

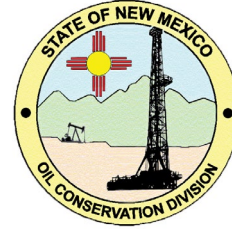
State of New Mexico  
Energy, Minerals and Natural Resources Department

**Michelle Lujan-Grisham**  
Governor

**Erin Taylor**  
Acting Cabinet Secretary

**Ben Shelton**  
Deputy Secretary

**Albert C. S. Chang**  
Division Director  
Oil Conservation Division



Jacob L. Everhart  
[jeverhart@bwenergy.com](mailto:jeverhart@bwenergy.com)

**Administrative Order NSP – 2352**

**ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT**

**XTO Permian Operating, LLC [OGRID 373075]**  
Poker Lake Unit 15 34 BD Well No. 707H (30-015-PENDING)

Reference is made to your application received on December 18<sup>th</sup>, 2025.

You have requested approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

**Proposed Horizontal Spacing Unit:**

<b>Description</b>	<b>Acres</b>	<b>Pool</b>	<b>Pool Code</b>
E/2 E/2 Section 15	800	Purple Sage; Wolfcamp	98220
W/2 W/2 Section 14			
E/2 E/2 Section 22			
W/2 W/2 Section 23			
E/2 NE/4 Section 27			
W/2 NW/4 Section 26			

NSP - 2352  
XTO Permian Operating, LLC  
Page 2 of 2

The proposed horizontal spacing unit does not consist of a quarter section or equivalent in the described Sections, as required by Rule 19.15.16.15(B)(3) NMAC. A request for a non-standard spacing unit per 19.15.16.15.(B)(3)(4) NMAC has been submitted. The request to deviate from standard has met all requirements of (7) of R – 14262 and 19.15.16.15 (B)(3)(5) NMAC. It is understood that you are seeking this exception in order to create a non-standard horizontal spacing unit, comprised of the Proposed Horizontal Spacing Unit referenced above.

The request includes completion of this horizontal well as a gas well described above in the referenced pool or formation. This well is governed by special rules, R - 14262, for the Purple Sage; Wolfcamp (Gas) Pool and provides for 320-acres, comprising any two contiguous quarter sections of a single governmental section.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are to be being included.

You have requested this non-standard horizontal spacing unit in order efficiently locate surface facilities, well pads and central tank batteries. In all, reducing disturbance impacts, reducing emissions, consolidating roads/pipelines, and reducing traffic thus protecting the correlative rights within the Wolfcamp formation. Thus, preventing waste underlying the E/2 E/2 Section 15, W/2 W/2 Section 14, E/2 E/2 Section 22, W/2 W/2 Section 23, E/2 NE/4 Section 27 and the W/2 NW/4 Section 26 within the referenced Horizontal Spacing Unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the non-standard spacing unit, the well(s) must be in the same horizontal spacing unit and pool/formation. The new well's APD shall reference this NSP order number on Form C-102 with an adjacent letter stating this request.

### **General Provisions**

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



Gerasimos Razatos for Albert Chang

**Albert C.S. Chang**  
Division Director  
AC/lrl

**Date:** 2/24/2026

ID NO. 536226

NSP - 2352

RECEIVED: 12/18/25	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** XTO PERMIAN OPERATING, LLC. **OGRID Number:** 373075  
**Well Name:** POKER LAKE UNIT 15-34 BD 707H **API:** Pending  
**Pool:** PURPLE SAGE; WOLFCAMP (GAS) **Pool Code:** 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC    CTB    PLC    PC    OLS    OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX    PMX    SWD    IPI    EOR    PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Jacob Everhart

Print or Type Name

Signature

12/18/2025  
Date

(505) 999 - 0401  
Phone Number

jeverhart@bwenergylaw.com  
e-mail Address

**BEATTY & WOZNIAK, P.C.**

ATTORNEYS AT LAW

1675 BROADWAY, SUITE 600  
DENVER, COLORADO 80202  
TELEPHONE 303-407-4499  
FAX 1-800-886-6566  
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL A. SUAZO  
ALSO ADMITTED IN TX, CO

JACOB L. EVERHART  
ALSO ADMITTED IN CO, ND, & UT

December 18, 2025

**VIA ONLINE FILING**

Albert Chang  
Division Director  
Oil Conservation Division  
Energy, Minerals and Natural Resource Department  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

ATTN: Leonard Lowe

**RE: Application of XTO Permian Operating, LLC, for Administrative Approval of 800-acre Non-Standard Horizontal Spacing Unit (NSP)**

Poker Lake Unit 15-34 BD 707H  
E/2 E/2 of Sections 15 and 22, E/2 NE/4 of Section 27, W/2 W/2 of Sections 14 and 23,  
and W/2 NW/4 of Section 26, Township 25 South, Range 30 East, N.M.P.M. Eddy  
County, NM  
Purple Sage; Wolfcamp (Gas) [Pool Code: 98220]

Dear Mr. Chang,

XTO Permian Operating, LLC (“XTO”), (OGRID No. 373075), pursuant to Division rules 19.15.16.15.(B)(5) and 19.15.15.11.B. NMAC, seeks administrative approval of a Non-Standard Horizontal Spacing Unit (“NSP”) for its Poker Lake Unit 15-34 BD 707H well located in a 800-acre, more or less, spacing unit underlying the E/2 E/2 of Sections 15 and 22, E/2 NE/4 of Section 27, W/2 W/2 of Sections 14 and 23, and W/2 NW/4 of Section 26, Township 25 South, Range 30 East, N.M.P.M. Eddy County, NM.

**Reason for the Request:** The proposed NSP is unorthodox in size and acreage under both 19.15.15.11.B.(1) and 19.15.16.15(B)(3) NMAC. This request for a larger spacing unit is also requested per 19.15.16.15.(B)(3)(4). The portion of the NSP and wellbore located in the E/2 NE/4 of Section 27 and the W/2 NW/4 of Section 26 develops 160 acres, which is less than the 320-acre spacing provided under Special Pool Rule R-14262.

Notice is provided under 19.15.16.15.B.(5)(b)(ii) NMAC to affected persons in all tracts that *adjoin the non-standard horizontal spacing unit*.

The proposed 800-acre Non-Standard Spacing Unit will be developed by the following well(s):

- **Poker Lake Unit 15-34 BD 707H** (API No. 30-015-*Pending*)
  - o Well Type: Defining
  - o Pool Name: Purple Sage; Wolfcamp (Gas)
  - o Pool Code: [98220]

Pursuant to Special Pool Rules R-14262, the Division has placed the well listed above in the Purple Sage; Wolfcamp (Gas) Pool [No. 98220] which provides for 320-acre spacing, comprising any two contiguous quarter sections of a single governmental section. The well is orthodox in location.

The acreage included in the Non-Standard Spacing Unit will be subject to the following leases:

- NMLC0063873A, NMLC0063873, NMLC0063875, NMLC0063875A

XTO seeks administrative approval of a Non-Standard Spacing Unit to develop the acreage as a single development area and to maximize the productive lateral. Doing so allows XTO to efficiently located surface facilities, such as well pad locations and centralized tank batteries, reduce disturbance impacts, reduce emissions and leak points, consolidate roadways, reduce traffic, consolidate pipeline(s), and promotes effective well spacing, thereby ensuring the promotion of conservation, the prevention of waste, and the protection of correlative rights. Division rules 19.15.16.7.P and 19.15.16.15.B(8) NMAC encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing. Further, Division rule 19.15.16.15.(B)(5) NMAC authorizes administrative approval of such a request.

Please find the below listed Exhibits included in this application:

**Exhibit 1** is a statement from XTO Commercial & Land Advisor, Corie Mathews, CPL.

**Exhibit 2** is a copy of the Well Location and Acreage Dedication Plat (C-102) for each well within the proposed Non-Standard Spacing Unit and includes the SHL, FTP, LTP, and BHL for each well.

**Exhibit 3** includes: (1) a lease map showing the proposed Non-Standard Horizontal Spacing Unit and the adjoining tracts identifying the notification area, and (2) a map showing the entirety of the Poker Lake Unit.

**Exhibit 4** is a list of affected persons under 19.15.16.15.B(5)(b)(ii) who were sent a copy of this application, proof of publication, and attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the

Division receives the application.

Thank you for your time and attention to this matter. Please let me know if you require additional information.

Very truly yours,

BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel Suazo".

Miguel Suazo

[msuazo@bwenergylaw.com](mailto:msuazo@bwenergylaw.com)

Jacob L. Everhart

[jeverhart@bwenergylaw.com](mailto:jeverhart@bwenergylaw.com)

*Attorney(s) for XTO Permian Operating,  
LLC*

# Exhibit 1



Land Dept. Loc. 115  
22777 Springwoods Village Pkwy  
Spring TX 77389-1425  
346-335-5864 - Direct Phone  
corie.a.mathews@ExxonMobil.com

December 18, 2025

### Landman Statement

I have reviewed the ownership of the oil and gas leasehold in the proposed 800-acre, more or less, Non-Standard Horizontal Spacing Unit ("NSHSU") underlying the E/2 E/2 of Sections 15 and 22, E/2 NE/4 of Section 27, W/2 W/2 of Sections 14 and 23, and W/2 NW/4 of Section 26, Township 25 South, Range 30 East, N.M.P.M. Eddy County, NM, for purposes of the administrative approval for XTO's **Poker Lake Unit 15-34 BD 707H well(s)**. As of the date of this letter, the affected parties are:

### See Attached EXHIBIT "4"

XTO is seeking approval of the non-standard proration unit to eliminate the need for separate production facilities and additional administrative approvals. Approval of the NSHSU will allow for efficient surface facility placement, reduced surface disturbance, and the consolidation of roads, storage tanks, and pipelines. These measures support effective well spacing, conservation of the resource, enhanced recoveries and economics, and waste prevention, while also helping to minimize environmental impacts such as emissions from multiple tank batteries and associated facilities. The Oil Conservation Division's rules encourage such developments to maximize efficiency and reduce surface disturbance in areas of common ownership.

Sincerely,

**XTO Permian Operating, LLC.**

*Corie A Mathews*

Corie Mathews, CPL

Commercial & Land Advisor – Delaware NM



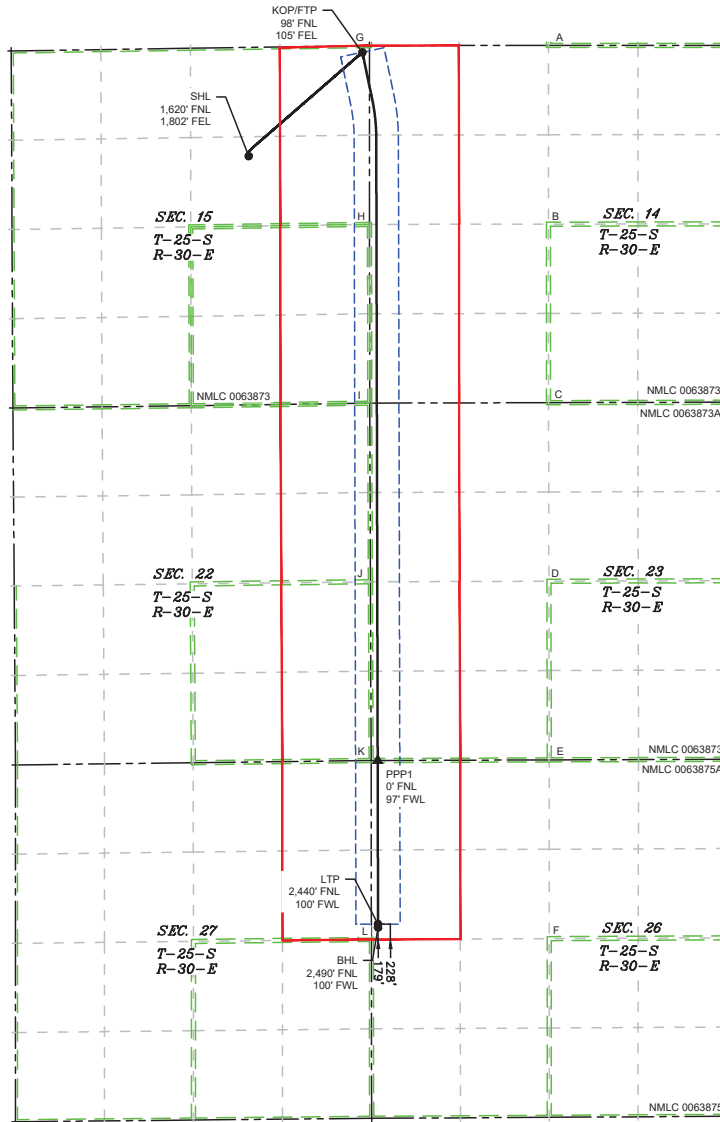
# Exhibit 2



ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well Locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be accepted.



LEGEND

- SECTION LINE
- TOWNSHIP LINE
- DEDICATED ACREAGE
- 330' BUFFER
- MINERAL LEASE
- WELL BORE
- ▲ PPP
- WELL

WELL COORDINATE TABLE								
WELL	NAD 83 NME X	NAD 83 NME Y	NAD 83 LAT	NAD 83 LON	NAD 27 NME X	NAD 27 NME Y	NAD 27 LAT	NAD 27 LON
SHL	685,942.1	412,555.5	32.133332	-103.866174	644,757.3	412,497.2	32.133208	-103.865691
KOP/FTP	687,637.4	414,102.3	32.137564	-103.860675	646,452.7	414,044.0	32.137439	-103.860192
LTP	687,871.2	401,100.1	32.101819	-103.860104	646,685.9	401,042.1	32.101695	-103.859624
BHL	687,871.3	401,050.5	32.101683	-103.860105	646,686.0	400,992.5	32.101559	-103.859624
PPP1	687,865.7	403,540.1	32.108527	-103.860088	646,680.5	403,482.0	32.108402	-103.859607

CORNER COORDINATE TABLE				
CORNER	NAD 83 NME X	NAD 83 NME Y	NAD 27 NME X	NAD 27 NME Y
A	690,412.9	414,204.2	649,228.2	414,145.8
B	690,413.2	411,539.6	649,228.4	411,481.3
C	690,413.6	408,876.9	649,228.5	408,818.7
D	690,419.7	406,213.7	649,234.5	406,155.6
E	690,425.8	403,549.6	649,240.6	403,491.6
F	690,424.5	400,884.2	649,239.2	400,826.2
G	687,742.3	414,202.1	646,557.7	414,143.7
H	687,744.7	411,535.9	646,559.9	411,477.7
I	687,746.5	408,869.7	646,561.5	408,811.5
J	687,757.3	406,205.8	646,572.1	406,147.7
K	687,768.3	403,539.7	646,583.1	403,481.7
L	687,772.0	400,872.2	646,586.7	400,814.2

\\618-013\XTO Energy - NM\003 Paker Lake Unit\34 - PLU T5 Brushy Draw Wells\--51 - 707H\DWG\707H C-102.dwg

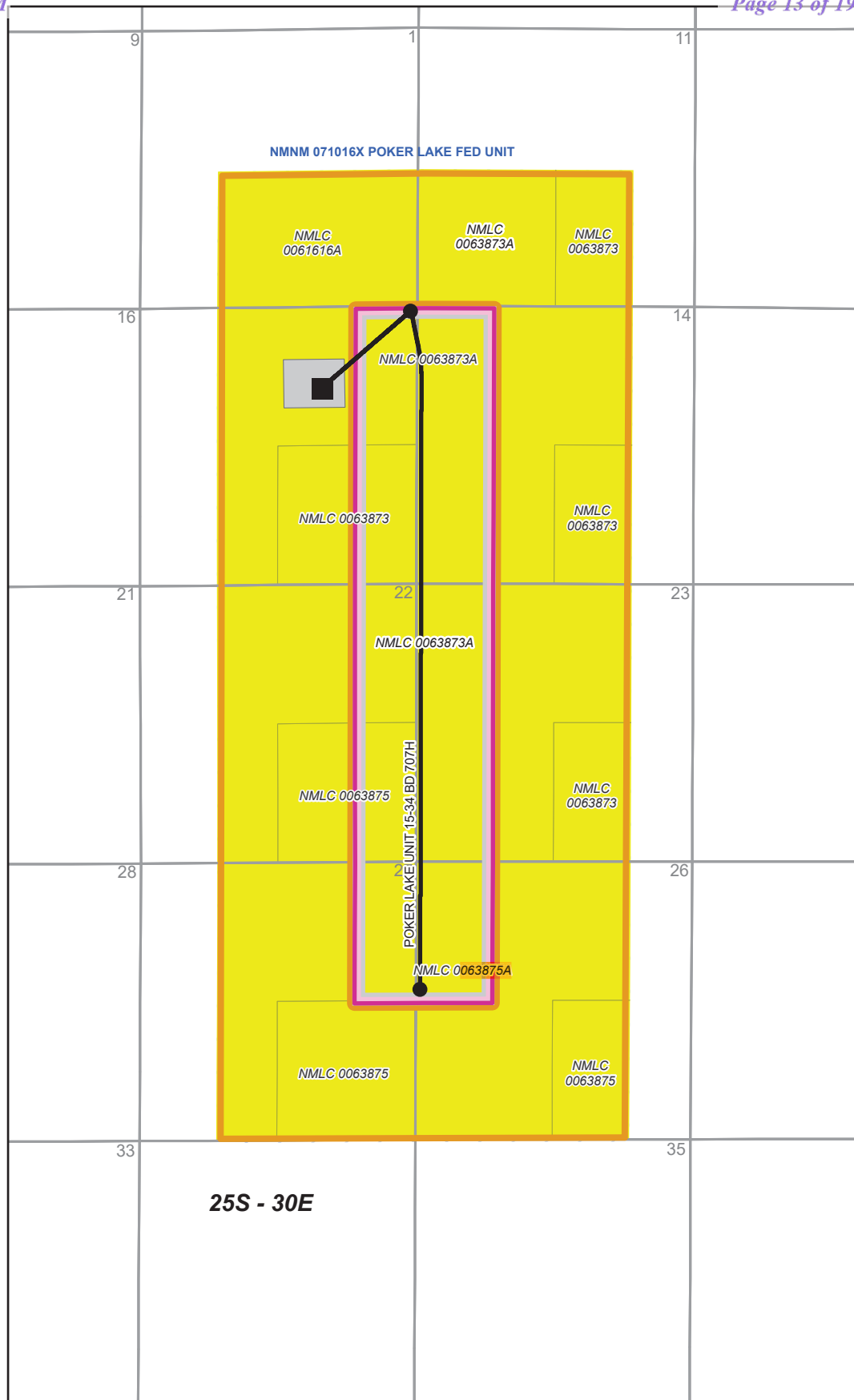
# Exhibit 3



# Poker Lake Unit 15-34 BD NSP Exhibit Purple Sage Wolfcamp Pool

## Notification Area:

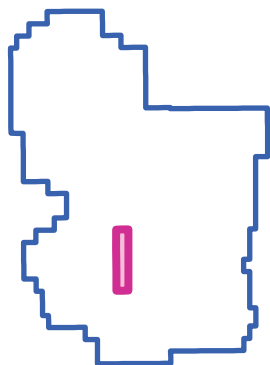
- 25S - 30E Sec. 1: SE, E2SW
- 25S - 30E Sec. 15: E2W2, W2E2
- 25S - 30E Sec. 22: E2W2, W2E2
- 25S - 30E Sec. 27: E2W2, W2E2, E2SE
- 25S - 30E Sec. 26: E2W2, W2E2, W2SW
- 25S - 30E Sec. 23: E2W2, W2E2
- 25S - 30E Sec. 14: E2W2, W2E2
- 25S - 30E Sec. 11: SW, W2SE



- Takepoints
- Surface Hole
- Poker Lake Unit 15-34 BD 707H
- 15-34 BD 707H Well Pad
- ▭ Horizontal Spacing Unit
- ▭ Notification Area
- ▭ Poker Lake Federal Unit
- ▭ Federal Acreage

25S - 30E

Poker Lake Unit



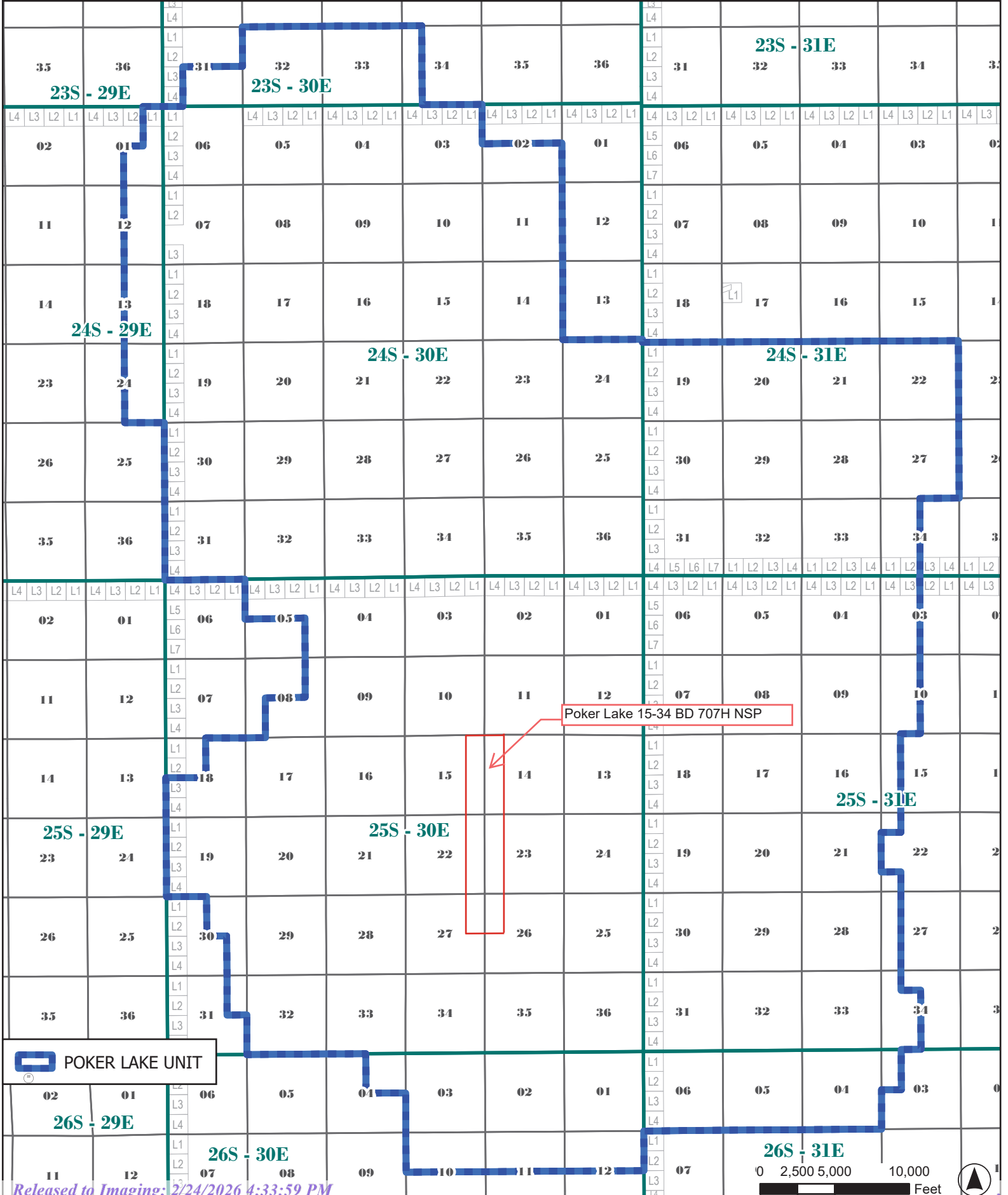
## Poker Lake Unit



# POKER LAKE UNIT EDDY COUNTY, NEW MEXICO

Land GIS Dept: O:\Arcview\Projects\Kelli\Project\_APRX\Delaware Federal Unit PODs\Delaware Federal Unit PODs.aprx Layout: PLU LEASES

Date: 5/22/2025



# Exhibit 4

**BEATTY & WOZNIAK, P.C.**

ATTORNEYS AT LAW  
1675 BROADWAY, SUITE 600  
DENVER, COLORADO 80202  
TELEPHONE 303-407-4499  
FAX 1-800-886-6566  
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO  
NEW MEXICO  
WYOMING

MIGUEL A. SUAZO  
ALSO ADMITTED IN TX, CO

JACOB L. EVERHART  
ALSO ADMITTED IN CO, ND, & UT

December 18, 2025

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

TO: ALL AFFECTED PERSONS

**RE: Application of XTO Permian Operating, LLC, for Administrative Approval of 800-acre Non-Standard Horizontal Spacing Unit (NSP) in the Purple Sage; Wolfcamp (Gas) [Pool Code: 98220] for the Poker Lake Fed Com Unit 15-34 BD 707H unit comprised of the E/2 E/2 of Sections 15 and 22, E/2 NE/4 of Section 27, W/2 W/2 of Sections 14 and 23, and W/2 NW/4 of Section 26, Township 25 South, Range 30 East, N.M.P.M. Eddy County, NM**

To Whom It May Concern,

Enclosed is a copy of the above-referenced application filed with the New Mexico Oil Conservation Division (the "Division") on this date. Any objections that you have to these applications must be filed in writing with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, within twenty (20) days from the date the Division receives the above-referenced applications. If no objection is received within the twenty-day period, the application may be approved administratively by the Division.

This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter can be sent to the Division at [OCD.Engineer@emnrd.nm.gov](mailto:OCD.Engineer@emnrd.nm.gov). If you have any questions about this application, please contact the following:

Corie Mathews, CPL, Commercial & Land Advisor – Delaware Basin NM  
ExxonMobil  
(346) 335-5864  
[Corie.a.mathews@exxonmobil.com](mailto:Corie.a.mathews@exxonmobil.com)



Very truly yours,  
BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel A. Suazo".

Miguel A. Suazo  
[msuazo@bwenergylaw.com](mailto:msuazo@bwenergylaw.com)

Jacob L. Everhart  
[jeverhart@bwenergylaw.com](mailto:jeverhart@bwenergylaw.com)

*Attorney(s) for XTO Permian Operating,  
LLC*

Affected Person(s)				
Acreage Description	Operator	WI Owners	Acreage Type	Certified Tracking Number
	XTO Delaware Basin, LLC 6401 Holiday Hill Rd Bldg 5 Midland, TX 79707	Chevron U.S.A. Inc. ATTN: Land Dept., 6301 Deauville Blvd. Midland, TX 79706 XTO Delaware Basin, LLC 6401 Holiday Hill Rd Bldg 5 Midland, TX 79707	OP & WI	9589 0710 5270 0916 2428 05
	Bureau of Land Management 620 E Green St. Carlsbad, NM 88220 301 Dinosaur Trail Santa Fe, NM 87508		Federal	9589 0710 5270 0916 2428 12

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 536226

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 3617 Big Spring St. MIDLAND, TX 79705	OGRID: 373075
	Action Number: 536226
	Action Type: [UF-NSP] Non-Standard Proration (NSP)

**CONDITIONS**

Created By	Condition	Condition Date
llowe	This NSP order was approved with pending API wells. The owner of the NSP shall update the OCD when API number(s) are assigned to those pending APD well(s) by sending an e-mail to <a href="mailto:ocd.engineer@emnrd.nm.gov">ocd.engineer@emnrd.nm.gov</a> . TITLED: Updating NSP-XXX with API number(s) and associated Well Name.	2/24/2026
llowe	If the Operator wants to add existing wells within the same NSP HSU, the operator will need to submit a C-103 X or Z to the OCD online portal. The sundry shall state the following: "Adding Wells to an NSP HSU: Well Name, Well API No., Pool Name, Pool Code, NSP Order Number". Send an email to <a href="mailto:ocd.engineer@emnrd.nm.gov">ocd.engineer@emnrd.nm.gov</a> . TITLED: Adding existing wells to NSP-XXXX, C-103 X or Z. NSP-XXXX.	2/24/2026