	ELL LO	CATIO	ON AND A	CREAGE	DEDICATION	I PLAT				
API Number		Pool Code		06	420	Pool Name	нат ме	SA. WOI	ECAMD			
30-025-				96	438		HAT MES	SA; WOI				
Property Code		Property N	lame		*** 5015	0.4 EED 0.0			Well Number			
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	377	operator r	· anne		FOG RES	OURCES, II	NC:			541'		
Surface Owner:	State Fee	Tribal X Fed	eral		LOCKLO		State Fee Tribal	X Federal		/+ 1		
Surface Switch					Surfac	e Location	Zome Lite Linear	<u> </u>				
UL or Lot No.	Section	Township	Range	Lot		Feet from the E/W	Latitude		Longitude	County		
В	24	20 S	32 E		222 FNL	2567 FEL	N 32.565314°	W 10)3.719466°	LEA		
				<u>I</u> Bottom			From Surface					
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County		
С	12	20 S	32 E		100 FNL	1716 FWL	N 32.594724°	W 10)3.722791°	LEA		
-												
Dedicated Acres 1280 Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidated Code DEFINING PENDING: MARGIE 24 FED COM 702H N C												
Order Numbers	NS	P AND C	OM PENE	DING			Well Setbacks	are under Comm	on Ownership: Yes	No No		
					Kick Off	Point (KOP	")					
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County		
N	13	20 S	32 E		50 FSL	1716 FWL	N 32.566062°	32.566062° W 10		LEA		
						e Point (FTF	P)					
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S		Latitude		Longitude	County		
N	13	20 S	32 E		100 FSL	1716 FWL	N 32.566199°	W 10)3.722776°	LEA		
					Last Tak	e Point (LTF	P)					
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County		
С	12	20 S	32 E		100 FNL	1716 FWL	N 32.594724°	W 10)3.722791°	LEA		
Unitized Area or A	rea of Uniform l	Interest		Spacing	Unity Type		Ground F	loor Elevation				
		EEMENT			Horiz	ontal Vertical			3566'			
OPERATO	OR CERTII	FICATION				SURVEY	ORS CERTIFICAT	ΓΙΟΝ				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has												
received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.						The state of the s	7NAL SUP	() () () () () () () () () ()				
Kayli	a McC	Connell		10/	/7/2025		Seal of Professional Surveyor					
Signature/	Magazz	NIDI I	Date			notes of act	rtify that the well locat tual surveys made by m	e or under m				
KAYLA Print Name	MCCON	<u>NELL</u>				_	correct to the best of 1					
			EOGRESC	OURCE	ES.COM	BRAND Certificate Nur	ON A. MOSER, N					
KAYLA_MCCONNELL@EOGRESOURCES.COM E-mail Address						_ Certificate Nut	22502 Date of	J	JLY 2, 2025			

JULY 2, 2025

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Submit Electronically Via OCD Permitting

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

	Revised July 9, 2024
Submittal Type:	▼Initial Submittal
	Amended Report
	As Drilled

Property Name and Well Number

SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=730454' Y=569937' LAT=N32.565314° LONG=W103.719466°

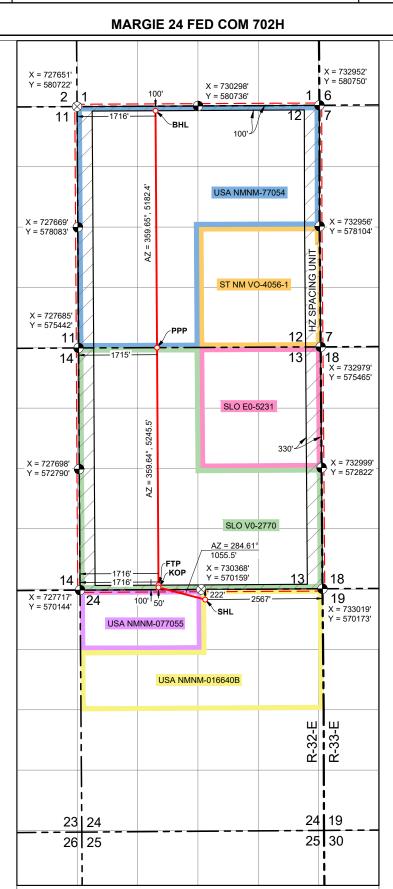
NAD 1927 X=689273' Y=569875' LAT=N32.565192° LONG=W103.718970° 222' FNL 2567' FEL

KOP LOCATION

NEW MEXICO EAST NAD 1983 X=729433' Y=570203' LAT=N32.566062° LONG=W103.722776° NAD 1927 X=688252' Y=570141' LAT=N32.565940° LONG=W103.722280° 50' FSL 1716' FWL

FIRST TAKE POINT

NEW MEXICO EAST NAD 1983 X=729432' Y=570253' LAT=N32.566199° LONG=W103.722776° NAD 1927 X=688252' Y=570191' LAT=N32.566077° LONG=W103.722280° 100' FSL 1716' FWL



PROPOSED PENETRATION POINT

NEW MEXICO EAST NAD 1983 X=729400' Y=575449' LAT=N32.580479° LONG=W103.722784° NAD 1927 X=688220' Y=575386' LAT=N32.580358° LONG=W103.722288° 0' FNL 1715' FWL

LOWER MOST PERF./ BOTTOM HOLE LOCATION

NEW MEXICO EAST NAD 1983 X=729368' Y=580631' LAT=N32.594724° LONG=W103.722791° NAD 1927 X=688188' Y=580569' LAT=N32.594602° LONG=W103.722295° 100' FNL 1716' FWL

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<u>C-102</u>					State of N	lew Mexico		Revised July 9, 2024			
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Property Name and	l Well Number										
						FED COM					
		WI	ELL LO	CATIO	ON AND A	CREAGE	DEDICATION	N PLAT			
API Number 30-025-		Pool Code		964	438	Pool Name	HAT MES	SA; WOI	LFCAMP		
Property Code		Property Na	ame						Well Number		
					MARGIE	24 FED CO	М		70)3H	
OGRID No.	77	Operator N	ame						Ground Level Ele	evation	
	377				EOG RES	OURCES, II			35	541'	
Surface Owner:	State Fee	Tribal X Fede	eral				State Fee Tribal	Federal			
						ce Location					
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
В	24	20 S	32 E		222 FNL	2534 FEL	N 32.565313°	W 10	3.719359°	LEA	
			Е	ottom 1	Hole Locatio	n If Different	From Surface				
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
С	12	20 S	32 E		100 FNL	2590 FWL	N 32.594723°	W 10	3.719953°	LEA	
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Dedicated Acres 1280	DEFIN	ning Well Defin	-	RGIE 24	FED COM 703		Overlapping Spacing Unit (Y/N) N Consolidated Code C				
Order Numbers	NS	P AND C	OM PEND	ING			Well Setbacks	are under Comm	on Ownership: Yes	s No	
					Kick Of	f Point (KOP	<u>'</u>)				
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
N	13	20 S	32 E		50 FSL	2590 FWL	N 32.566061°	61° W 103.719939° I		LEA	
					First Tal	ke Point (FTI	P)	•			
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
N	13	20 S	32 E		100 FSL	2590 FWL	N 32.566199°	W 10	3.719939°	LEA	
					Last Tal	ke Point (LTI	P)				
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	t from the E/W Latitude		Longitude	County	
С	12	20 S	32 E		100 FNL	2590 FWL	N 32.594723°	W 10	3.719953°	LEA	
Unitized Area or A	rea of Uniform I	nterest		Spacing U	Unity Type		Ground F	loor Elevation			
	OM AGR	EEMENT			Hori	zontal Vertical	talVertical 3566'				
OPERATO	OR CERTIF	FICATION				SURVEY	SURVEYORS CERTIFICATION				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					ll, st st st st st	22502 R					
Kaylo	a McC	Connell		10/	7/2025	Signature and	Signature and Seal of Professional Surveyor Date				
Signature/ KAYLA	MCCON	NELL	Date			I hereby ce notes of ac	rtify that the well locat tual surveys made by m correct to the best of r	ion shown on ie or under m			
Print Name			OCDESO	IID CE	S COM		ON A. MOSER, N				
KAYLA_MCCONNELL@EOGRESOURCES.COM E-mail Address					Certificate Nu	Certificate Number 22502 Date of Survey JULY 2, 2025					

22502

JULY 2, 2025

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Submit Electronically Via OCD Permitting

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

	Revised July 9, 202
a 1 1	Initial Submittal
Submittal Type:	Amended Report
	☐As Drilled

Property Name and Well Number

SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=730487' Y=569937' LAT=N32.565313° LONG=W103.719359° NAD 1927 X=689306' Y=569875' LAT=N32.565192°

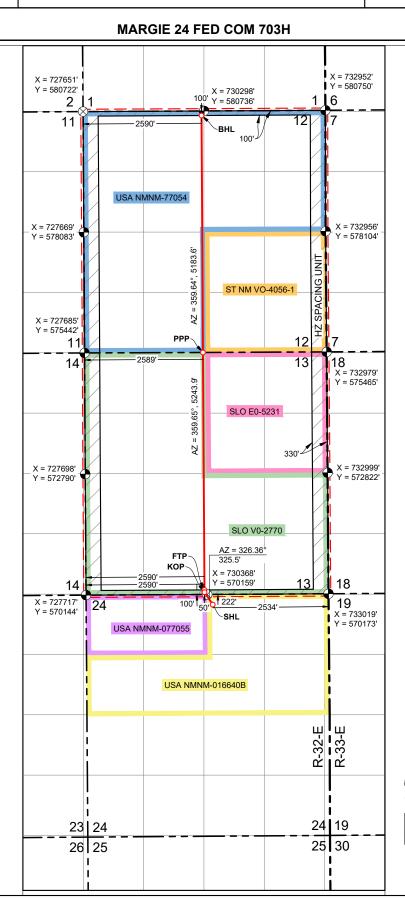
222' FNL 2534' FEL **KOP LOCATION**

LONG=W103.718863°

NEW MEXICO EAST NAD 1983 X=730307' Y=570208' LAT=N32.566061° LONG=W103.719939° NAD 1927 X=689126' Y=570146' LAT=N32.565939° LONG=W103.719443° 50' FSL 2590' FWL

FIRST TAKE POINT

NEW MEXICO EAST NAD 1983 X=730306' Y=570258' LAT=N32.566199° LONG=W103.719939° NAD 1927 X=689126' Y=570196' LAT=N32.566077° LONG=W103.719444° 100' FSL 2590' FWL



PROPOSED PENETRATION POINT

NEW MEXICO EAST NAD 1983 X=730274' Y=575452' LAT=N32.580475° LONG=W103.719946° NAD 1927 X=689094' Y=575390' LAT=N32.580353° LONG=W103.719450° 0' FNL 2589' FWL

LOWER MOST PERF./ BOTTOM HOLE LOCATION

NEW MEXICO EAST NAD 1983 X=730242' Y=580636' LAT=N32.594723° LONG=W103.719953° NAD 1927 X=689062' Y=580573' LAT=N32.594601° LONG=W103.719457° 100' FNL 2590' FWL

ceived by O	CD: 10/16	/2025 3:10	:13 PM							Page 13 of	
<u>C-102</u>					State of N	lew Mexico			Revis	sed July 9, 2024	
Submit Electronic	cally		Energy, Minerals & Natural Resources Department				Initial Submittal				
Via OCD Permitt			<u> </u>		ONSERVA		*	Submittal Type:	Amended Report	Amended Report	
					OTIDLE	11101121	V 15101 (1 ype.	As Drilled		
Property Name and	Well Number							lı			
					MARGIE 24	FED COM	704H				
		WE	ELL LO	CATIO	ON AND A	CREAGE	DEDICATION	PLAT			
API Number		Pool Code		9643	20	Pool Name	IIAT MECA	. WOI E	~ ^ ^ ^ ^ 		
30-025-				90 4 .	38 		HAT MESA	; WULF	JAIVIT		
Property Code		Property Na	ime						Well Number		
OGRID No.		Operator Na			MARGIE	24 FED CO	<u>M</u>		Ground Level Ele	04H	
	377	Operator iva	ime		EOG RES	SOURCES, II	NC				
Surface Owner:		Tuibal MEada	1		EUGINLO		: XState Fee Tribal	✓ Eadaml		546'	
Surface Owner.	State rec	I fibai Areuc	rai		Surfa	ce Location	State Fee Filloar	rederai			
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude	l I	Longitude	County	
A	24	20 S	32 E		285 FNL	598 FEL	N 32.565139°		3.713074°	LEA	
A	24	20.3		Pattom			t From Surface	VV 10	3.113014	LEA	
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	n If Different	Latitude	l j	Longitude	County	
	12	•	-	200	100 FNL		N 32.594721°		3.716726°		
В	12	20 S	32 E		100 FINL	1716 FEL	N 32.384121	VV 10	3.1 10120	LEA	
Dedicated Acres	Infill or Defin	ning Well Defini	_	ARGIE 24	4 FED COM 704		vacing Unit (Y/N)	Consolidate	ed Code		
Order Numbers	NS	P AND CO	OM PEND	OING			Well Setbacks	are under Commo	on Ownership: Ye	s No	
					Kick Of	ff Point (KOF	<u>'</u>)				
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
0	13	20 S	32 E		50 FSL	1716 FEL	N 32.566061°	W 10	3.716707°	LEA	
				1	First Tal	ke Point (FTI	P)				
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County	
0	13	20 S	32 E		100 FSL	1716 FEL	N 32.566198°	W 10	3.716707°	LEA	
	1				Last Tak	ke Point (LTI	2)	-1			
UL or lot no.	Section	Township	Range	Lot		Feet from the E/W	Latitude		Longitude	County	
В	12	20 S	32 E		100 FNL	1716 FEL	N 32.594721°	W 10	3.716726°	LEA	
		<u>'</u>		<u> </u>			10 10				
Unitized Area or A	rea of Uniform In			Spacing t	Unity Type	zontal Vertical	Ground FI	loor Elevation	3571'		
OPERATO	OR CERTIF	FICATION				SURVEY	ORS CERTIFICAT				
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.				ell, sst his t ry	AN A	(2502)	SER WILLS				
Kayla McConnell 10/7/2025						Seal of Professional Surveyor	Date	his plat was plotte	ed from field		
KAYLA MCCONNELL Print Name					notes of ac	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.					

Certificate Number

BRANDON A. MOSER, N.M. P.L.S.

22502

Date of Survey

JULY 2, 2025

 $\underbrace{KAYLA_MCCONNELL@EOGRESOURCES.COM}_{E\text{-mail Address}}$

<u>C-102</u>
Submit Electronically Via OCD Permitting

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

	Revised July 9, 2024
Submittal Type:	X Initial Submittal
	Amended Report
31	As Drilled

Property Name and Well Number

SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=732423' Y=569885' LAT=N32.565139° LONG=W103.713074° NAD 1927 X=691243' Y=569823' LAT=N32.565017° LONG=W103.712579° 285' FNL 598' FEL

KOP LOCATION

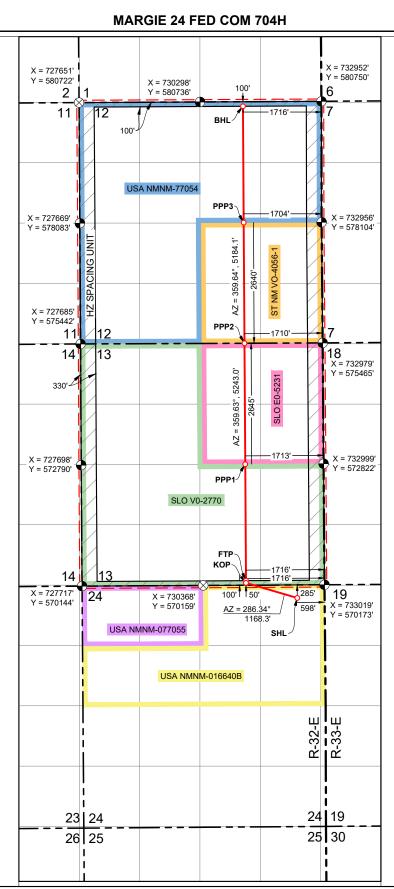
NEW MEXICO EAST NAD 1983 X=731302' Y=570214' LAT=N32.566061° LONG=W103.716707° NAD 1927 X=690122' Y=570152' LAT=N32.565939° LONG=W103.716211° 50' FSL 1716' FEL

FIRST TAKE POINT

NEW MEXICO EAST NAD 1983 X=731302' Y=570264' LAT=N32.566198° LONG=W103.716707° NAD 1927 X=690121' Y=570202' LAT=N32.566076° LONG=W103.716211° 100' FSL 1716' FEL

PROPOSED PENETRATION POINT 1

NEW MEXICO EAST NAD 1983 X=731286' Y=572812' LAT=N32.573202° LONG=W103.716712° NAD 1927 X=690105' Y=572750' LAT=N32.573080° LONG=W103.716216° 2645' FNL 1713' FEL



PROPOSED PENETRATION POINT 2

NEW MEXICO EAST NAD 1983 X=731269' Y=575457' LAT=N32.580472° LONG=W103.716717° NAD 1927 X=690089' Y=575394' LAT=N32.580350° LONG=W103.716221° 0' FNL 1710' FEL

PROPOSED PENETRATION POINT 3

NEW MEXICO EAST NAD 1983 X=731252' Y=578097' LAT=N32.587729° LONG=W103.716721° NAD 1927 X=690072' Y=578034'

LONG=W103.716225° 2640' FSL 1704' FEL

LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST

NAD 1983 X=731236' Y=580641' LAT=N32.594721° LONG=W103.716726° NAD 1927 X=690056' Y=580578' LAT=N32.594599° LONG=W103.716230° 100' FNL 1716' FEL

ceivea by O	CD: 10/10	72023 3:10	7.13 PM							ruge 13 oj
C-102					State of N	ew Mexico			Revis	sed July 9, 2024
Submit Electroni	cally		Fnerov	Energy, Minerals & Natural Resources Department					Initial Submittal	
Via OCD Permit	ting				ONSERVA			Submittal Type:	Amended Report	
					01,0210,1		. 12101	Type.	As Drilled	
Property Name and	d Well Number		•					•		
					MARGIE 24	FED COM	705H			
		WI	ELL LO	CATIO	ON AND A	CREAGE	DEDICATION	N PLAT		
API Number 30-025-		Pool Code		964.	38	Pool Name	HAT MESA	; WOLF	CAMP	
Property Code		Property N	ame						Well Number	
OCDID V		0 ()	,		MARGIE	24 FED CO	М		Ground Level Ele	D5H
ogrid No.	377	Operator N	ame		EOG RES	OURCES, II	NC			546'
Surface Owner:		Tribal MFede	eral		LOGINES		State Fee Tribal	X Federal	30	040
Surface Owner.					Surfa	ce Location	A state Tee Tribar	- Cuciui		
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
Α	24	20 S	32 E		285 FNL	565 FEL	N 32.565139°	W 10	3.712967°	LEA
				l Bottom			From Surface			
UL or Lot No.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
Α	12	20 S	32 E		100 FNL	792 FEL	N 32.594720°	W 10	3.713726°	LEA
Dedicated Acres	Infill or Defi	ining Well Defin	_	ARGIE 24	FED COM 705		acing Unit (Y/N)	Consolidat	ed Code	
Order Numbers	NS	P AND C	OM PEND	ING			Well Setbacks	are under Comm	on Ownership: Ye	s No
		7.112	<u> </u>	,,,,, <u>,</u>	Kick Of	f Point (KOP			<u> </u>	
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
Р	13	20 S	32 E		50 FSL	792 FEL	N 32.566060°	W 10	3.713707°	LEA
					First Tal	ke Point (FTI	P)	!		
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
Р	13	20 S	32 E		100 FSL	792 FEL	N 32.566198°	W 10	3.713708°	LEA
	•				Last Tak	e Point (LTF	P)	•		
UL or lot no.	Section	Township	Range	Lot	Feet from the N/S	Feet from the E/W	Latitude		Longitude	County
Α	12	20 S	32 E		100 FNL	792 FEL	N 32.594720°	W 10)3.713726°	LEA
Unitized Area or A				Spacing 1	Unity Type	zontal Vertical	Ground F	loor Elevation	05741	
	OM AGR	EEIVIENI							3571'	
OPERATO	OR CERTIF	FICATION				SURVEY	ORS CERTIFICAT	ΓΙΟΝ		
best of my kr that this orga in the land i well at this b or unleased m pooling order If this well is received The c unleased min	nowledge and inization eithe including the ocation pursue inineral interes heretofore ent s a horizontal consent of at eral interest he well's com	belief; and, ij er owns a wor proposed bottor int to a contr st, or to a vol- ered by the dr well, I furth least one lesse in each tract (pleted interval	f the well is a king interest on hole location act with an a untary pooling ivision. er certify that e or owner of in the target	a vertical or unleas n or has owner of o g agreeme t this orgo f a workir pool or fo		ll, st st st st st st	ON BANKESSI	ON METO 22502 22502 7NAL SUR	SERWOA	
Kayla McConnell 10/7/2025				Signature and	Signature and Seal of Professional Surveyor Date					
Signature/ KAYLA Print Name	MCCON	NELL	Date			notes of ac	rtify that the well locat tual surveys made by m correct to the best of r	e or under m		
		NELL@E	OGRESO)[[RCE	S COM	BRAND	ON A. MOSER, N	N.M. P.L.S		
E-mail Address	_iviccon	TILLLWI	CORESC	OKCL	.5.CO1VI	Certificate Nu	Date of	Survey	JLY 2, 2025	

22502

JULY 2, 2025

e	ceived by OCL
	C-102 Submit Electronically Via OCD Permitting
	Property Name and We
	SURFAC NEW MI NA X=73245 LAT=N LONG=V X=69127 LAT=N LONG=V 285' FI
	KOP NEW M N, X=7322 LAT=N LONG=N X=6910 LAT=N LONG=N
	EIDET T

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

	Revised July 9, 2024
Submittal Type:	Initial Submittal
	Amended Report
	As Drilled

d Well Number

FACE LOCATION V MEXICO EAST NAD 1983 32456' Y=569885' T=N32.565139° G=W103.712967° NAD 1927 91276' Y=569823' T=N32.565017° G=W103.712471° 5' FNL 565' FEL

OP LOCATION

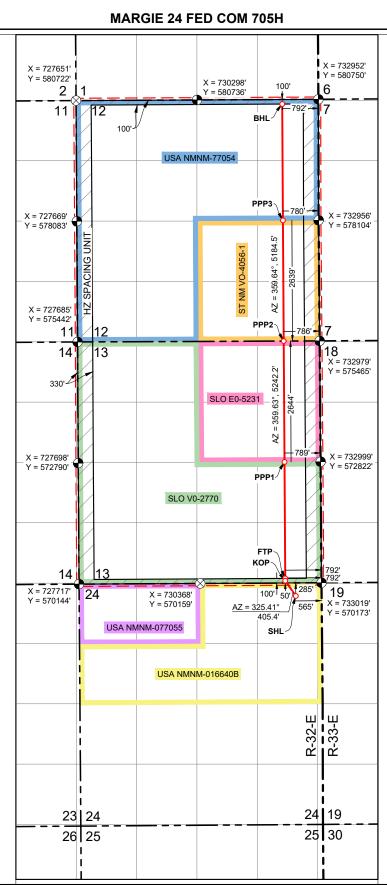
N MEXICO EAST NAD 1983 32226' Y=570219' T=N32.566060° IG=W103.713707° NAD 1927 91046' Y=570157' T=N32.565938° IG=W103.713212° 0' FSL 792' FEL

FIRST TAKE POINT

NEW MEXICO EAST NAD 1983 X=732226' Y=570269' LAT=N32.566198° LONG=W103.713708° NAD 1927 X=691045' Y=570207' LAT=N32.566076° LONG=W103.713212° 100' FSL 792' FEL

PROPOSED PENETRATION POINT 1

NEW MEXICO EAST NAD 1983 X=732210' Y=572818' LAT=N32.573203° LONG=W103.713712° NAD 1927 X=691029' Y=572755' LAT=N32.573081° LONG=W103.713217° 2644' FNL 789' FEL



PROPOSED PENETRATION POINT 2

NEW MEXICO EAST NAD 1983 X=732193' Y=575461' LAT=N32.580469° LONG=W103.713717° NAD 1927 X=691012' Y=575399' LAT=N32.580347° LONG=W103.713221° 0' FNL 786' FEL

PROPOSED PENETRATION **POINT 3**

NEW MEXICO EAST NAD 1983 X=732176' Y=578100' LAT=N32.587724° LONG=W103.713721° NAD 1927

X=690996' Y=578038' LAT=N32.587602° LONG=W103.713225° 2639' FSL 780' FEL

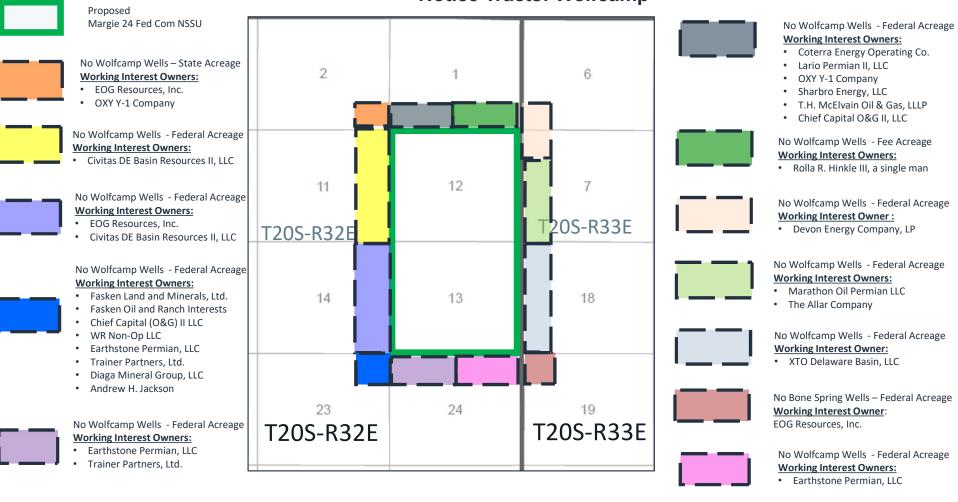
LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST

NAD 1983

X=732160' Y=580646' LAT=N32.594720° LONG=W103.713726° NAD 1927 X=690980' Y=580583' LAT=N32.594598° LONG=W103.713230° 100' FNL 792' FEL

EXHIBIT C

Proposed Non-Standard Horizontal Spacing Unit: Wolfcamp Formation Margie 24 Fed Com: Sections 12 and 13, T20S-R32E Notice Tracts: Wolfcamp



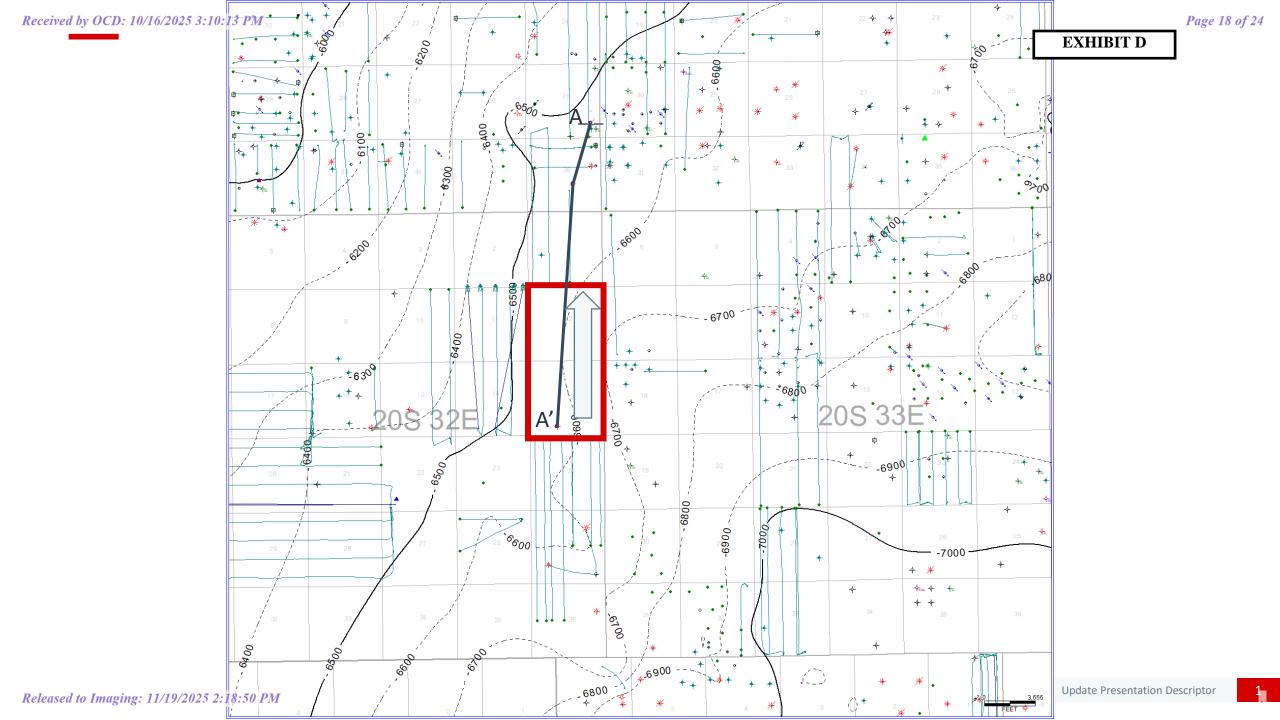


EXHIBIT D

Page 19 of 24

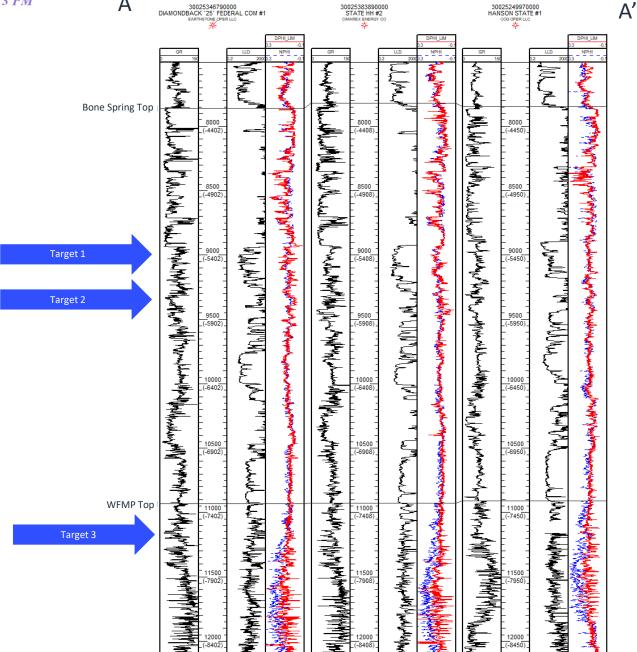


EXHIBIT E

Notice List for Margie 24 Fed Com Wolfcamp Non-Standard Spacing Unit

EOG Resources, Inc.

Notice List

Application Notice:

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505

Royalty Owners:

Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 9589071052702177563804

New Mexico State Land Office

Attn: Scott Dawson 310 Old Santa Fe Trail Santa Fe, NM 87501 9589071052702177563811

Working Interest Owners:

EOG Resources 5509 Champions Dr Midland, TX 79706

Chief Capital (O&G) II LLC a Texas limited liability company

Walt Nixon, President 8111 Westchester Drive

Suite 900

Dallas, TX 75225

9589071052702177563828

Hunker Family Ltd. Partnership 327 E. DeVargas Street Santa Fe, NM 87501 9589071052702177563835

COG Operating, LLC

550 W. Texas Avenue, Suite 100

Midland, Texas 79701 9589071052702177563842 Coterra Energy Operating, Co. Three Memorial City Plaza Gessner

Road, Suite 1400 Houston, Texas 77024 9589071052702177563859 Sharbro Energy LLC PO BOX 840

Artesia, New Mexico 88211 9589071052702177563866

Duran Properties, LLC PO BOX 2903 Roswell, NM 88202

9589071052702177563873

Hunker Family Ltd. Partnership

Carroll Follingstad

4613 Los Poblanos Cir. NW Albuquerque, NM 87107 9589071052702177563880 XTO Delaware Basin, LLC, a Delaware limited liability

company

Jarod Rolland - Land Manager 22777 Springwoods Village

Parkway

Spring, TX 77389

9589071052702177563897

Hunker Family Ltd. Partnership Mary Helen Follingstad 114 Estrellas De Tano Santa Fe, NM 87506

9589071052702177563903

Mark Nearburg 710 Dragon

Lakeway, Texas 78734 9589071052702177563934 Hunker Family Ltd. Partnership Marion Reynolds

22 Farmstead Ln., Unit 301 Sudbury, MA 01776

9589071052702177563910

Tom Beall PO BOX 3098

Midland, Texas 79702 9589071052702177563941 The Peggy P. McElvain Trust Attn: Mary L. Ware, Trustee

PO BOX 581555

Salt Lake City, Utah 84158 9589071052702177563927 Offset Owners or Operators:

The Allar Company, a Texas corporation John Chiles Graham, President P.O. Box 1567 Graham, TX 76450 9589071052702177563958

MARATHON OIL PERMIAN LLC PO BOX 732309 DALLAS,TX 75373-2309 9589071052702177563965

CIVITAS DE BASIN RESOURCES II LLC 555 17TH STREET SUITE 3700 DENVER,CO 80202-0000 9589071052702177563996

Fasken Oil and Ranch Interests Tommy E. Taylor, Senior V.P. 6101 Holiday Hill Road Midland, TX 79707 9589071052702177564016

WR Non-Op LLC a Texas limited liability company Noble Smith, Manager P.O. Box 2266 Midland, TX 79702 9589071052702177564030

Diaga Mineral Group, LLC a Texas limited liability company Gage Herrmann - President 901 W. Missouri Ave. Midland, TX 79707 9589071052702177564061 XTO Delaware Basin, LLC, a Delaware limited liability company Jarod Rolland - Land Manager 22777 Springwoods Village Parkway Spring, TX 77389 9589071052702177563897

Earthstone Permian LLC, a Texas limited liability company Patrick Godwin, Vice-President Land 300 N. Marienfeld Street Suite 1000 Midland, TX 79701 9589071052702177563972

Fasken Land and Minerals, Ltd., a Texas limited partnership Tommy E. Taylor, Senior V.P. 6101 Holiday Hill Road Midland, TX 79707 9589071052702177564009

Chief Capital (O&G) II LLC a Texas limited liability company Walt Nixon, President 8111 Westchester Drive Suite 900 Dallas, TX 75225 9589071052702177563828

Trainer Partners, Ltd., a Texas limited partnership by OE Squared Operating, LLC its GP L. Slootsky, Agent 2925 Richmond Ave., Suite 1200 Houston, TX 77098 9589071052702177564047

Andrew H. Jackson 1905 N. Midkiff Road Midland, TX 79705 9589071052702177564078 EOG Resources 5509 Champions Dr Midland, TX 79706

OXY Y-1 Company James Laning, A-I-F 5 Greenway Plaza Suite 110 Houston, TX 77046 9589071052702177563989

Coterra Energy Operating, Co. Three Memorial City Plaza 840 Gessner Road, Suite 1400 Houston, Texas 77024 9589071052702177563859

Lario Permian II, LLC, a Delaware limited liability company By: Lario Oil & Gas Company, its Manager, Ryan O'Shaughnessy, President P.O. Box 29 Denver, CO 80201 9589071052702177564023

Sharbro Energy, LLC, a New Mexico limited liability corp. Elizabeth Baker, Attorney-in-Fact P.O. Box 840 Artesia, NM 88211 9589071052702177564054

T. H. McElvain Oil & Gas, LLLP a New Mexico limited liability limited partnership Steven W. Shefte, V.P. and COO 1819 Denver West Drive Suite 260 Lakewood, CO 80401 9589071052702177564085 Rolla R. Hinkle III, a single man P.O. Box 2292 Roswell, NM 88202 9589071052702177564092 Devon Energy Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 9589071052702177564108

EXHIBIT F



Kayla McConnell Phone: (432) 286-6804 Email: Kayla McConnell@eogresources.com

October 17, 2025

VIA CERTIFIED MAIL

TO: ALL AFFECTED PERSONS

Re: Application of EOG Resources, Inc. for administrative approval of a 1280-acre non-standard horizontal spacing unit in the Wolfcamp formation, (Hat Mesa; Wolfcamp) (96438)) comprised of Section 12 & 13 Township 20 South, Range 32 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Laci Strectcher EOG Resources, Inc. (432) 247-6362 Laci Strectcher@eogresources.com

Sincerely,

Kayla McConnell Regulatory Specialist Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 516375

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	516375
	Action Type:
	[UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Crea	d Condition	Condition Date
Ву		
llo	None None	10/20/2025