

MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
October 25, 2024

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505


RE: Application for State Lease Commingle

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle oil production from four wells located on Fee leases which comprise portions of section 9, T20S, R25E, Eddy County, New Mexico. All oil production from each well is to be stored in a central tank battery (Long Draw 9 O #1 Battery) located in SWSE (O) of said section 9 T20S, R25E, Eddy County. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: 
Printed Name: Chad Cole
Title: Regulatory Specialist
Date: 10/25/2024

MEWBOURNE OIL COMPANY

500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

October 28, 2024

Via Certified Mail

See Attached Address List

Re: Application for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage

Long Draw 9 I #001
API# 30-015-37485
2310' FSL & 330' FEL
Section 9, T20S, R25E
Eddy County, New Mexico

Long Draw 9 O #001
API# 30-015-37118
330' FSL & 1650' FEL
Section 9, T20S, R25E
Eddy County, New Mexico

Long Draw 9 P #001
API# 30-015-37489
410' FSL & 330' FEL
Section 9, T20S, R25E
Eddy County, New Mexico

Gunsmoke 9 NM #001H
API# 30-015-38111
350' FSL & 2310' FEL
Section 9, T20S, R25E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization for a Central Tank Battery, Lease Commingle, and have Off Lease Measurement, Sales, and Storage for the above captioned wells.

The Long Draw 9 I #001, Long Draw 9 O #001, Long Draw 9 P #001, and the Gunsmoke 9 NM #001H wells are on multiple fee leases which comprise portions of Section 9, T20S, R25E, Eddy County, New Mexico.

All oil and water production from these wells is to be stored in a central tank battery (Long Draw 9 O #001 battery) located in the SW4SE4 (Unit O) of Section 9, T20S, R25E, Eddy County, New Mexico. Mewbourne will allocate oil & water production based on the tank test method using test equipment at the facility that is further explained within the attached commingle application.

If you object to this application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Chad Cole at ccole@mewbourne.com or call him at (575) 393-5905.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Brad Dunn", with a horizontal line extending to the right.

Brad Dunn
Landman

APPLICATION FOR COMMINGLING, CENTRAL TANK BATTERY (CTB)

Commingling procedure for Long Draw & Gunsmoke leases:

Mewbourne Oil Company is requesting approval for commingling production from 4 wells located on Fee leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	OIL(BBLS) PER DAY	Dry BTU @ 14.73 PSI
Long Draw 9 I #001	2310' FSL & 330' FEL, Sec 9, T20S, R25E	30-015-37485	[97565] N. Seven Rivers; Glorieta-Yeso	2	1250
Long Draw 9 O #001	330' FSL & 1650' FEL, Sec 9, T20S, R25E	30-015-37118	[97565] N. Seven Rivers; Glorieta-Yeso	1	1250
Long Draw 9 P #001	410' FSL & 330' FEL, Sec 9, T20S, R25E	30-015-37489	[97565] N. Seven Rivers; Glorieta-Yeso	4	1250
Gunsmoke 9 NM #001H	350' FSL & 2310' FEL, Sec 9, T20S, R25E	30-015-38111	[97565] N. Seven Rivers; Glorieta-Yeso	3	1250

Oil & Water Allocation

The central tank battery is in the SWSE (O) of Section 31, T20S, R25E, Eddy County, New Mexico. The production for all four wells will come to a central tank battery (CTB). The oil and water production will be allocated with the tank test method. Production will be allocated as follows:

Oil:

Oil volumes from each well producing to the Long Draw 9 O #1 Battery will be determined by using test equipment at the facility. Each well has a flow line that will come to a production header. From the header, each well can flow to either a test separator or a production separator. Oil production will be allocated daily based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. Each of the four wells will be rotated into test at least once a month to accurately test the production from each well. The oil production from these wells listed above will be measured, commingled, and then sold via truck haul.

Water:

Water volumes from each well producing to the Long Draw 9 O #1 Battery will be determined by using test equipment at the facility. Each well has a flow line that will come to a production header. From the header, each well can flow to either a test separator or a production separator. Water production will be allocated daily based on the water allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. Each of the four wells will be rotated into test at least once a month to accurately test the production from each well. The water production from these wells listed above will be measured, commingled, and then sold via truck haul.

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl.
Long Draw 9 I #001	2	48	\$70
Long Draw 9 O #001	1	48	\$70
Long Draw 9 P #001	4	48	\$70
Gunsmoke 9 NM #001H	3	48	\$70
CTB Combined	10	48	\$70

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, and battery location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed:  _____

Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 10/25/2024

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Artec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico
Energy, Minerals and Natural Resources**

Form C-102
Permit 105929

**Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-37485	2. Pool Code 11795	3. Pool Name CEMETARY;YESO
4. Property Code 37980	5. Property Name LONG DRAW 9 I	6. Well No. 001
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO	9. Elevation 3466

10. Surface Location

LL - Lot	Section	Township	Range	Lot Idr.	Feet From	N S Line	Feet From	E W Line	County
I	9	20S	25E		2310	S	330	E	EDDY

11. Bottom Hole Location If Different From Surface

LL - Lot	Section	Township	Range	Lot Idr.	Feet From	N S Line	Feet From	E W Line	County
10. Dedicated Acres 40.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s), or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Monty Whetstone Title: Vice President Operations Date: 11/23/2009</p> <hr/> <p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Gary Jones Date of Survey: 9/14/2009 Certificate Number: 7977</p>
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District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1301 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 Permit 97222

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-37118	2. Pool Code	3. Pool Name Cemetery Yeso
4. Property Code 37710	5. Property Name LONG DRAW 9 O	6. Well No. 001
7. OGRID No. 14744	8. Operator Name NEWBOURNE OIL CO	9. Elevation 3456

10. Surface Location

UL - Lot	Section	Township	Range	Lot Id.	Feet From	N S Line	Feet From	E W Line	County
O	9	20S	25E		330	S	1650	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Id.	Feet From	N S Line	Feet From	E W Line	County

12. Dedicated Acres 40.00	13. Joint or Infill	14. Consolidation Code	15. Order No.
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	OPERATOR CERTIFICATION			
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	<p>E-Signed By: Monty Whetstone Title: Vice President Operations Date: 6/11/2009</p>			
	SURVEYOR CERTIFICATION			
<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>				
<p>Surveyed By: Gary Jones Date of Survey: 6/4/2009 Certificate Number: 7977</p>				

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(505) 393-6161 Fax:(505) 393-0720

District II
 1381 W. Grand Ave., Artesia, NM 88210
 Phone:(505) 748-1283 Fax:(505) 748-9720

District III
 1000 Rio Brazos Rd., Artec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 Permit 104792

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-37489	2. Pool Code 11795	3. Pool Name CEMETARY;YESO
4. Property Code 37984	5. Property Name LONG DRAW 9 P	
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO	9. Elevation 3446

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idt.	Feet From	N S Line	Feet From	E W Line	County
P	9	20S	25E		410	S	330	E	EDDY

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idt.	Feet From	N S Line	Feet From	E W Line	County
12. Dedicated Acres 40.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

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	OPERATOR CERTIFICATION			
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>			
	<p>E-Signed By: Monty Whetstone Title: Vice President Operations Date: 11/4/2009</p>			
	SURVEYOR CERTIFICATION			
<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>				
<p>Surveyed By: Gary Jones Date of Survey: 9/14/2009 Certificate Number: 7977</p>				

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District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
 Permit 116324

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-38111	2. Pool Code 11795	3. Pool Name CEMETARY,YESO
4. Property Code 38302	5. Property Name GUNSMOKE 9 NM	6. Well No. 001H
7. OGRID No. 14744	8. Operator Name MEWBOURNE OIL CO	9. Elevation 3452

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idt.	Feet From	N/S Line	Feet From	E/W Line	County
O	9	20S	25E		350	S	2310	E	EDDY

11. Bottom Hole Location If Different From Surface

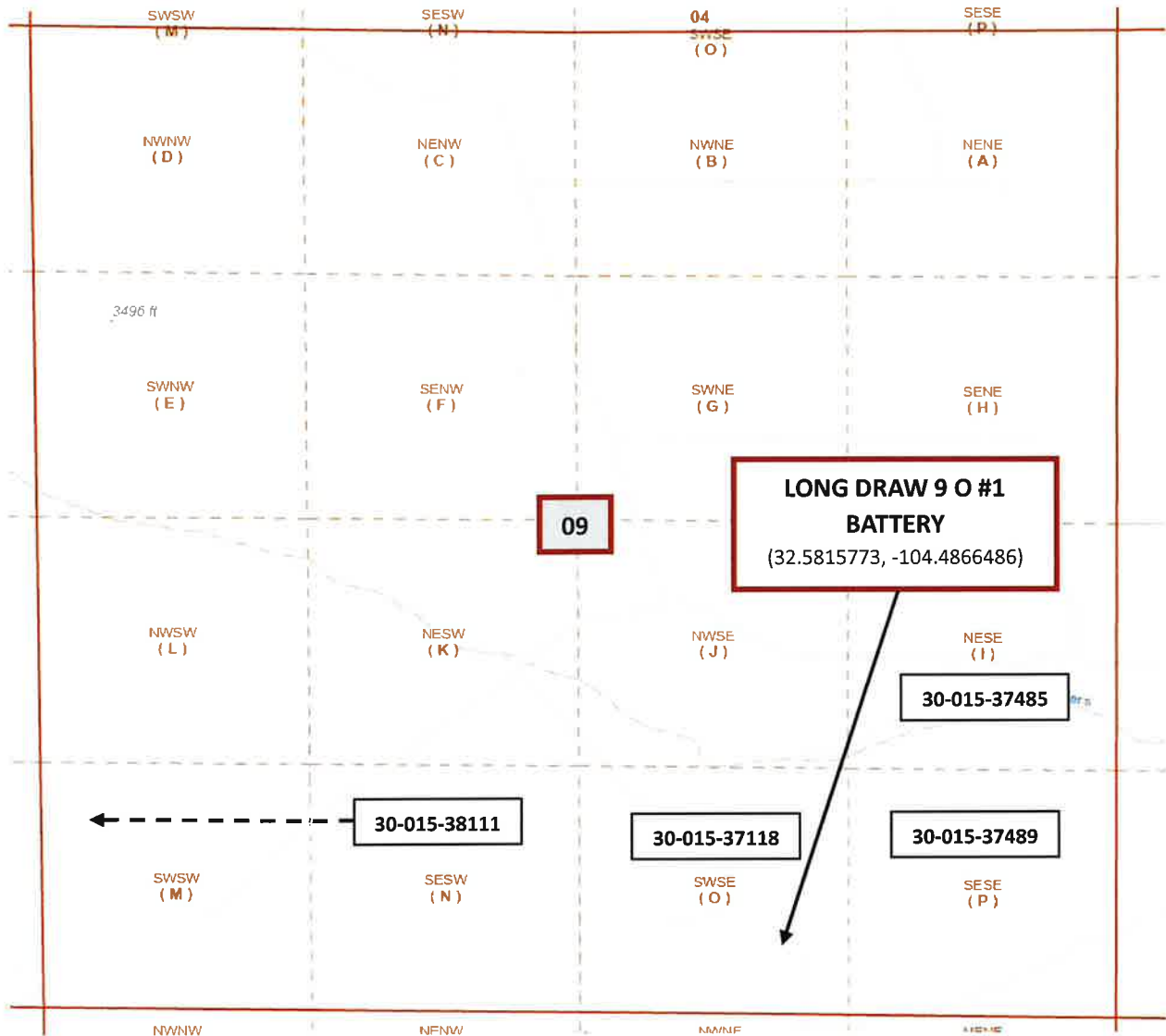
UL - Lot	Section	Township	Range	Lot Idt.	Feet From	N/S Line	Feet From	E/W Line	County
M	9	20S	25E	M	350	S	330	W	EDDY

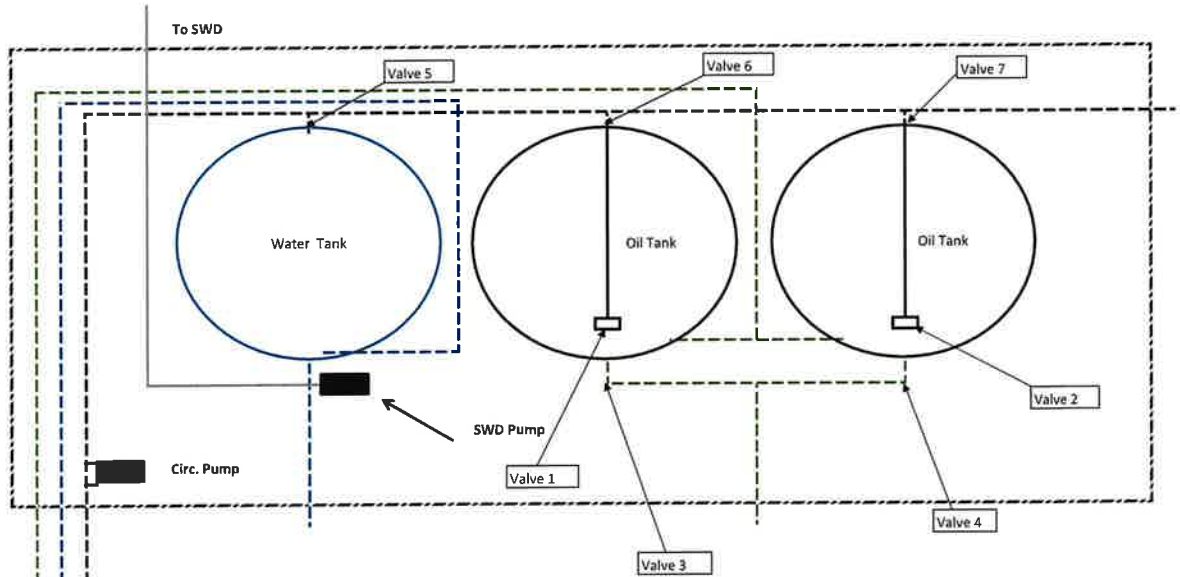
12. Dedicated Acres \$0.00	13. Joint or Drill	14. Consolidation Code	15. Order No.
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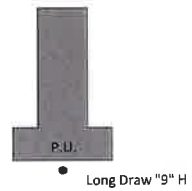
	OPERATOR CERTIFICATION			
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p>			
	<p>E-Signed By: Monty Whetstone Title: Vice President Operations Date: 8/5/2010</p>			
	SURVEYOR CERTIFICATION			
<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p>				
<p>Surveyed By: Gary Jones Date of Survey: 7/20/2010 Certificate Number: 7977</p>				

LEASE BOUNDARY MAP





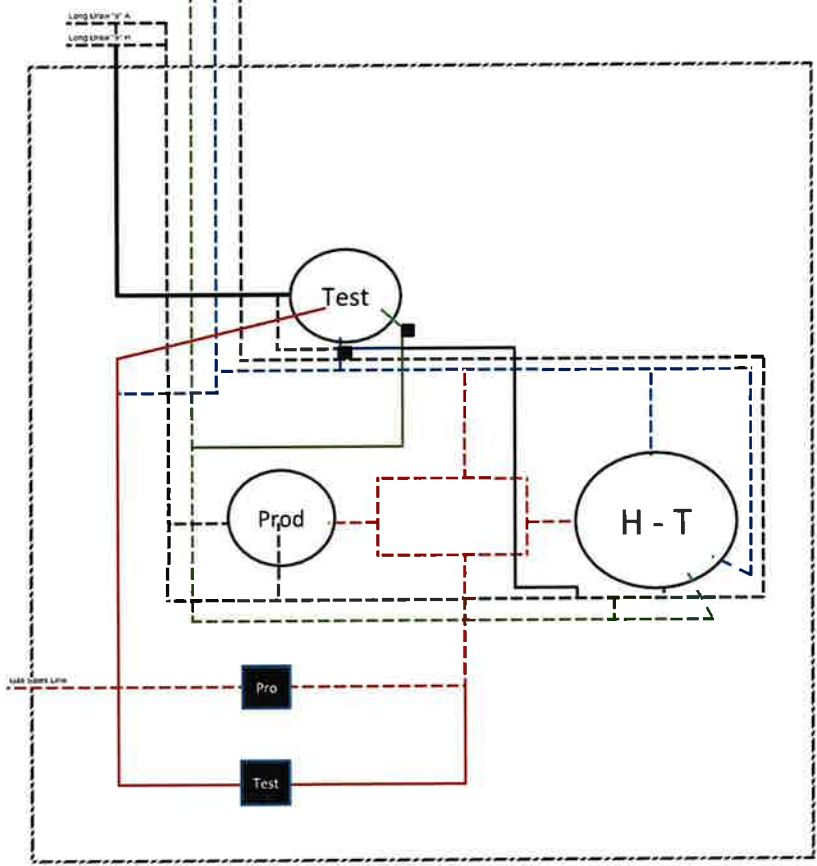
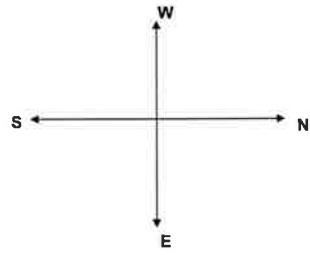
Long Draw "9" H (Location/Battery) & Long Draw "9" A (Battery)



During Production operations valve 1 or 2 is open and valve 3 or 4 is closed and sealed

During Hauling operations valve 1 or 2 is closed and sealed and 3 or 4 is open.

Valves 5, 6, and 7 are closed and sealed during hauling and production operations.



District I
1625 N. French Drive, Hobbs, NM 88240
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District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Chad Cole TITLE: Regulatory Specialist DATE: 10/25/2024

TYPE OR PRINT NAME Chad Cole TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: ccole@mewbourne.com

Well Name	Location	API #	Pool #	OIL(BBLS) PER DAY	Dry BTU @ 14.73 PSI
Long Draw 9 I #001	2310' FSL & 330' FEL, Sec 9, T20S, R25E	30-015-37485	[97565] N. Seven Rivers; Glorieta-Yeso	2	1250
Long Draw 9 O #001	330' FSL & 1650' FEL, Sec 9, T20S, R25E	30-015-37118	[97565] N. Seven Rivers; Glorieta-Yeso	1	1250
Long Draw 9 P #001	410' FSL & 330' FEL, Sec 9, T20S, R25E	30-015-37489	[97565] N. Seven Rivers; Glorieta-Yeso	4	1250
Gunsmoke 9 NM #001H	350' FSL & 2310' FEL, Sec 9, T20S, R25E	30-015-38111	[97565] N. Seven Rivers; Glorieta-Yeso	3	1250

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Chad Cole Regulatory Specialist 10/25/2024

Print or Type Name Signature Title Date

ccole@mewbourne.com
e-mail Address

LONG DRAW 9 & GUNSMOKE 9 COMMINGLED DISTRIBUTION LIST

OWNER NAME	ADDRESS 1	ADDRESS 2	ADDRESS 3	CITY	STATE	ZIP	CERTIFIED NUMBER
KIRBY MINERALS	AN OKLAHOMA GENERAL PTSP	101 NORTH ROBINSON AVE STE 1000		OKLAHOMA CITY	Oklahoma	73102-5514	8414.8362.0855.1269.5337.32
GENE F LANG & COMPANY	P O BOX 850			PARKER	Colorado	80138	5479.1382.0855.1269.5337.32
DAVID T HOLT	P O BOX 680997			FRANKLIN	Tennessee	37068-0997	5000.5962.0855.1269.5337.32
JAYHAWK OIL & GAS CORPORATION	ATTN: MARILYN SIRUTA	4319 VALLEY DRIVE		MIDLAND	Texas	79707	5757.2562.0855.1269.5337.32
MARY GENE BLOOMQUIST	P O BOX 1121			CODY	Wyoming	82414-1121	5962.3362.0855.1269.5337.32
CARMEX INC	P O BOX 1718			CARLSBAD	New Mexico	88221-1718	5984.3462.0855.1269.5337.32
MICHAEL SAN MIGUEL	4020 VENDOME PLACE			NEW ORLEANS	Louisiana	70125	6141.8962.0855.1269.5337.32
ROBERT T MCWHORTER JR	303 CAIN STREET NORTHEAST	SUITE A		DECATUR	Alabama	35601-1983	7131.5962.0855.1269.5337.32
ROGER B MCWHORTER	215 GRANT ST SE			DECATUR	Alabama	35601	7270.0162.0855.1269.5337.32
HAROLD N LOWORN JR	615 BELLE MEADE BLVD, UNIT 116			NASHVILLE	Tennessee	37205	7446.2662.0855.1269.5337.32
WINSTON GARTH LOWORN	301 EAST WASHINGTON STREET			ATHENS	Alabama	35611-2653	7784.6162.0855.1269.5337.32
LINDA A BELL	P O BOX 2223			CODY	Wyoming	82414	8092.3362.0855.1269.5337.32
VIRGINIA R FORT	6725 ORPHELIA NE			ALBUQUERQUE	New Mexico	87109	8250.7362.0855.1269.5337.32
TIERRA OIL COMPANY LLC	P O BOX 1220			JUPITER	Florida	33468-1220	8384.3162.0855.1269.5337.32
ROBERT H TWEEDY III ESTATE	CAROLYN C TWEEDY PERS REP	1508 WOODLAND STREET SE		DECATUR	Alabama	35601-5020	8556.4362.0855.1269.5337.32
WILLIAM H HUDSON JR	1803 WOODMONT DRIVE SE			DECATUR	Alabama	35601	8724.4262.0855.1269.5337.32
VINCENT D HUDSON	P O BOX 2113			WEAVERVILLE	North Carolina	28787	8994.3262.0855.1269.5337.32
AMANDA SUTTLE HITCHCOCK	1708 N GREENSBORO ST			CHAPEL HILL	North Carolina	27516	9169.3862.0855.1269.5337.32
DIANE HITCHCOCK	3645 FRATERNITY CHURCH ROAD			WINSTON-SALEM	North Carolina	27127-8775	9223.1362.0855.1269.5337.32
JASON HITCHCOCK	1315 CLARENDON STREET	APARTMENT A		DURHAM	North Carolina	27705	9603.6362.0855.1269.5337.32
LAURA HITCHCOCK WORKMAN	2708 CAMDEN ROAD			MARSHVILLE	North Carolina	28103	9414.8362.0855.1271.6245.58

J. F. NEAL REV TRUST	JEFFREY AND FRANCES NEAL TRUSTEE	1311 DORR DRIVE	CARLSBAD	New Mexico	83220	6491 8662 0855 1271 0245 58
JOSEPH E & JUDITH N HANTTULA	REVOCABLE FAMILY TRUST	JOSEPH & JUDITH HANTTULA	FRISCO	Texas	75034	6654 3662 0855 1271 6245 58
KATHERINE STUART HARPER	2328 DARTMOUTH DRIVE		BIRMINGHAM	Alabama	35226	6329 9262 0855 1271 6245 58
VIRGINIA GARTH TERRY	1046 SUNSET ROAD		BRENTWOOD	Tennessee	37027	9414 8362 0855 1274 3471 57
ELLEN WAYLES TERRY	260 WAVERLY RD		AUBURN	Alabama	36832	9414 8362 0855 1271 7076 26
NICHOLAS BRANDON SAN MIGUEL	SPECIAL NEEDS TR DTD 3/3/10	HOME FEDERAL BANK TRUSTEE	KNOXVILLE	Tennessee	37602-2145	7300 8362 0855 1271 7076 26
JOHN V DUJES	SPRINGWOOD FARM	BOX 266	COURTLAND	Alabama	35618	7503 8762 0855 1271 7076 26
VIRGINIA F DUJES WILSON	2015 STRATFORD RD SE		DECATUR	Alabama	35601	7634 8962 0855 1271 7076 26
MARCIA F GIRDLEY	1210 DELANEY AVENUE		ORLANDO	Florida	32806	9090 6862 0855 1271 7076 26
ANDREW AND JANET VOGT TRUST	DTD 3/3/08 ANDREW ROBERT VOGT & JANET E NEAL VOGT CO-TRUSTEES	13661 PIEDRA GRANDE PLACE NE	ALBUQUERQUE	New Mexico	87111	9414 8362 0855 1271 7076 26
KAISER FRANCIS OIL COMPANY	ATTN: OUTSIDE OPERATED JI ACCT	P O BOX 21468	TULSA	Oklahoma	74121-1468	0544 1962 0855 1271 7076 26
PENROC OIL CORPORATION	P O BOX 2768		HOBBS	New Mexico	83241-2769	9718 7462 0855 1271 7076 26
SOLIS ENERGY LLC	P O BOX 51451		MIDLAND	Texas	79710-1451	8947 8262 0855 1271 7076 26
GUNSLIGHT UNITED PARTNERSHIP	P O BOX 1973		ROSWELL	New Mexico	89202-1973	9414 8362 0855 1272 0010 51
D2 RESOURCES LLC	P O BOX 10187		MIDLAND	Texas	79702	0138 8762 0855 1272 0010 51
FAE II LLC	11757 KATY FREEWAY, STE 725		HOUSTON	Texas	77079	1008 0862 0855 1272 0010 51
WILLIAM J DUNCAN	& CAROL O DUNCAN JTWRDS	1414 CROWN HILL DRIVE	ARLINGTON	Texas	78012	1258 9462 0855 1272 0010 51
JANET M HANLEY	5422 BEAVER LODGE DRIVE		KINGWOOD	Texas	77345	1393 2762 0855 1272 0010 51
TARLETON A WOODSON	AKA T A WOODSON & SHERRILL M	WOODSON REV TR CREATED 5/6/88	ACTON	California	93510-0195	1511 2162 0855 1272 0010 51
DAVID R & LORETTA M WOODSON	LIVING TRUST DATED 11/2/89	2033 NE 89TH AVENUE	BATTLE GROUND	Washington	98604	3805 6862 0855 1272 0010 51
WILLIAM S & LINDA KAY WOODSON	TRUST DATED 12/17/89	211 DUNES STREET	MORRO BAY	California	93442	3958 8162 0855 1272 0010 51
THOMAS C & LINDA K WOODSON	P O BOX 120757		ARLINGTON	Texas	78012	4085 0862 0855 1272 0010 51
HF INVESTMENTS LLC	3450 E ARAPAHOE PL		CENTENNIAL	Colorado	80122	4307 0762 0855 1272 0010 51

CATHERINE CONNOLLY TRUST	DTD 12/30/2010	C/O JEAN GALLOWAY BALL PLC	10511 JUDICIAL DRIVE	FAIRFAX	Virginia	22030	9414 8382 0855 1274 3456 65
CHERYL ANN CURRIER	P O BOX 329			ARTESIA	New Mexico	88211-0329	3459 0062 0855 1274 3456 65
STEVEN R WILLARD	P O BOX 1174			ARTESIA	New Mexico	88211-1174	3459 5562 0855 1274 3456 65
CONSTANCE D CONNELLY 2015 REV TR DTD 3/6/15	CONSTANCE D CONNELLY, TRUSTEE	JOHN CHRISTIAN BREWTON, AGENT	1014 WHISPERING OAK COURT	ARLINGTON	Texas	76012	3460 1382 0855 1274 3456 65
SHARON KAY AHO	2941 WEST ROME AVE			ANAHEIM	California	92804-3942	3461 4362 0855 1274 3456 65
HEATHER ANN SANCHEZ, FKA HEATHER ANN VAIL	11405 WILSHIRE AVE NE			ALBUDEURQUE	New Mexico	87113	3461 7462 0855 1274 3456 65
CHRISTINA LEE BENTZ	4745 TRUMBLE SE			ALBUQUERQUE	New Mexico	87108	3462 1162 0855 1274 3456 65
WILLIAM E AHO	138 7TH STREET #2			SEAL BEACH	California	90740	3462 2982 0855 1274 3456 65
ROBERT C AHO & JOY L AHO, JT	1924 LULLABY LANE			ANAHEIM	California	92804	3462 4262 0855 1274 3456 65
SEP PERMIAN LLC	PO BOX 79840			HOUSTON	Texas	77279	3462 6862 0855 1274 3456 65

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)
 Well Testing

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: Regulatory Specialist DATE: 10/25/2024

TYPE OR PRINT NAME Chad Cole TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: ccole@mewbourne.com

Well Name	Location	API #	Pool #	OIL(BBLS) PER DAY	Dry BTU @ 14.73 PSI
Long Draw 9 I #001	2310' FSL & 330' FEL, Sec 9, T20S, R25E	30-015-37485	[97565] N. Seven Rivers; Glorieta-Yeso	2	1250
Long Draw 9 O #001	330' FSL & 1650' FEL, Sec 9, T20S, R25E	30-015-37118	[97565] N. Seven Rivers; Glorieta-Yeso	1	1250
Long Draw 9 P #001	410' FSL & 330' FEL, Sec 9, T20S, R25E	30-015-37489	[97565] N. Seven Rivers; Glorieta-Yeso	4	1250
Gunsmoke 9 NM #001H	350' FSL & 2310' FEL, Sec 9, T20S, R25E	30-015-38111	[97565] N. Seven Rivers; Glorieta-Yeso	3	1250

From: [Chad Cole](#)
To: [Clelland, Sarah, EMNRD](#); [Drew Renner](#)
Subject: [EXTERNAL] RE: Action ID 397155 CTB-1196
Date: Thursday, January 29, 2026 1:35:42 PM
Attachments: [Form C- 107 B- Long Draw 9 O Battery.docx](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sarah,

I verify that Mewbourne is using the well test method for this commingle application. Please see the attached corrected C-107B.

Thank you,
Chad

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Thursday, January 29, 2026 12:24 PM
To: Chad Cole <ccole@mewbourne.com>; Drew Renner <drenner@mewbourne.com>
Subject: Action ID 397155 CTB-1196

To whom it may concern (c/o Chad Cole for Mewbourne Oil Company),

The Division is reviewing the following application:

Action ID	397155
Admin No.	CTB-1196
Applicant	Mewbourne Oil Company
Title	Long Draw 9 O #1 Battery
Sub. Date	10/30/2024

Please provide the following additional supplemental documents:

- Please verify that Mewbourne wants to do the Well Test Method as the allocation as summary says tank test method.
- Provide a new C-107B that states the correct allocation method, Please.

Please provide additional information regarding the following:

-

Additional notes:

- In the future please ensure allocation methods match throughout the application.

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application

requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. CTB-1196

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
9. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.

10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-617.
3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.

8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 2/1/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1196
Operator: Mewbourne Oil Company (14744)
Central Tank Battery: Long Draw 9 O #1 Battery (OIL ONLY)
Central Tank Battery Location: UL O, Section 9, Township 20 South, Range 25 East
Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
N. SEVEN RIVERS; GLORIETA-YESO	97565

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Fee Lease "A"	W2SW, SESW	09-20S-25E
Fee Lease "B"	W2SE, SESE	09-20S-25E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-37485	LONG DRAW 9 I #001	NESE	09-20S-25E	97565
30-015-37118	LONG DRAW 9 O #001	SWSE	09-20S-25E	97565
30-015-37489	LONG DRAW 9 P #001	SESE	09-20S-25E	97565
30-015-38111	GUNSMOKE 9 NM #001H	S2SW	09-20S-25E	97565

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 397155

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 397155
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	2/3/2026