

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC**

ORDER NO. PLC-844-H

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

10. Applicant is seeking pre-approval to commingle gas production from the Jacque AGJ State No. 3 (API No. 30-015-30635) which is currently operated by EOG Resources, Inc.
11. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("PA Pooled Area") to be included in the application(s), as described in Exhibit A.
12. This Order is associated with Order CTB-1046, CTB-1075, CTB-1129, PC-1273, PC-1404, PLC-657-B, PLC-834, PLC-878-A, PLC-929-A, PLC-929-B, PLC-922, PLC-930, PLC-932 and PLC-937 which authorizes in-full or in-part the commingling of Oil production from the pools, leases, and wells as described in Exhibit A.

CONCLUSIONS OF LAW

13. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
15. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
16. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
17. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
18. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
19. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-844-G.
3. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the PA Pooled Area as defined in Applicant's Form C-102 ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit a Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved PA if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a PA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the PA Pooled Area until the PA Pooled Area is included in a PA. After a PA Pooled Area is included in a PA, the gas production from the PA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to each pool and lease identified in Exhibit B shall be determined by separating and metering the production from each pool and lease as described by Group ID in Exhibit B prior to commingling that production with production from any other pool and lease.

Each well identified in Exhibit B shall be exempt from the well test allocation requirements of this Order.

5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one

allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

6. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10 C.(2) NMAC.
10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 11/26/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-844-H**

Operator: **Oxy USA, Inc. (16696)**

Central Tank Battery: **Federal 23 1 Central Tank Battery (GAS ONLY)**

Central Tank Battery Location: **UL P, Section 23, Township 22 South, Range 31 East**

Central Tank Battery: **Federal 23 11 Battery**

Central Tank Battery Location: **UL D, Section 26, Township 22 South, Range 31 East**

Central Tank Battery: **Federal 26 Battery**

Central Tank Battery Location: **UL I P, Section 23, Township 22 South, Range 31 East**

Central Tank Battery: **Federal 26 1 Central Tank Battery**

Central Tank Battery Location: **UL A, Section 26, Township 22 South, Range 31 East**

Central Tank Battery: **Cabin Lake 31 Federal 6 Battery**

Central Tank Battery Location: **UL M, Section 31, Township 21 South, Range 32 East**

Central Tank Battery: **Federal 12 04 Battery**

Central Tank Battery Location: **UL E, Section 12, Township 22 South, Range 31 East**

Central Tank Battery: **Federal 1 Battery**

Central Tank Battery Location: **UL K, Section 1, Township 22 South, Range 31 East**

Central Tank Battery: **Federal 12 01 Battery**

Central Tank Battery Location: **UL M, Section 12, Township 22 South, Range 31 East**

Central Tank Battery: **Federal 12 14H Battery**

Central Tank Battery Location: **UL P, Section 12, Township 22 South, Range 31 East**

Central Tank Battery: **Federal Neff 25 Battery**

Central Tank Battery Location: **UL C, Section 25, Township 22 South, Range 31 East**

Central Tank Battery: **Getty 24 Federal 011 Battery**

Central Tank Battery Location: **UL I, Section 24, Township 22 South, Range 31 East**

Central Tank Battery: **Livingston 19 Battery**

Central Tank Battery Location: **UL D, Section 19, Township 22 South, Range 32 East**

Central Tank Battery: **Lost Tank 3 Federal 1 Battery**

Central Tank Battery Location: **UL D, Section 3, Township 22 South, Range 31 East**

Central Tank Battery: **Lost Tank 3 Federal 5 Battery**

Central Tank Battery Location: **UL H, Section 3, Township 22 South, Range 31 East**

Central Tank Battery: **Lost Tank 4 Federal 1 Battery**

Central Tank Battery Location: **UL C, Section 4, Township 22 South, Range 31 East**

Central Tank Battery: **Lost Tank 33 Federal 4 Battery**

Central Tank Battery Location: **UL P, Section 33, Township 21 South, Range 31 East**

Central Tank Battery: **Lost Tank 35 State 4 Battery**

Central Tank Battery Location: **UL M, Section 35, Township 21 South, Range 31 East**

Central Tank Battery: **Mills 19 01 Battery**

Central Tank Battery Location: **UL E, Section 19, Township 22 South, Range 32 East**

Central Tank Battery: **Proximity 30 3 Battery**

Central Tank Battery Location: **UL F, Section 30, Township 22 South, Range 32 East**

Central Tank Battery: **State 2 3 Battery**

Central Tank Battery Location: **UL I, Section 2, Township 22 South, Range 31 East**

Central Tank Battery: Lost Tank 18 Central Processing Facility
 Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East
 Central Tank Battery: Lost Tank 25 Central Processing Facility
 Central Tank Battery Location: UL K, Section 25, Township 22 South, Range 31 East
 Central Tank Battery: Lost Tank 18 Central Processing Facility Train 3
 Central Tank Battery Location: UL M, Section 18, Township 22 South, Range 32 East
 Central Tank Battery: Loper 34 State Battery
 Central Tank Battery Location: UL E, Section 34, Township 21 South, Range 31 East
 Central Tank Battery: Lost Tank 5 Central Processing Facility
 Central Tank Battery Location: UL F, Section 5, Township 22 South, Range 32 East
 Gas Title Transfer Meter Location: UL C, Section 1, Township 22 South, Range 31 East
 Gas Title Transfer Meter Location: UL I, Section 13, Township 22 South, Range 31 East
 Gas Title Transfer Meter Location: UL F, Section 5, Township 22 South, Range 32 East
 Gas Title Transfer Meter Location: UL I, Section 13, Township 22 South, Range 31 East
 Gas Title Transfer Meter Location: UL F, Section 5, Township 22 South, Range 32 East

Pools

Pool Name	Pool Code
BILBREY BASIN; BONE SPRING	5695
LIVINGSTON RIDGE; BONE SPRING	39350
LIVINGSTON RIDGE; DELAWARE	39360
LIVINGSTON RIDGE; DELAWARE, EAST	39366
LOST TANK; DELAWARE	40299
LOST TANK; DELAWARE, WEST	96582
BILBREY BASIN; BONE SPRING, SOUTH	97366
LOST TANK; WOLFCAMP	97573
WC-015 G-07 S223112P; BONE SPRING	98034
WC-015 G-08 S233102C; WOLFCAMP	98123
WC-025 G-09 S233216K; UPR WOLFCAMP	98166
WC-025 G-09 S223219D; WOLFCAMP	98296
WC-025 G-09 S213232A; UPR WOLFCAMP	98313
WC 22S31E13; WOLFCAMP	98351

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 105557206 (062589)	All	23-22S-31E
NMNM 105416455 (062590)	All	26-22S-31E
CA Delaware NMNM 105380712 (132217)	S2S2	31-21S-32E
NMNM 105450395 (012845)	S2	1-22S-31E
NMNM 105464093 (025365)	All	25-22S-31E
NMNM 105700127 (025876)	All	24-22S-31E
NMNM 105731097 (090587)	L M P	18-22S-32E
	C D F L M	19-22S-32E
NMNM 105445222 (0417696)	All	3-22S-31E
	All minus D	4-22S-31E
NMNM 105445222 (0417696)	H	4-22S-31E
[Lost Tank 4 Federal #8]		
NMNM 105320836 (417506)	A B C H	10-22S-31E
	D	11-22S-31E

NMNM 105444758 (096231)	All	33-21S-31E
VO 3604 0002	All	35-21S-31E
Fee A	E	19-22S-32E
NMNM 105478656 (106915)	W2	30-22S-32E
LH 1523 0001	SE4	2-22S-31E
CA Wolfcamp NMNM 105693341 (139009)	W2W2	19-22S-32E
	W2W2	30-22S-32E
CA Bone Spring NMNM 10572844 (140586)	W2W2	19-22S-32E
	W2W2	30-22S-32E
NMNM 105312805 (029233)	W2, SE4	12-22S-31E
	All	13-22S-31E
PROPOSED CA Wolfcamp NMNM 105810902	E2	12-22S-31E
	E2	13-22S-31E
PROPOSED CA Bone Spring BLM I	W2E2	12-22S-31E
	W2E2	13-22S-31E
PROPOSED CA Bone Spring BLM J	E2E2	12-22S-31E
	E2E2	13-22S-31E
PROPOSED PA Bone Spring Dr Pi Unit H	E2	7-22S-32E
	E2	18-22S-32E
PA Bone Spring Olive Won Unit NMNM 106725931 Unit "A"	ALL	24-22S-31E
	ALL	25-22S-31E
	S2	26-22S-31E
	ALL	35-22S-31E
PA Wolfcamp Olive Won Unit NMNM 106725933 Unit "A"	ALL	24-22S-31E
	ALL	25-22S-31E
	S2	26-22S-31E
	ALL	35-22S-31E
PROPOSED PA Wolfcamp Olive Won Unit B	ALL	23-22S-31E
	ALL	26-22S-31E
PROPOSED PA Bone Spring Olive Won Unit B	ALL	23-22S-31E
	ALL	26-22S-31E
BLM Lease NMNM 105413455 (062590)	ALL	26-22S-31E
BLM Lease NMNM 105557206 (062589)	ALL	23-22S-31E
PROPOSED CA Bone Spring NMNM 106368131	W2	19-22S-32E
	W2	30-22S-32E
PROPOSED CA Wolfcamp NMNM 106368122	W2	19-22S-32E
	W2	30-22S-32E
B0 6869 0047	E	34-21S-31E
V0 4100 0001	N	34-21S-31E
CA Wolfcamp NMNM 106307077	W2	19-21S-32E
	W2	30-21S-32E
	W2	31-21S-32E
PROPOSED CA Wolfcamp NMNM 106317773	E2	19-21S-32E
	E2	30-21S-32E
	E2	31-21S-32E
PROPOSED CA Bone Spring NMNM C	W2W2	19-21S-32E
	W2W2	30-21S-32E
	W2W2	31-21S-32E

PROPOSED CA Bone Spring NMNM D	E2W2	19-21S-32E
	E2W2	30-21S-32E
	E2W2	31-21S-32E
PROPOSED CA Bone Spring NMNM E	W2E2	19-21S-32E
	W2E2	30-21S-32E
	W2E2	31-21S-32E
PROPOSED CA Bone Spring NMNM F	E2E2	19-21S-32E
	E2E2	30-21S-32E
	E2E2	31-21S-32E
PROPOSED CA Bone Spring NMNM 106320513	All	4-22S-32E
	All	9-22S-32E
PROPOSED CA Wolfcamp NMNM 106320515	All	4-22S-32E
	All	9-22S-32E
PA Bone Spring Dr Pi Unit NMNM 105825907	All	7-22S-32E
	All	8-22S-32E
	All	17-22S-32E
	All	18-22S-32E
PA Wolfcamp Dr Pi Unit NMNM 105825906	All	7-22S-32E
	All	8-22S-32E
	All	17-22S-32E
	All	18-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-26377	Federal 23 #1	O P	23-22S-31E	39360
30-015-26932	Federal 23 #2	I J	23-22S-31E	39360
30-015-26400	Federal 23 #3	G H	23-22S-31E	39360
30-015-37336	Federal 23 #4	O P	23-22S-31E	39360
30-015-26681	Federal 23 #5	A B	23-22S-31E	39360
30-015-37340	Federal 23 #6	I J	23-22S-31E	39360
30-015-37334	Federal 23 #9	G H	23-22S-31E	39360
30-015-37341	Federal 23 #16	A B	23-22S-31E	39360
30-015-39436	Federal 23 #7H	E2W2	23-22S-31E	39360
30-015-39437	Federal 23 #11H	W2W2	23-22S-31E	39360
30-015-41803	Federal 23 #12H	W2W2	23-22S-31E	39360
30-015-41636	Federal 23 #13H	E2W2	23-22S-31E	39360
30-015-41573	Federal 26 12H	E2E2	26-22S-31E	39360
30-015-41600	Federal 26 13H	W2E2	26-22S-31E	39360
30-015-26866	Federal 26 #4	D	26-22S-31E	39360
30-015-26854	Federal 26 #5	B	26-22S-31E	39360
30-015-26940	Federal 26 #6	E	26-22S-31E	39360
30-015-26941	Federal 26 #7	F	26-22S-31E	39360
30-025-41088	Cabin Lake 31 Federal Com #6H	S2S2	31-21S-32E	40299
30-015-26859	Federal 12 #4	E	12-22S-31E	39360
30-015-26860	Federal 12 #5	D	12-22S-31E	39360
30-015-26942	Federal 12 #8	C	12-22S-31E	39360
30-015-26909	Federal 1 #5	M	1-22S-31E	40299
30-015-26910	Federal 1 #6	N	1-22S-31E	40299
30-015-26988	Federal 1 #7	O	1-22S-31E	40299

30-015-26780	Federal 12 #2	L	12-22S-31E	39360
30-015-26858	Federal 12 #3	N	12-22S-31E	39360
30-015-26971	Federal 12 #9	O	12-22S-31E	39360
30-015-40821	Federal 12 #14H	S2S2	12-22S-31E	98034
30-015-41031	Neff 25 Federal #5H	E2W2	25-22S-31E	39360
30-015-41459	Neff 25 Federal #9H	S2N2	25-22S-31E	39350
30-015-26639	Neff Federal #2	E	25-22S-31E	39360
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	39360
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	39366
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	39366
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	39366
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	96582
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	96582
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	96582
30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	96582
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	97573
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	96582
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	96582
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	96582
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	96582
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	96582
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	96582
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	96582
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	96582
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	96582
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	96582
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	96582
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	96582
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	96582
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	96582
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	96582
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	96582
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	96582
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	96582
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	96582
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	96582
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	96582
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	96582
30-015-28727	Lost Tank 4 Federal #1	C	4-22S-31E	96582
30-015-29611	Lost Tank 4 Federal #2	B	4-22S-31E	96582
30-015-29617	Lost Tank 4 Federal #3	A	4-22S-31E	96582
30-015-29732	Lost Tank 4 Federal #5	F	4-22S-31E	96582
30-015-29733	Lost Tank 4 Federal #6	G	4-22S-31E	96582
30-015-30414	Lost Tank 4 Federal #7	H	4-22S-31E	96582
30-015-37923	Lost Tank 4 Federal #8	H	4-22S-31E	96582
30-015-37954	Lost Tank 4 Federal #11	E	4-22S-31E	96582
30-015-37955	Lost Tank 4 Federal #12	L	4-22S-31E	96582
30-015-37956	Lost Tank 4 Federal #13	K	4-22S-31E	96582
30-015-37894	Lost Tank 4 Federal #15	I	4-22S-31E	96582
30-015-37957	Lost Tank 4 Federal #16	P	4-22S-31E	96582

30-015-37958	Lost Tank 4 Federal #17	O	4-22S-31E	96582
30-015-37895	Lost Tank 4 Federal #18	N	4-22S-31E	96582
30-015-37896	Lost Tank 4 Federal #19	M	4-22S-31E	96582
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	97573
30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	97573
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	96582
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	96582
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	96582
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	96582
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	96582
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	96582
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	96582
30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	40299
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	40299
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	40299
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	40299
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	40299
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	40299
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	40299
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	40299
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	40299
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	40299
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	40299
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	40299
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	40299
30-025-35918	Mills 19 #1	E	19-22S-32E	39366
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	39366
30-015-26894	State 2 #1	P	2-22S-31E	40299
30-015-28416	State 2 #2	O	2-22S-31E	40299
30-015-28456	State 2 #4	J	2-22S-31E	40299
30-025-46474	Lost Tank 30 19 Federal Com #1H	W2W2	19-22S-32E	97366
		W2W2	30-22S-32E	
30-025-45182	Lost Tank 30 19 Federal Com #31H	W2W2	19-22S-32E	98296
		W2W2	30-22S-32E	
30-025-49147	Dr Pi Unit #31H	W2W2	8-22S-32E	98166
		W2W2	17-22S-32E	
30-025-49148	Dr Pi Unit #32H	E2W2	8-22S-32E	98166
		E2W2	17-22S-32E	
30-025-48951	Dr Pi Unit #34H	E2	8-22S-32E	98166
		E2	17-22S-32E	
30-025-48952	Dr Pi Unit #35H	E2E2	8-22S-32E	97366
		E2E2	17-22S-32E	

30-025-49152	Dr Pi Unit #311H	W2 W2	8-22S-32E 17-22S-32E	97366
30-025-48955	Dr Pi Unit #312H	W2E2 W2E2	8-22S-32E 17-22S-32E	97366
30-025-48160	Dr Pi Unit #31H	W2W2 W2W2	7-22S-32E 18-22S-32E	98296
30-025-48024	Dr Pi Unit #32H	E2W2 E2W2	7-22S-32E 18-22S-32E	98296
30-025-48025	Dr Pi Unit #34H	E2 E2	7-22S-32E 18-22S-32E	98296
30-025-48166	Dr Pi Unit #311H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-48167	Dr Pi Unit #312H	W2E2 W2E2	7-22S-32E 18-22S-32E	97366
30-025-48168	Dr Pi Unit #313H	E2E2 E2E2	7-22S-32E 18-22S-32E	97366
30-025-48282	Dr Pi Unit #21H	W2 W2	8-22S-32E 17-22S-32E	97366
30-025-48947	Dr Pi Unit #23H	W2 W2	8-22S-32E 17-22S-32E	97366
30-025-48949	Dr Pi Unit #25H	E2 E2	8-22S-32E 17-22S-32E	97366
30-025-48950	Dr Pi Unit #26H	E2 E2	8-22S-32E 17-22S-32E	97366
30-025-47835	Dr Pi Unit #21H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-48159	Dr Pi Unit #25H	E2 E2	7-22S-32E 18-22S-32E	97366
30-025-48163	Dr Pi Unit #72H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-48162	Dr Pi Unit #71H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-47867	Dr Pi Unit #24H	E2 E2	7-22S-32E 18-22S-32E	97366
30-025-48157	Dr Pi Unit #22H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-54180	Dr Pi Unit #15H	E2E2 E2E2	7-22S-32E 18-22S-32E	97366
30-025-54176	Dr Pi Unit #3H	W2E2 W2E2	7-22S-32E 18-22S-32E	97366
30-025-54175	Dr Pi Unit #2H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-54177	Dr Pi Unit #4H	E2E2 E2E2	7-22S-32E 18-22S-32E	97366
30-025-54179	Dr Pi Unit #12H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-54209	Dr Pi Unit #1H	W2 W2	7-22S-32E 18-22S-32E	97366
30-025-54178	Dr Pi Unit #11H	W2 W2	7-22S-32E 18-22S-32E	97366

30-025-48954	Dr Pi Unit #74H	E2 E2	8-22S-32E 17-22S-32E	97366
30-025-48953	Dr Pi Unit #73H	E2 E2	8-22S-32E 17-22S-32E	97366
30-025-49151	Dr Pi Unit #72H	W2 W2	8-22S-32E 17-22S-32E	97366
30-025-49150	Dr Pi Unit #71H	W2 W2	8-22S-32E 17-22S-32E	97366
30-025-48948	Dr Pi Unit #24H	E2 E2	8-22S-32E 17-22S-32E	97366
30-025-48945	Dr Pi Unit #12H	E2 E2	8-22S-32E 17-22S-32E	97366
30-025-48944	Dr Pi Unit #11H	W2 W2	8-22S-32E 17-22S-32E	97366
30-015-47949	Top Spot 12 13 Federal Com #34H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-47887	Top Spot 12 13 Federal Com #35H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-47625	Top Spot 12 13 Federal Com #313H	E2 E2	12-22S-31E 13-22S-31E	98351
30-015-48594	Top Spot 12 13 Federal Com #1H	W2W2 W2W2	12-22S-31E 13-22S-31E	5695
30-015-48595	Top Spot 12 13 Federal Com #11H	W2W2 W2W2	12-22S-31E 13-22S-31E	5695
30-015-47771	Top Spot 12 13 Federal Com #21H	W2W2 W2W2	12-22S-31E 13-22S-31E	5695
30-015-48597	Top Spot 12 13 Federal Com #31H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-48596	Top Spot 12 13 Federal Com #32H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-47627	Top Spot 12 13 Federal Com #311H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-47626	Top Spot 12 13 Federal Com #312H	W2 W2	12-22S-31E 13-22S-31E	98351
30-015-47639	Top Spot 12 13 Federal Com #25H	W2E2 W2E2	12-22S-31E 13-22S-31E	5695
30-015-47885	Top Spot 12 13 Federal Com #23H	E2W2 E2W2	12-22S-31E 13-22S-31E	5695
30-015-47888	Top Spot 12 13 Federal Com #26H	E2E2 E2E2	12-22S-31E 13-22S-31E	5695
30-015-47889	Top Spot 12 13 Federal Com #22H	E2W2 E2W2	12-22S-31E 13-22S-31E	5695
30-015-47953	Top Spot 12 13 Federal Com #33H	E2E2 E2E2	12-22S-31E 13-22S-31E	5695
30-015-47954	Top Spot 12 13 Federal Com #24H	W2E2 W2E2	12-22S-31E 13-22S-31E	5695
30-015-54756	Olive Won Unit #136H	E2E2 E2E2	24-22S-31E 25-22S-31E	39350

30-015-54746	Olive Won Unit #131H	W2W2 W2W2	24-22S-31E 25-22S-31E	98351
30-015-54747	Olive Won Unit #132H	W2W2 W2W2	24-22S-31E 25-22S-31E	98351
30-015-56138	Olive Won Unit #101H	W2 W2	24-22S-31E 25-22S-31E	39350
30-015-56139	Olive Won Unit #102H	W2 W2	24-22S-31E 25-22S-31E	39350
30-015-56140	Olive Won Unit #103H	E2 E2	24-22S-31E 25-22S-31E	39350
30-015-56142	Olive Won Unit #104H	E2 E2	24-22S-31E 25-22S-31E	39350
30-015-54655	Olive Won Unit #105H	E2 E2	24-22S-31E 25-22S-31E	39350
30-015-54748	Olive Won Unit #133H	E2W2 E2W2	24-22S-31E 25-22S-31E	98351
30-015-54757	Olive Won Unit #137H	E2W2 E2W2	24-22S-31E 25-22S-31E	98351
30-015-54749	Olive Won Unit #134H	W2E2 W2E2	24-22S-31E 25-22S-31E	98351
30-015-54734	Olive Won Unit #174H	W2E2 W2E2	24-22S-31E 25-22S-31E	98351
30-015-54755	Olive Won Unit #135H	E2E2 E2E2	24-22S-31E 25-22S-31E	98351
30-015-55187	Olive Won Unit #33H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55179	Olive Won Unit #32H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55189	Olive Won Unit #34H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55177	Olive Won Unit #31H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55215	Olive Won Unit #35H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55180	Olive Won Unit #36H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55181	Olive Won Unit #37H	S2 All	26-22S-31E 35-22S-31E	98123
30-015-55182	Olive Won Unit #4H	S2 All	26-22S-31E 35-22S-31E	39350
30-015-55183	Olive Won Unit #71H	S2 All	26-22S-31E 35-22S-31E	39350
30-025-48464	Lost Tank 30 19 Federal Com #33H	W2 W2	19-22S-32E 30-22S-32E	98296
30-025-47543	Lost Tank 30 19 Federal Com #22H	W2 W2	19-22S-32E 30-22S-32E	97366
30-025-47942	Lost Tank 30 19 Federal Com #21H	W2 W2	19-22S-32E 30-22S-32E	97366
30-025-47944	Lost Tank 30 19 Federal Com #32H	W2 W2	19-22S-32E 30-22S-32E	97366

30-015-30635	Jacque AQJ State #3	N	34-21S-31E	96582
30-015-29988	Loper 34 State #1	E	34-21S-31E	96582
30-025-52491	Regal Lager 31 19 Federal Com #34H	E2	19-21S-32E	98313
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-52492	Regal Lager 31 19 Federal Com #35H	E2	19-21S-32E	98313
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-52493	Regal Lager 31 19 Federal Com #36H	E2	19-21S-32E	98313
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-52488	Regal Lager 31 19 Federal Com #31H	W2	19-21S-32E	98313
		W2	30-21S-32E	
		W2	31-21S-32E	
30-025-52489	Regal Lager 31 19 Federal Com #32H	W2	19-21S-32E	98313
		W2	30-21S-32E	
		W2	31-21S-32E	
30-025-52490	Regal Lager 31 19 Federal Com #33H	W2	19-21S-32E	98313
		W2	30-21S-32E	
		W2	31-21S-32E	
30-025-52620	Regal Lager 31 19 Federal Com #71H	W2W2	19-21S-32E	5695
		W2W2	30-21S-32E	
		W2W2	31-21S-32E	
30-025-52513	Regal Lager 31 19 Federal Com #72H	E2W2	19-21S-32E	5695
		E2W2	30-21S-32E	
		E2W2	31-21S-32E	
30-025-52514	Regal Lager 31 19 Federal Com #73H	W2E2	19-21S-32E	5695
		W2E2	30-21S-32E	
		W2E2	31-21S-32E	
30-025-52515	Regal Lager 31 19 Federal Com #74H	E2E2	19-21S-32E	5695
		E2E2	30-21S-32E	
		E2E2	31-21S-32E	
30-025-52224	Gold Log 4 9 Federal Com #71H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52190	Gold Log 4 9 Federal Com #72H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52208	Gold Log 4 9 Federal Com #73H	All	4-22S-32E	5695
		All	9-22S-32E	
30-025-52191	Gold Log 4 9 Federal Com #74H	All	4-22S-32E	5695
		All	9-22S-32E	

30-025-53818	Gold Log 4 9 Federal Com #22H	All All	4-22S-32E 9-22S-32E	5695
30-025-53809	Gold Log 4 9 Federal Com #12H	All All	4-22S-32E 9-22S-32E	5695
30-025-53812	Gold Log 4 9 Federal Com #23H	All All	4-22S-32E 9-22S-32E	5695
30-025-53815	Gold Log 4 9 Federal Com #1H	All All	4-22S-32E 9-22S-32E	5695
30-025-53814	Gold Log 4 9 Federal Com #26H	All All	4-22S-32E 9-22S-32E	5695
30-025-53811	Gold Log 4 9 Federal Com #16H	All All	4-22S-32E 9-22S-32E	5695
30-025-53807	Gold Log 4 9 Federal Com #2H	All All	4-22S-32E 9-22S-32E	5695
30-025-53817	Gold Log 4 9 Federal Com #13H	All All	4-22S-32E 9-22S-32E	5695
30-025-53816	Gold Log 4 9 Federal Com #4H	All All	4-22S-32E 9-22S-32E	5695
30-025-53813	Gold Log 4 9 Federal Com #25H	All All	4-22S-32E 9-22S-32E	5695
30-025-53808	Gold Log 4 9 Federal Com #3H	All All	4-22S-32E 9-22S-32E	5695
30-025-52225	Gold Log 4 9 Federal Com #311H	All All	4-22S-32E 9-22S-32E	98296
30-025-52192	Gold Log 4 9 Federal Com #313H	All All	4-22S-32E 9-22S-32E	98296
30-025-52187	Gold Log 4 9 Federal Com #32H	All All	4-22S-32E 9-22S-32E	98296
30-025-52188	Gold Log 4 9 Federal Com #33H	All All	4-22S-32E 9-22S-32E	98296
30-025-52189	Gold Log 4 9 Federal Com #34H	All All	4-22S-32E 9-22S-32E	98296
30-025-52186	Gold Log 4 9 Federal Com #35H	All All	4-22S-32E 9-22S-32E	98296
30-015-56502	Olive Won Unit #231H	W2 NW4	23-22S-31E 26-22S-31E	98123
30-015-56503	Olive Won Unit #232H	W2 NW4	23-22S-31E 26-22S-31E	98123
30-015-56509	Olive Won Unit #233H	W2 NW4	23-22S-31E 26-22S-31E	98123
30-015-56510	Olive Won Unit #234H	E2 NE4	23-22S-31E 26-22S-31E	98123
30-015-57294	Olive Won Unit #235H	E2 NE4	23-22S-31E 26-22S-31E	98123
30-015-56522	Olive Won Unit #236H	E2 NE4	23-22S-31E 26-22S-31E	98123
30-015-56524	Olive Won Unit #237H	E2 NE4	23-22S-31E 26-22S-31E	98123

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-844-H
Operator: Oxy USA, Inc. (16696)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-26377	Federal 23 #1	O P	23-22S-31E	A1
30-015-26932	Federal 23 #2	I J	23-22S-31E	A1
30-015-26400	Federal 23 #3	G H	23-22S-31E	A1
30-015-37336	Federal 23 #4	O P	23-22S-31E	A1
30-015-26681	Federal 23 #5	A B	23-22S-31E	A1
30-015-37340	Federal 23 #6	I J	23-22S-31E	A1
30-015-37334	Federal 23 #9	G H	23-22S-31E	A1
30-015-37341	Federal 23 #16	A B	23-22S-31E	A1
30-015-39436	Federal 23 #7H	E2W2	23-22S-31E	B1
30-015-39437	Federal 23 #11H	W2W2	23-22S-31E	B1
30-015-41803	Federal 23 #12H	W2W2	23-22S-31E	B1
30-015-41636	Federal 23 #13H	E2W2	23-22S-31E	B1
30-015-41573	Federal 26 12H	E2E2	26-22S-31E	C1
30-015-41600	Federal 26 13H	W2E2	26-22S-31E	C1
30-015-26866	Federal 26 #4	D	26-22S-31E	C1
30-015-26854	Federal 26 #5	B	26-22S-31E	C1
30-015-26940	Federal 26 #6	E	26-22S-31E	C1
30-015-26941	Federal 26 #7	F	26-22S-31E	C1
30-025-41088	Cabin Lake 31 Federal Com #6H	S2S2	31-21S-32E	E1
30-015-26859	Federal 12 #4	E	12-22S-31E	F1
30-015-26860	Federal 12 #5	D	12-22S-31E	F1
30-015-26942	Federal 12 #8	C	12-22S-31E	F1
30-015-26909	Federal 1 #5	M	1-22S-31E	G1
30-015-26910	Federal 1 #6	N	1-22S-31E	G1
30-015-26988	Federal 1 #7	O	1-22S-31E	G1
30-015-26780	Federal 12 #2	L	12-22S-31E	H1
30-015-26858	Federal 12 #3	N	12-22S-31E	H1
30-015-26971	Federal 12 #9	O	12-22S-31E	H1
30-015-40821	Federal 12 #14H	S2S2	12-22S-31E	I1
30-015-41031	Neff 25 Federal #5H	E2W2	25-22S-31E	J1
30-015-41459	Neff 25 Federal #9H	S2N2	25-22S-31E	J1
30-015-26639	Neff Federal #2	E	25-22S-31E	J1
30-015-31162	Getty 24 Federal #11	I	24-22S-31E	K1
30-025-36012	Livingston Ridge 18 Federal #4	M	18-22S-32E	L1
30-025-36295	Livingston Ridge 18 Federal #6	L	18-22S-32E	L1
30-025-35960	Livingston Ridge 19 Federal #1	D	19-22S-32E	L1
30-015-29638	Lost Tank 3 Federal #1	All	3-22S-31E	M1
30-015-29682	Lost Tank 3 Federal #2	All	3-22S-31E	M1
30-015-29859	Lost Tank 3 Federal #3	All	3-22S-31E	M1

30-015-30418	Lost Tank 3 Federal #4	All	3-22S-31E	M1
30-015-35354	Lost Tank 3 Federal Deep #23	E	3-22S-31E	M1
30-015-37959	Lost Tank 10 Federal #1	A B C H	10-22S-31E	N1
30-015-37960	Lost Tank 10 Federal #2	A B C H	10-22S-31E	N1
30-015-37897	Lost Tank 10 Federal #3	A B C H	10-22S-31E	N1
30-015-37961	Lost Tank 10 Federal #4	A B C H	10-22S-31E	N1
30-015-37924	Lost Tank 10 Federal #5	A B C H	10-22S-31E	N1
30-015-37962	Lost Tank 11 Federal #1	D	11-22S-31E	N1
30-015-30586	Lost Tank 3 Federal #5	All	3-22S-31E	N1
30-015-31887	Lost Tank 3 Federal #6	All	3-22S-31E	N1
30-015-32167	Lost Tank 3 Federal #7	All	3-22S-31E	N1
30-015-32168	Lost Tank 3 Federal #8	All	3-22S-31E	N1
30-015-32169	Lost Tank 3 Federal #9	All	3-22S-31E	N1
30-015-32345	Lost Tank 3 Federal #10	All	3-22S-31E	N1
30-015-32725	Lost Tank 3 Federal #11	All	3-22S-31E	N1
30-015-32726	Lost Tank 3 Federal #12	All	3-22S-31E	N1
30-015-37950	Lost Tank 3 Federal #13	All	3-22S-31E	N1
30-015-37918	Lost Tank 3 Federal #14	All	3-22S-31E	N1
30-015-37951	Lost Tank 3 Federal #15	All	3-22S-31E	N1
30-015-37907	Lost Tank 3 Federal #16	All	3-22S-31E	N1
30-015-37908	Lost Tank 3 Federal #18	All	3-22S-31E	N1
30-015-37952	Lost Tank 3 Federal #19	All	3-22S-31E	N1
30-015-37919	Lost Tank 3 Federal #20	All	3-22S-31E	N1
30-015-37920	Lost Tank 3 Federal #21	All	3-22S-31E	N1
30-015-28727	Lost Tank 4 Federal #1	All	4-22S-31E	O1
30-015-29611	Lost Tank 4 Federal #2	All	4-22S-31E	O1
30-015-29617	Lost Tank 4 Federal #3	All	4-22S-31E	O1
30-015-29732	Lost Tank 4 Federal #5	All	4-22S-31E	O1
30-015-29733	Lost Tank 4 Federal #6	All	4-22S-31E	O1
30-015-30414	Lost Tank 4 Federal #7	All	4-22S-31E	O1
30-015-37923	Lost Tank 4 Federal #8	All	4-22S-31E	O1
30-015-37954	Lost Tank 4 Federal #11	All	4-22S-31E	O1
30-015-37955	Lost Tank 4 Federal #12	All	4-22S-31E	O1
30-015-37956	Lost Tank 4 Federal #13	All	4-22S-31E	O1
30-015-37894	Lost Tank 4 Federal #15	All	4-22S-31E	O1
30-015-37957	Lost Tank 4 Federal #16	All	4-22S-31E	O1
30-015-37958	Lost Tank 4 Federal #17	All	4-22S-31E	O1
30-015-37895	Lost Tank 4 Federal #18	All	4-22S-31E	O1
30-015-37896	Lost Tank 4 Federal #19	All	4-22S-31E	O1
30-015-34918	Lost Tank 4 Federal #20	H	4-22S-31E	O1
30-015-40775	Lost Tank 4 Federal #23	F G K L M	4-22S-31E	O1
30-015-29338	Lost Tank 33 Federal #4	P	33-21S-31E	P1
30-015-29468	Lost Tank 33 Federal #7	H	33-21S-31E	P1
30-015-29381	Lost Tank 33 Federal #8	N	33-21S-31E	P1
30-015-29382	Lost Tank 33 Federal #9	O	33-21S-31E	P1
30-015-29744	Lost Tank 33 Federal #10	A	33-21S-31E	P1
30-015-29678	Lost Tank 33 Federal #12	C	33-21S-31E	P1
30-015-29681	Lost Tank 33 Federal #15	K	33-21S-31E	P1

30-015-31361	Lost Tank 35 State #1	P	35-21S-31E	Q1
30-015-32354	Lost Tank 35 State #2	O	35-21S-31E	Q1
30-015-31608	Lost Tank 35 State #3	N	35-21S-31E	Q1
30-015-31275	Lost Tank 35 State #4	M	35-21S-31E	Q1
30-015-31640	Lost Tank 35 State #7	K	35-21S-31E	Q1
30-015-31641	Lost Tank 35 State #8	L	35-21S-31E	Q1
30-015-32511	Lost Tank 35 State #9	H	35-21S-31E	Q1
30-015-32512	Lost Tank 35 State #10	G	35-21S-31E	Q1
30-015-32240	Lost Tank 35 State #11	F	35-21S-31E	Q1
30-015-31851	Lost Tank 35 State #12	E	35-21S-31E	Q1
30-015-33445	Lost Tank 35 State #13Q	A	35-21S-31E	Q1
30-015-33434	Lost Tank 35 State #14	B	35-21S-31E	Q1
30-015-31926	Lost Tank 35 State #16	D	35-21S-31E	Q1
30-025-35918	Mills 19 #1	E	19-22S-32E	R1
30-025-37184	Proximity 30 Federal #3	F	30-22S-32E	S1
30-015-26894	State 2 #1	P	2-22S-31E	T1
30-015-28416	State 2 #2	O	2-22S-31E	T1
30-015-28456	State 2 #4	J	2-22S-31E	T1
30-025-49147	Dr Pi Unit #31H	W2W2	8-22S-32E	V1
		W2W2	17-22S-32E	
30-025-49148	Dr Pi Unit #32H	E2W2	8-22S-32E	V1
		E2W2	17-22S-32E	
30-025-48951	Dr Pi Unit #34H	E2	8-22S-32E	V1
		E2	17-22S-32E	
30-025-48952	Dr Pi Unit #35H	E2E2	8-22S-32E	V1
		E2E2	17-22S-32E	
30-025-49152	Dr Pi Unit #311H	W2	8-22S-32E	V1
		W2	17-22S-32E	
30-025-48955	Dr Pi Unit #312H	W2E2	8-22S-32E	V1
		W2E2	17-22S-32E	
30-025-48160	Dr Pi Unit #31H	W2W2	7-22S-32E	V1
		W2W2	18-22S-32E	
30-025-48024	Dr Pi Unit #32H	E2W2	7-22S-32E	V1
		E2W2	18-22S-32E	
30-025-48025	Dr Pi Unit #34H	E2	7-22S-32E	V1
		E2	18-22S-32E	
30-025-48166	Dr Pi Unit #311H	W2	7-22S-32E	V1
		W2	18-22S-32E	
30-025-48167	Dr Pi Unit #312H	W2E2	7-22S-32E	V1
		W2E2	18-22S-32E	
30-025-48168	Dr Pi Unit #313H	E2E2	7-22S-32E	V1
		E2E2	18-22S-32E	
30-025-48282	Dr Pi Unit #21H	W2	8-22S-32E	V1
		W2	17-22S-32E	
30-025-48947	Dr Pi Unit #23H	W2	8-22S-32E	V1
		W2	17-22S-32E	
30-025-48949	Dr Pi Unit #25H	E2	8-22S-32E	V1
		E2	17-22S-32E	

30-025-48950	Dr Pi Unit #26H	E2 E2	8-22S-32E 17-22S-32E	V1
30-025-47835	Dr Pi Unit #21H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-48159	Dr Pi Unit #25H	E2 E2	7-22S-32E 18-22S-32E	V1
30-025-48163	Dr Pi Unit #72H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-48162	Dr Pi Unit #71H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-47867	Dr Pi Unit #24H	E2 E2	7-22S-32E 18-22S-32E	V1
30-025-48157	Dr Pi Unit #22H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-54180	Dr Pi Unit #15H	E2E2 E2E2	7-22S-32E 18-22S-32E	V1
30-025-54176	Dr Pi Unit #3H	W2E2 W2E2	7-22S-32E 18-22S-32E	V1
30-025-54175	Dr Pi Unit #2H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-54177	Dr Pi Unit #4H	E2E2 E2E2	7-22S-32E 18-22S-32E	V1
30-025-54179	Dr Pi Unit #12H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-54209	Dr Pi Unit #1H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-54178	Dr Pi Unit #11H	W2 W2	7-22S-32E 18-22S-32E	V1
30-025-48954	Dr Pi Unit #74H	E2 E2	8-22S-32E 17-22S-32E	V1
30-025-48953	Dr Pi Unit #73H	E2 E2	8-22S-32E 17-22S-32E	V1
30-025-49151	Dr Pi Unit #72H	W2 W2	8-22S-32E 17-22S-32E	V1
30-025-49150	Dr Pi Unit #71H	W2 W2	8-22S-32E 17-22S-32E	V1
30-025-48948	Dr Pi Unit #24H	E2 E2	8-22S-32E 17-22S-32E	V1
30-025-48945	Dr Pi Unit #12H	E2 E2	8-22S-32E 17-22S-32E	V1
30-025-48944	Dr Pi Unit #11H	W2 W2	8-22S-32E 17-22S-32E	V1
30-015-47949	Top Spot 12 13 Federal Com #34H	E2 E2	12-22S-31E 13-22S-31E	V2
30-015-47887	Top Spot 12 13 Federal Com #35H	E2 E2	12-22S-31E 13-22S-31E	V2
30-015-47625	Top Spot 12 13 Federal Com #313H	E2 E2	12-22S-31E 13-22S-31E	V2

30-015-48594	Top Spot 12 13 Federal Com #1H	W2W2 W2W2	12-22S-31E 13-22S-31E	V2
30-015-48595	Top Spot 12 13 Federal Com #11H	W2W2 W2W2	12-22S-31E 13-22S-31E	V2
30-015-47771	Top Spot 12 13 Federal Com #21H	W2W2 W2W2	12-22S-31E 13-22S-31E	V2
30-015-48597	Top Spot 12 13 Federal Com #31H	W2 W2	12-22S-31E 13-22S-31E	V2
30-015-48596	Top Spot 12 13 Federal Com #32H	W2 W2	12-22S-31E 13-22S-31E	V2
30-015-47627	Top Spot 12 13 Federal Com #311H	W2 W2	12-22S-31E 13-22S-31E	V2
30-015-47626	Top Spot 12 13 Federal Com #312H	W2 W2	12-22S-31E 13-22S-31E	V2
30-015-47639	Top Spot 12 13 Federal Com #25H	W2E2 W2E2	12-22S-31E 13-22S-31E	V2
30-015-47885	Top Spot 12 13 Federal Com #23H	E2W2 E2W2	12-22S-31E 13-22S-31E	V2
30-015-47888	Top Spot 12 13 Federal Com #26H	E2E2 E2E2	12-22S-31E 13-22S-31E	V2
30-015-47889	Top Spot 12 13 Federal Com #22H	E2W2 E2W2	12-22S-31E 13-22S-31E	V2
30-015-47953	Top Spot 12 13 Federal Com #33H	E2E2 E2E2	12-22S-31E 13-22S-31E	V2
30-015-47954	Top Spot 12 13 Federal Com #24H	W2E2 W2E2	12-22S-31E 13-22S-31E	V2
30-015-54756	Olive Won Unit #136H	E2E2 E2E2	24-22S-31E 25-22S-31E	W1
30-015-54746	Olive Won Unit #131H	W2W2 W2W2	24-22S-31E 25-22S-31E	W1
30-015-54747	Olive Won Unit #132H	W2W2 W2W2	24-22S-31E 25-22S-31E	W1
30-015-56138	Olive Won Unit #101H	W2 W2	24-22S-31E 25-22S-31E	W1
30-015-56139	Olive Won Unit #102H	W2 W2	24-22S-31E 25-22S-31E	W1
30-015-56140	Olive Won Unit #103H	E2 E2	24-22S-31E 25-22S-31E	W1
30-015-56142	Olive Won Unit #104H	E2 E2	24-22S-31E 25-22S-31E	W1
30-015-54655	Olive Won Unit #105H	E2 E2	24-22S-31E 25-22S-31E	W1
30-015-54748	Olive Won Unit #133H	E2W2 E2W2	24-22S-31E 25-22S-31E	W1
30-015-54757	Olive Won Unit #137H	E2W2 E2W2	24-22S-31E 25-22S-31E	W1
30-015-54749	Olive Won Unit #134H	W2E2 W2E2	24-22S-31E 25-22S-31E	W1

30-015-54734	Olive Won Unit #174H	W2E2 W2E2	24-22S-31E 25-22S-31E	W1
30-015-54755	Olive Won Unit #135H	E2E2 E2E2	24-22S-31E 25-22S-31E	W1
30-015-55187	Olive Won Unit #33H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55179	Olive Won Unit #32H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55189	Olive Won Unit #34H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55177	Olive Won Unit #31H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55215	Olive Won Unit #35H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55180	Olive Won Unit #36H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55181	Olive Won Unit #37H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55182	Olive Won Unit #4H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-55183	Olive Won Unit #71H	S2 All	26-22S-31E 35-22S-31E	W1
30-015-56502	Olive Won Unit #231H	W2 NW4	23-22S-31E 26-22S-31E	W1
30-015-56503	Olive Won Unit #232H	W2 NW4	23-22S-31E 26-22S-31E	W1
30-015-56509	Olive Won Unit #233H	W2 NW4	23-22S-31E 26-22S-31E	W1
30-015-56510	Olive Won Unit #234H	E2 NE4	23-22S-31E 26-22S-31E	W1
30-015-57294	Olive Won Unit #235H	E2 NE4	23-22S-31E 26-22S-31E	W1
30-015-56522	Olive Won Unit #236H	E2 NE4	23-22S-31E 26-22S-31E	W1
30-015-56524	Olive Won Unit #237H	E2 NE4	23-22S-31E 26-22S-31E	W1
30-025-48464	Lost Tank 30 19 Federal Com #33H	W2 W2	19-22S-32E 30-22S-32E	X1
30-025-47543	Lost Tank 30 19 Federal Com #22H	W2 W2	19-22S-32E 30-22S-32E	X1
30-025-47942	Lost Tank 30 19 Federal Com #21H	W2 W2	19-22S-32E 30-22S-32E	X1
30-025-47944	Lost Tank 30 19 Federal Com #32H	W2 W2	19-22S-32E 30-22S-32E	X1
30-025-46474	Lost Tank 30 19 Federal Com #1H	W2W2 W2W2	19-22S-32E 30-22S-32E	X1
30-025-45182	Lost Tank 30 19 Federal Com #31H	W2W2 W2W2	19-22S-32E 30-22S-32E	X1

30-015-30635	Jacque AQJ State #3	N	34-21S-31E	Y1
30-015-29988	Loper 34 State #1	E	34-21S-31E	Y1
30-025-52491	Regal Lager 31 19 Federal Com #34H	E2	19-21S-32E	Z2
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-52492	Regal Lager 31 19 Federal Com #35H	E2	19-21S-32E	Z2
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-52493	Regal Lager 31 19 Federal Com #36H	E2	19-21S-32E	Z2
		E2	30-21S-32E	
		E2	31-21S-32E	
30-025-52488	Regal Lager 31 19 Federal Com #31H	W2	19-21S-32E	Z2
		W2	30-21S-32E	
		W2	31-21S-32E	
30-025-52489	Regal Lager 31 19 Federal Com #32H	W2	19-21S-32E	Z2
		W2	30-21S-32E	
		W2	31-21S-32E	
30-025-52490	Regal Lager 31 19 Federal Com #33H	W2	19-21S-32E	Z2
		W2	30-21S-32E	
		W2	31-21S-32E	
30-025-52620	Regal Lager 31 19 Federal Com #71H	W2W2	19-21S-32E	Z2
		W2W2	30-21S-32E	
		W2W2	31-21S-32E	
30-025-52513	Regal Lager 31 19 Federal Com #72H	E2W2	19-21S-32E	Z2
		E2W2	30-21S-32E	
		E2W2	31-21S-32E	
30-025-52514	Regal Lager 31 19 Federal Com #73H	W2E2	19-21S-32E	Z2
		W2E2	30-21S-32E	
		W2E2	31-21S-32E	
30-025-52515	Regal Lager 31 19 Federal Com #74H	E2E2	19-21S-32E	Z2
		E2E2	30-21S-32E	
		E2E2	31-21S-32E	
30-025-52224	Gold Log 4 9 Federal Com #71H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52190	Gold Log 4 9 Federal Com #72H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52208	Gold Log 4 9 Federal Com #73H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52191	Gold Log 4 9 Federal Com #74H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53818	Gold Log 4 9 Federal Com #22H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53809	Gold Log 4 9 Federal Com #12H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53812	Gold Log 4 9 Federal Com #23H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53815	Gold Log 4 9 Federal Com #1H	All	4-22S-32E	Z1
		All	9-22S-32E	

30-025-53814	Gold Log 4 9 Federal Com #26H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53811	Gold Log 4 9 Federal Com #16H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53807	Gold Log 4 9 Federal Com #2H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53817	Gold Log 4 9 Federal Com #13H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53816	Gold Log 4 9 Federal Com #4H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53813	Gold Log 4 9 Federal Com #25H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-53808	Gold Log 4 9 Federal Com #3H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52225	Gold Log 4 9 Federal Com #311H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52192	Gold Log 4 9 Federal Com #313H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52187	Gold Log 4 9 Federal Com #32H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52188	Gold Log 4 9 Federal Com #33H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52189	Gold Log 4 9 Federal Com #34H	All	4-22S-32E	Z1
		All	9-22S-32E	
30-025-52186	Gold Log 4 9 Federal Com #35H	All	4-22S-32E	Z1
		All	9-22S-32E	

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<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 531076

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 531076
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	12/2/2025