

Santa Fe Main Office  
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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

## OIL CONSERVATION DIVISION

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Energy Inc [5380]

OPERATOR ADDRESS: 6401 Holiday Hill, Midland TX 79707

APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

Yes  No

#### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Purple Sage; Wolfcamp [98220]	45/1159	49/1275		\$67.40	301 bpd
VRU Flash Gas Only-Standalone				\$3.09	2354 mcf/d

(2) Are any wells producing at top allowables?  Yes  No

(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.

(4) Measurement type:  Metering  Other (Specify) Well Testing

(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply?  Yes  No

(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No

(4) Measurement type:  Metering  Other (Specify) Well Testing

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

(1) Is all production from same source of supply?  Yes  No

(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: J.R. Young

TITLE: NM Commingle Manager

DATE: 8/5/2025

TYPE OR PRINT NAME: Russell Young

TELEPHONE NO.: 832-302-5430

E-MAIL ADDRESS: Russell.Young@exxonmobile.com



August 6, 2025

**VIA ONLINE FILING**

Albert Chang, Division Director (Acting)  
 Oil Conservation Division  
 New Mexico Department of Energy, Minerals and Natural Resources  
 1220 South Saint Francis Drive  
 Santa Fe, NM 87505

**Re: Application of XTO Energy, Inc for administrative approval to surface commingle VRU-Flash gas<sup>1</sup> from Communitization Agreement and Leases comprised of Sections 19, 30, 31 and 32 of Township 26 South, Range 30 East, Eddy County, New Mexico (the “Lands”)**

Dear Mr. Chang:

XTO Energy Inc (OGRID No. 5380) (“XTO”), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), on lease *diversely* owned VRU -flash gas at the Ross Draw 30-31 Battery (“CTB”) *insofar as all existing and future wells drilled in the following Communitization Agreement (CA) and lease:*

- (a) The **449.55-acre**, Communitization Agreement (CA) comprised of E2W2, Lot 1-4 of Section 30, NENW, Lot 1-3 Section 31, of **Township 26 South Range 30 East**. The following wells have been drilled to the **[98220] PURPLE SAGE; WOLFCAMP** pool in this CA:
 

30-015-44446    Ross Draw 3031 Federal Com    001H
- (b) The **768.41-acre**, Communitization Agreement (CA), of E2 of Section 19; E2 of Section 30; N2NE, & Lot 4, 5 of Section 31; of **Township 26 South Range 30 East**; The following wells have been drilled to the **[98220] PURPLE SAGE; WOLFCAMP** pool in this CA:
 

30-015-45121    Ross Draw 31 Federal Wal Com    006H
- (c) The **258.16 -acre** State Lease VB26023 of Lot 1-4 and NWNW, NENW, NWNE, NENE of Section 32; of **Township 26 South Range 30 East**; The following wells have been drilled to the **[98220] PURPLE SAGE; WOLFCAMP** pool in this lease:
 

30-015-47369    Cheesecake 32 Federal    121H

(c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Ross Draw 30-31 Battery* – with notice provided only to the owners of interests to be added.

<sup>1</sup>VRU- Flash gas is a spontaneous vapor that is produced from the heating or depressurization of the extracted oil mixture during different phases of production.

XTO Permian Operating, LLC.  
 Russell Young  
 6401 Holiday Hill Road, Bldg 5  
 Midland, TX 79707  
 832-302-5430  
 Russell.young@exxonmobil.com

VRU flash gas from this lease and participating area, will be commingled and sold at the CTB, located in Lot 5 of Section 31, T26S, R30E, requiring approval under 19.15.23.9. XTO is not 100% owner of the working interest therefore notice is required. Flash gas will be defined as gas recovered through compression installed on the tank battery. Flash gas will be measured with a sales meter and allocated back to appropriate well via well test data. Flare volumes and pilot usage will be measured and allocated back to each train.

**Exhibit 1** is a land plat showing XTO's current development plan, well pads, and the central Tank battery ("CTB Site") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

**Exhibit 2** is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

**Exhibit 3** is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. Please feel free to contact me if you have any questions or need additional information.

Sincerely,



Russell Young  
NM Commingle Manager  
ExxonMobil Upstream Company



Date: 5/8/2025

# Ross Draw 30 31 Federal CTB Lease Map - VRU

## EDDY COUNTY, NM

## Legend

★ FMP/ SALES POINT (9)

CTB SITE

FEDERAL SURFACE & MINERAL LEASE

COM AGR NMNM-139739

COM AGR NMNM-139998

STATE SURFACE & MINERAL LEASE

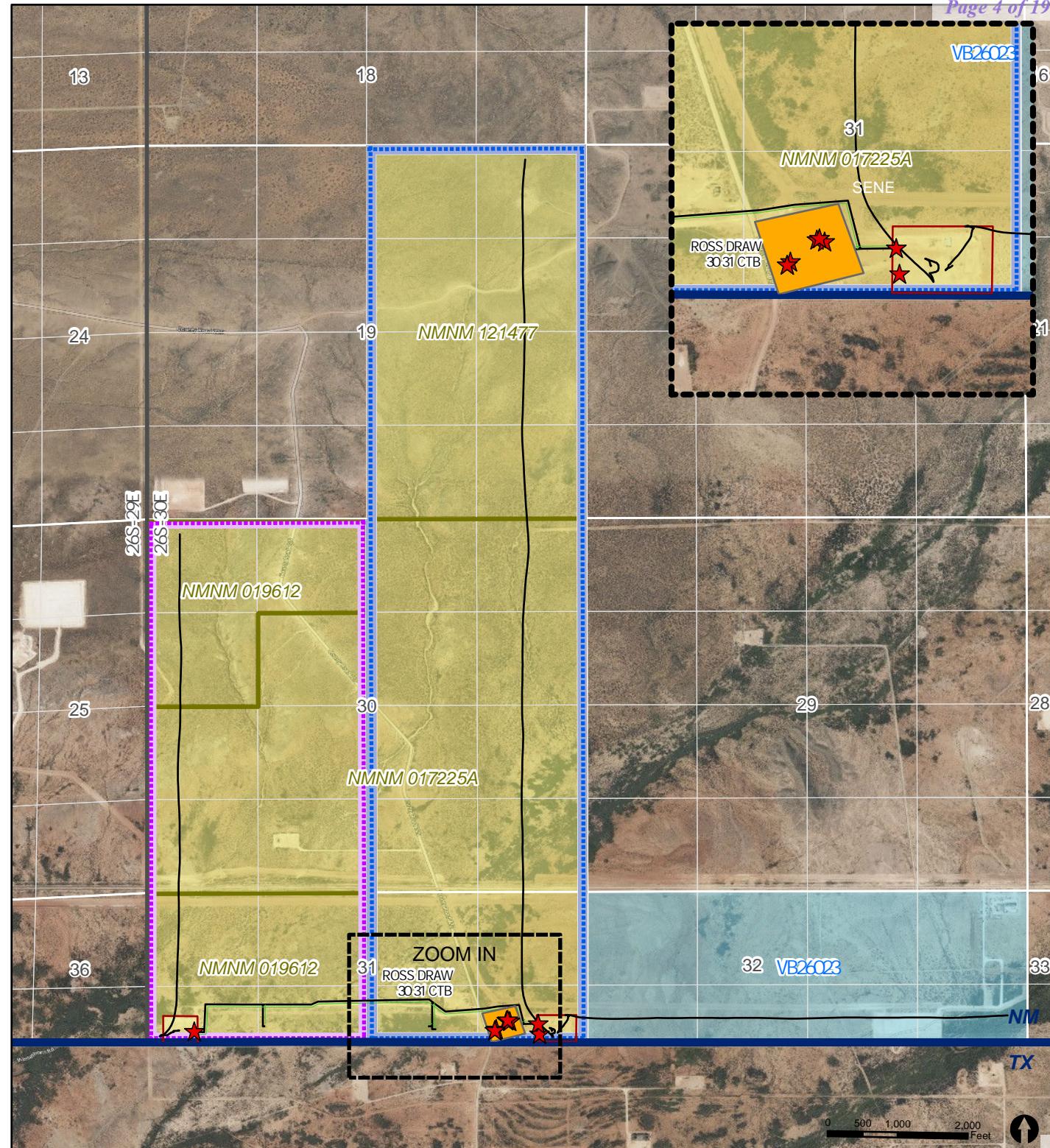
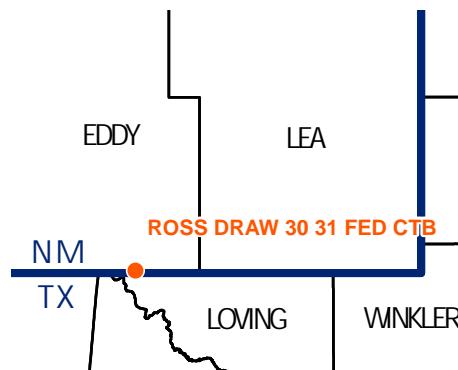
## Wells

3001545121- ROSS DRAW 31 FEDERAL WAL COM 006H

3001544446- ROSS DRAW 3031 FEDERAL 001H

3001547369- CHEESECAKE 32 FEDERAL

## Location



RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: <u>XTO Energy Inc.</u>	OGRID Number: <u>5380</u>
Well Name: <u>Rpos Draw 3031 Federal Tank Battery</u>	API: <u>30-015-various</u>
Pool: <u>Purple Sage; Wolfcamp (Gas)</u>	Pool Code: <u>98220</u>

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

DHC       CTB       PLC       PC       OLS       OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

WFX       PMX       SWD       IPI       EOR       PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A.  Offset operators or lease holders
- B.  Royalty, overriding royalty owners, revenue owners
- C.  Application requires published notice
- D.  Notification and/or concurrent approval by SLO
- E.  Notification and/or concurrent approval by BLM
- F.  Surface owner
- G.  For all of the above, proof of notification or publication is attached, and/or,
- H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

8/6/2025

Date

Russell Young

Print or Type Name

*J.R. Young*

Signature

832-302-5430

Phone Number

russell.young@exxonmobil.com

e-mail Address

## APPLICATION FOR COMMINGLING AND ALLOCATION APPROVAL

### For VRU-Flash Gas

#### Ross Draw 30 31 Federal Tank Battery

XTO Energy, Inc. requests approval, pursuant to 43 CFR § 3173.14(a)(1)(iii), to commingle **VRU-flash gas only** at the Ross Draw 30 31 Federal Tank Battery. This CTB has production from two Communitization (CA), and one State Lease. The two CAs have the same revenue distribution and are at the fixed BLM NRI of 12.5%. **The proportion of federal interest is not the same therefore, a variance is required** under 43 CFR 3170.6(a). Further, this request is pursuant to 43 CFR 3173.14(a), where the BLM may grant a CAA only if the proposed allocation method used for any such commingled measurement does not have the potential to affect the determination of the total volume or quality of production. In this case, commingling the VRU-flash gas will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the Federal government. All wells are expected to produce in paying quantities (see table below). XTO is the designated operator; therefore, no operator agreement is required. Since application is being made under 43 CFR § 3173.14(a)(1), a gas analysis is NOT required. FMPs are located on federal lands and are "on lease" (See attached Lease Map). No new surface disturbance is needed.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas will enter the primary gas line after all FMPs.

The commingled hydrocarbons between trains due to these ancillary systems will result in *de minimis* volumes resulting in minimal effect on royalties paid.

Justification for commingling the VRU-flash gas is that the pressure of the gas handled in ancillary systems will be boosted to the main sale line pressure by equipment to allow increased pipeline operating efficiency and increase in the reliability of the mechanical systems while reducing the layout for mechanical rotating equipment and associated emission points.

#### **VRU Commingle**

The gas FMP / sale meters measure only production from an individual train except for flash gas. Flash gas will be defined as gas recovered through compression. Flash gas will be measured with an FMP and allocated back to each train by oil production as described in the included allocation methodology. Flare volumes will be measured and allocated back to each train. Flare pilot usage will be allocated back to each train.

#### **List CA and State Lease to be included in VRU CAA:**

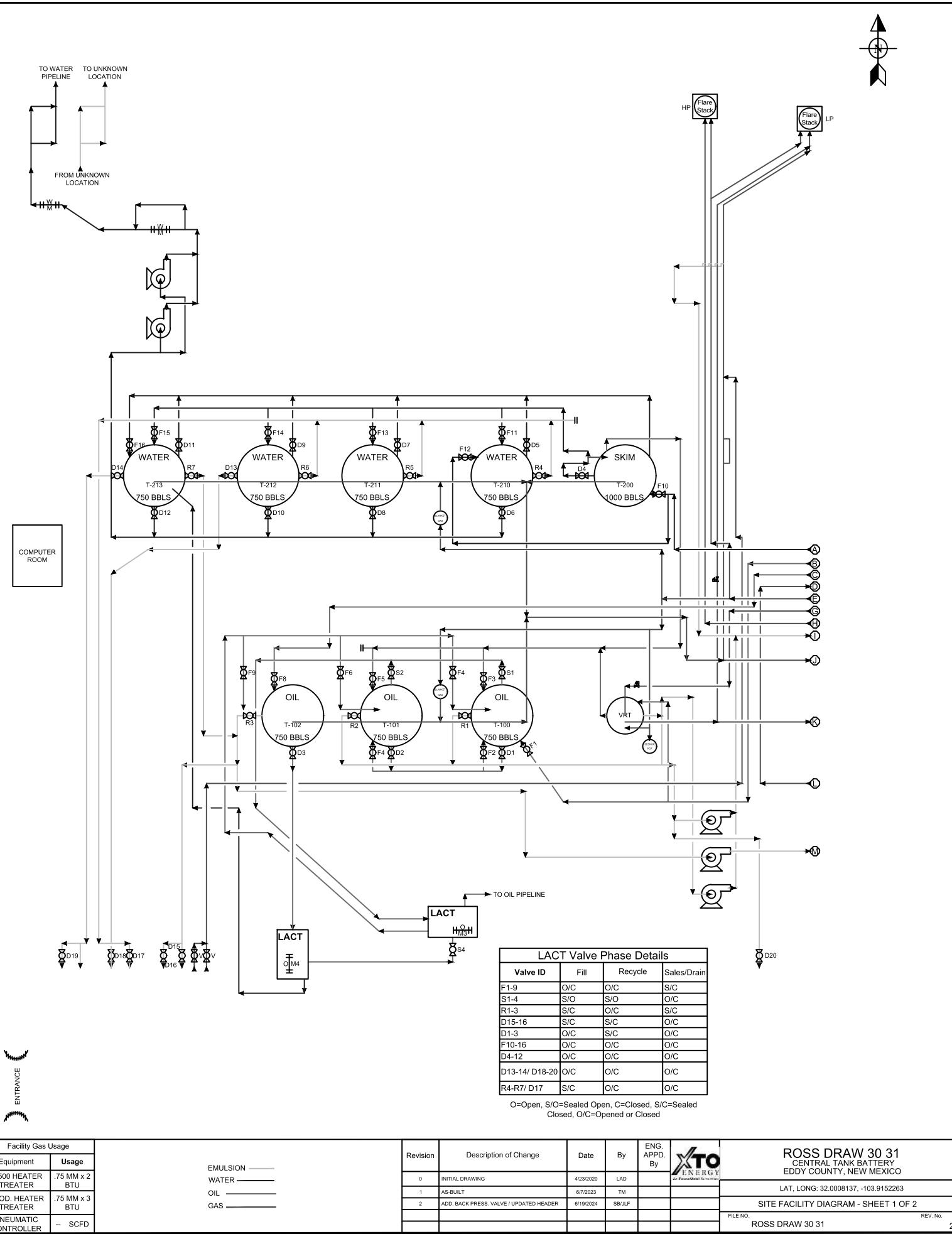
CA Number	Formation	Land Description	Type of Production	Proportional Interest	Royalty Rate	Dedicated Acreage
BLM CA # NMNM105677276	Wolfcamp	E2 Sec 19, T26S R30E; E2 Sec30 Sec 26S R30E	Oil and Gas	Federal - 100.00%	Federal 12.5%	768.41
Leagacy ID NMNM139739		N2NE Sec 31, T26S R30E; Lot 4&5 Sec 31 Sec 26S R30E				
Initial Well API: 30-015-45121		Eddy County, NM				
ROSS DRAW 31 FEDERAL WAL COM 006H						
BLM CA # NMNM105689531	Wolfcamp	E2W2, Lot 1-4 Sec 30 T26S R30E	Oil and Gas	Federal - 100.00%	Federal 12.5%	449.95
Leagacy ID NMNM139998		NENW, Lot 1-3Sec 31 T26S R30E				
Initial Well API: 30-015-44446		Eddy County, NM				
ROSS DRAW 3031 FEDERAL 001H						
SLO LEASE# VB-2602-0003	Wolfcamp	Lots 1-4, Sec. 32, T26S R30E	Oil and Gas	State - 100%	State 18.75%	258.16
Initial Well API: 30-015-47369		Eddy County, NM				
CHEESECAKE 32 FEDERAL 121H						

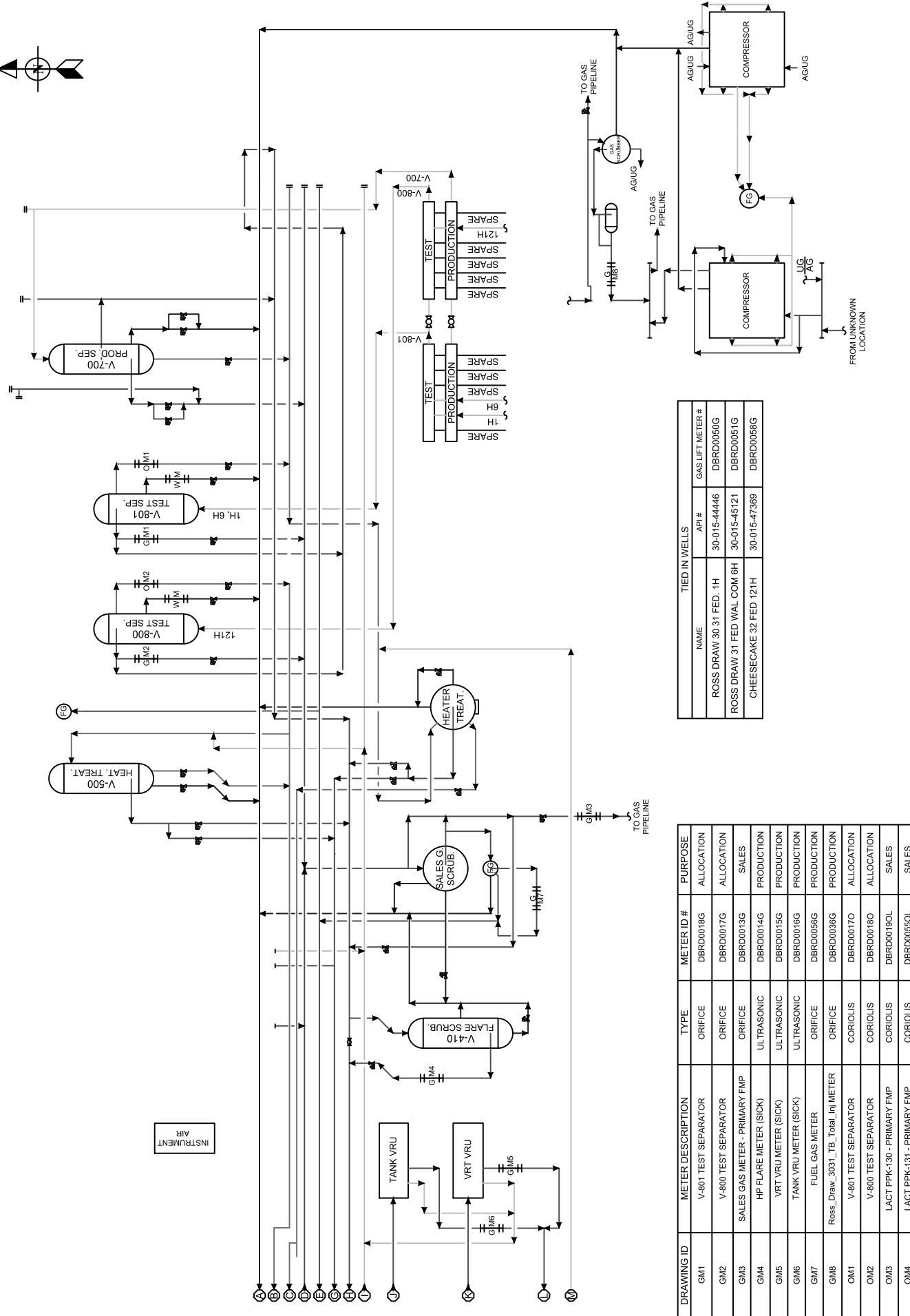
**List of Wells to be included in VRU CAA with Production Volumes**

API	WELL NAME	WELL NUMBER	FORMATION/POOL	BPD	MCFD	PORJECTED OR ACTUAL
30-015-45121	ROSS DRAW 31 FEDERAL WAL COM	006H	PURPLE SAGE; WOLFCAMP	205	1132	ACTUAL
30-015-44446	ROSS DRAW 3031 FEDERAL	001H	PURPLE SAGE; WOLFCAMP	125	676	ACTUAL
30-015-47369	CHEESECAKE 32 FEDERAL	121H	PURPLE SAGE; WOLFCAMP	60	418	ACTUAL

**Exhibits:**

1. Lease Map
2. Allocation Methodology
3. Serial Register Pages for CA





TIED IN WELLS			
NAME	API #	GAS LIFT METER #	
ROSS DRAW 30 31 FED. 1H	30-015-44446	DBRD005G	
ROSS DRAW 31 FED/WAL COM 6H	30-015-45121	DBRD005G	
CHEESECAKE 32 FED 12H	30-015-47389	DBRD005G	

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-801 TEST SEPARATOR	ORIFICE	DBR001186	ALLOCATION
GM2	V-800 TEST SEPARATOR	ORIFICE	DBR001176	ALLOCATION
GM3	SALES GAS METER - PRIMARY FMP	ORIFICE	DBR001135	SALES
GM4	HP FLARE METER (SICK)	ULTRASONIC	DBR001146	PRODUCTION
GM5	VRT VRU METER (SICK)	ULTRASONIC	DBR001156	PRODUCTION
GM6	TANK VRU METER (SICK)	ULTRASONIC	DBR001166	PRODUCTION
GM7	FUEL GAS METER	ORIFICE	DBR001066	PRODUCTION
GM8	Ross Draw 3031_TB_Total_in METER	ORIFICE	DBR001036	PRODUCTION
OM1	V-801 TEST SEPARATOR	CORIOLIS	DBR0010170	ALLOCATION
OM2	V-800 TEST SEPARATOR	CORIOLIS	DBR001180	ALLOCATION
OM3	LACT PPK-130 - PRIMARY FMP	CORIOLIS	DBR001190	SALES
OM4	LACT PPK-131 - PRIMARY FMP	CORIOLIS	DBR00105601	SALES

Facility Gas Usage	
Equipment	Usage
V-500 HEATER TREATER	.75 MM <sup>3</sup> x 2 BTU
PROD. HEATER TREATER	0.75 MM BTU
PNEUMATIC CONTROLLER	-- SCFD

EMULSION —  
WATER —  
OIL —  
GAS —

ROSS DRAW 30 31	CENTRAL TANK BATTERY	
EDDY COUNTY, NEW MEXICO		
		LAT. LONG.: 32-00008/137, -103.91522/63
		SITE FACILITY DIAGRAM - SHEET 2 OF 2
FILE NO.	ROSS DRAW 30 31	
	REIN	



August 1, 2025

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

TO: ALL AFFECTED PARTIES

Re: **Application of XTO Permian Operating, LLC for administrative approval to surface commingle VRU-Flash gas<sup>1</sup> from Communitization Agreement and Leases comprised of Sections 19, 30, 31 and 32 of Township 26 South, Range 30 East, Eddy County, New Mexico (the "Lands")**

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Amanda Garcia  
XTO Permian Operating, LLC  
(505) 787-0508  
[Amanda.garcia@exxonmobil.com](mailto:Amanda.garcia@exxonmobil.com)

Sincerely,

*Amanda Garcia*

Amanda Garcia  
NM Environmental & Regulatory Manager  
Permian Business Unit

<sup>1</sup>VRU- Flash gas is a spontaneous vapor that is produced from the heating or depressurization of the extracted oil mixture during different phases of production.

ROSS DRAW 3031 - POSTAL DELIVERY LIST				
RECEIPT	NAME	ADDRESS	ADDRESS 2	NOTIFICATION DATE:
9589 0710 5270 1533 1772 73	SANTA FE PREPARATORY SCHOOL	1101 CAMINO CRUZ BLANCA	SANTA FE NM 87505	10/20/2025
9589 0710 5270 1533 1774 26	PETRA LAREZ MATTIA	1649 N LOCUST ST	VISALIA CA 93291	10/20/2025
9589 0710 5270 1533 1774 33	2016 HYATT BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH TX 76102	10/20/2025
9589 0710 5270 1533 1774 33	2016 SAMANTHA BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH TX 76102	10/20/2025
9589 0710 5270 1533 1774 40	CTAM O&G LLC	201 MAIN ST STE 2750	FORT WORTH TX 76102	10/20/2025
9589 0710 5270 1533 1774 57	GC O&G LLC	201 MAIN ST SUITE 2750	FORT WORTH TX 76102	10/20/2025
9589 0710 5270 1533 1774 33	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET STE 2700	FORT WORTH TX 76102	10/20/2025
9589 0710 5270 1533 1774 33	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	10/20/2025
9589 0710 5270 1533 1774 33	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	10/20/2025
9589 0710 5270 1533 1774 33	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	10/20/2025
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9589 0710 5270 1533 1774 33	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	10/20/2025
9589 0710 5270 1533 1774 64	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	10/20/2025
9589 0710 5270 1533 1774 71	LMB RSB NON EXEMPT 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	10/20/2025
9589 0710 5270 1533 1774 33	LMB RSB NON EXEMPT 2016 TRUST	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	10/20/2025
9589 0710 5270 1533 1774 33	LMB/RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	10/20/2025
9589 0710 5270 1533 1774 33	THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH TX 76102	10/20/2025
9589 0710 5270 1533 1772 80	XTO HOLDINGS LLC-RU5737	22777 SPRINGWOODS VILLAGE PKWA	SPRING TX 77389	10/20/2025
9589 0710 5270 1533 1774 88	XTO DELAWARE BASIN LLC-RU5766	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX 77389	10/20/2025
9589 0710 5270 1533 1772 97	STUART R ENFIELD	28 CAMINO POTRILLO	SANTA FE NM 87540	10/20/2025
9589 0710 5270 1533 1773 03	U.S. BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE NM 87508	10/20/2025
9589 0710 5270 1533 1773 10	NEW MEXICO STATE LAND OFFICE - OIL, GAS AND MINERALS DIVISION	310 OLD SANT FE TRAIL	SANTA FE NM 87504	10/20/2025
9589 0710 5270 1533 1773 27	FAWN C LAWRENCE	408 MIRADA CT	GRAND JUNCTION CO 81507	10/20/2025
9589 0710 5270 1533 1773 34	LISA M ENFIELD	465 CAMINO MANZANO	SANTA FE NM 87505	10/20/2025
9589 0710 5270 1533 1773 41	MONA L COFFIELD	465 CAMINO MANZANO	SANTA FE NM 87505	10/20/2025
9589 0710 5270 1533 1774 95	JAMES M MCRBERT	548 DALEHURST AVE	LOS ANGELES CA 90024	10/20/2025
9589 0710 5270 1533 1773 58	J HARRIS INVESTMENTS LLC	5960 W PARKER RD STE 278-102	PLANO TX 75093	10/20/2025
9589 0710 5270 1533 1700 21	BUREAU OF LAND MANAGEMENT ATTN: JONATHAN SHEPARD	620 E GREENE ST.	CARLSBAD NM 88220	10/20/2025
9589 0710 5270 1533 1773 65	MMS XTO FEDERAL C/O XTO ENERGY INC	810 HOUSTON STREET	FORT WORTH TX 76102	10/20/2025
9689 0710 5270 1533 1773 72	ZACHARY HARRIS	PO BOX 12902	TALLAHASSEE FL 32317	10/20/2025
9589 0710 5270 1533 1773 89	ERIC P ENFIELD	PO BOX 1683	SANTA FE NM 87504	10/20/2025
9589 0710 5270 1533 1773 96	SCOTT A HARRIS	PO BOX 1810	JUPITER FL 33468	10/20/2025
9589 0710 5270 1533 1774 02	LAURELIND CORPORATION	PO BOX 2143	ROSWELL NM 88202	10/20/2025
9589 0710 5270 1533 1774 19	ROBERT N ENFIELD TRUST	PO BOX 41779	AUSTIN TX 78704	10/20/2025
9589 0710 5270 1533 1775 01	FREE RIDE LLC	PO BOX 429	ROSWELL NM 88202	10/20/2025
9589 0710 5270 1533 1700 14	CHEVRON USA INC	PO BOX 730436	DALLAS TX 75373	10/20/2025
N/A	UNK RI - ROSS DRAW 31 FED WAL 1H	UNKNOWN	WILMINGTON DE 19801	N/A
N/A	UNK RI - ROSS DRAW 31 FED WAL 1H	UNKNOWN	WILMINGTON DE 19801	N/A
N/A	UNK RI - ROSS DRAW 31 FED WAL 1H	UNKNOWN	WILMINGTON DE 19801	N/A

**Affidavit of Publication**

No.

68380

State of New Mexico

Publisher

County of Eddy:

**Adrian Hedden**

being duly sworn, sayes that he is the

**Publisher**

of the Carlsbad Current Argus, a weekly newspaper of general circulation, published in English at Carlsbad, said county and state, and that the hereto attached

**Legal Ad**

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

October 23, 2025

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

23rd day of October 2025

LATISHA ROMINE  
 Notary Public, State of New Mexico  
 Commission No. 1076338  
 My Commission Expires  
 05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

**Copy of Publication:**

TO: ALL AFFECTED PARTIES, INCLUDING: SANTA FE PREPARATORY SCHOOL PETRA LAREZ MATTIA 2016 HYATT BASS FAM TR 2016 SAMANTHA BASS FAM TR CTAM O&G LLC GC O&G LLC 2016 SAMANTHA BASS FAMILY TRUST 2016 SAMANTHA BASS FAMILY TRUST 2016 HYATT BASS FAMILY TRUST 2016 SAMANTHA BASS FAMILY TRUST 2016 SAMANTHA BASS FAMILY TRUST LMB RSB GST EXEMPT DYNASTY 2016 TR LMB RSB GST EXEMPT DYNASTY 2016 TR LMB RSB NON EXEMPT 2016 TR LMB RSB NON EXEMPT 2016 TR LMB RSB NON EXEMPT 2016 TR LMB RSB GST EXEMPT DYNASTY 2016 TR THE PHILECOLOGY FOUNDATION XTO HOLDINGS LLC-RU5737 XTO DELAWARE BASIN LLC-RU5766 STUART R ENFIELD U.S. BUREAU OF LAND MANAGEMENT NEW MEXICO STATE LAND OFFICE - OIL, GAS AND MINERALS DIVISION FAWN C LAWRENCE LISA M ENFIELD MONA L COFFIELD JAMES M MCROBERT J HARRIS INVESTMENTS LLC BUREAU OF LAND MANAGEMENT ATTN: JONATHAN SHEPARD MMS XTO FEDERAL C/O XTO ENERGY INC ZACHARY HARRIS ERIC P ENFIELD SCOTT A HARRIS LAURELIND CORPORATION ROBERT N ENFIELD TRUST FREE RIDE LLC CHEVRON USA INC

Application of XTO Energy, Inc for administrative approval to surface commingle VRU-Flash gas<sup>t</sup> from Communitization Agreement and Leases comprised of Sections 19, 30, 31 and 32 of Township 26 South, Range 30 East, Eddy County, New Mexico (the Lands)

XTO Energy Inc (OGRID No. 5380) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease), on lease diversely owned VRU -flash gas at the Ross Draw 30-31 Battery (CTB) insofar as all existing and future wells drilled in the following Communitization Agreement (CA) and lease:

(a) The 449.55-acre, Communitization Agreement (CA) comprised of E2W2, Lot 1-4 of Section 30, NENW, Lot 1-3 Section 31, of Township 26 South Range 30 East. The following wells have been drilled to the [98220] PURPLE SAGE; WOLFCAMP pool in this CA:

30-015-44446 Ross Draw 3031 Federal Com 001H

(b) The 768.41-acre, Communitization Agreement (CA), of E2 of Section 19; E2 of Section 30; N2NE, & Lot 4, 5 of Section 31; of Township 26 South Range 30 East; The following wells have been drilled to the [98220] PURPLE SAGE; WOLFCAMP pool in this CA:

30-015-45121 Ross Draw 31 Federal Wal Com 006H

(c) The 258.16 -acre State Lease VB26023 of Lot 1-4 and NWNW, NENW, NWNE, NENE of Section 32; of Township 26 South Range 30 East; The following wells have been drilled to the [98220] PURPLE SAGE; WOLFCAMP pool in this lease:

30-015-47369 Cheesecake 32 Federal 121H

(c) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Ross Draw 30-31 Battery with notice provided only to the owners of interests to be added. Any objection to this application must be filed in writing within twenty (20) days from the date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Russell Young, XTO Energy, Inc., (832)-454-2857 or Russell.young@exxonmobil.com.

68380-Published in Carlsbad Current Argus Oct. 23, 2025.



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY XTO ENERGY, INC**

**ORDER NO. CTB-1177**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. (“Applicant”) submitted a complete application to surface commingle the gas production recovered using vapor recovery units (“VRU gas”) from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the VRU gas production to the pools, leases, and wells to be commingled based upon measuring the oil production from each pool, lease, and well.
3. Applicant provided notice of the Application to all persons owning an interest in the VRU gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, VRU gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. **[Associated Order]** This Order is associated with Order PLC-692 which authorizes in-full or in-part the commingling of Oil and Gas production from the pools, leases, and wells as described in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of VRU gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle VRU gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure VRU gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle VRU gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure VRU gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of VRU gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of VRU gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The allocation of VRU gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the VRU gas production for each well identified in Exhibit A shall be allocated using an oil production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily oil production for each day using the known daily oil production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's oil production between the known daily oil production values.

During the plateau period, the VRU gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the VRU gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting

or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

5. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10 C.(2) NMAC.
6. If the commingling of VRU gas production from any pool, lease, or well reduces the value of the commingled VRU gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose VRU gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
8. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of VRU gas production to it, and the location(s) that commingling of its production will occur.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
11. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*  
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**ALBERT C. S. CHANG**

**DIRECTOR**

**DATE: 12/10/2025**

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**Exhibit A**

Order: **CTB-1177**

Operator: **XTO Energy, Inc (5380)**

Central Tank Battery: **Ross Draw 30 31 Central Tank Battery (VRU Gas Only)**

Central Tank Battery Location: **Lot 5, Section 31, Township 26 South, Range 30 East**

Gas Title Transfer Meter Location: **Lot 5, Section 31, Township 26 South, Range 30 East**

**Pools**

Pool Name	Pool Code
<b>PURPLE SAGE;WOLFCAMP (GAS)</b>	<b>98220</b>

**Leases as defined in 19.15.12.7(C) NMAC**

Lease	UL or Q/Q	S-T-R
	<b>E2</b>	<b>19-26S-30E</b>
<b>CA Wolfcamp NMNM 105677276 (139739)</b>	<b>E2</b>	<b>30-26S-30E</b>
	<b>NE</b>	<b>31-26S-30E</b>
<b>CA Wolfcamp NMNM 105689531 (139998)</b>	<b>W2</b>	<b>30-26S-30E</b>
	<b>NW4</b>	<b>31-26S-30E</b>
<b>SLO Lease VB-2602-0003</b>	<b>N2</b>	<b>32-26S-30E</b>

**Wells**

Well API	Well Name	UL or Q/Q	S-T-R	Pool
<b>30-015-44446</b>	<b>ROSS DRAW 3031 FEDERAL COM #001H</b>	<b>W2</b>	<b>30-26S-30E</b>	<b>98220</b>
		<b>NW4</b>	<b>31-26S-30E</b>	
<b>30-015-45121</b>	<b>ROSS DRAW 31 FEDERAL WAL COM #006H</b>	<b>E2</b>	<b>19-26S-30E</b>	
		<b>E2</b>	<b>30-26S-30E</b>	<b>98220</b>
		<b>N2NE</b>	<b>31-26S-30E</b>	
<b>30-015-47369</b>	<b>CHEESECAKE 32 FEDERAL #121H</b>	<b>N2</b>	<b>32-26S-30E</b>	<b>98220</b>

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 523861

**CONDITIONS**

Operator:  XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 523861
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	12/15/2025