

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Orrtanna 20 Fed 209H & others **API:** 30-025-47131
Pool: Bradley; Bone Spring and others **Pool Code:** 7280

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
- ☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

6/13/2024

Date

432-247-6331

Phone Number

lisa_youngblood@eogresources.com

e-mail Address

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 06/13/2024
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

APPLICATION FOR SURFACE POOL COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool commingle oil & gas from the following wells in Section 20 in Township 26 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Lease NM NM 118727. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ORRTANNA 20 FED 209H	N-20-26S-33E	30-025-47131	[7280] BRADLEY; BONE SPRING	*2275	*44	*3600	*1300
ORRTANNA 20 FED 308H	O-20-26S-33E	30-025-47127	[7280] BRADLEY; BONE SPRING	*1825	*44	*2925	*1300
ORRTANNA 20 FED 407H	O-20-26S-33E	30-025-47128	[7280] BRADLEY; BONE SPRING	*2275	*45	*3800	*1300
ORRTANNA 20 FED 501H	N-20-26S-33E	30-025-47130	[7280] BRADLEY; BONE SPRING	*2725	*45	*4550	*1300
ORRTANNA 20 FED 503H	N-20-26S-33E	30-025-47132	[7280] BRADLEY; BONE SPRING	*2725	*45	*4550	*1300
ORRTANNA 20 FED 506H	O-20-26S-33E	30-025-47129	[7280] BRADLEY; BONE SPRING	*2725	*45	*4325	*1300
ORRTANNA 20 FED 701H	M-20-26S-33E	30-025-42936	[98097] SANDERS TANK; UPPER WOLFCAMP	50	46	175	1250
ORRTANNA 20 FED 702H	M-20-26S-33E	30-025-42938	[98097] SANDERS TANK; UPPER WOLFCAMP	50	46	175	1250
ORRTANNA 20 FED 703H	N-20-26S-33E	30-025-43663	[98097] SANDERS TANK; UPPER WOLFCAMP	50	46	200	1250
ORRTANNA 20 FED 704H	N-20-26S-33E	30-025-43664	[98097] SANDERS TANK; UPPER WOLFCAMP	25	46	150	1250
ORRTANNA 20 FED 705H	O-20-26S-33E	30-025-43745	[98097] SANDERS TANK; UPPER WOLFCAMP	50	46	200	1250
ORRTANNA 20 FED 706H	O-20-26S-33E	30-025-43746	[98097] SANDERS TANK; UPPER WOLFCAMP	50	46	175	1250
ORRTANNA 20 FED 707H	P-20-26S-33E	30-025-43747	[98097] SANDERS TANK; UPPER WOLFCAMP	50	46	200	1250
ORRTANNA 20 FED 708H	P-20-26S-33E	30-025-43748	[98097] SANDERS TANK; UPPER WOLFCAMP	4300	46	9425	1250
ORRTANNA 20 FED 710H	O-20-26S-33E	30-025-44617	[98097] SANDERS TANK; UPPER WOLFCAMP	50	46	150	1250

GENERAL INFORMATION :

- Federal lease NM NM 118727 covers 640 acres in Section 20 in Township 26 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the E2 of the SE4 of Section 20 in Township 26 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 118727.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or lease within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Bradley; Bone Spring [7280] and Sanders Tank; Upper Wolfcamp [98097]) from Lease NMNM 118727.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meter, the high-pressure flare meter, and the individual well flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to a custody transfer meter (FC FMP Meter, 67325951) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (HP Flare Meter, 67325956) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (LP Flare Meter, 67325957) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer meter (VRU meter, *1111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with a meter (INJ BB Flare Meter, 67325983) from the LGL Scrubber at the edge of the pad.

The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows into (2) 1000-bbl tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or a pipeline.

The water will be measured using a Mag meter. The water from each separator is combined in a common header and flows into (2) 1000-bbl coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 1000-bbl water tanks. The water is then pumped and/or trucked from the facility.

WELL NAME	GAS METER #	OIL METER #
ORRTANNA 20 FED 209H	*1111	10-*1111
ORRTANNA 20 FED 308H	*1111	10-*1111
ORRTANNA 20 FED 407H	*1111	10-*1111
ORRTANNA 20 FED 501H	*1111	10-*1111
ORRTANNA 20 FED 503H	*1111	10-*1111
ORRTANNA 20 FED 506H	*1111	10-*1111
ORRTANNA 20 FED 701H	67325901	10-73100
ORRTANNA 20 FED 702H	67325902	10-73101
ORRTANNA 20 FED 703H	67325903	10-73434
ORRTANNA 20 FED 704H	67325904	10-73435
ORRTANNA 20 FED 705H	67325909	10-73706
ORRTANNA 20 FED 706H	67325908	10-73707
ORRTANNA 20 FED 707H	67325907	10-73708
ORRTANNA 20 FED 708H	67325908	10-73709
ORRTANNA 20 FED 710H	67325909	10-74376

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: May 28, 2024

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool Commingling Application; Orrtanna 20 Fed CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the lease and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The lease and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-47131	Orrtanna 20 Fed 209H	O-20-26S-33E	Bradley; Bone Spring [7280]	PERMITTED
30-025-47127	Orrtanna 20 Fed 308H	O-20-26S-33E	Bradley; Bone Spring [7280]	PERMITTED
30-025-47128	Orrtanna 20 Fed 407H	O-20-26S-33E	Bradley; Bone Spring [7280]	PERMITTED
30-025-47130	Orrtanna 20 Fed 501H	O-20-26S-33E	Bradley; Bone Spring [7280]	PERMITTED
30-025-47132	Orrtanna 20 Fed 503H	O-20-26S-33E	Bradley; Bone Spring [7280]	PERMITTED
30-025-47129	Orrtanna 20 Fed 506H	O-20-26S-33E	Bradley; Bone Spring [7280]	PERMITTED
30-025-42936	Orrtanna 20 Fed 701H	M-20-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-42938	Orrtanna 20 Fed 702H	M-20-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-43663	Orrtanna 20 Fed 703H	N-20-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-43664	Orrtanna 20 Fed 704H	N-20-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-43745	Orrtanna 20 Fed 705H	O-20-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-43746	Orrtanna 20 Fed 706H	O-20-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-43747	Orrtanna 20 Fed 707H	P-20-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-43748	Orrtanna 20 Fed 708H	P-20-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44617	Orrtanna 20 Fed 710H	O-20-26S-33E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING

As of the date below, I certify that this information is true and correct to the best of my knowledge.

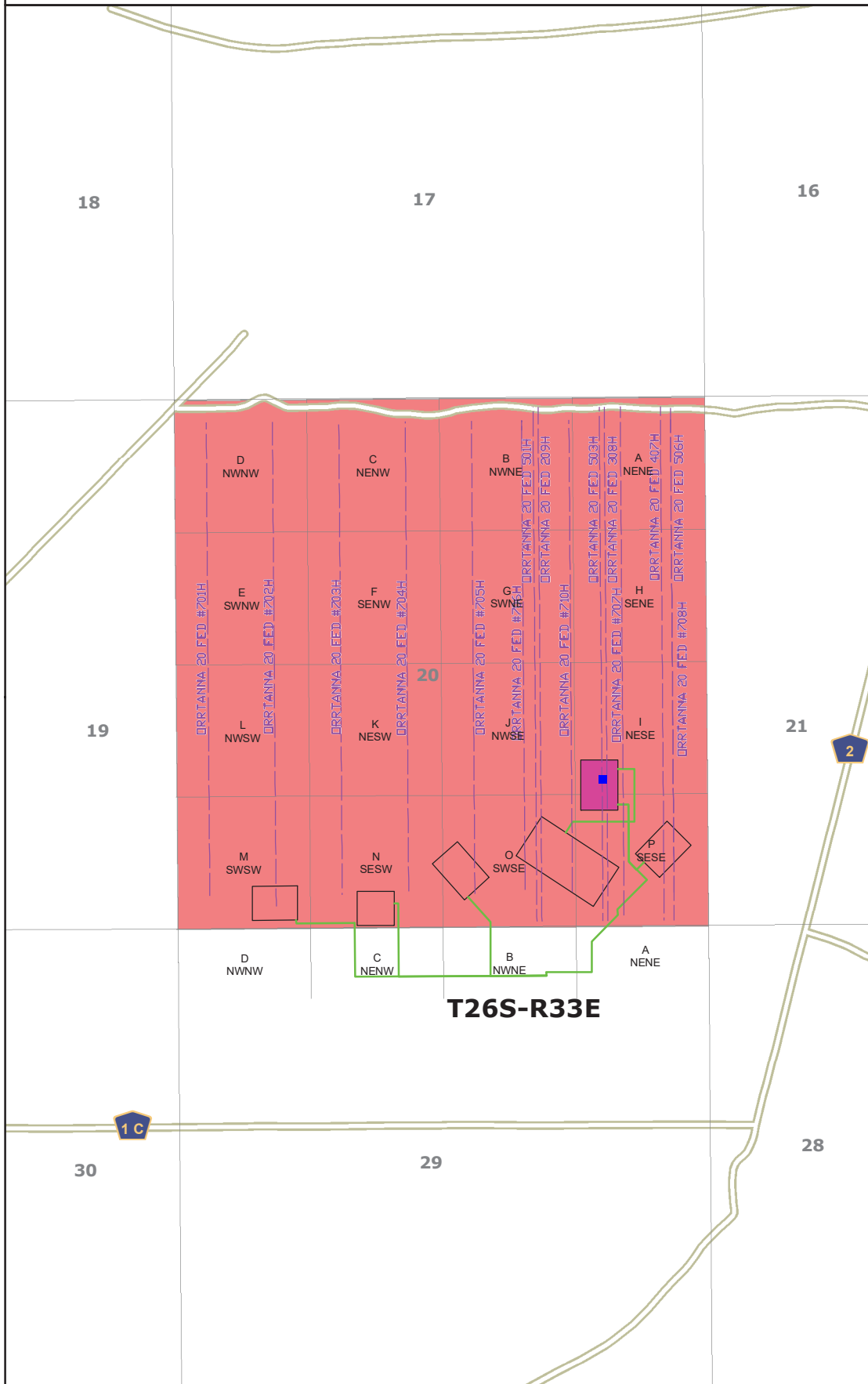
Sincerely,

EOG Resources, Inc.

By: James Barwis
James Barwis
Senior Landman

5/28/2024
Date

ORRTANNA 20 FED SURFACE COMMINGLING PLAT



- NMNM 118727
- Proposed Well Bore
- Flowlines
- ORRTANNA 20 FED CTB
- PROPOSED PAD
- FMP Location

API #	Well Name
30-025-47131	Orrtanna 20 Fed 209H
30-025-47127	Orrtanna 20 Fed 308H
30-025-47128	Orrtanna 20 Fed 407H
30-025-47130	Orrtanna 20 Fed 501H
30-025-47132	Orrtanna 20 Fed 503H
30-025-47129	Orrtanna 20 Fed 506H
30-025-42936	Orrtanna 20 Fed 701H
30-025-42938	Orrtanna 20 Fed 702H
30-025-43663	Orrtanna 20 Fed 703H
30-025-43664	Orrtanna 20 Fed 704H
30-025-43745	Orrtanna 20 Fed 705H
30-025-43746	Orrtanna 20 Fed 706H
30-025-43747	Orrtanna 20 Fed 707H
30-025-43748	Orrtanna 20 Fed 708H
30-025-44617	Orrtanna 20 Fed 710H

481 WINSKOTT RD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 5/9/2024

DRAWN BY: J.D.S.

CHECKED BY: J.D.S.

SITE NAME:

ORRTANNA 20 FED

Location:

Section 20, T26S-R33E, Lea County, NM




EOG Resources, Inc.
ORRTANNA 20 WEST CTB
P/I-20-T26S-R33E


LAT/LONG: 32.02563386,-103.58904106 NAD83


06/07/2024 SJC


S Sales
D Drain
F Fill

LEGEND

 Valve Normally Open

 Valve Normally Closed

 Car Sealed Closed

 Meter

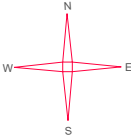
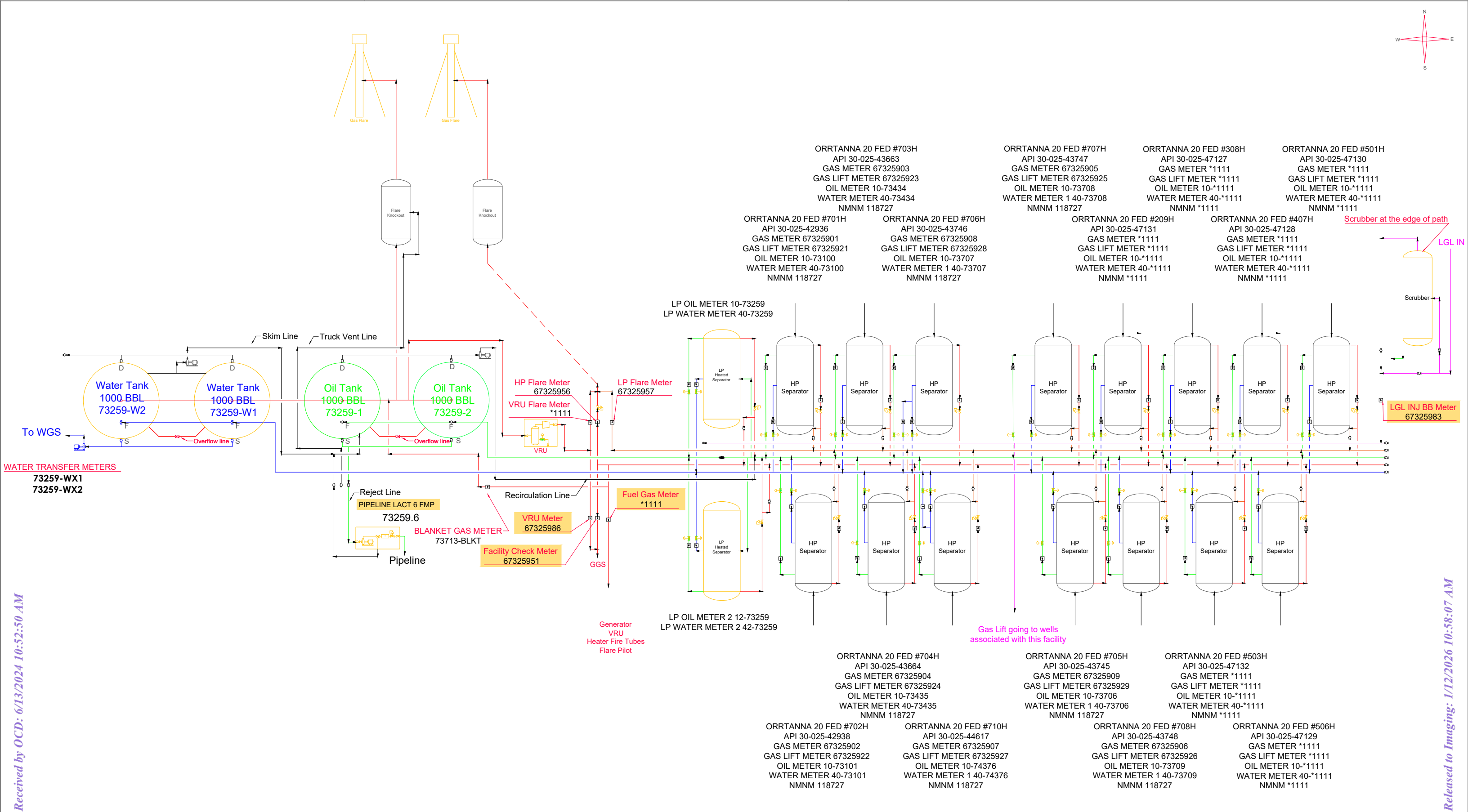
Oil
Gas
Water
Purge

FACILITY DIAGRAM
Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as pilot gas system, roll lines, r vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for ORRTANNA 20 FED CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 118727

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ORRTANNA 20 FED #209H	N-20-26S-33E	30-025-47131	[7280] BRADLEY; BONE SPRING	*2275	*44	*3600	*1300
ORRTANNA 20 FED #308H	O-20-26S-33E	30-025-47127	[7280] BRADLEY; BONE SPRING	*1825	*44	*2925	*1300
ORRTANNA 20 FED 407H	O-20-26S-33E	30-025-47128	[7280] BRADLEY; BONE SPRING	*2275	*45	*3800	*1300
ORRTANNA 20 FED 501H	N-20-26S-33E	30-025-47130	[7280] BRADLEY; BONE SPRING	*2725	*45	*4550	*1300
ORRTANNA 20 FED 503H	N-20-26S-33E	30-025-47132	[7280] BRADLEY; BONE SPRING	*2725	*45	*4550	*1300
ORRTANNA 20 FED 506H	O-20-26S-33E	30-025-47129	[7280] BRADLEY; BONE SPRING	*2725	*45	*4325	*1300
ORRTANNA 20 FED 701H	M-20-26S-33E	30-025-42936	[98097] SANDERS TANK; UPPER WOLFCAMP	50	46	175	1250
ORRTANNA 20 FED 702H	M-20-26S-33E	30-025-42938	[98097] SANDERS TANK; UPPER WOLFCAMP	50	46	175	1250
ORRTANNA 20 FED 703H	N-20-26S-33E	30-025-43663	[98097] SANDERS TANK; UPPER WOLFCAMP	50	46	200	1250
ORRTANNA 20 FED 704H	N-20-26S-33E	30-025-43664	[98097] SANDERS TANK; UPPER WOLFCAMP	25	46	150	1250
ORRTANNA 20 FED 705H	O-20-26S-33E	30-025-43745	[98097] SANDERS TANK; UPPER WOLFCAMP	50	46	200	1250
ORRTANNA 20 FED 706H	O-20-26S-33E	30-025-43746	[98097] SANDERS TANK; UPPER WOLFCAMP	50	46	175	1250
ORRTANNA 20 FED 707H	P-20-26S-33E	30-025-43747	[98097] SANDERS TANK; UPPER WOLFCAMP	50	46	200	1250
ORRTANNA 20 FED 708H	P-20-26S-33E	30-025-43748	[98097] SANDERS TANK; UPPER WOLFCAMP	4300	46	9425	1250
ORRTANNA 20 FED 710H	O-20-26S-33E	30-025-44617	[98097] SANDERS TANK; UPPER WOLFCAMP	50	46	150	1250

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CASE RECORDATION

Serial Register Page

NMNM105384725

Run Date/Time: 6/13/2024 10:23 AM

Single Serial Number Report

Page 1 of 2

Authority01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY
MGT ACT-1982, TITLE IV.**Total Acres**

640.0000

Serial Number

NMNM105384725

Legacy Serial No

NMNM 118727

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987**Commodity:** Oil & Gas**Case File Jurisdiction:****Case Disposition:** AUTHORIZED

-

08/31/2007

CASE DETAILS

NMNM105384725

MLRS Case Ref	C-8255769		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	09/01/2007	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held in a Producing Unit No
Parcel Number	200707067	Sale Date 07/18/2007	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
		Total Bonus Amount 96,000.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS

NMNM105384725

Name & Mailing Address			Interest Relationship	Percent Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702	LESSEE	99.000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND TX 79702	OPERATING RIGHTS	0.000000
MICKEY RESOURCES LLC	500 N SHORELINE BLVD STE 322	CORPUS CHRISTI TX 78401-0313	OPERATING RIGHTS	0.000000
R & R ROYALTY LTD	500 N SHORELINE BLVD STE 501	CORPUS CHRISTI TX 78401	LESSEE	1.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105384725

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0260S	0330E	020	Entire Section		ENTIRE SECTION	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105384725

Action Date	Date Filed	Action Name	Action Status	Action Information
05/25/2007	05/25/2007	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200707067;
07/18/2007	07/18/2007	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$96000.00;
07/18/2007	07/18/2007	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$1280.00;
07/18/2007	07/18/2007	SALE HELD	APPROVED/ACCEPTED	
07/26/2007	07/26/2007	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$94720.00;
08/31/2007	08/31/2007	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM
08/31/2007	08/31/2007	LEASE ISSUED	APPROVED/ACCEPTED	
09/01/2007	09/01/2007	EFFECTIVE DATE	APPROVED/ACCEPTED	
09/01/2007	09/01/2007	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
09/01/2007	09/01/2007	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
06/12/2014	06/12/2014	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: R&R ROYAL/ROADRUNNE;3 Receipt Number: 3054784
06/12/2014	06/12/2014	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: R&R ROYAL/ROADRUNNE;1 Receipt Number: 3054784
08/12/2014	08/12/2014	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: R & R ROY/MICKEY RE;1 Receipt Number: 3099057

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

CASE RECORDATION

Serial Register Page

NMNM105384725

Run Date/Time: 6/13/2024 10:23 AM

Single Serial Number Report

Page 2 of 2

Action Date	Date Filed	Action Name	Action Status	Action Information
09/05/2014	09/05/2014	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/14;
09/05/2014	09/05/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
09/05/2014	09/05/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/14;
10/02/2014	10/02/2014	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
10/02/2014	10/02/2014	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/14;
08/17/2015	08/17/2015	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 3369576
09/23/2015	09/23/2015	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: ROADRUNNE/EOG RESOU;1 Receipt Number: 3397960
09/23/2015	09/23/2015	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ROADRUNNE/EOG RESOU;1 Receipt Number: 3397960
10/15/2015	10/15/2015	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/15;
10/15/2015	10/15/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
10/15/2015	10/15/2015	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/15;
08/01/2016	08/01/2016	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
08/01/2016	08/01/2016	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/#701H;
07/25/2017	07/25/2017	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/

LEGACY CASE REMARKS

NMNM105384725

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	RENTAL PAID FROM 09/01/2014 THRU 08/31/2015
0005	10/15/2015 - RENTAL PAID 09/01/2015 - 08/31/2016

Production Summary Report											
API: 30-025-42936											
ORRTANNA 20 FEDERAL #701H											
Printed On: Thursday, June 13 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	2052	6484	11334	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	2262	6116	10526	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	2242	6488	9323	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	1962	6223	9918	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	2202	5406	9137	29	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	2073	4878	7561	31	0	0	0	0	0

Production Summary Report											
API: 30-025-43745											
ORRTANNA 20 FEDERAL #705H											
Printed On: Thursday, June 13 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	761	4573	4881	31	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	407	2478	2664	30	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	459	2620	2292	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	426	2647	2192	31	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	423	1769	2010	29	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	518	1938	2176	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44617											
ORRTANNA 20 FEDERAL #710H											
Printed On: Thursday, June 13 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	0	248	0	18	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	0	0	0	0	0	0	0	0	0
2023	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	0	0	0	0	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	0	0	0	0	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	1	172	1	1	0	0	0	0	0
2024	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	168	416	292	27	0	0	0	0	0

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Santa Fe, NM 87505

FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42936	² Pool Code 98097	³ Pool Name WC-025 G-09 S263327G; Upper Wolfcamp
⁴ Property Code 315645	⁵ Property Name ORRTANNA 20 FED	⁶ Well Number #701H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3218'

¹⁰Surface Location

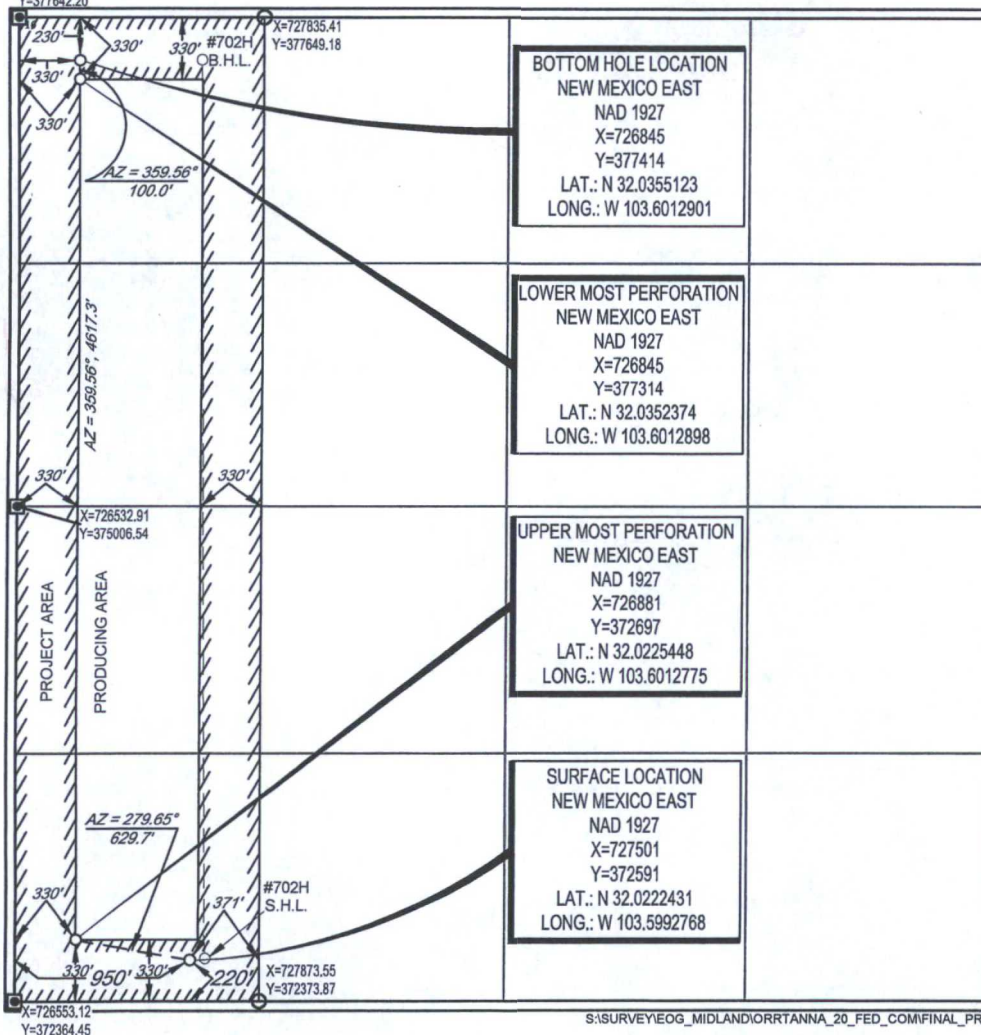
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	26-S	33-E	-	220'	SOUTH	950'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	26-S	33-E	-	206	NORTH	331	WEST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=726512.99
Y=377642.20

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Stan Wagner Date: 11/18/15

Printed Name: Stan Wagner

E-mail Address:

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 09/23/2015
Signature and Seal of Professional Surveyor: MICHAEL BROWN
18329
PROFESSIONAL SURVEYOR

Certificate Number:

S:\SURVEY\EOG_MIDLAND\ORRTANNA_20_FED_COM\FINAL_PRODUCTS\SILO_ORRTANNA20FED_701H.DWG 11/17/2015 4:55:25 PM ccaston

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43663	² Pool Code 98097	³ Pool Name WC-025 G-09 S263327G; Upper Wolfcamp
⁴ Property Code 315645	⁵ Property Name ORRTANNA 20 FED	⁶ Well Number #703H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3232'

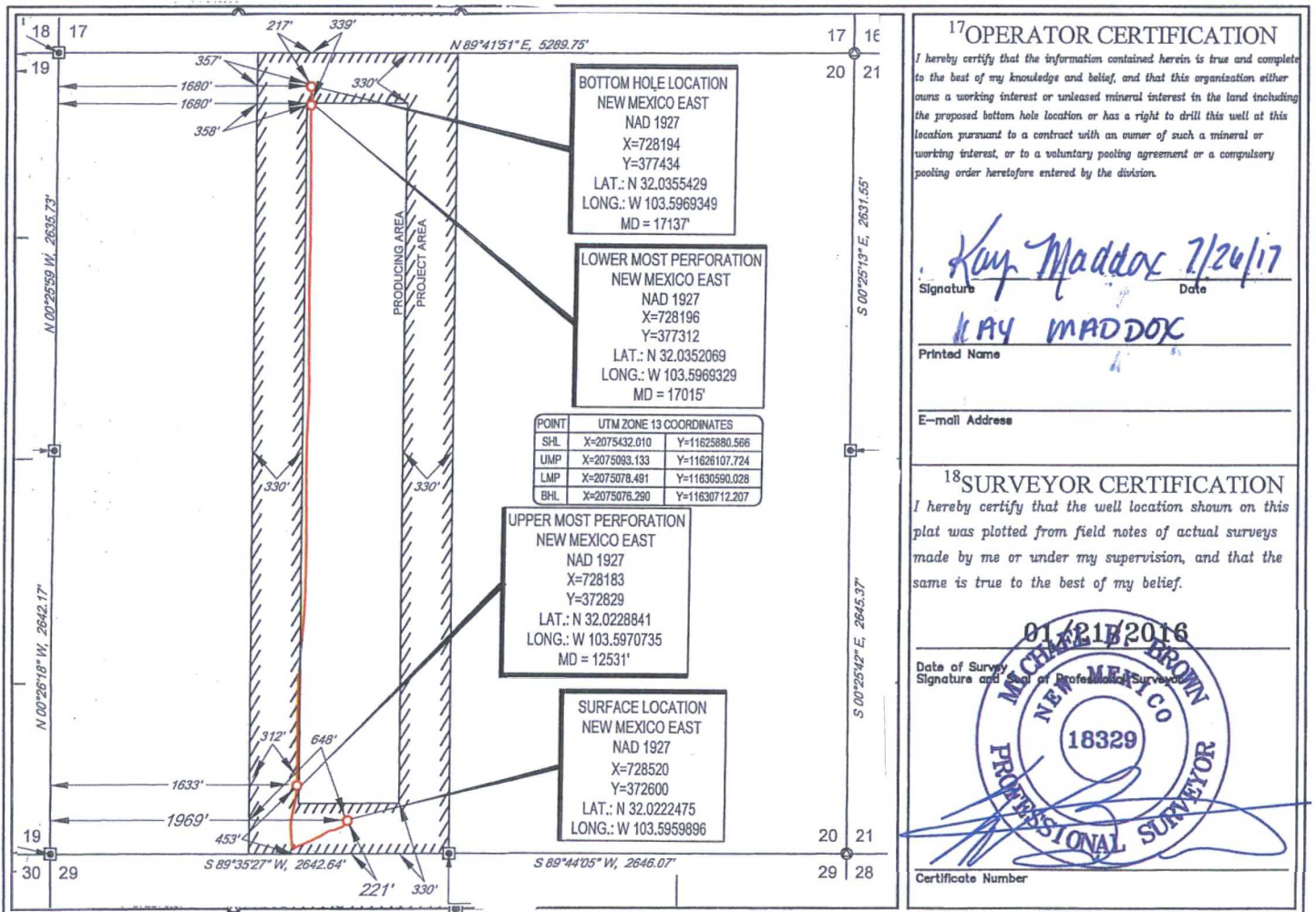
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	26-S	33-E	-	221'	SOUTH	1969'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	26-S	33-E	-	217'	NORTH	1680'	WEST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Y:\SURVEY\EOG_MIDLAND\ORRTANNA_20_FED\FINAL_PRODUCTS\SILO_ORRTANNA20FED_703H_REV1.DWG 8/5/2016 10:46:20 AM tstewart

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43664	² Pool Code 98097	³ Pool Name WC-025 G-09 S263327G; Upper Wolfcamp
⁴ Property Code 98097	⁵ Property Name ORRTANNA 20 FEDERAL	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #704H
		⁹ Elevation 3232'

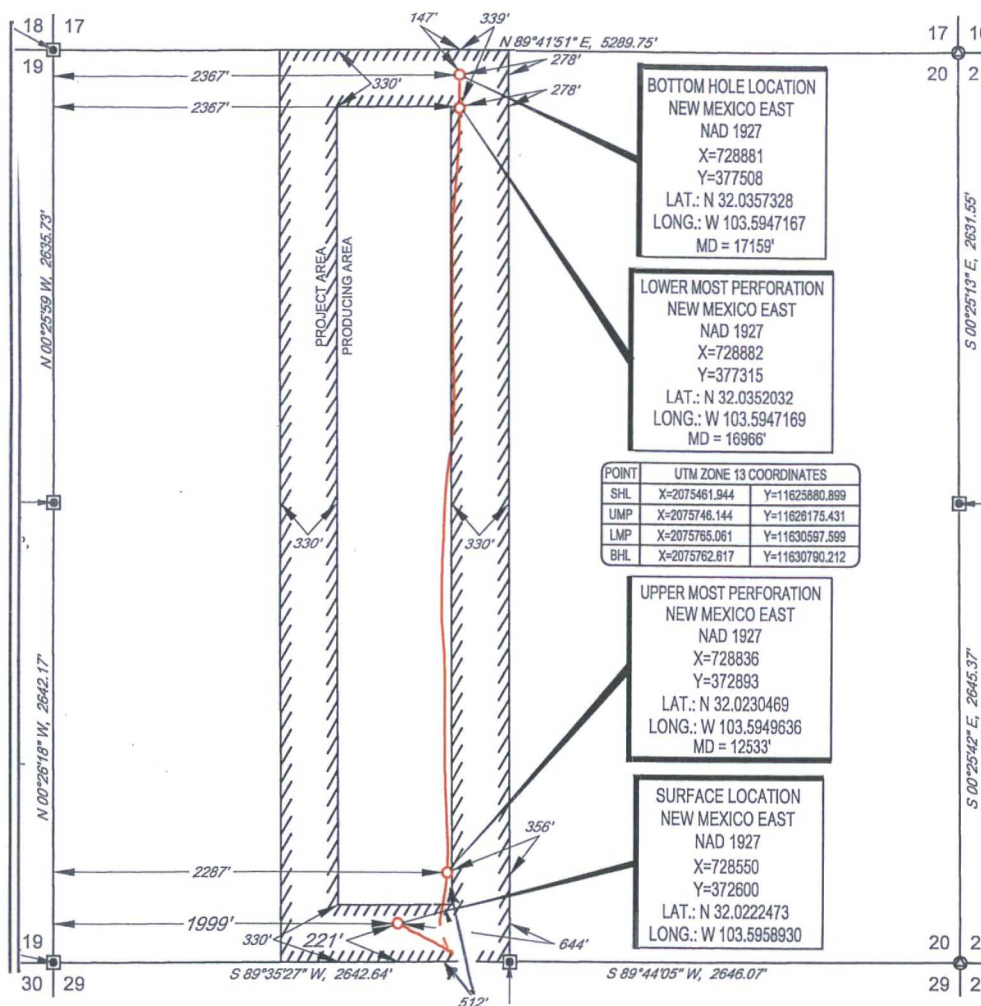
¹⁰Surface Location

UL or lot no. N	Section 20	Township 26-S	Range 33-E	Lot Idn -	Feet from the 221'	North/South line SOUTH	Feet from the 1999'	East/West line WEST	County LEA
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UL or lot no. C	Section 20	Township 26-S	Range 33-E	Lot Idn -	Feet from the 147'	North/South line NORTH	Feet from the 2367'	East/West line WEST	County LEA
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¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
Signature <i>Kay Maddox</i>	Date 7/26/17
Printed Name KAY MADDOX	
E-mail Address	
18 SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.	
Date of Survey 01/31/2016	Signature and Title of Professional Surveyor <i>[Signature]</i>
Certificate Number 18329	

FS\LO_ORRTANNA20FED_704_REV2.DWG 11/2/2016 7:46:29 AM tstewart

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RECEIVED☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025- 43745	² Pool Code 98097	³ Pool Name SANDERS TANK; Upper Wolfcamp
⁴ Property Code 316102	⁵ Property Name ORRTANNA 20 FED	⁶ Well Number #705H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3252'

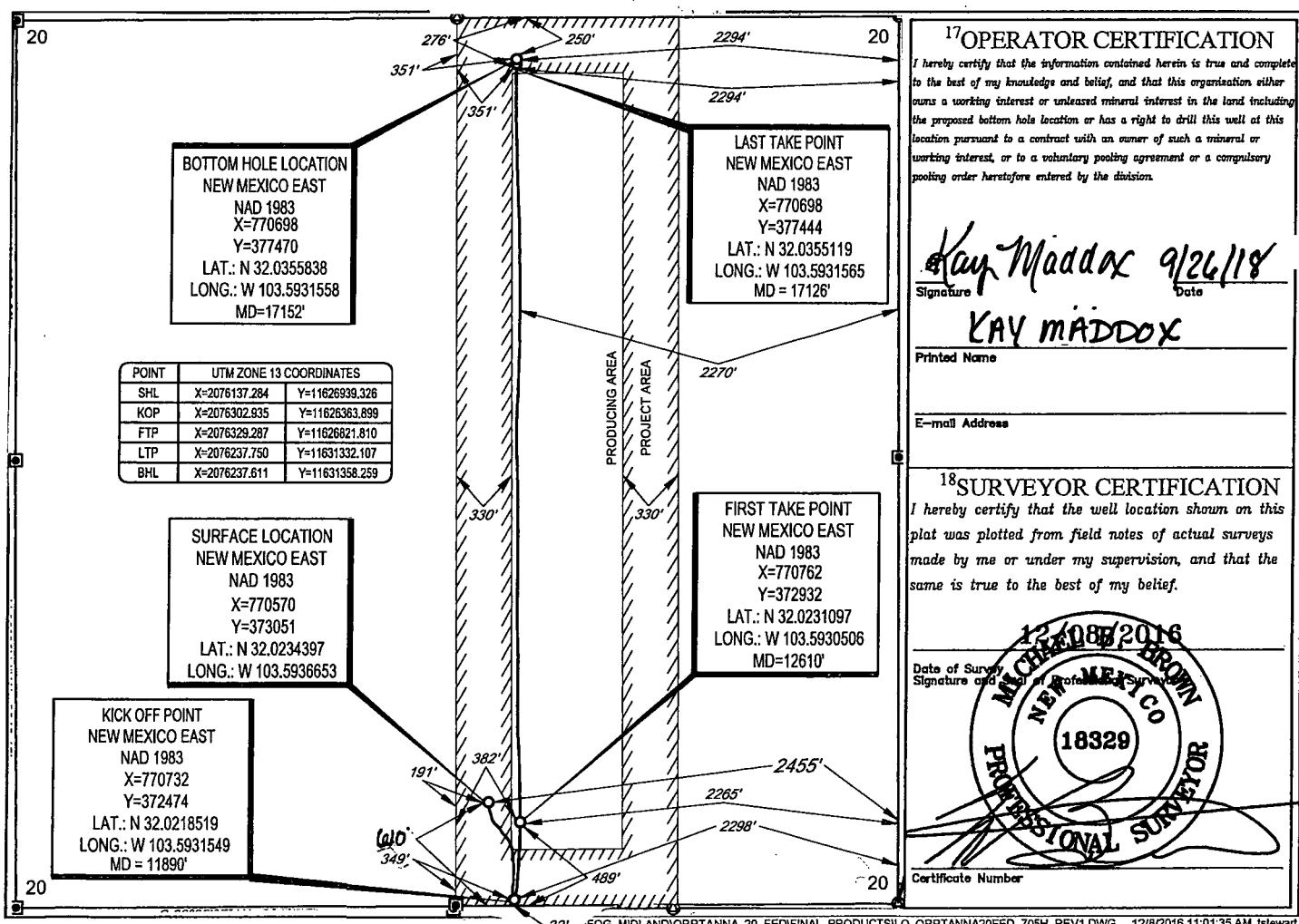
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	26-S	33-E	-	610'	SOUTH	2455'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	26-S	33-E	-	250'	NORTH	2294'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43746	² Pool Code 98097	³ Pool Name Sanders Tank; Upper Wolfcamp
⁴ Property Code 316102	⁵ Property Name ORRTANNA 20 FED	⁶ Well Number #706H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3253'

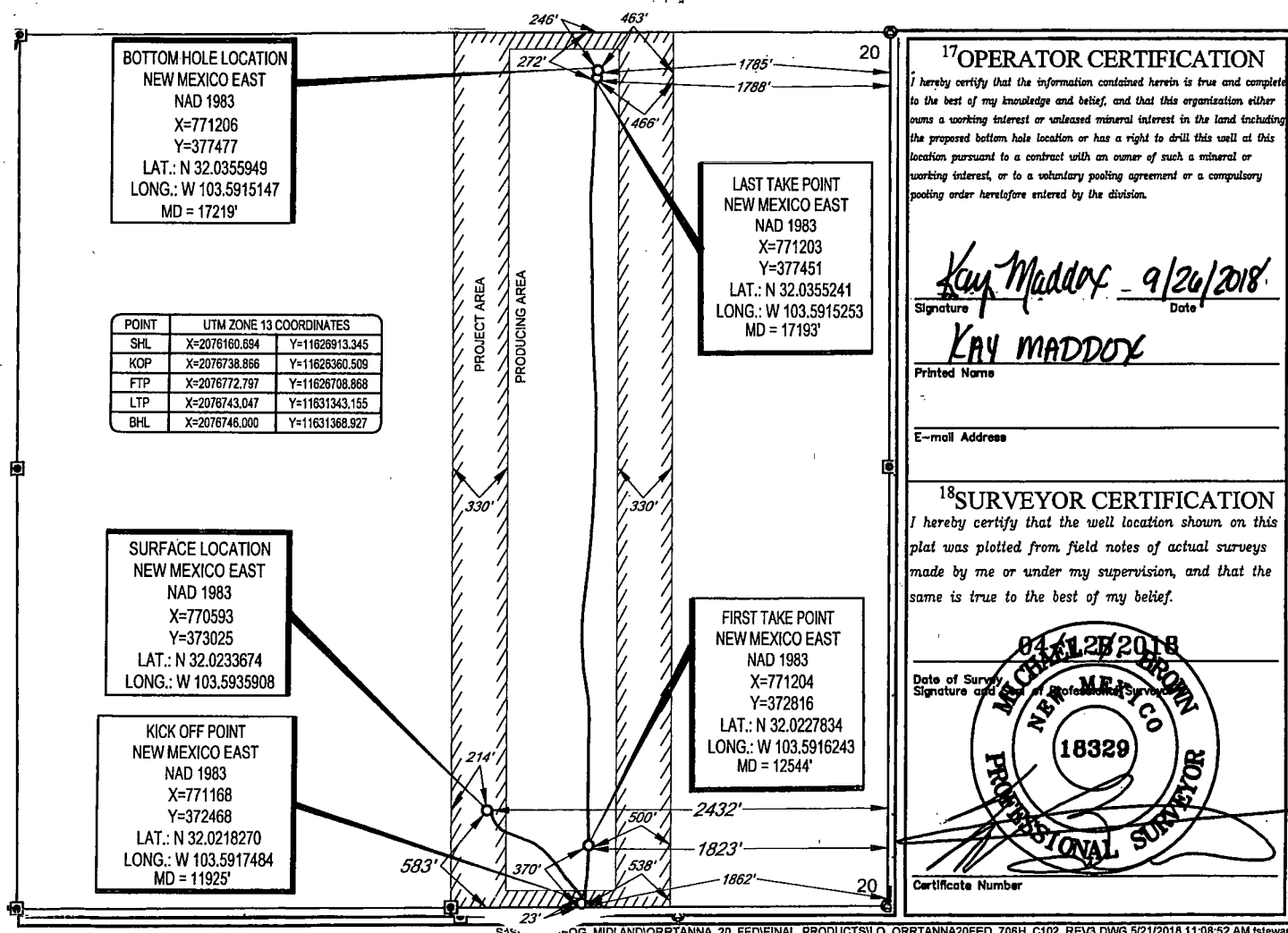
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	26-S	33-E	-	583'	SOUTH	2432'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	26-S	33-E	-	246'	NORTH	1785'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160.00			

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43747		² Pool Code 98097	³ Pool Name Sanders Tank; Upper Wolfcamp
⁴ Property Code 316102	⁵ Property Name ORRTANNA 20 FED		⁶ Well Number #707H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3240'

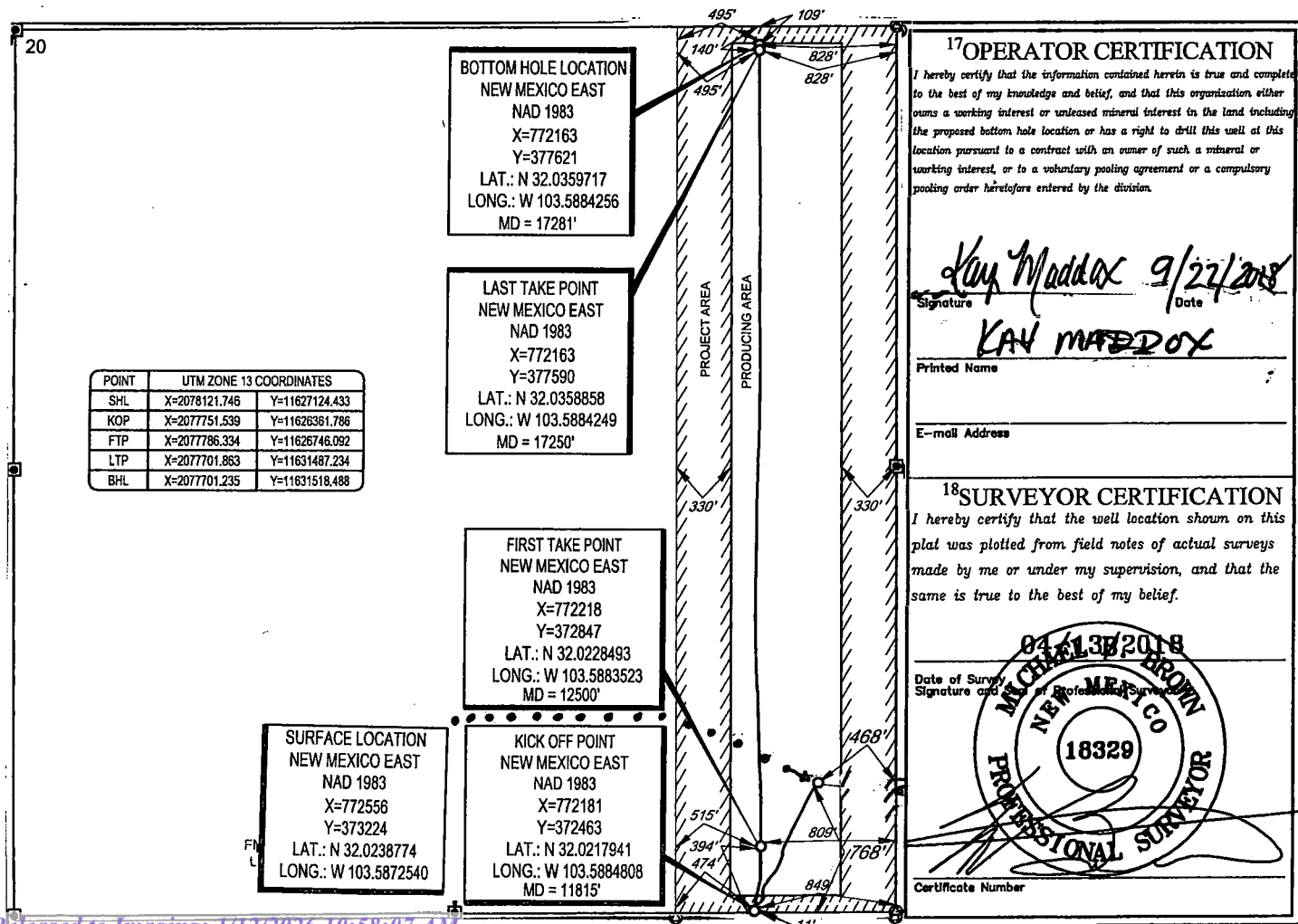
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	26-S	33-E	-	768'	SOUTH	468'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	26-S	33-E	-	109'	NORTH	828'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43748	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLF CAMP
⁴ Property Code 316102	⁵ Property Name ORRTANNA 20 FED	⁶ Well Number #708H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3240'

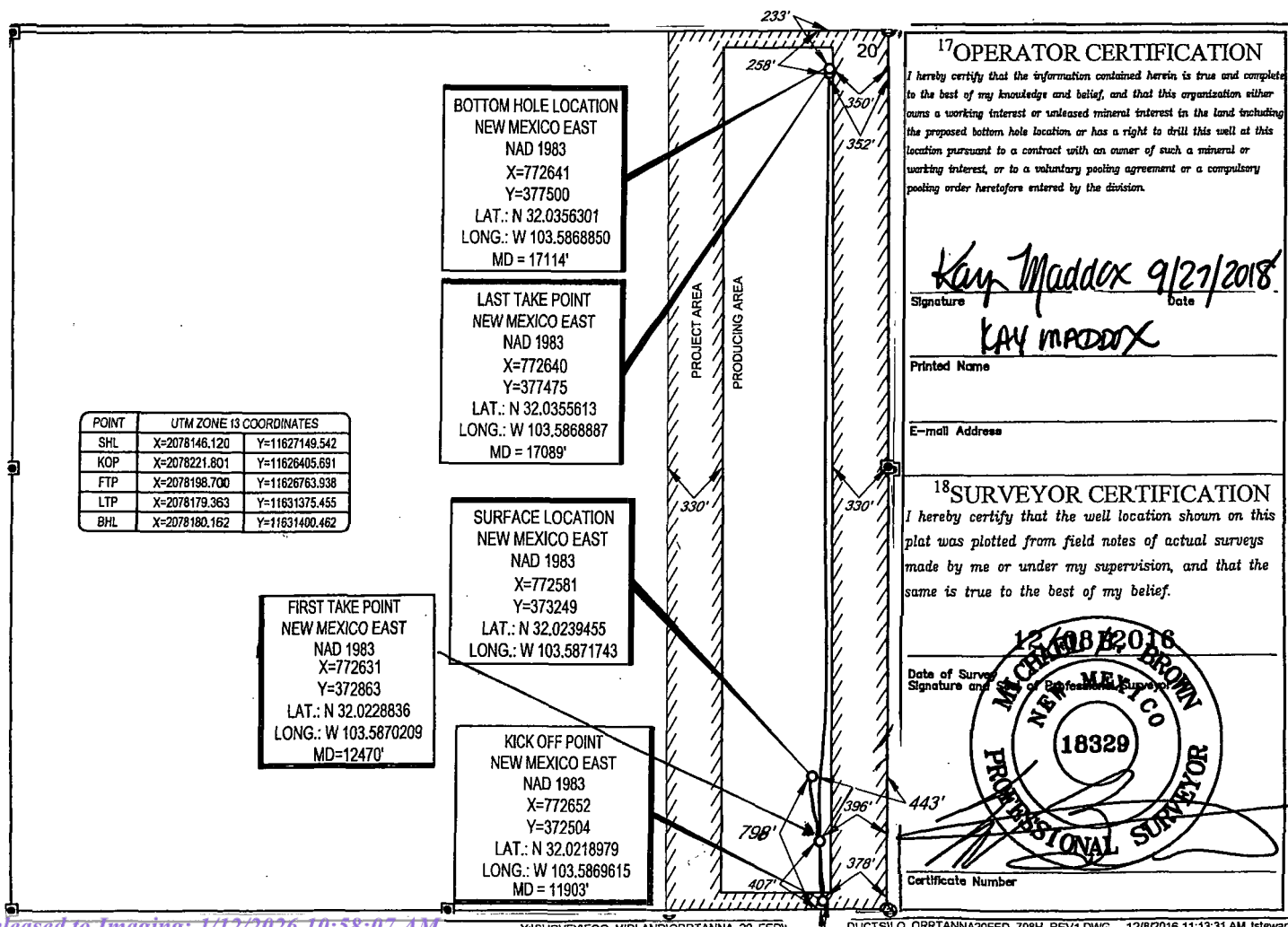
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	26-S	33-E	-	798'	SOUTH	443'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	26-S	33-E	-	233'	NORTH	350'	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
160.00			

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44617	² Pool Code 98097	³ Pool Name Sanders Tank; Upper Wolfcamp
⁴ Property Code 316102	⁵ Property Name ORRTANNA 20 FED	⁶ Well Number #710H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3254'

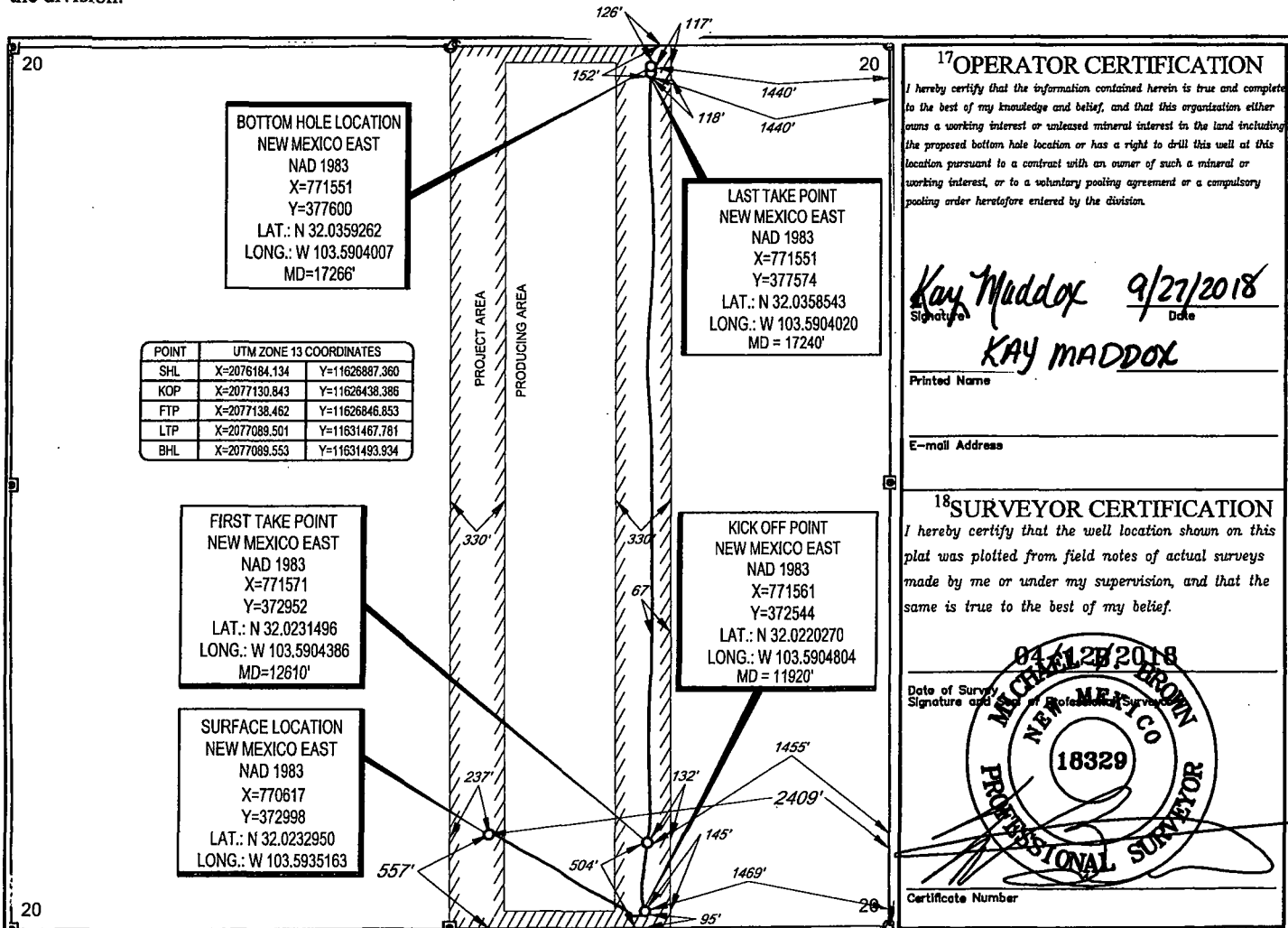
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	26-S	33-E	-	557'	SOUTH	2409'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	26-S	33-E	-	126'	NORTH	1440'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47131	Pool Code 7280	Pool Name Bradley; Bone Spring
Property Code 316102	Property Name ORRTANNA 20 FED	Well Number 209H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3264'

Surface Location

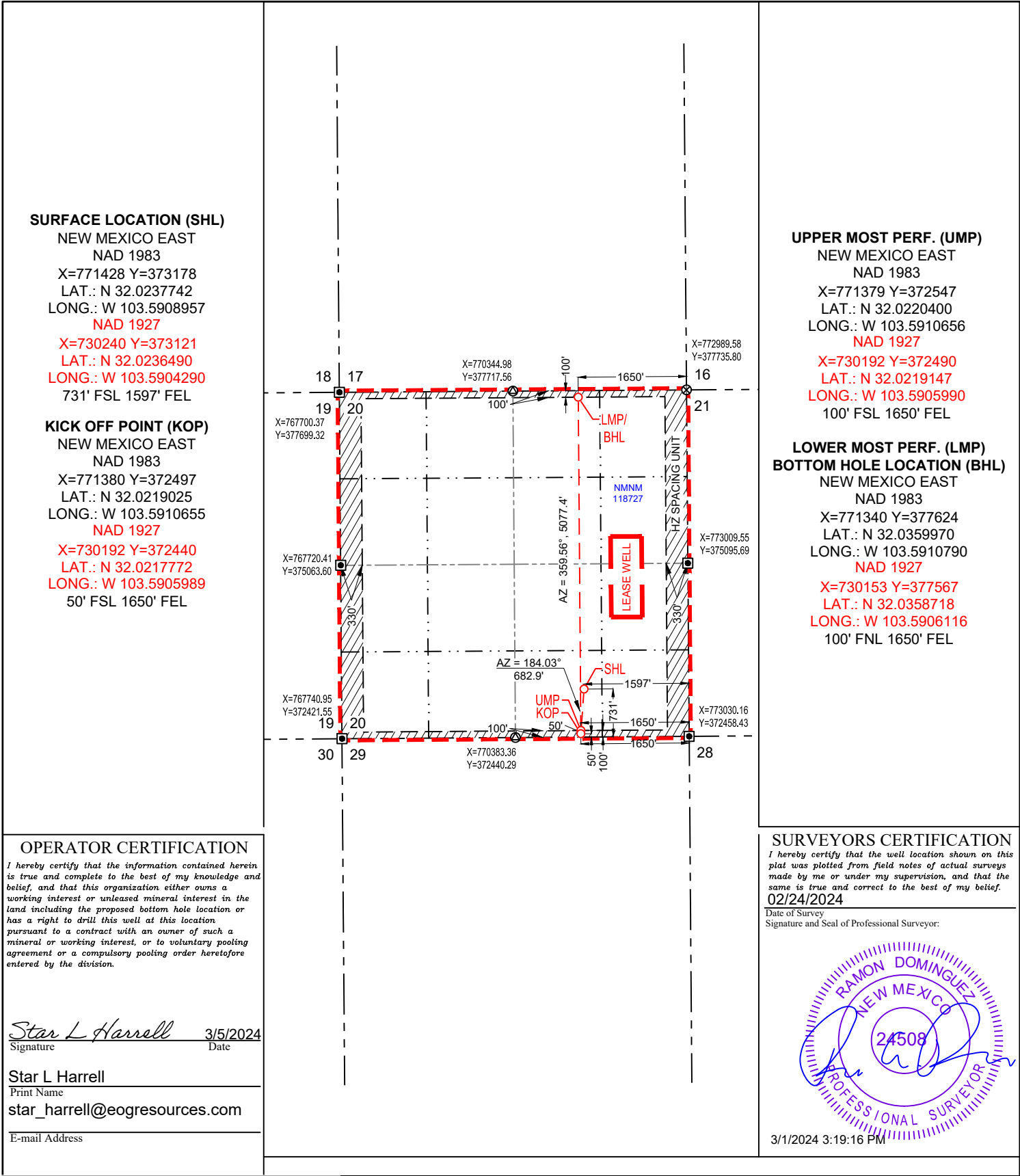
UL or lot no. O	Section 20	Township 26-S	Range 33-E	Lot Idn -	Feet from the 731'	North/South line SOUTH	Feet from the 1597'	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot no. B	Section 20	Township 26-S	Range 33-E	Lot Idn -	Feet from the 100'	North/South line NORTH	Feet from the 1650'	East/West line EAST	County LEA
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Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No. LEASE WELL
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
8111 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47130	Pool Code 7280	Pool Name Bradley; Bone Spring
Property Code 316102	Property Name ORRTANNA 20 FED	Well Number 501H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3263'

Surface Location

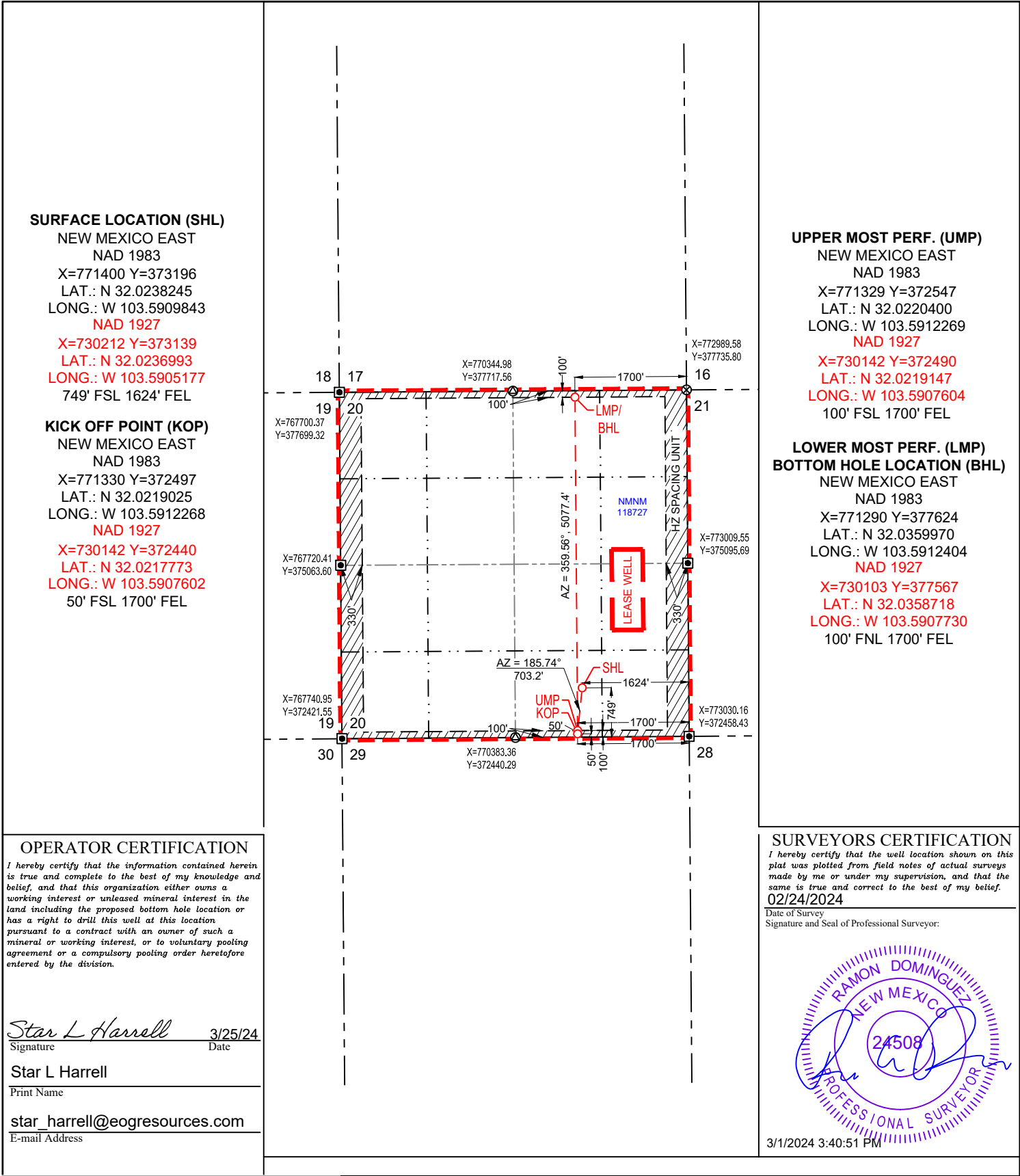
UL or lot no. O	Section 20	Township 26-S	Range 33-E	Lot Idn -	Feet from the 749'	North/South line SOUTH	Feet from the 1624'	East/West line EAST	County LEA
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Bottom Hole Location If Different From Surface

UL or lot no. B	Section 20	Township 26-S	Range 33-E	Lot Idn -	Feet from the 100'	North/South line NORTH	Feet from the 1700'	East/West line EAST	County LEA
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Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No. LEASE WELL
---------------------------	-----------------	-------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form C-102
Revised August 1, 2011
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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PC-1410

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant did not give adequate notice that it sought authorization to prospectively include additional pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 1/9/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PC-1410**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Orrtanna 20 West Central Tank Battery**

Central Tank Battery Location: **UL I, P, Section 20, Township 26 South, Range 33 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
BRADLEY;BONE SPRING	7280
SANDERS TANK;UPPER WOLFCAMP	98097

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 118727	ALL	20-26S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47131	ORRTANNA 20 FEDERAL #209H	ALL	20-26S-33E	7280
30-025-47127	ORRTANNA 20 FEDERAL #308H	ALL	20-26S-33E	7280
30-025-47128	ORRTANNA 20 FEDERAL #407H	ALL	20-26S-33E	7280
30-025-47130	ORRTANNA 20 FEDERAL COM #501H	ALL	20-26S-33E	7280
30-025-47132	ORRTANNA 20 FEDERAL COM #503H	ALL	20-26S-33E	7280
30-025-47129	ORRTANNA 20 FEDERAL #506H	ALL	20-26S-33E	7280
30-025-42936	ORRTANNA 20 FEDERAL #701H	W2W2	20-26S-33E	98097
30-025-42938	ORRTANNA 20 FEDERAL #702H	W2W2	20-26S-33E	98097
30-025-43663	ORRTANNA 20 FEDERAL #703H	E2W2	20-26S-33E	98097
30-025-43664	ORRTANNA 20 FEDERAL #704H	E2W2	20-26S-33E	98097
30-025-43745	ORRTANNA 20 FEDERAL #705H	W2E2	20-26S-33E	98097
30-025-43746	ORRTANNA 20 FEDERAL #706H	W2E2	20-26S-33E	98097
30-025-43747	ORRTANNA 20 FEDERAL #707H	E2E2	20-26S-33E	98097
30-025-43748	ORRTANNA 20 FEDERAL #708H	E2E2	20-26S-33E	98097
30-025-44617	ORRTANNA 20 FEDERAL #710H	W2E2	20-26S-33E	98097

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 353828

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 353828
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	1/12/2026