

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**Michelle Lujan Grisham**  
 Governor

**Melanie A. Kenderdine**  
 Cabinet Secretary

**Ben Shelton**  
 Deputy Secretary

**Erin Taylor**  
 Deputy Secretary

**Albert C.S. Chang**  
 Division Director  
 Oil Conservation Division



Mitch Robb  
[mrobb@mewbourne.com](mailto:mrobb@mewbourne.com)

**ADMINISTRATIVE NON-STANDARD LOCATION**

**Administrative Order NSL – 9134**

**Mewbourne Oil Company [OGRID 14744]  
 Texas Toothpick 12 13 Federal Com Well No. 712H  
 API No. 30-015-PENDING**

Reference is made to your application received on October 1<sup>st</sup>, 2025.

**Proposed Location**

	<b>Footages</b>	<b>Unit/Lot</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	375 FSL & 2380 FWL	N	01	20S	30E	Eddy
First Take Point	100 FNL & 660 FWL	D	12	20S	30E	Eddy
Last Take Point/	100 FSL & 660 FWL	M	13	20S	30E	Eddy
Terminus						

**Proposed Horizontal Units**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
W/2 Section 12	640	Big Eddy; Wolfcamp	72120
W/2 Section 13			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **gas** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the

Administrative Order NSL - 9134

Mewbourne Oil Company

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completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a **gas** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 330 feet for a **gas** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet toward the northern and southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 01, encroachment to the SW/4

Section 24, encroachment to the NW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to maximize the recovery of oil and gas reserves within the Wolfcamp formation underlying the W/2 Section 12 and the W/2 Section 13. Thereby preventing waste and protecting correlative rights within the unit and affected tracts.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.

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Albert C.S. Chang  
Division Director  
AC/lrl

Date: 1/5/2026

ID NO. 511041

NSL - 9134

Revised March 23, 2017

RECEIVED: <b>10/01/25</b>	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Geological & Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Mewbourne Oil Company**OGRID Number:** 14744**Well Name:** Texas Toothpick 12/13 Fed Com #712H**API:** 30-015-PENDING**Pool:** Big Eddy; Wolfcamp (Gas)**Pool Code:** 72120**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW****1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

DHC     CTB     PLC     PC     OLS     OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

WFX     PMX     SWD     IPI     EOR     PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A.  Offset operators or lease holders
- B.  Royalty, overriding royalty owners, revenue owners
- C.  Application requires published notice
- D.  Notification and/or concurrent approval by SLO
- E.  Notification and/or concurrent approval by BLM
- F.  Surface owner
- G.  For all of the above, proof of notification or publication is attached, and/or,
- H.  No notice required

**FOR OCD ONLY**

- Notice Complete
- Application Content Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Mitch Robb

Print or Type Name

9/25/2025

Date

432-682-3715

Phone Number

mrobb@mewbourne.com

e-mail Address

Signature

## MEWBOURNE OIL COMPANY

414 West Texas Avenue  
Midland, Texas 79701  
Phone (432) 682-3715

September 25, 2025

Via Certified Mail

New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505  
Attn: Mr. Leonard Lowe  
OCD Engineer

Re: Application for Unorthodox Well Location  
Texas Toothpick 12/13 Fed Com #712H (API #30-015-Pending)  
Surface Location: 375 FSL & 2380 FWL (Unit N) (Sec. 1)  
Proposed First Perf: 100 FNL & 660 FWL (Unit D) (Sec. 12)  
Bottomhole Location: 100 FSL & 660 FWL (Unit M) (Sec. 13)  
Proposed Last Perf: 100 FSL & 660 FWL (Unit M) (Sec. 13)

Sections 12 & 13 – T20S- R30E, NMMP  
Eddy County, New Mexico

Dear Mr. Lowe:

Pursuant to Division Rule 19.15.15.13, Mewbourne Oil Company (“Mewbourne”) respectfully requests administrative approval of an unorthodox gas well location for the above captioned Texas Toothpick 12/13 Fed Com #712H well. This well will be drilled as a horizontal gas well in Big Eddy; Wolfcamp (Gas) (72120).

The above well will be dedicated to a standard 640-acre gas spacing and proration unit comprising the W/2 of Section 12 and the W/2 of Section 13.

The Big Eddy; Wolfcamp (Gas) Pool requires standard 320-acre gas spacing and proration units with wells to be located no closer than 330 feet to the outer boundary of the spacing unit, nor closer than 10 feet to any interior quarter-quarter section line or subdivision inner boundary, or in the case of a horizontal well, no closer than 330 feet to the outer boundary of the producing area.

The unorthodox location is necessary in order to maximize the recovery of oil and gas reserves from the Wolfcamp formation underlying the W/2 of Section 12 and the W/2 of Section 13.

The affected offset acreage comprises the SW/4 of Section 1 and the NW/4 of Section 24, T20S-R30E NMPM (See Attached Map). Consequently, notice of this application is being provided to the affected parties listed herein.

Attached is a Form C-102 showing the surface, first take point, and bottomhole locations for the above captioned wells. Also, attached is a map showing the affected offset acreage and a horizontal well plan.

In summary, approval of the application will provide Mewbourne Oil Company the opportunity to recover additional oil and gas reserves from the Big Eddy; Wolfcamp (Gas) Pool underlying Sections 12 and 13 that may otherwise not be recovered, thereby preventing waste, and will not violate correlative rights.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number <b>30-015-PENDING</b>	Pool Code <b>72120</b>	Pool Name <b>BIG EDDY; WOLFCAMP (GAS)</b>
Property Code	Property Name <b>TEXAS TOOTHPICK 12/13 FED COM</b>	Well Number <b>712H</b>
OGRID No. <b>14744</b>	Operator Name <b>MEWBOURNE OIL COMPANY</b>	Ground Level Elevation <b>3325'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

## Surface Location

UL N	Section <b>1</b>	Township <b>20S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>375 FSL</b>	Ft. from E/W <b>2380 FWL</b>	Latitude <b>32.5960906°N</b>	Longitude <b>103.9265258°W</b>	County <b>EDDY</b>
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## Bottom Hole Location

UL M	Section <b>13</b>	Township <b>20S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>100 FSL</b>	Ft. from E/W <b>660 FWL</b>	Latitude <b>32.5662907°N</b>	Longitude <b>103.9321070°W</b>	County <b>EDDY</b>
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Dedicated Acres <b>640</b>	Infill or Defining Well <b>INFILL</b>	Defining Well API	Overlapping Spacing Unit (Y/N) <b>N</b>	Consolidation Code <b>C</b>
Order Numbers. <b>N/A</b>			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

## Kick Off Point (KOP)

UL M	Section <b>1</b>	Township <b>20S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>473 FSL</b>	Ft. from E/W <b>660 FWL</b>	Latitude <b>32.5963609°N</b>	Longitude <b>103.9321054°W</b>	County <b>EDDY</b>
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## First Take Point (FTP)

UL D	Section <b>12</b>	Township <b>20S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>100 FNL</b>	Ft. from E/W <b>660 FWL</b>	Latitude <b>32.5947863°N</b>	Longitude <b>103.9321102°W</b>	County <b>EDDY</b>
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## Last Take Point (LTP)

UL M	Section <b>13</b>	Township <b>20S</b>	Range <b>30E</b>	Lot	Ft. from N/S <b>100 FSL</b>	Ft. from E/W <b>660 FWL</b>	Latitude <b>32.5662907°N</b>	Longitude <b>103.9321070°W</b>	County <b>EDDY</b>
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Unitized Area or Area of Uniform Interest <b>N/A</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3353'</b>
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

**Brett Miller** **07/28/2025**

Signature

Date

**Brett Miller**

Printed Name

**brett.miller@mewbourne.com**

Email Address

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

**Robert M. Howell**

Certificate Number

**19680**

Date of Survey

**01/16/2025**

*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

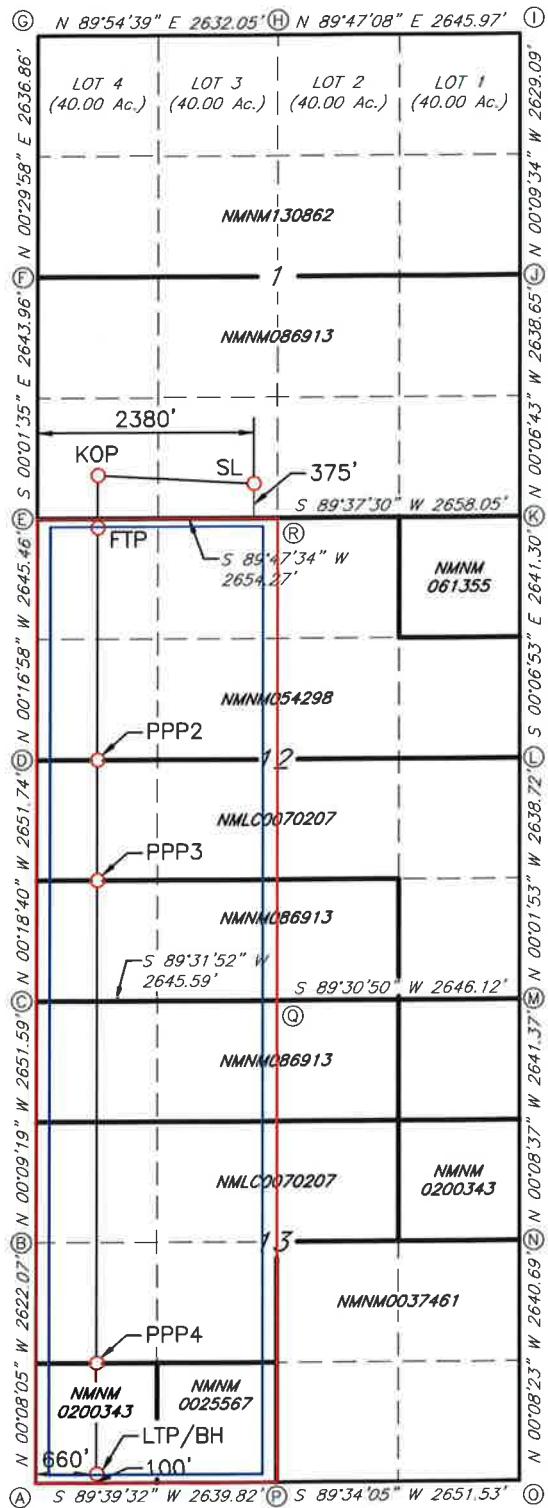
**JOB #: LS25010074D2**

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

## TEXAS TOOTHPICK 12/13 FED COM #712H

GEODETIC DATA  
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)  
375' FSL - 2380' FWL SEC.12  
N: 580828.1 - E: 666620.7

PROPOSED PENETRATION POINT 3 (PPP3)  
1325' FSL - 655' FWL SEC.12  
N: 576478.9 - E: 664917.7

LAT: 32.5960906° N  
LONG: 103.9265258° W

LAT: 32.5841537° N  
LONG: 103.9321090° W

KICK OFF POINT (KOP)  
473' FSL - 660' FWL SEC.1  
N: 580919.9 - E: 664902.0

PROPOSED PENETRATION POINT 4 (PPP4)  
1312' FSL - 658' FWL SEC.13  
N: 571192.4 - E: 664938.1

LAT: 32.5963609° N  
LONG: 103.9321054° W

LAT: 32.5696226° N  
LONG: 103.9321074° W

FIRST TAKE POINT (FTP)  
100' FNL - 660' FWL SEC.12  
N: 580347.0 - E: 664902.7

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)  
100' FSL - 660' FWL SEC.13  
N: 569980.2 - E: 664942.8

LAT: 32.5947863° N  
LONG: 103.9321102° W

LAT: 32.5662907° N  
LONG: 103.9321070° W

PROPOSED PENETRATION POINT 2 (PPP2)  
2650' FSL - 657' FWL SEC.12  
N: 577803.7 - E: 664912.6

LAT: 32.5877952° N  
LONG: 103.9321094° W

CORNER DATA  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1943"  
N: 569876.3 - E: 664283.2

J: FOUND BRASS CAP "1943"  
N: 583109.6 - E: 669548.3

B: FOUND BRASS CAP "1943"  
N: 572497.7 - E: 664277.0

K: FOUND BRASS CAP "1943"  
N: 580471.6 - E: 669553.4

C: FOUND BRASS CAP "1943"  
N: 575148.7 - E: 664269.8

L: FOUND BRASS CAP "1943"  
N: 577830.9 - E: 669558.7

D: FOUND BRASS CAP "1943"  
N: 577799.8 - E: 664255.5

M: FOUND BRASS CAP "1943"  
N: 575192.8 - E: 669560.1

E: FOUND BRASS CAP "1943"  
N: 580444.6 - E: 664242.4

N: FOUND BRASS CAP "1943"  
N: 572552.1 - E: 669566.8

F: FOUND BRASS CAP "1943"  
N: 583088.0 - E: 664241.2

O: FOUND BRASS CAP "1943"  
N: 569912.0 - E: 669573.2

G: CALCULATED CORNER  
N: 585724.1 - E: 664264.2

P: FOUND BRASS CAP "1943"  
N: 569892.0 - E: 666922.3

H: FOUND BRASS CAP "1943"  
N: 585728.2 - E: 666895.6

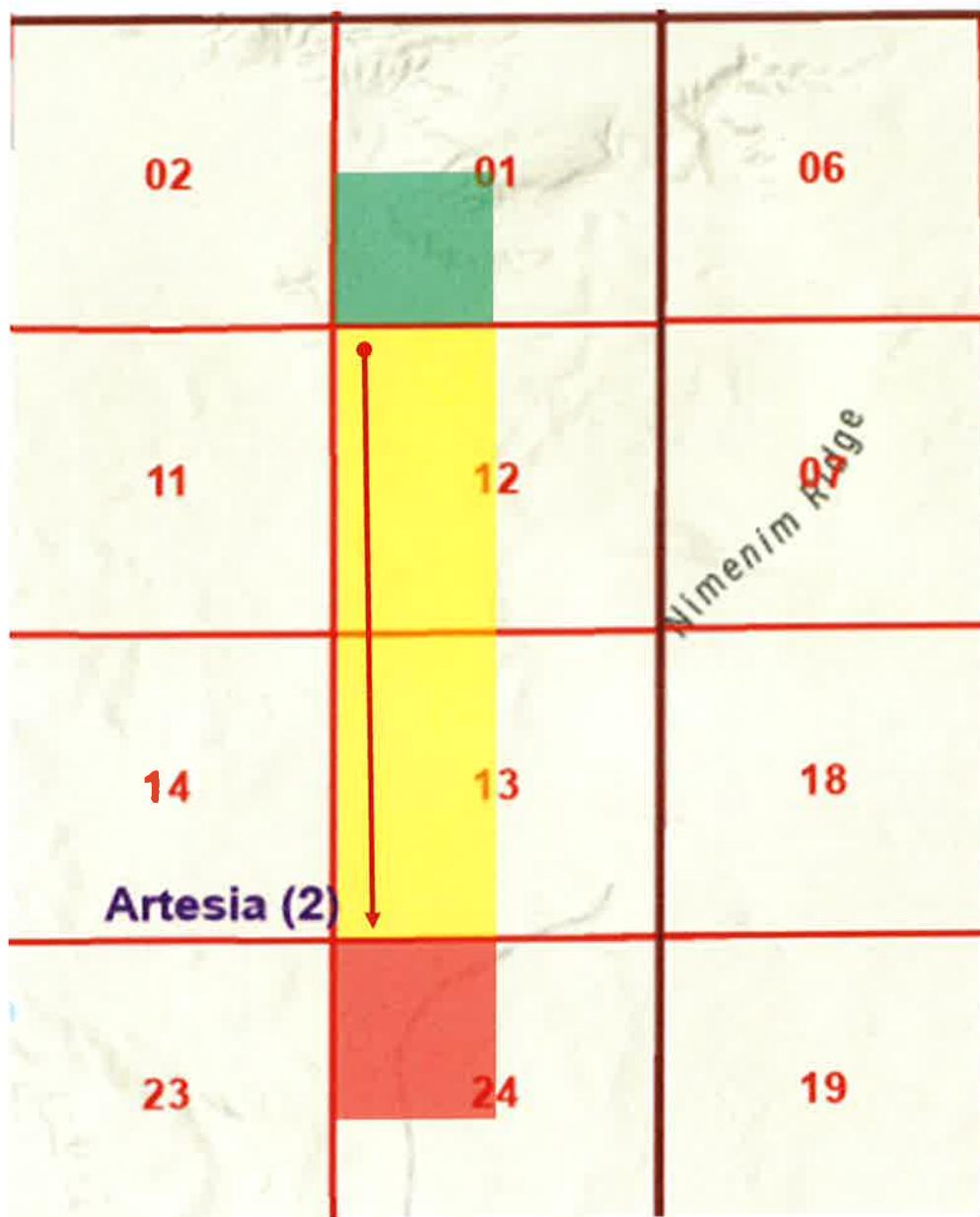
Q: FOUND BRASS CAP "1943"  
N: 575170.4 - E: 666914.7

I: FOUND BRASS CAP "1916"  
N: 585738.1 - E: 669540.9

R: FOUND BRASS CAP "1943"  
N: 580454.2 - E: 666896.0

JOB #: LS25010074D2

## Offset Plat – Texas Toothpick 12/13 Fed Com #712H



Horizontal Spacing Unit

Offset Owner – Multiple Owners (Working Interest)

Offset Owner – Mewbourne Oil Company (Operator)



Wellbore

## List of Affected Parties

Owner Name	Type & Location	Date Letter Sent & Tracking
Bureau of Land Management 301 Dinosaur Trail Santa Fe, NM 87508	Mineral Owner SW/4 of Section 1 & NW/4 of Section 24	9/25/2025 9414836208551288381826
EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706 Attn: Ellarie Sutton	Working Interest Owner SW/4 of Section 1	9/25/2025 9414836208551288381826
MRC Permian Company One Lincoln Center 5400 LBJ Freeway, Suite 1500 Dallas, Texas 75240	Working Interest Owner SW/4 of Section 1	9/25/2025 9414836208551288381826
Occidental Permian Limited Partnership OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, Texas 77046 Attn: Jonathan Gonzales	Working Interest Owner SW/4 of Section 1	9/25/2025 9414836208551288381826
Lynda McMillan Ballard 5425 Billy Casper Drive Billings, MT 59106	Working Interest Owner SW/4 of Section 1	9/25/2025 9414836208551288381826
Capulin Production, LLC 2525 Raymond Place Billings, MT 59102	Working Interest Owner SW/4 of Section 1	9/25/2025 9414836208551288381826
Jalapeno Corporation P.O. Box 1608 Albuquerque, NM 87103 Attn: Emmons Yates	Working Interest Owner SW/4 of Section 1	9/25/2025 9414836208551288381826

TRNCO Petroleum Corporation PO Box 51807 Midland, TX79710	Working Interest Owner SW/4 of Section 1	9/25/2025 9414836208551288381826
Rockwood Resources LLC 4450 Oak Park Lane, Suite 101897 Fort Worth, TX 76109	Working Interest Owner SW/4 of Section 1	9/25/2025 9414836208551288381826
Yates Energy Corporation P.O. Box 2323 Roswell, NM 88202	Working Interest Owner SW/4 of Section 1	9/25/2025 9414836208551288381826
Mewbourne Oil Company 414 West Texas Avenue Midland, TX 79701	Operator NW/4 of Section 24	N/A

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 511041

**CONDITIONS**

Operator:  MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID:  14744
	Action Number:  511041
	Action Type: [UF-NSL] Non-Standard Location (NSL)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	This NSL order was approved with a pending API number. The owner of the NSL shall update the OCD when an API number is assigned to the pending APD by sending an e-mail to ocd.engineer@emnrd.nm.gov. TITLED: (Updating NSL-XXX with API number of the Well Name). The text of the email shall contain: NSL order number, API number and Well Name. If the Well name does not match the name on the NSL order. The order will be annulled.	1/7/2026