

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: MACK ENERGY CORPORATION
OPERATOR ADDRESS: PO BOX 960 ARTESIA, NM 88211-0960
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
- (4) Measurement type: Metering Other (Specify)
- (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. Round Tank; San Andres 52770
- (2) Is all production from same source of supply? Yes No
- (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
- (4) Measurement type: Metering Other (Specify) Periotic Well Test.

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
- (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
- (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
- (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE: Jerry W Sherrell TITLE: Regulatory Supervisor DATE: 3/15/2024
TYPE OR PRINT NAME Jerry W Sherrell TELEPHONE NO.: 575-748-1288
E-MAIL ADDRESS: jerrys@mec.com

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

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TYPE OR PRINT NAME Jerry W Sherrell TELEPHONE NO.: 575-748-1288
E-MAIL ADDRESS: jerrys@mec.com

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Mack Energy Corporation **OGRID Number:** 013837
Well Name: Camrose Federal Com 1H **API:** 30-005-64363
Pool: Round Tank; San Andres **Pool Code:** 52770

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP(PROJECT AREA) NSP(PORATION UNIT) SD

B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. Offset operators or lease holders
- B. Royalty, overriding royalty owners, revenue owners
- C. Application requires published notice
- D. Notification and/or concurrent approval by SLO
- E. Notification and/or concurrent approval by BLM
- F. Surface owner
- G. For all of the above, proof of notification or publication is attached, and/or,
- H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell

 Print or Type Name

3/15/2024

 Date

 Signature

575-748-1288

 Phone Number

jerrys@mec.com

 e-mail Address



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 21, 2024

Oil Conservation Division
Attn: Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505

To Whom It May Concern:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB. Commingling and Off Lease Measurement of production. CTB-988 currently includes our Powell River Federal Com 1H Unit P Sec. 14 T15S R29E and Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. MEC is requesting approval to add our Camrose Federal Com 1H Unit M Sec. 13 T15S R29E. CTB is located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from these wells will be measured stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

Allocation of production will be measured through well testing of individual wells a minimum at least 24 hours each month. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

All affected parties have been notified of this application via certified mail. This commingling will not reduce the value of production.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

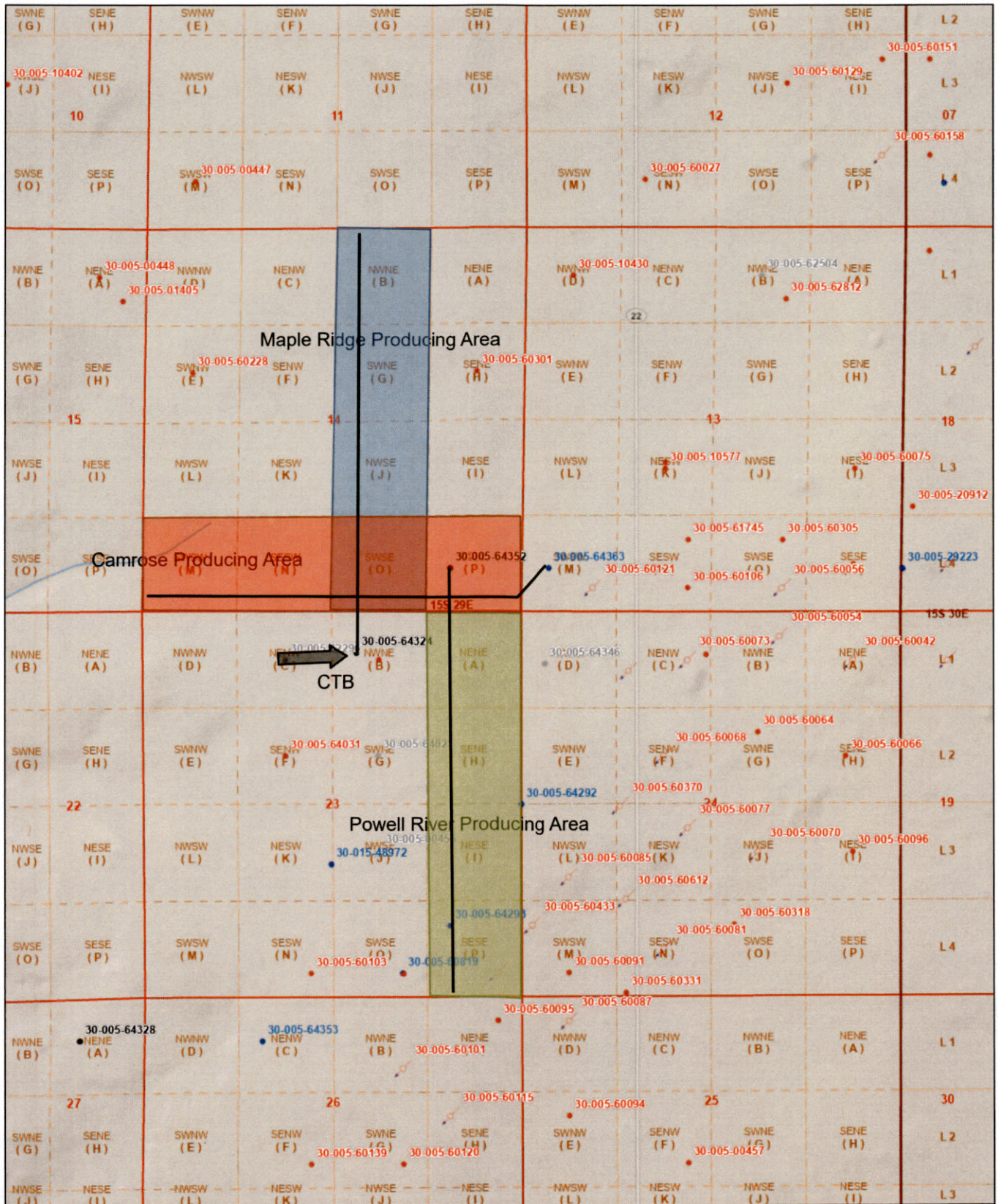
A handwritten signature in blue ink, appearing to read "Jerry W. Sherrell".

Jerry W. Sherrell
Regulatory Supervisor
jerrys@mec.com

JWS/

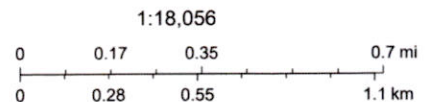
Enclosures

OCD Well Locations

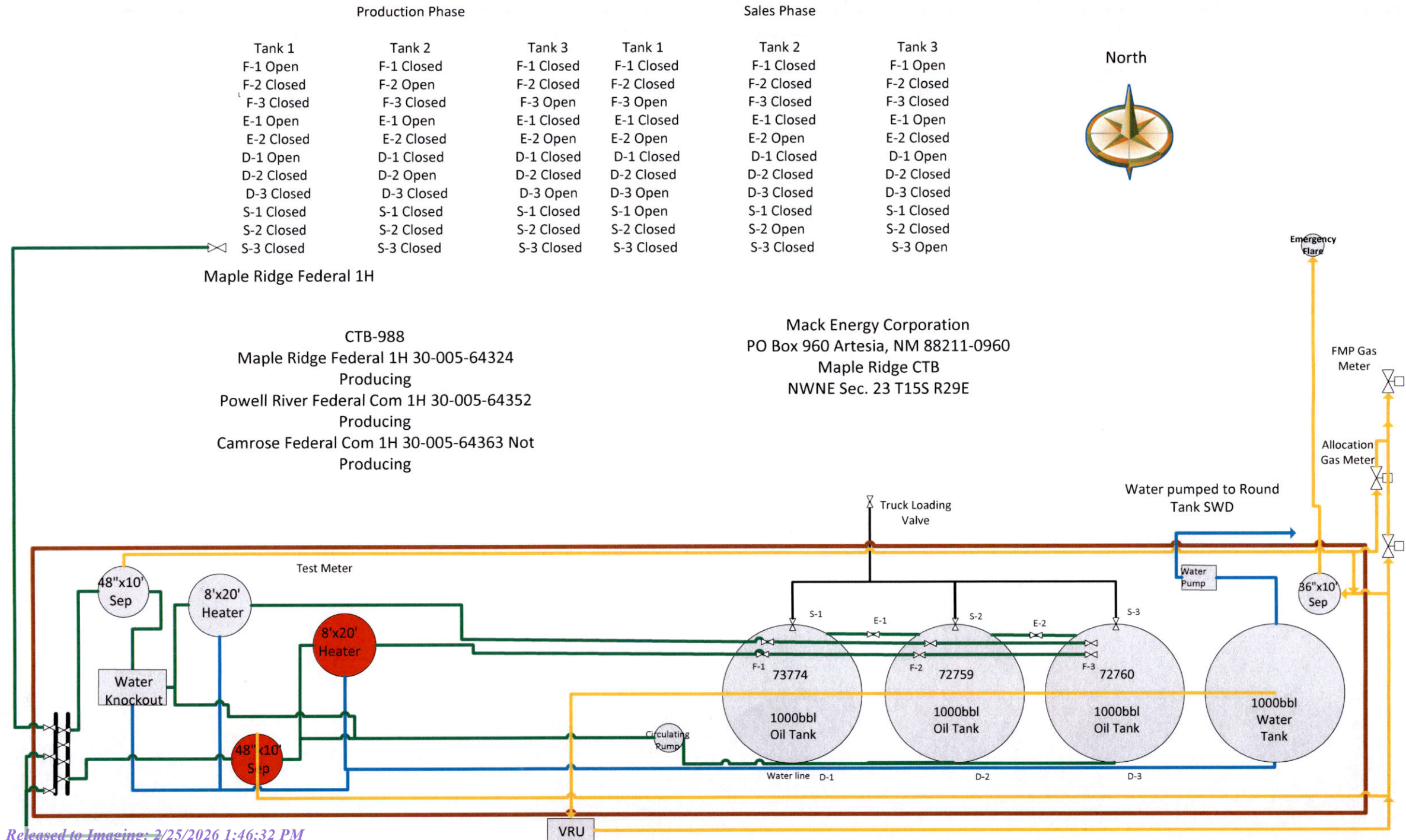


3/15/2024, 1:28:06 PM

- Override 1
- Override 2
- Override 3
- Override 4
- Override 5
- Wells - Large Scale
- Oil, New
- Oil, Plugged
- Oil, Active
- Oil, Cancelled
- ⊛ Gas, Cancelled
- ⊛ Injection, Plugged
- ⊛ PLSS Second Division
- ⊛ PLSS First Division
- ⊛ PLSS Townships



Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department., OCD, National Geographic, Esri, Garmin, HERE, UNEP-WCMC, USGS, NASA, ESA, METI, NRCAN, GEBCO, NOAA, increment P Corp., BLM



<u>Affected Parties</u>	<u>Interest Type</u>	<u>Certified Mail Number</u>
Bureau of Land Management 2909 West 2nd Street Roswell, NM 88202-2909	RI	<u>7021 2720 0000 2140 9533</u>
Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
RDC Minerals LLC(Formerly Robert C. Chase) P.O. Box 297 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
Ventana Minerals LLC(Formerly Richard L. Chase) P.O. Box 359 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
DiaKan Minerals LLC(Formerly Gerene Dianne Chase Ferguson) P.O. Box 693 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
Broken Arrow Royalties LLC P.O. Box 960 Artesia, NM 88211	ORRI	<u>HAND DELIVERED</u>
Sendero Energy LLC P.O. Box 556 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
M Squared Energy LLC P.O. Box 211 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
Katz Resources LLC P.O. Box 7015 Goodyear, AZ 85338	WI	<u>HAND DELIVERED</u>
Caza Petroleum LLC 200 N. Loraine, Suite 1550 Midland, TX 79701	ORRI	<u>7021 2720 0000 2140 9540</u>
Wise Oil & Gas No. 8 Ltd. 6851 NE Loop 820, Suite 200 North Richland Hills, TX 76180	ORRI	<u>9589 0710 5270 0177 3512 61</u>
Scott Wood 109 N. Post Oak Lane, #230 Houston, TX 77024	ORRI	<u>9589 0710 5270 0177 3512 54</u>
Doug Schutz P.O. Box 973 Santa Fe, NM 87504-0973	ORRI	<u>7021 2720 0000 2140 9557</u>

Robert Shelton
PO Box 51410
Midland, TX 79720

ORRI

9589 0710 5270 0177 3512 47

John & Theresa Hillman Family Propoerties
PO Box 50187
Midland, TX 79710

ORRI

7021 2720 0000 2140 9564



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 9589 0710 5270 0177 3512 47

Robert G. Shelton
P.O. Box 51410
Midland, TX 79720

To Whom It May Concern:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB. Commingling and Off Lease Measurement of production. CTB-988 currently includes our Powell River Federal Com 1H Unit P Sec. 14 T15S R29E and Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. MEC is requesting approval to add our Camrose Federal Com 1H Unit M Sec. 13 T15S R29E. CTB is located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from these wells will be measured stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

Allocation of production will be measured through well testing of individual wells a minimum at least 24 hours each month. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

All affected parties have been notified of this application via certified mail. This commingling will not reduce the value of production.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

A handwritten signature in blue ink that reads "Jerry W. Sherrell".

Jerry W. Sherrell
Regulatory Supervisor
jerrys@mec.com

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 9589 0710 5270 0177 3512 54

Scott Wood
6013 Riverview Way
Houston, TX 77057

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Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB. Commingling and Off Lease Measurement of production. CTB-988 currently includes our Powell River Federal Com 1H Unit P Sec. 14 T15S R29E and Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. MEC is requesting approval to add our Camrose Federal Com 1H Unit M Sec. 13 T15S R29E. CTB is located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from these wells will be measured stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

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jerrys@mec.com

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P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 9589 0710 5270 0177 3512 61

Wise Oil & Gas No. 8 Ltd.
6851 NE Loop 820, Suite 200
North Richland Hills, TX 76180

To Whom It May Concern:

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Regulatory Supervisor
jerrys@mec.com

JWS/

Enclosures



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Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 9589 0710 5270 0177 3512 30

Horton Royalty, LLC
P.O. Box 50938
Midland, TX 79710

To Whom It May Concern:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB. Commingling and Off Lease Measurement of production. CTB-988 currently includes our Powell River Federal Com 1H Unit P Sec. 14 T15S R29E and Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. MEC is requesting approval to add our Camrose Federal Com 1H Unit M Sec. 13 T15S R29E. CTB is located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from these wells will be measured stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

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Regulatory Supervisor
jerrys@mec.com

JWS/

Enclosures



P.O. Box 960
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Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 7021 2720 0000 2140 9540

*Caza Petroleum Inc.
200 N. Loraine, Suite 1550
Midland, TX 79701*

To Whom It May Concern:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB. Commingling and Off Lease Measurement of production. CTB-988 currently includes our Powell River Federal Com 1H Unit P Sec. 14 T15S R29E and Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. MEC is requesting approval to add our Camrose Federal Com 1H Unit M Sec. 13 T15S R29E. CTB is located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from these wells will be measured stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

Allocation of production will be measured through well testing of individual wells a minimum at least 24 hours each month. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

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jerrys@mec.com

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 7021 2720 0000 2140 9564

John & Theresa Hillman Family Properties
P.O. Box 50187
Midland, TX 79710

To Whom It May Concern:

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Allocation of production will be measured through well testing of individual wells a minimum at least 24 hours each month. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

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Jerry W. Sherrell
Regulatory Supervisor
jerrys@mec.com

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Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 7021 2720 0000 2140 9557

Doug Schutz
P.O. Box 973
Santa Fe, NM 87504-0973

Dear Sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB and Commingling of production of our Powell River Federal Com 1H, Unit P, Sec. 14 T15S R29E NMNM138832 & NMNM127444, CTB will be located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from the Powell River Federal Com 1H and Maple Ridge Federal 1H wells will be measured, stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

Allocation of production will be measured through well testing of individual wells on 7 day intervals. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

A handwritten signature in blue ink that reads "Jerry W. Sherrell".

Jerry W. Sherrell
Production Clerk
jerrys@mec.com

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 7021 2720 0000 2140 9533

*Bureau of Land Management
2909 West 2nd Street
Roswell, NM 88202-2909*

To Whom It May Concern:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB. Commingling and Off Lease Measurement of production. CTB-988 currently includes our Powell River Federal Com 1H Unit P Sec. 14 T15S R29E and Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. MEC is requesting approval to add our Camrose Federal Com 1H Unit M Sec. 13 T15S R29E. CTB is located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from these wells will be measured stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

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Jerry W. Sherrell
Regulatory Supervisor
jerrys@mec.com

JWS/

Enclosures

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francisco
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-005-64324		Pool Code 52770	Pool Name Round Tank; San Andres
Property Code 322879	Property Name MAPLE RIDGE FEDERAL		Well Number 1H
OGRID No. 13837	Operator Name MACK ENERGY CORPORATION		Elevation 3919.4

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	23	15 S	29 E		565	NORTH	2285	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/ West line	County
B	14	15 S	29 E		11	NORTH	2283	EAST	CHAVES

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Deana Weaver 8-26-19

Signature _____ Date _____

Deana Weaver

Printed Name _____

dweaver@mec.com

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 3, 2019

Date of Survey _____

FILIMON F. JARAMILLO

Signature of Professional Surveyor _____

Certificate Number: FILIMON F. JARAMILLO, PLS 12797

PROFESSIONAL SURVEYOR SURVEY NO. 6324A

RWP 9-6-19

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-005-64363		² Pool Code 57835		³ Pool Name Sulimar; San Andres	
⁴ Property Code		⁵ Property Name CAMROSE FEDERAL COM			⁶ Well Number 1H
⁷ OGRID No. 13837		⁸ Operator Name MACK ENERGY CORPORATION			⁹ Elevation 3933.7

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	15 S	29 E		606	SOUTH	380	WEST	CHAVES

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	15 S	29 E		330	SOUTH	1	WEST	CHAVES

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CAMROSE FEDERAL COM 1H
EL. = 3933.7

GEODETTIC COORDINATES
NAD 83 NMSP EAST
SURFACE LOCATION
N. = 731500.38
E. = 646782.04
LAT. = 33.0104211°N
LONG. = 103.9893518°W

KICK OFF POINT
606' FSL, 380' FWL
N. = 731500.38
E. = 646782.04
LAT. = 33.0104211°N
LONG. = 103.9893518°W

FIRST TAKE POINT (PPP 1)
330' FSL, 100' FEL
N. = 731224.26
E. = 646298.99
LAT. = 33.0096665°N
LONG. = 103.9909305°W

LAST TAKE POINT
330' FSL, 100' FWL
N. = 731216.04
E. = 641223.38
LAT. = 33.0096882°N
LONG. = 104.0074879°W

BOTTOM OF HOLE
330' FSL, 1' FWL
N. = 731215.84
E. = 641124.39
LAT. = 33.0096885°N
LONG. = 104.0078108°W

PPP 2
329' FSL, 2638' FEL
N. = 731220.16
E. = 643761.68
LAT. = 33.0096777°N
LONG. = 103.9992076°W

CORNER COORDINATES TABLE
NAD 83 NMSP EAST

A - N. = 736136.21	E. = 641173.28
B - N. = 736159.01	E. = 643812.88
C - N. = 736187.02	E. = 646456.81
D - N. = 736192.77	E. = 649094.81
E - N. = 736204.45	E. = 651733.81
F - N. = 733548.09	E. = 651700.55
G - N. = 730894.01	E. = 651667.99
H - N. = 730894.44	E. = 649031.93
I - N. = 730894.48	E. = 646395.26
J - N. = 730891.08	E. = 643758.26
K - N. = 730885.92	E. = 641120.85
L - N. = 733464.36	E. = 641140.79
M - N. = 733541.50	E. = 646425.03

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Deana Weaver 3/5/2024

Signature _____ Date _____

Printed Name
dweaver@mec.com

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 4, 2024

Date of Survey _____

Signature and Seal of Professional Surveyor: _____
Certificate Number: _____

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
 Serial Register Page
 NMNM105678962

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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	480.0000	NMNM105678962
		Legacy Serial No NMNM 122614

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987
 Commodity: Oil & Gas
 Case Disposition: AUTHORIZED
 Case File Jurisdiction: -
 06/15/2009

CASE DETAILS NMNM105678962

MLRS Case Ref	C-8259307		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	07/01/2009	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	200904024	Sale Date 04/22/2009	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
		Total Bonus Amount 168,000.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS NMNM105678962

Name & Mailing Address	Interest Relationship	Percent Interest
CAZA PETROLEUM INC 16945 NORTHCHASE DR STE 1430 HOUSTON TX 77060-2133	OPERATING RIGHTS	0.000000
CAZA PETROLEUM LLC 16945 NORTHCHASE DR STE 1430 HOUSTON TX 77060-2133	LESSEE	18.750000
CHASE OIL CORP 11352 LOVINGTON HWY ARTESIA NM 88210-9634	OPERATING RIGHTS	0.000000
DIAKAN MINERALS LLC PO BOX 693 ARTESIA NM 88211-0693	OPERATING RIGHTS	0.000000
ENERGY RESERVES GROUP LLC 333 CLAY ST STE 4400 HOUSTON TX 77002-4105	LESSEE	56.250000
ENERGY RESERVES GROUP LLC 333 CLAY ST STE 4400 HOUSTON TX 77002-4105	OPERATING RIGHTS	0.000000
M SQUARED ENERGY LLC PO BOX 211 ARTESIA NM 88211-0211	OPERATING RIGHTS	0.000000
RDC MINERALS LLC PO BOX 297 ARTESIA NM 88211	OPERATING RIGHTS	0.000000
SENDERO ENERGY LLC PO BOX 556 ARTESIA NM 88211-0556	OPERATING RIGHTS	0.000000
VENTANA MINERALS LLC PO BOX 359 ARTESIA NM 88211-0359	OPERATING RIGHTS	0.000000
WISE OIL & GAS NO 8 LTD 6851 NE LOOP 820 STE 200 NORTH RICHLAND HILLS TX 76180-6641	OPERATING RIGHTS	0.000000
WISE OIL & GAS NO 8 LTD 6851 NE LOOP 820 STE 200 NORTH RICHLAND HILLS TX 76180-6641	LESSEE	25.000000

RECORD TITLE NMNM105678962

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0150S 0290E 014 E2	WISE OIL & GAS NO 8 LTD	25.000000
	ENERGY RESERVES GROUP LLC	56.250000
	CAZA PETROLEUM LLC	18.750000
23 0150S 0290E 022 NE	WISE OIL & GAS NO 8 LTD	25.000000
	ENERGY RESERVES GROUP LLC	56.250000
	CAZA PETROLEUM LLC	18.750000

OPERATING RIGHTS NMNM105678962

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0150S 0290E 014 E2	All Depths Below the Base of the Yeso Formation	CAZA PETROLEUM INC	18.750000
		ENERGY RESERVES GROUP LLC	56.250000
		WISE OIL & GAS NO 8 LTD	25.000000
	Surface to the Base of the Yeso Formation	CHASE OIL CORP	83.000000
		SENDERO ENERGY LLC	1.000000
		M SQUARED ENERGY LLC	1.000000
		VENTANA MINERALS LLC	5.000000
		DIAKAN MINERALS LLC	5.000000
		RDC MINERALS LLC	5.000000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0150S 0290E 022 NE	All Depths Below the Base of the Yeso Formation	WISE OIL & GAS NO 8 LTD	25.000000
		CAZA PETROLEUM INC	18.750000
		ENERGY RESERVES GROUP LLC	56.250000
	Surface to the Base of the Yeso Formation	CHASE OIL CORP	83.000000
		RDC MINERALS LLC	5.000000
		DIAKAN MINERALS LLC	5.000000
		SENDERO ENERGY LLC	1.000000
		VENTANA MINERALS LLC	5.000000
		M SQUARED ENERGY LLC	1.000000

LAND RECORDS NMNM105678962

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0150S	0290E	014	Aliquot		E2	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT
23	0150S	0290E	022	Aliquot		NE	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105678962

Action Date	Date Filed	Action Name	Action Status	Action Information
02/26/2009	02/26/2009	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200904024;
04/07/2009	04/07/2009	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: W ENVR LAW CENTER
04/22/2009	04/22/2009	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$168000.00;
04/22/2009	04/22/2009	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$960.00;
04/22/2009	04/22/2009	SALE HELD	APPROVED/ACCEPTED	
05/01/2009	05/01/2009	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$167040.00;
05/08/2009	05/08/2009	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: W ENVR LAW CENTER
06/15/2009	06/15/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
06/15/2009	06/15/2009	LEASE ISSUED	APPROVED/ACCEPTED	
07/01/2009	07/01/2009	EFFECTIVE DATE	APPROVED/ACCEPTED	
07/01/2009	07/01/2009	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
07/01/2009	07/01/2009	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
10/01/2009	10/01/2009	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: WISE OIL/CAZA PETR;1 Receipt Number: 2008038
01/14/2010	01/14/2010	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/09;
01/14/2010	01/14/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
12/09/2015	12/09/2015	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: ENDEAVOUR/ENERGY RE;1 Receipt Number: 3451021
02/09/2016	02/09/2016	ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	
03/08/2016	03/08/2016	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/16;
03/08/2016	03/08/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
06/28/2017	06/28/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
06/28/2017	06/28/2017	TERMINATION NOTICE ISSUED	APPROVED/ACCEPTED	Action Remarks: CLASS II;
08/15/2017	08/15/2017	TERMINATION VACATED	APPROVED/ACCEPTED	
08/16/2017	08/16/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
08/17/2017	08/17/2017	DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: AMENDED;
08/18/2017	08/18/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
09/05/2017	09/05/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENERGY RE/J&J ENERG;1 Receipt Number: 3971605
11/27/2017	11/27/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
11/27/2017	11/27/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/17;
07/24/2018	07/24/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: J&J ENERG/CHASE OIL;1 Receipt Number: 4218458
12/10/2018	12/10/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4330957
12/10/2018	12/10/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/CHASE ETA;1 Receipt Number: 4330967
04/03/2019	04/03/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL
04/03/2019	04/03/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/18;
04/12/2019	04/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
04/12/2019	04/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/19;
04/25/2019	04/25/2019	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
04/25/2019	04/25/2019	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM140362;
04/25/2019	04/25/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/ NMNM140362;#2H
05/01/2019	05/01/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
05/22/2019	05/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
05/31/2019	05/31/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WISE OIL/CHASE OIL;1 Receipt Number: 4469494
06/12/2019	06/12/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CAZA PETR/CHASE OIL;1 Receipt Number: 4481473

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Action Date	Date Filed	Action Name	Action Status	Action Information
08/15/2019	08/15/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PM
08/15/2019	08/15/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/19;
09/10/2019	09/10/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
09/10/2019	09/10/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/19;
09/25/2019	09/25/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/CHASE ROB;1 Receipt Number: 4569009
10/02/2019	10/02/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4573450
02/05/2020	02/05/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD
02/05/2020	02/05/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/19;
06/15/2020	06/15/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/SENDERO E;1 Receipt Number: 4748988
10/22/2020	10/22/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JY
10/22/2020	10/22/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/20;
02/13/2024	07/05/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	;Bond: C-8335844 To Entity: RDC Minerals LLC From Entity: Robert C. Chase, et ux Payment Amount: 100 Action Effective Date: 2022-08-01 Case Action Status Date: 2022-07-08

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-24234	7/6/2022	5067871	Payment Submitted	\$2,000.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105678962

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105696231	NMNM 140362	AUTHORIZED	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	02		04/25/2019	80.0000	50.000000

LEGACY CASE REMARKS

NMNM105678962

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	SENM-S-19 PLAYAS AND ALKALI LAKES
0004	SEC. 14: N2SWSE
0005	SENM-S-20 SPRINGS, SEEPS AND TANKS
0006	SEC. 14: N2SWSE
0007	03/08/2016 - RENTAL PAID 7/01/2015 - 06/30/2016
0008	11/27/2017 - RENTAL PAID THRU 06/30/2018 PER ONRR
0009	04/03/2019 - RENTAL PAID THRU 06/30/2019 PER ONRR
0010	08/15/2019 - CHASE OIL SW/NM BOND NMB000286
0011	02/02/2020 - CASE OIL SW/NM BOND NMB000286

DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	720.0000	NMNM105692134
		Legacy Serial No NMNM 138832

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987
 Commodity: Oil & Gas
 Case Disposition: AUTHORIZED
 Case File Jurisdiction: -
 10/22/2018

CASE DETAILS NMNM105692134

MLRS Case Ref		C-8291101	
Case Name			
Unit Agreement Name			
Effective Date	11/01/2018	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest No
Land Type		Royalty Rate	12.5%
Formation Name		Royalty Rate Other	Acquired Royalty Interest
Parcel Number	201809038	Approval Date	Held In a Producing Unit No
Parcel Status		Sale Date	09/05/2018
		Sales Status	Number of Active Wells
		Total Bonus Amount	2,952,720.00
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	145003
		Total Rental Amount	

CASE CUSTOMERS NMNM105692134

Name & Mailing Address	Interest Relationship	Percent Interest
CHASE OIL CORP 11352 LOVINGTON HWY	ARTESIA NM 88210-9634	LESSEE 100.000000
DIAKAN MINERALS LLC PO BOX 693	ARTESIA NM 88211-0693	OPERATING RIGHTS 0.000000
KATZ RESOURCES LLC PO BOX 797	ARTESIA NM 88211-0797	OPERATING RIGHTS 0.000000
M SQUARED ENERGY LLC PO BOX 211	ARTESIA NM 88211-0211	OPERATING RIGHTS 0.000000
RDC MINERALS LLC PO BOX 297	ARTESIA NM 88211	OPERATING RIGHTS 0.000000
SENDERO ENERGY LLC PO BOX 556	ARTESIA NM 88211-0556	OPERATING RIGHTS 0.000000
VENTANA MINERALS LLC PO BOX 359	ARTESIA NM 88211-0359	OPERATING RIGHTS 0.000000

RECORD TITLE NMNM105692134

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0150S 0290E 014 S2NW,SW	CHASE OIL CORP	100.000000
23 0150S 0290E 023 N2,E2SW,W2SE	CHASE OIL CORP	100.000000

OPERATING RIGHTS NMNM105692134

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0150S 0290E 014 S2NW,SW	All Depths	VENTANA MINERALS LLC	5.000000
		CHASE OIL CORP	85.000000
		RDC MINERALS LLC	5.000000
		DIAKAN MINERALS LLC	5.000000
23 0150S 0290E 023 N2,E2SW,W2SE	All Depths	CHASE OIL CORP	85.000000
		DIAKAN MINERALS LLC	5.000000
		RDC MINERALS LLC	5.000000
		VENTANA MINERALS LLC	5.000000

LAND RECORDS NMNM105692134

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0150S	0290E	014	Aliquot		S2NW,SW	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT
23	0150S	0290E	023	Aliquot		N2,E2SW,W2SE	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

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CASE ACTIONS					NMNM105692134
Action Date	Date Filed	Action Name	Action Status	Action Information	
07/23/2018	07/23/2018	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201809038;	
07/30/2018	07/30/2018	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: THE COALITION;	
07/30/2018	07/30/2018	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: WILDEARTH GUARDIANS	
09/05/2018	09/05/2018	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2952720.00;	
09/05/2018	09/05/2018	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$1440.00	
09/05/2018	09/05/2018	SALE HELD	APPROVED/ACCEPTED		
09/12/2018	09/12/2018	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$2951280.00;	
10/22/2018	10/22/2018	LEASE ISSUED	APPROVED/ACCEPTED		
10/22/2018	10/22/2018	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: WILDEARTH GUARDIANS	
10/22/2018	10/22/2018	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: THE COALITION	
10/25/2018	10/25/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL	
11/01/2018	11/01/2018	EFFECTIVE DATE	APPROVED/ACCEPTED		
11/01/2018	11/01/2018	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
11/01/2018	11/01/2018	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
12/10/2018	12/10/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1	
12/10/2018	12/10/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 4330964	
04/12/2019	04/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/CHASE ETA;1	
04/12/2019	04/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Receipt Number: 4330970	
05/01/2021	05/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: EMR	
07/14/2021	07/14/2021	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/19;	
07/14/2021	07/14/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM143144;#1H	
08/10/2021	08/10/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
05/17/2022	05/19/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/SENDERO E;1	
02/20/2024	07/05/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 4905529	
				Action Effective Date: 2021-06-01	
				Case Action Status Date: 2022-05-17	
				;Bond: C-8335844	
				To Entity: RDC Minerals LLC	
				From Entity: Robert C. Chase, et ux	
				Payment Amount: 100	
				Action Effective Date: 2022-08-01	
				Case Action Status Date: 2022-07-08	

CASE TRANSACTIONS						
Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-24238	7/6/2022	5067920	Payment Submitted	\$1,900.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO								NMNM105692134
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105736817	NMNM 143144	AUTHORIZED	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	01		05/01/2021	80.0000	50.000000

LEGACY CASE REMARKS NMNM105692134
Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE
0003	WO-ESA-7 ENDANGERED SPECIES ACT
0004	WO-NHPA NATIONAL HISTORIC PRESERVATION ACT
0005	RENTAL PAID THRU 10/31/2019 PER ONRR.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	720.0000	NMNM105692134
		Legacy Serial No NMNM 138832

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
10/22/2018

CASE DETAILS NMNM105692134

MLRS Case Ref	C-8291101		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	11/01/2018	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	201809038	Sale Date 09/05/2018	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
		Total Bonus Amount 2,952,720.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS NMNM105692134

Name & Mailing Address	Interest Relationship	Percent Interest
CHASE OIL CORP 11352 LOVINGTON HWY	ARTESIA NM 88210-9634	LESSEE 100.000000
DIAKAN MINERALS LLC PO BOX 693	ARTESIA NM 88211-0693	OPERATING RIGHTS 0.000000
KATZ RESOURCES LLC PO BOX 797	ARTESIA NM 88211-0797	OPERATING RIGHTS 0.000000
M SQUARED ENERGY LLC PO BOX 211	ARTESIA NM 88211-0211	OPERATING RIGHTS 0.000000
RDC MINERALS LLC PO BOX 297	ARTESIA NM 88211	OPERATING RIGHTS 0.000000
SENDERO ENERGY LLC PO BOX 556	ARTESIA NM 88211-0556	OPERATING RIGHTS 0.000000
VENTANA MINERALS LLC PO BOX 359	ARTESIA NM 88211-0359	OPERATING RIGHTS 0.000000

RECORD TITLE NMNM105692134

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0150S 0290E 014 S2NW,SW	CHASE OIL CORP	100.000000
23 0150S 0290E 023 N2,E2SW,W2SE	CHASE OIL CORP	100.000000

OPERATING RIGHTS NMNM105692134

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0150S 0290E 014 S2NW,SW	All Depths	VENTANA MINERALS LLC	5.000000
		CHASE OIL CORP	85.000000
		RDC MINERALS LLC	5.000000
		DIAKAN MINERALS LLC	5.000000
23 0150S 0290E 023 N2,E2SW,W2SE	All Depths	CHASE OIL CORP	85.000000
		DIAKAN MINERALS LLC	5.000000
		RDC MINERALS LLC	5.000000
		VENTANA MINERALS LLC	5.000000
			5.000000

LAND RECORDS NMNM105692134

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0150S	0290E	014	Aliquot		S2NW,SW	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT
23	0150S	0290E	023	Aliquot		N2,E2SW,W2SE	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT

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CASE ACTIONS					NMNM105692134
Action Date	Date Filed	Action Name	Action Status	Action Information	
07/23/2018	07/23/2018	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201809038;	
07/30/2018	07/30/2018	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: THE COALITION;	
07/30/2018	07/30/2018	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: WILDEARTH GUARDIANS	
09/05/2018	09/05/2018	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2952720.00;	
09/05/2018	09/05/2018	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$1440.00	
09/05/2018	09/05/2018	SALE HELD	APPROVED/ACCEPTED		
09/12/2018	09/12/2018	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$2951280.00;	
10/22/2018	10/22/2018	LEASE ISSUED	APPROVED/ACCEPTED		
10/22/2018	10/22/2018	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: WILDEARTH GUARDIANS	
10/22/2018	10/22/2018	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: THE COALITION	
10/25/2018	10/25/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL	
11/01/2018	11/01/2018	EFFECTIVE DATE	APPROVED/ACCEPTED		
11/01/2018	11/01/2018	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
11/01/2018	11/01/2018	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
12/10/2018	12/10/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1	
12/10/2018	12/10/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 4330964 Action Remarks: CHASE OIL/CHASE ETA;1 Receipt Number: 4330970	
04/12/2019	04/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR	
04/12/2019	04/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/19;	
05/01/2021	05/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: /1/NMNM143144;	
07/14/2021	07/14/2021	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
07/14/2021	07/14/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM143144;#1H	
08/10/2021	08/10/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
05/17/2022	05/19/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/SENDERO E;1 Receipt Number: 4905529 Action Effective Date: 2021-06-01 Case Action Status Date: 2022-05-17 ;Bond: C-8335844 To Entity: RDC Minerals LLC From Entity: Robert C. Chase, et ux Payment Amount: 100 Action Effective Date: 2022-08-01 Case Action Status Date: 2022-07-08	
02/20/2024	07/05/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		

CASE TRANSACTIONS						
Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-24238	7/6/2022	5067920	Payment Submitted	\$1,900.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO								NMNM105692134
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105736817	NMNM 143144	AUTHORIZED	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	01		05/01/2021	80.0000	50.000000

LEGACY CASE REMARKS		NMNM105692134
Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.		
Line Number	Remark Text	
0002	STIPULATIONS ATTACHED TO LEASE	
0003	WO-ESA-7 ENDANGERED SPECIES ACT	
0004	WO-NHPA NATIONAL HISTORIC PRESERVATION ACT	
0005	RENTAL PAID THRU 10/31/2019 PER ONRR.	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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**DEPARTMENT OF THE INTERIOR
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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	400.0000	NMNM105374152
		Legacy Serial No NMNM 127444

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: -
11/21/2011

CASE DETAILS NMNM105374152

MLRS Case Ref	C-8278713		
Case Name			
Unit Agreement Name			
Effective Date	12/01/2011	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type		Royalty Rate	12.5%
Formation Name		Royalty Rate Other	Acquired Royalty Interest
Parcel Number	201110003	Approval Date	10/19/2011
Parcel Status		Sales Status	Number of Active Wells
		Total Bonus Amount	200,000.00
Related Agreement		Tract Number	145003
Application Type		Fund Code	145003

CASE CUSTOMERS NMNM105374152

Name & Mailing Address	Interest Relationship	Percent Interest
CHASE OIL CORP	ARTESIA NM 88210-9634	100.000000
CHASE OIL CORP	ARTESIA NM 88210-9634	0.000000
DIAKAN MINERALS LLC	ARTESIA NM 88211-0693	0.000000
KATZ RESOURCES LLC	ARTESIA NM 88211-0797	0.000000
M SQUARED ENERGY LLC	ARTESIA NM 88211-0211	0.000000
RDC MINERALS LLC	ARTESIA NM 88211	0.000000
SENDERO ENERGY LLC	ARTESIA NM 88211-0556	0.000000
VENTANA MINERALS LLC	ARTESIA NM 88211-0359	0.000000

RECORD TITLE NMNM105374152

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0150S 0290E 023 E2SE	CHASE OIL CORP	100.000000
23 0150S 0290E 026 E2	CHASE OIL CORP	100.000000

OPERATING RIGHTS NMNM105374152

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0150S 0290E 023 E2SE	All Depths	SENDERO ENERGY LLC	1.000000
		M SQUARED ENERGY LLC	1.000000
		CHASE OIL CORP	82.000000
		KATZ RESOURCES LLC	1.000000
		VENTANA MINERALS LLC	5.000000
		XXXXXXXXXX	5.000000
23 0150S 0290E 026 E2	All Depths	DIAKAN MINERALS LLC	5.000000
		KATZ RESOURCES LLC	1.000000
		VENTANA MINERALS LLC	5.000000
		CHASE OIL CORP	82.000000
		DIAKAN MINERALS LLC	5.000000
		XXXXXXXXXX	5.000000
		M SQUARED ENERGY LLC	1.000000
		SENDERO ENERGY LLC	1.000000

LAND RECORDS NMNM105374152

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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0150S	0290E	023	Aliquot		E2SE	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT
23	0150S	0290E	026	Aliquot		E2	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105374152

Action Date	Date Filed	Action Name	Action Status	Action Information
07/20/2011	07/20/2011	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201110003;
10/19/2011	10/19/2011	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$200000.00;
10/19/2011	10/19/2011	SALE HELD	APPROVED/ACCEPTED	
11/21/2011	11/21/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
11/21/2011	11/21/2011	LEASE ISSUED	APPROVED/ACCEPTED	
12/01/2011	12/01/2011	EFFECTIVE DATE	APPROVED/ACCEPTED	
12/01/2011	12/01/2011	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
12/01/2011	12/01/2011	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
04/22/2015	04/22/2015	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: LOMA HOMB/CHASE OIL;1 Receipt Number: 3279145
05/18/2015	05/18/2015	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BLANCO CO/LOMA HOMB;1 Receipt Number: 3299241
06/16/2015	06/16/2015	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/15;
06/16/2015	06/16/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
06/18/2015	06/18/2015	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/15;
06/18/2015	06/18/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
10/22/2018	10/22/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/CHASE ROB;1 Receipt Number: 4288417
11/06/2018	11/06/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4301532
03/20/2019	03/20/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JY
03/20/2019	03/20/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/18;
05/01/2021	05/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: /1/NMNM143144;
07/14/2021	07/14/2021	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
07/14/2021	07/14/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM143144;#1H
08/10/2021	08/10/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
06/01/2022	05/19/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/SENDERO E;1 Receipt Number: 4905529 Action Effective Date: 2021-06-01 Case Action Status Date: 2022-06-01 ;Bond: C-8335844 To Entity: RDC Minerals LLC From Entity: Robert C. Chase, et ux Payment Amount: 100 Action Effective Date: 2022-08-01 Case Action Status Date: 2022-07-08
02/20/2024	07/05/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-24238	7/6/2022	5067920	Payment Submitted	\$1,900.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105374152

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105736817	NMNM 143144	AUTHORIZED	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	02		05/01/2021	80.0000	50.000000

LEGACY CASE REMARKS NMNM105374152

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Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-LN-5 OFF-SITE MITIGATION
0005	SENM-S-22 PRAIRIE CHICKENS
0006	06/16/15 - RENTAL PAID 12/01/14 PER ONRR
0007	RT ASGN FILED ON 04/22/15 WAS APRVD ON 6/1/15;
0008	DUE TO INTERVENING ASGN;
0009	03/20/19 - IN GOOD STANDING PER ONRR

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P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 21, 2024

Oil Conservation Division
Attn: Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505

To Whom It May Concern:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB. Commingling and Off Lease Measurement of production. CTB-988 currently includes our Powell River Federal Com 1H Unit P Sec. 14 T15S R29E and Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. MEC is requesting approval to add our Camrose Federal Com 1H Unit M Sec. 13 T15S R29E. CTB is located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from these wells will be measured stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

Allocation of production will be measured through well testing of individual wells a minimum at least 24 hours each month. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

All affected parties have been notified of this application via certified mail. This commingling will not reduce the value of production.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

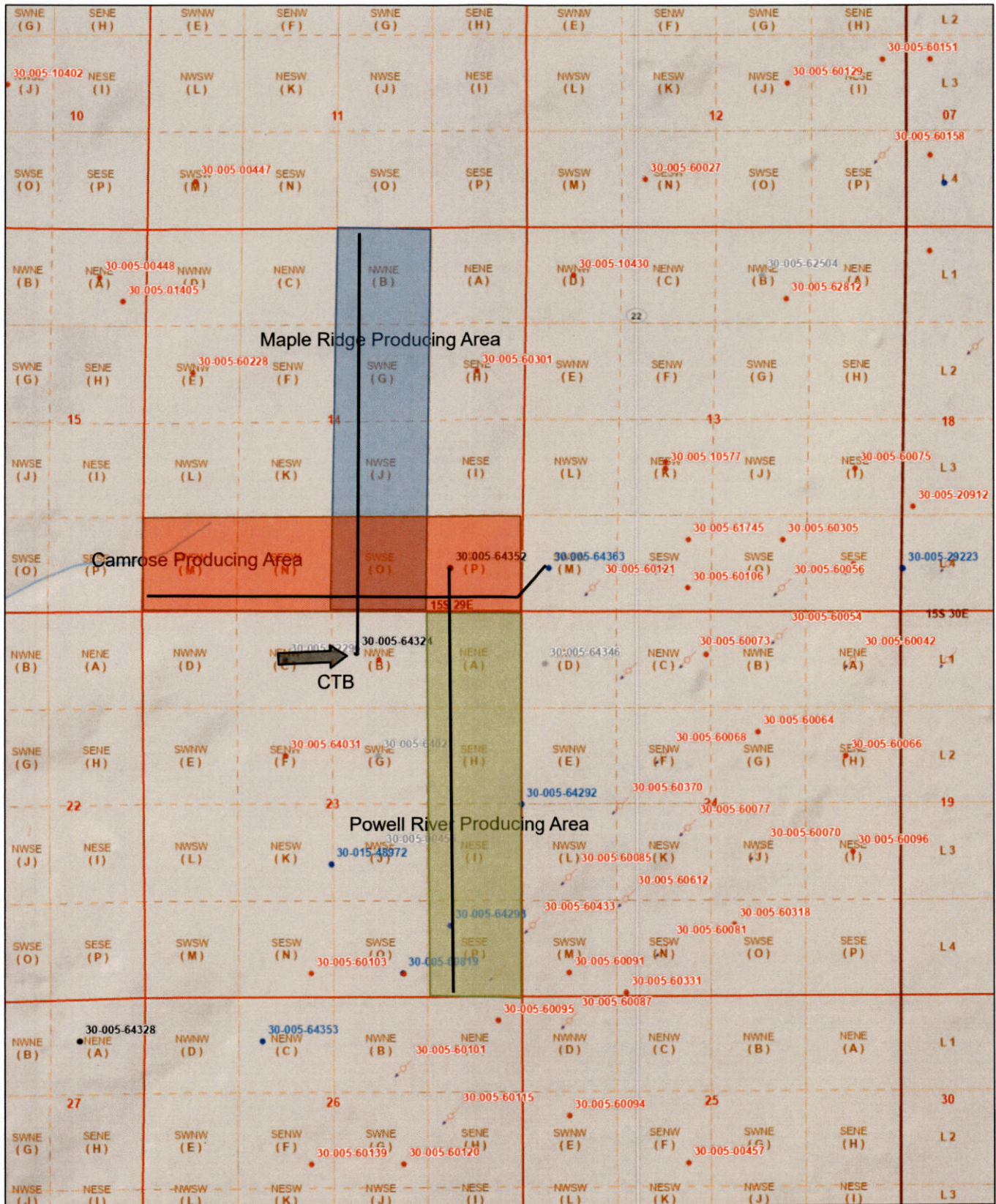
A handwritten signature in blue ink, appearing to read "Jerry W. Sherrell".

Jerry W. Sherrell
Regulatory Supervisor
jerrys@mec.com

JWS/

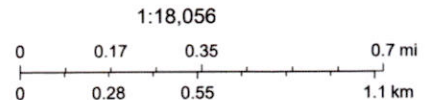
Enclosures

OCD Well Locations

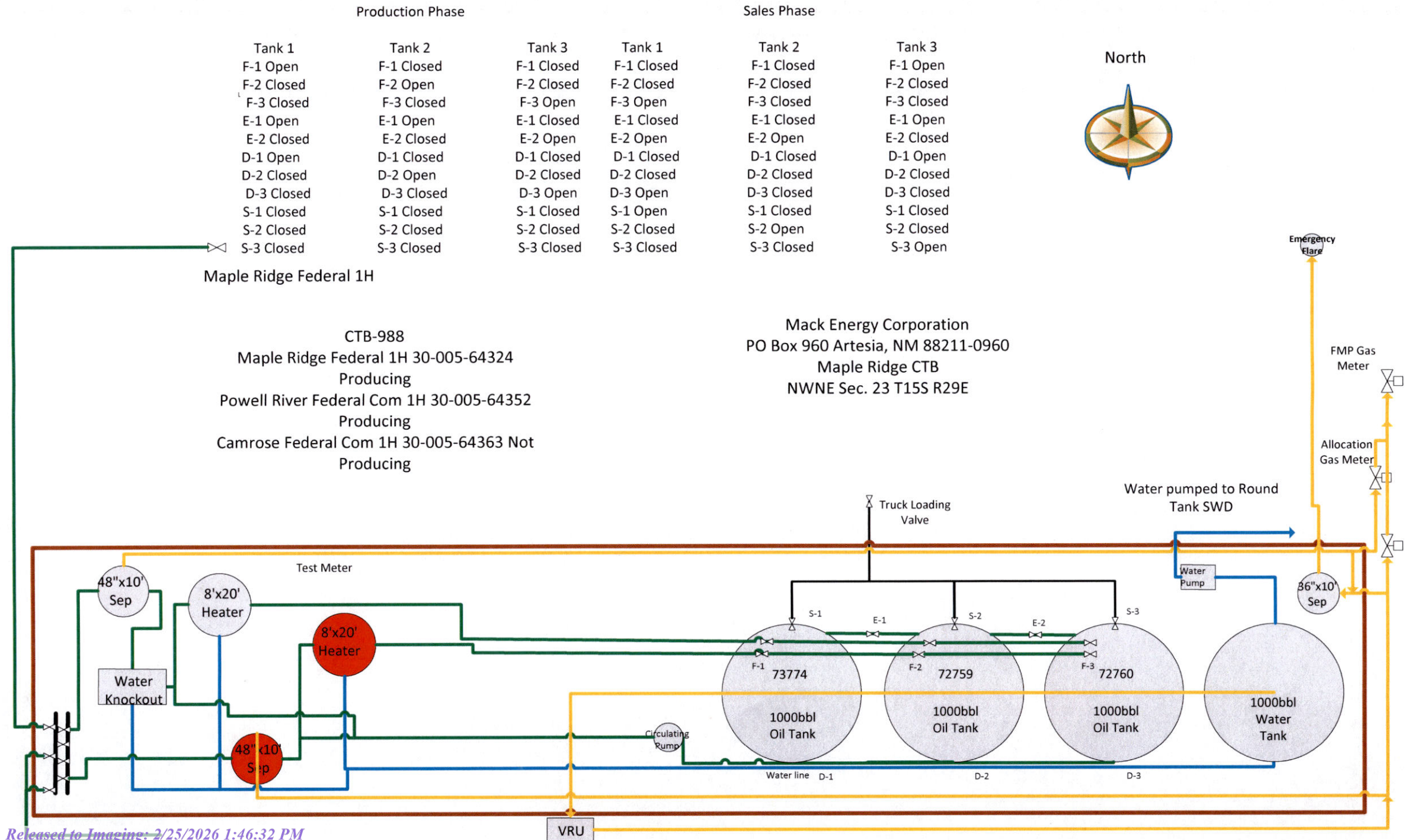


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- Override 1
- Override 2
- Override 3
- Override 4
- Override 5
- Wells - Large Scale
- Oil, New
- Oil, Plugged
- Oil, Active
- Oil, Cancelled
- ☆ Gas, Cancelled
- Injection, Plugged
- ▭ PLSS Second Division
- ▭ PLSS First Division
- ▭ PLSS Townships



Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department., OCD, National Geographic, Esri, Garmin, HERE, UNEP-WCMC, USGS, NASA, ESA, METI, NRCAN, GEBCO, NOAA, increment P Corp., BLM



<u>Affected Parties</u>	<u>Interest Type</u>	<u>Certified Mail Number</u>
Bureau of Land Management 2909 West 2nd Street Roswell, NM 88202-2909	RI	<u>7021 2720 0000 2140 9533</u>
Chase Oil Corporation P.O. Box 1767 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
RDC Minerals LLC(Formerly Robert C. Chase) P.O. Box 297 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
Ventana Minerals LLC(Formerly Richard L. Chase) P.O. Box 359 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
DiaKan Minerals LLC(Formerly Gerene Dianne Chase Ferguson) P.O. Box 693 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
Broken Arrow Royalties LLC P.O. Box 960 Artesia, NM 88211	ORRI	<u>HAND DELIVERED</u>
Sendero Energy LLC P.O. Box 556 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
M Squared Energy LLC P.O. Box 211 Artesia, NM 88211	WI	<u>HAND DELIVERED</u>
Katz Resources LLC P.O. Box 7015 Goodyear, AZ 85338	WI	<u>HAND DELIVERED</u>
Caza Petroleum LLC 200 N. Loraine, Suite 1550 Midland, TX 79701	ORRI	<u>7021 2720 0000 2140 9540</u>
Wise Oil & Gas No. 8 Ltd. 6851 NE Loop 820, Suite 200 North Richland Hills, TX 76180	ORRI	<u>9589 0710 5270 0177 3512 61</u>
Scott Wood 109 N. Post Oak Lane, #230 Houston, TX 77024	ORRI	<u>9589 0710 5270 0177 3512 54</u>
Doug Schutz P.O. Box 973 Santa Fe, NM 87504-0973	ORRI	<u>7021 2720 0000 2140 9557</u>

Robert Shelton
PO Box 51410
Midland, TX 79720

ORRI

9589 0710 5270 0177 3512 47

John & Theresa Hillman Family Propoerties
PO Box 50187
Midland, TX 79710

ORRI

7021 2720 0000 2140 9564



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 9589 0710 5270 0177 3512 47

Robert G. Shelton
P.O. Box 51410
Midland, TX 79720

To Whom It May Concern:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB. Commingling and Off Lease Measurement of production. CTB-988 currently includes our Powell River Federal Com 1H Unit P Sec. 14 T15S R29E and Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. MEC is requesting approval to add our Camrose Federal Com 1H Unit M Sec. 13 T15S R29E. CTB is located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from these wells will be measured stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

Allocation of production will be measured through well testing of individual wells a minimum at least 24 hours each month. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

All affected parties have been notified of this application via certified mail. This commingling will not reduce the value of production.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

A handwritten signature in blue ink that reads "Jerry W. Sherrell".

Jerry W. Sherrell
Regulatory Supervisor
jerrys@mec.com

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 9589 0710 5270 0177 3512 54

Scott Wood
6013 Riverview Way
Houston, TX 77057

To Whom It May Concern:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB. Commingling and Off Lease Measurement of production. CTB-988 currently includes our Powell River Federal Com 1H Unit P Sec. 14 T15S R29E and Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. MEC is requesting approval to add our Camrose Federal Com 1H Unit M Sec. 13 T15S R29E. CTB is located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from these wells will be measured stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

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Sincerely,

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Jerry W. Sherrell
Regulatory Supervisor
jerrys@mec.com

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 9589 0710 5270 0177 3512 61

Wise Oil & Gas No. 8 Ltd.
6851 NE Loop 820, Suite 200
North Richland Hills, TX 76180

To Whom It May Concern:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB. Commingling and Off Lease Measurement of production. CTB-988 currently includes our Powell River Federal Com 1H Unit P Sec. 14 T15S R29E and Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. MEC is requesting approval to add our Camrose Federal Com 1H Unit M Sec. 13 T15S R29E. CTB is located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from these wells will be measured stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

Allocation of production will be measured through well testing of individual wells a minimum at least 24 hours each month. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

All affected parties have been notified of this application via certified mail. This commingling will not reduce the value of production.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

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Jerry W. Sherrell
Regulatory Supervisor
jerrys@mec.com

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 9589 0710 5270 0177 3512 30

Horton Royalty, LLC
P.O. Box 50938
Midland, TX 79710

To Whom It May Concern:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB. Commingling and Off Lease Measurement of production. CTB-988 currently includes our Powell River Federal Com 1H Unit P Sec. 14 T15S R29E and Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. MEC is requesting approval to add our Camrose Federal Com 1H Unit M Sec. 13 T15S R29E. CTB is located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from these wells will be measured stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

Allocation of production will be measured through well testing of individual wells a minimum at least 24 hours each month. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

All affected parties have been notified of this application via certified mail. This commingling will not reduce the value of production.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

A handwritten signature in blue ink that reads "Jerry W. Sherrell".

Jerry W. Sherrell
Regulatory Supervisor
jerrys@mec.com

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 7021 2720 0000 2140 9540

Caza Petroleum Inc.
200 N. Loraine, Suite 1550
Midland, TX 79701

To Whom It May Concern:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB. Commingling and Off Lease Measurement of production. CTB-988 currently includes our Powell River Federal Com 1H Unit P Sec. 14 T15S R29E and Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. MEC is requesting approval to add our Camrose Federal Com 1H Unit M Sec. 13 T15S R29E. CTB is located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from these wells will be measured stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

Allocation of production will be measured through well testing of individual wells a minimum at least 24 hours each month. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

All affected parties have been notified of this application via certified mail. This commingling will not reduce the value of production.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jerry W. Sherrell".

Jerry W. Sherrell
Regulatory Supervisor
jerrys@mec.com

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 7021 2720 0000 2140 9564

John & Theresa Hillman Family Properties
P.O. Box 50187
Midland, TX 79710

To Whom It May Concern:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB. Commingling and Off Lease Measurement of production. CTB-988 currently includes our Powell River Federal Com 1H Unit P Sec. 14 T15S R29E and Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. MEC is requesting approval to add our Camrose Federal Com 1H Unit M Sec. 13 T15S R29E. CTB is located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from these wells will be measured stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

Allocation of production will be measured through well testing of individual wells a minimum at least 24 hours each month. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

All affected parties have been notified of this application via certified mail. This commingling will not reduce the value of production.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

A handwritten signature in blue ink that reads "Jerry W. Sherrell".

Jerry W. Sherrell
Regulatory Supervisor
jerrys@mec.com

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 7021 2720 0000 2140 9557

Doug Schutz
P.O. Box 973
Santa Fe, NM 87504-0973

Dear Sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB and Commingling of production of our Powell River Federal Com 1H, Unit P, Sec. 14 T15S R29E NMNM138832 & NMNM127444, CTB will be located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from the Powell River Federal Com 1H and Maple Ridge Federal 1H wells will be measured, stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

Allocation of production will be measured through well testing of individual wells on 7 day intervals. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

A handwritten signature in blue ink that reads "Jerry W. Sherrell".

Jerry W. Sherrell
Production Clerk
jerrys@mec.com

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

March 22, 2024

VIA CERTIFIED MAIL 7021 2720 0000 2140 9533

*Bureau of Land Management
2909 West 2nd Street
Roswell, NM 88202-2909*

To Whom It May Concern:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of CTB. Commingling and Off Lease Measurement of production. CTB-988 currently includes our Powell River Federal Com 1H Unit P Sec. 14 T15S R29E and Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. MEC is requesting approval to add our Camrose Federal Com 1H Unit M Sec. 13 T15S R29E. CTB is located at our Maple Ridge Federal 1H, Unit B, Sec. 23 T15S R29E. The oil production from these wells will be measured stored and sold from the CTB location. Gas production will be transported through an approved pipeline to a sales point on DCP's gathering system in Unit O, Sec. 4 T16S R29E.

Allocation of production will be measured through well testing of individual wells a minimum at least 24 hours each month. The CTB will be equipped with a test production train. Oil measured by tank gauging and gas measured using a Total Flow Meter. Water will be measured using a turbine meter.

All affected parties have been notified of this application via certified mail. This commingling will not reduce the value of production.

Should you have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may approve the application to surface commingle if no objection has been made within the 20 days after the application has been received.

Sincerely,

A handwritten signature in blue ink that reads "Jerry W. Sherrell".

Jerry W. Sherrell
Regulatory Supervisor
jerrys@mec.com

JWS/

Enclosures

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francisco
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-005-64324		Pool Code 52770	Pool Name Round Tank; San Andres
Property Code 322879	Property Name MAPLE RIDGE FEDERAL		Well Number 1H
OGRID No. 13837	Operator Name MACK ENERGY CORPORATION		Elevation 3919.4

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	23	15 S	29 E		565	NORTH	2285	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/ West line	County
B	14	15 S	29 E		11	NORTH	2283	EAST	CHAVES

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Deana Weaver 8-26-19

Signature _____ Date _____

Deana Weaver

Printed Name _____

dweaver@mec.com

E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 3, 2019

Date of Survey _____

FILIMON F. JARAMILLO

Signature _____

Certificate Number: FILIMON F. JARAMILLO, PLS 12797

PROFESSIONAL SURVEYOR SURVEY NO. 6324A

RWP 9-6-19

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1,
2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-005-64352	² Pool Code 52270	³ Pool Name Round Tank; San Andres
⁴ Property Code 328308	⁵ Property Name POWELL RIVER FEDERAL COM	
⁷ OGRID No. 13837	⁸ Operator Name MACK ENERGY CORPORATION	⁶ Well Number 1H ⁹ Elevation 3920.2

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	15 S	29 E		602	SOUTH	990	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	15 S	29 E		2	SOUTH	993	EAST	CHAVES
¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code				¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 14 LAT. = 33.0232118°N LONG. = 104.0076016°W NMSP EAST (FT) N = 736136.21 E = 641173.28</p> <p>W/4 CORNER SEC. 14 LAT. = 33.0158685°N LONG. = 104.0077346°W NMSP EAST (FT) N = 733464.38 E = 641140.79</p> <p>SW CORNER SEC. 14 LAT. = 33.0087818°N LONG. = 104.0078257°W NMSP EAST (FT) N = 730885.92 E = 641120.85</p> <p>W/4 CORNER SEC. 23 LAT. = 33.0015079°N LONG. = 104.0077509°W NMSP EAST (FT) N = 728239.54 E = 641151.97</p> <p>SW CORNER SEC. 23 LAT. = 32.9942037°N LONG. = 104.0076851°W NMSP EAST (FT) N = 725581.88 E = 641180.37</p>	<p>N89°30'18"E 2640.38 FT N89°23'34"E 2644.76 FT</p> <p>N/4 CORNER SEC. 14 LAT. = 33.0232517°N LONG. = 103.9969893°W NMSP EAST (FT) N = 736159.01 E = 643812.88</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83), BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE VERTICAL DATUM NAVD83.</p> <p>POWELL RIVER FEDERAL COM 1H ELEV. = 3920.2' LAT. = 33.0104187°N (NAD83) LONG. = 103.9938205°W NMSP EAST (FT) N = 731495.07 E = 645412.20</p> <p>S/4 CORNER SEC. 14 LAT. = 33.0087732°N LONG. = 103.9992221°W NMSP EAST (FT) N = 730891.08 E = 643758.27</p> <p>AS-DRILLED LAST TAKE POINT 110' PSL, 992' FEL LAT. = 32.9945040°N LONG. = 103.9938264°W NMSP EAST (FT) N = 725704.81 E = 645429.08</p> <p>AS-DRILLED BOTTOM OF HOLE LAT. = 32.9942074°N LONG. = 103.9938284°W NMSP EAST (FT) N = 725596.90 E = 645428.80</p> <p>S89°53'16"W 2638.11 FT S89°55'34"W 2637.68 FT</p> <p>SHL FTP</p> <p>602 990'</p>	<p>NE CORNER SEC. 14 LAT. = 33.0233053°N LONG. = 103.9903629°W NMSP EAST (FT) N = 736187.02 E = 646456.81</p> <p>E/4 CORNER SEC. 14 LAT. = 33.0160343°N LONG. = 103.9904947°W NMSP EAST (FT) N = 733541.50 E = 646425.03</p> <p>SE CORNER SEC. 14 LAT. = 33.0087592°N LONG. = 103.9906199°W NMSP EAST (FT) N = 730894.48 E = 646395.26</p> <p>AS-DRILLED FIRST TAKE POINT 173' PNL, 998' FEL LAT. = 33.0082926°N LONG. = 103.9938548°W NMSP EAST (FT) N = 730721.48 E = 103.9938548</p> <p>E/4 CORNER SEC. 23 LAT. = 33.0014847°N LONG. = 103.9906184°W NMSP EAST (FT) N = 728247.79 E = 646404.36</p> <p>SE CORNER SEC. 23 LAT. = 32.9942011°N LONG. = 103.9906126°W NMSP EAST (FT) N = 725597.82 E = 646414.79</p>	<p>17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Delilah Flores</i> 7/19/2021 Signature Date</p> <p>Delilah Flores Printed Name</p> <p>delilah@mec.com E-mail Address</p>
	<p>18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>JUNE 28, 2021 Date of Survey</p> <p><i>Blanton F. Jaramila</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: 12797 PLS 12797 SURVEYOR NO. 7815A</p>		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-005-64363		² Pool Code 57835		³ Pool Name Sulimar; San Andres	
⁴ Property Code		⁵ Property Name CAMROSE FEDERAL COM			⁶ Well Number 1H
⁷ OGRID No. 13837		⁸ Operator Name MACK ENERGY CORPORATION			⁹ Elevation 3933.7

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	15 S	29 E		606	SOUTH	380	WEST	CHAVES

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	15 S	29 E		330	SOUTH	1	WEST	CHAVES

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CAMROSE FEDERAL COM 1H
EL. = 3933.7

GEODETTIC COORDINATES
NAD 83 NMSP EAST
SURFACE LOCATION
N. = 731500.38
E. = 646782.04
LAT. = 33.0104211°N
LONG. = 103.9893518°W

KICK OFF POINT
606' FSL, 380' FWL
N. = 731500.38
E. = 646782.04
LAT. = 33.0104211°N
LONG. = 103.9893518°W

FIRST TAKE POINT (PPP 1)
330' FSL, 100' FEL
N. = 731224.26
E. = 646298.99
LAT. = 33.0096665°N
LONG. = 103.9909305°W

LAST TAKE POINT
330' FSL, 100' FWL
N. = 731216.04
E. = 641223.38
LAT. = 33.0096882°N
LONG. = 104.0074879°W

BOTTOM OF HOLE
330' FSL, 1' FWL
N. = 731215.84
E. = 641124.39
LAT. = 33.0096885°N
LONG. = 104.0078108°W

PPP 2
329' FSL, 2638' FEL
N. = 731220.16
E. = 643761.68
LAT. = 33.0096777°N
LONG. = 103.9992076°W

CORNER COORDINATES TABLE
NAD 83 NMSP EAST

A - N. = 736136.21	E. = 641173.28
B - N. = 736159.01	E. = 643812.88
C - N. = 736187.02	E. = 646456.81
D - N. = 736192.77	E. = 649094.81
E - N. = 736204.45	E. = 651733.81
F - N. = 733548.09	E. = 651700.55
G - N. = 730894.01	E. = 651667.99
H - N. = 730894.44	E. = 649031.93
I - N. = 730894.48	E. = 646395.26
J - N. = 730891.08	E. = 643758.26
K - N. = 730885.92	E. = 641120.85
L - N. = 733464.36	E. = 641140.79
M - N. = 733541.50	E. = 646425.03

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Deana Weaver 3/5/2024

Signature _____ Date _____

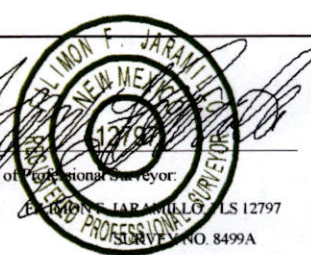
Printed Name
dweaver@mec.com

E-mail Address _____

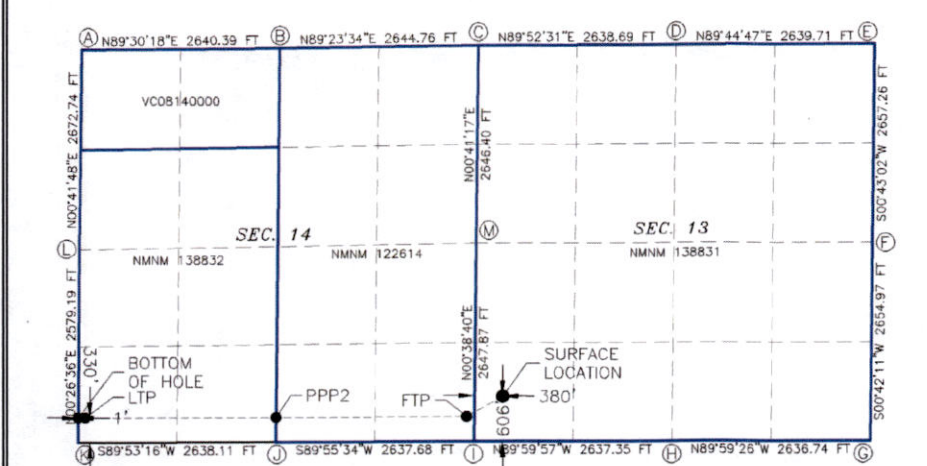
¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 4, 2024

Date of Survey _____



Signature and Seal of Professional Surveyor:
Certificate Number: _____



Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Mack Energy Corporation **OGRID Number:** 013837
Well Name: Camrose Federal Com 1H **API:** 30-005-64363
Pool: Round Tank; San Andres **Pool Code:** 52770

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP(PROJECT AREA) NSP(PORATION UNIT) SD

- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell

Print or Type Name

3/15/2024
_____ Date

575-748-1288
_____ Phone Number

_____ Signature

jerrys@mec.com
_____ e-mail Address

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105678962**

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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	480.0000	NMNM105678962
		Legacy Serial No NMNM 122614

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987
Commodity: Oil & Gas
Case Disposition: AUTHORIZED
Case File Jurisdiction: -
06/15/2009

CASE DETAILS NMNM105678962

MLRS Case Ref	C-8259307		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	07/01/2009	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	200904024	Sale Date 04/22/2009	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
		Total Bonus Amount 168,000.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS NMNM105678962

Name & Mailing Address	Interest Relationship	Percent Interest
CAZA PETROLEUM INC 16945 NORTHCHASE DR STE 1430 HOUSTON TX 77060-2133	OPERATING RIGHTS	0.000000
CAZA PETROLEUM LLC 16945 NORTHCHASE DR STE 1430 HOUSTON TX 77060-2133	LESSEE	18.750000
CHASE OIL CORP 11352 LOVINGTON HWY ARTESIA NM 88210-9634	OPERATING RIGHTS	0.000000
DIAKAN MINERALS LLC PO BOX 693 ARTESIA NM 88211-0693	OPERATING RIGHTS	0.000000
ENERGY RESERVES GROUP LLC 333 CLAY ST STE 4400 HOUSTON TX 77002-4105	LESSEE	56.250000
ENERGY RESERVES GROUP LLC 333 CLAY ST STE 4400 HOUSTON TX 77002-4105	OPERATING RIGHTS	0.000000
M SQUARED ENERGY LLC PO BOX 211 ARTESIA NM 88211-0211	OPERATING RIGHTS	0.000000
RDC MINERALS LLC PO BOX 297 ARTESIA NM 88211	OPERATING RIGHTS	0.000000
SENDERO ENERGY LLC PO BOX 556 ARTESIA NM 88211-0556	OPERATING RIGHTS	0.000000
VENTANA MINERALS LLC PO BOX 359 ARTESIA NM 88211-0359	OPERATING RIGHTS	0.000000
WISE OIL & GAS NO 8 LTD 6851 NE LOOP 820 STE 200 NORTH RICHLAND HILLS TX 76180-6641	OPERATING RIGHTS	0.000000
WISE OIL & GAS NO 8 LTD 6851 NE LOOP 820 STE 200 NORTH RICHLAND HILLS TX 76180-6641	LESSEE	25.000000

RECORD TITLE NMNM105678962

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0150S 0290E 014 E2	WISE OIL & GAS NO 8 LTD	25.000000
	ENERGY RESERVES GROUP LLC	56.250000
	CAZA PETROLEUM LLC	18.750000
23 0150S 0290E 022 NE	WISE OIL & GAS NO 8 LTD	25.000000
	ENERGY RESERVES GROUP LLC	56.250000
	CAZA PETROLEUM LLC	18.750000

OPERATING RIGHTS NMNM105678962

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0150S 0290E 014 E2	All Depths Below the Base of the Yeso Formation	CAZA PETROLEUM INC	18.750000
		ENERGY RESERVES GROUP LLC	56.250000
		WISE OIL & GAS NO 8 LTD	25.000000
	Surface to the Base of the Yeso Formation	CHASE OIL CORP	83.000000
		SENDERO ENERGY LLC	1.000000
		M SQUARED ENERGY LLC	1.000000
		VENTANA MINERALS LLC	5.000000
		DIAKAN MINERALS LLC	5.000000
		RDC MINERALS LLC	5.000000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0150S 0290E 022 NE	All Depths Below the Base of the Yeso Formation	WISE OIL & GAS NO 8 LTD	25.000000
		CAZA PETROLEUM INC	18.750000
		ENERGY RESERVES GROUP LLC	56.250000
	Surface to the Base of the Yeso Formation	CHASE OIL CORP	83.000000
		RDC MINERALS LLC	5.000000
		DIAKAN MINERALS LLC	5.000000
		SENDERO ENERGY LLC	1.000000
		VENTANA MINERALS LLC	5.000000
		M SQUARED ENERGY LLC	1.000000

LAND RECORDS NMNM105678962

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0150S	0290E	014	Aliquot		E2	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT
23	0150S	0290E	022	Aliquot		NE	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105678962

Action Date	Date Filed	Action Name	Action Status	Action Information
02/26/2009	02/26/2009	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 200904024;
04/07/2009	04/07/2009	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: W ENVR LAW CENTER
04/22/2009	04/22/2009	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$168000.00;
04/22/2009	04/22/2009	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$960.00;
04/22/2009	04/22/2009	SALE HELD	APPROVED/ACCEPTED	
05/01/2009	05/01/2009	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$167040.00;
05/08/2009	05/08/2009	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: W ENVR LAW CENTER
06/15/2009	06/15/2009	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
06/15/2009	06/15/2009	LEASE ISSUED	APPROVED/ACCEPTED	
07/01/2009	07/01/2009	EFFECTIVE DATE	APPROVED/ACCEPTED	
07/01/2009	07/01/2009	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
07/01/2009	07/01/2009	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
10/01/2009	10/01/2009	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: WISE OIL/CAZA PETR;1 Receipt Number: 2008038
01/14/2010	01/14/2010	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/09;
01/14/2010	01/14/2010	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
12/09/2015	12/09/2015	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: ENDEAVOUR/ENERGY RE;1 Receipt Number: 3451021
02/09/2016	02/09/2016	ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	
03/08/2016	03/08/2016	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/16;
03/08/2016	03/08/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
06/28/2017	06/28/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
06/28/2017	06/28/2017	TERMINATION NOTICE ISSUED	APPROVED/ACCEPTED	Action Remarks: CLASS II;
08/15/2017	08/15/2017	TERMINATION VACATED	APPROVED/ACCEPTED	
08/16/2017	08/16/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
08/17/2017	08/17/2017	DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: AMENDED;
08/18/2017	08/18/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
09/05/2017	09/05/2017	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: ENERGY RE/J&J ENERG;1 Receipt Number: 3971605
11/27/2017	11/27/2017	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
11/27/2017	11/27/2017	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/17;
07/24/2018	07/24/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: J&J ENERG/CHASE OIL;1 Receipt Number: 4218458
12/10/2018	12/10/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4330957
12/10/2018	12/10/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/CHASE ETA;1 Receipt Number: 4330967
04/03/2019	04/03/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL
04/03/2019	04/03/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/18;
04/12/2019	04/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR
04/12/2019	04/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/19;
04/25/2019	04/25/2019	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
04/25/2019	04/25/2019	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM140362;
04/25/2019	04/25/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/ NMNM140362;#2H
05/01/2019	05/01/2019	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
05/22/2019	05/22/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
05/31/2019	05/31/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: WISE OIL/CHASE OIL;1 Receipt Number: 4469494
06/12/2019	06/12/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CAZA PETR/CHASE OIL;1 Receipt Number: 4481473

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Action Date	Date Filed	Action Name	Action Status	Action Information
08/15/2019	08/15/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: PM
08/15/2019	08/15/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/19;
09/10/2019	09/10/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
09/10/2019	09/10/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/19;
09/25/2019	09/25/2019	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/CHASE ROB;1 Receipt Number: 4569009
10/02/2019	10/02/2019	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4573450
02/05/2020	02/05/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SD
02/05/2020	02/05/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/19;
06/15/2020	06/15/2020	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/SENDERO E;1 Receipt Number: 4748988
10/22/2020	10/22/2020	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JY
10/22/2020	10/22/2020	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/20;
02/13/2024	07/05/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	;Bond: C-8335844 To Entity: RDC Minerals LLC From Entity: Robert C. Chase, et ux Payment Amount: 100 Action Effective Date: 2022-08-01 Case Action Status Date: 2022-07-08

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-24234	7/6/2022	5067871	Payment Submitted	\$2,000.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105678962

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105696231	NMNM 140362	AUTHORIZED	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	02		04/25/2019	80.0000	50.000000

LEGACY CASE REMARKS

NMNM105678962

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	SENM-S-19 PLAYAS AND ALKALI LAKES
0004	SEC. 14: N2SWSE
0005	SENM-S-20 SPRINGS, SEEPS AND TANKS
0006	SEC. 14: N2SWSE
0007	03/08/2016 - RENTAL PAID 7/01/2015 - 06/30/2016
0008	11/27/2017 - RENTAL PAID THRU 06/30/2018 PER ONRR
0009	04/03/2019 - RENTAL PAID THRU 06/30/2019 PER ONRR
0010	08/15/2019 - CHASE OIL SW/NM BOND NMB000286
0011	02/02/2020 - CASE OIL SW/NM BOND NMB000286

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 CASE RECORDATION
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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	720.0000	NMNM105692134
		Legacy Serial No NMNM 138832

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987
 Commodity: Oil & Gas
 Case Disposition: AUTHORIZED
 Case File Jurisdiction: -
 10/22/2018

CASE DETAILS NMNM105692134

MLRS Case Ref	C-8291101		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	11/01/2018	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	201809038	Sale Date 09/05/2018	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
		Total Bonus Amount 2,952,720.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS NMNM105692134

Name & Mailing Address	Interest Relationship	Percent Interest
CHASE OIL CORP 11352 LOVINGTON HWY	ARTESIA NM 88210-9634	LESSEE 100.000000
DIAKAN MINERALS LLC PO BOX 693	ARTESIA NM 88211-0693	OPERATING RIGHTS 0.000000
KATZ RESOURCES LLC PO BOX 797	ARTESIA NM 88211-0797	OPERATING RIGHTS 0.000000
M SQUARED ENERGY LLC PO BOX 211	ARTESIA NM 88211-0211	OPERATING RIGHTS 0.000000
RDC MINERALS LLC PO BOX 297	ARTESIA NM 88211	OPERATING RIGHTS 0.000000
SENDERO ENERGY LLC PO BOX 556	ARTESIA NM 88211-0556	OPERATING RIGHTS 0.000000
VENTANA MINERALS LLC PO BOX 359	ARTESIA NM 88211-0359	OPERATING RIGHTS 0.000000

RECORD TITLE NMNM105692134

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0150S 0290E 014 S2NW,SW	CHASE OIL CORP	100.000000
23 0150S 0290E 023 N2,E2SW,W2SE	CHASE OIL CORP	100.000000

OPERATING RIGHTS NMNM105692134

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0150S 0290E 014 S2NW,SW	All Depths	VENTANA MINERALS LLC	5.000000
		CHASE OIL CORP	85.000000
		RDC MINERALS LLC	5.000000
		DIAKAN MINERALS LLC	5.000000
23 0150S 0290E 023 N2,E2SW,W2SE	All Depths	CHASE OIL CORP	85.000000
		DIAKAN MINERALS LLC	5.000000
		RDC MINERALS LLC	5.000000
		VENTANA MINERALS LLC	5.000000

LAND RECORDS NMNM105692134

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0150S	0290E	014	Aliquot		S2NW,SW	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT
23	0150S	0290E	023	Aliquot		N2,E2SW,W2SE	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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CASE ACTIONS					NMNM105692134
Action Date	Date Filed	Action Name	Action Status	Action Information	
07/23/2018	07/23/2018	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201809038;	
07/30/2018	07/30/2018	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: THE COALITION;	
07/30/2018	07/30/2018	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: WILDEARTH GUARDIANS	
09/05/2018	09/05/2018	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2952720.00;	
09/05/2018	09/05/2018	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$1440.00	
09/05/2018	09/05/2018	SALE HELD	APPROVED/ACCEPTED		
09/12/2018	09/12/2018	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$2951280.00;	
10/22/2018	10/22/2018	LEASE ISSUED	APPROVED/ACCEPTED		
10/22/2018	10/22/2018	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: WILDEARTH GUARDIANS	
10/22/2018	10/22/2018	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: THE COALITION	
10/25/2018	10/25/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL	
11/01/2018	11/01/2018	EFFECTIVE DATE	APPROVED/ACCEPTED		
11/01/2018	11/01/2018	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
11/01/2018	11/01/2018	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
12/10/2018	12/10/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1	
12/10/2018	12/10/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 4330964	
04/12/2019	04/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/CHASE ETA;1	
04/12/2019	04/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Receipt Number: 4330970	
05/01/2021	05/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: EMR	
07/14/2021	07/14/2021	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/19;	
07/14/2021	07/14/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM143144;	
08/10/2021	08/10/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
05/17/2022	05/19/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/SENDERO E;1	
02/20/2024	07/05/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 4905529	
				Action Effective Date: 2021-06-01	
				Case Action Status Date: 2022-05-17	
				;Bond: C-8335844	
				To Entity: RDC Minerals LLC	
				From Entity: Robert C. Chase, et ux	
				Payment Amount: 100	
				Action Effective Date: 2022-08-01	
				Case Action Status Date: 2022-07-08	

CASE TRANSACTIONS						
Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-24238	7/6/2022	5067920	Payment Submitted	\$1,900.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO								NMNM105692134
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105736817	NMNM 143144	AUTHORIZED	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	01		05/01/2021	80.0000	50.000000

LEGACY CASE REMARKS NMNM105692134
Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE
0003	WO-ESA-7 ENDANGERED SPECIES ACT
0004	WO-NHPA NATIONAL HISTORIC PRESERVATION ACT
0005	RENTAL PAID THRU 10/31/2019 PER ONRR.

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	720.0000	NMNM105692134
		Legacy Serial No NMNM 138832

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction:
10/22/2018

CASE DETAILS NMNM105692134

MLRS Case Ref	C-8291101		
Case Name			
Unit Agreement Name			
	Split Estate	Fed Min Interest	
Effective Date	11/01/2018	Split Estate Acres	Future Min Interest No
Expiration Date		Royalty Rate 12.5%	Future Min Interest Date
Land Type		Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit No
Parcel Number	201809038	Sale Date 09/05/2018	Number of Active Wells
Parcel Status		Sales Status	Production Status Held by Actual Production
		Total Bonus Amount 2,952,720.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS NMNM105692134

Name & Mailing Address	Interest Relationship	Percent Interest
CHASE OIL CORP 11352 LOVINGTON HWY	ARTESIA NM 88210-9634	LESSEE 100.000000
DIAKAN MINERALS LLC PO BOX 693	ARTESIA NM 88211-0693	OPERATING RIGHTS 0.000000
KATZ RESOURCES LLC PO BOX 797	ARTESIA NM 88211-0797	OPERATING RIGHTS 0.000000
M SQUARED ENERGY LLC PO BOX 211	ARTESIA NM 88211-0211	OPERATING RIGHTS 0.000000
RDC MINERALS LLC PO BOX 297	ARTESIA NM 88211	OPERATING RIGHTS 0.000000
SENDERO ENERGY LLC PO BOX 556	ARTESIA NM 88211-0556	OPERATING RIGHTS 0.000000
VENTANA MINERALS LLC PO BOX 359	ARTESIA NM 88211-0359	OPERATING RIGHTS 0.000000

RECORD TITLE NMNM105692134

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0150S 0290E 014 S2NW,SW	CHASE OIL CORP	100.000000
23 0150S 0290E 023 N2,E2SW,W2SE	CHASE OIL CORP	100.000000

OPERATING RIGHTS NMNM105692134

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0150S 0290E 014 S2NW,SW	All Depths	VENTANA MINERALS LLC	5.000000
		CHASE OIL CORP	85.000000
		RDC MINERALS LLC	5.000000
		DIAKAN MINERALS LLC	5.000000
23 0150S 0290E 023 N2,E2SW,W2SE	All Depths	CHASE OIL CORP	85.000000
		DIAKAN MINERALS LLC	5.000000
		RDC MINERALS LLC	5.000000
		VENTANA MINERALS LLC	5.000000
			5.000000

LAND RECORDS NMNM105692134

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0150S	0290E	014	Aliquot		S2NW,SW	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT
23	0150S	0290E	023	Aliquot		N2,E2SW,W2SE	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT

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DEPARTMENT OF THE INTERIOR
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CASE ACTIONS					NMNM105692134
Action Date	Date Filed	Action Name	Action Status	Action Information	
07/23/2018	07/23/2018	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201809038;	
07/30/2018	07/30/2018	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: THE COALITION;	
07/30/2018	07/30/2018	PROTEST FILED	APPROVED/ACCEPTED	Action Remarks: WILDEARTH GUARDIANS	
09/05/2018	09/05/2018	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$2952720.00;	
09/05/2018	09/05/2018	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$1440.00	
09/05/2018	09/05/2018	SALE HELD	APPROVED/ACCEPTED		
09/12/2018	09/12/2018	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$2951280.00;	
10/22/2018	10/22/2018	LEASE ISSUED	APPROVED/ACCEPTED		
10/22/2018	10/22/2018	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: WILDEARTH GUARDIANS	
10/22/2018	10/22/2018	PROTEST DISMISSED	APPROVED/ACCEPTED	Action Remarks: THE COALITION	
10/25/2018	10/25/2018	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LL	
11/01/2018	11/01/2018	EFFECTIVE DATE	APPROVED/ACCEPTED		
11/01/2018	11/01/2018	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
11/01/2018	11/01/2018	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
12/10/2018	12/10/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1	
12/10/2018	12/10/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Receipt Number: 4330964 Action Remarks: CHASE OIL/CHASE ETA;1 Receipt Number: 4330970	
04/12/2019	04/12/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: EMR	
04/12/2019	04/12/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/19;	
05/01/2021	05/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: /1/NMNM143144;	
07/14/2021	07/14/2021	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/	
07/14/2021	07/14/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM143144;#1H	
08/10/2021	08/10/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/	
05/17/2022	05/19/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/SENDERO E;1 Receipt Number: 4905529 Action Effective Date: 2021-06-01 Case Action Status Date: 2022-05-17 ;Bond: C-8335844 To Entity: RDC Minerals LLC From Entity: Robert C. Chase, et ux Payment Amount: 100 Action Effective Date: 2022-08-01 Case Action Status Date: 2022-07-08	
02/20/2024	07/05/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED		

CASE TRANSACTIONS						
Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-24238	7/6/2022	5067920	Payment Submitted	\$1,900.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO								NMNM105692134
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105736817	NMNM 143144	AUTHORIZED	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	01		05/01/2021	80.0000	50.000000

LEGACY CASE REMARKS		NMNM105692134
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Line Number	Remark Text	
0002	STIPULATIONS ATTACHED TO LEASE	
0003	WO-ESA-7 ENDANGERED SPECIES ACT	
0004	WO-NHPA NATIONAL HISTORIC PRESERVATION ACT	
0005	RENTAL PAID THRU 10/31/2019 PER ONRR.	

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DEPARTMENT OF THE INTERIOR
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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	400.0000	NMNM105374152
		Legacy Serial No NMNM 127444

Product Type: 312021 COMPETITIVE PUBLIC DOMAIN LEASE POST 1987
 Commodity: Oil & Gas
 Case Disposition: AUTHORIZED
 Case File Jurisdiction: -
 11/21/2011

CASE DETAILS NMNM105374152

MLRS Case Ref	C-8278713		
Case Name			
Unit Agreement Name			
Effective Date	12/01/2011	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest No
Land Type		Royalty Rate	12.5%
Formation Name		Royalty Rate Other	Acquired Royalty Interest
Parcel Number	201110003	Approval Date	Held In a Producing Unit No
Parcel Status		Sale Date	10/19/2011
		Sales Status	Number of Active Wells
		Total Bonus Amount	200,000.00
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code	145003
		Total Rental Amount	

CASE CUSTOMERS NMNM105374152

Name & Mailing Address	Interest Relationship	Percent Interest
CHASE OIL CORP 11352 LOVINGTON HWY	ARTESIA NM 88210-9634	LESSEE 100.000000
CHASE OIL CORP 11352 LOVINGTON HWY	ARTESIA NM 88210-9634	OPERATING RIGHTS 0.000000
DIAKAN MINERALS LLC PO BOX 693	ARTESIA NM 88211-0693	OPERATING RIGHTS 0.000000
KATZ RESOURCES LLC PO BOX 797	ARTESIA NM 88211-0797	OPERATING RIGHTS 0.000000
M SQUARED ENERGY LLC PO BOX 211	ARTESIA NM 88211-0211	OPERATING RIGHTS 0.000000
RDC MINERALS LLC PO BOX 297	ARTESIA NM 88211	OPERATING RIGHTS 0.000000
SENDERO ENERGY LLC PO BOX 556	ARTESIA NM 88211-0556	OPERATING RIGHTS 0.000000
VENTANA MINERALS LLC PO BOX 359	ARTESIA NM 88211-0359	OPERATING RIGHTS 0.000000

RECORD TITLE NMNM105374152

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0150S 0290E 023 E2SE	CHASE OIL CORP	100.000000
23 0150S 0290E 026 E2	CHASE OIL CORP	100.000000

OPERATING RIGHTS NMNM105374152

MTRS Subdivision and Metes and Bounds	Depth/Formation	Account	Percent Held
23 0150S 0290E 023 E2SE	All Depths	SENDERO ENERGY LLC	1.000000
		M SQUARED ENERGY LLC	1.000000
		CHASE OIL CORP	82.000000
		KATZ RESOURCES LLC	1.000000
		VENTANA MINERALS LLC	5.000000
		XXXXXXXXXX	5.000000
23 0150S 0290E 026 E2	All Depths	DIAKAN MINERALS LLC	5.000000
		KATZ RESOURCES LLC	1.000000
		VENTANA MINERALS LLC	5.000000
		CHASE OIL CORP	82.000000
		DIAKAN MINERALS LLC	5.000000
		XXXXXXXXXX	5.000000
		M SQUARED ENERGY LLC	1.000000
		SENDERO ENERGY LLC	1.000000

LAND RECORDS NMNM105374152

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DEPARTMENT OF THE INTERIOR
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0150S	0290E	023	Aliquot		E2SE	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT
23	0150S	0290E	026	Aliquot		E2	PECOS DISTRICT OFFICE ROSWELL FIELD OFFICE	CHAVES	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105374152

Action Date	Date Filed	Action Name	Action Status	Action Information
07/20/2011	07/20/2011	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201110003;
10/19/2011	10/19/2011	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$200000.00;
10/19/2011	10/19/2011	SALE HELD	APPROVED/ACCEPTED	
11/21/2011	11/21/2011	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
11/21/2011	11/21/2011	LEASE ISSUED	APPROVED/ACCEPTED	
12/01/2011	12/01/2011	EFFECTIVE DATE	APPROVED/ACCEPTED	
12/01/2011	12/01/2011	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
12/01/2011	12/01/2011	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
04/22/2015	04/22/2015	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: LOMA HOMB/CHASE OIL;1 Receipt Number: 3279145
05/18/2015	05/18/2015	ASSIGNMENT OF RECORD TITLE	APPROVED/ACCEPTED	Action Remarks: BLANCO CO/LOMA HOMB;1 Receipt Number: 3299241
06/16/2015	06/16/2015	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/15;
06/16/2015	06/16/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
06/18/2015	06/18/2015	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/15;
06/18/2015	06/18/2015	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
10/22/2018	10/22/2018	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/CHASE ROB;1 Receipt Number: 4288417
11/06/2018	11/06/2018	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4301532
03/20/2019	03/20/2019	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JY
03/20/2019	03/20/2019	TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/18;
05/01/2021	05/01/2021	LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: /1/NMNM143144;
07/14/2021	07/14/2021	HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
07/14/2021	07/14/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/NMNM143144;#1H
08/10/2021	08/10/2021	PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
06/01/2022	05/19/2021	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/SENDERO E;1 Receipt Number: 4905529 Action Effective Date: 2021-06-01 Case Action Status Date: 2022-06-01 ;Bond: C-8335844 To Entity: RDC Minerals LLC From Entity: Robert C. Chase, et ux Payment Amount: 100 Action Effective Date: 2022-08-01 Case Action Status Date: 2022-07-08
02/20/2024	07/05/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-24238	7/6/2022	5067920	Payment Submitted	\$1,900.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105374152

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105736817	NMNM 143144	AUTHORIZED	COMPETITIVE PUBLIC DOMAIN LEASE POST 1987	02		05/01/2021	80.0000	50.000000

LEGACY CASE REMARKS NMNM105374152

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Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-LN-5 OFF-SITE MITIGATION
0005	SENM-S-22 PRAIRIE CHICKENS
0006	06/16/15 - RENTAL PAID 12/01/14 PER ONRR
0007	RT ASGN FILED ON 04/22/15 WAS APRVD ON 6/1/15;
0008	DUE TO INTERVENING ASGN;
0009	03/20/19 - IN GOOD STANDING PER ONRR

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MACK ENERGY CORPORATION**

ORDER NO. CTB-988-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mack Energy Corporation (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
5. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-988.
3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall

be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



Gerasimos Razatos for Albert Chang

DATE: 2/24/2026

**ALBERT C. S. CHANG
DIRECTOR**

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-988-A
Operator: Mack Energy Corporation (13837)
Central Tank Battery: Maple Ridge Central Tank Battery
Central Tank Battery Location: UL B, Section 23, Township 15 South, Range 29 East
Gas Title Transfer Meter Location: UL O, Section 4, Township 16 South, Range 29 East

Pools

Pool Name	Pool Code
ROUND TANK;SAN ANDRES	52770

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA San Andres NMNM 105736817 (143144)	E2E2	23-15S-29E
BLM Lease NMNM 105678962 (122614)	E2	14-15S-29E
BLM Lease NMNM 105692135 (138833)	NE4	22-15S-29E
BLM Lease NMNM 105692135 (138833)	ALL	24-15S-29E
PROPOSED CA San Andres NMNM "A"	W2W2	24-15S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-005-64352	POWELL RIVER FEDERAL COM #001H	E2E2	23-15S-29E	52770
30-005-64324	MAPLE RIDGE FEDERAL #001H	W2E2	14-15S-29E	52770
30-005-64363	CAMROSE FEDERAL COM #001H	W2W2	24-15S-29E	52770

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 323670

CONDITIONS

Operator: MACK ENERGY CORP P.O. Box 960 Artesia, NM 882110960	OGRID: 13837
	Action Number: 323670
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	2/25/2026