

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

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**Michelle Lujan-Grisham**  
 Governor

**Erin Taylor**  
 Acting Cabinet Secretary

**Ben Shelton**  
 Deputy Secretary

**Albert C. S. Chang**  
 Division Director  
 Oil Conservation Division



Jaclyn M. McLean  
[jmclean@hardymclean.com](mailto:jmclean@hardymclean.com)

**Administrative Order NSP – 2341**

**ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT**

**Permian Resources Operating, LLC [OGRID 372165]**

Crocubot Federal 26 Well No. 212H (API No. 30-015-50190)

Crocubot Federal 26 Well No. 414H (API No. 30-015-49764)

Crocubot Federal 26 Well No. 231H (API No. 30-015-53178)

Crocubot Federal 26 Well No. 304H (API No. 30-015-49763)

**HSU: All Section 26, T22S R28E, Eddy County**

Reference is made to your application received on November 2<sup>nd</sup>, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

**Proposed Increased Horizontal Spacing Unit:**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
Section 26	640	Culebra; Bone Spring, South	15011

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter - quarter section or equivalent in both sections, as required by Rule 19.15.16.15(B)(1) NMAC.

1220 South St. Francis Drive, 3<sup>rd</sup> Floor • Santa Fe, New Mexico 87505

Phone (505) 476-3441 • [www.emnr.state.nm.us/ocd](http://www.emnr.state.nm.us/ocd)

NSP - 2341  
Permian Resources Operating, LLC  
Page 2 of 2

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We understand that you are seeking this exception for an allowance to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above within Eddy County, New Mexico.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order reduce overall well costs, and to improve economics of the wells in the unit within the Bone Spring formation. Thus, preventing waste underlying all of Section 26 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



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**Albert C.S. Chang**  
Division Director  
AC/lrl

Date: 1/9/2026

ID NO. 522271

NSP - 2341



RECEIVED: 11/02/25

REVIEWER:

TYPE:

APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Permian Resources Operating, LLC

OGRID Number: 372165

Well Name: Crocubot Federal 26 Wells

API: 30-015-----

Pool: Culebra Bluff; Bone Spring, South

Pool Code: 15011

## SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

## 1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

NSL  NSP<sub>(PROJECT AREA)</sub>  NSP<sub>(PRORATION UNIT)</sub>  SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

DHC  CTB  PLC  PC  OLS  OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

WFX  PMX  SWD  IPI  EOR  PPR

## 2) NOTIFICATION REQUIRED TO: Check those which apply.

- A.  Offset operators or lease holders
- B.  Royalty, overriding royalty owners, revenue owners
- C.  Application requires published notice
- D.  Notification and/or concurrent approval by SLO
- E.  Notification and/or concurrent approval by BLM
- F.  Surface owner
- G.  For all of the above, proof of notification or publication is attached, and/or,
- H.  No notice required

FOR OCD ONLY

<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

11/2/2025

Date

505-372-6375

Phone Number

jmclean@hardymclean.com

e-mail Address

Jaclyn M. McLean

Print or Type Name

Jaclyn M. McLean

Digitally signed by Jaclyn M. McLean  
Date: 2025.11.02 06:40:29 -07'00'

Signature



October 27, 2025

**VIA ONLINE FILING**

Albert C.S. Chang  
 Division Director  
 Oil Conservation Division  
 Energy, Minerals and Natural Resources Department  
 1220 South Saint Francis Drive  
 Santa Fe, New Mexico 87505

**Re: Permian Resources Operating, LLC  
 Request for Administrative Approval of Non-Standard Horizontal Spacing  
 Unit**

Crocubot Federal 26 Spacing Unit  
 All of Section 26, Township 22 South, Range 28 East, Eddy County, New Mexico.  
 Culebra Bluff; Bone Spring, South Pool (Code 15011)

Dear Mr. Chang,

Permian Resources Operating, LLC (“Permian Resources”) (OGRID No. 372165), pursuant to Division Rules 19.15.16.15(B)(5) and 19.15.15.11 NMAC, seeks administrative approval of Non-Standard Horizontal Spacing Unit for its Crocubot Federal 26 Spacing Unit, which encompasses 640-acres, more or less, underlying all of Section 26, Township 22 South, Range 28 East, Eddy County, New Mexico.

The Crocubot Federal 26 Spacing Unit will contain the following wells:

- Crocubot Federal 26 212H (API No. 30-015-50190)
- Crocubot Federal 26 414H (API No. 30-015-49764)
- Crocubot Federal 26 231H (API No. 30-015-53178)
- Crocubot Federal 26 304H (API No. 30-015-49762)

Permian Resources’ request for approval of a non-standard spacing unit will allow it to consolidate surface facilities and will consequently prevent surface, environmental, and economic waste. The non-standard unit will allow Permian Resources to minimize surface

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125 Lincoln Avenue, Suite 223  
 Santa Fe, NM 87501  
 505-230-4410

HardyMcLean.com

**Writer:**  
 Jaclyn M. McLean  
 Managing Partner  
 jmclean@hardymclean.com

Hardy McLean LLC  
October 27, 2025

Page 2

use. Centralizing equipment facilities for the wells will reduce the total acreage needed for surface facilities by 38% of the total amount that would be necessary absent a non-standard unit. Surface facilities and equipment, pipelines, and rights of way for one well cost approximately \$765,000.00. While the centralized facilities will be larger, so they may handle production from multiple wells, the overall savings, if a non-standard unit is approved, will be approximately \$2,460,000. This will reduce the overall well costs and improve economics for the wells. A common facility also reduces the number of flares Permian Resources may need to use in the case of an emergency from 3 to 2.

Further, the Non-Standard Horizontal Spacing Unit will allow Permian Resources to obtain maximum lateral length, properly place stimulation energy, and optimize pressure drawdown, which will create cost efficiencies, prevent waste, and protect correlative rights.

**Exhibit A** contains Form C-102s for the Crocubot Federal 26 wells showing the location of the wells in the 640-acre non-standard horizontal spacing unit.

**Exhibit B** is a plat for Section 26, Township 22 South, Range 28 East, Eddy County, New Mexico, in relation to the adjoining tracts. Exhibit B also identifies the operators of the adjoining tracts.

**Exhibit C** is a list that identifies all affected persons who were sent a copy of this application and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application, along with the date notice was sent, and a copy of the notice letter to affected persons.

Thank you for your attention to this matter. Please let me know if you require additional information.

Very truly yours,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean  
Jaclyn M. McLean

ATTORNEY FOR PERMIAN RESOURCES  
OPERATING, LLC

## EXHIBIT A

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-015-49762	Pool Code 15011	Pool Name Culebra; Bone Spring, South					
Property Code	Property Name CROCUBOT FEDERAL 26				Well Number 304H		
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC				Ground Level Elevation 3,131'		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal				

## Surface Location

UL A	Section 35	Township 22S	Range 28E	Lot	Ft. from N/S 579' FNL	Ft. from E/W 919' FEL	Latitude 32.354928°	Longitude -104.052859°	County EDDY
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## Bottom Hole Location

UL O	Section 26	Township 22S	Range 28E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2,297' FEL	Latitude 32.356778°	Longitude -104.057398°	County EDDY
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Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code	
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

## Kick Off Point (KOP)

UL A	Section 35	Township 22S	Range 28E	Lot	Ft. from N/S 579' FNL	Ft. from E/W 919' FEL	Latitude 32.354928°	Longitude -104.052859°	County EDDY
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## First Take Point (FTP)

UL P	Section 26	Township 22S	Range 28E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 984' FEL	Latitude 32.356793°	Longitude -104.053144°	County EDDY
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## Last Take Point (LTP)

UL O	Section 26	Township 22S	Range 28E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 2,297' FEL	Latitude 32.356778°	Longitude -104.057398°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 10/30/2025

Signature	Date
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Signature and Seal of Professional Surveyor	
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Printed Name
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Certificate Number	Date of Survey	Revision Number
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Email Address
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12177

10/30/2025

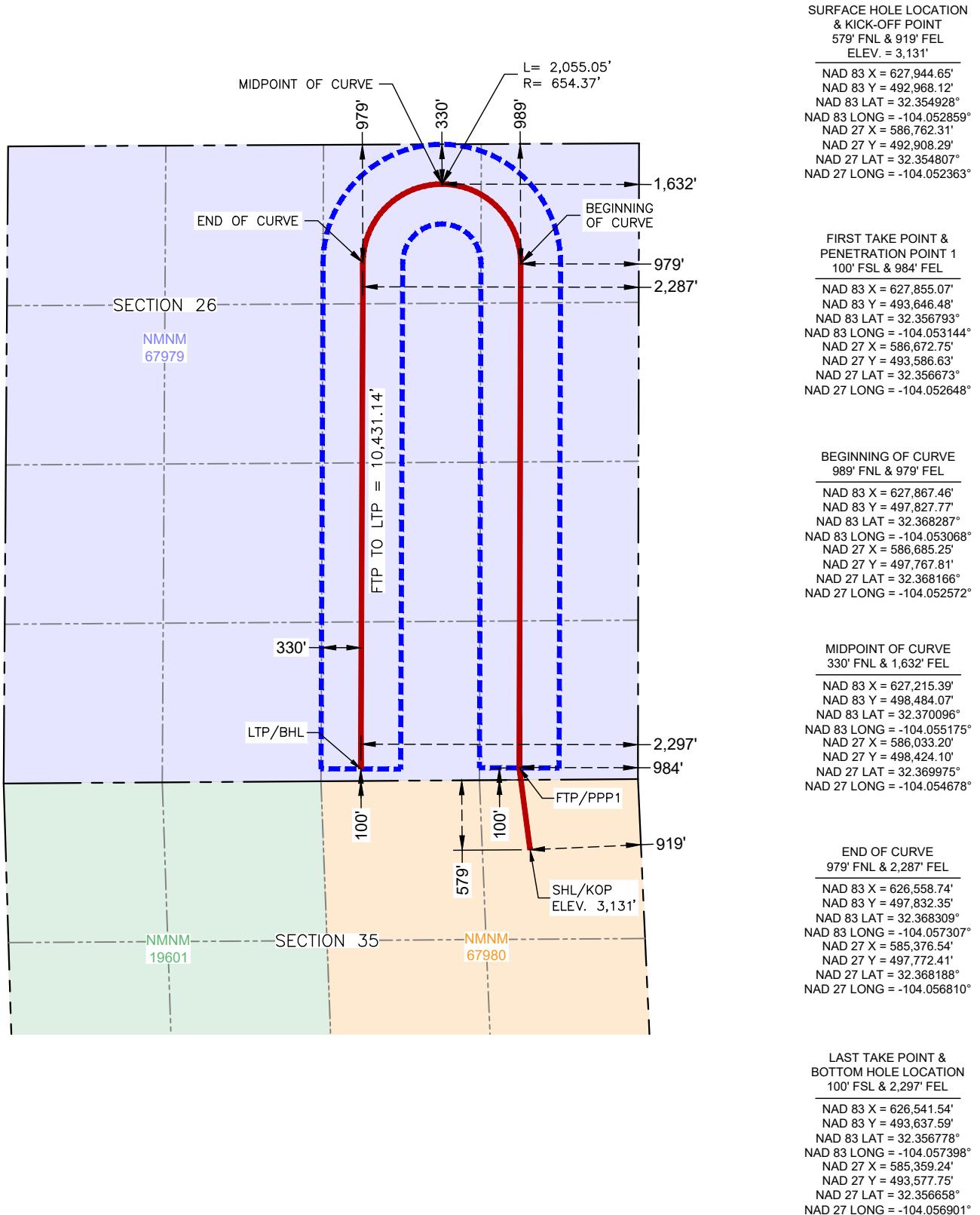
1

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**CROCUBOT FEDERAL 26 304H**

<p><b>C-102</b></p> <p>Submit Electronically Via OCD Permitting</p>	<p><b>State of New Mexico</b>  <b>Energy, Minerals &amp; Natural Resources Department</b>  <b>OIL CONSERVATION DIVISION</b></p>	<p>Revised July 9, 2024</p>						
	<p>Submittal Type:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15px;"><input checked="" type="checkbox"/></td> <td>Initial Submittal</td> </tr> <tr> <td><input type="checkbox"/></td> <td>Amended Report</td> </tr> <tr> <td><input type="checkbox"/></td> <td>As Drilled</td> </tr> </table>	<input checked="" type="checkbox"/>	Initial Submittal	<input type="checkbox"/>	Amended Report	<input type="checkbox"/>	As Drilled	
<input checked="" type="checkbox"/>	Initial Submittal							
<input type="checkbox"/>	Amended Report							
<input type="checkbox"/>	As Drilled							

## WELL LOCATION INFORMATION

API Number 30-015-49764	Pool Code 15011	Pool Name Culebra Bluff; Bone Spring, South
Property Code	Property Name <b>CROCUBOT FEDERAL 26</b>	Well Number <b>414H</b>
OGRID No. <b>372165</b>	Operator Name <b>PERMIAN RESOURCES OPERATING, LLC</b>	Ground Level Elevation <b>3,131'</b>
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>35</b>	<b>22S</b>	<b>28E</b>		<b>613' FNL</b>	<b>883' FEL</b>	<b>32.354836°</b>	<b>-104.052738°</b>	<b>EDDY</b>

## Bottom Hole Location

UL O	Section	Township	Range	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,650' FEL	Latitude 32.356786°	Longitude -104.055302°	County EDDY
26	22S	28E							

Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

### Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>A</b>	<b>35</b>	<b>22S</b>	<b>28E</b>		<b>613' FNL</b>	<b>883' FEL</b>	<b>32.354836°</b>	<b>-104.052738°</b>	<b>EDDY</b>

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
<b>P</b>	<b>26</b>	<b>22S</b>	<b>28E</b>		<b>100' FSL</b>	<b>330' FEL</b>	<b>32.356801°</b>	<b>-104.051027°</b>	<b>EDDY</b>

## Last Take Point (LTP)

UL O	Section 26	Township 22S	Range 28E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,650' FEL	Latitude 32.356786°	Longitude -104.055302°	County EDDY
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Unitized Area or Area of Uniform Interest      Spacing Unit Type  Horizontal  Vertical      Ground Floor Elevation:

## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

## **SURVEYOR CERTIFICATIONS**

I hereby certify that the ~~well~~ location shown on this plat was plotted from field notes of actual surveys made by me ~~or~~ under my supervision, and that the same is true and correct to the best of my belief.



Date: 10/30/2025

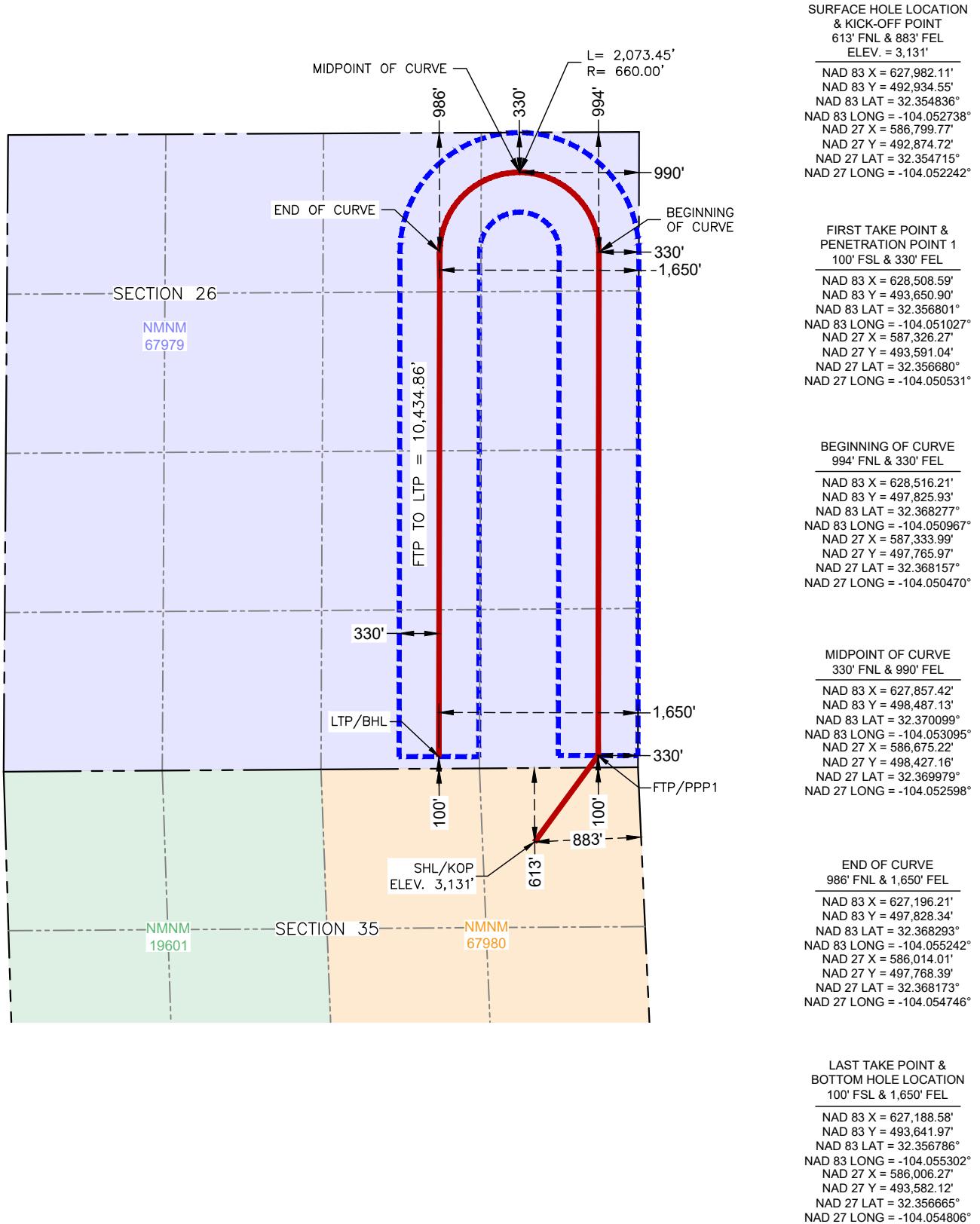
Signature	Date	Signature and Seal of Professional Surveyor		
Printed Name	Certificate Number	Date of Survey	Revision Number	
Email Address	12177	10/30/2025	1	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

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**CROCUBOT FEDERAL 26 414H**

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-015-53178	Pool Code 15011	Pool Name Culebra Bluff; Bone Spring, South	
Property Code	Property Name CROCUBOT FEDERAL 26		
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC		
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

## Surface Location

UL D 35	Section 22S	Township 22S	Range 28E	Lot	Ft. from N/S 201' FNL	Ft. from E/W 1,037' FWL	Latitude 32.355928°	Longitude -104.063609°	County EDDY
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## Bottom Hole Location

UL N 26	Section 22S	Township 22S	Range 28E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,650' FWL	Latitude 32.356763°	Longitude -104.061641°	County EDDY
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Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code				
Order Numbers.					Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No			

## Kick Off Point (KOP)

UL D 35	Section 22S	Township 22S	Range 28E	Lot	Ft. from N/S 201' FNL	Ft. from E/W 1,037' FWL	Latitude 32.355928°	Longitude -104.063609°	County EDDY
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## First Take Point (FTP)

UL M 26	Section 22S	Township 22S	Range 28E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 330' FWL	Latitude 32.356747°	Longitude -104.065916°	County EDDY
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## Last Take Point (LTP)

UL N 26	Section 22S	Township 22S	Range 28E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,650' FWL	Latitude 32.356763°	Longitude -104.061641°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

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Date: 10/30/2025

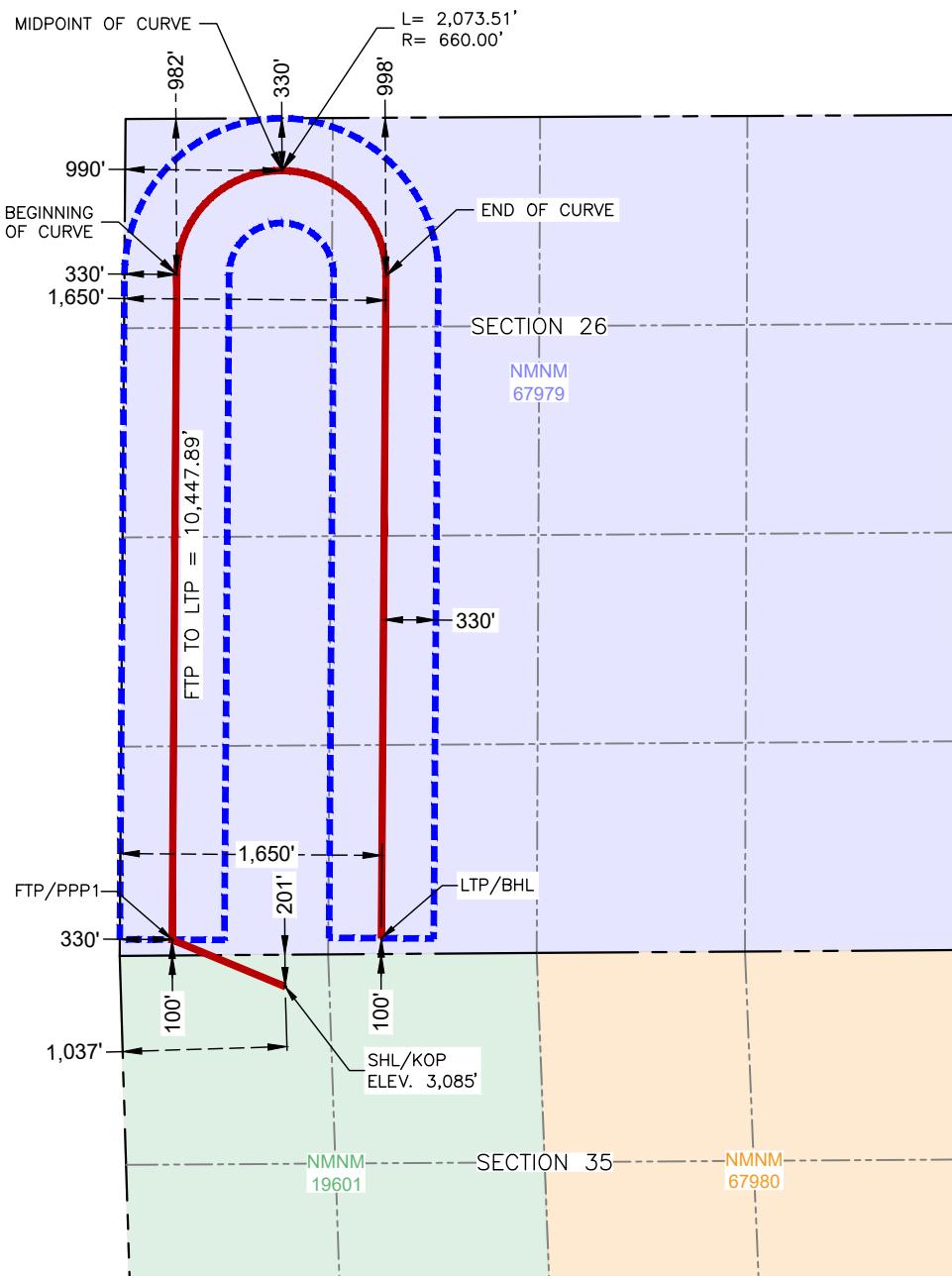
Signature	Date	Signature and Seal of Professional Surveyor		
Printed Name	Certificate Number	Date of Survey	Revision Number	
Email Address	12177	10/30/2025	1	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

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CROCUBOT FEDERAL 26 231H

SURFACE HOLE LOCATION & KICK-OFF POINT  
201' FNL & 1,037' FWL  
ELEV. = 3,085'

NAD 83 X = 624,624.37'  
NAD 83 Y = 493,323.28'  
NAD 83 LAT = 32.355928°  
NAD 83 LONG = -104.063609°  
NAD 27 X = 583,442.09'  
NAD 27 Y = 493,263.47'  
NAD 27 LAT = 32.355807°  
NAD 27 LONG = -104.063112°

FIRST TAKE POINT & PENETRATION POINT 1  
100' FSL & 330' FWL

NAD 83 X = 623,911.28'  
NAD 83 Y = 493,619.39'  
NAD 83 LAT = 32.356747°  
NAD 83 LONG = -104.065916°  
NAD 27 X = 582,729.01'  
NAD 27 Y = 493,559.59'  
NAD 27 LAT = 32.356626°  
NAD 27 LONG = -104.065419°

BEGINNING OF CURVE  
982' FNL & 330' FWL

NAD 83 X = 623,940.43'  
NAD 83 Y = 497,815.72'  
NAD 83 LAT = 32.368281°  
NAD 83 LONG = -104.065787°  
NAD 27 X = 582,758.27'  
NAD 27 Y = 497,755.81'  
NAD 27 LAT = 32.368161°  
NAD 27 LONG = -104.065291°

MIDPOINT OF CURVE  
330' FNL & 990' FWL

NAD 83 X = 624,605.07'  
NAD 83 Y = 498,471.07'  
NAD 83 LAT = 32.370078°  
NAD 83 LONG = -104.063629°  
NAD 27 X = 583,422.91'  
NAD 27 Y = 498,411.14'  
NAD 27 LAT = 32.369958°  
NAD 27 LONG = -104.063132°

END OF CURVE  
998' FNL & 1,650' FWL

NAD 83 X = 625,260.39'  
NAD 83 Y = 497,806.41'  
NAD 83 LAT = 32.368247°  
NAD 83 LONG = -104.061512°  
NAD 27 X = 584,078.22'  
NAD 27 Y = 497,746.49'  
NAD 27 LAT = 32.368126°  
NAD 27 LONG = -104.061015°

LAST TAKE POINT & BOTTOM HOLE LOCATION  
100' FSL & 1,650' FWL

NAD 83 X = 625,231.38'  
NAD 83 Y = 493,628.55'  
NAD 83 LAT = 32.356763°  
NAD 83 LONG = -104.061641°  
NAD 27 X = 584,049.09'  
NAD 27 Y = 493,568.73'  
NAD 27 LAT = 32.356642°  
NAD 27 LONG = -104.061144°

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION				Revised July 9, 2024	
Submit Electronically Via OCD Permitting						Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

## WELL LOCATION INFORMATION

API Number 30-015-50190	Pool Code 15011	Pool Name Culebra; Bone Spring, South				
Property Code	Property Name CROCUBOT FEDERAL 26				Well Number 212H	
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC				Ground Level Elevation 3,085'	
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal			

## Surface Location

UL D 35	Section 22S	Township 22S	Range 28E	Lot	Ft. from N/S 201' FNL	Ft. from E/W 1,004' FWL	Latitude 32.355928°	Longitude -104.063716°	County EDDY
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## Bottom Hole Location

UL N 26	Section 22S	Township 22S	Range 28E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,650' FWL	Latitude 32.356763°	Longitude -104.061641°	County EDDY
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Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code	
Order Numbers.			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No		

## Kick Off Point (KOP)

UL D 35	Section 22S	Township 22S	Range 28E	Lot	Ft. from N/S 201' FNL	Ft. from E/W 1,004' FWL	Latitude 32.355928°	Longitude -104.063716°	County EDDY
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## First Take Point (FTP)

UL M 26	Section 22S	Township 22S	Range 28E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 330' FWL	Latitude 32.356747°	Longitude -104.065916°	County EDDY
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## Last Take Point (LTP)

UL N 26	Section 22S	Township 22S	Range 28E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 1,650' FWL	Latitude 32.356763°	Longitude -104.061641°	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Date: 10/30/2025

Signature	Date
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Signature and Seal of Professional Surveyor	
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Printed Name	Certificate Number	Date of Survey	Revision Number
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12177	10/30/2025	1
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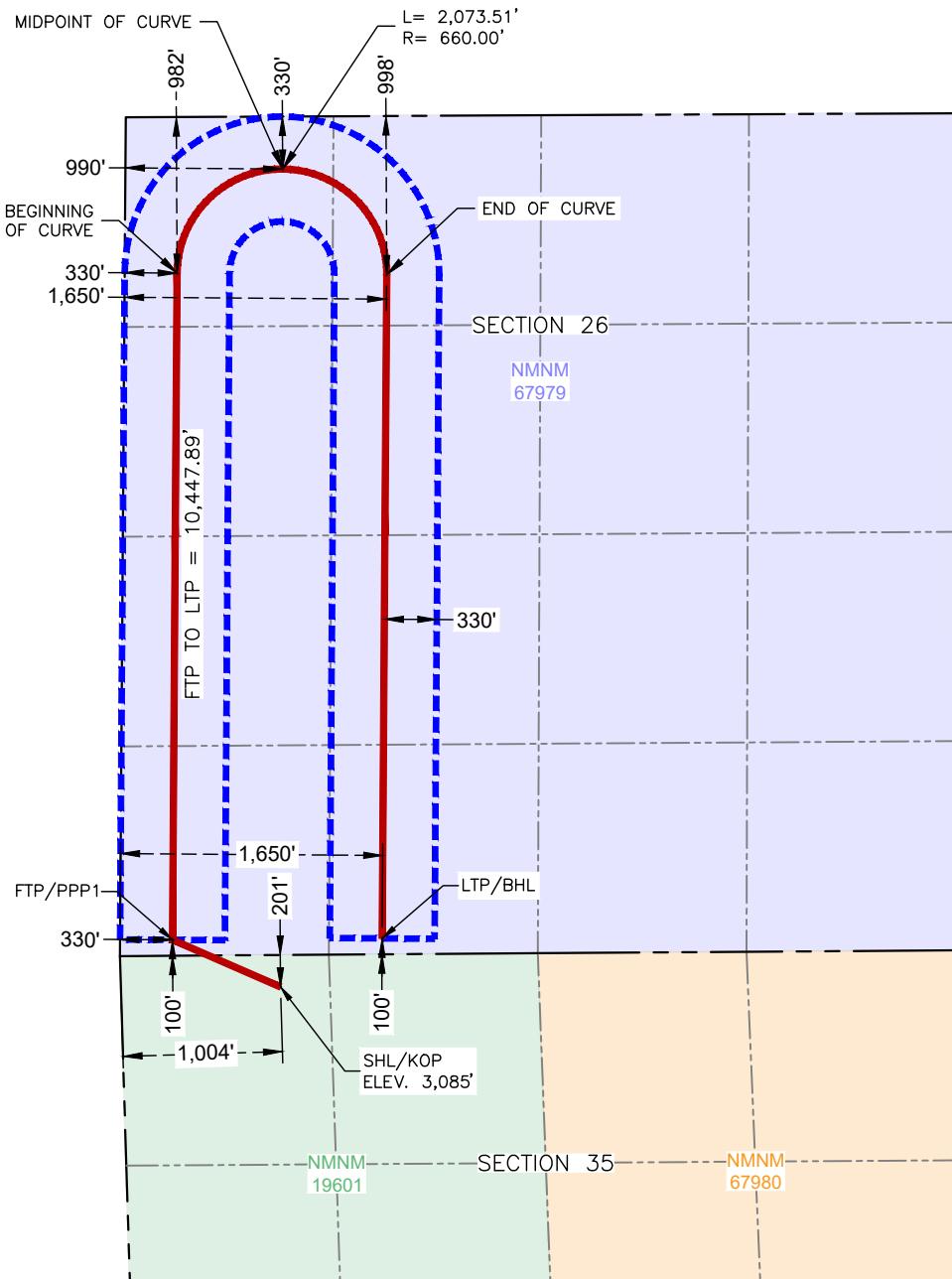
Email Address

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

**CROCUBOT FEDERAL 26 212H**

**SURFACE HOLE LOCATION & KICK-OFF POINT  
201' FNL & 1,004' FWL  
ELEV. = 3,085'**

NAD 83 X = 624,591.37'  
NAD 83 Y = 493,323.28'  
NAD 83 LAT = 32.355928°  
NAD 83 LONG = -104.063716°  
NAD 27 X = 583,409.09'  
NAD 27 Y = 493,263.47'  
NAD 27 LAT = 32.355807°  
NAD 27 LONG = -104.063219°

**FIRST TAKE POINT & PENETRATION POINT 1  
100' FSL & 330' FWL**

NAD 83 X = 623,911.28'  
NAD 83 Y = 493,619.39'  
NAD 83 LAT = 32.356747°  
NAD 83 LONG = -104.065916°  
NAD 27 X = 582,729.01'  
NAD 27 Y = 493,559.59'  
NAD 27 LAT = 32.356626°  
NAD 27 LONG = -104.065419°

**BEGINNING OF CURVE  
982' FNL & 330' FWL**

NAD 83 X = 623,940.43'  
NAD 83 Y = 497,815.72'  
NAD 83 LAT = 32.368281°  
NAD 83 LONG = -104.065787°  
NAD 27 X = 582,758.27'  
NAD 27 Y = 497,755.81'  
NAD 27 LAT = 32.368161°  
NAD 27 LONG = -104.065291°

**MIDPOINT OF CURVE  
330' FNL & 990' FWL**

NAD 83 X = 624,605.07'  
NAD 83 Y = 498,471.07'  
NAD 83 LAT = 32.370078°  
NAD 83 LONG = -104.063629°  
NAD 27 X = 583,422.91'  
NAD 27 Y = 498,411.14'  
NAD 27 LAT = 32.369958°  
NAD 27 LONG = -104.063132°

**END OF CURVE  
998' FNL & 1,650' FWL**

NAD 83 X = 625,260.39'  
NAD 83 Y = 497,806.41'  
NAD 83 LAT = 32.368247°  
NAD 83 LONG = -104.061512°  
NAD 27 X = 584,078.22'  
NAD 27 Y = 497,746.49'  
NAD 27 LAT = 32.368126°  
NAD 27 LONG = -104.061015°

**LAST TAKE POINT & BOTTOM HOLE LOCATION  
100' FSL & 1,650' FWL**

NAD 83 X = 625,231.38'  
NAD 83 Y = 493,628.55'  
NAD 83 LAT = 32.356763°  
NAD 83 LONG = -104.061641°  
NAD 27 X = 584,049.09'  
NAD 27 Y = 493,568.73'  
NAD 27 LAT = 32.356642°  
NAD 27 LONG = -104.061144°

Sec 22	Sec 23	Sec 24
Matador Production Company	Marshall & Winston Inc Matador Production Company XTO Permian Operating LLC	XTO Delaware Basin, LLC
Sec 27	Sec 26	Sec 25
Matador Production Company & American Energy Resources, LLC		XTO Permian Operating LLC WPX Energy Permian, LLC
Sec 34	Sec 35	Sec 36
RAYBAW Operating, LLC Marathon Oil Permian LLC	Marathon Oil Permian, LLC Matador Production Company	WPX Energy Permian, LLC

**T22S-R28E**

## EXHIBIT B

## Crocubot Notice List

<b>Owner Type</b>	<b>Affected Party</b>	<b>Mailing Address</b>	<b>Date Notice Sent</b>	<b>Tracking No.</b>
Offset Operator	Matador Production Company	5400 LBJ Freeway, Suite 1500 Dallas, TX 75240	10/28/2025	9414836208551290157754
Offset Operator	Marshall & Winston Inc	PO Box 50880 Midland, TX 79710	10/28/2025	9414836208551290158034
Offset Operator	XTO Permian Operating LLC	22777 Springwoods Village Pkwy Spring, TX 77389	10/28/2025	9414836208551290157822
Offset Operator	XTO Delaware Basin, LLC	22777 Springwoods Village Pkwy Spring, TX 77389	10/28/2025	9414836208551290157778
Offset Operator	WPX Energy Permian, LLC	333 W Sheridan Ave Oklahoma City, Oklahoma 73102	10/28/2025	9414836208551290157884
Offset Operator	Marathon Oil Permian LLC	990 Town and Country Blvd Houston, TX 77024	10/28/2025	9414836208551290157938
Offset Operator	RAYBAW Operating, LLC	2626 Cole Avenue, Suite 300 Dallas, TX 75204	10/28/2025	9414836208551290157976
Offset Operator	American Energy Resources, LLC	PO Box 114 Hagerman, NM 88232	10/28/2025	9414836208551290157990
	Bureau of Land Management	301 Dinosaur Trail Santa Fe, NM 87508	10/28/2025	9414836208551290158003

## EXHIBIT C



October 28, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO: ALL AFFECTED PERSONS**

**Re: Permian Resources Operating, LLC  
Request for Administrative Approval of Non-Standard Horizontal Spacing  
Unit**

Enclosed is a copy of an administrative application requesting approval of a non-standard spacing unit for Permian Resources Operating, LLC's ("Permian Resources") Crocubot Federal 26 wells. An administrative application for the non-standard spacing unit was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact Daniel Koury, Senior Landman at Permian Resources – Daniel.Koury@permianres.com.

Sincerely,

HARDY MCLEAN LLC

*/s/ Jaclyn M. McLean*  
Jaclyn M. McLean

ATTORNEY FOR PERMIAN RESOURCES  
OPERATING, LLC

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125 Lincoln Avenue, Suite 223  
Santa Fe, NM 87501  
505-230-4410

HardyMcLean.com

**Writer:**  
Jaclyn M. McLean  
Managing Partner  
jmclean@hardymclean.com

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 522271

## COMMENTS

Operator:  Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID:  372165
	Action Number:  522271
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

## COMMENTS

Created By	Comment	Comment Date
llowe	If the Operator wants to add existing wells within the same NSP HSU, the operator will need to submit a C-103 X or Z to the OCD online portal. The sundry shall state the following: "Adding Wells to an NSP HSU: Well Name, Well API No., Pool Name, Pool Code, NSP Order Number". Send an email to ocd.engineer@emnrd.nm.gov. TITLED: Adding existing wells to NSP-XXXX, C-103 X or Z. NSP-XXXX.	1/13/2026

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 522271

**CONDITIONS**

Operator:  Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID:  372165
	Action Number:  522271
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	None	11/13/2025