

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Paul M. [Signature]

Signature

Date

Phone Number

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
 pmvance@hollandhart.com

September 3, 2025

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 New Mexico Department of Energy,
 Minerals and Natural Resources
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of the S/2 of Sections 3 and 4, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico (the "Lands")

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (lease) from diversely owned oil and gas production at the **Noel Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

- (a) The 320-acre spacing unit comprised of the N/2 S/2 of Sections 3 and 4, in the Mescalero Escarpe; Bone Spring [45793] – currently dedicated to the **Noel Fed Com 123H** (API. No. 30-025-PENDING);
- (b) The 320-acre spacing unit comprised of the S/2 S/2 of Sections 3 and 4, in the Mescalero Escarpe; Bone Spring [45793] – currently dedicated to the **Noel Fed Com 124H** (API. No. 30-025-PENDING); and
- (c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Noel Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Noel Tank Battery** ("TB") located in the NW/4 SW/4 (Unit L) of Section 4, Township 18 South, Range 33 East. Each well is equipped with a three-phase separator and metered. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

T 505.988.4421 F 505.983.6043
 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

Exhibit 1 is a land plat showing Matador's current development plan, flow lines, well pads, and the tank battery ("Facility Pad") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Jacob Wilhelm, Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements.

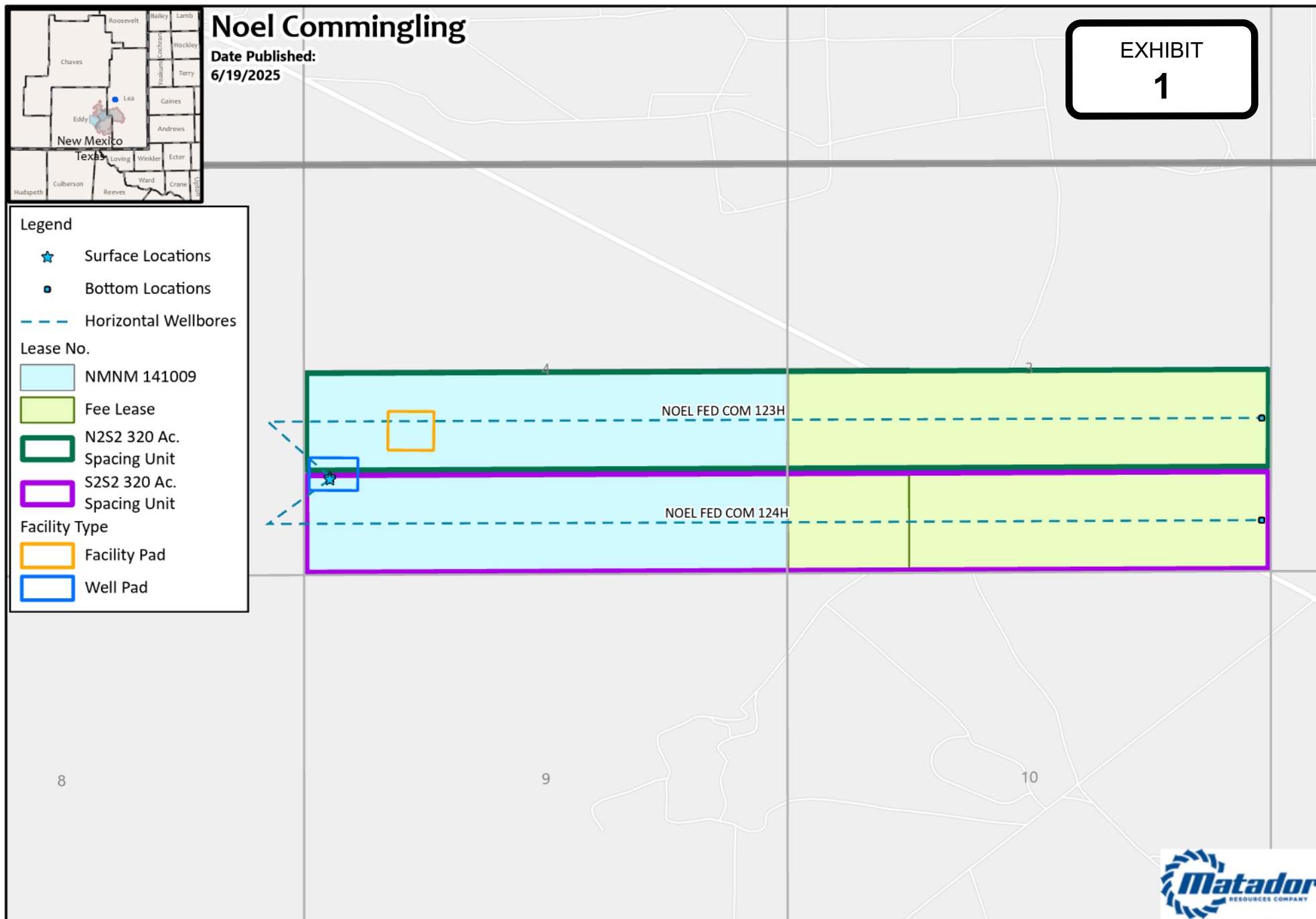
Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance".

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**



GIS Standard Map Disclaimer:

This cartographic product is for informational purposes only and may not have been prepared for, or be suitable for, legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the suitability of the information.

0 500 1,000 2,000 Feet

1:20,000

1 inch equals 1,667 feet

Map Prepared by: Lillian Yeagins

Date: June 19, 2025

Project: \\gis\UserData\llyeargins\~projects\Commingling\Commingling.aprx

Spatial Reference: GCS WGS 1984

Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;

Texas Cooperative Wildlife Collection, Texas A&M University;

United States Census Bureau (TIGER);

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application
to the Santa Fe office with one
copy to the appropriate District
Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower I Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code: [45793] Mescalero Escarpe Bone Spring

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Have all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attach sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jacob Wilhelm TITLE: Facilities Engineer DATE: _____

TYPE OR PRINT NAME: Jacob Wilhelm TELEPHONE NO.: (940) 257-7755

E-MAIL ADDRESS: jacob.wilhelm@matadorresources.com

EXHIBIT
2

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5489 • Fax 972.371.5201

Jacob.wilhelm@matadorresources.com

Jacob Wilhelm
Facilities Engineer

June 20, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (lease) gas and oil production from the spacing units comprised of the S/2 Section 4 & the S/2 of Section 3 Township 18 South, Range 33 East, NMPM, Lea County, New Mexico (the "Lands").

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from two (2) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the San Mateo Midstream, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from SPL attached as **Exhibit B** hereto.


The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled

with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. San Mateo Midstream, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in black ink, appearing to read "Jacob Wilhelm". The signature is fluid and cursive, with the first name "Jacob" and last name "Wilhelm" clearly distinguishable.

Jacob Wilhelm
Facilities Engineer



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

EXHIBIT
B

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Eland 32-18-33 RN State Corn No. 123
First Stage Separator
Spot Gas Sample @ 173 psig & 89 °F

Date Sampled: 05/09/2017

Job Number: 72247.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	1.987	
Carbon Dioxide	0.497	
Methane	66.583	
Ethane	18.313	4.892
Propane	8.421	2.317
Isobutane	0.834	0.273
n-Butane	1.853	0.584
2-2 Dimethylpropane	0.008	0.003
Isopentane	0.395	0.144
n-Pentane	0.346	0.125
Hexanes	0.251	0.103
Heptanes Plus	<u>0.512</u>	<u>0.185</u>
Totals	100.000	8.626

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.141 (Air=1)
Molecular Weight ----- 90.56
Gross Heating Value ----- 4528 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.814 (Air=1)
Compressibility (Z) ----- 0.9955
Molecular Weight ----- 23.46
Gross Heating Value
Dry Basis ----- 1363 BTU/CF
Saturated Basis ----- 1340 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
0.126 Gr/100 CF, 2.0 PPMV or 0.0002 Mol%

Base Conditions: 14.650 PSI & 60 Deg F

Sampled By: (24) George
Analyst: MR
Processor: NG
Cylinder ID: T-4902

Certified: FESCO, Ltd. - Ali

David Dannhaus 361-661-7015

EXHIBIT
B

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	1.987		2.373
Carbon Dioxide	0.497		0.932
Methane	66.583		45.533
Ethane	18.313	4.892	23.473
Propane	8.421	2.317	15.829
Isobutane	0.834	0.273	2.066
n-Butane	1.853	0.584	4.591
2,2 Dimethylpropane	0.008	0.003	0.025
Isopentane	0.395	0.144	1.215
n-Pentane	0.346	0.125	1.064
2,2 Dimethylbutane	0.002	0.001	0.007
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.045	0.018	0.165
2 Methylpentane	0.082	0.034	0.301
3 Methylpentane	0.047	0.019	0.173
n-Hexane	0.075	0.031	0.276
Methylcyclopentane	0.061	0.021	0.219
Benzene	0.125	0.035	0.416
Cyclohexane	0.090	0.031	0.323
2-Methylhexane	0.009	0.004	0.038
3-Methylhexane	0.013	0.006	0.056
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.036	0.016	0.152
n-Heptane	0.017	0.008	0.073
Methylcyclohexane	0.046	0.018	0.193
Toluene	0.055	0.018	0.216
Other C8's	0.027	0.013	0.127
n-Octane	0.006	0.003	0.029
Ethylbenzene	0.007	0.003	0.032
M & P Xylenes	0.005	0.002	0.023
O-Xylene	0.002	0.001	0.009
Other C9's	0.009	0.005	0.048
n-Nonane	0.001	0.001	0.005
Other C10's	0.003	0.002	0.018
n-Decane	0.000	0.000	0.000
Udecanes (11)	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals	100.000	8.626	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.814	(Air=1)
Compressibility (Z) -----	0.9955	
Molecular Weight -----	23.46	
Gross Heating Value		
Dry Basis -----	1363	BTU/CF
Saturated Basis -----	1340	BTU/CF

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code
30-025- PENDING	Noel Fed Com 123H	N/2 S/2 N/2 S/2	3-18S-33E 4-18S-33E	Mescalero Escarpe; Bone Spring [45793]
30-025- PENDING	Noel Fed Com 124H	S/2 S/2 S/2 S/2	3-18S-33E 4-18S-33E	Mescalero Escarpe; Bone Spring [45793]

EXHIBIT

3

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 45793	Pool Name MESCALERO ESCARPE; BONE SPRING
Property Code	Property Name NOEL FED COM	Well Number 123H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3996'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL or lot no. M	Section 4	Township 18-S	Range 33-E	Lot Idn -	Feet from the N/S 1261' S	Feet from the E/W 276' W	Latitude N 32.7727600	Longitude W 103.6757633	County LEA
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Bottom Hole Location

UL or lot no. I	Section 3	Township 18-S	Range 33-E	Lot Idn -	Feet from the N/S 1981' S	Feet from the E/W 110' E	Latitude N 32.7748676	Longitude W 103.6426994	County LEA
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Dedicated Acres 320.00	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers -----			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no. I	Section 5	Township 18-S	Range 33-E	Lot Idn -	Feet from the N/S 1979' S	Feet from the E/W 400' E	Latitude N 32.7747235	Longitude W 103.6779654	County LEA
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First Take Point (FTP)

UL or lot no. L	Section 4	Township 18-S	Range 33-E	Lot Idn -	Feet from the N/S 1979' S	Feet from the E/W 100' W	Latitude N 32.7747322	Longitude W 103.6763387	County LEA
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Last Take Point (LTP)

UL or lot no. I	Section 3	Township 18-S	Range 33-E	Lot Idn -	Feet from the N/S 1981' S	Feet from the E/W 110' E	Latitude N 32.7748676	Longitude W 103.6426994	County LEA
--------------------	--------------	------------------	---------------	--------------	------------------------------	-----------------------------	--------------------------	----------------------------	---------------

Unitized Area or Area of Uniform Interest ----	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation ----
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed

5/20/2025

Signature
Debbie Creed

Date

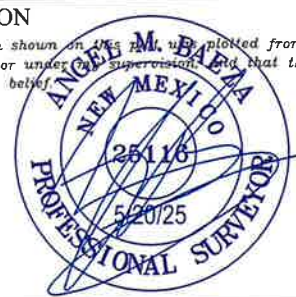
Print Name

debbie.creed@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor

Date

Certificate Number

Date of Survey

04/25/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <div style="border: 1px solid black; padding: 2px; margin-top: 5px;"> <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </div>
Property Name and Well Number NOEL FED COM 123H		

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
NAD 1983

X=743450 Y=645490

LAT.: N 32.7727600

LONG.: W 103.6757633

NAD 1927

X=702272 Y=645427

LAT.: N 32.7726423

LONG.: W 103.6752605

1261' FSL 276' FWL

KICK OFF POINT (KOP)
 NEW MEXICO EAST
NAD 1983

X=742769 Y=646200

LAT.: N 32.7747235

LONG.: W 103.6779654

NAD 1927

X=701591 Y=646137

LAT.: N 32.7746060

LONG.: W 103.6774625

1979' FSL 400' FEL

FIRST PERF. POINT (FPP)
 NEW MEXICO EAST
NAD 1983

X=743269 Y=646206

LAT.: N 32.7747322

LONG.: W 103.6763387

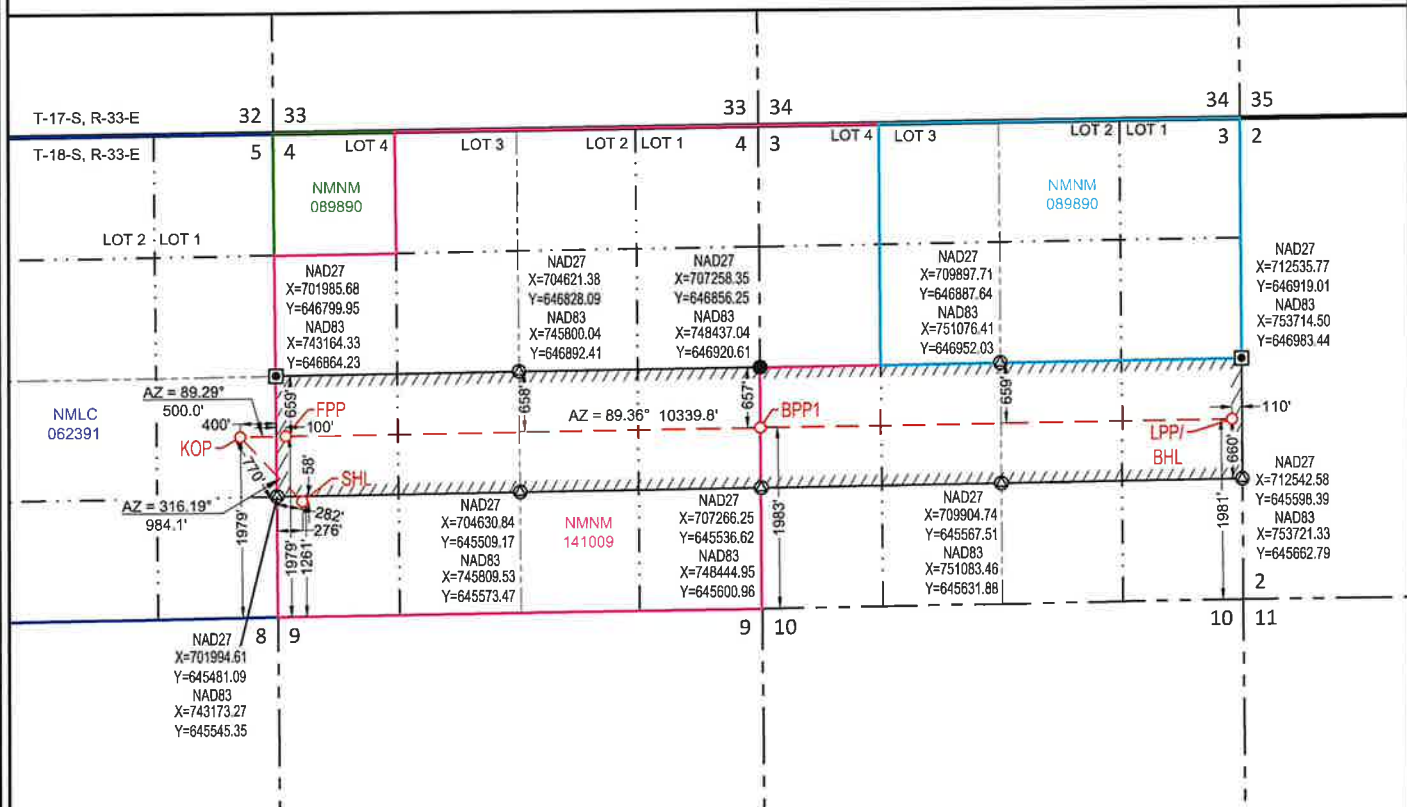
NAD 1927

X=702091 Y=646143

LAT.: N 32.7746146

LONG.: W 103.6758359

1979' FSL 100' FWL

**BLM PERF. POINT (BPP1)**
 NEW MEXICO EAST
NAD 1983

X=748441 Y=646264

LAT.: N 32.7748011

LONG.: W 103.6595105

NAD 1927

X=707263 Y=646201

LAT.: N 32.7746833

LONG.: W 103.6590083

1983' FSL 0' FEL

LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)

 NEW MEXICO EAST
NAD 1983

X=753608 Y=646322

LAT.: N 32.7748676

LONG.: W 103.6426994

NAD 1927

X=712429 Y=646259

LAT.: N 32.7747497

LONG.: W 103.6421978

1981' FSL 110' FEL

T-18-S, R-33-E
SECTION 3

LOT 1 - 39.80 ACRES

LOT 2 - 39.93 ACRES

LOT 3 - 40.05 ACRES

LOT 4 - 40.18 ACRES

SECTION 4

LOT 1 - 40.27 ACRES

LOT 2 - 40.34 ACRES

LOT 3 - 40.40 ACRES

LOT 4 - 40.47 ACRES

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

04/25/2025

Date of Survey



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 45793	Pool Name MESCALERO ESCARPE; BONE SPRING
Property Code	Property Name NOEL FED COM	Well Number 124H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3996'
Surface Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	4	18-S	33-E	-	1231' S	276' W	N 32.7726775	W 103.6757636	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	3	18-S	33-E	-	660' S	110' E	N 32.7712378	W 103.6427052	LEA

Dedicated Acres 320.00	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers -----			Well Setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	5	18-S	33-E	-	660' S	400' E	N 32.7710988	W 103.6779629	LEA


First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	4	18-S	33-E	-	660' S	100' W	N 32.7711071	W 103.6763362	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	3	18-S	33-E	-	660' S	110' E	N 32.7712378	W 103.6427052	LEA

Unitized Area or Area of Uniform Interest ----	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation ----
--	--	---------------------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Debbie Creed 5/8/2025 Signature Date Debbie Creed Print Name debbie.creed@matadorresources.com E-mail Address	SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 04/25/2025
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <div style="border: 1px solid black; padding: 2px; margin-top: 5px;"> <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled </div>
Property Name and Well Number NOEL FED COM 124H		

SURFACE LOCATION (SHL)	KICK OFF POINT (KOP)	FIRST PERF. POINT (FPP)
NEW MEXICO EAST NAD 1983 X=743450 Y=645460 LAT.: N 32.7726775 LONG.: W 103.6757636 NAD 1927 X=702272 Y=645397 LAT.: N 32.7725599 LONG.: W 103.6752608 1231' FSL 276' FWL	NEW MEXICO EAST NAD 1983 X=742778 Y=644881 LAT.: N 32.7710988 LONG.: W 103.6779629 NAD 1927 X=701599 Y=644818 LAT.: N 32.7709811 LONG.: W 103.6774601 660' FSL 400' FEL	NEW MEXICO EAST NAD 1983 X=743278 Y=644888 LAT.: N 32.7711071 LONG.: W 103.6763362 NAD 1927 X=702099 Y=644825 LAT.: N 32.7709894 LONG.: W 103.6758335 660' FSL 100' FWL

BLM PERF. POINT (BPP1) NEW MEXICO EAST NAD 1983 X=748449 Y=644944 LAT.: N 32.7711736 LONG.: W 103.6595121 NAD 1927 X=707271 Y=644881 LAT.: N 32.7710558 LONG.: W 103.6590100 663' FSL 0' FEL	LAST PERF. POINT (LPP) BOTTOM HOLE LOCATION (BHL) NEW MEXICO EAST NAD 1983 X=753615 Y=645001 LAT.: N 32.7712378 LONG.: W 103.6427052 NAD 1927 X=712436 Y=644938 LAT.: N 32.7711198 LONG.: W 103.6422037 660' FSL 110' FEL	<div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> T-18-S, R-33-E SECTION 3 LOT 1 - 39.80 ACRES LOT 2 - 39.93 ACRES LOT 3 - 40.05 ACRES LOT 4 - 40.18 ACRES SECTION 4 LOT 1 - 40.27 ACRES LOT 2 - 40.34 ACRES LOT 3 - 40.40 ACRES LOT 4 - 40.47 ACRES </div> <div style="border: 1px solid black; padding: 5px;"> SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 04/25/2025 Date of Survey </div> <div style="text-align: center; margin-top: 10px;"> </div>
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Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **March, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

N2S2 of Sections 3 & 4, Township 18 South, Range 33 East, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the

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- operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **March 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Noel 0304 Fed Com #123H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Kyle Perkins

TITLE: Senior Vice President & Assistant General Counsel

Phone number : (972)-371-5202

Noel 0304 Fed Com #123H – Federal Comm Agreement

EXHIBIT “A”

Plat of communitized area covering **320.00** acres in the **N2S2** of **Sections 3 & 4**,
Township 18 South, Range 33 East, Lea County, New Mexico.

Noel 0304 Fed Com #123H

Section 4	Section 3
Tract 1: NMNM-141009 160.00 Acres	Tract 2: Fee Leases 160.00 Acres

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EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated March 1, 2025, embracing the following described land in the **N2S2 of Sections 3 & 4, Township 18 South, Range 33 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-141009

Description of Land Committed: Township 18 South, Range 33 East,
Section 4: N2S2

Number of Acres: 160.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: Fee Leases

Description of Land Committed: Township 18 South, Range 33 East,
Section 3: N2S2

Number of Acres: 160.00

Name and Percent of Working Interest Owners: MRC Permian Company
Covert Dean Anderson
Melton Winfield, heirs or assigns
James Melton Winfield, heirs or assigns
Daisy S. Winfield, heirs or assigns
Alexandra Connell Trust
Thomas H. Connell, III
Nancy Connell Gayer
Anne Clark
Abigail Connell
April O’Byrne Passmore, heirs or assigns
Lynn O’Byrne Trosko, heirs or assigns

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00%
2	160.00	50.00%
Total	320.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **March, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

S2S2 of Sections 3 & 4, Township 18 South, Range 33 East, Lea County, New Mexico.

Containing **320.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and

Noel 0304 Fed Com #124H – Federal Comm Agreement

ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **Matador Production Company 5400 Lyndon B Johnson Fwy, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of $1/8^{\text{th}}$ or $12 \frac{1}{2}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $7/8^{\text{th}}$ should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the

communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes.

This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is **March 1, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all

parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel

Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2025, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of **Matador Production Company**, the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____

Signature of office

Printed: Kyle Perkins

TITLE: Senior Vice President & Assistant General Counsel

Phone number : (972)-371-5202

EXHIBIT “A”

Plat of communitized area covering **320.00** acres in the **S2S2** of **Sections 3 & 4**,
Township 18 South, Range 33 East, Lea County, New Mexico.

Noel 0304 Fed Com #124H

Section 4				Section 3			
Tract 1: NMNM-141009 160.00 Acres				Tract 2: Fee Leases 160.00 Acres			

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated March 1, 2025, embracing the following described land in the **S2S2 of Sections 3 & 4, Township 18 South, Range 33 East, Lea County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-141009

Description of Land Committed: Township 18 South, Range 33 East,
Section 4: S2S2

Number of Acres: 160.00

Current Lessee of Record: MRC Permian Company

Name and Percent of Working Interest Owners: MRC Permian Company

Tract No. 2

Lease Serial Number: Fee Leases

Description of Land Committed: Township 18 South, Range 33 East,
Section 3: S2S2

Number of Acres: 160.00

Name and Percent of Working Interest Owners: MRC Permian Company
JRM Revocable Trust
Covert Dean Anderson
Melton Winfield, heirs or assigns
James Melton Winfield, heirs or assigns
Daisy S. Winfield, heirs or assigns
Alexandra Connell Trust
Thomas H. Connell, III
Nancy Connell Gayer
Anne Clark
Abigail Connell
April O’Byrne Passmore, heirs or assigns
Lynn O’Byrne Trosko, heirs or assigns

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00%
2	160.00	50.00%
Total	320.00	100.00%

Abigail Connell	3103 County Road 10,	Port Hope, Ontario	Canada	L1A 3V5
Alexandra Connell Trust, c/o Alexandra Connell	10325 Prune Tree Lane	Cupertino	CA	95014
Ann Clarke	2621 5th Street	Boulder	CO	80304
April O'Byrne Passmore, c/o Jeffrey Passmore	1028 Edgewater Ct.	Orlando	FL	32804
Blackbird Royalties, LLC, (from Branson & RREP)	1710 W. 3rd St.	Roswell	NM	88201
CALM Fort Worth Ventures LLC	381 Sheridan Road	Winnetka	IL	60093
Carmex, Inc.	PO Box 1718	Carlsbad	NM	88221-1718
Christine E. Campos	32772 Jonathan Circle	Dana Point	CA	92629
Conway Family Trust, Trust A, c/o Deborah Conway, Trustee	22725 Torero Court	Salinas	CA	93908
Covert Dean Administration	PO Box 128	Cedar Crest	NM	87008-0128
Cynthia Fay Lee	832 Churchille Drive	Fredericksburg	VA	22407
Daisy S. Winfield, c/o Patricia Winfield Smitherman	6000 Lakeside Drive	Pinson	AL	35126
Debra Kay Primera	PO Box 28504	Austin	TX	78755-8504
George McBeath Tracy	10504 Lexington Avenue	Albuquerque	NM	87112
James Melton Winfield, c/o Patricia Winfield Smitherman	6000 Lakeside Drive	Pinson	AL	35126
Jerry Phillips Winfield	946 Mount Vernon Drive	Charlston	SC	29412
Jessie Dean Anderson, (heir of Covert Deen Anderson)	3825 Fleetwood St.	Carlsbad	NM	88220
Jody Carlson, (heir of Covert Deen Anderson)	18 Jemez Rd.	Moriarty	NM	87035
JRM Revocable Trust, James Ray Mitchell, Trustee	12520 West Lamar Court	Glendale	AZ	85307
Kane Resources, LLC	PO Box 471096	Fort Worth	TX	76147
Katherine Anderson York, (heir of Covert Deen Anderson)	102 E. Riverside Dr. Condo 1	Carlsbad	NM	88220
Kugeler Brothers	1104 N. Shore Drive	Carlsbad	NM	88220
Lynn O'Byrne Trosko, c/o Michelle Trosko	120 Myoak Dr.	Eugene	OR	97404
Marguerite Fort Bruns	10316 Country Manor Pl NW	Albuquerque	NM	87114
McMullen Minerals II, LP	P.O. Box 470857	Fort Worth	TX	76147
Melton Winfield, c/o Jerry Phillips Winfield	946 Mount Vernon Drive	Charleston	SC	29412
Merland, Inc.	302 N. Canal Street, Suite D	Carlsbad	NM	88220
Mittie Beth Hayes	116 West Peach Lane	Carlsbad	NM	88220
Morris E. Schertz	PO Box 2588	Roswell	NM	88202-2588
Nancy Connell Gayer	45 Crosslands Dr.	Kennett Square	PA	19348
Nancy Connell Gayer	204 Emerson Lane	Berkley Heights	NJ	7922
Pardue Limited Company	126 N. Canyon Street	Carlsbad	NM	88220
Rfort Mineral Properties, LLC	9716 Adm Emerson Avenue NE	Albuquerque	NM	87111

Ricky D. Raindl	PO Box 142454	Irving	TX	75014
Roadrunner Energy Partners, LLC	6600 Hawks Creek Ave, Suite 101	Worth	TX	76147
Robert Mitchell Raindl	PO Box 583	Tahoka	TX	79373
Robert Phillips Handley	509 College Street	Stevensville	MT	59870
Ronald C. Robbins	568 Sparkes Road	Sebastopol	CA	95472
RREP Royalties, LLC	Attn: Tyler Adams, P.O. Box 1149	Covington	LA	70434
RRIG Energy, LLC	6600 Hawks Creek Ave, Suite 101	Fort Worth	TX	76147
Samuel Gene Gordon	10810 Indian Trails Drive	Tomball	TX	77375
Scott Allen Branson & Valerie Branson, husband and wife as JT with ROS	P.O. Box 1506	Carlsbad	NM	88220
Shane Earl Anderson, (heir of Covert Deen Anderson)	922 Thomas	Carlsbad	NM	88220
Stagner, LLC	PO Box 57	Carlsbad	NM	88221-0057
Stephanie C. Aldemir	26 Ironwood	Mission Viejo	CA	92629
Susie Belle Bindel	1212 West Ural Drive	Carlsbad	NM	88220
Thomas H. Connell, III	528 Canal	New York	NY	10013
Tommy Lee Fort	PO Box 5356	Midland	TX	79704-5356
Traverse Exploration LLC	PO Box 1754	Midland	TX	79702
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Vicki Jean Saari Special Needs Trust, c/o Annis Roberts	601 Ridge Rd	Bay City	MI	48708
Winifield Heirs				
Zachary Gordon, c/o Samuel Gene Gordon				
Nathan Gordon, c/o Samuel Gene Gordon				
Paige Gordon, c/o Samuel Gene Gordon				
Tyler Gordon, c/o Samuel Gene Gordon				



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

August 25, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (lease) oil and gas production from spacing units comprised of the S/2 of Sections 3 and 4, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Ethan Frasier
Matador Production Company
(972) 371-5401
ethan.frasier@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Noel Commingling
Postal Delivery Report

9414811898765479058730	Alexandra Connell Trust, c/o Alexandra Connell	10325 Prune Tree Ln	Cupertino	CA	95014-2022	We attempted to deliver your item at 12:11 pm on August 29, 2025 in CUPERTINO, CA 95014 and a notice was left because an authorized recipient was not available.
9414811898765479058778	Ann Clarke	2621 5th St	Boulder	CO	80304-3203	Your item was returned to the sender at 12:52 pm on August 29, 2025 in BOULDER, CO 80304 because the forwarding order for this address is no longer valid.
9414811898765479058914	April OByrne Passmore, c/o Jeffrey Passmore	1028 Edgewater Ct	Orlando	FL	32804-6718	Your item was delivered to an individual at the address at 12:05 pm on August 29, 2025 in ORLANDO, FL 32804.
9414811898765479058952	Blackbird Royalties, LLC, from Branson & RREP	1710 W 3rd St	Roswell	NM	88201-2065	Your item has been delivered to an agent and left with an individual at the address at 2:38 pm on August 30, 2025 in ROSWELL, NM 88201.
9414811898765479058969	CALM Fort Worth Ventures LLC	381 Sheridan Rd	Winnetka	IL	60093-2626	Your item was delivered to an individual at the address at 1:18 pm on August 29, 2025 in WINNETKA, IL 60093.
9414811898765479058921	Carmex, Inc.	PO Box 1718	Carlsbad	NM	88221-1718	Your item arrived at the CARLSBAD, NM 88221 post office at 12:40 pm on August 30, 2025 and is ready for pickup.
9414811898765479058990	Christine E. Campos	32772 Johnathan Cir	Dana Point	CA	92629-6001	Your item was delivered to an individual at the address at 2:55 pm on August 29, 2025 in DANA POINT, CA 92629.
9414811898765479058945	Conway Family Trust, Trust A, c/o Deborah Conway, Trustee	22725 Torero Ct	Salinas	CA	93908-1036	Your item was delivered to an individual at the address at 10:14 am on August 29, 2025 in SALINAS, CA 93908.
9414811898765479058983	Covert Dean Administration	PO Box 128	Cedar Crest	NM	87008-0128	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MRC - Noel Commingling
Postal Delivery Report

9414811898765479058938	Cynthia Fay Lee	832 Churchill Dr	Fredericksburg	VA	22407-6811	Your item was returned to the sender at 3:21 pm on August 29, 2025 in FREDERICKSBURG, VA 22407 because the forwarding order for this address is no longer valid.
9414811898765479058976	Daisy S. Winfield, c/o Patricia Winfield Smitherman	6000 Lakeside Dr	Pinson	AL	35126-2300	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765479058617	Debra Kay Primera	PO Box 28504	Austin	TX	78755-8504	Your item arrived at the AUSTIN, TX 78755 post office at 12:34 pm on August 29, 2025 and is ready for pickup. Your item may be picked up at CHIMNEY CORNERS, 3575 FAR WEST BLVD, AUSTIN, TX 787319998, M-F 0730-1730; SAT 0730-1430.
9414811898765479058655	George McBeath Tracy	10504 Lexington Ave NE	Albuquerque	NM	87112-1651	Your item was delivered to an individual at the address at 5:03 pm on August 28, 2025 in ALBUQUERQUE, NM 87112.
9414811898765479058662	James Melton Winfield, c/o Patricia Winfield Smitherman	6000 Lakeside Dr	Pinson	AL	35126-2300	We attempted to deliver your item at 2:14 pm on August 29, 2025 in PINSON, AL 35126 and a notice was left because an authorized recipient was not available.
9414811898765479058624	Jerry Phillips Winfield	946 Mount Vernon Dr	Charleston	SC	29412-9226	Your item was forwarded to a different address at 3:17 pm on August 30, 2025 in CHARLESTON, SC. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765479058600	Jessie Dean Anderson, heir of Covert Deen Anderson	3825 Fleetwood St	Carlsbad	NM	88220-9128	We were unable to attempt delivery of your item on August 29, 2025 at 8:49 am in CARLSBAD, NM 88220 due to interference by an animal. Your item will go out for delivery on the next delivery day as conditions permit.

MRC - Noel Commingling
Postal Delivery Report

9414811898765479058693	Jody Carlson, heir of Covert Deen Anderson	18 Jemez St	Moriarty	NM	87035-5225	Your item was picked up at the post office at 3:12 pm on August 28, 2025 in MORIARTY, NM 87035.
9414811898765479058648	JRM Revocable Trust, James Ray Mitchell, Trustee	12520 W Lamar Ct	Glendale	AZ	85307-1939	Your item was delivered to an individual at the address at 4:28 pm on August 29, 2025 in GLENDALE, AZ 85307.
9414811898765479058631	Kane Resources, LLC	PO Box 471096	Fort Worth	TX	76147-1096	Your item has been delivered and is available at a PO Box at 9:25 am on August 29, 2025 in FORT WORTH, TX 76147.
9414811898765479058679	Katherine Anderson York, heir of Covert Deen Anderson	102 E Riverside Dr Condo 1	Carlsbad	NM	88220-5244	We attempted to deliver your item at 3:57 pm on August 30, 2025 in CARLSBAD, NM 88220 and a notice was left because an authorized recipient was not available.
9414811898765479058112	Kugeler Brothers	1104 North Shore Dr	Carlsbad	NM	88220-4638	Your item arrived at our USPS facility in MILAN IL DISTRIBUTION CENTER on September 1, 2025 at 1:11 pm. The item is currently in transit to the destination.
9414811898765479058150	Lynn OByrne Trosko, c/o Michelle Trosko	120 Myoak Dr	Eugene	OR	97404-5406	Your item was delivered to an individual at the address at 12:15 pm on August 29, 2025 in EUGENE, OR 97404.
9414811898765479058167	Marguerite Fort Bruns	10316 Country Manor Pl NW	Albuquerque	NM	87114-2435	Your item was delivered to an individual at the address at 12:32 pm on August 28, 2025 in ALBUQUERQUE, NM 87114.
9414811898765479058129	McMullen Minerals II, LP	PO Box 470857	Fort Worth	TX	76147-0857	Your item has been delivered and is available at a PO Box at 9:25 am on August 29, 2025 in FORT WORTH, TX 76147.
9414811898765479058105	Melton Winfield, c/o Jerry Phillips Winfield	946 Mount Vernon Dr	Charleston	SC	29412-9226	Your item was forwarded to a different address at 3:17 pm on August 30, 2025 in CHARLESTON, SC. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

MRC - Noel Commingling
Postal Delivery Report

9414811898765479058198	Merland, Inc.	302 N Canal St Ste D	Carlsbad	NM	88220-5895	Your item was returned to the sender on August 29, 2025 at 12:38 pm in CARLSBAD, NM 88220 because the address was vacant or the business was no longer operating at the location and no further information was available.
9414811898765479058143	Mittie Beth Hayes	116 W Peach Ln	Carlsbad	NM	88220-8842	Your item was picked up at the post office at 11:19 am on August 30, 2025 in CARLSBAD, NM 88220.
9414811898765479058181	Morris E. Schertz	PO Box 2588	Roswell	NM	88202-2588	Your item was picked up at the post office at 12:52 pm on August 29, 2025 in ROSWELL, NM 88201.
9414811898765479058174	Nancy Connell Gayer	45 Crosslands Dr	Kennett Square	PA	19348-2010	We attempted to deliver your item at 3:09 pm on August 29, 2025 in KENNETT SQUARE, PA 19348 and a notice was left because an authorized recipient was not available.
9414811898765479058310	Nancy Connell Gayer	204 Emerson Ln	Berkeley Heights	NJ	07922-2454	We attempted to deliver your item at 12:44 pm on August 29, 2025 in BERKELEY HEIGHTS, NJ 07922 and a notice was left because an authorized recipient was not available.
9414811898765479058358	Pardue Limited Company	126 N Canyon St	Carlsbad	NM	88220-5717	Your item was delivered to the front desk, reception area, or mail room at 11:21 am on August 29, 2025 in CARLSBAD, NM 88220.
9414811898765479058365	Rfort Mineral Properties, LLC	9716 Admiral Emerson Ave NE	Albuquerque	NM	87111-1318	Your item was delivered to an individual at the address at 9:56 am on August 28, 2025 in ALBUQUERQUE, NM 87111.
9414811898765479058327	Ricky D. Raindl	PO Box 142454	Irving	TX	75014-2454	Your item arrived at the IRVING, TX 75014 post office at 8:49 am on August 29, 2025 and is ready for pickup. Your item may be picked up at LAS COLINAS, 3900 TELEPORT BLVD, IRVING, TX 750399998, M-F 0830-1700.

MRC - Noel Commingling
Postal Delivery Report

9414811898765479058303	Roadrunner Energy Partners, LLC	6600 Hawks Creek Ave Ste 101	Westworth Village	TX	76114-4056	Your item was delivered to an individual at the address at 1:01 pm on August 29, 2025 in FORT WORTH, TX 76114.
9414811898765479058396	Robert Mitchell Raindl	PO Box 583	Tahoka	TX	79373-0583	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765479058389	Robert Phillips Handley	509 College St	Stevensville	MT	59870-2802	Your item was forwarded to a different address at 8:34 am on August 30, 2025 in VICTOR, MT. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765479058334	Ronald C. Robbins	568 Sparkes Rd	Sebastopol	CA	95472-5041	Your item was delivered to an individual at the address at 3:08 pm on August 29, 2025 in SEBASTOPOL, CA 95472.
9414811898765479058372	RREP Royalties, LLC	Attn Tyler Adams, P.O. Box 1149	Covington	LA	70434	Your item arrived at our NEW ORLEANS LA DISTRIBUTION CENTER destination facility on September 1, 2025 at 9:36 am. The item is currently in transit to the destination.
9414811898765479058013	RRIG Energy, LLC	6600 Hawks Creek Ave Ste 101	Westworth Village	TX	76114-4056	Your item was delivered to an individual at the address at 1:02 pm on August 29, 2025 in FORT WORTH, TX 76114.
9414811898765479058051	Samuel Gene Gordon	10810 Indian Trails Dr	Tomball	TX	77375-8343	Your item was delivered to an individual at the address at 2:00 pm on August 29, 2025 in TOMBALL, TX 77375.
9414811898765479058068	Scott Allen Branson & Valerie Branson, husband and wife as JT with ROS	PO Box 1506	Carlsbad	NM	88221-1506	Your item arrived at the CARLSBAD, NM 88221 post office at 12:40 pm on August 30, 2025 and is ready for pickup.

MRC - Noel Commingling
Postal Delivery Report

9414811898765479058020	Shane Earl Anderson, heir of Covert Deen Anderson	922 N Thomas St	Carlsbad	NM	88220-4574	We attempted to deliver your item at 12:40 pm on August 30, 2025 in CARLSBAD, NM 88220 and a notice was left because an authorized recipient was not available.
9414811898765479058006	Stagner, LLC	PO Box 57	Carlsbad	NM	88221-0057	Your item arrived at the CARLSBAD, NM 88221 post office at 12:40 pm on August 30, 2025 and is ready for pickup.
9414811898765479058099	Stephanie C. Aldemir	26 Ironwood	Mission Viejo	CA	92692-4733	We attempted to deliver your item at 3:16 pm on August 29, 2025 in MISSION VIEJO, CA 92692 and a notice was left because an authorized recipient was not available.
9414811898765479058082	Susie Belle Bindel	1212 W Ural Dr	Carlsbad	NM	88220-4061	Your item was delivered to an individual at the address at 2:35 pm on August 30, 2025 in CARLSBAD, NM 88220.
9414811898765479058037	Thomas H. Connell, III	528 Canal St	New York	NY	10013-1888	Your item was returned to the Post Office for address verification on August 29, 2025 at 4:21 pm in NEW YORK, NY 10013 because of an incomplete address. Your item will go out for delivery on the next delivery day if the address can be verified.
9414811898765479058075	Tommy Lee Fort	PO Box 5356	Midland	TX	79704-5356	Your item was forwarded to a different address at 9:42 am on August 30, 2025 in MIDLAND, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765479058419	Traverse Exploration LLC	PO Box 1754	Midland	TX	79702-1754	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

MRC - Noel Commingling
Postal Delivery Report

9414811898765479058457	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 10:53 am on August 28, 2025 in SANTA FE, NM 87508.
9414811898765479058464	Vicki Jean Saari Special Needs Trust, c/o Annis Roberts	601 Ridge Rd	Bay City	MI	48708-6938	We attempted to deliver your item at 3:47 pm on August 29, 2025 in BAY CITY, MI 48708 and a notice was left because an authorized recipient was not available.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. CTB-1182**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
12. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and

regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.

6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 1/6/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1182**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Noel Tank Battery**

Central Tank Battery Location: **UL L, Section 4, Township 18 South, Range 33 East**

Gas Title Transfer Meter Location: **UL L, Section 4, Township 18 South, Range 33 East**

Pools

Pool Name	Pool Code
MESCALERO ESCARPE;BONE SPRING	45793

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106757364	N2S2	03-18S-33E
	N2S2	04-18S-33E
CA Bone Spring NMNM 106759704	S2S2	03-18S-33E
	S2S2	04-18S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-55436	NOEL FEDERAL COM #123H	N2S2	03-18S-33E	45793
		N2S2	04-18S-33E	
30-025-55437	NOEL FEDERAL COM #124H	S2S2	03-18S-33E	45793
		S2S2	04-18S-33E	

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<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 502588

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 502588
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	1/8/2026