

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Michelle Lujan-Grisham**  
Governor

**Melanie A. Kenderdine**  
Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Erin Taylor**  
Deputy Secretary

**Albert C.S. Chang**  
Division Director  
Oil Conservation Division



Andrew D. Schill  
[andrew@abadieschill.com](mailto:andrew@abadieschill.com)

## Administrative Order NSP – 2339

### **ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT**

**Devon Energy Production Company, LP [OGRID 6137]**  
Cedar Hills 15 16 State Com Well No. 621H (API No. 30-015-PENDING)  
Cedar Hills 15 16 State Com Well No. 622H (API No. 30-015-PENDING)  
**HSU: N/2 Section 15 and N/2 Section 16, T21S, R27E, Eddy County**

Reference is made to your application received on October 24<sup>th</sup>, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

#### **Proposed Increased Horizontal Spacing Unit:**

<u><b>Description</b></u>	<u><b>Acres</b></u>	<u><b>Pool</b></u>	<u><b>Pool Code</b></u>
N/2 Section 15	640	WC Alacran Hills; Upper Wolfcamp	98314
N/2 Section 16			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

NSP - 2339  
Devon Energy Production Company, L.P.  
Page 2 of 2

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We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be included.

You have requested this non-standard horizontal spacing unit for operational and engineering purposes in order to achieve optimal production, to reduce surface disturbance, and to consolidate facilities. All while protecting correlative rights within the Wolfcamp formation. Thus, preventing waste underlying the N/2 Section 15 and the N/2 Section 16 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



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**Albert C.S. Chang**  
Division Director  
AC/lrl

**Date:** 11/26/2025

ID NO. 519867

NSP - 2339

Revised March 23, 2017

RECEIVED: <b>10/24/24</b>	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Devon Energy Production Company, L.P. **OGRID Number:** 6137  
**Well Name:** Cedar Hills 15-16 State Com 621H and 622H Wells **API:** Pending  
**Pool:** WC Alacran Hills; Upper Wolfcamp **Pool Code:** 98314

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

NSL

☐ NSP (PROJECT AREA)☒ NSP (PRORATION UNIT)☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application  
Content  
Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Andrew D. Schill

Print or Type Name

/s/ Andrew D. Schill

Signature

October 17, 2025

Date

970-385-4401

Phone Number

andrew@abadieschill.com

e-mail Address

**SUBMITTED TO THE OIL CONSERVATION DIVISION:**

Application of Devon Energy Production Company, L.P., for administrative approval of a nonstandard spacing and proration unit for its Cedar Hills 15-16 State Com 621H and 622H Wells, in the Wolfcamp formation underlying the N/2 of Sections 15 and 16, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

**TABLE OF CONTENTS**

Administrative Checklist for NSP

- Exhibit A: C-102 Forms, specifically identifying the NSP (19.15.15.11B)
- Exhibit B: A statement discussing the reasons for the nonstandard unit (19.15.15.11B(3)(c))
- Exhibit C: Tract map outlining (1) the proposed nonstandard unit with all adjoining spacing units; (2) an applicable standard spacing unit; and (3) the proposed dedications (19.15.15.11B(3)(a))
- Exhibit D: A list of affected persons, with addresses, entitled to notice of the application, along with a copy of the notice letter sent to affected persons, entitled to notice of the application (19.15.15.11B(3)(b))

**Devon Energy Production Company, L.P.**



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

October 24, 2025

Albert C.S. Chang, Director  
Oil Conservation Division  
New Mexico Department of Energy  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

Copy to: Leonard Lowe, Division Technical Examiner

**Re: Application of Devon Energy Production Company, L.P., for administrative approval of a nonstandard spacing and proration unit for its Cedar Hills 15-16 State Com 621H and 622H Wells, in the Wolfcamp formation underlying the N/2 of Sections 15 and 16, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.**

Dear Director Chang:

Devon Energy Production Company, L.P., ("Devon"), OGRID No. 6137, is seeking administrative approval of a 640-acre, more or less, nonstandard spacing and proration unit ("NSP") for the Cedar Hills 15-16 State Com 621H (API Pending) and 622H (API Pending) Wells, oil wells, located within the WC Alacran Hills; Upper Wolfcamp Pool (Pool Code 98314) underlying the N/2 of Sections 15 and 16, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. C-102s for the Wells are attached as Exhibit A.

Devon has included as Exhibit B, a letter explaining why this application is needed. These wells will produce from the WC Alacran Hills; Upper Wolfcamp Pool (Pool Code 98314). The WC Alacran Hills; Upper Wolfcamp Pool is designated as an oil pool, and statewide rules apply.

The non-standard horizontal spacing unit will be comprised of the N/2 of Sections 15 and 16, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, and therefore notice was provided to affected persons adjoining the non-standard unit, pursuant to 19.15.16.15B(5)(b)(ii) NMAC.

Devon attests that, on or before submission of this application, it sent notice to the affected persons as described herein; said notice described satisfies all provisions of 19.15.16.15B(5)(b) NMAC. Devon has also sent notice to the New Mexico State Land Office to the extent that state and federal leases are involved, pursuant to 19.15.2.7A(8)(d) NMAC. Copies of the application and required plat maps are furnished. Devon provides herein a sectional map of this area, attached as Exhibit C. Proof of mailing, along with a copy of the notice letter sent to listed affected persons and

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901

parties, is attached hereto as Exhibit D. The pooling case associated with this application is Case No. 25528.

Your consideration in this matter is appreciated.

Sincerely,



---

Andrew D. Schill

***Attorney for Devon Energy  
Production Company, L.P.***

C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

## WELL LOCATION INFORMATION

API Number	Pool Code 98314	Pool Name WC Alacran Hills; Upper Wolfcamp
Property Code	Property Name CEDAR HILLS 15-16 STATE COM	Well Number 621H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3220.0'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	14	21-S	27-E		1906' N	1415' W	32.482268	104.164504	EDDY

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	21-S	27-E		660' N	20' W	32.485665	104.203383	EDDY

Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API N/A	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	21-S	27-E		660' N	50' E	32.485676	104.169262	EDDY

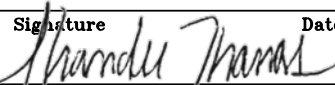
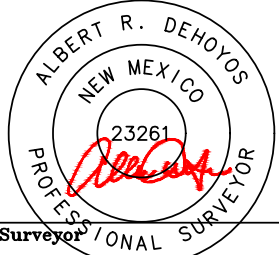
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	15	21-S	27-E		660' N	100' E	32.485675	104.169425	EDDY

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	16	21-S	27-E		660' N	100' W	32.485663	104.203123	EDDY

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		HORIZONTAL		

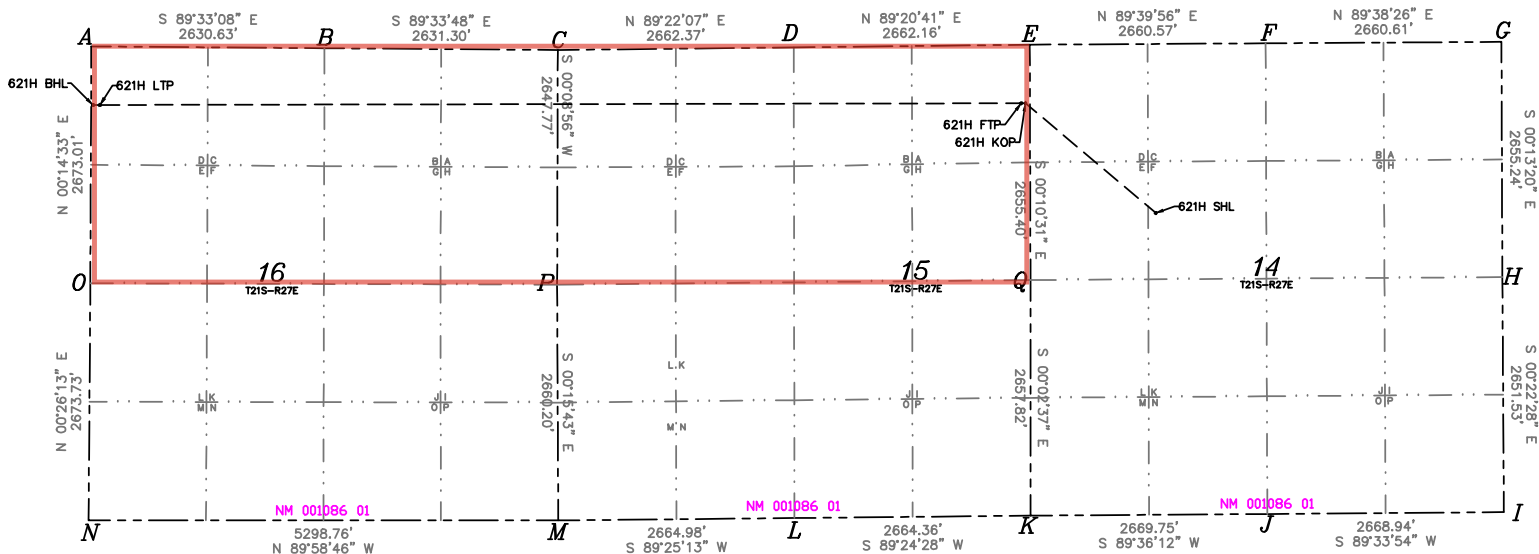
<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 5/13/25		Signature and Seal of Professional Surveyor 	
Printed Name SHANDEE THOMAS		Certificate Number 23261	
Email Address SHANDEE.THOMAS@DVN.COM		Date of Survey 04/2025	

**EXHIBIT**  
**A**

# ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



A=N541100.14/E581389.64  
 B=N541079.58/E584020.19  
 C=N541059.53/E586651.42  
 D=N541088.86/E589313.62  
 E=N541119.31/E591975.61  
 F=N541134.84/E594636.13  
 G=N541151.53/E597296.69  
 H=N538496.31/E597306.98  
 I=N535844.84/E597324.31  
 J=N535824.58/E594655.45  
 K=N535806.10/E591995.76  
 L=N535778.56/E589321.54  
 M=N535751.60/E586656.70  
 N=N535753.50/E581357.94  
 O=N538427.15/E581378.33  
 P=N538411.77/E586644.54  
 Q=N538463.92/E591983.74

<p><b>SURFACE HOLE LOCATION</b>                      GEODETIC COORDINATES NAD 83                      NMSP EAST SURFACE LOCATION                      1906' FNL 1415' FWL SECTION 14                      EL:3220.0'                      N539221.15/E593396.72                      LAT:32.482268/LON:104.164504</p>
<p><b>KICK OFF POINT</b>                      660' FNL 50' FEL SECTION 15                      N540458.72/E591927.63                      LAT:32.485676/LON:104.169262</p>
<p><b>FIRST TAKE POINT</b>                      660' FNL 100' FEL SECTION 15                      N540458.15/E591877.64                      LAT:32.485675/LON:104.169425</p>
<p><b>LAST TAKE POINT</b>                      660' FNL 100' FWL SECTION 16                      N540439.36/E581486.85                      LAT:32.485663/LON:104.203123</p>
<p><b>BOTTOM HOLE LOCATION</b>                      660' FNL 20' FWL SECTION 16                      N540439.99/E581406.85                      LAT:32.485665/LON:104.203383</p>



C-102  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
			<input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number	Pool Code 98314	Pool Name WC Alacran Hills; Upper Wolfcamp
Property Code	Property Name CEDAR HILLS 15-16 STATE COM	Well Number 622H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3220.1'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
F	14	21-S	27-E		1951' N	1375' W	32.482144	104.164632	EDDY

## Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	16	21-S	27-E		2184' N	20' W	32.481475	104.203410	EDDY

Dedicated Acres 640	Infill or Defining Well INFILL	Defining Well API CEDAR HILLS 15-16 STATE COM 621H	Overlapping Spacing Unit (Y/N) NO	Consolidation Code C
Order Numbers PENDING			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	15	21-S	27-E		2184' N	50' E	32.481487	104.169255	EDDY


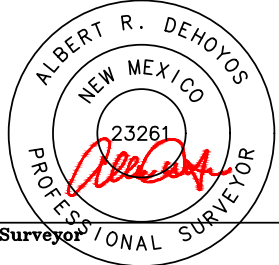
## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	15	21-S	27-E		2184' N	100' E	32.481486	104.169417	EDDY

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	16	21-S	27-E		2184' N	100' W	32.481473	104.203150	EDDY

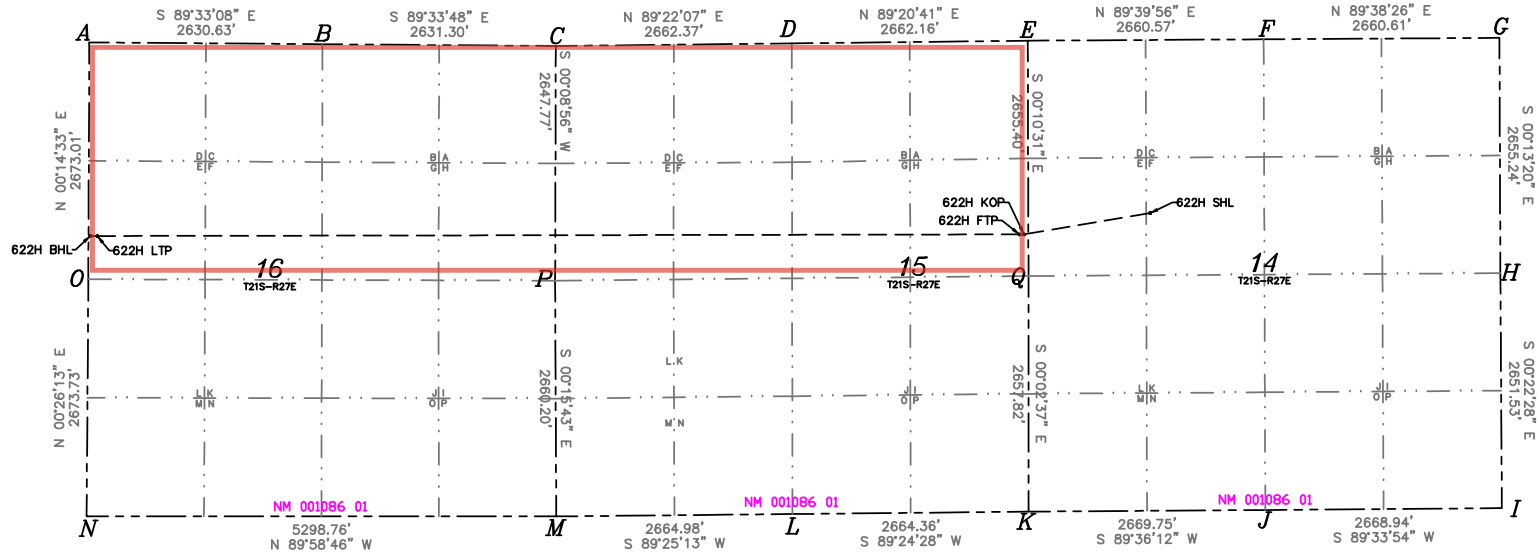
Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		HORIZONTAL		

<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 5/13/25		Signature and Seal of Professional Surveyor 	
Printed Name SHANDEE THOMAS		Certificate Number 23261	Date of Survey 04/2025
Email Address SHANDEE.THOMAS@DVN.COM			

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G=N541151.53/E597296.69  
H=N538496.31/E597306.98  
I=N535844.84/E597324.31  
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K=N535806.10/E591905.76  
L=N535778.56/E589321.54  
M=N535751.60/E586656.70  
N=N535753.50/E581357.94  
O=N538427.15/E581378.33  
P=N538411.77/E586644.54  
Q=N538463.92/E591983.74

<b>SURFACE HOLE LOCATION</b> GEOIDETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 1951' FNL 1375' FWL SECTION 14 EL:3220.1' N539175.94/E593357.27 LAT:32.482144/LON:104.164632
<b>KICK OFF POINT</b> 2184' FNL 50' FEL SECTION 15 N538934.67/E591932.30 LAT:32.481487/LON:104.169255
<b>FIRST TAKE POINT</b> 2184' FNL 100' FEL SECTION 15 N538934.10/E591882.30 LAT:32.481486/LON:104.169417
<b>LAST TAKE POINT</b> 2184' FNL 100' FWL SECTION 16 N538915.37/E581480.40 LAT:32.481473/LON:104.203150
<b>BOTTOM HOLE LOCATION</b> 2184' FNL 20' FWL SECTION 16 N538915.99/E581400.40 LAT:32.481475/LON:104.203410



Devon Energy Production Company LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

405 228 4214 Phone  
www.devonenergy.com

August 19, 2025

Mr. Leonard Lowe  
New Mexico Oil Conservation Division  
1220 South Francis Drive  
Sante Fe, New Mexico 87505

RE: Application for Non-Standard Proration Unit  
Engineering Statement  
Devon Energy Production Company, L.P.  
Cedar Hills 15-16 State Com 621H & 622H  
N/2 of Sections 15 and 16, T21S-R27E  
Eddy County, New Mexico

Dear Mr. Lowe:

Devon Energy Production Company, LP ("Devon") respectfully requests administrative approval of non-standard proration unit for the Cedar Hills 15-16 State Com 621H and 622H wells referenced above. The wells are in the WC Alacran Hills Upper Wolfcamp (Oil) Pool (Pool Code 98314). Devon has planned its Cedar Hills Upper Wolfcamp development to include additional target zones and wells that would be classified as proximity wells if Devon drilled said wells at the same time as the above referenced wells; therefore, the proposed spacing unit would have been standard. However, for this specific development plan, Devon has to drill the non-proximity wells first to achieve optimal production, which results in the need for establishing a non-standard unit. The reason for this is that for operational and engineering purposes, Devon doesn't want to stack the additional target zones vertically and will need the non-standard approval to avoid such stacking. Stacking wells tends to limit recoveries due to direct communication. Devon needs to drill the wells referenced above as initial wells in their currently proposed locations to establish the development plan to prevent waste due to delay with development of the unit. Once the nonstandard unit is established to allow the drilling of the initial wells, Devon will have time to properly evaluate how best to drill and develop the remaining areas of the unit. Additionally, establishing this non-standard unit would reduce surface disturbance and consolidate facilities by utilizing the same facilities for the larger non-standard unit.

Respectfully,

**Devon Energy Production Company, L.P.**

A blue ink signature of Keevin Barnes, written in a cursive style.

Keevin Barnes  
Reservoir Engineer

Devon - Public

EXHIBIT  
**B**

# Cedar Hills 15-16 State Com N2: NSP Offset Tract Map

- Applicable Standard Units
- Proposed Non-Standard Unit

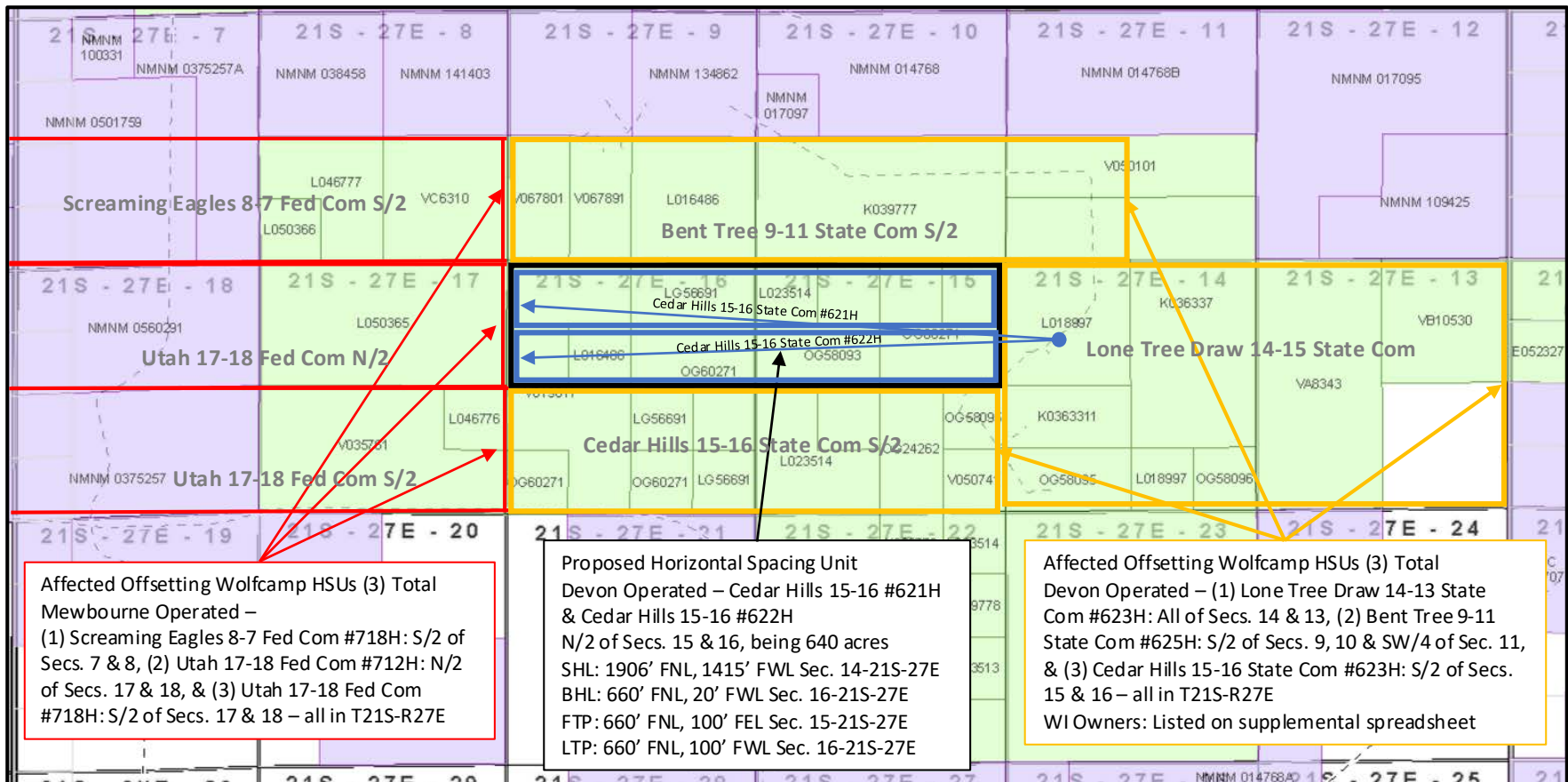


EXHIBIT  
C

## Cedar Hills N2

Package Tracking Number	Mailed Date	Recipient Name	Recipient Company	Recipient Address	Recipient Country	Carrier	Class	Reference 1
{9414809898643075124189}	10/24/2025		OXY Y-1 COMPANY	PO Box 841803 Dallas TX 75284-1803	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075124127}	10/23/2025	KEITH WILLIAMS		2015 Coleman Ct. MIDLAND TX 79705	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075124110}	10/23/2025		XTO HOLDINGS LLC	PO BOX 840780 DALLAS TX 75284-0780	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075124103}	10/23/2025		Kastleford Land Company, LLC	PO BOX 51540 MIDLAND TX 79710	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123861}	10/23/2025	Steven M. Yates Children's Trust,	Carolyn Yates & Bruno Bulovas Co-Trsts	50 ORCHARD PINES PLACE THE WOODLANDS TX 77382	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075124172}	10/23/2025		Ryan Family Properties, LLC	PO BOX 53713 MIDLAND TX 79710	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075124066}	10/23/2025		Calmetto Energy, LLC	PO Box 11107 MIDLAND TX 79702	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075124097}	10/23/2025		OXY USA WTP L.P.	PO BOX 27570 HOUSTON TX 77227-7570	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075124059}	10/23/2025		THOR OPERATING LLC	3912 148TH STREET LUBBOCK TX 79423	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075124080}	10/23/2025		MRC Delaware Resources, LLC	5400 LBJ FREEWAY, STE 1500 DALLAS TX 75240	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075124042}	10/23/2025	J. Cleo Thompson &	James Cleo Thompson, Jr., L.P.	2363 Reagan St, Ste 100 DALLAS TX 75219	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123854}	10/23/2025		Salado Energy Partners, LLC	218 N. MAIN ST, UNIT C MIDLAND TX 79701	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075124073}	10/23/2025		Ross Duncan Properties LLC	PO Box 647 ARTESIA NM 88211	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123748}	10/23/2025		Concho Oil & Gas, LLC	600 W ILLINOIS AVE MIDLAND TX 79701	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123830}	10/23/2025	Carolyn B. Yates, MSU		50 ORCHARD PINES PLACE THE WOODLANDS TX 77382	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123960}	10/23/2025		Black Shale Minerals, LLC	PO BOX 2243 LONGVIEW TX 75606-2243	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123847}	10/23/2025		COG Operating, LLC	600 W ILLINOIS AVE MIDLAND TX 79701	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075124035}	10/23/2025		Broughton Petroleum, Inc.	1225 N LOOP W, STE 1055 STE 1055 HOUSTON TX 77008	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123953}	10/23/2025		Red Sand Resources LLC	PO Box 104 MIDLAND TX 79702	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123946}	10/23/2025		Angler Exploration LP	6 Desta Dr. Ste 4325 MIDLAND TX 79705	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075124011}	10/23/2025	Aeron A. Yates Children's Trust,	Aeron A. Yates & John F. Messa Co-Trsts	1509 AUBURN XING EDMOND OK 73012-3667	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123939}	10/23/2025		Alpha Energy Partners II, LLC	PO BOX 10701 MIDLAND TX 79702	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075124028}	10/23/2025	Aeron A. Yates, MSU		1509 AUBURN XING EDMOND OK 73012-3667	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123731}	10/23/2025		EOG RESOURCES INC	5509 CHAMPIONS DRIVE MIDLAND TX 79706	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123724}	10/23/2025		VERITAS PERMIAN RESOURCES III, LLC	PO BOX 10850 FORT WORTH TX 76114	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075124004}	10/23/2025		MILESTONE RESOURCES LLC	PO Box 52650 TULSA OK 74137	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123823}	10/23/2025		PRIME ROCK RESOURCES LLC	203 West Wall, Suite 1000 MIDLAND TX 79701	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123922}	10/23/2025	LOCKER BROTHERS,	ERIC S. LOCKER AND ROSS K. LOCKER	1513 FLINTRIDGE W LAKE HILLS TX 78746	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123915}	10/23/2025	MICHAEL D. HAYES AND KATHRYN A. HAYES	CO-TRUSTEES OF HAYES REVOCABLE TR	3608 MEADOWRIDGE LN MIDLAND TX 79707	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123991}	10/23/2025	TURTLE CREEK TRUST COMPANY, TRUSTEE	ROBERT A. OLIVER TRT WILLIAM B. OLIVE	3838 OAK LAWN AVE STE 1650 DALLAS TX 75219	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123717}	10/23/2025	TURTLE CREEK TRUST COMPANY, TRUSTEE	JUDITH C. DEVINE TRT WILLIAM B. OLIVER	3838 OAK LAWN AVE STE 1650 DALLAS TX 75219	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123816}	10/23/2025	TURTLE CREEK TRUST COMPANY, TRUSTEE	AGNES CLUTHE OLIVER FOUNDATION TR	3838 OAK LAWN AVE STE 1650 DALLAS TX 75219	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123809}	10/23/2025		RORKES DRIFT LLC	3109 SUN DRENCHED PATH AUSTIN TX 78732	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123908}	10/23/2025		EXPLORERS PETROLEUM CORPORATION	PO BOX 1933 ROSWELL NM 88202	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123984}	10/23/2025		WESTALL OIL & GAS LLC	PO BOX 4 LOCO HILLS NM 88255	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123977}	10/23/2025	ASTRA ENERGY HOLDING LLC	ASTRA ENERGY WORKING INTERESTS LL	6465 S GREENWOOD PLAZA BLVD CENTENNIAL CO 80111	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123564}	10/23/2025		PONTEM ENERGY PARTNERS I LP	9001 AIRPORT FWY STE 825 NORTH RICHLAND HILLS TX 76	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123786}	10/23/2025		NORTHERN OIL & GAS INC	4350 BAKER RD STE 400 MINNETONKA MN 55343	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123892}	10/23/2025	BETSY H KELLER		2505 GREEN ST Suite 600 SAN FRANCISCO CA 94123-4628	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123557}	10/23/2025		SAVITAR ALPHA ENERGY LLC	6465 GREENWOOD PLAZA BLVD CENTENNIAL CO 80111	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123700}	10/23/2025	MORRIS E SCHERTZ & HOLLY K SCHERTZ		PO BOX 2588 ROSWELL NM 88202-2588	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123793}	10/23/2025	COLEMAN MARTIN		8833 ENSLEY CT LEAWOOD KS 66206-1652	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123885}	10/23/2025		JALAPENO CORPORATION	PO BOX 1608 ALBUQUERQUE NM 87103-1608	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123694}	10/23/2025	ISAAC A KAWASAKI		1232 S KING ST HONOLULU HI 96814-1918	US	usps	FCM	4188.90 - Cedar Hills N2 NSP

## Cedar Hills N2

Package Tracking Number	Mailed Date	Recipient Name	Recipient Company	Recipient Address	Recipient Country	Carrier	Class	Reference 1
{9414809898643075123533}	10/23/2025	FRANCES B BUNN REV LVNG TR DTD 5-18-82	ANDREW R BUNN & ROBIN BUNN MARTIN	2493 MAKIKI HEIGHTS DR HONOLULU HI 96822-2542	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123663}	10/23/2025		New Mexico State Land Office	310 Old Santa Fe Trail Santa Fe New Mexico 87501	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123465}	10/23/2025		SOUTHWEST ROYALTIES INC	PO BOX 53570 Suite 1200 MIDLAND TX 79710-3570	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123878}	10/23/2025		TENISON OIL COMPANY	209 S DANVILLE B-201 ABILENE TX 79605	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123540}	10/23/2025	J FREDERICK VAN VRANKEN JR		17 NONQUITT AVE SOUTH DARTMOUTH MA 02748	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123670}	10/23/2025		E G HOLDEN TESTAMENTARY TRST	2505 GREEN ST SAN FRANCISCO CA 94123-4628	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123687}	10/23/2025		YATES ENERGY CORPORATION	PO BOX 2323 ROSWELL NM 88202-2323	US	usps	FCM	4188.90 - Cedar Hills N2 NSP
{9414809898643075123779}	10/23/2025		Mewbourne Oil Company	500 West Texas Ave Suite 1020 Midland TX 79701	US	usps	FCM	4188.90 - Cedar Hills N2 NSP



For the Pursuit of Energy

ABADIE | SCHILL PC

Colorado	New Mexico
Louisiana	Texas
Nebraska	Kansas
Montana	Wyoming
Oklahoma	California
	North Dakota

October 24, 2025

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

**NOTICE TO AFFECTED PERSONS/PARTIES  
RE: APPLICATIONS FOR ADMINISTRATIVE APPROVAL OF NONSTANDARD  
SPACING AND PRORATION UNIT**

**Re: Application of Devon Energy Production Company, L.P., for administrative approval of a nonstandard spacing and proration unit for its Cedar Hills 15-16 State Com 621H and 622H Wells, in the Wolfcamp formation underlying the N/2 of Sections 15 and 16, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.**

To the Parties/Persons this may concern:

Enclosed in this notice is a copy of the above referenced application filed with the New Mexico Conservation Division on the date referenced above.

You are being notified in your capacity as a person or party in an adjoining tract or unit pursuant to our request for approval of a nonstandard spacing and proration unit. Any objections that you have to the above-referenced application must be filed in writing (by email or letter) with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within twenty (20) days from the date the Division receives the applications filed for administrative approval by the Division. This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter can be sent to the Division at [OCD.Engineer@emnrd.nm.gov](mailto:OCD.Engineer@emnrd.nm.gov).

If you have any questions concerning this application, please contact:

Jake Nourse  
Staff Landman  
Devon Energy Production Company, L.P.  
(405) 228-2856  
[Jake.Nourse@dvn.com](mailto:Jake.Nourse@dvn.com)

[abadieschill.com](http://abadieschill.com)

214 McKenzie Street, Santa Fe, New Mexico, 87501

O : 970.385.4401 • F : 970.385.4901



If you have no objections to this application, please sign the waiver as indicated below and return the original to the address listed on this letterhead. Your assistance and cooperation in this matter are appreciated.

Sincerely,



---

Andrew D. Schill

Attorney for Devon Energy  
Production Company, L.P.



Waiver

\_\_\_\_\_ hereby waives objection to the above referenced Application of Devon Energy Production Company, L.P., for administrative approval of a nonstandard spacing and proration unit for its Cedar Hills 15-16 State Com 621H and 622H Wells, in the Wolfcamp formation underlying the N/2 of Sections 15 and 16, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico.

Dated: \_\_\_\_\_

Signature: \_\_\_\_\_

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 519867

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 519867
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

CONDITIONS

Created By	Condition	Condition Date
llowe	This NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when API number(s) are assigned to those pending APD well(s) by sending an e-mail to <a href="mailto:ocd.engineer@emnrd.nm.gov">ocd.engineer@emnrd.nm.gov</a> . TITLED: Updating NSP-XXX with API number(s) and associated Well Name.	12/3/2025
llowe	If the Operator wants to add existing wells within the same NSP HSU, the operator will need to submit a C-103 X or Z to the OCD online portal. The sundry shall state the following: "Adding Wells to an NSP HSU: Well Name, Well API No., Pool Name, Pool Code, NSP Order Number". Send an email to <a href="mailto:ocd.engineer@emnrd.nm.gov">ocd.engineer@emnrd.nm.gov</a> . TITLED: Adding existing wells to NSP-XXXX, C-103 X or Z. NSP-XXXX	12/3/2025