

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Date 14 State Com 201H & others **API#:** 025-51941
Pool: Berry; Bone Spring, North **Pool Code:** 5535

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Youngblood

Print or Type Name

Lisa Youngblood
 Signature

12/05/2023
 Date

432-247-6331
 Phone Number

lisa_youngblood@eogresources.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Regulatory Specialist DATE: 12/05/2023
TYPE OR PRINT NAME: Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 11 and 14 in Township 21 South, Range 33 East within the Bone Spring pool listed in the application, for Leases V0-9011-1, VB-2061-1, VB-2081-1, and VB-2103-1 and Communitized Areas mentioned in this application. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Date 14 State Com 201H	M-14-21S-33E	30-025-51941	[5535] BERRY; BONE SPRING, NORTH	*1275	*42	*2825	*1200
Date 14 State Com 202H	M-14-21S-33E	30-025-52018	[5535] BERRY; BONE SPRING, NORTH	*1275	*42	*2825	*1200
Date 14 State Com 203H	O-14-21S-33E	30-025-52019	[5535] BERRY; BONE SPRING, NORTH	*1275	*42	*2825	*1200
Date 14 State Com 301H	M-14-21S-33E	30-025-51942	[5535] BERRY; BONE SPRING, NORTH	*850	*43	*1175	*1200
Date 14 State Com 303H	O-14-21S-33E	30-025-46367	[5535] BERRY; BONE SPRING, NORTH	150	43	475	1200
Date 14 State Com 506H	M-14-21S-33E	30-025-46368	[5535] BERRY; BONE SPRING, NORTH	125	44	125	1250
Date 14 State Com 507H	M-14-21S-33E	30-025-46369	[5535] BERRY; BONE SPRING, NORTH	125	44	300	1250
Date 14 State Com 508H	M-14-21S-33E	30-025-46370	[5535] BERRY; BONE SPRING, NORTH	300	44	325	1250
Date 14 State Com 602H	O-14-21S-33E	30-025-44072	[5535] BERRY; BONE SPRING, NORTH	250	45	350	1300
Cranberry BSU State Com 1H	P-11-21S-33E	30-025-41378	[5535] BERRY; BONE SPRING, NORTH	50	41	225	1000
Cranberry BSU State Com 5H	P-11-21S-33E	30-025-41670	[5535] BERRY; BONE SPRING, NORTH	25	41	50	1000
Date BTB State Com 4H	A-14-21S-33E	30-025-41377	[5535] BERRY; BONE SPRING, NORTH	50	41	150	1250
Date BTB State Com 8H	A-14-21S-33E	30-025-41671	[5535] BERRY; BONE SPRING, NORTH	75	41	175	1250

GENERAL INFORMATION :

- State lease V0-9011-1 covers 320 acres in the S2 of Section 14 in Township 21 South, Range 33 East, Lea County, New Mexico.
- State lease V0-2081-1 covers 320 acres in the N2 of Section 14 in Township 21 South, Range 33 East, Lea County, New Mexico.
- State lease V0-2061-1 covers 320 acres in the S2 of Section 11 in Township 21 South, Range 33 East, Lea County, New Mexico.
- State lease V0-2103-1 covers 320 acres in the N2 of Section 11 in Township 21 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SE4 of Section 14 in Township 21 South, Range 33 East, Lea County, New Mexico on State lease V0-9011-1.
- Application to commingle production from the subject wells has been submitted to the SLO.

- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (Berry; Bone Spring, North [5535]) from Lease's V0-9011-1, VB-2061-1, VB-2081-1, and VB-2103-1 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to a custody transfer orifice meter (87453751) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (87453756) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (87453757) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (87453781). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift will be the artificial lift method, and injection volumes will be measured with an orifice or Coriolis meter (87453781). If the VRU gas has oxygen, it will be sent to flare and measured through the VRU to flare meter (87453758). If the VRU gas is above allowable H2S concentration for sales, it will be routed through the VRU to H2S Treating meter (*1111) to the H2S treating equipment prior to flowing through the lease production meter.

The oil from the high-pressure separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows in to (4) 750-bbl tanks where gas is allowed to breakout to a

lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Mag meter. The water from each separator is combined in a common header and flows into (2) 750-bbl coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-bbl water tanks. The water is then pumped and/or trucked to a 3rd party tie-in point.

***Meter numbers will be provided upon installation of meters and completion of the facility.**



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Date: November 28, 2023
To: New Mexico State Land Office
State of New Mexico Oil Conservation Division
Re: Surface Lease Commingling Application; Date 14 State Com CTB
To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-51941	Date 14 State Com 201H	M-14-21S-33E	[5535] BERRY; BONE SPRING, NORTH	PERMITTED
30-025-52018	Date 14 State Com 202H	M-14-21S-33E	[5535] BERRY; BONE SPRING, NORTH	PERMITTED
30-025-52019	Date 14 State Com 203H	O-14-21S-33E	[5535] BERRY; BONE SPRING, NORTH	PERMITTED
30-025-51942	Date 14 State Com 301H	M-14-21S-33E	[5535] BERRY; BONE SPRING, NORTH	PERMITTED
30-025-46367	Date 14 State Com 303H	O-14-21S-33E	[5535] BERRY; BONE SPRING, NORTH	PRODUCING
30-025-46368	Date 14 State Com 506H	M-14-21S-33E	[5535] BERRY; BONE SPRING, NORTH	PRODUCING
30-025-46369	Date 14 State Com 507H	M-14-21S-33E	[5535] BERRY; BONE SPRING, NORTH	PRODUCING
30-025-46370	Date 14 State Com 508H	M-14-21S-33E	[5535] BERRY; BONE SPRING, NORTH	PRODUCING
30-025-44072	Date 14 State Com 602H	O-14-21S-33E	[5535] BERRY; BONE SPRING, NORTH	PRODUCING
30-025-41378	Cranberry BSU State Com 1H	P-11-21S-33E	[5535] BERRY; BONE SPRING, NORTH	PRODUCING
30-025-41670	Cranberry BSU State Com 5H	P-11-21S-33E	[5535] BERRY; BONE SPRING, NORTH	PRODUCING
30-025-41377	Date BTB State Com 4H	A-14-21S-33E	[5535] BERRY; BONE SPRING, NORTH	PRODUCING
30-025-41671	Date BTB State Com 8H	A-14-21S-33E	[5535] BERRY; BONE SPRING, NORTH	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: _____

Riker Everett
Senior Landman

11/28/2023

Date

Commingling Application for Date 14 State Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Commissioner of Public Lands
Attn: Baylen Lamkin
PO Box 1148
Santa Fe, NM 87504-1148
7021 2720 0000 3946 0793

COG OPERATING LLC
PO BOX 22295 NETWORK PLACE
CHICAGO,IL 60673-1222
7021 2720 0000 3946 0779

Pivotal Permian Basin II LLC
2021 McKinney Ave, Suite 1250
Dallas, TX 75201
7021 2720 0000 3946 0786

The Allar Company Inc.
PO Box 1567
Graham, TX 76450-1567
7021 2720 0000 3946 0762

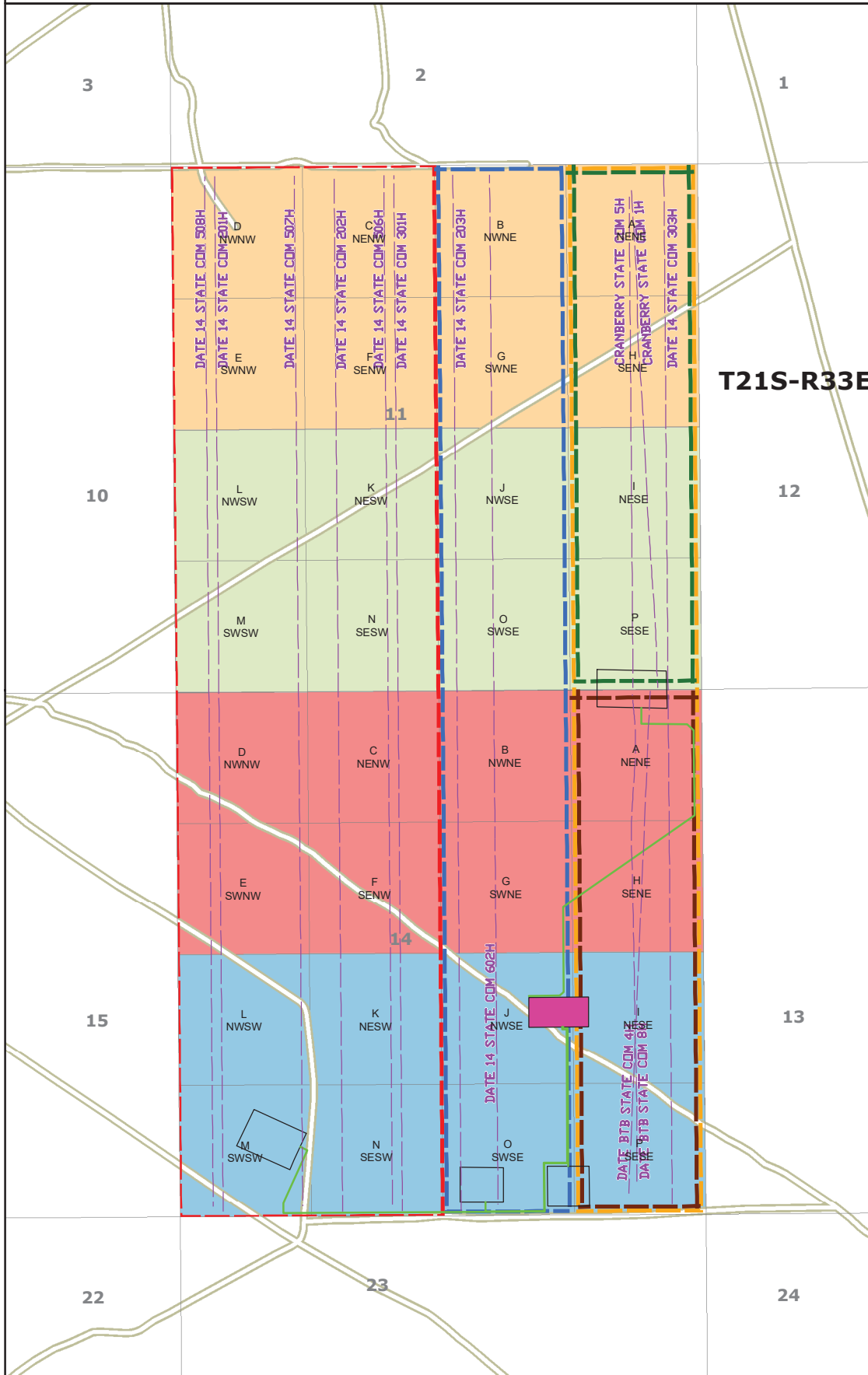
EOG Resources
PO Box 4362
Houston, TX 77210-4362

Copies of this application were mailed to the following individuals, companies, and organizations on or before November 29, 2023.

Lisa Youngblood

Lisa Youngblood
EOG Resources, Inc.

DATE 14 STATE COM/CRANBERRY BSU STATE COM SURFACE COMMINGLING PLAT



- V0-9011-1
- VB-2061-1
- VB-2081-1
- VB-2103-1
- Proposed Well Bore
- Flowlines
- DATE 14 STATE CTB
- PROPOSED PAD
- E2E2 Section 11 & 14 - PUN 1385199
- E2E2 Section 11 - PUN 1345972
- E2E2 Section 14 - PUN 1344256
- W2 Section 11 & 14 - PUN 1385208
- W2E2 Section 11 & 14 - PUN 1385171

T21S-R33E

API #	Well Name
30-025-51941	Date 14 State Com 201H
30-025-52018	Date 14 State Com 202H
30-025-52019	Date 14 State Com 203H
30-025-51942	Date 14 State Com 301H
30-025-46367	Date 14 State Com 303H
30-025-46368	Date 14 State Com 506H
30-025-46369	Date 14 State Com 507H
30-025-46370	Date 14 State Com 508H
30-025-44072	Date 14 State Com 602H
30-025-41378	Cranberry BSU State Com 1H
30-025-41670	Cranberry BSU State Com 5H
30-025-41377	Date BTB State Com 4H
30-025-41671	Date BTB State Com 8H

481 WINSOFT RD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 11/13/2023
 DRAWN BY: J.D.S.
 CHECKED BY: J.D.S.

SITE NAME:
 DATE 14 STATE COM/CRANBERRY BSU STATE COM
 Location:
 Section 11 & 14, T21S-R34E, Lea County, NM





5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: December 5, 2023

Re: Surface Lease Commingling Application; Date 14 State Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Date 14 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (Berry; Bone Spring, North [5535]) from Lease's V0-9011-1, VB-2061-1, VB-2081-1, and VB-2103-1 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Youngblood
Lisa Youngblood
Regulatory Specialist

EOG Resources, Inc.
Date 14 State COM CTB
I-14-21S-33E
32.477157, -103.539423 NAD83

11/21/2023 SJC

LEGEND

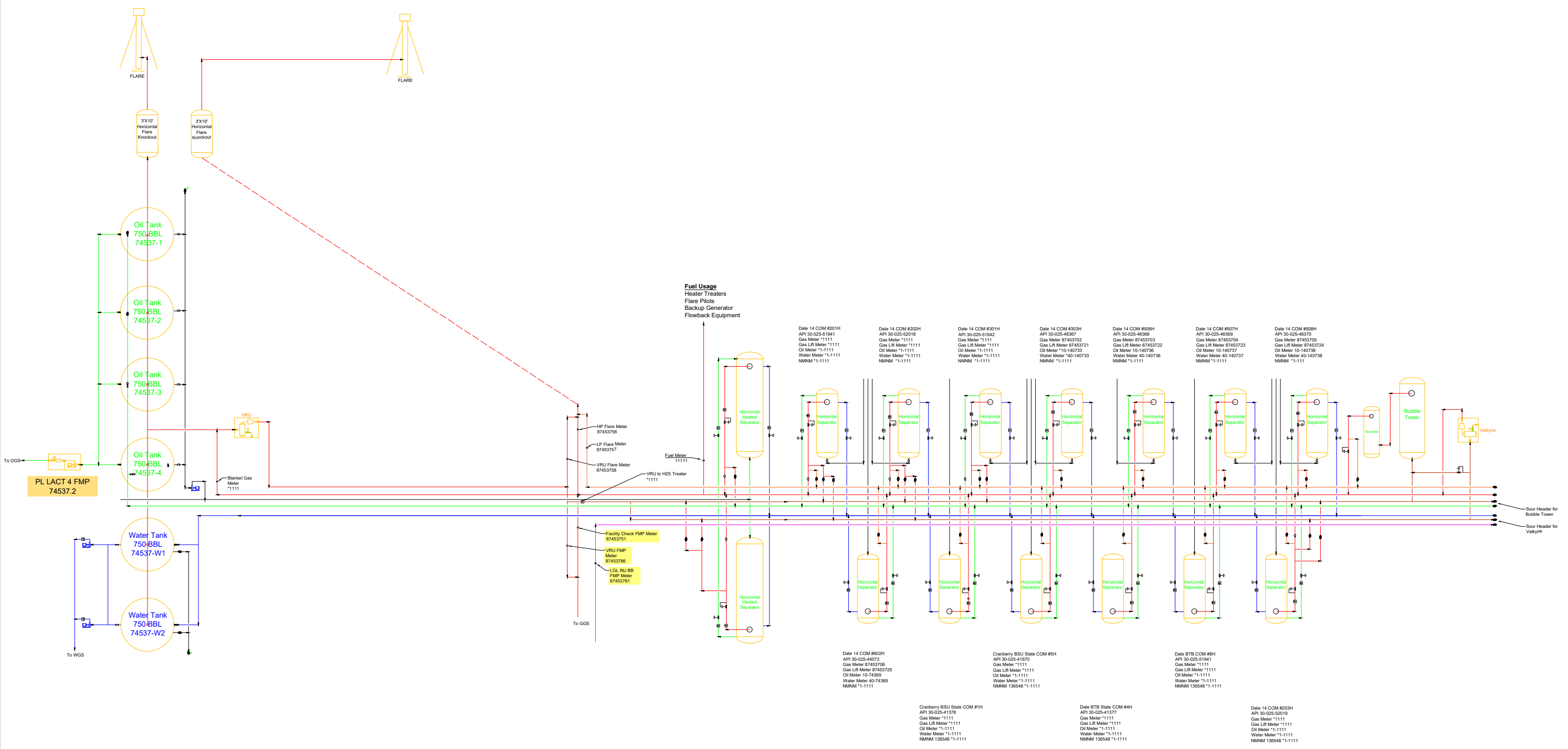
- Valve Open
- Valve Closed
- Valve Sealed
- Meter
- Oil
- Gas
- Water
- Gas to Individual Well Flare Meter
- Gas Lift
- Sour Lines

FACILITY DIAGRAM
Shown: Major equipment, vessels, process piping, and valves
Not shown: Auxiliary process systems such as pilot gas system, roll lines, r vent lines, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



APPLICATION FOR, COMMINGLE AT A COMMON CENTRAL TANK BATTERY

Proposal for **Date 14 STATE COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State Lease V0-9011-1, VB-2061-1, VB-2081-1, and VB-2103-1

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Date 14 State Com 201H	M-14-21S-33E	30-025-51941	[5535] BERRY; BONE SPRING, NORTH	*1275	*42	*2825	*1200
Date 14 State Com 202H	M-14-21S-33E	30-025-52018	[5535] BERRY; BONE SPRING, NORTH	*1275	*42	*2825	*1200
Date 14 State Com 203H	O-14-21S-33E	30-025-52019	[5535] BERRY; BONE SPRING, NORTH	*1275	*42	*2825	*1200
Date 14 State Com 301H	M-14-21S-33E	30-025-51942	[5535] BERRY; BONE SPRING, NORTH	*850	*43	*1175	*1200
Date 14 State Com 303H	O-14-21S-33E	30-025-46367	[5535] BERRY; BONE SPRING, NORTH	150	43	475	1200
Date 14 State Com 506H	M-14-21S-33E	30-025-46368	[5535] BERRY; BONE SPRING, NORTH	125	44	125	1250
Date 14 State Com 507H	M-14-21S-33E	30-025-46369	[5535] BERRY; BONE SPRING, NORTH	125	44	300	1250
Date 14 State Com 508H	M-14-21S-33E	30-025-46370	[5535] BERRY; BONE SPRING, NORTH	300	44	325	1250
Date 14 State Com 602H	O-14-21S-33E	30-025-44072	[5535] BERRY; BONE SPRING, NORTH	250	45	350	1300
Cranberry BSU State Com 1H	P-11-21S-33E	30-025-41378	[5535] BERRY; BONE SPRING, NORTH	50	41	225	1000
Cranberry BSU State Com 5H	P-11-21S-33E	30-025-41670	[5535] BERRY; BONE SPRING, NORTH	25	41	50	1000
Date BTB State Com 4H	A-14-21S-33E	30-025-41377	[5535] BERRY; BONE SPRING, NORTH	50	41	150	1250
Date BTB State Com 8H	A-14-21S-33E	30-025-41671	[5535] BERRY; BONE SPRING, NORTH	75	41	175	1250

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DATE 14 STATE COM #303H

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
OGS RESOURCES INC	Approved	N/A	0	02-05-2020	09-09-2019	12-31-9999	N/A	ALSO IN E2E2 SECT 11; BONE SPRING FORMATI

Lease Details

Township	Range	Section Number
21S	33E	11

Acreage

Acreage Amount
320.00

Leases in This Agreement

Lease Number	Lease Information
VO-9011-1	Lease Information
VB-2061-1	Lease Information
VB-2081-1	Lease Information
VB-2103-1	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-46367	7377	303H	1385199	21S	33E	11	A		BERRY;BONE SPRING, NORTH	DATE 14 STATE COM

DATE 14 STATE COM #506-508H

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG RESOURCES INC	Approved	N/A	0	10-02-2019	09-09-2019	12-31-9999	N/A	ALSO IN W2 SECT 11, BONE SPRING FORMATION

Land Details

TownShip	Range	Section Number
21S	33E	11

Acreage

Acreage Amount
640.00

Leases in This Agreement

Lease Number	Lease Information
VO-9011-1	Lease Information
VB-2061-1	Lease Information
VB-2081-1	Lease Information
VB-2103-1	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-46368	7377	506H	1385208	21S	33E	11	C		BERRY,BONE SPRING, NORTH	DATE 14 STATE COM
30-025-46369	7377	507H	1385208	21S	33E	11	D		BERRY,BONE SPRING, NORTH	DATE 14 STATE COM
30-025-46370	7377	508H	1385208	21S	33E	11	D		BERRY,BONE SPRING, NORTH	DATE 14 STATE COM
30-025-51942	7377	301H	1385208	21S	33E	11	C		BERRY,BONE SPRING, NORTH	DATE 14 STATE COM

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
OG RESOURCES INC	Approved	N/A	0	09-26-2017	09-18-2017	12-31-9999	N/A	ALSO IN W2E2 SECT 11; BONE SPRING FORMATION

Land Details

Township	Range	Section Number
21S	33E	11

Acreage

Acreage Amount
320.00

Leases in This Agreement

Lease Number	Lease Information
VO-9011-1	Lease Information
VB-2061-1	Lease Information
VB-2081-1	Lease Information
VB-2103-1	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-44072	7377	602H	1385171	21S	33E	11	B		BERRY;BONE SPRING, NORTH	DATE 14 STATE COM
30-025-52019	7377	203H	1385171	21S	33E	11	B		BERRY;BONE SPRING, NORTH	DATE 14 STATE COM

CRANBERRY BSU STATE COM WELL #1H

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG Y RESOURCES, INC.	Approved	N/A	0	09-16-2014	08-26-2014	12-31-9999	N/A	N/A

Land Details

TownShip	Range	Section Number
21S	33E	11

Acreage

Acreage Amount
160.00

Leases in This Agreement

Lease Number	Lease Information
VB-2061-1	Lease Information
VB-2103-1	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-41378	7377	001H	1345972	21S	33E	11	A		BERRY,BONE SPRING, NORTH	CRANBERRY BSU STATE COM
30-025-41670	7377	005H	1345972	21S	33E	11	A		BERRY,BONE SPRING, NORTH	CRANBERRY BSU STATE COM

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
EOG Y RESOURCES, INC.	Approved	N/A	0	10-06-2014	09-15-2014	12-31-9999	N/A	N/A

Land Details

TownShip	Range	Section Number
21S	33E	14

Acreage

Acreage Amount
160.00

Leases in This Agreement

Lease Number	Lease Information
V0-9011-1	Lease Information
VB-2081-1	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-41377	7377	004H	1344256	21S	33E	14	P		BERRY;BONE SPRING, NORTH	DATE BTB STATE COM
30-025-41671	7377	008H	1344256	21S	33E	14	P		BERRY;BONE SPRING, NORTH	DATE BTB STATE COM

Production Summary Report											
API: 30-025-46367											
DATE 14 STATE COM #303H											
Printed On: Tuesday, December 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[5535] BERRY;BONE SPRING, NORTH	Apr	4962	18346	7671	30	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	May	5167	19354	11462	31	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jun	4727	15690	11398	30	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jul	4830	17155	13462	31	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Aug	3516	14396	10311	25	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Sep	5457	10741	10713	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46368											
DATE 14 STATE COM #506H											
Printed On: Tuesday, December 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[5535] BERRY;BONE SPRING, NORTH	Apr	7355	6655	16386	30	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	May	8238	8963	12005	31	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jun	6131	6021	6419	30	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jul	5673	8015	9430	31	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Aug	4376	6080	6441	25	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Sep	4447	3887	5860	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46369											
DATE 14 STATE COM #507H											
Printed On: Tuesday, December 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[5535] BERRY;BONE SPRING, NORTH	Apr	978	627	2466	10	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	May	3896	4703	9445	31	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jun	4483	5952	10703	30	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jul	6788	9464	11119	31	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Aug	5395	8639	8496	24	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Sep	5122	5549	8626	30	0	0	0	0	0

Production Summary Report											
API: 30-025-46370											
DATE 14 STATE COM #508H											
Printed On: Tuesday, December 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[5535] BERRY;BONE SPRING, NORTH	Apr	5959	9127	7247	30	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	May	5247	8109	9904	31	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jun	5005	6856	7019	30	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jul	5257	7840	8337	31	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Aug	4071	6018	5823	25	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Sep	3840	4044	6237	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44072											
DATE 14 STATE COM #602H											
Printed On: Tuesday, December 05 2023											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2023	[5535] BERRY;BONE SPRING, NORTH	Apr	9011	12234	11804	30	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	May	8217	11002	11286	31	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jun	6127	6009	7664	30	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jul	6974	6795	9047	31	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Aug	5462	5666	6893	26	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Sep	5505	4503	8047	30	0	0	0	0	0

Production Summary Report												
API: 30-025-41377												
DATE BTB STATE COM #004H												
Printed On: Tuesday, December 05 2023												
		Production					Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2023	[5535] BERRY;BONE SPRING, NORTH	Apr	901	3036	2292	30	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	May	447	1627	2142	31	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jun	164	580	1724	25	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jul	994	4690	1429	24	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Aug	1601	3523	1329	23	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Sep	3144	4745	1583	30	0	0	0	0	0	0

Production Summary Report												
API: 30-025-41671												
DATE BTB STATE COM #008H												
Printed On: Tuesday, December 05 2023												
		Production					Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2023	[5535] BERRY;BONE SPRING, NORTH	Apr	2254	2529	3628	30	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	May	2750	2039	2260	31	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jun	1862	716	2960	27	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jul	1310	2120	1763	22	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Aug	1450	2208	2680	22	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Sep	2063	3923	5112	30	0	0	0	0	0	0

Production Summary Report												
API: 30-025-41378												
CRANBERRY BSU STATE COM #001H												
Printed On: Tuesday, December 05 2023												
		Production					Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2023	[5535] BERRY;BONE SPRING, NORTH	Apr	1152	3196	1040	30	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	May	0	2734	2007	31	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jun	201	636	1791	28	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jul	0	3298	1115	22	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Aug	69	4618	1952	22	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Sep	0	3268	2584	27	0	0	0	0	0	0

Production Summary Report												
API: 30-025-41670												
CRANBERRY BSU STATE COM #005H												
Printed On: Tuesday, December 05 2023												
		Production					Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2023	[5535] BERRY;BONE SPRING, NORTH	Apr	656	945	1930	30	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	May	223	527	952	31	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jun	1048	447	2008	25	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Jul	544	318	503	22	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Aug	557	489	983	23	0	0	0	0	0	0
2023	[5535] BERRY;BONE SPRING, NORTH	Sep	564	1208	2509	29	0	0	0	0	0	0

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240
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DISTRICT III
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Phone (505) 394-6178 Fax: (505) 394-6170

DISTRICT IV
1221 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 478-3460 Fax: (505) 478-3485

State of New Mexico
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Revised August 1, 2011
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OIL CONSERVATION DIVISION
1221 South St. Francis Dr.
Santa Fe, New Mexico 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-41378	Pool Code 5535	Pool Name Berry; Bone Springs, North
Property Code 319552	Property Name CRANBERRY BSU STATE COM	Well Number 1H
OGRID No. 7377	Operator Name EOG RESOURCES INC	Elevation 3789'

Surface Location

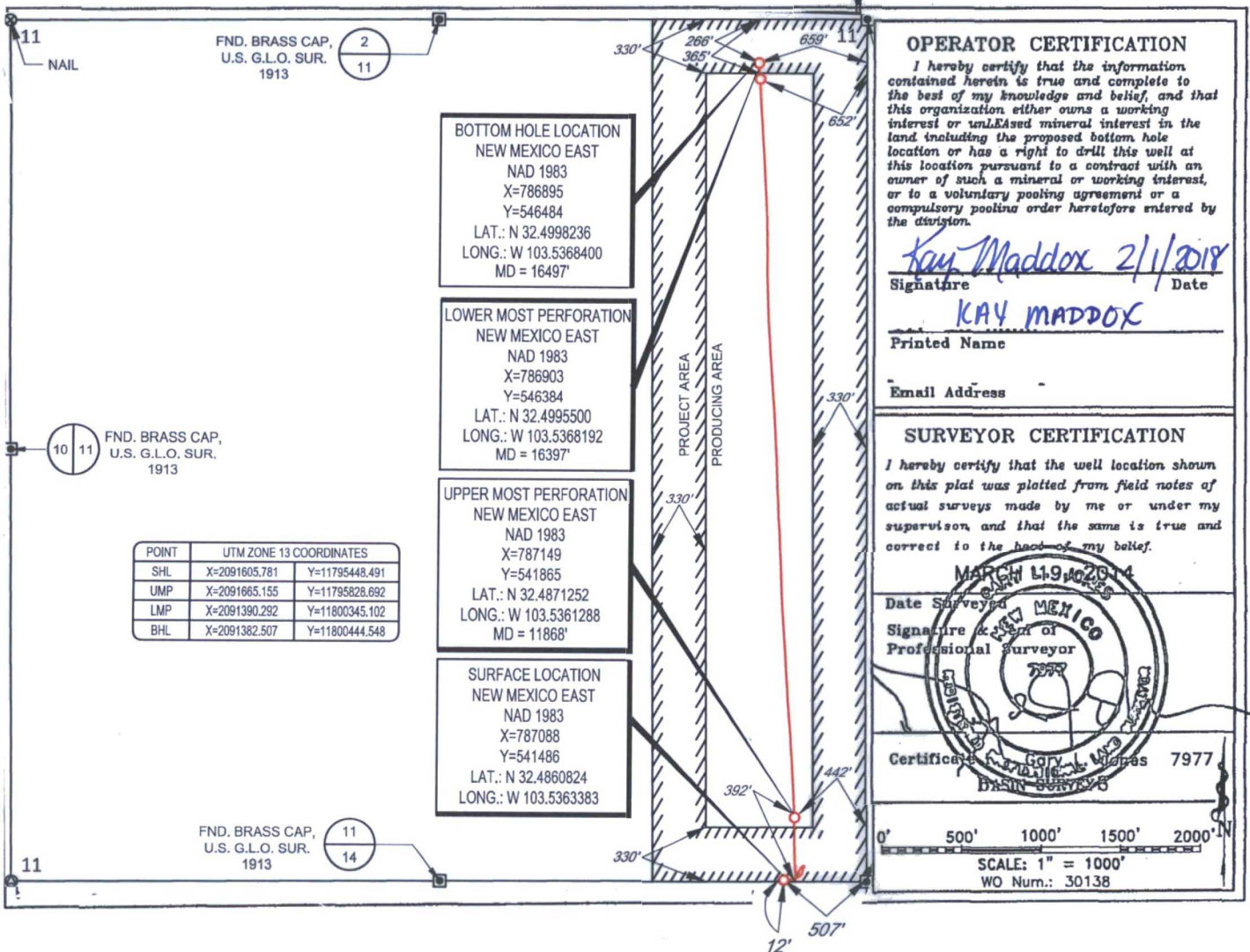
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	21 S	33 E		12	SOUTH	507	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	21 S	33 E		266	NORTH	659'	EAST	LEA

Dedicated Acres 160.00	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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State of New Mexico
Energy, Minerals & Natural Resources Department
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-41377		² Pool Code 5535	³ Pool Name Berry; Bone Spring, North
⁴ Property Code 40110	⁵ Property Name Date BTB State Com		⁶ Well Number 4H
⁷ OGRID No. 025575	⁸ Operator Name Yates Petroleum Corporation		⁹ Elevation 3,788' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	21S	33E		15	North	510	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	21S	33E		336	South	757	East	Lea

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				<p>15'N</p> <p>surf 510'E</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p style="text-align: right;">February 5, 2015</p> <p>Signature: <i>Laura Watts</i> Date: _____</p> <p>Laura Watts Printed Name</p> <p>laura@yatespetroleum.com E-mail Address</p>				
							<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: _____</p> <p>Signature and Seal of Professional Surveyor: _____</p>		
									<p>Certificate Number</p>

BHL
336'S 757'E

MAR 02 2015

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OIL CONSERVATION DIVISION
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-41670		² Pool Code 5535		³ Pool Name Berry; Bone Spring, North	
⁴ Property Code 40113		⁵ Property Name Cranberry BSU State Com			⁶ Well Number 5H
⁷ OGRID No. 025575		⁸ Operator Name Yates Petroleum Corporation			⁹ Elevation 3790'GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	21S	33E		15	South	680	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	21S	33E		331	North	674	East	Lea

OK KES

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Tina Huerta</i> February 5, 2015 Signature Date</p> <p>Tina Huerta Printed Name</p> <p>tinah@yatespetroleum.com E-mail Address</p>	
		<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>	
		<p>Certificate Number</p> <p>Surf 15' 680'E</p>	

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-41671	Pool Code 5535	Pool Name Berry; BoneSpring, North
Property Code 40110	Property Name DATE BTB STATE COM	Well Number 8H
DGRID No. 7377	Operator Name EOG RESOURCES INC	Elevation 3791

Surface Location

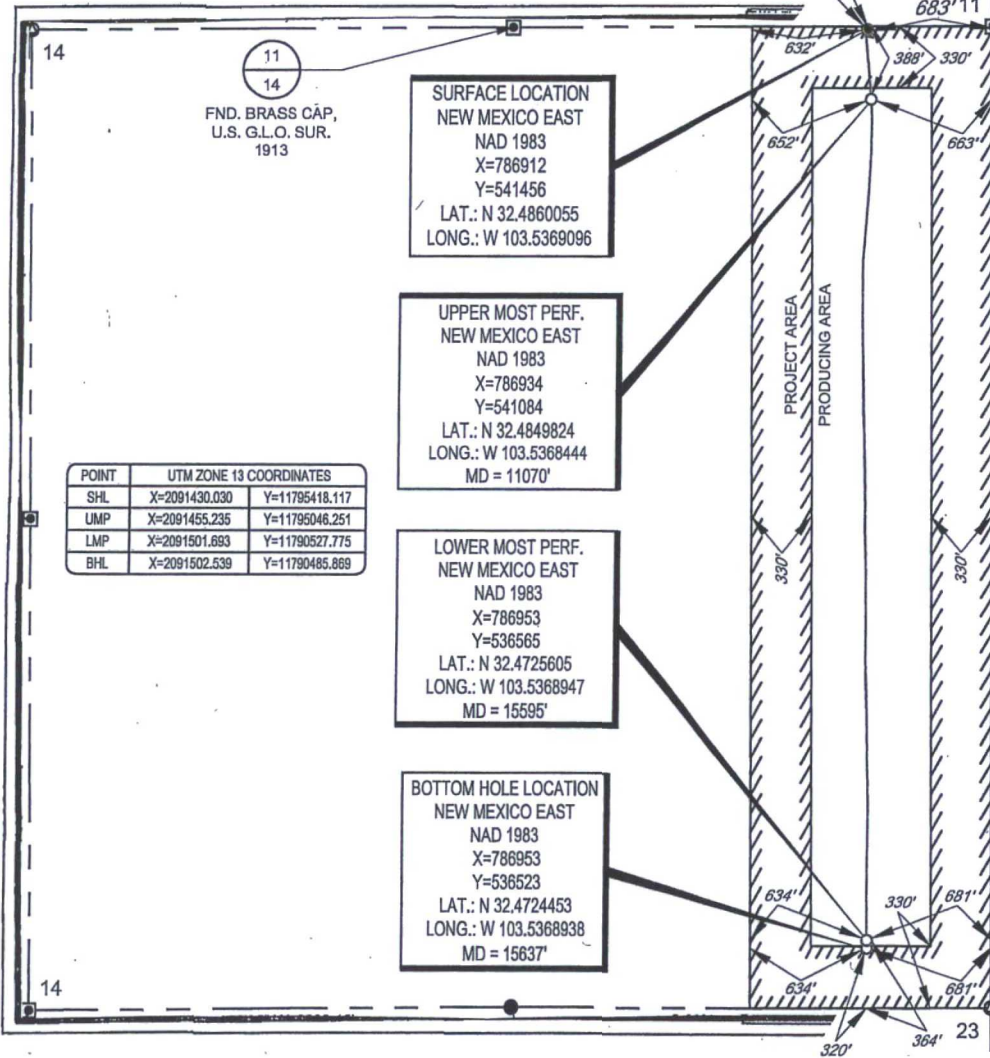
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/EAST LINE	County
A	14	21 S	33 E		15	NORTH	680	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	SOUTH/South line	Feet from the	East/EAST LINE	County
P	14	21 S	33 E		320	SOUTH	681	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox
Signature _____ Date **8/29/17**

KAY MADDOX
Printed Name _____
Kay_maddox@ecogresources.com
Email Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

JANUARY 7 2018
Date Surveyed _____

NEW MEXICO
Signature of _____
Professional Surveyor
7977

Certificate No. **GARY MADDIX 7977**
BLSM SERVICES

0' 1000' 2000' 3000' 4000'
SCALE: 1" = 2000'
WO Num.: 29938

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API Number 30-025-51941	Pool Code 5535	Pool Name Berry; Bone Spring, North
Property Code 319585	Property Name DATE 14 STATE COM	Well Number 201H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3814'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	21-S	33-E	-	799'	SOUTH	849'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	21-S	33-E	-	100'	NORTH	430'	WEST	LEA

Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No. COM AGREEMENT #204105
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=783210 Y=536972
LAT.: N 32.4737567
LONG.: W 103.5490193
NAD 1927
X=742028 Y=536911
LAT.: N 32.4736333
LONG.: W 103.5485330
799' FSL 849' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=782797 Y=536223
LAT.: N 32.4717045
LONG.: W 103.5503774
NAD 1927
X=741615 Y=536161
LAT.: N 32.4715811
LONG.: W 103.5498912
50' FSL 430' FWL

UPPER MOST PERF. (UMP)
NEW MEXICO EAST
NAD 1983
X=782796 Y=536273
LAT.: N 32.4718419
LONG.: W 103.5503776
NAD 1927
X=741615 Y=536211
LAT.: N 32.4717185
LONG.: W 103.5498913
100' FSL 430' FWL

LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=782711 Y=546623
LAT.: N 32.5002916
LONG.: W 103.5504092
NAD 1927
X=741529 Y=546561
LAT.: N 32.5001683
LONG.: W 103.5499220
100' FNL 430' FWL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/20/23
Signature Date

Star L Harrell
Print Name

star_harrell@egoresources.com
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
04/21/2023
Date of Survey
Signature and Seal of Professional Surveyor:

9/12/2023 8:49:43 PM

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

API Number 30-025-		Pool Code 5535	Pool Name Berry; Bone Spring, North
Property Code 319585	Property Name DATE 14 STATE COM		Well Number 202H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3814'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	21-S	33-E	-	785'	SOUTH	879'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	21-S	33-E	-	100'	NORTH	1630'	WEST	LEA

Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No. COM AGREEMENT #204105
----------------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=783240 Y=536959
LAT.: N 32.4737186
LONG.: W 103.5489222
NAD 1927
X=742058 Y=536897
LAT.: N 32.4735953
LONG.: W 103.5484359
812' FSL 819' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=783997 Y=536226
LAT.: N 32.4716890
LONG.: W 103.5464865
NAD 1927
X=742815 Y=536165
LAT.: N 32.4715656
LONG.: W 103.5460004
50' FSL 1630' FWL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/25/23
Signature Date

Star L Harrell
Print Name

star_harrell@eogresources.com
E-mail Address

The map shows a well location (red dot) and a surface location (SHL, red dot) on a grid. The well location is at the intersection of a vertical line (X=784998.14) and a horizontal line (Y=536178.62). The SHL is at (X=783240, Y=536959). A kick-off point (KOP) is at (X=783997, Y=536226). The map also shows various bearings and distances, such as AZ = 134.09° and 1053.3', and AZ = 359.53° and 10355.6'. A vertical line is labeled 'HZ SPACING UNIT' and '330''. A horizontal line is labeled 'COM AGREEMENT #204105'. A red dashed line indicates the 'LMP/BHL' location. A pink shaded area represents the 'UPPER MOST PERF. (UMP)' and a blue shaded area represents the 'LOWER MOST PERF. (LMP)'. The map is overlaid on a grid with sections 10, 11, 14, 15, 22, 23 and townships 21-S, 22-S, 23-S.

UPPER MOST PERF. (UMP)
NEW MEXICO EAST
NAD 1983
X=783997 Y=536276
LAT.: N 32.4718265
LONG.: W 103.5464867
NAD 1927
X=742815 Y=536215
LAT.: N 32.4717030
LONG.: W 103.5460005
100' FSL 1630' FWL

**LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)**
NEW MEXICO EAST
NAD 1983
X=783911 Y=546631
LAT.: N 32.5002900
LONG.: W 103.5465171
NAD 1927
X=742729 Y=546569
LAT.: N 32.5001667
LONG.: W 103.5460300
100' FNL 1630' FWL

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
04/21/2023
Date of Survey
Signature and Seal of Professional Surveyor:

Ramon Dominguez
24508
PROFESSIONAL SURVEYOR

9/12/2023 8:53:06 PM

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

API Number 30-025- 52019	Pool Code 5535	Pool Name Berry; Bone Spring, North
Property Code 319585	Property Name DATE 14 STATE COM	Well Number 203H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3814'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	21-S	33-E	-	785'	SOUTH	879'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	21-S	33-E	-	100'	NORTH	2450'	EAST	LEA

Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No. PENDING COM AGREEMENT
---------------------------	-----------------	-------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=783240 Y=536959
LAT.: N 32.4737186
LONG.: W 103.5489222
NAD 1927
X=742058 Y=536897
LAT.: N 32.4735953
LONG.: W 103.5484359
785' FSL 879' FWL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=785188 Y=536229
LAT.: N 32.4716736
LONG.: W 103.5426250
NAD 1927
X=744006 Y=536168
LAT.: N 32.4715502
LONG.: W 103.5421390
50' FSL 2441' FEL

The map shows a well location (203H) in Section 14, Township 21-S, Range 33-E, Lea County, NM. It details the Surface Location (SHL), Upper Most Perforation (UMP), Lower Most Perforation (LMP), and Bottom Hole Location (BHL). Key points include the Kick Off Point (KOP) and several survey points with their respective coordinates (X, Y) and bearings (AZ). The well is situated within a 785' x 879' surface location and a 100' x 2450' bottom hole location. The map also shows various survey units (VB-2163-0001, VB-2061-0001, VB-2081-0001, VO-9011-001) and a horizontal spacing unit. The well is oriented vertically, with the surface location to the west and the bottom hole location to the east.

UPPER MOST PERF (UMP)
NEW MEXICO EAST
NAD 1983
X=785187 Y=536279
LAT.: N 32.4718110
LONG.: W 103.5426251
NAD 1927
X=744005 Y=536218
LAT.: N 32.4716876
LONG.: W 103.5421391
100' FSL 2441' FEL

**LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)**
NEW MEXICO EAST
NAD 1983
X=785103 Y=546639
LAT.: N 32.5002877
LONG.: W 103.5426508
NAD 1927
X=743921 Y=546577
LAT.: N 32.5001643
LONG.: W 103.5421639
100' FNL 2450' FEL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Youngblood 08/31/23
Signature Date

Lisa Youngblood
Print Name

lisa_youngblood@eogresources.com
E-mail Address

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
04/21/2023
Date of Survey
Signature and Seal of Professional Surveyor:

Exhibit A

8/3/2023 4:02:30 PM

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 334-6178 Fax: (505) 334-6170
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

API Number 30-025-51942	Pool Code 5535	Pool Name Berry; Bone Spring, North
Property Code 319585	Property Name DATE 14 STATE COM	Well Number 301H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3790'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	14	21-S	33-E	-	339'	SOUTH	2248'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	21-S	33-E	-	100'	NORTH	2230'	WEST	LEA

Dedicated Acres 640.00	Joint or Infill	Consolidated Code	Order No. COM AGREEMENT #204105
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION (SHL)
NEW MEXICO EAST
NAD 1983
X=785379 Y=536518
LAT.: N 32.4724650
LONG.: W 103.5419995
NAD 1927
X=744197 Y=536457
LAT.: N 32.4723416
LONG.: W 103.5415134
339' FSL 2248' FEL

KICK OFF POINT (KOP)
NEW MEXICO EAST
NAD 1983
X=784597 Y=536228
LAT.: N 32.4716813
LONG.: W 103.5445411
NAD 1927
X=743415 Y=536166
LAT.: N 32.4715578
LONG.: W 103.5440550
50' FSL 2230' FWL

OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/25/23
Signature Date

Star L Harrell
Print Name
star_harrell@eogresources.com
E-mail Address

UPPER MOST PERF. (UMP)
NEW MEXICO EAST
NAD 1983
X=784597 Y=536278
LAT.: N 32.4718187
LONG.: W 103.5445412
NAD 1927
X=743415 Y=536216
LAT.: N 32.4716953
LONG.: W 103.5440551
100' FSL 2230' FWL

LOWER MOST PERF. (LMP)
BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST
NAD 1983
X=784511 Y=546635
LAT.: N 32.5002892
LONG.: W 103.5445710
NAD 1927
X=743329 Y=546574
LAT.: N 32.5001658
LONG.: W 103.5440840
100' FNL 2230' FWL

SURVEYORS CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
04/21/2023
Date of Survey
Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR
9/12/2023 8:50:46 PM

REC'D 10/29/2020 - NMOCD

FORM C-102

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46367		² Pool Code 5535		³ Pool Name BERRY; BONE SPRING, NORTH	
⁴ Property Code 319585		⁵ Property Name DATE 14 STATE COM			⁶ Well Number 303H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3791'

¹⁰Surface Location

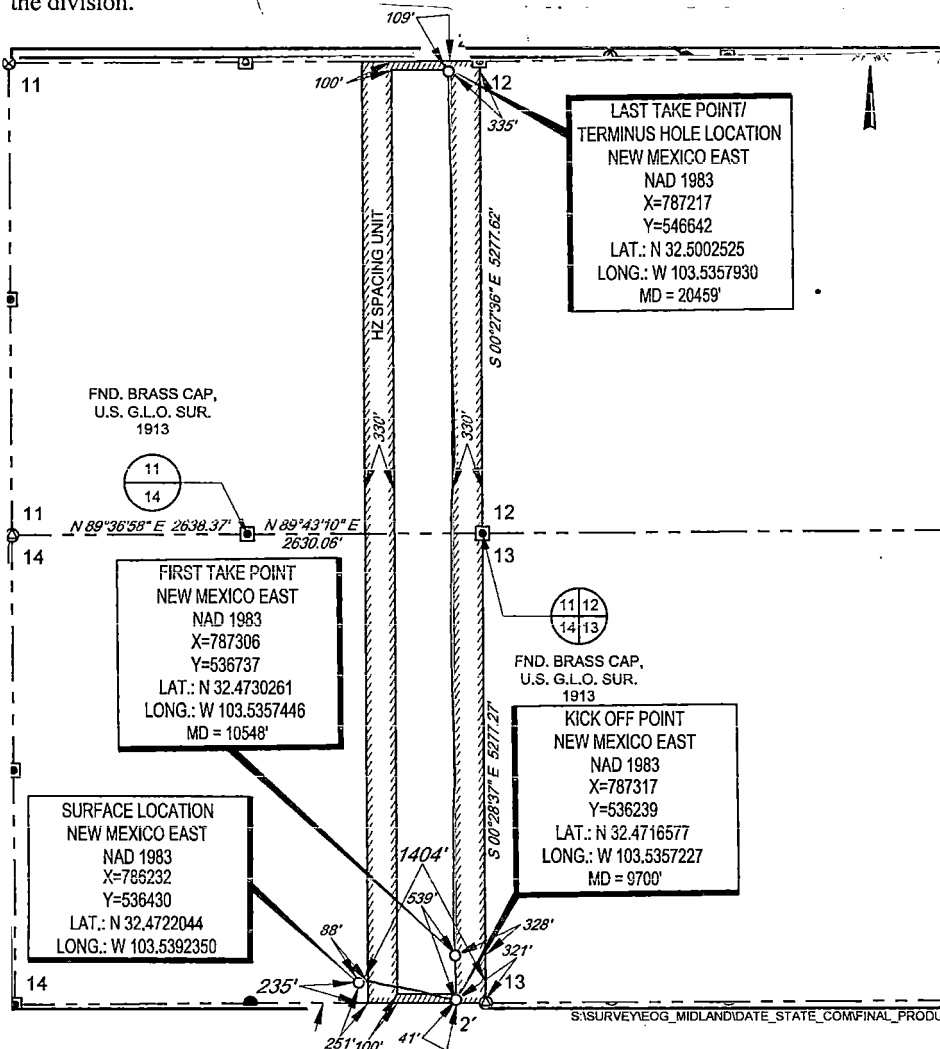
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	14	21-S	33-E	-	235'	SOUTH	1404'	EAST	LEA

SL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	21-S	33-E	-	109'	NORTH	335'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/26/2020
Signature Date

KAY MADDOX
Printed Name

kay_maddox@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/06/2019
Date of Survey
Signature and Seal of Professional Surveyor
Ramon A. Dominguez
24508
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (575) 748-1283 Fax: (575) 748-9720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
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FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
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 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ APN Number 30-025-46368	² Pool Code 5535	³ Pool Name BERRY; BONE SPRING, NORTH
⁴ Property Code 319585]	⁵ Property Name DATE 14 STATE COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 506H
		⁹ Elevation 3811'

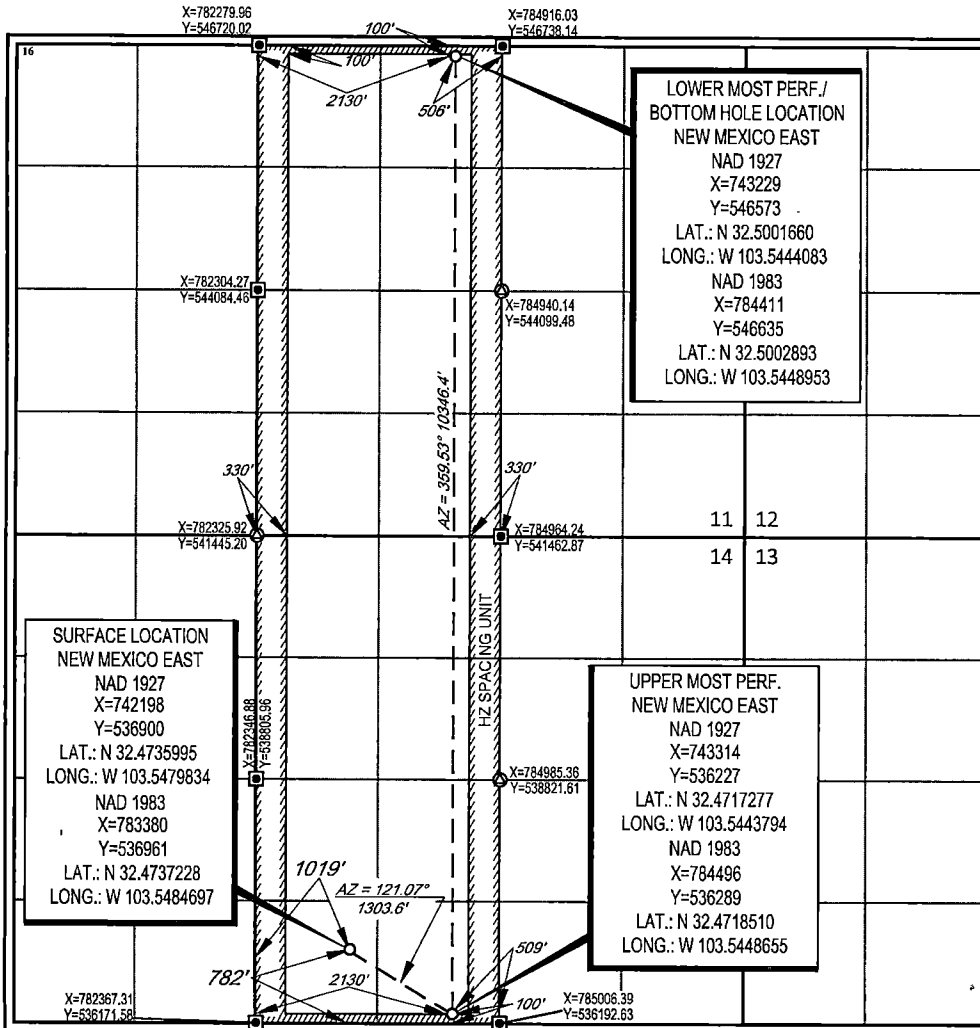
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	21-S	33-E	-	782'	SOUTH	1019'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	21-S	33-E	-	100'	NORTH	2130'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION
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Emily Follis 09/30/19
Signature Date

Emily Follis
Printed Name

emily_follis@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/26/2019
Date of Survey

RAMON A. DOMINGUEZ
Signature and Seal of Professional Surveyor

24508
Professional Surveyor

Certificate Number

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Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46369	² Pool Code 5535	³ Pool Name BERRY; BONE SPRING, NORTH
⁴ Property Code 319585	⁵ Property Name DATE 14 STATE COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 507H
		⁹ Elevation 3812'

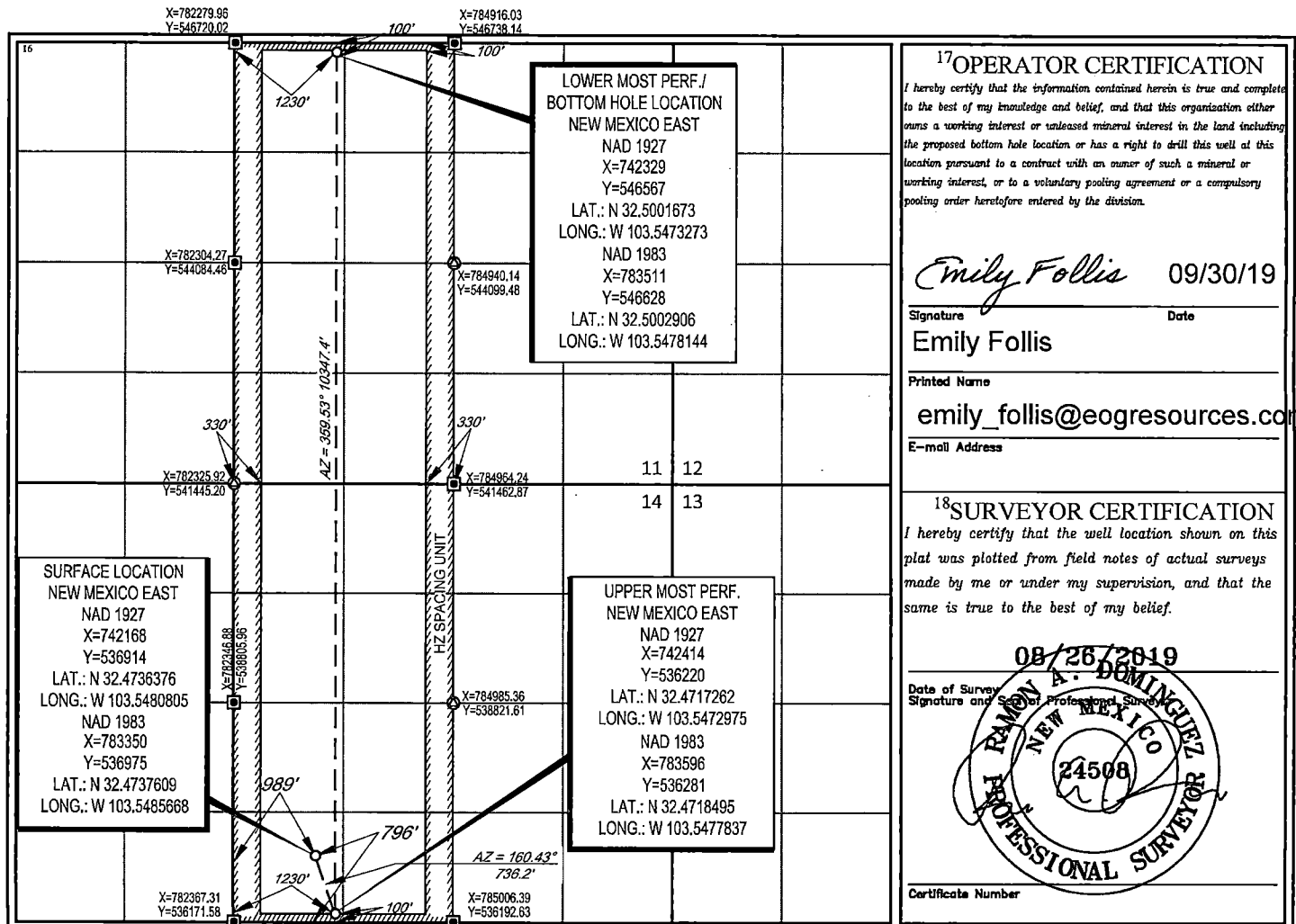
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	21-S	33-E	-	796'	SOUTH	989'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	21-S	33-E	-	100'	NORTH	1230'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46369		² Pool Code 5535	³ Pool Name Berry; Bone Spring, North
⁴ Property Code 319585	⁵ Property Name DATE 14 STATE COM		⁶ Well Number 508H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3812'

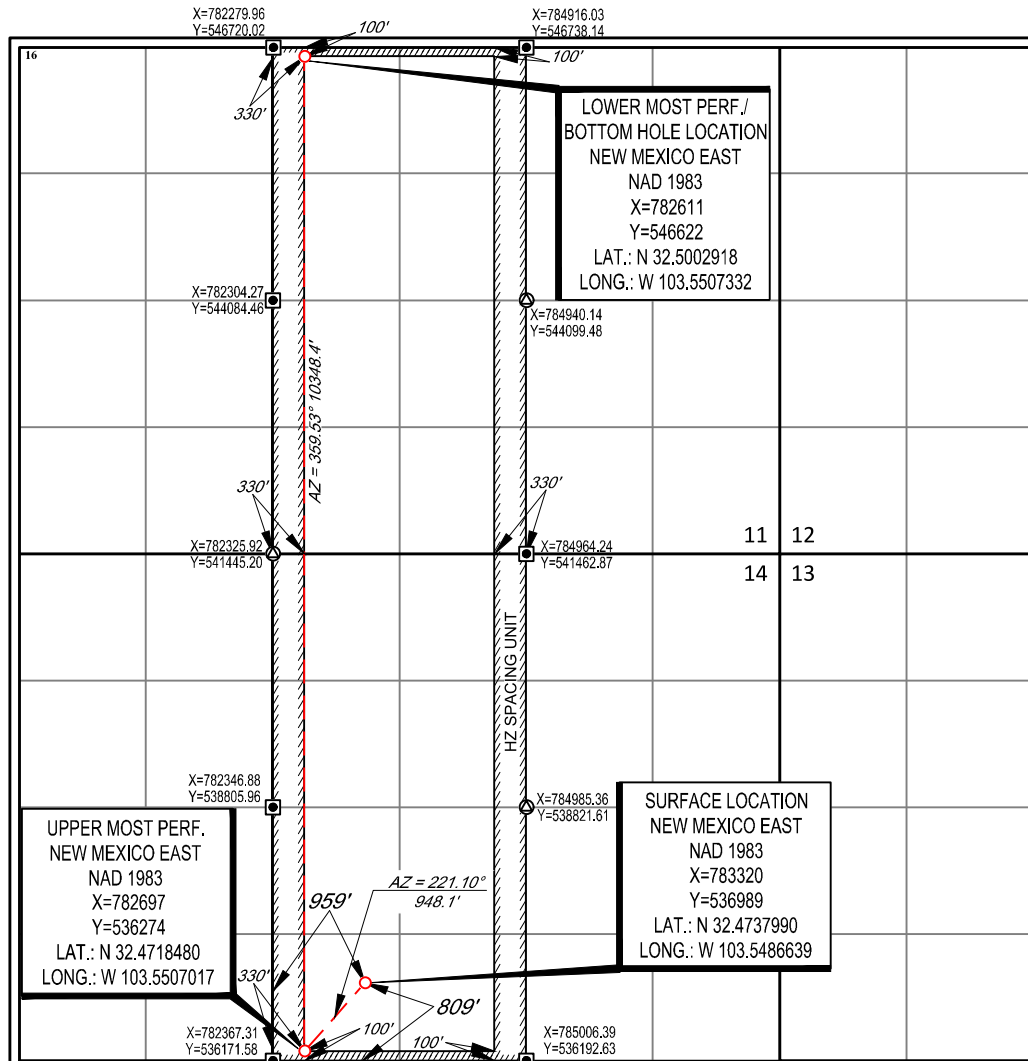
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	21-S	33-E	-	809'	SOUTH	959'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	21-S	33-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Star L Harrell 9/12/19
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/26/2019
Date of Survey

Signature and Seal of Professional Surveyor
A. RAMON A. DOMINGUEZ
24508
PROFESSIONAL SURVEYOR

Certificate Number

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. CTB-932-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-932 and CTB-749.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the

allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



Gerasimos Razatos for Albert Chang

DATE: 2/24/2026

**ALBERT C. S. CHANG
DIRECTOR**

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-932-A

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Date 14 State Com Central Tank Battery

Central Tank Battery Location: UL I, J, Section 14, Township 21 South, Range 34 East

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
BERRY;BONE SPRING, NORTH	5535

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 203424 PUN 1345972	E2E2	11-21S-33E
CA Bone Spring SLO 203398 PUN 1344256	E2E2	14-21S-33E
CA Bone Spring SLO 204105 PUN 1385208	W2	11-21S-33E
	W2	14-21S-33E
CA Bone Spring SLO 204106 PUN 1385199	E2E2	11-21S-33E
	E2E2	14-21S-33E
CA Bone Spring SLO 204107 PUN 1385171	W2E2	11-21S-33E
	W2E2	14-21S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46367	DATE 14 STATE COM #303H	E2E2	11-21S-33E	5535
		E2E2	14-21S-33E	
30-025-46368	DATE 14 STATE COM #506H	W2	11-21S-33E	5535
		W2	14-21S-33E	
30-025-46369	DATE 14 STATE COM #507H	W2	11-21S-33E	5535
		W2	14-21S-33E	
30-025-46370	DATE 14 STATE COM #508H	W2	11-21S-33E	5535
		W2	14-21S-33E	
30-025-44072	DATE 14 STATE COM #602H	W2E2	11-21S-33E	5535
		W2E2	14-21S-33E	
30-025-51941	DATE 14 STATE COM #201H	W2	11-21S-33E	5535
		W2	14-21S-33E	
30-025-52018	DATE 14 STATE COM #202H	W2	11-21S-33E	5535
		W2	14-21S-33E	
30-025-52019	DATE 14 STATE COM #203H	W2E2	11-21S-33E	5535
		W2E2	14-21S-33E	
30-025-51942	DATE 14 STATE COM #301H	W2	11-21S-33E	5535
		W2	14-21S-33E	

30-025-41378	CRANBERRY BSU STATE COM #001H	E2E2	11-21S-33E	5535
30-025-41670	CRANBERRY BSU STATE COM #005H	E2E2	11-21S-33E	5535
30-025-41377	DATE BTB STATE COM #004H	E2E2	14-21S-33E	5535
30-025-41671	DATE BTB STATE COM #008H	E2E2	14-21S-33E	5535

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 291383

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 291383
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	2/25/2026