

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY COGPRODUCTION, LLC**

ORDER NO. PC-1390-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. COG Production, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
10. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.

11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PC-1390 and OLM-172.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.

10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



Gerasimos Razatos for Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 2/24/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PC-1390-A
Operator: COG Production, LLC (217955)
Central Tank Battery: Eider Federal 35 Central Tank Battery
Central Tank Battery Location: UL N, Section 35, Township 24 South, Range 32 East
Central Tank Battery: Red Hills Offload Station
Central Tank Battery Location: UL O, Section 4, Township 26 South, Range 32 East
Central Tank Battery: Jal Offload Station
Central Tank Battery Location: UL D, Section 4, Township 26 South, Range 37 East
Gas Title Transfer Meter Location: UL N, Section 35, Township 24 South, Range 32 East

Pools

Pool Name	Pool Code
WC-025 G-06 S253201M;UPPER BONE SPR	97784
WC-025 G-07 S243225C;LWR BONE SPRIN	97964
WC-025 G-09 S253309P;UPR WOLFCAMP	98180

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
BLM Lease NMNM 105385849 (120907)	E2, E2SW	23-24S-32E
	ALL	26-24S-32E
	NE4	27-24S-32E
	ALL	35-24S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44629	EIDER FEDERAL #101H	W2SW	26-24S-32E	97784
		W2W2	35-24S-32E	
30-025-44630	EIDER FEDERAL #102H	W2SW	26-24S-32E	97784
		W2W2	35-24S-32E	
30-025-44631	EIDER FEDERAL #103H	E2SW	26-24S-32E	97784
		E2W2	35-24S-32E	
30-025-44632	EIDER FEDERAL #104H	E2SW	26-24S-32E	97784
		E2W2	35-24S-32E	
30-025-44634	EIDER FEDERAL #201H	W2SW	26-24S-32E	97784
		W2W2	35-24S-32E	
30-025-44627	EIDER FEDERAL #202H	W2SW	26-24S-32E	97784
		W2W2	35-24S-32E	
30-025-44635	EIDER FEDERAL #203H	E2SW	26-24S-32E	97784
		E2W2	35-24S-32E	
30-025-44636	EIDER FEDERAL #204H	E2SW	26-24S-32E	97784
		E2W2	35-24S-32E	
30-025-44628	EIDER FEDERAL #301H	W2SW	26-24S-32E	97784
		W2W2	35-24S-32E	

30-025-44637	EIDER FEDERAL #302H	W2SW W2W2	26-24S-32E 35-24S-32E	97784
30-025-44638	EIDER FEDERAL #303H	E2SW E2W2	26-24S-32E 35-24S-32E	97784
30-025-44639	EIDER FEDERAL #304H	E2SW E2W2	26-24S-32E 35-24S-32E	97784
30-025-44880	EIDER FEDERAL #206H	E2SE E2E2	26-24S-32E 35-24S-32E	98180
30-025-44882	EIDER FEDERAL #305H	W2SE W2E2	26-24S-32E 35-24S-32E	98180
30-025-44883	EIDER FEDERAL #306H	W2SE W2E2	26-24S-32E 35-24S-32E	98180
30-025-49287	EIDER 35 FEDERAL #501H	W2 W2	26-24S-32E 35-24S-32E	97964
30-025-49198	EIDER 35 FEDERAL #701H	SW4 W2	26-24S-32E 35-24S-32E	98180
30-025-49199	EIDER 35 FEDERAL #702H	SW4 W2	26-24S-32E 35-24S-32E	98180

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 557956

CONDITIONS

Operator: COG PRODUCTION, LLC 600 W. Illinois Ave Midland, TX 79701	OGRID: 217955
	Action Number: 557956
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	2/25/2026