

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC**

**ORDER NO. PLC-799-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant intends to utilize multi-phase flow meters (“MPFM”) for allocation. MPFM measures the flow of oil, water, and gas without separating each phase.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Applicant has received approval to utilize MPFM as an alternative allocation method under 19.15.12.10(B)(1)(e) NMAC and 19.15.12.10(C)(1) NMAC.
15. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-799.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

For wells whose production is measured using MPFM: During the initial production period, the oil and gas production for each well identified in Exhibit H shall be allocated using a production curve calculated from a minimum of fifteen (15) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

For wells whose production is measured using test vessels: During the initial production period, the oil and gas production for each well identified in Exhibit I shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

For wells whose production is measured using MPFM: During the plateau period, the oil and gas production for each well identified in Exhibit H shall be allocated using a minimum of four (4) well tests per month.

For wells whose production is measured using test vessels: During the plateau period, the oil and gas production for each well identified in Exhibit I shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

For wells whose production is measured using MPFM: During the decline period, the oil and gas production for each well identified in Exhibit H shall be allocated as follows:

- i. a minimum of four (4) well tests per month when the decline rate is greater than twenty-one percent (21%) per month;
- ii. a minimum of three (3) well tests per month when the decline rate is between twenty-one percent (21%) and thirteen percent (13%) per month;
- iii. a minimum of two (2) well tests per month when the decline rate is between thirteen percent (13%) and six percent (6%) per month; and
- iv. a minimum of one (1) well test per month when the decline rate is less than six percent (6%) per month.

For wells whose production is measured using test vessels: During the decline period, the oil and gas production for each well identified in Exhibit I shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
  - i. Each period shall be a minimum of six (6) hours.

- ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
- iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

*Albert Chang*  
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**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 12/20/2025

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**Exhibit A**

**Order: PLC-799-A**

**Operator: Oxy USA, Inc. (16696)**

**Central Tank Battery: Mesa Verde Unit Battery**

**Central Tank Battery Location: UL P, Section 18, Township 24 South, Range 32 East**

**Gas Title Transfer Meter Location: UL P, Section 18, Township 24 South, Range 32 East**

**Pools**

Pool Name	Pool Code
MESA VERDE; BONE SPRING	96229
MESA VERDE; WOLFCAMP	98252

**Leases as defined in 19.15.12.7(C) NMAC**

	Lease	UL or Q/Q	S-T-R
PA Bone Spring NMNM 105672556 (137096A)	All	13-24S-31E	
	E2NE, SE4	07-24S-32E	
	All	08-24S-32E	
	W2	09-24S-32E	
	W2	16-24S-32E	
	All	17-24S-32E	
PA Wolfcamp NMNM 105672552 (137099A)	All	18-24S-32E	
	All	13-24S-31E	
	E2NE, SE4	07-24S-32E	
	All	08-24S-32E	
	W2	09-24S-32E	
	W2	16-24S-32E	
	All	17-24S-32E	
	All	18-24S-32E	

**Wells**

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44101	Mesa Verde Bone Spring Unit #1H	E2E2	08-24S-32E	96229
		E2E2	17-24S-32E	
30-025-44196	Mesa Verde Bone Spring Unit #2H	E2E2	08-24S-32E	96229
		E2E2	17-24S-32E	
30-025-44183	Mesa Verde Bone Spring Unit #3H	W2E2	08-24S-32E	96229
		W2E2	17-24S-32E	
30-025-44064	Mesa Verde Bone Spring Unit #4H	E2E2	08-24S-32E	96229
		E2E2	17-24S-32E	
30-025-44185	Mesa Verde Bone Spring Unit #5H	E2E2	08-24S-32E	96229
		E2E2	17-24S-32E	
30-025-44042	Mesa Verde Bone Spring Unit #6H	W2E2	08-24S-32E	96229
		W2E2	17-24S-32E	

30-025-44065	Mesa Verde Bone Spring Unit #7H	E2W2 E2W2	08-24S-32E 17-24S-32E	96229
30-025-44184	Mesa Verde Bone Spring Unit #8H	E2E2 E2E2	08-24S-32E 17-24S-32E	96229
30-025-44194	Mesa Verde Bone Spring Unit #9H	W2W2 W2W2	08-24S-32E 17-24S-32E	96229
30-025-44188	Mesa Verde Bone Spring Unit #10H	E2E2 E2E2	07-24S-32E 18-24S-32E	96229
30-025-44187	Mesa Verde Bone Spring Unit #11H	W2SE W2E2	07-24S-32E 18-24S-32E	96229
30-025-44186	Mesa Verde Bone Spring Unit #12H	W2SE W2E2	07-24S-32E 18-24S-32E	96229
30-025-44192	Mesa Verde Bone Spring Unit #13H	E2W2	18-24S-32E	96229
30-025-44191	Mesa Verde Bone Spring Unit #14H	W2W2	18-24S-32E	96229
30-025-44190	Mesa Verde Bone Spring Unit #15H	W2W2	18-24S-32E	96229
30-015-44551	Mesa Verde Bone Spring Unit #16H	E2E2	13-24S-31E	96229
30-015-44550	Mesa Verde Bone Spring Unit #17H	E2E2	13-24S-31E	96229
30-015-44549	Mesa Verde Bone Spring Unit #18H	W2E2	13-24S-31E	96229
30-015-44548	Mesa Verde Bone Spring Unit #19H	E2W2	13-24S-31E	96229
30-015-44547	Mesa Verde Bone Spring Unit #20H	W2W2	13-24S-31E	96229
30-015-44546	Mesa Verde Bone Spring Unit #21H	W2W2	13-24S-31E	96229
30-025-44559	Mesa Verde Bone Spring Unit #22H	E2W2 E2W2	09-24S-32E 16-24S-32E	96229
30-025-44560	Mesa Verde Bone Spring Unit #23H	W2W2 W2W2	09-24S-32E 16-24S-32E	96229
30-025-44561	Mesa Verde Bone Spring Unit #24H	W2W2 W2W2	09-24S-32E 16-24S-32E	96229
30-025-44195	Mesa Verde Wolfcamp Unit #1H	E2E2 E2E2	08-24S-32E 17-24S-32E	98252
30-025-46110	Mesa Verde Wolfcamp Unit #2H	W2 W2	09-24S-32E 16-24S-32E	98252
30-025-46111	Mesa Verde Wolfcamp Unit #3H	W2 W2	9-24S-32E 16-24S-32E	98252
30-025-46112	Mesa Verde Wolfcamp Unit #4H	W2 W2	09-24S-32E 16-24S-32E	98252
30-025-45862	Mesa Verde Wolfcamp Unit #5H	W2E2 W2E2	08-24S-32E 17-24S-32E	98252
30-025-45863	Mesa Verde Wolfcamp Unit #6H	E2W2 E2W2	08-24S-32E 17-24S-32E	98252
30-025-45920	Mesa Verde Wolfcamp Unit #7H	W2W2 W2W2	08-24S-32E 17-24S-32E	98252
30-025-45921	Mesa Verde Wolfcamp Unit #8H	W2W2 W2W2	08-24S-32E 17-24S-32E	98252
30-025-45871	Mesa Verde Wolfcamp Unit #9H	E2E2 E2E2	07-24S-32E 18-24S-32E	98252
30-025-45872	Mesa Verde Wolfcamp Unit #10H	W2SE W2E2	07-24S-32E 18-24S-32E	98252
30-025-45873	Mesa Verde Wolfcamp Unit #11H	W2SE	07-24S-32E	98252

30-025-45875	MESA VERDE WOLFCAMP UNIT #11H	W2E2	18-24S-32E	98252
30-025-45874	Mesa Verde Wolfcamp Unit #12H	E2W2	18-24S-32E	98252
30-025-45875	Mesa Verde Wolfcamp Unit #13H	W2W2	18-24S-32E	98252
30-025-45864	Mesa Verde Wolfcamp Unit #14H	E2E2	13-24S-31E	98252
30-015-46110	Mesa Verde Wolfcamp Unit #18H	W2E2	13-24S-31E	98252
30-015-46111	Mesa Verde Wolfcamp Unit #19H	E2W2	13-24S-31E	98252
30-015-46112	Mesa Verde Wolfcamp Unit #20H	W2W2	13-24S-31E	98252
30-025-54964	MESA VERDE BONE SPRING UNIT #159H	W2 W2	09-24S-32E 16-24S-32E	96229
30-025-54966	MESA VERDE BONE SPRING UNIT #160H	W2 W2	09-24S-32E 16-24S-32E	96229
30-025-54555	MESA VERDE BONE SPRING UNIT #038H	W2W2 W2W2	08-24S-32E 17-24S-32E	96229
30-025-54885	MESA VERDE BONE SPRING UNIT #069H	W2 W2	08-24S-32E 17-24S-32E	96229
30-025-55295	MESA VERDE BONE SPRING UNIT #070H	W2 W2	08-24S-32E 17-24S-32E	96229
30-025-48814	MESA VERDE BONE SPRING UNIT #044H	W2 W2	09-24S-32E 16-24S-32E	96229
30-025-48815	MESA VERDE BONE SPRING UNIT #045H	W2 W2	09-24S-32E 16-24S-32E	96229
30-025-48816	MESA VERDE BONE SPRING UNIT #046H	W2 W2	09-24S-32E 16-24S-32E	96229
30-025-48818	MESA VERDE BONE SPRING UNIT #073H	W2 W2	09-24S-32E 16-24S-32E	96229
30-025-48819	MESA VERDE BONE SPRING UNIT #074H	W2 W2	09-24S-32E 16-24S-32E	96229
30-025-48824	MESA VERDE WOLFCAMP UNIT #039H	W2 W2	09-24S-32E 16-24S-32E	98252
30-025-48825	MESA VERDE WOLFCAMP UNIT #040H	W2 W2	09-24S-32E 16-24S-32E	98252
30-025-48817	MESA VERDE WOLFCAMP UNIT #054H	W2 W2	09-24S-32E 16-24S-32E	98252
30-025-48863	MESA VERDE WOLFCAMP UNIT #055H	W2 W2	09-24S-32E 16-24S-32E	98252

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**  
**Exhibit H**

**Order: PLC-799-A**  
**Operator: Oxy USA, Inc. (16696)**

**Proposed Wells**

<b>Well Name</b>	<b>UL or Q/Q</b>	<b>S-T-R</b>	<b>Pool</b>
<b>MESA VERDE BONE SPRING UNIT #159H</b>	<b>W2</b>	<b>09-24S-32E</b>	<b>96229</b>
	<b>W2</b>	<b>16-24S-32E</b>	
<b>MESA VERDE BONE SPRING UNIT #160H</b>	<b>W2</b>	<b>09-24S-32E</b>	<b>96229</b>
	<b>W2</b>	<b>16-24S-32E</b>	
<b>MESA VERDE BONE SPRING UNIT #038H</b>	<b>W2W2</b>	<b>08-24S-32E</b>	<b>96229</b>
	<b>W2W2</b>	<b>17-24S-32E</b>	
<b>MESA VERDE BONE SPRING UNIT #069H</b>	<b>W2</b>	<b>08-24S-32E</b>	<b>96229</b>
	<b>W2</b>	<b>17-24S-32E</b>	
<b>MESA VERDE BONE SPRING UNIT #070H</b>	<b>W2</b>	<b>08-24S-32E</b>	<b>96229</b>
	<b>W2</b>	<b>17-24S-32E</b>	

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**  
**Exhibit I**

**Order: PLC-799-A**  
**Operator: Oxy USA, Inc. (16696)**

**Proposed Wells**

Well Name	UL or Q/Q	S-T-R	Pool
<b>Mesa Verde Bone Spring Unit #1H</b>	E/2 E/2	8-24S-32E	<b>96229</b>
	E/2 E/2	17-24S-32E	
<b>Mesa Verde Bone Spring Unit #2H</b>	E/2 E/2	8-24S-32E	<b>96229</b>
	E/2 E/2	17-24S-32E	
<b>Mesa Verde Bone Spring Unit #3H</b>	W/2 E/2	8-24S-32E	<b>96229</b>
	W/2 E/2	17-24S-32E	
<b>Mesa Verde Bone Spring Unit #4H</b>	E/2 E/2	8-24S-32E	<b>96229</b>
	E/2 E/2	17-24S-32E	
<b>Mesa Verde Bone Spring Unit #5H</b>	E/2 E/2	8-24S-32E	<b>96229</b>
	E/2 E/2	17-24S-32E	
<b>Mesa Verde Bone Spring Unit #6H</b>	W/2 E/2	8-24S-32E	<b>96229</b>
	W/2 E/2	17-24S-32E	
<b>Mesa Verde Bone Spring Unit #7H</b>	E/2 W/2	8-24S-32E	<b>96229</b>
	E/2 W/2	17-24S-32E	
<b>Mesa Verde Bone Spring Unit #8H</b>	E/2 E/2	8-24S-32E	<b>96229</b>
	E/2 E/2	17-24S-32E	
<b>Mesa Verde Bone Spring Unit #9H</b>	W/2 W/2	8-24S-32E	<b>96229</b>
	W/2 W/2	17-24S-32E	
<b>Mesa Verde Bone Spring Unit #10H</b>	E/2 E/2	7-24S-32E	<b>96229</b>
	E/2 E/2	18-24S-32E	
<b>Mesa Verde Bone Spring Unit #11H</b>	W/2 SE/4	7-24S-32E	<b>96229</b>
	W/2 E/2	18-24S-32E	
<b>Mesa Verde Bone Spring Unit #12H</b>	W/2 SE/4	7-24S-32E	<b>96229</b>
	W/2 E/2	18-24S-32E	
<b>Mesa Verde Bone Spring Unit #13H</b>	E/2 W/2	18-24S-32E	<b>96229</b>
<b>Mesa Verde Bone Spring Unit #14H</b>	W/2 W/2	18-24S-32E	<b>96229</b>
<b>Mesa Verde Bone Spring Unit #15H</b>	W/2 W/2	18-24S-32E	<b>96229</b>
<b>Mesa Verde Bone Spring Unit #16H</b>	E/2 E/2	13-24S-31E	<b>96229</b>
<b>Mesa Verde Bone Spring Unit #17H</b>	E/2 E/2	13-24S-31E	<b>96229</b>
<b>Mesa Verde Bone Spring Unit #18H</b>	W/2 E/2	13-24S-31E	<b>96229</b>
<b>Mesa Verde Bone Spring Unit #19H</b>	E/2 W/2	13-24S-31E	<b>96229</b>
<b>Mesa Verde Bone Spring Unit #20H</b>	W/2 W/2	13-24S-31E	<b>96229</b>
<b>Mesa Verde Bone Spring Unit #21H</b>	W/2 W/2	13-24S-31E	<b>96229</b>
<b>Mesa Verde Bone Spring Unit #22H</b>	E/2 W/2	9-24S-32E	<b>96229</b>
	E/2 W/2	16-24S-32E	
<b>Mesa Verde Bone Spring Unit #23H</b>	W/2 W/2	9-24S-32E	<b>96229</b>
	W/2 W/2	16-24S-32E	
<b>Mesa Verde Bone Spring Unit #24H</b>	W/2 W/2	9-24S-32E	<b>96229</b>
	W/2 W/2	16-24S-32E	

<b>Mesa Verde Wolfcamp Unit #1H</b>	<b>E/2 E/2</b>	<b>8-24S-32E</b>	
	<b>E/2 E/2</b>	<b>17-24S-32E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #2H</b>	<b>W/2</b>	<b>9-24S-32E</b>	
	<b>W/2</b>	<b>16-24S-32E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #3H</b>	<b>W/2</b>	<b>9-24S-32E</b>	
	<b>W/2</b>	<b>16-24S-32E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #4H</b>	<b>W/2</b>	<b>9-24S-32E</b>	
	<b>W/2</b>	<b>16-24S-32E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #5H</b>	<b>W/2 E/2</b>	<b>8-24S-32E</b>	
	<b>W/2 E/2</b>	<b>17-24S-32E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #6H</b>	<b>E/2 W/2</b>	<b>8-24S-32E</b>	
	<b>E/2 W/2</b>	<b>17-24S-32E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #7H</b>	<b>W/2 W/2</b>	<b>8-24S-32E</b>	
	<b>W/2 W/2</b>	<b>17-24S-32E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #8H</b>	<b>W/2 W/2</b>	<b>8-24S-32E</b>	
	<b>W/2 W/2</b>	<b>17-24S-32E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #9H</b>	<b>E/2 E/2</b>	<b>7-24S-32E</b>	
	<b>E/2 E/2</b>	<b>18-24S-32E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #10H</b>	<b>W/2 SE/4</b>	<b>7-24S-32E</b>	
	<b>W/2 E/2</b>	<b>18-24S-32E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #11H</b>	<b>W/2 SE/4</b>	<b>7-24S-32E</b>	
	<b>W/2 E/2</b>	<b>18-24S-32E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #12H</b>	<b>E/2 W/2</b>	<b>18-24S-32E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #13H</b>	<b>W/2 W/2</b>	<b>18-24S-32E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #14H</b>	<b>E/2 E/2</b>	<b>13-24S-31E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #18H</b>	<b>W/2 E/2</b>	<b>13-24S-31E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #19H</b>	<b>E/2 W/2</b>	<b>13-24S-31E</b>	<b>98252</b>
<b>Mesa Verde Wolfcamp Unit #20H</b>	<b>W/2 W/2</b>	<b>13-24S-31E</b>	<b>98252</b>
<b>MESA VERDE BONE SPRING UNIT #044H</b>	<b>W2</b>	<b>09-24S-32E</b>	
	<b>W2</b>	<b>16-24S-32E</b>	<b>96229</b>
<b>MESA VERDE BONE SPRING UNIT #045H</b>	<b>W2</b>	<b>09-24S-32E</b>	
	<b>W2</b>	<b>16-24S-32E</b>	<b>96229</b>
<b>MESA VERDE BONE SPRING UNIT #046H</b>	<b>W2</b>	<b>09-24S-32E</b>	
	<b>W2</b>	<b>16-24S-32E</b>	<b>96229</b>
<b>MESA VERDE BONE SPRING UNIT #073H</b>	<b>W2</b>	<b>09-24S-32E</b>	
	<b>W2</b>	<b>16-24S-32E</b>	<b>96229</b>
<b>MESA VERDE BONE SPRING UNIT #074H</b>	<b>W2</b>	<b>09-24S-32E</b>	
	<b>W2</b>	<b>16-24S-32E</b>	<b>96229</b>
<b>MESA VERDE WOLFCAMP UNIT #039H</b>	<b>W2</b>	<b>09-24S-32E</b>	
	<b>W2</b>	<b>16-24S-32E</b>	<b>98252</b>
<b>MESA VERDE WOLFCAMP UNIT #040H</b>	<b>W2</b>	<b>09-24S-32E</b>	
	<b>W2</b>	<b>16-24S-32E</b>	<b>98252</b>
<b>MESA VERDE WOLFCAMP UNIT #054H</b>	<b>W2</b>	<b>09-24S-32E</b>	
	<b>W2</b>	<b>16-24S-32E</b>	<b>98252</b>
<b>MESA VERDE WOLFCAMP UNIT #055H</b>	<b>W2</b>	<b>09-24S-32E</b>	
	<b>W2</b>	<b>16-24S-32E</b>	<b>98252</b>

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 537159

**CONDITIONS**

Operator:  OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 537159
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	12/23/2025