

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Golden Graham 1 State Com 701H & others **API#:** 30-015-45322  
**Pool:** Purple Sage; Wolfcamp (Gas) & other **Pool Code:** 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Lisa Youngblood

Print or Type Name

Lisa Youngblood  
 Signature

08/13/2024

Date

432-247-6331

Phone Number

lisa\_youngblood@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling [X] Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee [X] State Federal

Is this an Amendment to existing Order? Yes No [X] No If "Yes", please include the appropriate Order No.
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No [X] Yes

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes. Row 1: Please see attached.

(2) Are any wells producing at top allowables? Yes No [X] No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No [X] Yes
(4) Measurement type: Metering [X] Other (Specify)
(5) Will commingling decrease the value of production? Yes No [X] No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No [X] Yes
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No [X] Yes
(4) Measurement type: Metering [X] Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No [X] No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Production Accounting Specialist DATE: 08/13/2024
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa\_youngblood@eogresources.com

### APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 1 in Township 26 South, Range 28 East and in Section 36 in Township 25 South, Range 28 East within the Bone Spring and Wolfcamp pool listed in the application, for Leases VB-0807-1, VB-0815-1 and VB-0693-1 and Communitized Areas mentioned in this application. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCF PD	BTU
Golden Graham 1 State Com 701H	M-01-26S-28E	30-015-45322	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	48	550	1200
Golden Graham 1 State Com 702H	N-01-26S-28E	30-015-48313	[98220] PURPLE SAGE; WOLFCAMP (GAS)	50	48	500	1200
Golden Graham 1 State Com 704H	N-01-26S-28E	30-015-48314	[98220] PURPLE SAGE; WOLFCAMP (GAS)	50	48	350	1200
Golden Graham 1 State Com 721H	M-01-26S-28E	30-015-45324	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	48	575	1200
Golden Graham 1 State Com 723H	N-01-26S-28E	30-015-48315	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	48	575	1200
Golden Graham 1 State Com 725H	N-01-26S-28E	30-015-48316	[98220] PURPLE SAGE; WOLFCAMP (GAS)	100	48	475	1200
B Graham BPU State 1H	M-01-26S-28E	30-015-37549	[51010] RED BLUFF; BONE SPRING, SOUTH	N/A	N/A	N/A	N/A

#### **GENERAL INFORMATION :**

- State lease VB-0807-1 covers 160 acres in the NW4 of Section 36 in Township 25 South, Range 28 East, Eddy County, New Mexico.
- State lease VB-0815-1 covers 160 acres in the SW4 of Section 36 in Township 25 South, Range 28 East, Eddy County, New Mexico.
- State lease VB-0693-1 covers 560 acres in Section 1 (except SENE & NESE) in Township 26 South, Range 28 East, Eddy County, New Mexico.
- The central tank battery to service the subject wells is located in the SWSW of Section 1 in Township 26 South, Range 28 East, Eddy County, New Mexico on State lease VB-0693-1.
- Application to commingle production from the subject wells has been submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

#### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Purple Sage; Wolfcamp (gas)[98220] and Red Bluff; Bone Spring, South [51020]) from Lease's VB-0807-1, VB-0815-1 and VB-0693-1 and CA's listed in the application.

### **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using an AGI or AGA approved meter to allocate total volume measured at the facility check meters, the high pressure flare meter, and individual flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to two custody transfer meter (FC to Lucid Meter, 77662472) (FC to ETC Meter, 77662471) that serve as our lease production meters. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (HP Flare Meter, 77662456) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (LP Flare Meter, 77662457) to the flare. Gas comes off the Vapor Recovery Tower (VRT) after separation of the oil via 1 in 3 out, and 2 of 3 outs are gas. One gas outlet gets flared off and the other goes to the VRU. The overhead gas from the VRT is compressed by a vapor recovery compressor and then measured by a custody transfer meter (VRU Meter, 77662481). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method from onsite MEOPs, and injection volumes will be measured through two custody transfer meters (INJ BB Meter from ETC, 77662482) (INJ BB Meter from Lucid, 77662483).

The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows into the VRT to be separated then that oil out flows into (4) 750-bbl tanks where gas is allowed to breakout to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a meter into a truck or a pipeline.

The water will be measured using a meter. The water from each separator is combined in a common header and flows into (2) 750-bbl coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-bbl water tanks. The water is then pumped and/or trucked from the facility.

<b>WELL NAME</b>	<b>GAS METER #</b>	<b>OIL METER #</b>
<b>GOLDEN GRAHAM 1 STATE COM 701H</b>	77662401	10-76102
<b>GOLDEN GRAHAM 1 STATE COM 702H</b>	77662403	10-76103
<b>GOLDEN GRAHAM 1 STATE COM 704H</b>	77662404	10-76372
<b>GOLDEN GRAHAM 1 STATE COM 721H</b>	77662402	10-76372
<b>GOLDEN GRAHAM 1 STATE COM 723H</b>	77662405	10-76165
<b>GOLDEN GRAHAM 1 STATE COM 725H</b>	77662406	10-76166
<b>B GRAHAM BPU STATE 1H</b>	10063501	10-100635

**\*Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

Date: June 26, 2024

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Golden Graham 1 State Com CTB

To whom it may concern


This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-015-45322	Golden Graham 1 State Com 701H	M-1-26S-28E	[98220] Purple Sage; Wolfcamp	PRODUCING
30-015-48313	Golden Graham 1 State Com 702H	N-1-26S-28E	[98220] Purple Sage; Wolfcamp	PRODUCING
30-015-48314	Golden Graham 1 State Com 704H	N-1-26S-28E	[98220] Purple Sage; Wolfcamp	PRODUCING
30-015-45324	Golden Graham 1 State Com 721H	M-1-26S-28E	[98220] Purple Sage; Wolfcamp	PRODUCING
30-015-48315	Golden Graham 1 State Com 723H	N-1-26S-28E	[98220] Purple Sage; Wolfcamp	PRODUCING
30-015-48316	Golden Graham 1 State Com 725H	N-1-26S-28E	[98220] Purple Sage; Wolfcamp	PRODUCING
30-015-37549	B Graham BPU State 1H	M-1-26S-28E	[51010] Red Bluff; Bone Spring, South	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By:   
Riker Everett  
Senior Landman

7/29/24

Date

Commingling Application for Golden Graham 1 State Com CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division  
Attn: Mr. Leonard Lowe  
1220 South St. Francis Drive  
Santa Fe, NM 87505  
Via OCD Online

Commissioner of Public Lands  
Attn: Baylen Lamkin  
PO Box 1148  
Santa Fe, NM 87504-1148  
7022 3330 0000 8011 5557

EOG Resources Inc.  
PO Box 4362  
Houston, TX 77210-4362

THE ALLAR COMPANY INC  
P O BOX 1567  
GRAHAM, TX 76450-1567  
7022 3330 0000 8011 5564

OXY Y 1 COMPANY  
P O BOX 27570  
HOUSTON, TX 77227-7570  
7019 1640 0001 1667 9950

EG3 INC  
P O BOX 1567  
GRAHAM, TX 76450-0000  
7019 1640 0001 1667 9943

THE CORNERSTONE FAMILY TRUST  
JOHN KYLE THOMA TRUSTEE  
PO BOX 558  
PEYTON, CO 80831-0558  
7019 1640 0001 1667 9912

CONCHO RESOURCES INC  
CONCHO OIL & GAS LLC  
PO BOX 22295 NETWORK PLACE  
CHICAGO, IL 60673-1222  
7019 1640 0001 1667 9929

SHARBRO ENERGY LLC  
POA ELIZABETH BAKER  
P O BOX 840  
ARTESIA, NM 88211-0840  
7019 1640 0001 1667 9936

CROWNROCK MINERALS LP  
P O BOX 51933  
MIDLAND, TX 79710-0000  
7019 1640 0001 1667 9905

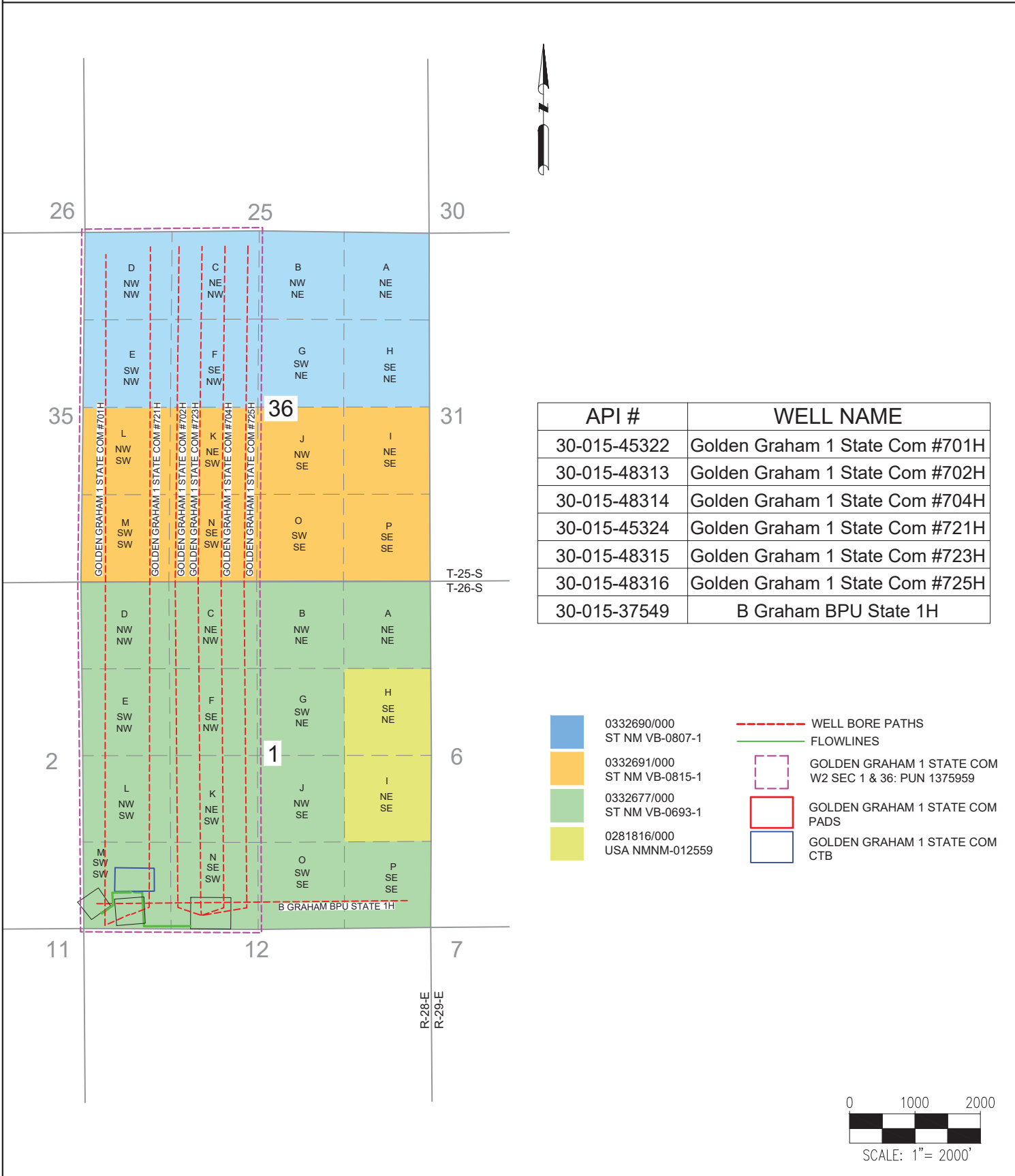
NESTEGG ENERGY CORPORATION  
2308 SIERRA VISTA RD  
ARTESIA, NM 88210-9409  
7019 1640 0001 1667 9509

Copies of this application were mailed to the following individuals, companies, and organizations  
on or before August 13, 2024

*Lisa Youngblood*

\_\_\_\_\_  
Lisa Youngblood  
EOG Resources, Inc.

# GOLDEN GRAHAM 1 STATE COM COMMINGLING PLAT



API #	WELL NAME
30-015-45322	Golden Graham 1 State Com #701H
30-015-48313	Golden Graham 1 State Com #702H
30-015-48314	Golden Graham 1 State Com #704H
30-015-45324	Golden Graham 1 State Com #721H
30-015-48315	Golden Graham 1 State Com #723H
30-015-48316	Golden Graham 1 State Com #725H
30-015-37549	B Graham BPU State 1H

- 0332690/000 ST NM VB-0807-1
- 0332691/000 ST NM VB-0815-1
- 0332677/000 ST NM VB-0693-1
- 0281816/000 USA NMNM-012559
- WELL BORE PATHS
- FLOWLINES
- GOLDEN GRAHAM 1 STATE COM W2 SEC 1 & 36: PUN 1375959
- GOLDEN GRAHAM 1 STATE COM PADS
- GOLDEN GRAHAM 1 STATE COM CTB

<p style="font-size: 8px;">Petroleum Field Services, LLC DBA: Ascent Geomatics Solutions 8620 Wolff Court Westminster, CO 80031 Office: (303) 928-7128</p>	FIELD DATE: <b>02/25/22</b>	SITE NAME: <b>GOLDEN GRAHAM 1 STATE COM</b>	PREPARED FOR:
	DRAWING DATE: <b>07/02/24</b>	SURFACE LOCATION: <b>SEC. 1, T26S, R28E, N.M.P.M</b>	
	BY: <b>CW</b> CHECKED: <b>CP</b>	<b>EDDY COUNTY, NEW MEXICO</b>	



5509 Champions Drive, Midland, Texas 79706  
Phone: (432) 247-6331

*Certified Mail-Return Receipt*

Date: August 13, 2024

Re: Surface Pool Lease Commingling Application; Golden Graham 1 State Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Golden Graham 1 State Com Central Tank Battery located in Eddy County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Purple Sage; Wolfcamp (gas)[98220] and Red Bluff; Bone Spring, South [51020]) from Lease's VB-0807-1, VB-0815-1 and VB-0693-1 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or [lisa\\_youngblood@eogresources.com](mailto:lisa_youngblood@eogresources.com).

Kind regards,

**EOG Resources, Inc.**

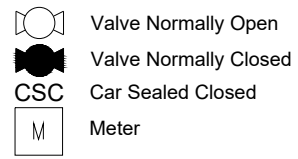
By: Lisa Youngblood  
Lisa Youngblood  
Production Accounting Specialist

# EOG Resources, Inc. GOLDEN GRAHAM STATE COM CTB M-01-26S-28E

08/05/2024 SJC

LAT/LONG: 32.06645753,-104.04672443 NAD83

S Sales  
D Drain  
F Fill



Oil (green line)  
Gas (red line)  
Water (blue line)  
Purge (orange line)

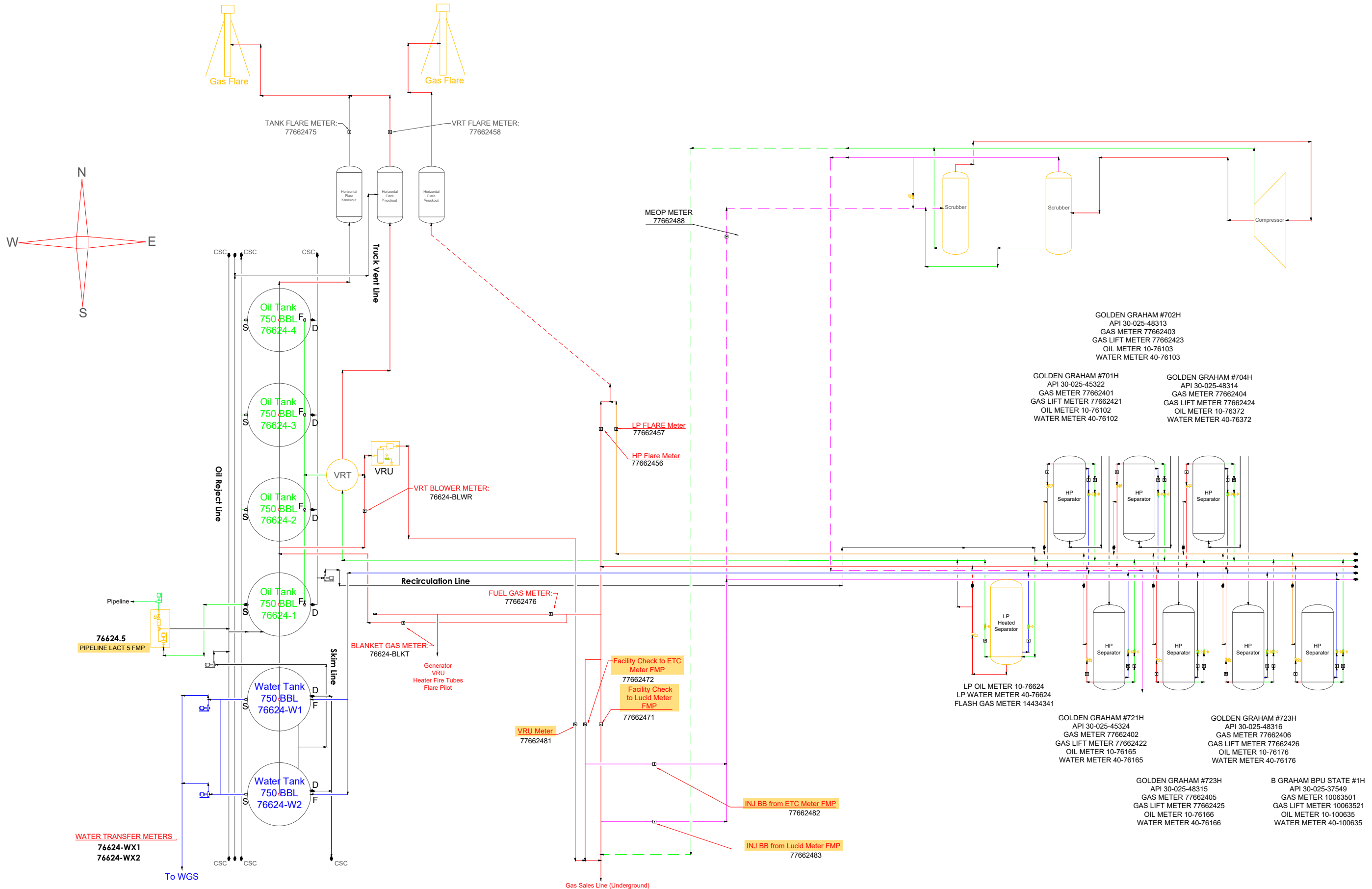
### FACILITY DIAGRAM

Shown: Major equipment, vessels, process piping, and valves  
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, roll lines, recirculating lines, vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



**GOLDEN GRAHAM #702H**  
API 30-025-48313  
GAS METER 77662403  
GAS LIFT METER 77662423  
OIL METER 10-76103  
WATER METER 40-76103

**GOLDEN GRAHAM #701H**  
API 30-025-45322  
GAS METER 77662401  
GAS LIFT METER 77662421  
OIL METER 10-76102  
WATER METER 40-76102

**GOLDEN GRAHAM #704H**  
API 30-025-48314  
GAS METER 77662404  
GAS LIFT METER 77662424  
OIL METER 10-76372  
WATER METER 40-76372

**GOLDEN GRAHAM #721H**  
API 30-025-45324  
GAS METER 77662402  
GAS LIFT METER 77662422  
OIL METER 10-76165  
WATER METER 40-76165

**GOLDEN GRAHAM #723H**  
API 30-025-48316  
GAS METER 77662406  
GAS LIFT METER 77662426  
OIL METER 10-76176  
WATER METER 40-76176

**B GRAHAM BPU STATE #1H**  
API 30-025-37549  
GAS METER 10063501  
GAS LIFT METER 10063521  
OIL METER 10-100635  
WATER METER 40-100635

WATER TRANSFER METERS  
76624-WX1  
76624-WX2

To WGS

Gas Sales Line (Underground)

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **GOLDEN GRAHAM 1 STATE COM CTB**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**State Leases VB-0707-1, VB-0815-1 & VB-0693-1**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Golden Graham 1 State Com 701H	M-01-26S-28E	30-015-45322	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	48	550	1200
Golden Graham 1 State Com 702H	N-01-26S-28E	30-015-48313	[98220] PURPLE SAGE; WOLFCAMP (GAS)	50	48	500	1200
Golden Graham 1 State Com 704H	N-01-26S-28E	30-015-48314	[98220] PURPLE SAGE; WOLFCAMP (GAS)	50	48	350	1200
Golden Graham 1 State Com 721H	M-01-26S-28E	30-015-45324	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	48	575	1200
Golden Graham 1 State Com 723H	N-01-26S-28E	30-015-48315	[98220] PURPLE SAGE; WOLFCAMP (GAS)	75	48	575	1200
Golden Graham 1 State Com 725H	N-01-26S-28E	30-015-48316	[98220] PURPLE SAGE; WOLFCAMP (GAS)	100	48	475	1200
B Graham BPU State 1H	M-01-26S-28E	30-015-37549	[51010] RED BLUFF; BONE SPRING, SOUTH	N/A	N/A	N/A	N/A

\*Estimated numbers for these wells; will provide actual numbers once wells are producing.

GOLDEN GRAHAM 1 STATE COM #701H & #721H

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EDG RESOURCES INC	Approved	N/A	0	06-24-2019	02-01-2019	12-31-9999	N/A	ALSD IN W2 SECT 36, 26S-28E, WOLFCAMP FORMATION

Land Details

TownShip	Range	Section Number
25S	28E	36

Acreage

Acreage Amount
640.00

Leases in This Agreement

Lease Number	Lease Information
VB-693-1	<a href="#">Lease Information</a>
VB-897-1	<a href="#">Lease Information</a>
VB-815-1	<a href="#">Lease Information</a>

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-015-45322	7377	701H	1375959	25S	28E	36	0		PURPLE SAGE,WOLFCAMP (GAS)	GOLDEN GRAHAM 1 STATE COM
30-015-45324	7377	721H	1375959	25S	28E	36	0		PURPLE SAGE,WOLFCAMP (GAS)	GOLDEN GRAHAM 1 STATE COM
30-015-48313	7377	702H	1375959	25S	28E	36	0		PURPLE SAGE,WOLFCAMP (GAS)	GOLDEN GRAHAM 1 STATE COM
30-015-48314	7377	704H	1375959	25S	28E	36	0		PURPLE SAGE,WOLFCAMP (GAS)	GOLDEN GRAHAM 1 STATE COM
30-015-48315	7377	723H	1375959	25S	28E	36	0		PURPLE SAGE,WOLFCAMP (GAS)	GOLDEN GRAHAM 1 STATE COM
30-015-48316	7377	725H	1375959	25S	28E	36	0		PURPLE SAGE,WOLFCAMP (GAS)	GOLDEN GRAHAM 1 STATE COM

Production Summary Report											
API: 30-015-48313											
GOLDEN GRAHAM 1 STATE COM #702H											
Printed On: Thursday, August 08 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	3394	22338	21847	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2542	17616	16031	27	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1952	14462	11940	16	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	3186	23379	21547	31	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	3159	24929	21358	30	0	0	0	0	0
2024	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	2845	22573	19972	31	0	0	0	0	0

Production Summary Report											
API: 30-015-37549											
B GRAHAM BPU STATE #001H											
Printed On: Thursday, August 08 2024											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[51010] RED BLUFF;BONE SPRING, SOUTH	Dec	354	598	317	16	0	0	0	0	0
2024	[51010] RED BLUFF;BONE SPRING, SOUTH	Jan	312	1770	612	12	0	0	0	0	0
2024	[51010] RED BLUFF;BONE SPRING, SOUTH	Feb	659	6943	1374	29	0	0	0	0	0
2024	[51010] RED BLUFF;BONE SPRING, SOUTH	Mar	22	138	36	12	0	0	0	0	0
2024	[51010] RED BLUFF;BONE SPRING, SOUTH	Apr	51	6	66	8	0	0	0	0	0
2024	[51010] RED BLUFF;BONE SPRING, SOUTH	May	0	9	0	1	0	0	0	0	0

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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FORM C-102  
Revised August 1, 2011  
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 AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015- <b>45322</b>	<sup>2</sup> Pool Code 98220	<sup>3</sup> Pool Name Purple Sage; Wolfcamp (Gas)
<sup>4</sup> Property Code <b>322721</b>	<sup>5</sup> Property Name <b>GOLDEN GRAHAM 1 STATE COM</b>	
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>#701H</b>
		<sup>9</sup> Elevation <b>2940'</b>

<sup>10</sup>Surface Location

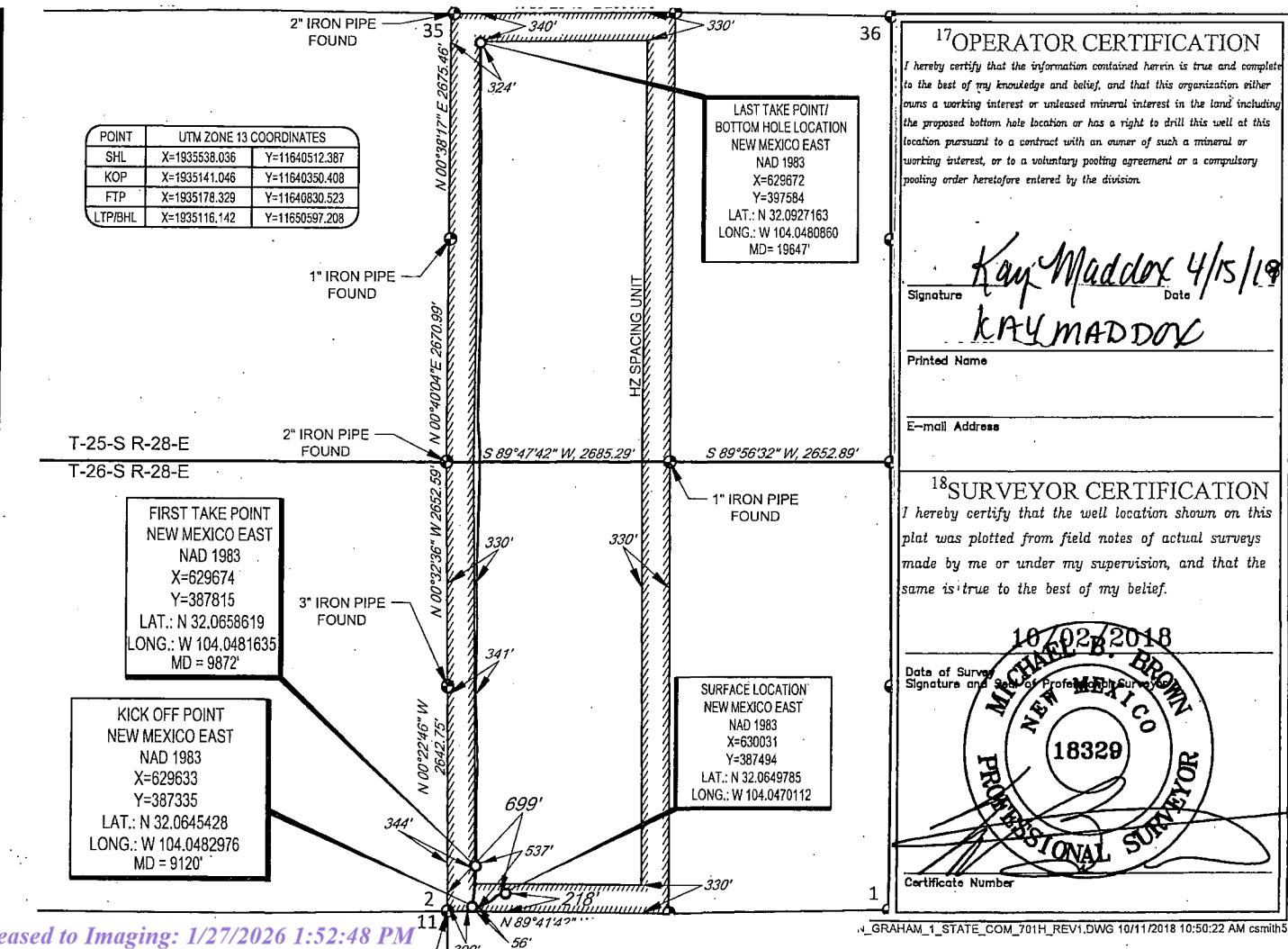
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>1</b>	<b>26-S</b>	<b>28-E</b>	-	<b>218'</b>	<b>SOUTH</b>	<b>699'</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>36</b>	<b>25-S</b>	<b>28-E</b>	-	<b>340'</b>	<b>NORTH</b>	<b>324'</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DISTRICT I  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

As-Completed Plat  
Revised August 1, 2011  
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 AMENDED REPORT

AS-COMPLETED PLAT

API Number <b>30-015-48313</b>	Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp</b>
Property Code <b>322721</b>	Property Name <b>GOLDEN GRAHAM 1 STATE COM</b>	Well Number <b>702H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>2933'</b>

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	1	26 S	28 E		215	SOUTH	1784	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	25 S	28 E		342	NORTH	1429	WEST	EDDY
Dedicated Acres <b>640.00</b>	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**KICK OFF POINT**  
NEW MEXICO EAST  
NAD 1983  
X = 630780'  
Y = 387307'  
LAT. = N 32.064458°  
LONG. = W 104.044595°  
NAD 1927  
X = 589595'  
Y = 387249'  
LAT. = N 32.064334°  
LONG. = W 104.044109°  
MD. = 9,155'

**LAST TAKE POINT**  
NEW MEXICO EAST  
NAD 1983  
X = 630778'  
Y = 397568'  
LAT. = N 32.092665°  
LONG. = W 104.044515°  
NAD 1927  
X = 589593'  
Y = 397510'  
LAT. = N 32.092541°  
LONG. = W 104.044028°  
MD. = 19,649'

**FIRST TAKE POINT**  
NEW MEXICO EAST  
NAD 1983  
X = 630802'  
Y = 387830'  
LAT. = N 32.065896°  
LONG. = W 104.044522°  
NAD 1927  
X = 589617'  
Y = 387772'  
LAT. = N 32.065772°  
LONG. = W 104.044036°  
MD. = 9,900'

**BOTTOM HOLE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X = 630777'  
Y = 397592'  
LAT. = N 32.092731°  
LONG. = W 104.044517°  
NAD 1927  
X = 589592'  
Y = 397534'  
LAT. = N 32.092607°  
LONG. = W 104.044030°  
MD. = 19,673'

**SURFACE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X = 631116'  
Y = 387485'  
LAT. = N 32.064946°  
LONG. = W 104.043510°  
NAD 1927  
X = 589931'  
Y = 387428'  
LAT. = N 32.064822°  
LONG. = W 104.043024°

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Kristina Agee* 7/14/2022  
Signature Date

**Kristina Agee**  
Print Name

kristina\_agee@eogresources.com  
E-mail Address

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**FEBRUARY 8, 2021**  
Date of Survey

**RALPH B. CHUSTZ, JR.**  
NEW MEXICO  
PROFESSIONAL SURVEYOR  
26264  
03/25/2022

Job No.: EOG B200070  
RALPH B. CHUSTZ, JR., N.M.P.L.S.  
Certificate Number 26264

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
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District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 48314	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 322721	Property Name GOLDEN GRAHAM 1 STATE COM	Well Number 704H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 2933'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	1	26 S	28 E		215	SOUTH	1814	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	25 S	28 E		230	NORTH	2142	WEST	EDDY

Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No.
---------------------------	-----------------	-------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**LOWER MOST PERF. NEW MEXICO EAST**  
NAD 1983  
X = 631490'  
Y = 397611'  
LAT. = N 32.092777°  
LONG. = W 104.042213°  
NAD 1927  
X = 590306'  
Y = 397553'  
LAT. = N 32.092653°  
LONG. = W 104.041726°  
X = 629322'  
Y = 395246'

**BOTTOM HOLE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X = 631492'  
Y = 397711'  
LAT. = N 32.093052°  
LONG. = W 104.042209°  
NAD 1927  
X = 590307'  
Y = 397653'  
LAT. = N 32.092928°  
LONG. = W 104.041722°

**UPPER MOST PERF. NEW MEXICO EAST**  
NAD 1983  
X = 631473'  
Y = 387599'  
LAT. = N 32.065254°  
LONG. = W 104.042355°  
NAD 1927  
X = 590289'  
Y = 387541'  
LAT. = N 32.065130°  
LONG. = W 104.041869°  
X = 632000'  
Y = 387266'

**SURFACE LOCATION**  
NEW MEXICO EAST  
NAD 1983  
X = 631146'  
Y = 387485'  
LAT. = N 32.064945°  
LONG. = W 104.043413°  
NAD 1927  
X = 589961'  
Y = 387428'  
LAT. = N 32.064821°  
LONG. = W 104.042928°  
X = 629334'  
Y = 387280'

Horizontal spacing unit: HZ SPACING UNIT  
Bearing: AZ = 0.66°, 5128.2'  
Bearing: AZ = 359.53°, 4984.4'  
Bearing: AZ = 70.90°, 346.6'  
Distances: 330', 2142', 215', 1814', 215', 330', 330', 230', 2142', 2142', 330'

**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Star L Harrell* 5/11/2021  
Signature Date

Star L Harrell  
Print Name

star\_harrell@eogresources.com  
E-mail Address

**SURVEYORS CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 8, 2021  
Date of Survey

Signature and Seal of Professional Surveyor  
*Ralph B. Chustz, Jr.*  
04/27/2021 26264

Job No.: EOG B200070  
RALPH B. CHUSTZ, JR., N.M.P.L.S.  
Certificate Number 26264

District I  
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102  
Revised August 1, 2011  
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-45324		<sup>2</sup> Pool Code 98220		<sup>3</sup> Pool Name Purple Sage; Wolfcamp (GAS)	
<sup>4</sup> Property Code 322721		<sup>5</sup> Property Name GOLDEN GRAHAM 1 STATE COM			<sup>6</sup> Well Number #721H
<sup>7</sup> GRID No. 7377		<sup>8</sup> Operator Name EOG RESOURCES, INC.			<sup>9</sup> Elevation 2940'

<sup>10</sup>Surface Location

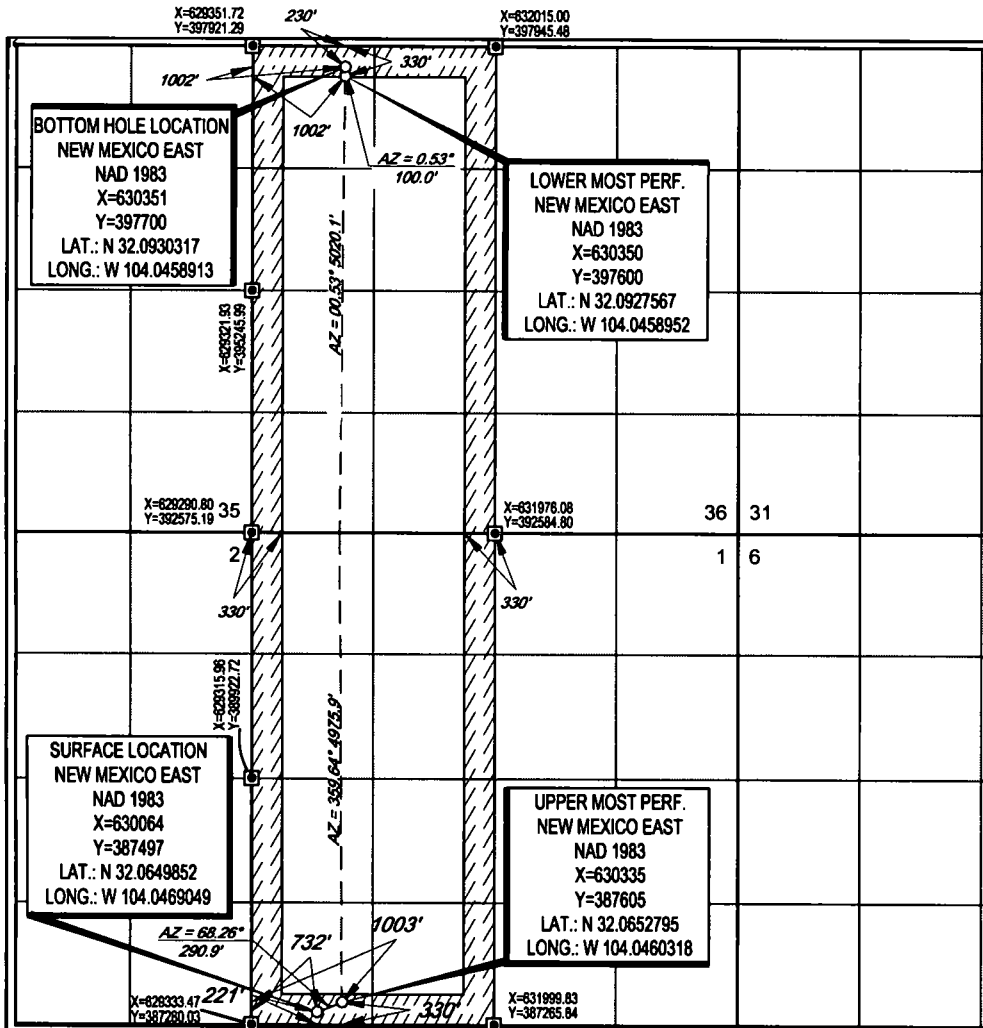
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	26-S	28-E	-	221'	SOUTH	732'	WEST	EDDY

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	25-S	28-E	-	230'	NORTH	1002'	WEST	EDDY

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup>OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Sarah Mitchell* 10/22/18  
Signature Date

Sarah Mitchell  
Printed Name

sarah\_mitchell@eogresources.com  
E-mail Address

**<sup>18</sup>SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/05/2018  
Date of Survey

*MICHAEL B. BROWN*  
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\EOG\_MIDLAND\GOLDEN\_GRAHAM\_1\_STATE\_COM\FINAL\_PRODUCTS\SILO\_GOLDEN\_GRAHAM\_1\_STATE\_COM\_721H\_REV2.DWG 10/16/2018 5:52:15 PM cam115

RW 10-29-18

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
DISTRICT II  
811 S. First St., Artesia, NM 88210  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
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Santa Fe, New Mexico 87505

As-Completed Plat  
Revised August 1, 2011  
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 AMENDED REPORT

AS-COMPLETED PLAT

API Number <b>30-015-48315</b>	Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp</b>
Property Code <b>322721</b>	Property Name <b>GOLDEN GRAHAM 1 STATE COM</b>	Well Number <b>723H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>2933'</b>

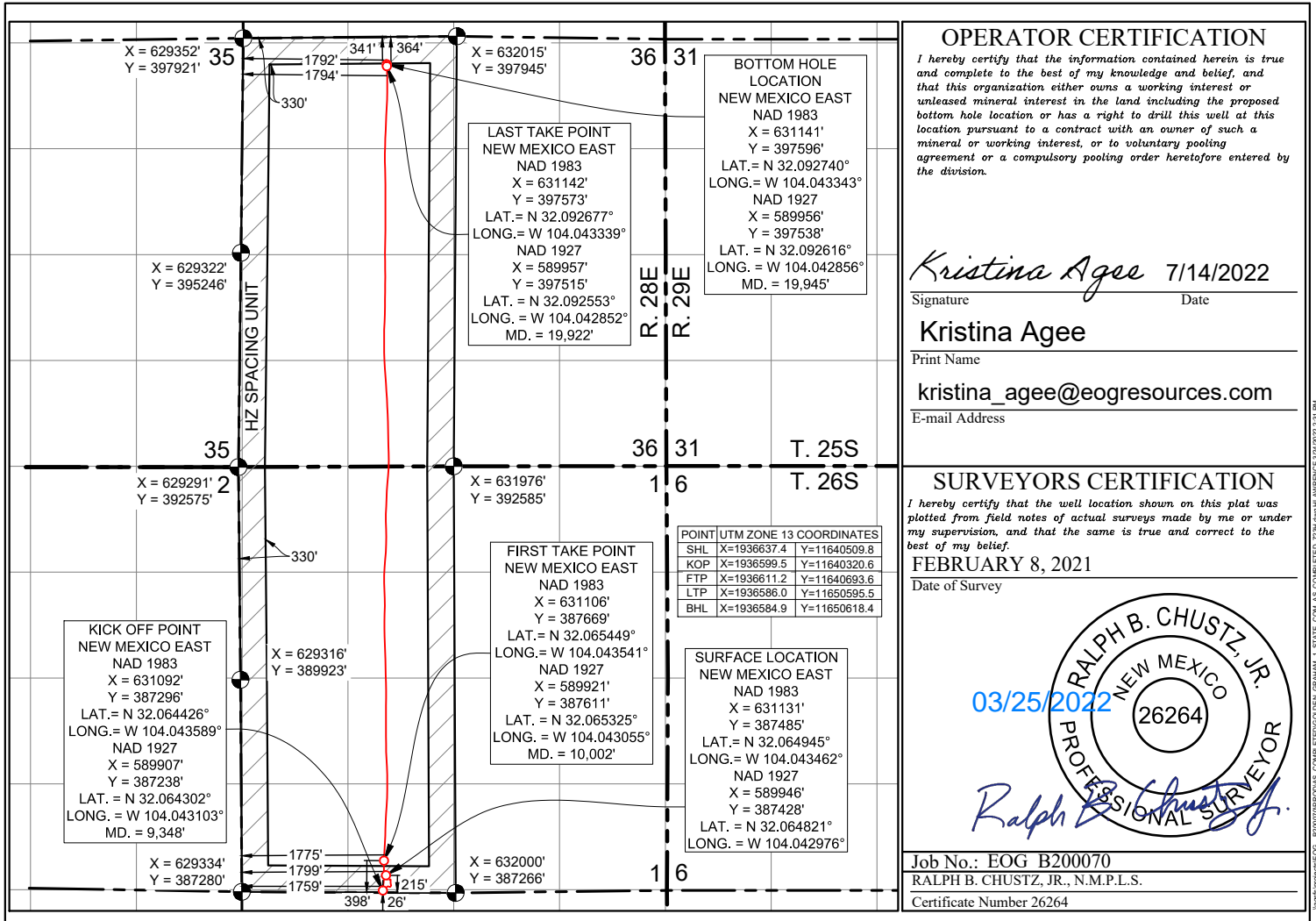
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	1	26 S	28 E		215	SOUTH	1799	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	25 S	28 E		341	NORTH	1792	WEST	EDDY
Dedicated Acres <b>640.00</b>	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

As-Completed Plat  
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 AMENDED REPORT

AS-COMPLETED PLAT

API Number <b>30-015-48316</b>	Pool Code <b>98220</b>	Pool Name <b>Purple Sage; Wolfcamp</b>
Property Code <b>322721</b>	Property Name <b>GOLDEN GRAHAM 1 STATE COM</b>	Well Number <b>725H</b>
OGRID No. <b>7377</b>	Operator Name <b>EOG RESOURCES, INC.</b>	Elevation <b>2934'</b>

Surface Location

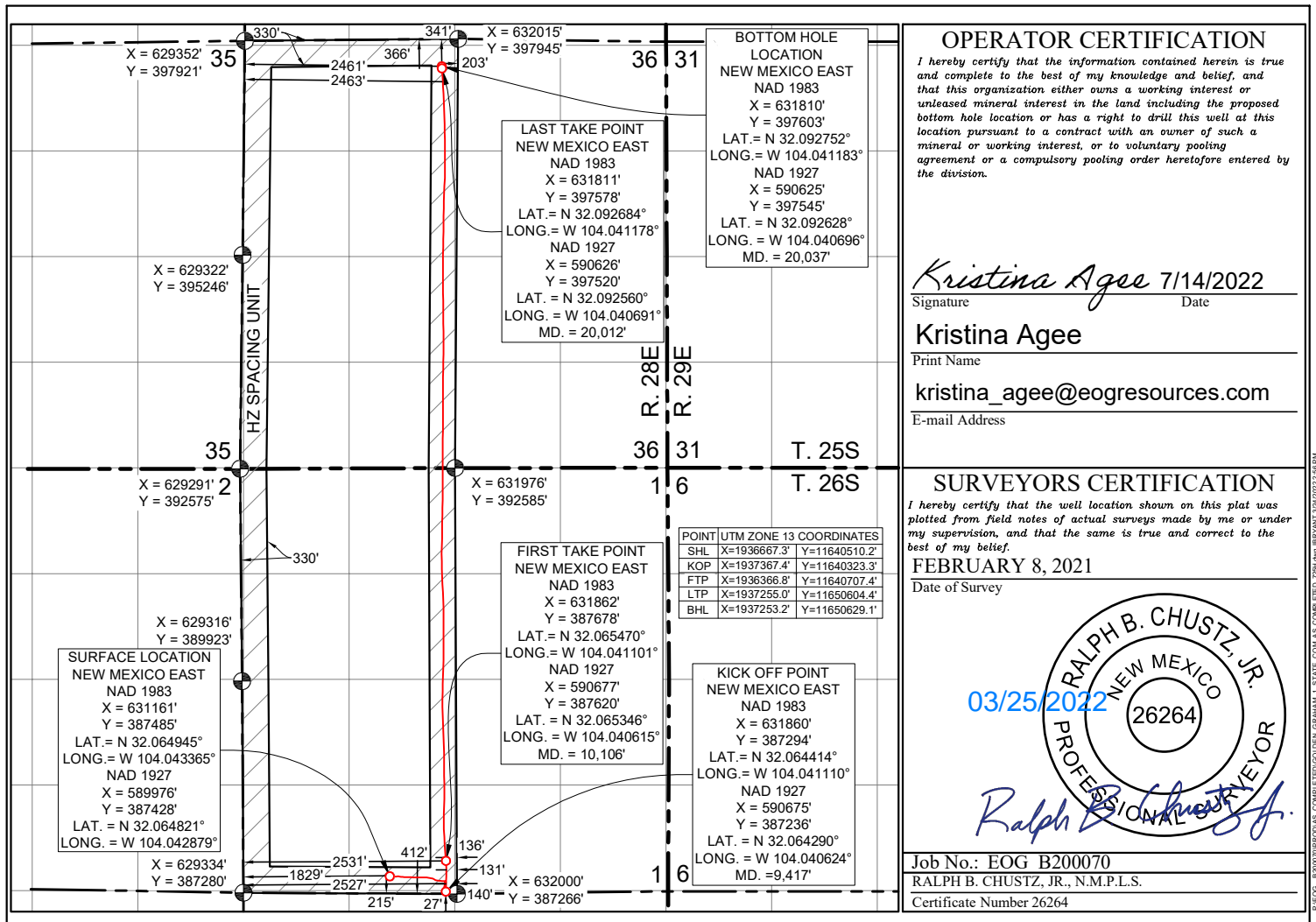
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	1	26 S	28 E		215	SOUTH	1829	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	25 S	28 E		341	NORTH	2461	WEST	EDDY

Dedicated Acres <b>640.00</b>	Joint or Infill	Consolidated Code	Order No.	<b>Area of Common Ownership</b>
----------------------------------	-----------------	-------------------	-----------	---------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
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Santa Fe, NM 87505

Form C-102  
Revised July 16, 2010  
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-015-37549	<sup>2</sup> Pool Code 51010	<sup>3</sup> Pool Name Red Bluffs Wildcat, Bone Spring (Oil) S
<sup>4</sup> Property Code 38107	<sup>5</sup> Property Name B. Graham BPU State	
<sup>7</sup> OGRID No. 025575	<sup>8</sup> Operator Name Yates Petroleum Corporation	
		<sup>6</sup> Well Number 1H
		<sup>9</sup> Elevation 2941'GR

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	26S	28E		380	South	200	West	Eddy

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	1	26S	28E		414	South	4948	West	Eddy

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or leased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Tina Huerta</i> November 29, 2010 Signature Date</p> <p>Tina Huerta Printed Name</p> <p>tinah@yatespetroleum.com E-mail Address</p>
				<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>	
<p>200' W 51010</p>				<p>4948' W 414' S</p>	
				Certificate Number	

7022333000080115557  
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Your item was picked up at a postal facility at 7:52 am on August 16, 2024 in SANTA FE, NM 87501.

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USPS Tracking Plus®

**Delivered**  
Delivered, Individual Picked Up at Postal Facility  
SANTA FE, NM 87501  
August 16, 2024, 7:52 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

- Text & Email Updates
- USPS Tracking Plus®
- Product Information

See Less ^

Tracking Number: 7022333000080115564 Remove X

7022333000080115564  
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**Latest Update**

Your item was picked up at a postal facility at 9:55 am on August 15, 2024 in GRAHAM, TX 76450.

---

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**Delivered**  
Delivered, Individual Picked Up at Postal Facility  
GRAHAM, TX 76450  
August 15, 2024, 9:55 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More v

Tracking Number: 70191640000116679950 Remove X

70191640000116679950  
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**Latest Update**

Your item has been delivered and is available at a PO Box at 5:36 am on August 17, 2024 in HOUSTON, TX 77027.

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**Delivered**  
Delivered, PO Box  
HOUSTON, TX 77027  
August 17, 2024, 5:36 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More v

Tracking Number: 70191640000116679943 Remove X

70191640000116679943  
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**Latest Update**

Your item was picked up at a postal facility at 9:55 am on August 15, 2024 in GRAHAM, TX 76450.

---

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**Delivered**  
Delivered, Individual Picked Up at Postal Facility  
GRAHAM, TX 76450  
August 15, 2024, 9:55 am

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Tracking Number: 70191640000116679912 Remove X

70191640000116679912  
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**Latest Update**

Your item has been delivered and is available at a PO Box at 5:08 am on August 16, 2024 in PEYTON, CO 80831.

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**Delivered**  
Delivered, PO Box  
PEYTON, CO 80831  
August 16, 2024, 5:08 am

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Tracking Number: 70191640000116679929 Remove X

70191640000116679929  
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**Latest Update**

Your item has been delivered and is available at a PO Box at 5:01 am on August 18, 2024 in CHICAGO, IL 60680.

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**Delivered**  
Delivered, PO Box  
CHICAGO, IL 60680  
August 18, 2024, 5:01 am

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See More v

Tracking Number: 70191640000116679936 Remove X

70191640000116679936  
Copy Add to Informed Delivery

**Latest Update**

Your item was picked up at the post office at 10:10 am on August 15, 2024 in ARTESIA, NM 88210.

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**Delivered**  
Delivered, Individual Picked Up at Post Office  
ARTESIA, NM 88210  
August 15, 2024, 10:10 am

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More v

Tracking Number: 70191640000116679905 Remove X

70191640000116679905  
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**Latest Update**

Your item was picked up at a postal facility at 12:15 pm on August 15, 2024 in MIDLAND, TX 79705.

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USPS Tracking Plus®

**Delivered**  
Delivered, Individual Picked Up at Postal Facility  
MIDLAND, TX 79705  
August 15, 2024, 12:15 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More v

Tracking Number: 70191640000116679509 Remove X

70191640000116679509  
Copy Add to Informed Delivery

**Latest Update**

Your item was delivered to an individual at the address at 3:19 pm on August 15, 2024 in ARTESIA, NM 88210.

---

Get More Out of USPS Tracking:  
USPS Tracking Plus®

**Delivered**  
Delivered, Left with Individual  
ARTESIA, NM 88210  
August 15, 2024, 3:19 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

See More v


Tracking Number:  
**70223330000080115557**

 Copy  Add to Informed Delivery

## Latest Update

Your item was picked up at a postal facility at 7:52 am on August 16, 2024 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

 USPS Tracking Plus<sup>®</sup>

 **Delivered**

**Delivered, Individual Picked Up at Postal Facility**

SANTA FE, NM 87501  
August 16, 2024, 7:52 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PLC-1008**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

- included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
  4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
  5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
  6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
  7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
  8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
  9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
  10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
  11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
  12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ALBERT C. S. CHANG  
DIRECTOR**

**DATE:** 1/26/2026

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Exhibit A**

Order: **PLC-1008**  
Operator: **EOG Resources, Inc (7377)**  
Central Tank Battery: **Golden Graham State Com Central Tank Battery**  
Central Tank Battery Location: **UL M, Section 1, Township 26 South, Range 28 East**  
Gas Title Transfer Meter Location: **UL M, Section 1, Township 26 South, Range 28 East**

**Pools**

Pool Name	Pool Code
RED BLUFF;BONE SPRING, SOUTH	51010
PURPLE SAGE;WOLFCAMP (GAS)	98220

**Leases as defined in 19.15.12.7(C) NMAC**

Lease	UL or Q/Q	S-T-R
CA Wolfcamp SLO 203883 PUN 1375959	W2	36-25S-28E
	W2	01-26S-28E
SLO Lease VB-0693-0001	S2S2	01-26S-28E

**Wells**

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-45322	GOLDEN GRAHAM 1 STATE COM	W2	36-25S-28E	98220
	#701H	W2	01-26S-28E	
30-015-48313	GOLDEN GRAHAM 1 STATE COM	W2	36-25S-28E	98220
	#702H	W2	01-26S-28E	
30-015-48314	GOLDEN GRAHAM 1 STATE COM	W2	36-25S-28E	98220
	#704H	W2	01-26S-28E	
30-015-45324	GOLDEN GRAHAM 1 STATE COM	W2	36-25S-28E	98220
	#721H	W2	01-26S-28E	
30-015-48315	GOLDEN GRAHAM 1 STATE COM	W2	36-25S-28E	98220
	#723H	W2	01-26S-28E	
30-015-48316	GOLDEN GRAHAM 1 STATE COM	W2	36-25S-28E	98220
	#725H	W2	01-26S-28E	
30-015-37549	B GRAHAM BPU STATE #001H	S2S2	01-26S-28E	51010

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oecd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 373282

**CONDITIONS**

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 373282
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at <a href="mailto:OCD.Engineer@emnrd.nm.gov">OCD.Engineer@emnrd.nm.gov</a> .	1/27/2026