

| | | | |
|-----------|-----------|-------|---------|
| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|-----------|-----------|-------|---------|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

NSL NSP_(PROJECT AREA) NSP_(PRORATION UNIT) SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

DHC CTB PLC PC OLS OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

WFX PMX SWD IPI EOR PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. Offset operators or lease holders
- B. Royalty, overriding royalty owners, revenue owners
- C. Application requires published notice
- D. Notification and/or concurrent approval by SLO
- E. Notification and/or concurrent approval by BLM
- F. Surface owner
- G. For all of the above, proof of notification or publication is attached, and/or,
- H. No notice required

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Date

Print or Type Name

A handwritten signature in blue ink that reads "Paul Johnson".

Signature

Phone Number

e-mail Address

FOR OCD ONLY

| | |
|--------------------------|------------------------------|
| <input type="checkbox"/> | Notice Complete |
| <input type="checkbox"/> | Application Content Complete |



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

September 3, 2025

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of the S/2 of Sections 3 and 4, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico (the “Lands”)

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) from diversely owned oil and gas production at the **Noel Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

- (a) The 320-acre spacing unit comprised of the N/2 S/2 of Sections 3 and 4, in the Mescalero Escarpment; Bone Spring [45793] – currently dedicated to the **Noel Fed Com 123H** (API. No. 30-025-PENDING);
- (b) The 320-acre spacing unit comprised of the S/2 S/2 of Sections 3 and 4, in the Mescalero Escarpment; Bone Spring [45793] – currently dedicated to the **Noel Fed Com 124H** (API. No. 30-025-PENDING); and
- (c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Noel Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Noel Tank Battery** (“TB”) located in the NW/4 SW/4 (Unit L) of Section 4, Township 18 South, Range 33 East. Each well is equipped with a three-phase separator and metered. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska
 Colorado
 Idaho

Montana
 Nevada
 New Mexico

Utah
 Washington, D.C.
 Wyoming



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, well pads, and the tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Jacob Wilhelm, Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink that appears to read "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**



Noel Commingling

Date Published:
6/19/2025

EXHIBIT
1

Legend

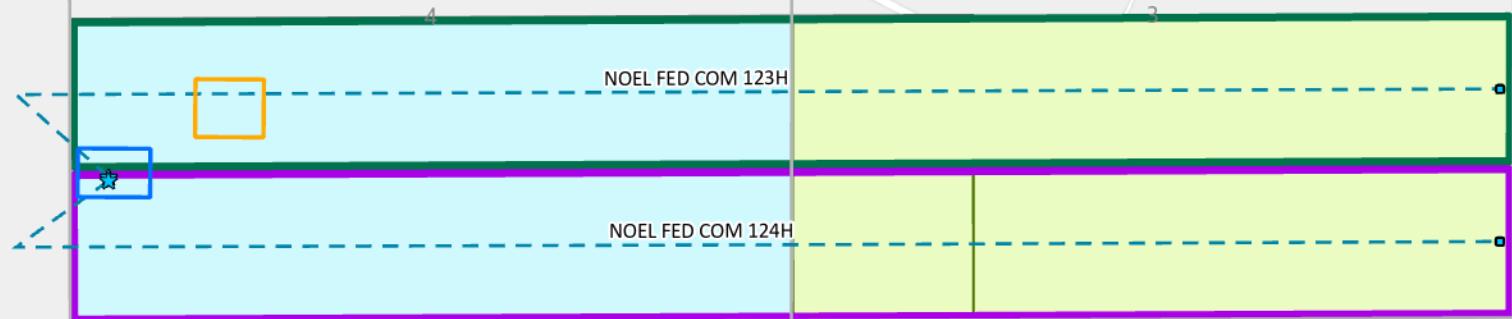
- ★ Surface Locations
- Bottom Locations
- - - Horizontal Wellbores

Lease No.

- NMNM 141009
- Fee Lease
- N2S2 320 Ac.
- Spacing Unit
- S2S2 320 Ac.
- Spacing Unit

Facility Type

- Facility Pad
- Well Pad



GIS Standard Map Disclaimer:
This cartographic product is for informational purposes and is not
meant to be used for surveying, engineering, or mapping
purposes. Users of this information should review or consult the primary
data and information sources to ascertain the usability of the information.

0 500 1,000 2,000 Feet

1:20,000

1 inch equals 1,667 feet



Map Prepared by: Lillian Yeargin

Date: June 19, 2025

Project: \\gis\\UserData\\lyeargin\\-projects\\Commingling\\Commingling.aprx

Spatial Reference: GCS WGS 1984

Sources: IHS; ESRI; US DOI BLM Carlsbad; NM Field Office; GIS Department;

Texas Cooperative Wildlife Collection; Texas A&M University;

United States Census Bureau (TIGER);

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application
to the Santa Fe office with one
copy to the appropriate District
Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

| (1) Pool Names and Codes | Gravities / BTU of Non-Commingled Production | Calculated Gravities / BTU of Commingled Production | Calculated Value of Commingled Production | Volumes |
|--------------------------|--|---|---|---------|
| | | | | |
| | | | | |

(2) Are any wells producing at top allowables? Yes No

(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No

(4) Measurement type: Metering Other (Specify) _____

(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved _____

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code: [45793] MESCALERO ESCARPE: BONE SPRING

(2) Is all production from same source of supply? Yes No

(3) Have all interest owners been notified by certified mail of the proposed commingling? Yes No

(4) Measurement type: Metering Other (Specify) _____

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attach sheets with the following information

(1) Is all production from same source of supply? Yes No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Facilities Engineer DATE: _____

TYPE OR PRINT NAME: Jacob Wilhelm TELEPHONE NO: (940) 257-7755

E-MAIL ADDRESS: jacob.wilhelm@matadorresources.com

EXHIBIT
2

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.371.5489 • Fax 972.371.5201
Jacob.wilhelm@matadorresources.com

Jacob Wilhelm
Facilities Engineer

June 20, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (lease) gas and oil production from the spacing units comprised of the S/2 Section 4 & the S/2 of Section 3 Township 18 South, Range 33 East, NMPM, Lea County, New Mexico (the “Lands”).

To Whom This May Concern,

Matador Production Company (“Matador”), OGRID: 228937, requests to commingle current oil and gas production from two (2) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the San Mateo Midstream, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from SPL attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled

with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. San Mateo Midstream, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

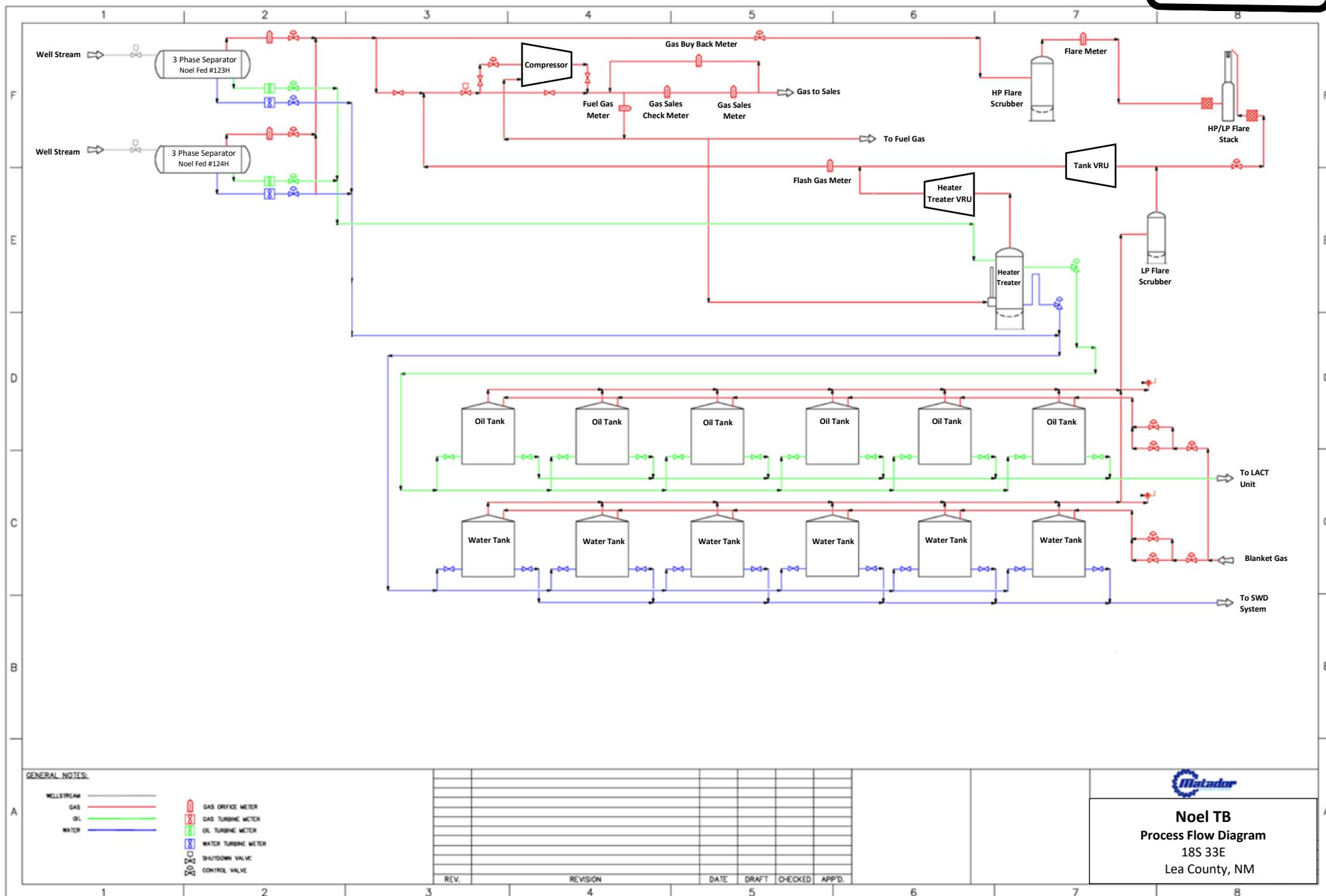
In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY



Jacob Wilhelm
Facilities Engineer



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

EXHIBIT

B

For: Matador Production Company
 One Lincoln Centre
 5400 LBJ Freeway, Suite 1500
 Dallas, Texas 75240

Sample: Eland 32-18-33 RN State Com No. 123
 First Stage Separator
 Spot Gas Sample @ 173 psig & 89 °F

Date Sampled: 05/09/2017

Job Number: 72247.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

| COMPONENT | MOL% | GPM |
|---------------------|--------------|--------------|
| Hydrogen Sulfide* | < 0.001 | |
| Nitrogen | 1.987 | |
| Carbon Dioxide | 0.497 | |
| Methane | 66.583 | |
| Ethane | 18.313 | 4.892 |
| Propane | 8.421 | 2.317 |
| Isobutane | 0.834 | 0.273 |
| n-Butane | 1.853 | 0.584 |
| 2-2 Dimethylpropane | 0.008 | 0.003 |
| Isopentane | 0.395 | 0.144 |
| n-Pentane | 0.346 | 0.125 |
| Hexanes | 0.251 | 0.103 |
| Heptanes Plus | <u>0.512</u> | <u>0.185</u> |
| Totals | 100.000 | 8.626 |

Computed Real Characteristics Of Heptanes Plus:

| | | |
|---------------------------|-------|---------|
| Specific Gravity ----- | 3.141 | (Air=1) |
| Molecular Weight ----- | 90.56 | |
| Gross Heating Value ----- | 4528 | BTU/CF |

Computed Real Characteristics Of Total Sample:

| | | |
|---------------------------|--------|---------|
| Specific Gravity ----- | 0.814 | (Air=1) |
| Compressibility (Z) ----- | 0.9955 | |
| Molecular Weight ----- | 23.46 | |
| Gross Heating Value | | |
| Dry Basis ----- | 1363 | BTU/CF |
| Saturated Basis ----- | 1340 | BTU/CF |

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
 0.126 Gr/100 CF, 2.0 PPMV or 0.0002 Mol%

Base Conditions: 14.650 PSI & 60 Deg F

EXHIBIT

B

Sampled By: (24) George
 Analyst: MR
 Processor: NG
 Cylinder ID: T-4902

Certified: FESCO, Ltd. - Alice

David Dannhaus 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

| COMPONENT | MOL % | GPM | WT % |
|------------------------|--------------|--------------|--------------|
| Hydrogen Sulfide* | < 0.001 | | < 0.001 |
| Nitrogen | 1.987 | | 2.373 |
| Carbon Dioxide | 0.497 | | 0.932 |
| Methane | 66.583 | | 45.533 |
| Ethane | 18.313 | 4.892 | 23.473 |
| Propane | 8.421 | 2.317 | 15.829 |
| Isobutane | 0.834 | 0.273 | 2.066 |
| n-Butane | 1.853 | 0.584 | 4.591 |
| 2,2 Dimethylpropane | 0.008 | 0.003 | 0.025 |
| Isopentane | 0.395 | 0.144 | 1.215 |
| n-Pentane | 0.346 | 0.125 | 1.064 |
| 2,2 Dimethylbutane | 0.002 | 0.001 | 0.007 |
| Cyclopentane | 0.000 | 0.000 | 0.000 |
| 2,3 Dimethylbutane | 0.045 | 0.018 | 0.165 |
| 2 Methylpentane | 0.082 | 0.034 | 0.301 |
| 3 Methylpentane | 0.047 | 0.019 | 0.173 |
| n-Hexane | 0.075 | 0.031 | 0.276 |
| Methylcyclopentane | 0.061 | 0.021 | 0.219 |
| Benzene | 0.125 | 0.035 | 0.416 |
| Cyclohexane | 0.090 | 0.031 | 0.323 |
| 2-Methylhexane | 0.009 | 0.004 | 0.038 |
| 3-Methylhexane | 0.013 | 0.006 | 0.056 |
| 2,2,4 Trimethylpentane | 0.000 | 0.000 | 0.000 |
| Other C7's | 0.036 | 0.016 | 0.152 |
| n-Heptane | 0.017 | 0.008 | 0.073 |
| Methylcyclohexane | 0.046 | 0.018 | 0.193 |
| Toluene | 0.055 | 0.018 | 0.216 |
| Other C8's | 0.027 | 0.013 | 0.127 |
| n-Octane | 0.006 | 0.003 | 0.029 |
| Ethylbenzene | 0.007 | 0.003 | 0.032 |
| M & P Xylenes | 0.005 | 0.002 | 0.023 |
| O-Xylene | 0.002 | 0.001 | 0.009 |
| Other C9's | 0.009 | 0.005 | 0.048 |
| n-Nonane | 0.001 | 0.001 | 0.005 |
| Other C10's | 0.003 | 0.002 | 0.018 |
| n-Decane | 0.000 | 0.000 | 0.000 |
| Undecanes (11) | <u>0.000</u> | <u>0.000</u> | <u>0.000</u> |
| Totals | 100.000 | 8.626 | 100.000 |

Computed Real Characteristics Of Total Sample:

| | | |
|---------------------------|--------|---------|
| Specific Gravity ----- | 0.814 | (Air=1) |
| Compressibility (Z) ----- | 0.9955 | |
| Molecular Weight ----- | 23.46 | |
| Gross Heating Value | | |
| Dry Basis ----- | 1363 | BTU/CF |
| Saturated Basis ----- | 1340 | BTU/CF |

| API | Well Name & Number | UL or Q/Q | S-T-R | Pool Code |
|----------------|--------------------------|--------------------|------------------------|--|
| 30-025-PENDING | Noel Fed Com 123H | N/2 S/2 N/2 S/2 | 3-18S-33E 4-18S-33E | Mescalero Escarpe; Bone Spring [45793] |
| 30-025-PENDING | Noel Fed Com 124H | S/2 S/2 S/2 S/2 | 3-18S-33E 4-18S-33E | Mescalero Escarpe; Bone Spring [45793] |

EXHIBIT
3

| | | | |
|--|---|----------------------|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 | |
| | | Submittal Type: | <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|--|-------------------------------|---|
| API Number | Pool Code 45793 | Pool Name MESCALERO ESCARPE; BONE SPRING |
| Property Code | Property Name NOEL FED COM | |
| OGRID No. <u>228937</u> | Well Number 123H | |
| Operator Name MATADOR PRODUCTION COMPANY | | Ground Level Elevation 3996' |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | |
| Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| M | 4 | 18-S | 33-E | - | 1261' S | 276' W | N 32.7727600 | W 103.6757633 | LEA |

Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| I | 3 | 18-S | 33-E | - | 1981' S | 110' E | N 32.7748676 | W 103.6426994 | LEA |

| | | | | |
|---------------------------|--------------------------------|---------------------------|--|---------------------------|
| Dedicated Acres 320.00 | Infill or Defining Well --- | Defining Well API ---- | Overlapping Spacing Unit (Y/N) ---- | Consolidated Code ---- |
| Order Numbers ----- | | | Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| I | 5 | 18-S | 33-E | - | 1979' S | 400' E | N 32.7747235 | W 103.6779654 | LEA |

First Take Point (FTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| L | 4 | 18-S | 33-E | - | 1979' S | 100' W | N 32.7747322 | W 103.6763387 | LEA |

Last Take Point (LTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| I | 3 | 18-S | 33-E | - | 1981' S | 110' E | N 32.7748676 | W 103.6426994 | LEA |

| | | |
|--|--|---------------------------------|
| Unitized Area or Area of Uniform Interest ----- | Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation ----- |
|--|--|---------------------------------|

| | | | |
|--|--|--|------------------------------|
| OPERATOR CERTIFICATION <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> | | SURVEYORS CERTIFICATION <p>I hereby certify that the well location shown on the Plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p style="text-align: center;">  ANGEL M. BACA NEW MEXICO 25116 5/20/25 PROFESSIONAL SURVEYOR </p> | |
| Signature Debbie Creed Date 5/20/2025 | | Signature and Seal of Professional Surveyor Date | |
| Print Name debbie.creed@matadorresources.com E-mail Address | | Certificate Number | Date of Survey 04/25/2025 |

| | | | |
|---|---|---|----------------------|
| C-102 | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | | Revised July 9, 2024 |
| Submit Electronically Via OCD Permitting | Submittal Type: | <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled | |

Property Name and Well Number

NOEL FED COM 123H

SURFACE LOCATION (SHL)

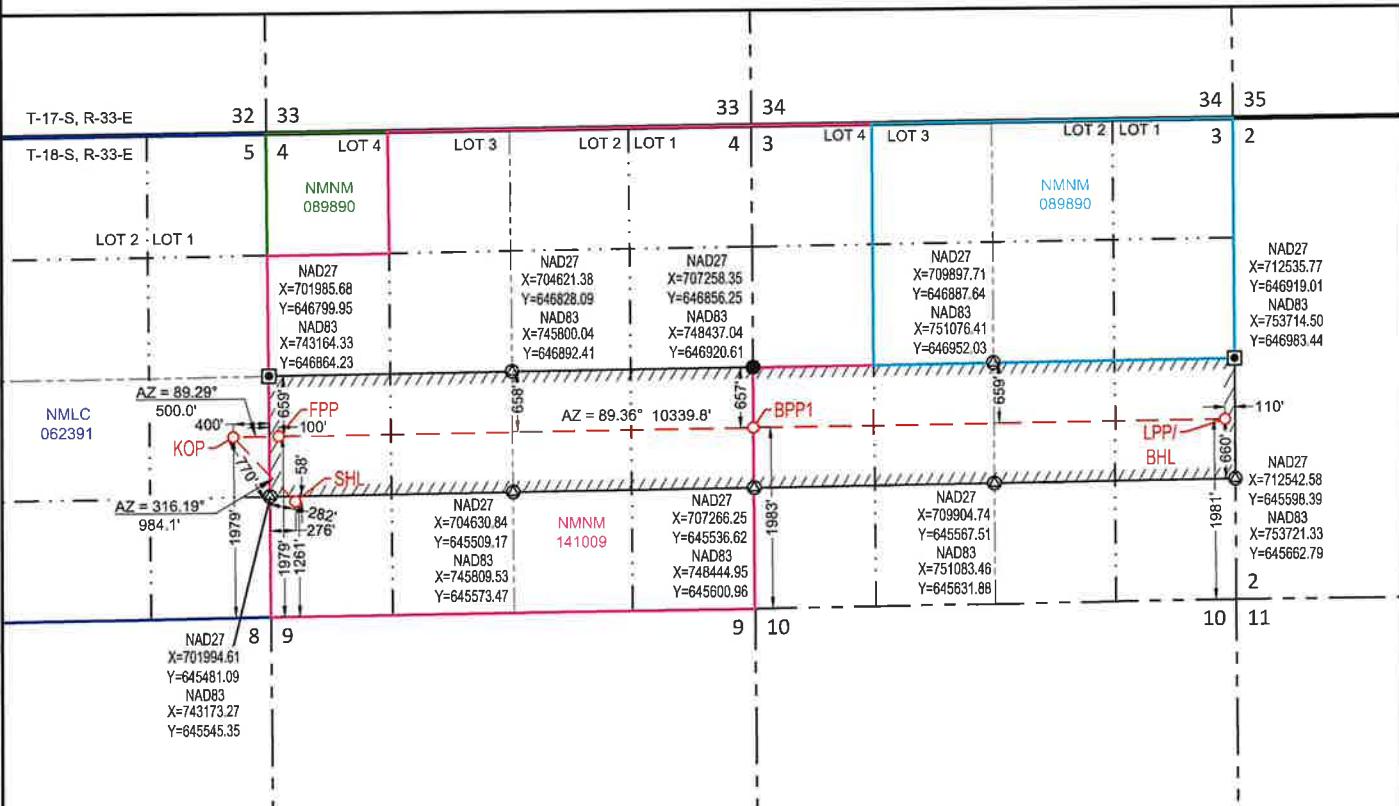
NEW MEXICO EAST
NAD 1983
X=743450 Y=645490
LAT.: N 32.7727600
LONG.: W 103.6757633
NAD 1927
X=702272 Y=645427
LAT.: N 32.7726423
LONG.: W 103.6752605
1261' FSL 276' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=742769 Y=646200
LAT.: N 32.7747235
LONG.: W 103.6779654
NAD 1927
X=701591 Y=646137
LAT.: N 32.7746060
LONG.: W 103.6774625
1979' FSL 400' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=743269 Y=646206
LAT.: N 32.7747322
LONG.: W 103.6763387
NAD 1927
X=702091 Y=646143
LAT.: N 32.7746146
LONG.: W 103.6758359
1979' FSL 100' FWL



BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=748441 Y=646264
LAT.: N 32.7748011
LONG.: W 103.6595105
NAD 1927
X=707263 Y=646201
LAT.: N 32.7746833
LONG.: W 103.6590083
1983' FSL 0' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983
X=753608 Y=646322
LAT.: N 32.7748676
LONG.: W 103.6426994
NAD 1927
X=712429 Y=646259
LAT.: N 32.7747497
LONG.: W 103.6421978
1981' FSL 110' FEL

T-18-S, R-33-E
SECTION 3
LOT 1 - 39.80 ACRES
LOT 2 - 39.93 ACRES
LOT 3 - 40.05 ACRES
LOT 4 - 40.18 ACRES
SECTION 4
LOT 1 - 40.27 ACRES
LOT 2 - 40.34 ACRES
LOT 3 - 40.40 ACRES
LOT 4 - 40.47 ACRES

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/25/2025

Date of Survey



| | | | | |
|---|--|---|---|----------------------|
| C-102 | | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | | Revised July 9, 2024 |
| Submit Electronically Via OCD Permitting | | Submittal Type: | <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled | |

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|--|---|--|---------------------------------|
| API Number | Pool Code 45793 | Pool Name MESCALERO ESCARPE; BONE SPRING | |
| Property Code | Property Name NOEL FED COM | | Well Number 124H |
| OGRID No. 228937 | Operator Name MATADOR PRODUCTION COMPANY | | Ground Level Elevation 3996' |
| Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| M | 4 | 18-S | 33-E | - | 1231' S | 276' W | N 32.7726775 | W 103.6757636 | LEA |

Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| P | 3 | 18-S | 33-E | - | 660' S | 110' E | N 32.7712378 | W 103.6427052 | LEA |

| Dedicated Acres 320.00 | Infill or Defining Well ---- | Defining Well API ---- | Overlapping Spacing Unit (Y/N) ---- | Consolidated Code ---- |
|---------------------------|---------------------------------|---------------------------|--|---|
| Order Numbers ----- | | | | Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

Kick Off Point (KOP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| P | 5 | 18-S | 33-E | - | 660' S | 400' E | N 32.7710988 | W 103.6779629 | LEA |

First Take Point (FTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| M | 4 | 18-S | 33-E | - | 660' S | 100' W | N 32.7711071 | W 103.6763362 | LEA |

Last Take Point (LTP)

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the N/S | Feet from the E/W | Latitude | Longitude | County |
|---------------|---------|----------|-------|---------|-------------------|-------------------|--------------|---------------|--------|
| P | 3 | 18-S | 33-E | - | 660' S | 110' E | N 32.7712378 | W 103.6427052 | LEA |

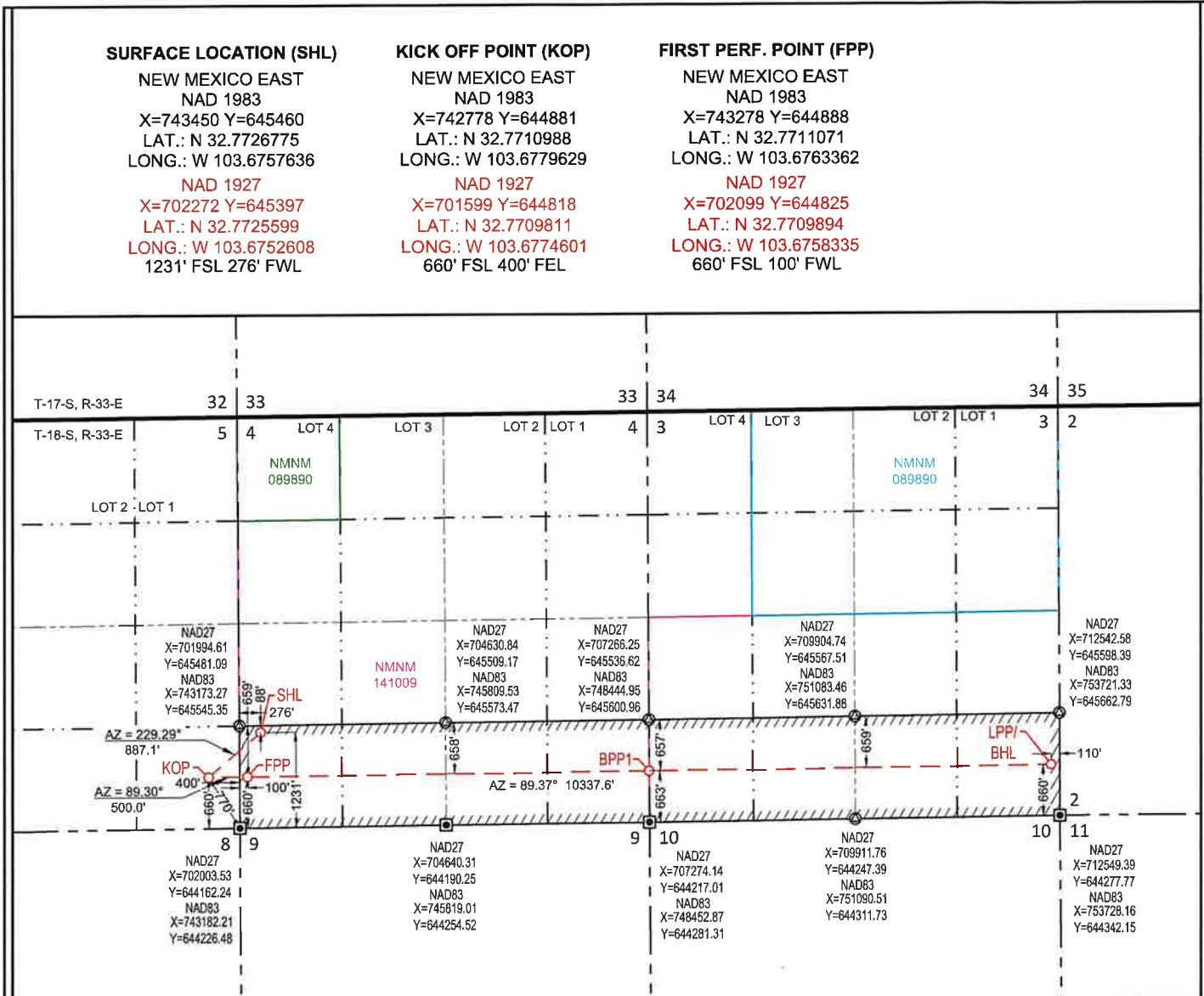
| | | |
|--|--|---------------------------------|
| Unitized Area or Area of Uniform Interest ----- | Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation ----- |
|--|--|---------------------------------|

| | | | |
|--|--|---|--|
| OPERATOR CERTIFICATION <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p style="text-align: center;">Debbie Creed 5/8/2025</p> | | SURVEYORS CERTIFICATION <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p style="text-align: center;">  ANGEL M. REED, #25116 NEW MEXICO PROFESSIONAL SURVEYOR EXP. 30/09/2025 </p> | |
| Signature: Debbie Creed Date: 5/8/2025 Print Name: debbie.creed@matadorresources.com E-mail Address: debbie.creed@matadorresources.com | | Signature and Seal of Professional Surveyor Date: 04/25/2025 Certificate Number: 25116 Date of Survey: 04/25/2025 | |

| | | | |
|---|---|--|---|
| C-102 | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | | Revised July 9, 2024 |
| Submit Electronically Via OCD Permitting | | | Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled |

Property Name and Well Number

NOEL FED COM 124H



| | | |
|--|--|---|
| BLM PERF. POINT (BPP1) | LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) | SURVEYORS CERTIFICATION |
| NEW MEXICO EAST NAD 1983 X=748449 Y=644944 LAT.: N 32.7711736 LONG.: W 103.6595121 NAD 1927 X=707271 Y=644881 LAT.: N 32.7710558 LONG.: W 103.6590100 663' FSL 0' FEL | NEW MEXICO EAST NAD 1983 X=753615 Y=645001 LAT.: N 32.7712378 LONG.: W 103.6427052 NAD 1927 X=712436 Y=644938 LAT.: N 32.7711198 LONG.: W 103.6422037 660' FSL 110' FEL | <p>T-18-S, R-33-E SECTION 3 LOT 1 - 39.80 ACRES LOT 2 - 39.93 ACRES LOT 3 - 40.05 ACRES LOT 4 - 40.18 ACRES SECTION 4 LOT 1 - 40.27 ACRES LOT 2 - 40.34 ACRES LOT 3 - 40.40 ACRES LOT 4 - 40.47 ACRES</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 04/25/2025 Date of Survey</p> <p>ANGEL M. BAEZA NEW MEXICO 25116 4/30/25 PROFESSIONAL SURVEYOR</p> |

EXHIBIT

4

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **March, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

N2S2 of Sections 3 & 4, Township 18 South, Range 33 East, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

Noel 0304 Fed Com #123H – Federal Comm Agreement

operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **March 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. **Nondiscrimination.** In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this _____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this _____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Kyle Perkins

TITLE: Senior Vice President & Assistant General Counsel

Phone number : (972) -371-5202

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EXHIBIT “A”

Plat of communized area covering **320.00** acres in the **N2S2 of Sections 3 & 4, Township 18 South, Range 33 East, Lea County, New Mexico.**

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| Section 4 | Section 3 |
|--|---|
| Tract 1: NMNM-141009 160.00 Acres | Tract 2: Fee Leases 160.00 Acres |
| | |

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EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated March 1, 2025, embracing the following described land in the **N2S2 of Sections 3 & 4, Township 18 South, Range 33 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

| | |
|---|--|
| Lease Serial Number: | NMNM-141009 |
| Description of Land Committed: | Township 18 South, Range 33 East, Section 4: N2S2 |
| Number of Acres: | 160.00 |
| Current Lessee of Record: | MRC Permian Company |
| Name and Percent of Working Interest Owners: | MRC Permian Company |

Tract No. 2

| | |
|---|--|
| Lease Serial Number: | Fee Leases |
| Description of Land Committed: | Township 18 South, Range 33 East, Section 3: N2S2 |
| Number of Acres: | 160.00 |
| Name and Percent of Working Interest Owners: | MRC Permian Company Covert Dean Anderson Melton Winfield, heirs or assigns James Melton Winfield, heirs or assigns Daisy S. Winfield, heirs or assigns Alexandra Connell Trust Thomas H. Connell, III Nancy Connell Gayer Anne Clark Abigail Connell April O'Byrne Passmore, heirs or assigns Lynn O'Byrne Trosko, heirs or assigns |

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|--------------|------------------------|---|
| 1 | 160.00 | 50.00% |
| 2 | 160.00 | 50.00% |
| Total | 320.00 | 100.00% |

Noel 0304 Fed Com #123H – Federal Comm Agreement

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **March, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

S2S2 of Sections 3 & 4, Township 18 South, Range 33 East, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

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ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **March 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. **Nondiscrimination.** In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this _____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this _____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Kyle Perkins

TITLE: Senior Vice President & Assistant General Counsel

Phone number : (972) -371-5202

Noel 0304 Fed Com #124H – Federal Comm Agreement

EXHIBIT “A”

Plat of communized area covering 320.00 acres in the S2S2 of Sections 3 & 4, Township 18 South, Range 33 East, Lea County, New Mexico.

Noel 0304 Fed Com #124H

| Section 4 | Section 3 |
|--|---|
| | |
| Tract 1: NMNM-141009 160.00 Acres | Tract 2: Fee Leases 160.00 Acres |

Noel 0304 Fed Com #124H – Federal Comm Agreement

EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated March 1, 2025, embracing the following described land in the **S2S2 of Sections 3 & 4, Township 18 South, Range 33 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

| | |
|---|--|
| Lease Serial Number: | NMNM-141009 |
| Description of Land Committed: | Township 18 South, Range 33 East, Section 4: S2S2 |
| Number of Acres: | 160.00 |
| Current Lessee of Record: | MRC Permian Company |
| Name and Percent of Working Interest Owners: | MRC Permian Company |

Tract No. 2

| | |
|---|---|
| Lease Serial Number: | Fee Leases |
| Description of Land Committed: | Township 18 South, Range 33 East, Section 3: S2S2 |
| Number of Acres: | 160.00 |
| Name and Percent of Working Interest Owners: | MRC Permian Company JRM Revocable Trust Covert Dean Anderson Melton Winfield, heirs or assigns James Melton Winfield, heirs or assigns Daisy S. Winfield, heirs or assigns Alexandra Connell Trust Thomas H. Connell, III Nancy Connell Gayer Anne Clark Abigail Connell April O'Byrne Passmore, heirs or assigns Lynn O'Byrne Trosko, heirs or assigns |

RECAPITULATION

| Tract No. | No. of Acres Committed | Percentage of Interest in Communitized Area |
|--------------|------------------------|---|
| 1 | 160.00 | 50.00% |
| 2 | 160.00 | 50.00% |
| Total | 320.00 | 100.00% |

Noel 0304 Fed Com #124H – Federal Comm Agreement

| | | | | |
|---|------------------------------|--------------------|--------|------------|
| Abigail Connell | 3103 County Road 10, | Port Hope, Ontario | Canada | L1A 3V5 |
| Alexandra Connell Trust, c/o Alexandra Connell | 10325 Prune Tree Lane | Cupertino | CA | 95014 |
| Ann Clarke | 2621 5th Street | Boulder | CO | 80304 |
| April O'Byrne Passmore, c/o Jeffrey Passmore | 1028 Edgewater Ct. | Orlando | FL | 32804 |
| Blackbird Royalties, LLC, (from Branson & RREP) | 1710 W. 3rd St. | Roswell | NM | 88201 |
| CALM Fort Worth Ventures LLC | 381 Sheridan Road | Winnetka | IL | 60093 |
| Carmex, Inc. | PO Box 1718 | Carlsbad | NM | 88221-1718 |
| Christine E. Campos | 32772 Jonathan Circle | Dana Point | CA | 92629 |
| Conway Family Trust, Trust A, c/o Deborah Conway, Trustee | 22725 Torero Court | Salinas | CA | 93908 |
| Covert Dean Administration | PO Box 128 | Cedar Crest | NM | 87008-0128 |
| Cynthia Fay Lee | 832 Churchille Drive | Fredericksburg | VA | 22407 |
| Daisy S. Winfield, c/o Patricia Winfield Smitherman | 6000 Lakeside Drive | Pinson | AL | 35126 |
| Debra Kay Primera | PO Box 28504 | Austin | TX | 78755-8504 |
| George McBeath Tracy | 10504 Lexington Avenue | Albuquerque | NM | 87112 |
| James Melton Winfield, c/o Patricia Winfield Smitherman | 6000 Lakeside Drive | Pinson | AL | 35126 |
| Jerry Phillips Winfield | 946 Mount Vernon Drive | Charlston | SC | 29412 |
| Jessie Dean Anderson, (heir of Covert Dean Anderson) | 3825 Fleetwood St. | Carlsbad | NM | 88220 |
| Jody Carlson, (heir of Covert Dean Anderson) | 18 Jemez Rd. | Moriarty | NM | 87035 |
| JRM Revocable Trust, James Ray Mitchell, Trustee | 12520 West Lamar Court | Glendale | AZ | 85307 |
| Kane Resources, LLC | PO Box 471096 | Fort Worth | TX | 76147 |
| Katherine Anderson York, (heir of Covert Dean Anderson) | 102 E. Riverside Dr. Condo 1 | Carlsbad | NM | 88220 |
| Kugeler Brothers | 1104 N. Shore Drive | Carlsbad | NM | 88220 |
| Lynn O'Byrne Trosko, c/o Michelle Trosko | 120 Myoak Dr. | Eugene | OR | 97404 |
| Marguerite Fort Bruns | 10316 Country Manor Pl NW | Albuquerque | NM | 87114 |
| McMullen Minerals II, LP | P.O. Box 470857 | Fort Worth | TX | 76147 |
| Melton Winfield, c/o Jerry Phillips Winfield | 946 Mount Vernon Drive | Charleston | SC | 29412 |
| Merland, Inc. | 302 N. Canal Street, Suite D | Carlsbad | NM | 88220 |
| Mittie Beth Hayes | 116 West Peach Lane | Carlsbad | NM | 88220 |
| Morris E. Schertz | PO Box 2588 | Roswell | NM | 88202-2588 |
| Nancy Connell Gayer | 45 Crosslands Dr. | Kennett Square | PA | 19348 |
| Nancy Connell Gayer | 204 Emerson Lane | Berkley Heights | NJ | 7922 |
| Pardue Limited Company | 126 N. Canyon Street | Carlsbad | NM | 88220 |
| Rfort Mineral Properties, LLC | 9716 Adm Emerson Avenue NE | Albuquerque | NM | 87111 |

| | | | | |
|---|----------------------------------|---------------|----|------------|
| Ricky D. Raindl | PO Box 142454 | Irving | TX | 75014 |
| Roadrunner Energy Partners, LLC | 6600 Hawks Creek Ave, Suite 101 | Worth | TX | 76147 |
| Robert Mitchell Raindl | PO Box 583 | Tahoka | TX | 79373 |
| Robert Phillips Handley | 509 College Street | Stevensville | MT | 59870 |
| Ronald C. Robbins | 568 Sparkes Road | Sebastopol | CA | 95472 |
| RREP Royalties, LLC | Attn: Tyler Adams, P.O. Box 1149 | Covington | LA | 70434 |
| RRIG Energy, LLC | 6600 Hawks Creek Ave, Suite 101 | Fort Worth | TX | 76147 |
| Samuel Gene Gordon | 10810 Indian Trails Drive | Tomball | TX | 77375 |
| Scott Allen Branson & Valerie Branson, husband and wife as JT with ROS | P.O. Box 1506 | Carlsbad | NM | 88220 |
| Shane Earl Anderson, (heir of Covert Deen Anderson) | 922 Thomas | Carlsbad | NM | 88220 |
| Stagner, LLC | PO Box 57 | Carlsbad | NM | 88221-0057 |
| Stephanie C. Aldemir | 26 Ironwood | Mission Viejo | CA | 92629 |
| Susie Belle Bindel | 1212 West Ural Drive | Carlsbad | NM | 88220 |
| Thomas H. Connell, III | 528 Canal | New York | NY | 10013 |
| Tommy Lee Fort | PO Box 5356 | Midland | TX | 79704-5356 |
| Traverse Exploration LLC | PO Box 1754 | Midland | TX | 79702 |
| Bureau of Land Management | 301 Dinosaur Trail | Santa Fe | NM | 87508 |
| Vicki Jean Saari Special Needs Trust, c/o Annis Roberts | 601 Ridge Rd | Bay City | MI | 48708 |
| Winifield Heirs | | | | |
| Zachary Gordon, c/o Samuel Gene Gordon | | | | |
| Nathan Gordon, c/o Samuel Gene Gordon | | | | |
| Paige Gordon, c/o Samuel Gene Gordon | | | | |
| Tyler Gordon, c/o Samuel Gene Gordon | | | | |



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

August 25, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of the S/2 of Sections 3 and 4, Township 18 South, Range 33 East, NMMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Ethan Frasier
Matador Production Company
(972) 371-5401
ethan.frasier@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read 'Paula M. Vance'.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

MRC - Noel Commingling
Postal Delivery Report

| | | | | | | |
|------------------------|---|---------------------|-------------|----|------------|--|
| 9414811898765479058730 | Alexandra Connell Trust, c/o Alexandra Connell | 10325 Prune Tree Ln | Cupertino | CA | 95014-2022 | We attempted to deliver your item at 12:11 pm on August 29, 2025 in CUPERTINO, CA 95014 and a notice was left because an authorized recipient was not available. |
| 9414811898765479058778 | Ann Clarke | 2621 5th St | Boulder | CO | 80304-3203 | Your item was returned to the sender at 12:52 pm on August 29, 2025 in BOULDER, CO 80304 because the forwarding order for this address is no longer valid. |
| 9414811898765479058914 | April OByrne Passmore, c/o Jeffrey Passmore | 1028 Edgewater Ct | Orlando | FL | 32804-6718 | Your item was delivered to an individual at the address at 12:05 pm on August 29, 2025 in ORLANDO, FL 32804. |
| 9414811898765479058952 | Blackbird Royalties, LLC, from Branson & RREP | 1710 W 3rd St | Roswell | NM | 88201-2065 | Your item has been delivered to an agent and left with an individual at the address at 2:38 pm on August 30, 2025 in ROSWELL, NM 88201. |
| 9414811898765479058969 | CALM Fort Worth Ventures LLC | 381 Sheridan Rd | Winnetka | IL | 60093-2626 | Your item was delivered to an individual at the address at 1:18 pm on August 29, 2025 in WINNETKA, IL 60093. |
| 9414811898765479058921 | Carmex, Inc. | PO Box 1718 | Carlsbad | NM | 88221-1718 | Your item arrived at the CARLSBAD, NM 88221 post office at 12:40 pm on August 30, 2025 and is ready for pickup. |
| 9414811898765479058990 | Christine E. Campos | 32772 Johnathan Cir | Dana Point | CA | 92629-6001 | Your item was delivered to an individual at the address at 2:55 pm on August 29, 2025 in DANA POINT, CA 92629. |
| 9414811898765479058945 | Conway Family Trust, Trust A, c/o Deborah Conway, Trustee | 22725 Torero Ct | Salinas | CA | 93908-1036 | Your item was delivered to an individual at the address at 10:14 am on August 29, 2025 in SALINAS, CA 93908. |
| 9414811898765479058983 | Covert Dean Administration | PO Box 128 | Cedar Crest | NM | 87008-0128 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |

MRC - Noel Commingling
Postal Delivery Report

| | | | | | | |
|------------------------|---|------------------------|----------------|----|------------|--|
| 9414811898765479058938 | Cynthia Fay Lee | 832 Churchill Dr | Fredericksburg | VA | 22407-6811 | Your item was returned to the sender at 3:21 pm on August 29, 2025 in FREDERICKSBURG, VA 22407 because the forwarding order for this address is no longer valid. |
| 9414811898765479058976 | Daisy S. Winfield, c/o Patricia Winfield Smitherman | 6000 Lakeside Dr | Pinson | AL | 35126-2300 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765479058617 | Debra Kay Primera | PO Box 28504 | Austin | TX | 78755-8504 | Your item arrived at the AUSTIN, TX 78755 post office at 12:34 pm on August 29, 2025 and is ready for pickup. Your item may be picked up at CHIMNEY CORNERS, 3575 FAR WEST BLVD, AUSTIN, TX 787319998, M-F 0730-1730; SAT 0730-1430. |
| 9414811898765479058655 | George McBeath Tracy | 10504 Lexington Ave NE | Albuquerque | NM | 87112-1651 | Your item was delivered to an individual at the address at 5:03 pm on August 28, 2025 in ALBUQUERQUE, NM 87112. |
| 9414811898765479058662 | James Melton Winfield, c/o Patricia Winfield Smitherman | 6000 Lakeside Dr | Pinson | AL | 35126-2300 | We attempted to deliver your item at 2:14 pm on August 29, 2025 in PINSON, AL 35126 and a notice was left because an authorized recipient was not available. |
| 9414811898765479058624 | Jerry Phillips Winfield | 946 Mount Vernon Dr | Charleston | SC | 29412-9226 | Your item was forwarded to a different address at 3:17 pm on August 30, 2025 in CHARLESTON, SC. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect. |
| 9414811898765479058600 | Jessie Dean Anderson, heir of Covert Deen Anderson | 3825 Fleetwood St | Carlsbad | NM | 88220-9128 | We were unable to attempt delivery of your item on August 29, 2025 at 8:49 am in CARLSBAD, NM 88220 due to interference by an animal. Your item will go out for delivery on the next delivery day as conditions permit. |

MRC - Noel Commingling
Postal Delivery Report

| | | | | | | |
|------------------------|---|----------------------------|-------------|----|------------|--|
| 9414811898765479058693 | Jody Carlson, heir of Covert Deen Anderson | 18 Jemez St | Moriarty | NM | 87035-5225 | Your item was picked up at the post office at 3:12 pm on August 28, 2025 in MARIETTA, NM 87035. |
| 9414811898765479058648 | JRM Revocable Trust, James Ray Mitchell, Trustee | 12520 W Lamar Ct | Glendale | AZ | 85307-1939 | Your item was delivered to an individual at the address at 4:28 pm on August 29, 2025 in GLENDALE, AZ 85307. |
| 9414811898765479058631 | Kane Resources, LLC | PO Box 471096 | Fort Worth | TX | 76147-1096 | Your item has been delivered and is available at a PO Box at 9:25 am on August 29, 2025 in FORT WORTH, TX 76147. |
| 9414811898765479058679 | Katherine Anderson York, heir of Covert Deen Anderson | 102 E Riverside Dr Condo 1 | Carlsbad | NM | 88220-5244 | We attempted to deliver your item at 3:57 pm on August 30, 2025 in CARLSBAD, NM 88220 and a notice was left because an authorized recipient was not available. |
| 9414811898765479058112 | Kugeler Brothers | 1104 North Shore Dr | Carlsbad | NM | 88220-4638 | Your item arrived at our USPS facility in MILAN IL DISTRIBUTION CENTER on September 1, 2025 at 1:11 pm. The item is currently in transit to the destination. |
| 9414811898765479058150 | Lynn OByrne Trosko, c/o Michelle Trosko | 120 Myoak Dr | Eugene | OR | 97404-5406 | Your item was delivered to an individual at the address at 12:15 pm on August 29, 2025 in EUGENE, OR 97404. |
| 9414811898765479058167 | Marguerite Fort Bruns | 10316 Country Manor Pl NW | Albuquerque | NM | 87114-2435 | Your item was delivered to an individual at the address at 12:32 pm on August 28, 2025 in ALBUQUERQUE, NM 87114. |
| 9414811898765479058129 | McMullen Minerals II, LP | PO Box 470857 | Fort Worth | TX | 76147-0857 | Your item has been delivered and is available at a PO Box at 9:25 am on August 29, 2025 in FORT WORTH, TX 76147. |
| 9414811898765479058105 | Melton Winfield, c/o Jerry Phillips Winfield | 946 Mount Vernon Dr | Charleston | SC | 29412-9226 | Your item was forwarded to a different address at 3:17 pm on August 30, 2025 in CHARLESTON, SC. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect. |

MRC - Noel Commingling
Postal Delivery Report

| | | | | | | |
|------------------------|-------------------------------|-----------------------------|------------------|----|------------|--|
| 9414811898765479058198 | Merland, Inc. | 302 N Canal St Ste D | Carlsbad | NM | 88220-5895 | Your item was returned to the sender on August 29, 2025 at 12:38 pm in CARLSBAD, NM 88220 because the address was vacant or the business was no longer operating at the location and no further information was available. |
| 9414811898765479058143 | Mittie Beth Hayes | 116 W Peach Ln | Carlsbad | NM | 88220-8842 | Your item was picked up at the post office at 11:19 am on August 30, 2025 in CARLSBAD, NM 88220. |
| 9414811898765479058181 | Morris E. Schertz | PO Box 2588 | Roswell | NM | 88202-2588 | Your item was picked up at the post office at 12:52 pm on August 29, 2025 in ROSWELL, NM 88201. |
| 9414811898765479058174 | Nancy Connell Gayer | 45 Crosslands Dr | Kennett Square | PA | 19348-2010 | We attempted to deliver your item at 3:09 pm on August 29, 2025 in KENNETH SQUARE, PA 19348 and a notice was left because an authorized recipient was not available. |
| 9414811898765479058310 | Nancy Connell Gayer | 204 Emerson Ln | Berkeley Heights | NJ | 07922-2454 | We attempted to deliver your item at 12:44 pm on August 29, 2025 in BERKELEY HEIGHTS, NJ 07922 and a notice was left because an authorized recipient was not available. |
| 9414811898765479058358 | Pardue Limited Company | 126 N Canyon St | Carlsbad | NM | 88220-5717 | Your item was delivered to the front desk, reception area, or mail room at 11:21 am on August 29, 2025 in CARLSBAD, NM 88220. |
| 9414811898765479058365 | Rfort Mineral Properties, LLC | 9716 Admiral Emerson Ave NE | Albuquerque | NM | 87111-1318 | Your item was delivered to an individual at the address at 9:56 am on August 28, 2025 in ALBUQUERQUE, NM 87111. |
| 9414811898765479058327 | Ricky D. Raindl | PO Box 142454 | Irving | TX | 75014-2454 | Your item arrived at the IRVING, TX 75014 post office at 8:49 am on August 29, 2025 and is ready for pickup. Your item may be picked up at LAS COLINAS, 3900 TELEPORT BLVD, IRVING, TX 750399998, M-F 0830-1700. |

MRC - Noel Commingling
Postal Delivery Report

| | | | | | | |
|------------------------|---|------------------------------------|-------------------|----|------------|--|
| 9414811898765479058303 | Roadrunner Energy Partners, LLC | 6600 Hawks Creek Ave Ste 101 | Westworth Village | TX | 76114-4056 | Your item was delivered to an individual at the address at 1:01 pm on August 29, 2025 in FORT WORTH, TX 76114. |
| 9414811898765479058396 | Robert Mitchell Raindl | PO Box 583 | Tahoka | TX | 79373-0583 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |
| 9414811898765479058389 | Robert Phillips Handley | 509 College St | Stevensville | MT | 59870-2802 | Your item was forwarded to a different address at 8:34 am on August 30, 2025 in VICTOR, MT. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect. |
| 9414811898765479058334 | Ronald C. Robbins | 568 Sparkes Rd | Sebastopol | CA | 95472-5041 | Your item was delivered to an individual at the address at 3:08 pm on August 29, 2025 in SEBASTOPOL, CA 95472. |
| 9414811898765479058372 | RREP Royalties, LLC | Attn Tyler Adams, P.O. Box 1149 | Covington | LA | 70434 | Your item arrived at our NEW ORLEANS LA DISTRIBUTION CENTER destination facility on September 1, 2025 at 9:36 am. The item is currently in transit to the destination. |
| 9414811898765479058013 | RRIG Energy, LLC | 6600 Hawks Creek Ave Ste 101 | Westworth Village | TX | 76114-4056 | Your item was delivered to an individual at the address at 1:02 pm on August 29, 2025 in FORT WORTH, TX 76114. |
| 9414811898765479058051 | Samuel Gene Gordon | 10810 Indian Trails Dr | Tomball | TX | 77375-8343 | Your item was delivered to an individual at the address at 2:00 pm on August 29, 2025 in TOMBALL, TX 77375. |
| 9414811898765479058068 | Scott Allen Branson & Valerie Branson, husband and wife as JT with ROS | PO Box 1506 | Carlsbad | NM | 88221-1506 | Your item arrived at the CARLSBAD, NM 88221 post office at 12:40 pm on August 30, 2025 and is ready for pickup. |

MRC - Noel Commingling
Postal Delivery Report

| | | | | | | |
|------------------------|---|-----------------|---------------|----|------------|--|
| 9414811898765479058020 | Shane Earl Anderson, heir of Covert Deen Anderson | 922 N Thomas St | Carlsbad | NM | 88220-4574 | We attempted to deliver your item at 12:40 pm on August 30, 2025 in CARLSBAD, NM 88220 and a notice was left because an authorized recipient was not available. |
| 9414811898765479058006 | Stagner, LLC | PO Box 57 | Carlsbad | NM | 88221-0057 | Your item arrived at the CARLSBAD, NM 88221 post office at 12:40 pm on August 30, 2025 and is ready for pickup. |
| 9414811898765479058099 | Stephanie C. Aldemir | 26 Ironwood | Mission Viejo | CA | 92692-4733 | We attempted to deliver your item at 3:16 pm on August 29, 2025 in MISSION VIEJO, CA 92692 and a notice was left because an authorized recipient was not available. |
| 9414811898765479058082 | Susie Belle Bindel | 1212 W Ural Dr | Carlsbad | NM | 88220-4061 | Your item was delivered to an individual at the address at 2:35 pm on August 30, 2025 in CARLSBAD, NM 88220. |
| 9414811898765479058037 | Thomas H. Connell, III | 528 Canal St | New York | NY | 10013-1888 | Your item was returned to the Post Office for address verification on August 29, 2025 at 4:21 pm in NEW YORK, NY 10013 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified. |
| 9414811898765479058075 | Tommy Lee Fort | PO Box 5356 | Midland | TX | 79704-5356 | Your item was forwarded to a different address at 9:42 am on August 30, 2025 in MIDLAND, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect. |
| 9414811898765479058419 | Traverse Exploration LLC | PO Box 1754 | Midland | TX | 79702-1754 | Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility. |

MRC - Noel Commingling
Postal Delivery Report

| | | | | | | |
|------------------------|--|------------------|----------|----|------------|--|
| 9414811898765479058457 | Bureau of Land Management | 301 Dinosaur Trl | Santa Fe | NM | 87508-1560 | Your item was delivered to the front desk, reception area, or mail room at 10:53 am on August 28, 2025 in SANTA FE, NM 87508. |
| 9414811898765479058464 | Vicki Jean Saari Special Needs Trust, c/o Annis Roberts | 601 Ridge Rd | Bay City | MI | 48708-6938 | We attempted to deliver your item at 3:47 pm on August 29, 2025 in BAY CITY, MI 48708 and a notice was left because an authorized recipient was not available. |

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY**

ORDER NO. CTB-1182

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 1/6/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1182

Operator: Matador Production Company (228937)

Central Tank Battery: Noel Tank Battery

Central Tank Battery Location: UL L, Section 4, Township 18 South, Range 33 East

Gas Title Transfer Meter Location: UL L, Section 4, Township 18 South, Range 33 East

Pools

| Pool Name | Pool Code |
|--------------------------------------|------------------|
| MESCALERO ESCARPE;BONE SPRING | 45793 |

Leases as defined in 19.15.12.7(C) NMAC

| Lease | UL or Q/Q | S-T-R |
|--------------------------------------|------------------|-------------------|
| CA Bone Spring NMNM 106757364 | N2S2 | 03-18S-33E |
| | N2S2 | 04-18S-33E |
| CA Bone Spring NMNM 106759704 | S2S2 | 03-18S-33E |
| | S2S2 | 04-18S-33E |

Wells

| Well API | Well Name | UL or Q/Q | S-T-R | Pool |
|---------------------|-------------------------------|------------------|-------------------|--------------|
| 30-025-55436 | NOEL FEDERAL COM #123H | N2S2 | 03-18S-33E | 45793 |
| | | N2S2 | 04-18S-33E | |
| 30-025-55437 | NOEL FEDERAL COM #124H | S2S2 | 03-18S-33E | 45793 |
| | | S2S2 | 04-18S-33E | |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 502588

CONDITIONS

| | |
|---|---|
| Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240 | OGRID: 228937 |
| | Action Number: 502588 |
| | Action Type: [C-107] Surface Commingle or Off-Lease (C-107B) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|---|----------------|
| sarah.clelland | Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov. | 1/8/2026 |