

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Tap Rock Operating, LLC	OGRID Number: 372043
Well Name: High Life Fed Com #202H, 204H, 211H, & 213H	API: Various - See Attached C-102s
Pool: Purple Sage; Wolfcamp (Gas)	Pool Code: 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jacob L. Everhart

 Print or Type Name

1/14/2026

 Date

 Signature

(505) 999 - 0401

 Phone Number

jeverhart@bwenergyllaw.com

 e-mail Address

BEATTY & WOZNAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL SUAZO
505-946-2090
MSUAZO@BWENERGYLAW.COM

JACOB L. EVERHART
505-999-0401
JEVERHART@BWENERGYLAW.COM

January 14, 2026

VIA ONLINE FILING

Albert Chang
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resource
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Attention: Sarah Clelland

Re: Application of Tap Rock Operating, LLC., for administrative approval to amend existing surface commingling Order No. PLC-1034 to add oil and gas production from well(s) and spacing unit(s) underlying the Sections 9, 10, 11, and 12, of Township 25 South, Range 25 East, and Section 7 of Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico (the “Lands”)

Dear Mr. Chang,

Tap Rock Operating, LLC., (OGRID No. 372043) (“Tap Rock”), pursuant to 19.15.12.10.C.(4)(g) NMAC, seeks administrative approval amend Order No. PLC-1034 to surface commingle (pool and lease) diversely owned oil and gas production at the **High Life Upslope Fed Com Central Tank Battery (“CTB”)** insofar as existing and future wells drilled in the following spacing units:

- (1) The 1919.96-acre spacing unit comprised of Sections 11 and 12, Township 25 South, Range 25 East, and Section 7, Township 25, Range 26 East, N.M.P.M., Eddy County, New Mexico, currently dedicated to the following well(s) to be added to PLC-1034:
 - a. **High Life Fed Com #202H** (API No. 30-015-54526)
 - i. Pool: Purple Sage; Wolfcamp [Pool No. 98220]
 - ii. Lease No.: NMNM91507 (Federal)
 - b. **High Life Fed Com #204H** (API No. 30-015-54529)
 - i. Pool: Purple Sage; Wolfcamp [Pool No. 98220]
 - ii. Lease No.: NMNM091507 (Federal)

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- c. **High Life Fed Com #211H** (API No. 30-015-54530)
 - i. Pool: Purple Sage; Wolfcamp [Pool No. 98220]
 - ii. Lease No.: NMNM091507 (Federal)

- d. **High Life Fed Com #213H** (API No. 30-015-54531)
 - i. Pool: Purple Sage; Wolfcamp [Pool No. 98220]
 - ii. Lease No.: NMNM091507 (Federal)

(2) Pursuant to 19.15.12.10.C(4)(g)(ii), *from all future additions of pools, leases, or leases and pools to the **High Life Upslope Fed Com Central Tank Battery** (“CTB”)* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **High Life Upslope Fed Com Central Tank Battery** (“CTB”) located in the E/2 of Section 10, Township 25 South, Range 25 East, N.M.P.M. Eddy County, NM. Production from the wellbores will flow into a wellhead test separator, which will separate oil, gas, and water. Gas production from the separators will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications and meets API 14.3.2 standard. Oil production from the separator will be separately metered using coriolis meters that meet all industry standards.

Exhibit 1 is the existing Order No. PLC-1034 to be amended.

Exhibit 2 is a lease table and land plat(s) showing Tap Rock’s current development plan and proposed development plan with existing PLC-1034 wells included, flow lines, well pads, the CTB in the subject area, and common gathering line. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from *Josh Woods*, Production Engineer, with Tap Rock, identifying the impacted leases, facilities, and the measurement methods and allocation procedures, the measurement devices to be utilized, a detailed schematic of the surface facilities (Attachment A to the statement), and example gas analysis (Attachment B to the statement).

Exhibit 4 includes the C-102s for each well to be added to Order No. PLC-1034.

Exhibit 5 includes relevant communitization agreements, MSRPs, and PUNs (if applicable).

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Ownership is diverse between the above described spacing unit(s), each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.2.7(C) NMAC. **Exhibit 6** is a list of interest owners (including any owners of royalty or overriding interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since Federal minerals are involved.

Thank you for your time and attention to this matter. Please let me know if you require additional information.

Very truly yours,

BEATTY & WOZNIAK, P.C.



Miguel Suazo

Jacob L. Everhart

Attorney(s) for Tap Rock Operating, LLC.

Exhibit 1

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY TAP ROCK OPERATING, LLC**

ORDER NO. PLC-1034

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. A Tap Rock Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. A Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. A Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. A Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. A Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. A Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. A Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. A OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

- 9.A Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
- 10.A Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
- 11.A Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
- 12.A Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
- 13.A Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 14.A By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

- 1.A Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

- 2.A The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

- 3.A The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
- 4.A Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 5.A Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
- 6.A Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
- 7.A If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 8.A Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
- 9.A If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
- 10.A Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11.A If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 9/29/2025

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1034
Operator: Tap Rock Operating, LLC (372043)
Central Tank Battery: High Life Upslope Federal Com Central Tank Battery
Central Tank Battery Location: UL I, Section 10, Township 25 South, Range 25 East
Gas Title Transfer Meter Location: UL I, Section 10, Township 25 South, Range 25 East

Pools

Pool Name	Pool Code
COTTONWOOD DRAW; BONE SPRING (O)	97494
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106743159	N2N2	11-25S-25E
	N2N2	12-25S-25E
	N2N2	07-25S-26E
CA Bone Spring NMNM 106743153	N2S2	11-25S-25E
	N2S2	12-25S-25E
	N2S2	07-25S-26E
BLM Lease NMNM 105314338 (062171)	NENE, S2NE, NWNW, S2SW	03-25S-25E
	ALL	04-25S-25E
	ALL	09-25S-25E
	ALL	10-25S-25E
	NENE	17-25S-25E

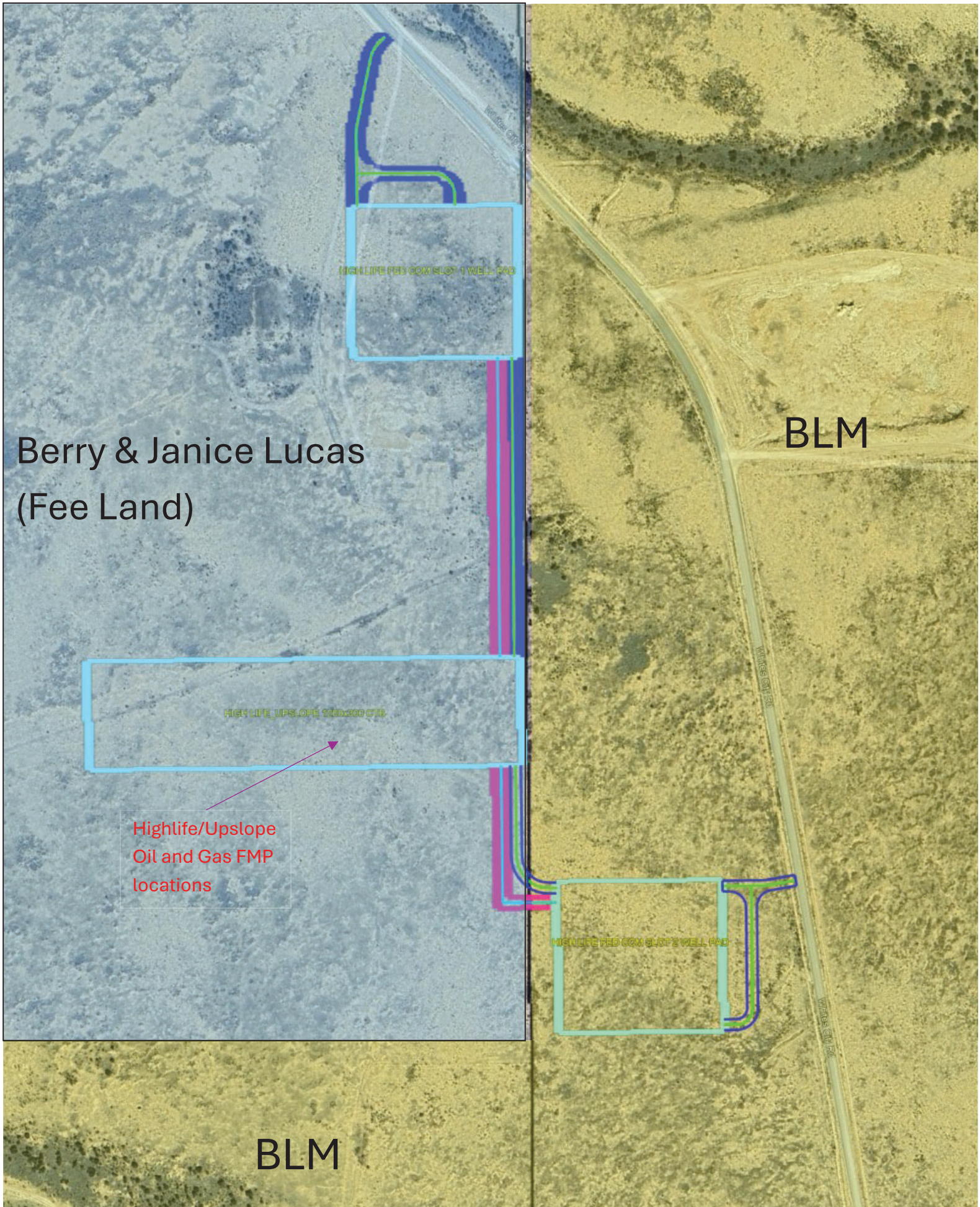
Wells

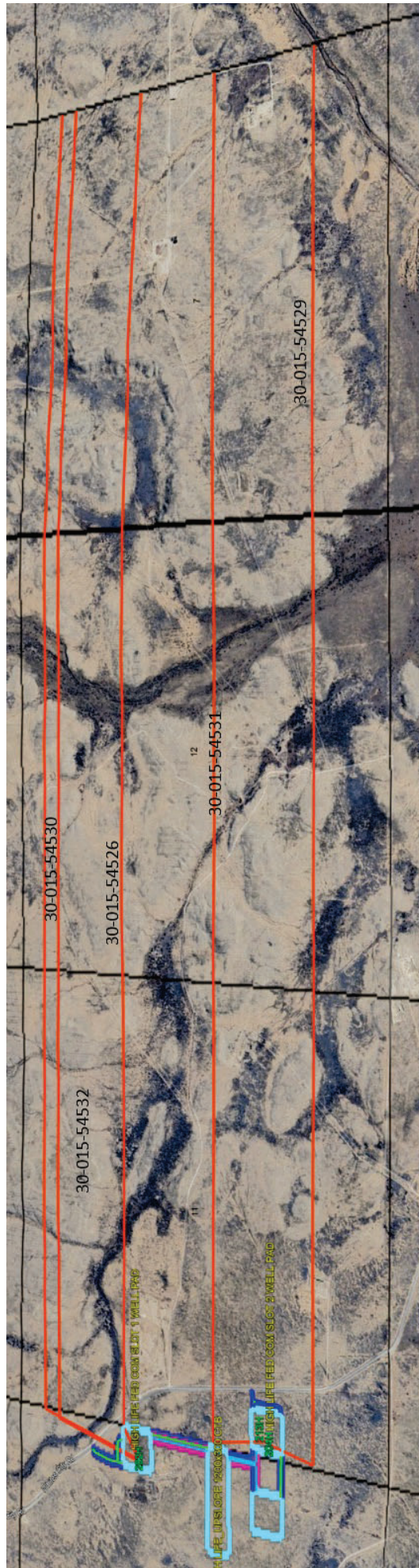
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-54522	HIGH LIFE FEDERAL COM #151H	N2N2	11-25S-25E	97494
		N2N2	12-25S-25E	
		N2N2	07-25S-26E	
30-015-54523	HIGH LIFE FEDERAL COM #153H	N2S2	11-25S-25E	97494
		N2S2	12-25S-25E	
		N2S2	07-25S-26E	
30-015-56196	UPSLOPE FEDERAL COM #202H	ALL	09-25S-25E	98220
		ALL	10-25S-25E	
30-015-56198	UPSLOPE FEDERAL COM #204H	ALL	09-25S-25E	98220
		ALL	10-25S-25E	
30-015-56197	UPSLOPE FEDERAL COM #211H	ALL	09-25S-25E	98220
		ALL	10-25S-25E	
30-015-56199	UPSLOPE FEDERAL COM #213H	ALL	09-25S-25E	98220
		ALL	10-25S-25E	

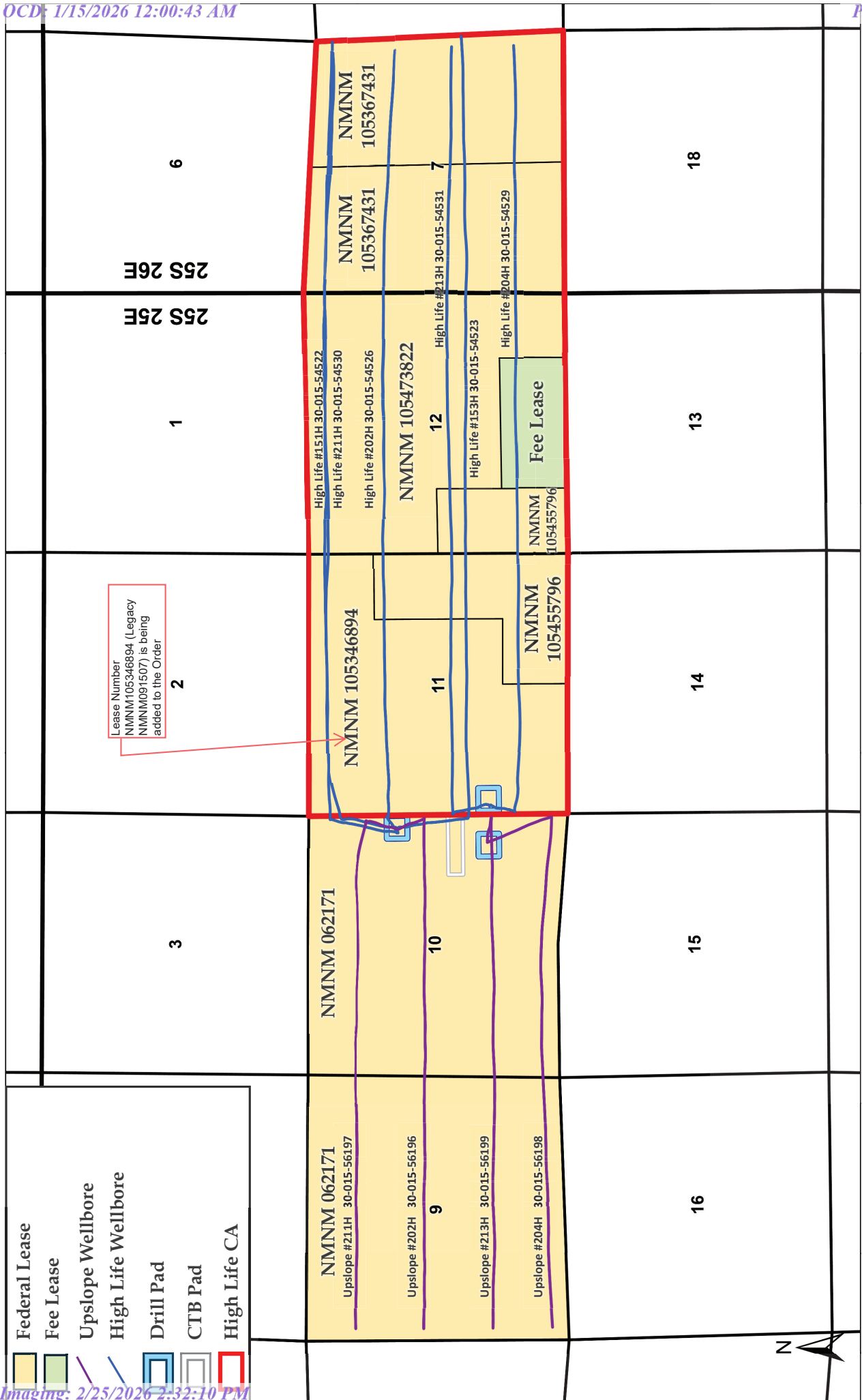
Exhibit 2

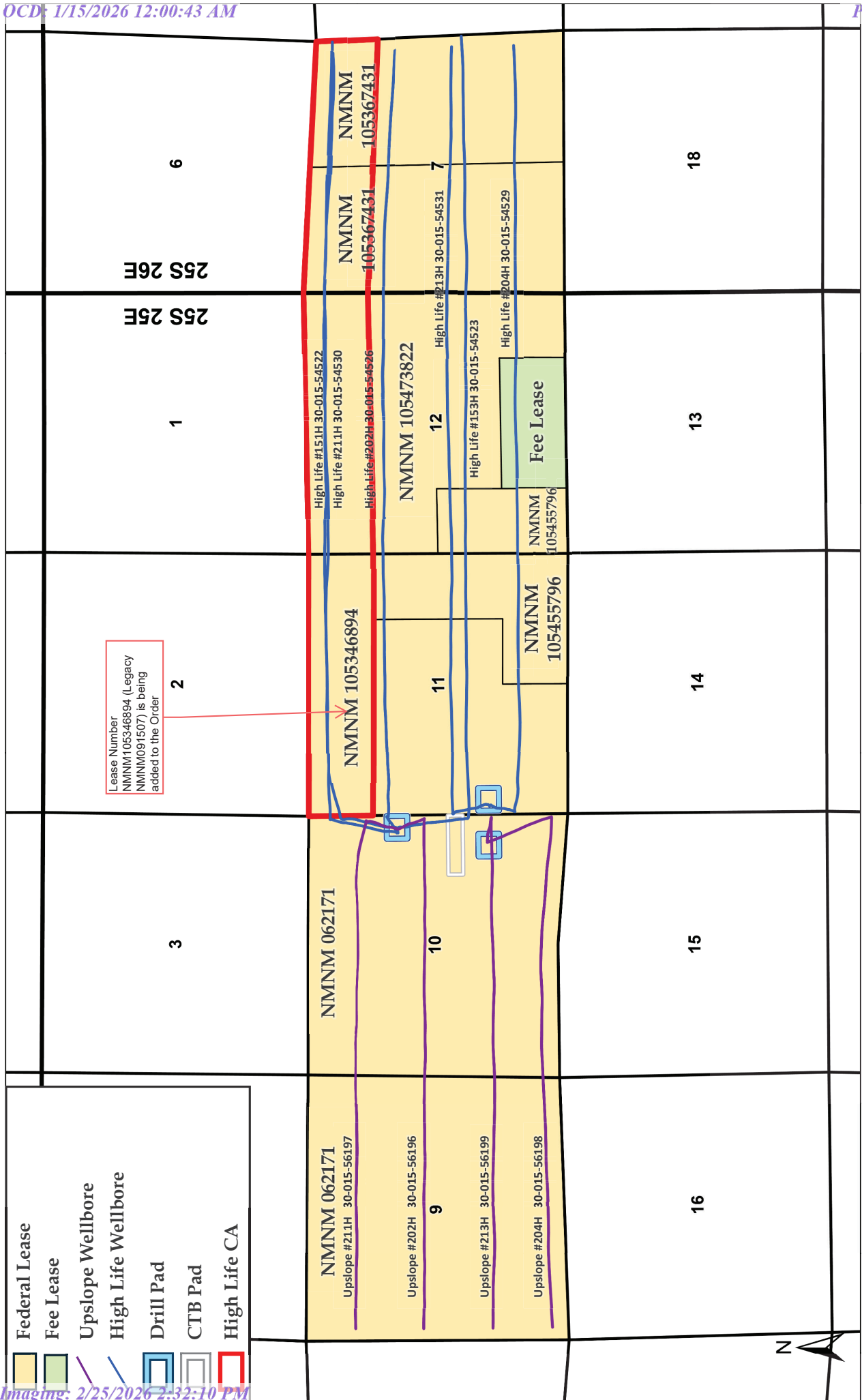


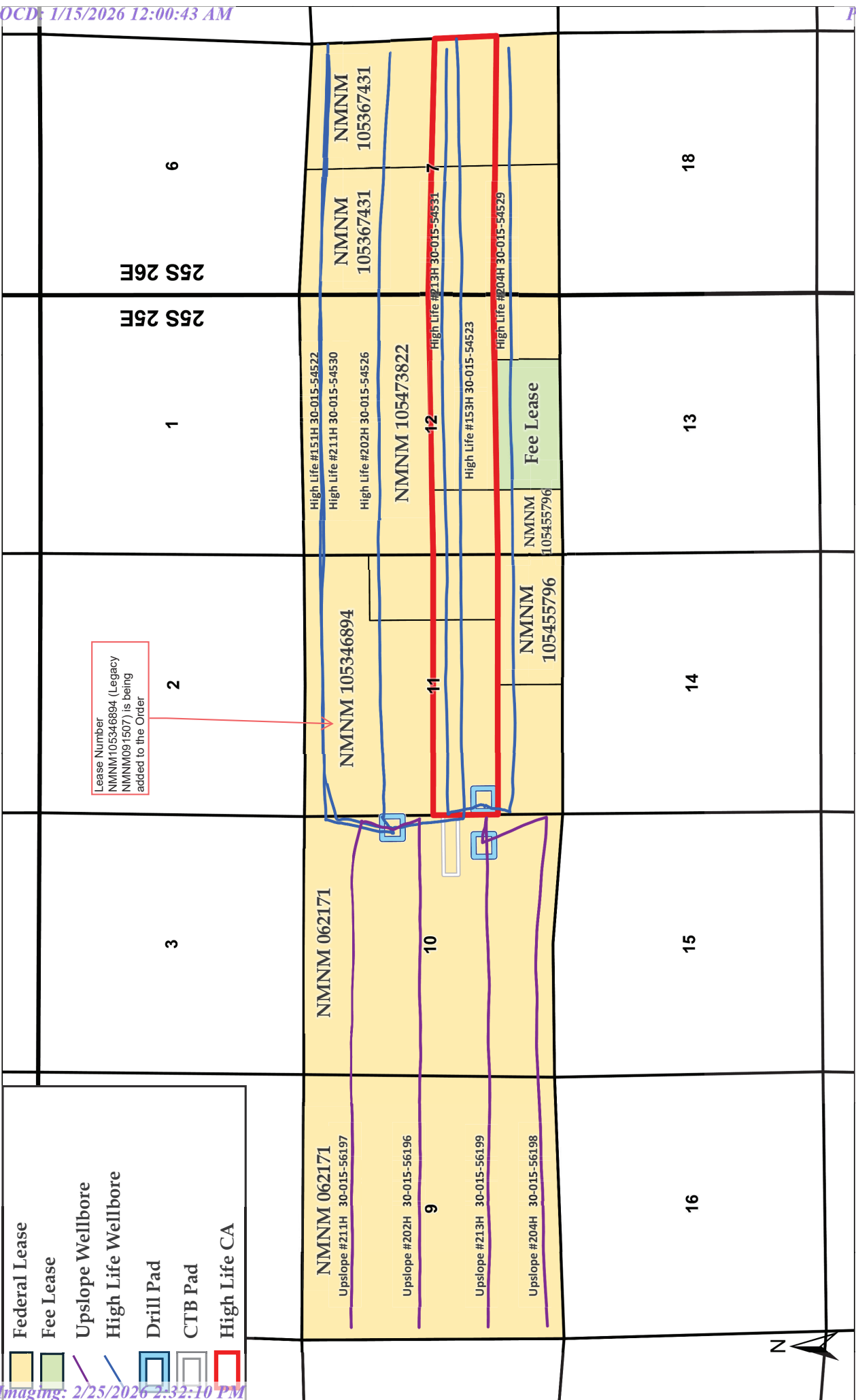
Well Name	Well Number	US Well Number	Lease Number	Case Number
HIGH LIFE FED	202H	3001554526	NMNM91507	NMNM91507
HIGH LIFE FED	204H	3001554529	NMNM91507	NMNM91507
HIGH LIFE FED	211H	3001554530	NMNM91507	NMNM91507
HIGH LIFE FED	213H	3001554531	NMNM91507	NMNM91507











SECTION 10, TOWNSHIP 25-S, RANGE 25-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

SCALE: 1" = 1000'
0' 500' 1000'



HIGH LIFE UNIT SLOT 1 WELL PAD

Metes and Bounds Description of a 4.44 acre site located within Section 10, Township 25 South, Range 25 East, N.M.P.M., in Eddy County, New Mexico.

BEGINNING at a 1/2" iron rod with cap stamped "Topographic" set for the Southeast corner of this site, from whence a brass cap found for the East quarter corner of said Section 10, bears: S 01°30'53" E, a distance of 626.47 feet;

Thence S 89°24'28" W a distance of 460.00 feet to a 1/2" iron rod with cap stamped "Topographic" set for the Southwest corner of this site;

Thence N 00°35'32" W a distance of 420.00 feet to a 1/2" iron rod with cap stamped "Topographic" set for the Northwest corner of this site;

Thence N 89°24'28" E a distance of 460.00 feet to a 1/2" iron rod with cap stamped "Topographic" set for the Northeast corner of this site;

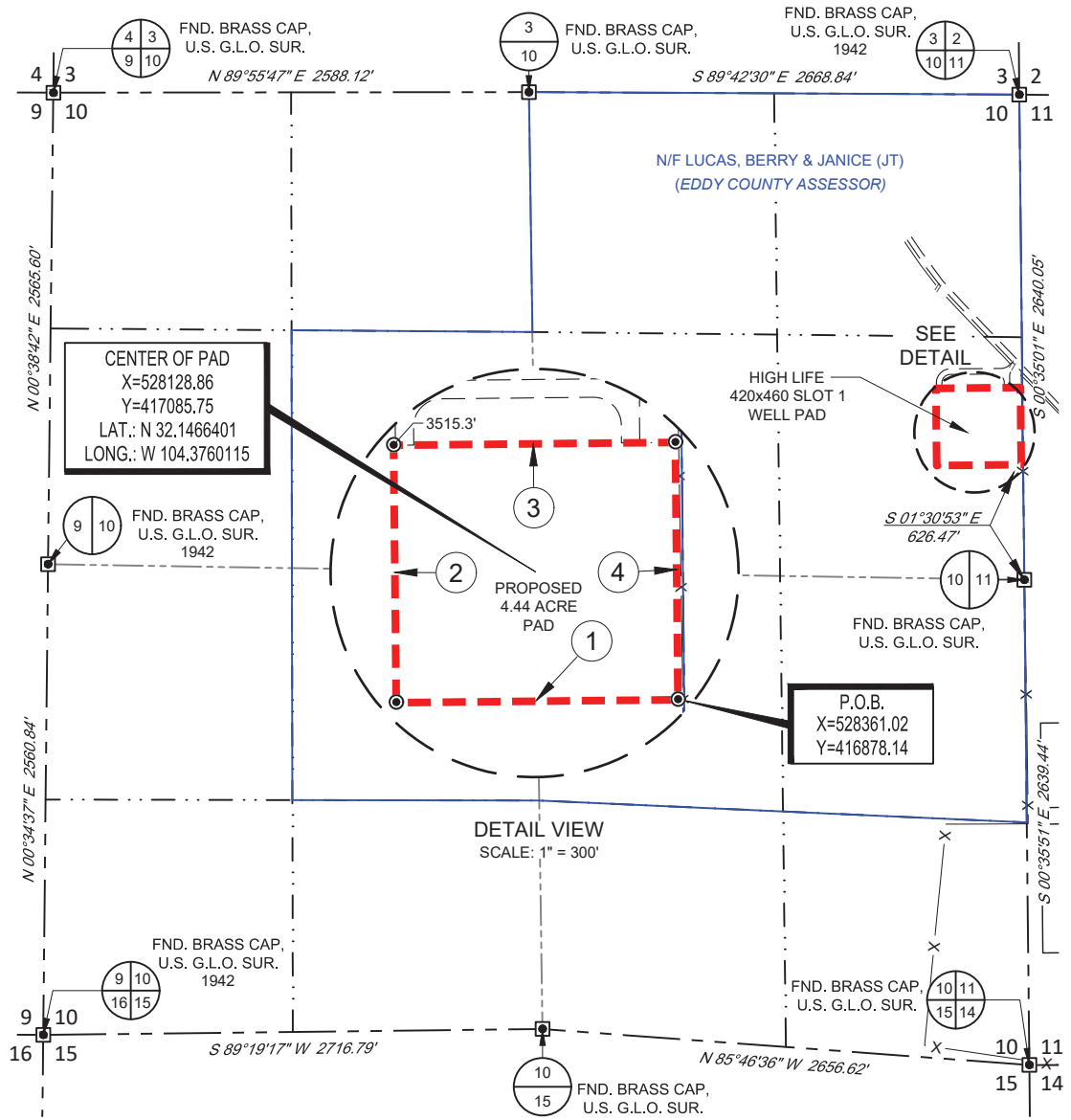
Thence S 00°35'32" E a distance of 420.00 feet to the Point of Beginning.

LINE TABLE

LINE	BEARING	DISTANCE
1	S 89°24'28" W	460.00'
2	N 00°35'32" W	420.00'
3	N 89°24'28" E	460.00'
4	S 00°35'32" E	420.00'

LEGEND

- SECTION LINE
- QUARTER SECTION LINE
- SIXTEENTH SECTION LINE
- PROPOSED SITE
- TRACT BORDER
- ROAD WAY
- FENCE LINE
- MONUMENT
- IRON ROD SET



DETAIL VIEW
SCALE: 1" = 300'

T **TOPOGRAPHIC**
LOYALTY INNOVATION LEGACY
481 WINSCOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Ramon A. Dominguez, P.S. No. 24508

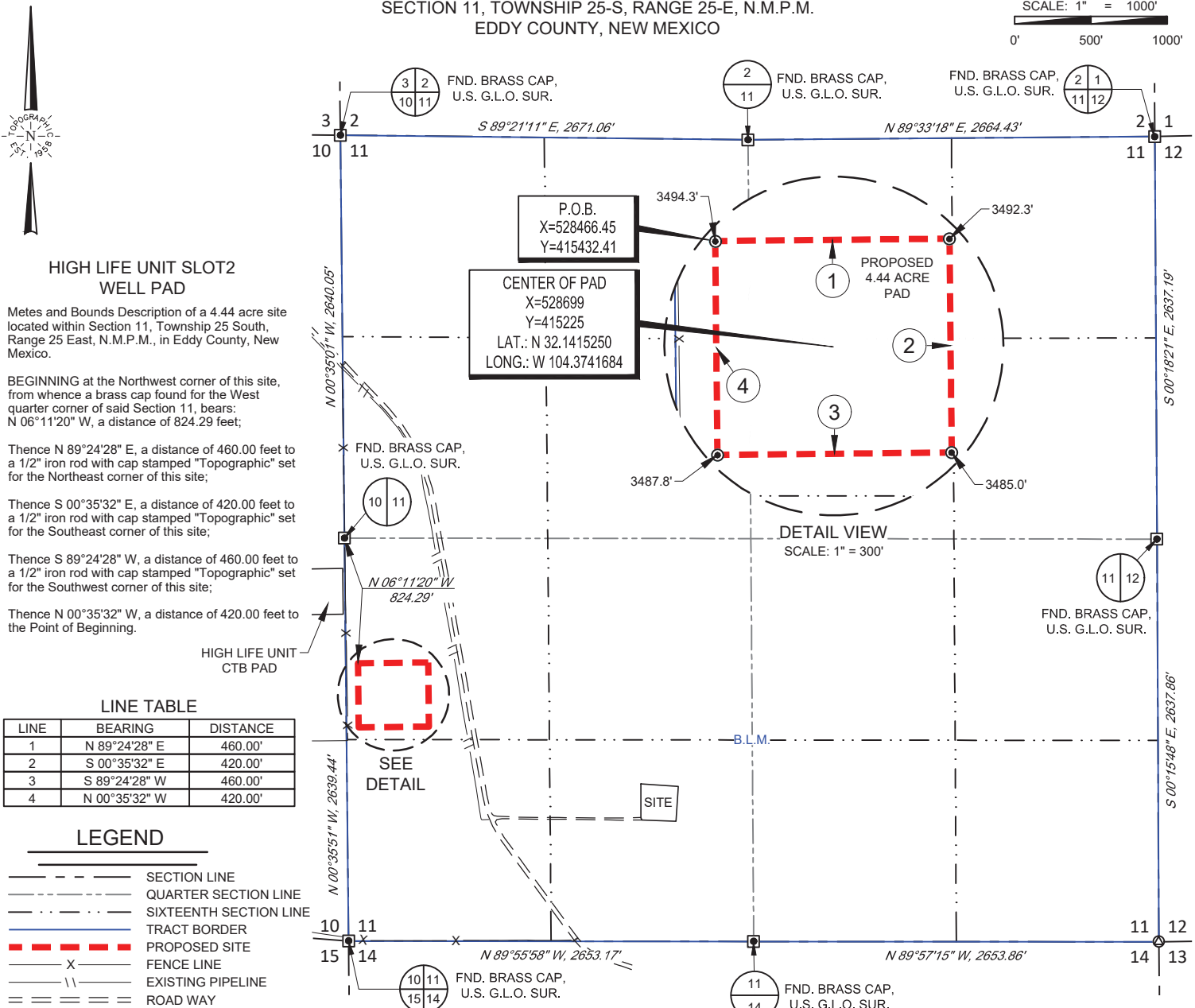


HIGH LIFE UNIT SLOT 1 WELL PAD	REVISION:	
	INT	DATE
DATE: 03/13/2023	DO	03/22/2023
FILE: BO_HIGH_LIFE_UNIT_SLOT1_WELL_PAD_REV1		
DRAWN BY: SAR		
SHEET: 1 OF 1		

- NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
 3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY TAP ROCK OPERATING, LLC. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAN AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.
 4. B.O.L./P.O.B. = BEGINNING OF LINE/ POINT OF BEGINNING
 5. E.O.L./P.O.E. = END OF LINE/ POINT OF EXIT
 6. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.

SECTION 11, TOWNSHIP 25-S, RANGE 25-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

SCALE: 1" = 1000'
0' 500' 1000'



HIGH LIFE UNIT SLOT2 WELL PAD
Metes and Bounds Description of a 4.44 acre site located within Section 11, Township 25 South, Range 25 East, N.M.P.M., in Eddy County, New Mexico.

BEGINNING at the Northwest corner of this site, from whence a brass cap found for the West quarter corner of said Section 11, bears:
N 06°11'20" W, a distance of 824.29 feet;
Thence N 89°24'28" E, a distance of 460.00 feet to a 1/2" iron rod with cap stamped "Topographic" set for the Northeast corner of this site;
Thence S 00°35'32" E, a distance of 420.00 feet to a 1/2" iron rod with cap stamped "Topographic" set for the Southeast corner of this site;
Thence S 89°24'28" W, a distance of 460.00 feet to a 1/2" iron rod with cap stamped "Topographic" set for the Southwest corner of this site;
Thence N 00°35'32" W, a distance of 420.00 feet to the Point of Beginning.

LINE TABLE

LINE	BEARING	DISTANCE
1	N 89°24'28" E	460.00'
2	S 00°35'32" E	420.00'
3	S 89°24'28" W	460.00'
4	N 00°35'32" W	420.00'

- LEGEND**
- SECTION LINE
 - - - QUARTER SECTION LINE
 - . . . SIXTEENTH SECTION LINE
 - TRACT BORDER
 - - - PROPOSED SITE
 - X FENCE LINE
 - \\ EXISTING PIPELINE
 - == ROAD WAY
 - IRON ROD SET
 - MONUMENT FOUND
 - ⊙ CALCULATED CORNER

DETAIL VIEW
SCALE: 1" = 300'



3/26/2025 12:35:01 PM
Ramon A. Dominguez, P.S. No. 24508

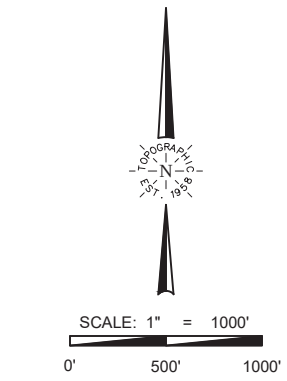
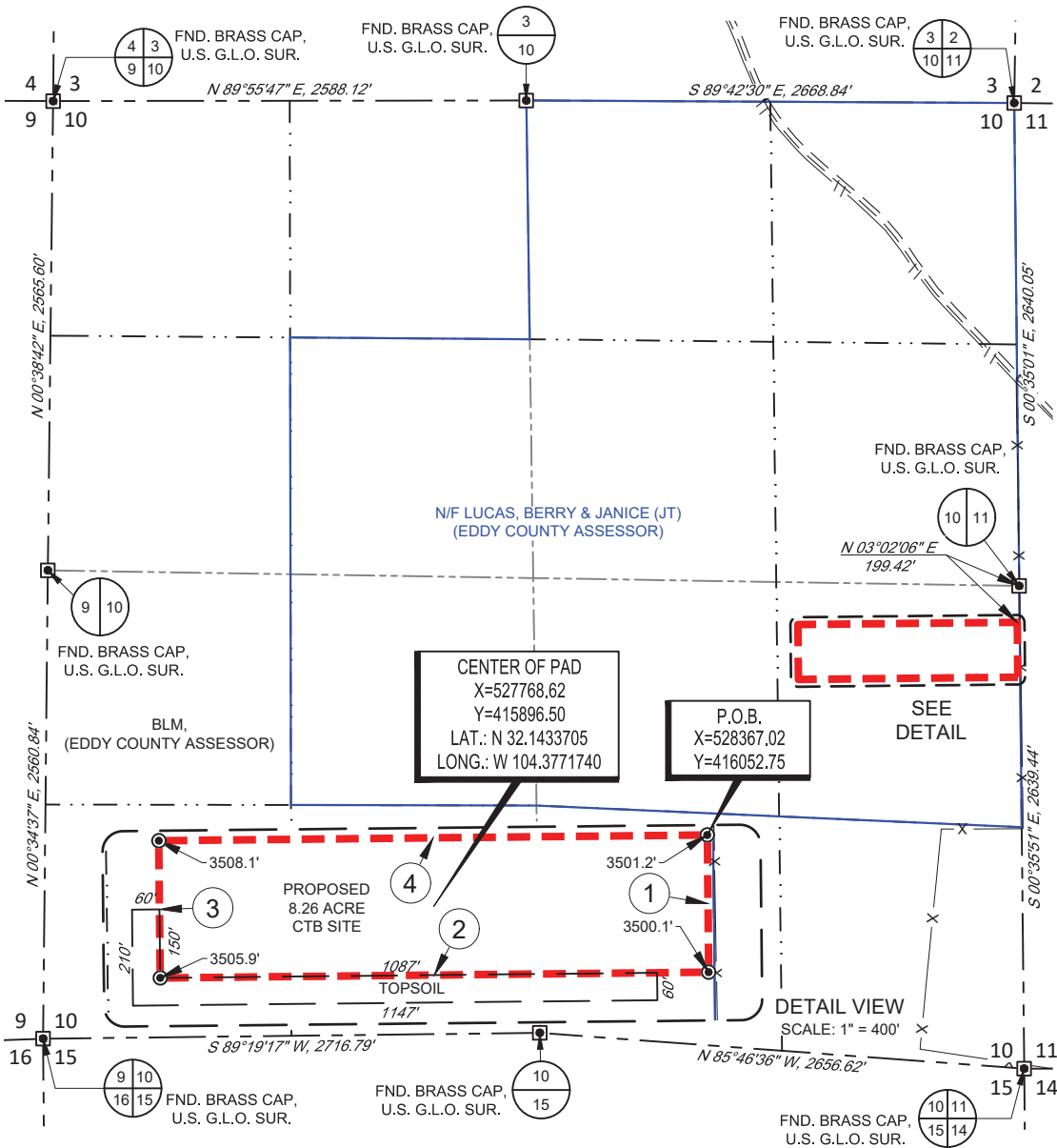


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WWW.TOPOGRAPHIC.COM



HIGH LIFE UNIT SLOT2 WELL PAD	REVISION:	NOTES:
	CMB 03/26/2025	<ol style="list-style-type: none"> ORIGINAL DOCUMENT SIZE: 8.5" X 11" ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY TAP ROCK OPERATING, LLC. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY. P.O.B. = POINT OF BEGINNING ADJOINER INFORMATION FOR INFORMATIONAL PURPOSES ONLY.
DATE: 03/14/2023		
FILE:BO_HIGH_LIFE_UNIT_SLOT2_WELL_PAD_REV1		
DRAWN BY: MML		
SHEET: 1 OF 1		

SECTION 10, TOWNSHIP 25-S, RANGE 25-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



HIGH LIFE-UPSLOPE CTB SITE

Metes and Bounds Description of a 8.26 acre site located within Section 10, Township 25 South, Range 25 East, N.M.P.M., in Eddy County, New Mexico.

BEGINNING at a 1/2" iron rod with cap stamped "Topographic" set for the Northeast corner of this site, from whence a brass cap found for the East quarter corner of said Section 10, bears:
N 03°02'06" E, a distance of 199.42 feet;

Thence S 00°35'51" E, a distance of 300.00 feet to a 1/2" iron rod with cap stamped "Topographic" set for the Southeast corner of this site;

Thence S 89°24'09" W, a distance of 1,200.00 feet to a 1/2" iron rod with cap stamped "Topographic" set for the Southwest corner of this site;

Thence N 00°35'51" W, a distance of 300.00 feet to a 1/2" iron rod with cap stamped "Topographic" set for the Northwest corner of this site;

Thence N 89°24'09" E, a distance of 1,200.00 feet to the Point of Beginning.

LEGEND

- SECTION LINE
- - - - QUARTER SECTION LINE
- · · · · SIXTEENTH SECTION LINE
- TRACT BORDER
- - - - PROPOSED SITE
- == ROAD WAY
- - - - FENCE LINE
- - - - EXISTING PIPELINE
- IRON ROD SET
- MONUMENT FOUND

LINE TABLE

LINE	BEARING	DISTANCE
1	S 00°35'51" E	300.00'
2	S 89°24'09" W	1200.00'
3	N 00°35'51" W	300.00'
4	N 89°24'09" E	1200.00'

CENTER OF PAD
X=527768.62
Y=415896.50
LAT.: N 32.1433705
LONG.: W 104.3771740

P.O.B.
X=528367.02
Y=416052.75

DETAIL VIEW
SCALE: 1" = 400'



11/1/2024 3:38:44 PM

Ramon A. Dominguez, P.S. No. 24508



481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



HIGH LIFE-UPSLOPE CTB SITE	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY TAP ROCK OPERATING, LLC. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY. 4. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY. 5. P.O.B. = POINT OF BEGINNING
	AMD	11/01/2024	
DATE:	06/12/2024		
FILE:	BO_HIGH_LIFE_UPSLOPE_CTB_REV1		
DRAWN BY:	CAR		
SHEET :	1 OF 1		

Exhibit 3

Santa Fe Main Office
 Phone: (505) 476-3441
 General Information
 Phone: (505) 629-6116

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-107-B
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 S. St Francis Drive
 Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Tap Rock Operating, LLC.
 OPERATOR ADDRESS: 1700 Lincoln Street, Suite 4700 Denver, CO 80203
 APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC-1034
 Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
 Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Purple Sage; Wolfcamp [98220]	1250 btu/cf	1250 btu/cf & 47 deg.		\$62.23 / bbl (Q3 EIA data)	1,250 MBOD
	47 deg.				3,000 mcf/d
Cottonwood Draw; Bone Spring [97494]	1250 btu/cf			\$3.4 /mcf (Q3 EIA data)	1,500 MBOD
	47 deg.				3,500 mcf/d

(2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
 Please attach sheets with the following information

(1) Pool Name and Code.
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
 Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
 Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
 Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: William Ramsey TITLE: Sr. Env. & Regulatory Specialist DATE: 12/9/25

TYPE OR PRINT NAME Bill Ramsey TELEPHONE NO.: (720) 238-2787

E-MAIL ADDRESS: BRamsey@taprock.com

December 10, 2025

Josh Woods
Production Engineer

New Mexico Department of Energy, Minerals and Natural Resource
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Tap Rock Operating, LLC., for administrative approval to amend existing surface commingling Order No. PLC-1034 to add oil and gas production from well(s) and spacing unit(s) underlying the Sections 9, 10, 11, and 12, of Township 25 South, Range 25 East, and Section 7 of Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico (the "Lands")

To Whom This May Concern,

Pursuant to this application, Tap Rock seeks approval to commingle production from the Cottonwood; Bone Spring [97494] and Purple Sage; Wolfcamp [98220] formations in the spacing units underlying Sections 9, 10, 11, and 12, of Township 25 South, Range 25 East, and Section 7 of Township 25 South and 26 East, N.M.P.M., Eddy County, New Mexico, as set forth herein.

Specifically, Tap Rock requests approval to commingle oil and gas production from four (4) wells on the lands listed as follows:

Pool	API	Well Name	Well Number	OCD Unit Letter	Section	Township	Range	Date Online	Anticipated Production Type	Lease Number
(98220) Purple Sage Wolfcamp	30-015-54526	High Life Federal Com	#202H	H	10	25S	25E	45931	Oil, Gas, Produced Water	NMNM91507
(98220) Purple Sage Wolfcamp	30-015-54529	High Life Federal Com	#204H	L	11	25S	25E	45931	Oil, Gas, Produced Water	NMNM91507
(98220) Purple Sage Wolfcamp	30-015-54530	High Life Federal Com	#211H	H	10	25S	25E	45931	Oil, Gas, Produced Water	NMNM91507
(98220) Purple Sage Wolfcamp	30-015-54531	High Life Federal Com	#213H	L	11	25S	25E	45931	Oil, Gas, Produced Water	NMNM91507

This request for commingling will not negatively affect the royalty revenue of the federal or state government. Tap Rock will utilize electronic automated measurements at the wellhead to measure oil, gas, and water separately from each well prior to commingling the production. The allocation meters will meet the relevant regulations and standards as outlined below. Communitization Agreements and their associated wells are capable of production in paying quantities. Commingling the reserve is the most effective means of production.

Oil & gas production from these spacing units will be commingled and sold at the **High Life Upslope Fed Com Central Tank Battery ("CTB")**, which is located in the E/2 of Section 10, Township 25 South, Range 25 East, N.M.P.M. Eddy County, NM. The oil and gas metering point for the units is located off-lease at the CTB. Off-lease measurement ("OLM") is necessary to reduce surface disturbance by using Tap Rock's approved facility infrastructure.

The well(s) will be equipped with a three-phase separator and metered using a coriolis meter under API Chapter 5.6 and the remaining wells will be part of a bulk and test measurement system where wells will flow through dedicated manifolds before going to three-phase separators and metering as shown on the Production Flow Diagram attached (**Attachment A**). Production from all of the subject wells is commingled prior to the sales meter.

December 10, 2025

Page 2

Gas production from the separator will be individually metered on a volume and MMBTU basis with a calibrated orifice meter that is manufactured to meet AGA specifications and API 14.3.2 and Chapter 21.1 standards. The gathering line is then metered by another orifice meter at the tank battery check meter to show the total volume of gas leaving the tank battery. The tank battery meter is tested and calibrated in accordance with industry specifications and determined on an hourly, daily and monthly basis. Once the gas exits the final tank battery sales check it travels directly into a third-party sales connect meter. The third-party gas gatherer has its own meter that measures the gas for custody transfer and that meter is also calibrated periodically to ensure measurement accuracy.

Tap Rock certifies that gas sales will occur via a connected natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the wells(s) commencing on the date of anticipated commingling, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the gathering system.

All primary and secondary Electronic Flow Measurement (“EFM”) equipment is tested and calibrated in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration, and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute (“API”) specifications to ensure accurate volume and energy (MMBTU) determinations. Example gas samples are provided as **Attachment B**.

The **High Life Upslope Fed Com CTB** requires no additional surface disturbance. The BLM and OCD will be notified of any changes to the CTB.

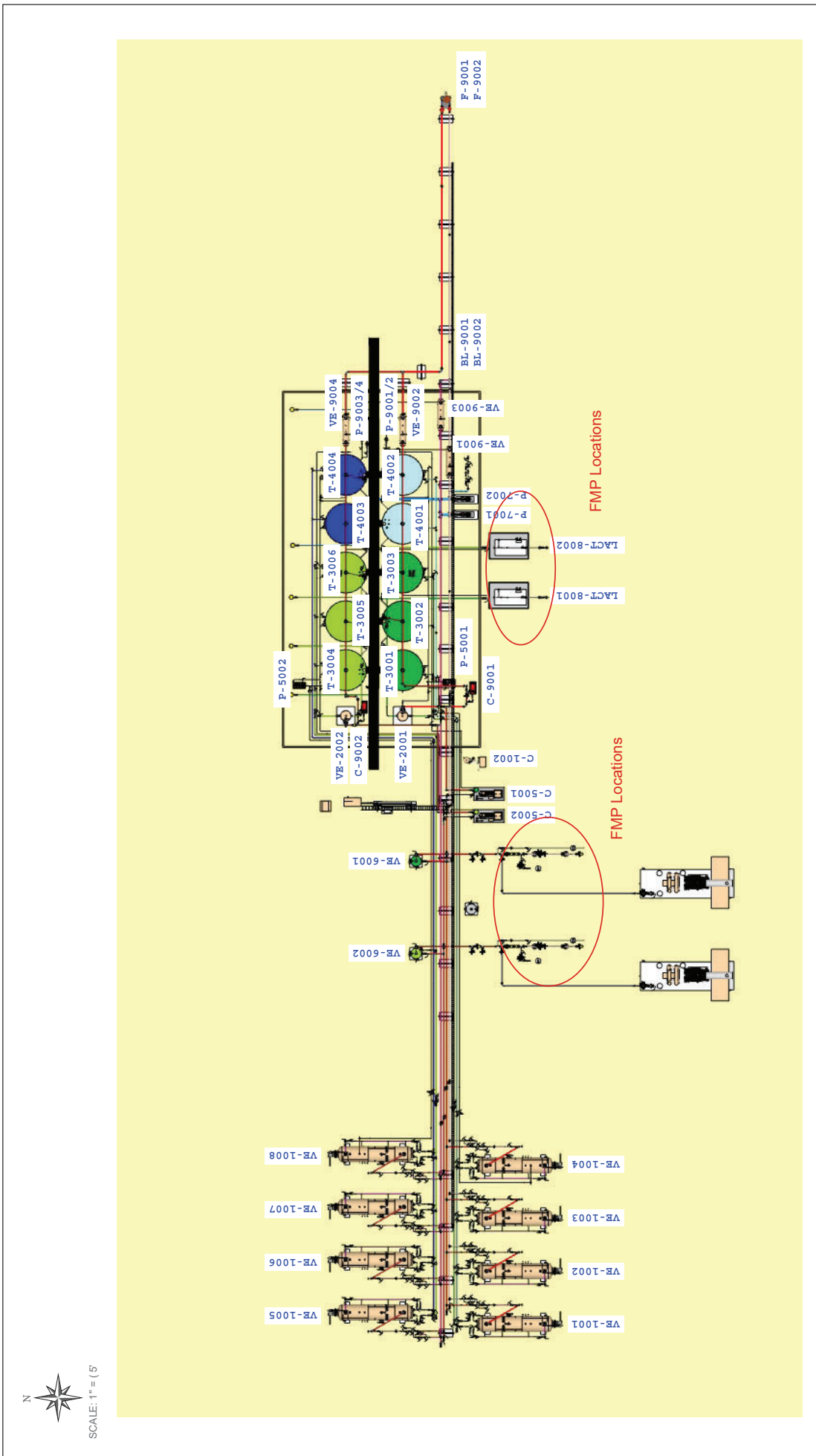
In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard,

Very truly yours,

Tap Rock Operating, LLC.



Josh Woods
Production Engineer



UPSLOPE AND HIGHLIFE
DUAL TRAIN

PLOT PLAN
EQUIPMENT LAYOUT



TAP ROCK
RESOURCES

October 28, 2024



Certificate of Analysis

Number: 6030-25050185-002A

Artesia Laboratory
 200 E Main St.
 Artesia NM 88210
 Phone 575-746-3481

Alex Batista
 Taprock
 602 Park Point Drive
 Ste. 200
 Golden CO 80401

Station Name:	HighLife CA 202HA	Report Date:	05/14/2025
Station Number:	6060022	Sampled By:	Dustin Sharp
Sample Point:	Meter Run	Sample Of:	Gas
Formation:	Spot	Sample Type:	Spot
County:	Eddy	Sample Conditions:	190 psia @ 24 AF Ambient: 67 AF
Type of Sample:	Spot-Cylinder	Sample Date:	05/08/2025 11:05
Heat Trace Used:	N/A	Received Date:	05/09/2025
Sampling Method:	Fill and Purge	Login Date:	05/09/2025
Sampling Company:	SPL	Effective Date:	05/01/2025
Cylinder No:	1111-001128	Flow Rate:	1410.2439 MSCFD
Instrument:	6030_GC6A (Inficon GC-3000 Micro)	Sampling Method:	
Last Inst. Cal.:	05/12/2025 08:27:45	Heating Method:	
Analyzed:	05/13/2025 4:50:47 by CDW	Method:	GPA-2261M

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia	
Hydrogen Sulfide	0.000	0.000	0.000		GPM TOTAL C2+ 6.651
Nitrogen	1.115	1.105	1.418		GPM TOTAL C3+ 3.165
Methane	75.914	75.222	55.262		GPM TOTAL C5+ 0.499
Carbon Dioxide	0.208	0.206	0.415		
Ethane	13.106	12.986	17.882	3.486	
Propane	6.420	6.361	12.845	1.759	
Iso-butane	0.845	0.837	2.228	0.275	
n-Butane	2.016	1.998	5.318	0.632	
Iso-pentane	0.422	0.418	1.381	0.153	
n-Pentane	0.470	0.466	1.540	0.170	
Hexanes Plus	0.405	0.401	1.711	0.176	
	100.921	100.000	100.000	6.651	

Calculated Physical Properties	Total	C6+
Relative Density Real Gas	0.7566	3.2176
Calculated Molecular Weight	21.84	93.19
Compressibility Factor	0.9961	
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.73 psia & 60°F		
Real Gas Dry BTU	1306	5141
Water Sat. Gas Base BTU	1284	5052
Ideal Gross HV Dry at 14.73 psia	1301.0	5141.1
Ideal Gross HV Wet	1278.3	5051.6
Net BTU Wet Gas Real Gas	1166	

Comments: H2S Field Content: 0A

Mostaq Ahamed

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM 510 OP 5 GPA guidelines for quality assurance unless otherwise stated. All test results apply to the samples as received.



Certificate of Analysis

Number: 6030-25050185-001A

Artesia Laboratory
 200 E Main St.
 Artesia NM 88210
 Phone 575-746-3481

Alex Batista
 Taprock
 602 Park Point Drive
 Ste. 200
 Golden CO 80401

Station Name:	HighLife CA 204HA	Report Date:	05/14/2025
Station Number:	6060024	Sampled By:	Dustin Sharp
Sample Point:	Meter Run A	Sample Of:	Gas
Formation:		Sample Type:	Spot
County:	Eddy	Sample Conditions:	168 psia @ 23.2 AF Ambient: 67 AF
Type of Sample:	Spot-Cylinder	Sample Date:	05/08/2025 11:15
Heat Trace Used:	N/A	Received Date:	05/09/2025
Sampling Method:	Fill and Purge	Login Date:	05/09/2025
Sampling Company:	SPL	Effective Date:	05/01/2025
Cylinder No:	5030-01140	Flow Rate:	1973.286 MSCFD
Instrument:	6030_GC6A (Inficon GC-3000 Micro)	Sampling Method:	
Last Inst. Cal.:	05/12/2025 08:27:45	Heating Method:	
Analyzed:	05/13/2025 15:07:28 by CDW	Method:	GPA-2261M

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia	
Hydrogen Sulfide	0.000	0.000	0.000		GPM TOTAL C2+ 6.830
Nitrogen	0.995	0.987	1.256		GPM TOTAL C3+ 3.318
Methane	75.566	74.934	54.597		GPM TOTAL C5+ 0.570
Carbon Dioxide	0.073	0.072	0.144		
Ethane	13.195	13.084	17.868	3.512	
Propane	6.551	6.496	13.009	1.796	
Iso-butane	0.884	0.877	2.315	0.288	
n-Butane	2.116	2.098	5.538	0.664	
Iso-pentane	0.436	0.432	1.416	0.159	
n-Pentane	0.485	0.481	1.576	0.175	
Hexanes Plus	0.544	0.539	2.281	0.236	
	100.845	100.000	100.000	6.830	

Calculated Physical Properties	Total	C6+
Relative Density Real Gas	0.7630	3.2176
Calculated Molecular Weight	22.02	93.19
Compressibility Factor	0.9960	
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.73 psia & 60°F		
Real Gas Dry BTU	1321	5141
Water Sat. Gas Base BTU	1299	5052
Ideal Gross HV Dry at 14.73 psia	1316.0	5141.1
Ideal Gross HV Wet	1293.1	5051.6
Net BTU Wet Gas Real Gas	1180	

Comments: H2S Field Content: 0A

Mostaq Ahmmed

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM 510 OP 5 GPA guidelines for quality assurance unless otherwise stated. All test results apply to the sample as received.



Certificate of Analysis

Number: 6030-25050185-003A

Artesia Laboratory

200 E Main St.

Artesia NM 88210

Phone 505-75-746-3481

Alex Batista
 Taprock
 602 Park Point Drive
 Ste. 200
 Golden CO 80401

Station Name:	HighLife CA 211HA	Report Date:	05/14/2025
Station Number:	6060021	Sampled By:	Dustin Sharp
Sample Point:	Meter Run	Sample Of:	Gas
Formation:		Sample Type:	Spot
County:	Eddy	Sample Conditions:	198.9 psia @ 18.3 AF Ambient: 67 AF
Type of Sample:	Spot-Cylinder	Sample Date:	05/08/2025 12:55
Heat Trace Used:	N/A	Received Date:	05/09/2025
Sampling Method:	Fill and Purge	Login Date:	05/09/2025
Sampling Company:	SPL	Effective Date:	05/01/2025
Cylinder No:	1111-011145	Flow Rate:	524.6660 MSCFD
Instrument:	6030_GC6A (Inficon GC-3000 Micro)	Sampling Method:	
Last Inst. Cal.:	05/12/2025 08:27:45	Heating Method:	
Analyzed:	05/13/2025 14:58:48 by CDW	Method:	GPA-2261M

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia	
Hydrogen Sulfide	0.000	0.000	0.000		GPM TOTAL C2+ 6.239
Nitrogen	1.146	1.137	1.480		GPM TOTAL C3+ 3.003
Methane	77.384	76.769	57.238		GPM TOTAL C5+ 0.496
Carbon Dioxide	0.127	0.126	0.258		
Ethane	12.155	12.058	16.851	3.236	
Propane	5.931	5.884	12.059	1.627	
Iso-butane	0.823	0.816	2.204	0.268	
n-Butane	1.950	1.934	5.224	0.612	
Iso-pentane	0.413	0.410	1.375	0.150	
n-Pentane	0.454	0.450	1.509	0.164	
Hexanes Plus	0.419	0.416	1.802	0.182	
	100.802	100.000	100.000	6.239	

Calculated Physical Properties	Total	C6+
Relative Density Real Gas	0.7454	3.2176
Calculated Molecular Weight	21.52	93.19
Compressibility Factor	0.9962	
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.73 psia & 60°F		
Real Gas Dry BTU	1290	5141
Water Sat. Gas Base BTU	1268	5052
Ideal Gross HV Dry at 14.73 psia	1285.2	5141.1
Ideal Gross HV Wet	1262.8	5051.6
Net BTU Wet Gas Real Gas	1151	

Comments: H2S Field Content: 0.0

Mostaq Ahmmed

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM 5100P5 GPA guidelines for quality assurance unless otherwise stated. All test results apply to the sample as received.



Certificate of Analysis

Number: 6030-25050673-001A

Artesia Laboratory
 200 E Main St.
 Artesia NM 88210
 Phone 575-746-3481

Alex Batista
 Taprock
 602 Park Point Drive
 Ste. 200
 Golden CO 80401

Station Name:	HighLife 13H	Report Date:	06/04/2025
Station Number:		Sampled By:	Richard Dutchover
Sample Point:	Meter Run	Sample Of:	Gas
Formation:		Sample Type:	Spot
County:		Sample Conditions:	179 psig @ 101 F Ambient: 60 F
Type of Sample:	Spot-Cylinder	Sample Date:	05/29/2025 11:00
Heat Trace Used:	N/A	Received Date:	05/30/2025
Sampling Method:	Fill and Purge	Login Date:	05/30/2025
Sampling Company:	SPL	Effective Date:	06/01/2025
Cylinder No:	1111-014228	Flow Rate:	559.121 MSCFD
Instrument:	6030_GC6A (Inficon GC-3000 Micro)	Sampling Method:	
Last Inst. Cal.:	06/02/2025 07:51:43	Heating Method:	
Analyzed:	06/03/2025 09:55:19 by CDW	Method:	GPA-2261M

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia	
Hydrogen Sulfide	0.000	0.000	0.000		GPM TOTAL C2+ 6.994
Nitrogen	0.991	0.987	1.249		GPM TOTAL C3+ 3.354
Methane	74.679	74.349	53.890		GPM TOTAL C5+ 0.588
Carbon Dioxide	0.074	0.074	0.147		
Ethane	13.618	13.558	18.420	3.640	
Propane	6.686	6.656	13.261	1.841	
Iso-butane	0.858	0.854	2.243	0.281	
n-Butane	2.045	2.036	5.347	0.644	
Iso-pentane	0.406	0.404	1.317	0.148	
n-Pentane	0.454	0.452	1.473	0.164	
Hexanes Plus	0.633	0.630	2.653	0.276	
	100.444	100.000	100.000	6.994	

Calculated Physical Properties	Total	C6+
Relative Density Real Gas	0.7670	3.2176
Calculated Molecular Weight	22.13	93.19
Compressibility Factor	0.9959	
GPA 2172 Calculation:		
Calculated Gross BTU per ft³ @ 14.73 psia & 60°F		
Real Gas Dry BTU	1328	5141
Water Sat. Gas Base BTU	1305	5052
Ideal Gross HV Dry at 14.73 psia	1322.2	5141.1
Ideal Gross HV Wet	1299.2	5051.6
Net BTU Wet Gas Real Gas	1185	

Comments: H2S Field Content: 2.5 ppm

Mostaq Ahmmed

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM D1505 GPA guidelines for quality assurance unless otherwise stated. All test results apply to the sample as received.



Certificate of Analysis

Number: 6030-25050052-001A

Artesia Laboratory
 200 E Main St.
 Artesia NM 88210
 Phone 575-746-3481

Alex Batista
 Taprock
 602 Park Point Drive
 Ste. 200
 Golden CO 80401

Station Name: HighLifeSalesCheckA
 Station Number: 6060025
 Sample Point: MeterRunA
 Formation: Spot
 County: Lea
 Type of Sample: Spot-Cylinder
 Heat Trace Used: N/A
 Sampling Method: Fill and Purge
 Sampling Company: SPL
 Cylinder No: 1111-007068
 Instrument: 70142339 (Inficon GC-MicroFusion)
 Last Inst. Cal.: 05/05/2025 07:02:24
 Analyzed: 05/08/2025 07:50:36 by CDW

Report Date: 05/08/2025
 Sampled By: Dustin Sharp
 Sample Of: Gas
 Sample Type: Spot
 Sample Conditions: 67 psig @ 89.9 AF Ambient: 84 AF
 Sample Date: 05/01/2025 02:15
 Received Date: 05/02/2025
 Login Date: 05/02/2025
 Effective Date: 05/01/2025
 Flow Rate: 222.9509 MSCFD
 Sampling Method:
 Heating Method:
 Method: GPA-2261M

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.73 psia	
Hydrogen Sulfide	0.000	0.000	0.000		GPM TOTAL C2+ 2.540
Nitrogen	1.507	1.533	2.313		GPM TOTAL C3+ 1.097
Methane	88.096	89.644	77.459		GPM TOTAL C5+ 0.510
Carbon Dioxide	0.189	0.192	0.455		
Ethane	5.288	5.381	8.715	1.443	
Propane	1.382	1.406	3.339	0.388	
Iso-butane	0.160	0.163	0.510	0.053	
n-Butane	0.453	0.461	1.443	0.146	
Iso-pentane	0.133	0.135	0.525	0.049	
n-Pentane	0.177	0.180	0.699	0.065	
Hexanes Plus	0.889	0.905	4.542	0.396	
	98.274	100.000	100.000	2.540	

Calculated Physical Properties

Relative Density Real Gas	Total 0.6425	C6+ 3.2176
Calculated Molecular Weight	18.57	93.19
Compressibility Factor	0.9973	

GPA 2172 Calculation:
Calculated Gross BTU per ft³ @ 14.73 psia & 60°F

Real Gas Dry BTU	1121	5141
Water Sat. Gas Base BTU	1102	5052
Ideal Gross HVAA Dry at 14.73 psia	1118.0	5141.1
Ideal Gross HVAA Wet	1098.5	5051.6
Net BTU Wet Gas Real Gas	996	

Comments: low pressure not enough to aerun
 H2S field content: 0.0

Mostaq Ahmmed
 Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM 510 OP 5 GPA guidelines for quality assurance unless otherwise stated. All test results apply to the sample as received.



TAP ROCK RESOURCES, LLC
1700 Lincoln St
Denver, CO 80203

GAS ALLOCATION

Each well has an independent wellhead meter and an independent gas lift meter. The central tank battery has a midstream contract meter that measures the volume of gas that leaves the central tank battery, this midstream contract meter is considered a facility measurement point. The buyback meter that measures off-lease gas coming on lease used for start-gas is considered a facility measurement point.

1. Buyback facility measurement is the volume of off-lease gas used for start-gas that initiates lift and to run the compressor, it is calculated, buyback minus compressor Fuel
2. Net well production or base production (not used for gas lift), wellhead meter minus gas lift volume.
3. Lease use is the volume of gas used by the equipment on the central tank battery allocated to the wells. Lease use volume/total hours produced by all wells on central tank battery * each wells hours flowing.
4. Theoretical % used for the allocation of production & sales is calculated by dividing the net well production volume for each well into the sum of the net well production.
5. Net central tank battery gas is volume of gas for royalty purposes, off lease gas is netted out of facility measurement point meter volume. Theoretical % *(FC Meter - Buyback meter). This gives you the volume of gas for royalty purposes that was produced & sold from the central tank battery.
6. Theoretical % for each well is multiplied by the net central tank battery gas.
7. High pressure flare is volume of gas flared from the central tank battery, allocated to wells by theoretical % for each well * high pressure flare volume.
8. Total net facility measurement point volumes is total sold from the central tank battery to the gathering line.
9. Allocated production is all gas produced by central tank battery and is calculated by adding total net facility measurement point volumes+ high pressure flare + lease use.
10. Production from each well is then cross referenced to the corresponding CA in which the wellbore is dedicated. Royalty is paid according to the CA in place and the production numbers allocated by the above-mentioned process.



TAP ROCK RESOURCES, LLC
1700 Lincoln St
Denver, CO 80203

OIL ALLOCATION

Total net facility measurement point volumes are total sold from the central tank battery to the gathering line and is calculated by net central tank battery oil allocation. Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate allocated production and total sales volume (facility measurement point) back to each well.

1. Allocated production is volume of oil produced by the central tank battery and is measured by ending tank sold through lease automatic custody transfer unit. Inventory + pipeline lease automatic custody transfer unit (facility measurement point) – beginning tank inventory.
2. Available oil for sale is calculated by pipeline lease automatic custody transfer unit (facility measurement point) + beginning tank inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % for each well is multiplied by the allocated production and the available sales.
5. Total sales volume is the volume of oil sold through the facility measurement point meter. It is calculated by adding available for sale to the beginning inventory for each well.
6. Beginning inventory comes from previous accounting period's ending inventory for each well.
7. Ending inventory for each well is calculated by adding beginning inventory + allocated production – total sales volume.
8. Production from each well is then cross referenced to the corresponding CA in which the wellbore is dedicated. Royalty is paid according to the CA in place and the production numbers allocated by the above-mentioned process.



TAP ROCK RESOURCES, LLC
1700 Lincoln St
Denver, CO 80203

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to assess allocated production and total transferred volume back to each well.

1. Allocated production is volume of water produced by the central tank battery and is calculated by ending tank inventory + water transfer – beginning tank inventory.
2. Available water to transfer is calculated by water transfer + beginning tank inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The theoretical % for each well is multiplied by the allocated production and the available sales.
5. Total transfer volume is the volume of water transferred off the central tank battery. It is calculated by adding available to transfer to the beginning inventory for each well.
6. Beginning inventory comes from previous accounting period's allocated ending inventory for each well.
7. Ending inventory for each well is calculated by adding beginning inventory + allocated production – total transfer volume.
8. Production from each well is then cross referenced to the corresponding CA in which the wellbore is dedicated. Royalty is paid according to the CA in place and the production numbers allocated by the above-mentioned process.

Manually Entered Meter Volumes from the meter Statement and tank inventories from gauged tanks Allocated Volumes for reporting on OG OR

ALLOCATION METHODOLOGY USED TO DETERMINE ALLOCATED PRODUCTION AND SHARES TO EACH WELL

WH MTR ID	GL MTR ID	WH MTR READINGS	GL MTR READINGS	GL MTR ID	GL MTR READINGS	NET WELL PRODUCTION	HOURS ON	THEORETICAL %	CTB FC-INI BR NET CTB GAS (ROYALTY FMP)	HP FLARE	LEASE USE	ALLOCATED PRODUCTION	TOTAL NET FMP VOLUMES
High Life Fed Com 153H		1760	1500	1500	1760	0	1500	24	0.094037991	1482.384803	0.00	40.00	1460.00
High Life Fed Com 153H		1800	1800	1800	1800	0	1800	24	0.11033791	175.884836	0.00	40.00	1720.00
High Life Fed Com 202H		1900	1900	1900	1900	0	1900	24	0.11284559	1754.862794	0.00	40.00	1800.00
High Life Fed Com 211H		1935	1935	1935	1935	0	1935	24	0.12339288	1876.475200	0.00	40.00	1960.00
High Life Fed Com 213H		1452	1452	1452	1452	0	1452	24	0.091038776	1386.475200	0.00	40.00	1432.00
High Life Fed Com 203H		1530	1530	1530	1530	0	1530	24	0.096482979	1415.588249	0.00	40.00	1492.00
High Life Fed Com 204H		2192	2192	2192	2192	0	2192	24	0.096482979	1500.406808	0.00	40.00	1579.00
High Life Fed Com 211H		765	765	765	765	0	765	24	0.137420851	237.031659	0.00	40.00	2152.00
High Life Fed Com 213H		1008	1008	1008	1008	0	1008	24	0.097959376	746.8162498	0.00	40.00	725.00
TOTALS		15951	15951	15951	15951	0	15951	240	0.06319353	982.7225879	0.00	400	968.00

Unique number assigned to each meter used in measurement of gas for CTB
 Measures the gas from the separator on each individual well
 Measures the volume of gas that was injected into the well for gas lift
 Volume from the orifice meter measuring gas produced from the wells/CTB
 Formula to calculate the volume of native gas the well produced (WH - GL)
 Number of hours well is producing, used in the allocation of Lease Use volume
 Allocation % calculated by Net Well Production for each well/Total Net Well Production for CTB
 Formula to calculate the volume of gas for royalty purposes, of lease gas is netted out of FMP meter volume (FC Meter - BB meter - GL Compressor)
 Facility CTB meter, remains on meter and measures the volume of gas that leaves the FMP of the CTB.
 Meter off lease for gas lift and compressors, consider an FMP due to this meter being used in the determination of the volume of royalty bearing gas
 Measures the high pressure flare volumes from CTB
 A group of wells producing into same FMP
 Total volume sold by CTB calculated by Net CTB Gas + HP Flare + Lease Use VRU
 Total volume sold by CTB calculated by Net CTB Gas + VRU
 BLM approved point of royalty measurement
 Production report reported to the Office of Natural Resources Revenue (ONRR)
 Equipment on lease that uses gas produced by the CTB to operate (heater, pilot) - allocated by hours well produced.
 Used to compress the gas prior to injection

LEASE	NMINM2171	LEASE	NMINM28172	LEASE	NMINM104661	LEASE	NMINM5853	LEASE	NMINM91507	WH MTR ID	Serial Number 1	Serial Number 2	Serial Number 3	Serial Number 4	Serial Number 5	Serial Number 6	Serial Number 7	Serial Number 8	Serial Number 9	Serial Number 10	
x		x		x		x		x													
x		x																			
x																					
x																					
x																					
x																					
x																					
x																					
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x																					

Meter Readings
 High Life Upslope CTB Gas Sales Meter
 FC METER (FMP) 15951
 BB METER (FMP) 400
 HP FL METER 0
 LEASE USE EQUIPMENT 400
 GL COMPRESSOR 400
 BOTBACK FMP 0
 ALLOCATED PRODUCTION 16351
 TOTAL NET FMP VOLUMES 13551

Manually Entered Meter Volumes from the meter Statement and tank inventories from gauged tanks Allocated Volumes for Reporting on OGOR

ALLOCATION METHODOLOGY USED TO DETERMINE ALLOCATED PRODUCTION AND SLAES TO EACH WELL

Measures Volume of Oil from the Separator on each individual well used as basis for prorating CTB Allocated Production and Ending Tank Inventory to each well
 Theoretical % is calculated by dividing Oil Meter volume for each well into sum of oil meters from the CTB
 CTB Allocation Production is the theoretical production for the CTB (Sales + ending inventory - beginning inventory)
 CTB Allocated Production to each well, Theoretical % * CTB Allocated production
 Formula to calculate total for sale on the CTB (CTB Allocated Production + Beginning Inventory)
 Volume of CTB Available for Sale oil allocated to each well, (CTB Allocated Production + Beginning Tank Inventory)
 Allocation % of available sales for each well, Available Sales/CTB Available for sale
 Pipeline LACT (FMP) allocated to each well based on theoretical % of available for sale
 Measures Volume of oil sold through FMP to purchaser
 Beginning inventory comes from previous accounting period's allocated ending inventory for each well.
 Ending inventory for each well is calculated by adding beginning inventory + allocated production - total transfer volume.

THEORETICAL % PRODUCTION
 CTB ALLOCATED PRODUCTION
 ALLOCATED WELL PRODUCTION
 CTB AVAILABLE FOR SALE
 AVAILABLE FOR SALE
 THEORETICAL % AVAILABLE SALE
 ALLOCATED SALES
 PIPELINE LACT (FMP)
 BEGINNING TANK INVENTORY
 ENDING TANK INVENTORY

Well Name	Oil Meter	Theoretical % of Production	Allocated Well Production	Available Sales	Theoretical % of Sales	Allocated Sales	Beg Inv	End Inv
High Life Fed Com 151H	786	0.20	786	450	0.16	300	0	486
High Life Fed Com 153H	800	0.21	800	456	0.16	350	0	450
Upslope Fed Com 202H	593	0.15	593	431	0.16	300	150	443
Upslope Fed Com 204H	399	0.10	399	435	0.16	350	150	199
Upslope Fed Com 211H	479	0.12	479	536	0.19	300	100	279
Upslope Fed Com 213H	795	0.21	795	465	0.17	350	100	545
High Life Fed Com 202H	536	0.14	536	54	0.02	365	100	271
High Life Fed Com 204H	570	0.15	570	300	0.11	345	100	325
High Life Fed Com 211H	392	0.10	392	115	0.04	200	100	292
High Life Fed Com 213H	231	0.06	231	158	0.06	80	100	251
Facility Totals	3852	1	3852	2773	1	1950	500	2402

Tank Level end of day 12/3 2402
 Tank Level start of day 12/3 500

CTB Allocated Production 3852
 CTB Available for Sale 4352
 Pipeline LACT (FMP) 2773
 Beginning Tank Inventory 500
 Ending Tank Inventory 2402

Manually Entered Meter Volumes from the meter
Statement and tank inventories from gauged tanks
Allocated Volumes for Reporting on OGOR

WATER METER
THEORETICAL % PRODUCTION
CTB ALLOCATED PRODUCTION
ALLOCATED WELL PRODUCTION
CTB AVAILABLE FOR TRANSFER
AVAILABLE FOR TRANSFER
THEORETICAL % AVAILABLE SALE
ALLOCATED WTR TRANSFERRED
WATER TRANSFER METER
BEGINNING TANK INVENTORY
ENDING TANK INVENTORY

ALLOCATION METHODOLOGY USED TO DETERMINE ALLOCATED PRODUCTION AND SIAESTO EACH WELL

Measures Volume of Water from the Separator on each individual well used as basis for prorating CTB Allocated Production and Ending Tank Inventory to each well
Theoretical % is calculated by dividing Water Meter volume for each well into sum of Water meters from the CTB
CTB Allocation Production is the theoretical production for the CTB (Water Transfer + ending inventory - beginning inventory)
CTB Allocated Production to each well, Theoretical % * CTB Allocated production
Formula to calculate total for sale on the CTB (CTB Allocated Production + Beginning Inventory)
Volume of CTB Available for Sale Water allocated to each well, (CTB Allocated Production + Beginning Tank Inventory)
Allocation % of available sales for each well, Available Sales/CTB Available for transfer
Water Transfer Meter allocated to each well based on theoretical % of available for transfer
Measures Volume of Water sold through FMP to purchaser
Beginning inventory comes from previous accounting period's allocated ending inventory for each well.
Ending inventory for each well is calculated by adding beginning inventory + allocated production - total transfer volume.

Well Name	Water Meter	Theoretical % of Production	Allocated Well Production	Available To Transfer	Theoretical % Available for Sale	Allocated Water Transferred	Beg Inv	End Inv
High Life Fed Com 151H	2350	0.14	2350	2350	0.14	2200	0	150
High Life Fed Com 153H	2350	0.14	2350	2350	0.14	2200	0	150
Upslope Fed Com 202H	2350	0.14	2350	2450	0.14	2200	100	250
Upslope Fed Com 204H	2350	0.14	2350	2450	0.14	2200	100	250
Upslope Fed Com 211H	3500	0.21	3500	3650	0.21	3100	150	550
Upslope Fed Com 213H	3700	0.22	3700	3800	0.22	2900	100	900
High Life Fed Com 202H	3662	0.22	3662	3762	0.22	2900	100	862
High Life Fed Com 204H	3069	0.18	3069	3169	0.19	2900	100	269
High Life Fed Com 211H	3449	0.21	3449	3549	0.21	2900	100	649
High Life Fed Com 213H	2553	0.15	2553	2653	0.16	2600	100	53
Facility Totals	16600	1	16600	17050	1	14800	450	2250

Tank Level end of day 12/3 2250
Tank Level start of day on 12/3 450

CTB Allocated Production 16600
CTB Available for Transfer 17050
WATER TRANSFER METER 17050
Beginning Tank Inventory 450
Ending Tank Inventory 2250

Exhibit 4

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024			
Property Name and Well Number <div style="text-align: center; font-weight: bold; font-size: 1.2em;">HIGH LIFE FED COM 202H</div>		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="padding: 2px;"><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> Amended Report</td> </tr> <tr> <td style="padding: 2px;"><input type="checkbox"/> As Drilled</td> </tr> </table>	<input type="checkbox"/> Initial Submittal	<input type="checkbox"/> Amended Report	<input type="checkbox"/> As Drilled
<input type="checkbox"/> Initial Submittal					
<input type="checkbox"/> Amended Report					
<input type="checkbox"/> As Drilled					

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=528014 Y=417065
 LAT.: N 32.1465816
 LONG.: W 104.3763823
NAD 1927
 X=486832 Y=417008
 LAT.: N 32.1464643
 LONG.: W 104.3758804
 1829' FNL 355' FEL

FIRST TAKE POINT (FTP)
 NEW MEXICO EAST
 NAD 1983
 X=528697 Y=417266
 LAT.: N 32.1471354
 LONG.: W 104.3741752
NAD 1927
 X=487515 Y=417209
 LAT.: N 32.1470181
 LONG.: W 104.3736734
 1622' FNL 330' FWL
 MD=8333' TVD=8159'

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=532363 Y=417344
 LAT.: N 32.1473552
 LONG.: W 104.3623304
NAD 1927
 X=491181 Y=417288
 LAT.: N 32.1472377
 LONG.: W 104.3618290
 1528' FNL 1331' FEL
 MD=12008' TVD=8270'

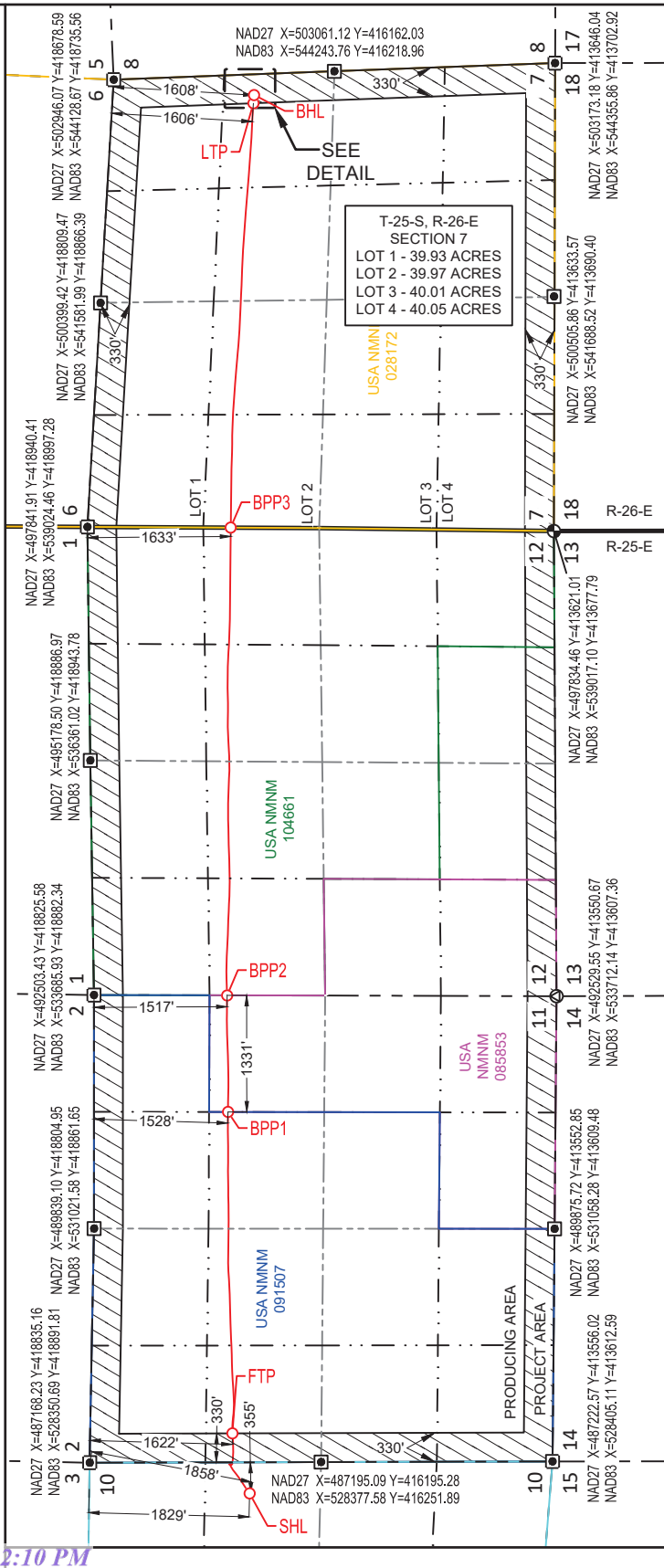
BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=533694 Y=417365
 LAT.: N 32.1474129
 LONG.: W 104.3580302
NAD 1927
 X=492512 Y=417308
 LAT.: N 32.1472952
 LONG.: W 104.3575289
 1517' FNL 0' FEL
 MD=13340' TVD=8305'

BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=539029 Y=417364
 LAT.: N 32.1474122
 LONG.: W 104.3407937
NAD 1927
 X=497846 Y=417307
 LAT.: N 32.1472941
 LONG.: W 104.3402930
 1633' FNL 0' FEL
 MD=18683' TVD=8448'

LAST TAKE POINT (LTP)
 NEW MEXICO EAST
 NAD 1983
 X=543871 Y=417141
 LAT.: N 32.1467982
 LONG.: W 104.3251465
NAD 1927
 X=502689 Y=417084
 LAT.: N 32.1466799
 LONG.: W 104.3246463
 1606' FNL 330' FEL
 MD=23535' TVD=8571'

BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=543964 Y=417134
 LAT.: N 32.1467795
 LONG.: W 104.3248459
NAD 1927
 X=502782 Y=417077
 LAT.: N 32.1466611
 LONG.: W 104.3243457
 1608' FNL 237' FEL
 MD=23630' TVD=8570'

DETAIL VIEW
 SCALE: 1" = 400'

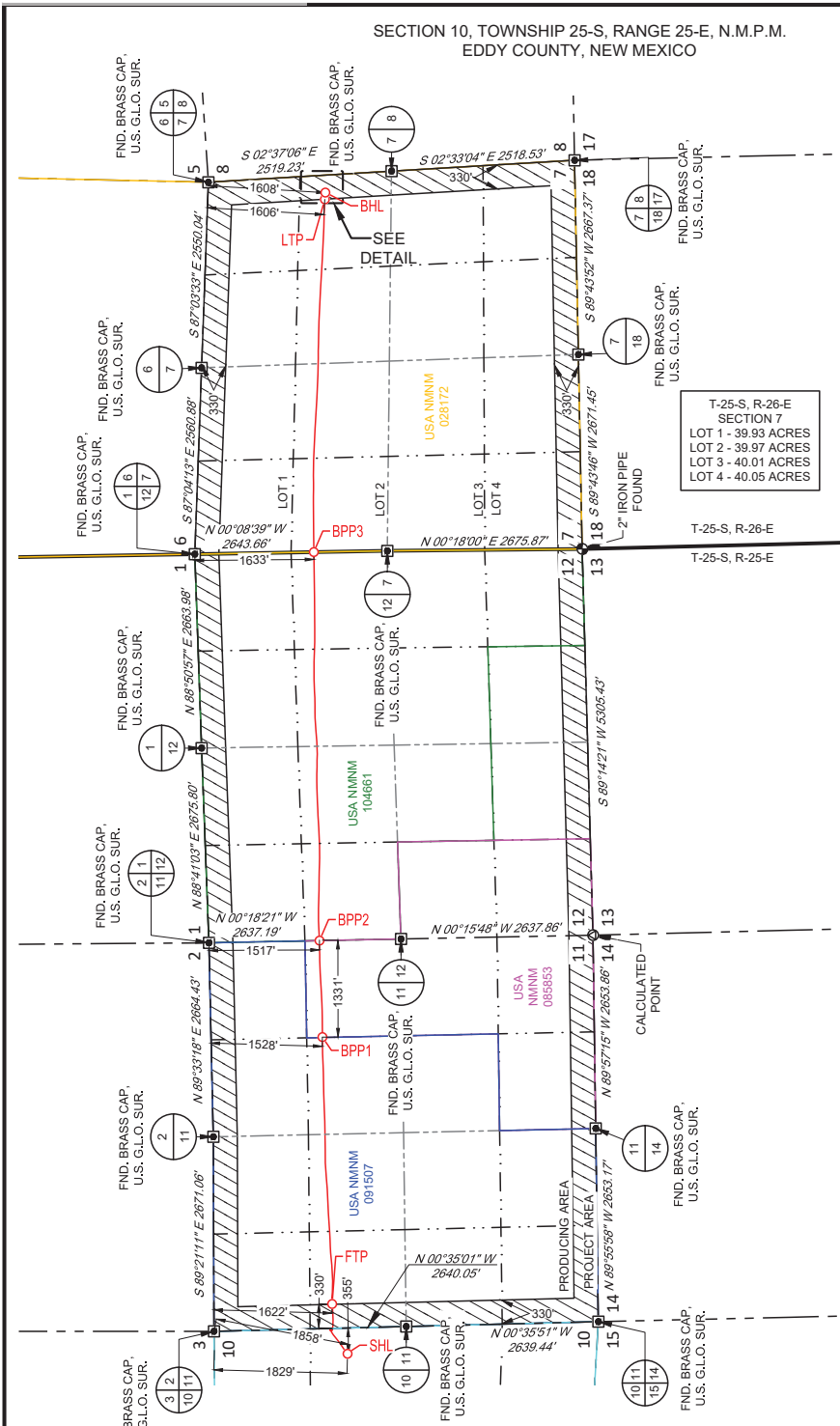


SCALE: 1" = 2000'

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 11/18/2024
 Date of Survey
 Signature and Seal of Professional Surveyor:

4/30/2025 12:11:54 PM

S:\SURVEY\PROG\HIGH LIFE\NMINM\PRODUCTING\HIGH LIFE_FED_COM_202H\FIG_038\BELLIA_430203.FE117.M



SURFACE LOCATION (SHL)
 NEW MEXICO EAST
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 LONG.: W 104.3763823
 1829' FNL 355' FEL

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 NAD 1983
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 LONG.: W 104.3741752
 1622' FNL 330' FWL
 MD=8333' TVD=8159'

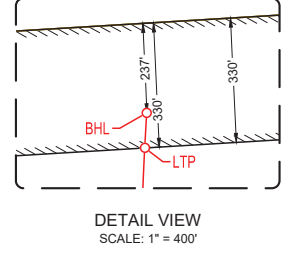
BLM PERF. POINT (BPP1)
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 X=532363 Y=417344
 LAT.: N 32.1473552
 LONG.: W 104.3623304
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 MD=12008' TVD=8270'

BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=533694 Y=417365
 LAT.: N 32.1474129
 LONG.: W 104.3580302
 1517' FNL 0' FEL
 MD=13340' TVD=8305'

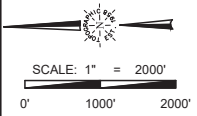
BLM PERF. POINT (BPP3)
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 NAD 1983
 X=539029 Y=417364
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 LONG.: W 104.3407937
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LAST TAKE POINT (LTP)
 NEW MEXICO EAST
 NAD 1983
 X=543871 Y=417141
 LAT.: N 32.1467982
 LONG.: W 104.3251465
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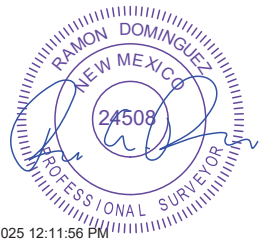
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=543964 Y=417134
 LAT.: N 32.1467795
 LONG.: W 104.3248459
 1608' FNL 237' FEL
 MD=23630' TVD=8570'



LEASE NAME & WELL NO.: HIGH LIFE FED COM 202H
 SECTION 10 TWP 25-S RGE 25-E SURVEY N.M.P.M.
 COUNTY EDDY STATE NM ELEVATION 3511'
 DESCRIPTION 1829' FNL & 355' FEL



TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY
 481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM



4/30/2025 12:11:56 PM
 Ramon A. Dominguez, P.S. No. 24508

HIGH LIFE FED COM 202H AS-DRILLED	REVISION:
DATE: 04/23/25	
FILE:AD_HIGH_LIFE_FED_COM_202H	
DRAWN BY: AMD	
SHEET: 3 OF 3	

NOTES:
 1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-54529	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 335064	Property Name HIGH LIFE FED COM	Well Number 204H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3490'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	11	25-S	25-E	-	1591' S	170' W	N 32.1414659	W 104.3746198	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	7	25-S	26-E	-	1015' S	256' E	N 32.1401338	W 104.3245549	EDDY

Dedicated Acres 1919.96	Infill or Defining Well Infill	Defining Well API 30-015-54531	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
-	-	-	-	-	--	--	-	-	-

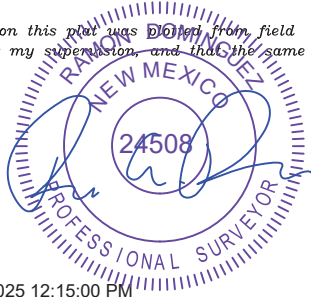
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
M	11	25-S	25-E	-	1031' S	330' W	N 32.1399272	W 104.3740844	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	7	25-S	26-E	-	1011' S	330' E	N 32.1401218	W 104.3247940	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation -
---	--	------------------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="font-size: 1.2em;"><i>William Ramsey</i> 5/2/2025</p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was Derived from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p style="text-align: right;">4/30/2025 12:15:00 PM</p>
Signature Bill Ramsey	Signature and Seal of Professional Surveyor
Date 5/2/2025	Date 4/30/2025 12:15:00 PM
Print Name bramsey@taprk.com	Certificate Number
E-mail Address	Date of Survey 11/18/2024

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number HIGH LIFE FED COM 204H		

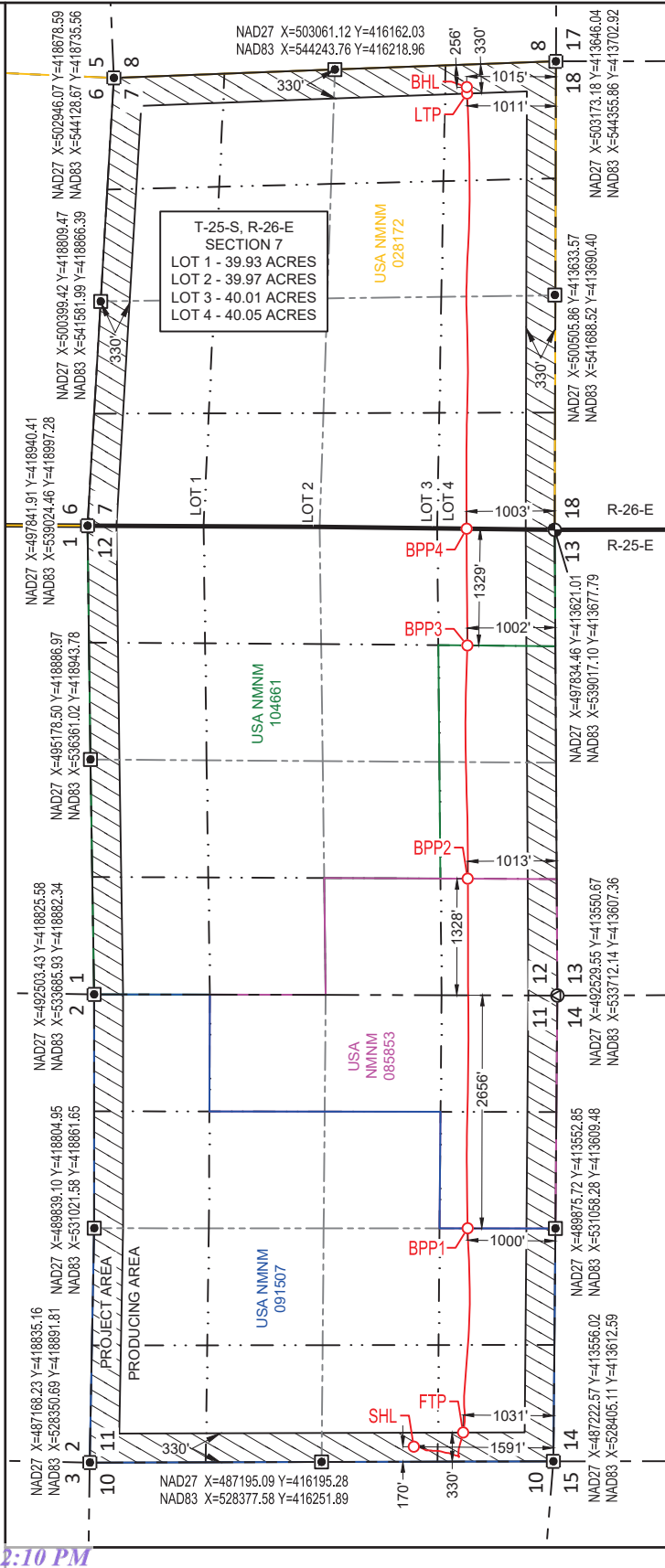
SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=528559 Y=415203
 LAT.: N 32.1414659
 LONG.: W 104.3746198
NAD 1927
 X=487376 Y=415147
 LAT.: N 32.1413485
 LONG.: W 104.3741182
 1591' FSL 170' FWL

FIRST TAKE POINT (FTP)
 NEW MEXICO EAST
 NAD 1983
 X=528724 Y=414644
 LAT.: N 32.1399272
 LONG.: W 104.3740844
NAD 1927
 X=487542 Y=414587
 LAT.: N 32.1398098
 LONG.: W 104.3735828
 1031' FSL 330' FWL
 MD=8139' TVD=8011'

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=531051 Y=414609
 LAT.: N 32.1398352
 LONG.: W 104.3665665
NAD 1927
 X=489869 Y=414553
 LAT.: N 32.1397176
 LONG.: W 104.3660651
 1000' FSL 2656' FEL
 MD=10505' TVD=8226'

BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=535036 Y=414638
 LAT.: N 32.1399179
 LONG.: W 104.3536934
NAD 1927
 X=493853 Y=414582
 LAT.: N 32.1398000
 LONG.: W 104.3531925
 1013' FSL 1328' FWL
 MD=14492' TVD=8336'

BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=537693 Y=414663
 LAT.: N 32.1399860
 LONG.: W 104.3451077
NAD 1927
 X=496511 Y=414606
 LAT.: N 32.1398680
 LONG.: W 104.3446070
 1002' FSL 1329' FEL
 MD=17152' TVD=8415'



BLM PERF. POINT (BPP4)
 NEW MEXICO EAST
 NAD 1983
 X=539022 Y=414681
 LAT.: N 32.1400367
 LONG.: W 104.3408132
NAD 1927
 X=497840 Y=414624
 LAT.: N 32.1399185
 LONG.: W 104.3403127
 1003' FSL 0' FEL
 MD=18482' TVD=8444'

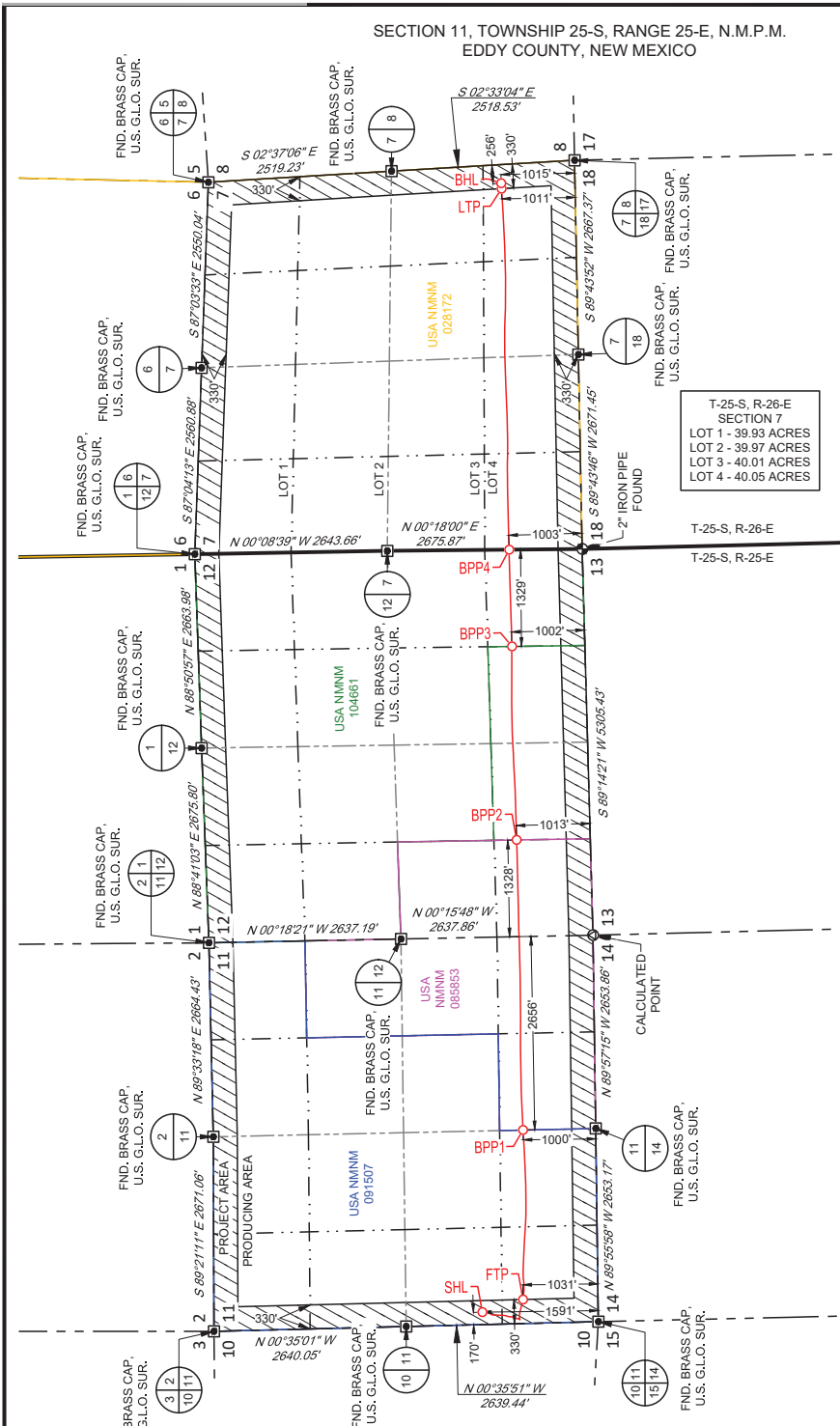
LAST TAKE POINT (LTP)
 NEW MEXICO EAST
 NAD 1983
 X=543981 Y=414712
 LAT.: N 32.1401218
 LONG.: W 104.3247940
NAD 1927
 X=502798 Y=414655
 LAT.: N 32.1400033
 LONG.: W 104.3242939
 1011' FSL 330' FEL
 MD=23445' TVD=8580'

BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=544055 Y=414716
 LAT.: N 32.1401338
 LONG.: W 104.3245549
NAD 1927
 X=502872 Y=414660
 LAT.: N 32.1400153
 LONG.: W 104.3240549
 1015' FSL 256' FEL
 MD=23521' TVD=8577'

SCALE: 1" = 2000'
 0' 1000' 2000'

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 11/18/2024
 Date of Survey
 Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ
 NEW MEXICO
 24508
 PROFESSIONAL SURVEYOR



SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=528559 Y=415203
 LAT.: N 32.1414659
 LONG.: W 104.3746198
 1591' FSL 170' FWL

FIRST TAKE POINT (FTP)
 NEW MEXICO EAST
 NAD 1983
 X=528724 Y=414644
 LAT.: N 32.1399272
 LONG.: W 104.3740844
 1031' FSL 330' FWL
 MD=8139' TVD=8011'

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=531051 Y=414609
 LAT.: N 32.1398352
 LONG.: W 104.3665665
 1000' FSL 2656' FEL
 MD=10505' TVD=8226'

BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=535036 Y=414638
 LAT.: N 32.1399179
 LONG.: W 104.3536934
 1013' FSL 1328' FWL
 MD=14492' TVD=8336'

BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=537693 Y=414663
 LAT.: N 32.1399860
 LONG.: W 104.3451077
 1002' FSL 1329' FEL
 MD=17152' TVD=8415'

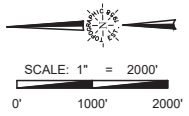
BLM PERF. POINT (BPP4)
 NEW MEXICO EAST
 NAD 1983
 X=539022 Y=414681
 LAT.: N 32.1400367
 LONG.: W 104.3408132
 1003' FSL 0' FEL
 MD=18482' TVD=8444'

LAST TAKE POINT (LTP)
 NEW MEXICO EAST
 NAD 1983
 X=543981 Y=414712
 LAT.: N 32.1401218
 LONG.: W 104.3247940
 1011' FSL 330' FEL
 MD=23445' TVD=8580'

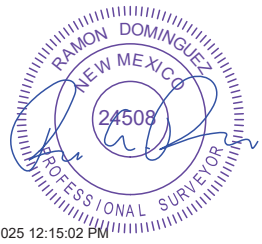
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=544055 Y=414716
 LAT.: N 32.1401338
 LONG.: W 104.3245549
 1015' FSL 256' FEL
 MD=23521' TVD=8577'

T-25-S, R-26-E
 SECTION 7
 LOT 1 - 39.93 ACRES
 LOT 2 - 39.97 ACRES
 LOT 3 - 40.01 ACRES
 LOT 4 - 40.05 ACRES

LEASE NAME & WELL NO.: HIGH LIFE FED COM 204H
 SECTION 11 TWP 25-S RGE 25-E SURVEY N.M.P.M.
 COUNTY EDDY STATE NM ELEVATION 3490'
 DESCRIPTION 1591' FSL & 170' FWL



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 Ramon A. Dominguez, P.S. No. 24508

HIGH LIFE FED COM 204H AS-DRILLED	REVISION:
DATE: 04/23/25	
FILE: AD_HIGH_LIFE_FED_COM_204H	
DRAWN BY: AMD	
SHEET: 3 OF 3	

NOTES:
 1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled
Property Name and Well Number HIGH LIFE FED COM 211H		

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=528014 Y=417090
 LAT.: N 32.1466507
 LONG.: W 104.3763827
NAD 1927
 X=486832 Y=417033
 LAT.: N 32.1465334
 LONG.: W 104.3758808
 1804' FNL 355' FEL

FIRST TAKE POINT (FTP)
 NEW MEXICO EAST
 NAD 1983
 X=528685 Y=418474
 LAT.: N 32.1504580
 LONG.: W 104.3742165
NAD 1927
 X=487502 Y=418418
 LAT.: N 32.1503407
 LONG.: W 104.3737146
 414' FNL 330' FWL
 MD=8507' TVD=8166'

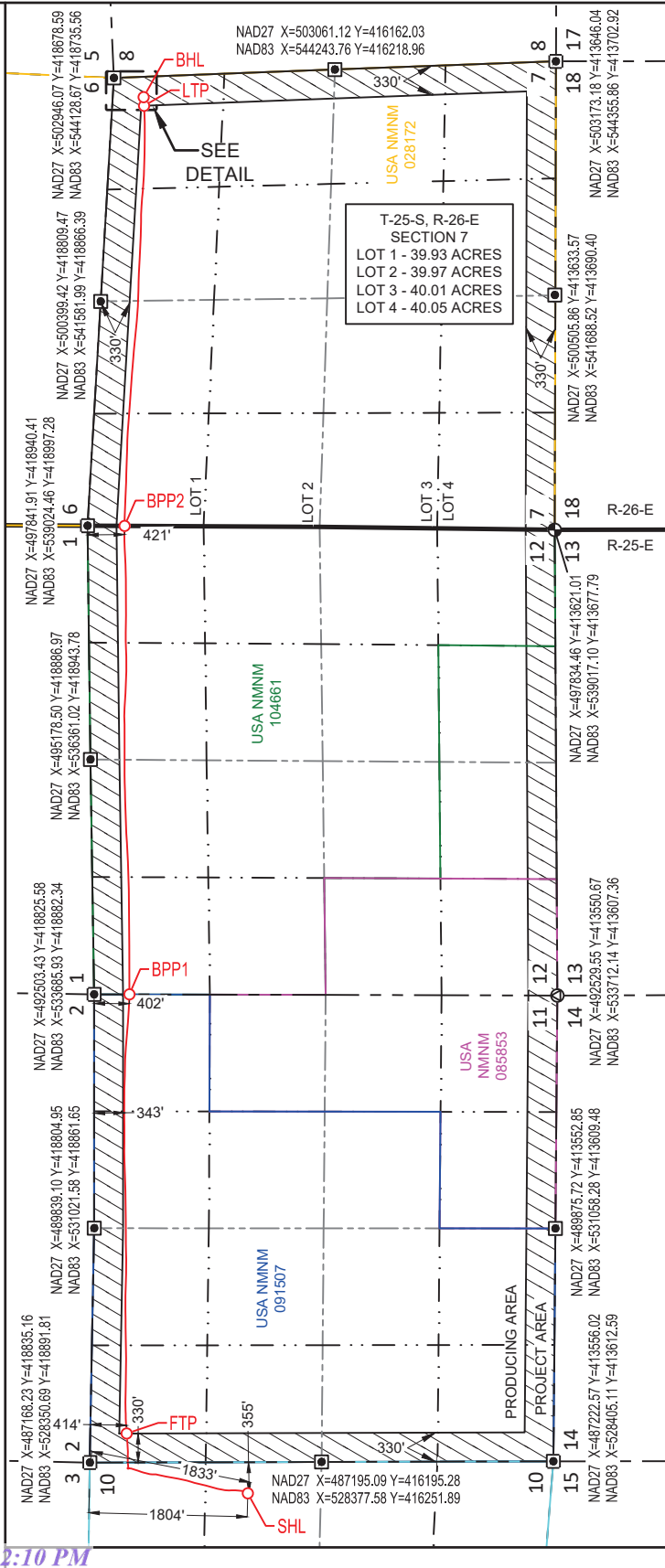
BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=533688 Y=418481
 LAT.: N 32.1504795
 LONG.: W 104.3580503
NAD 1927
 X=492506 Y=418424
 LAT.: N 32.1503618
 LONG.: W 104.3575489
 402' FNL 0' FEL
 MD=13521' TVD=8357'

BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=539026 Y=418576
 LAT.: N 32.1507444
 LONG.: W 104.3408039
NAD 1927
 X=497843 Y=418519
 LAT.: N 32.1506265
 LONG.: W 104.3403031
 421' FNL 0' FEL
 MD=18864' TVD=8466'

LAST TAKE POINT (LTP)
 NEW MEXICO EAST
 NAD 1983
 X=543814 Y=418390
 LAT.: N 32.1502317
 LONG.: W 104.3253308
NAD 1927
 X=502632 Y=418333
 LAT.: N 32.1501134
 LONG.: W 104.3248305
 361' FNL 330' FEL
 MD=23662' TVD=8611'

BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=543913 Y=418395
 LAT.: N 32.1502466
 LONG.: W 104.3250130
NAD 1927
 X=502730 Y=418338
 LAT.: N 32.1501283
 LONG.: W 104.3245127
 351' FNL 231' FEL
 MD=23762' TVD=8611'

DETAIL VIEW
SCALE: 1" = 400'

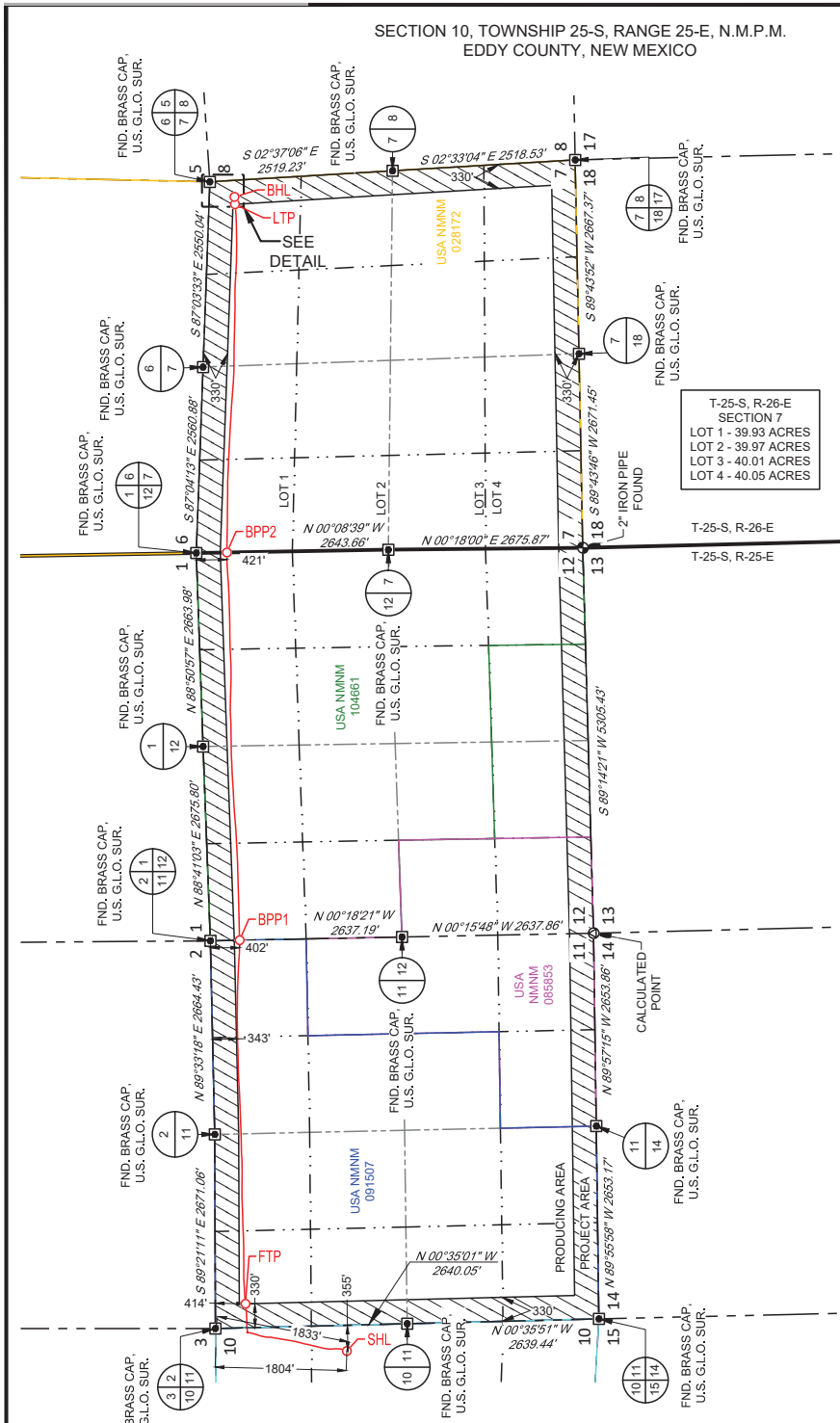


SCALE: 1" = 2000'

0' 1000' 2000'

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 11/18/2024
 Date of Survey
 Signature and Seal of Professional Surveyor:

4/30/2025 12:24:48 PM



SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=528014 Y=417090
 LAT.: N 32.1466507
 LONG.: W 104.3763827
 1804' FNL 355' FEL

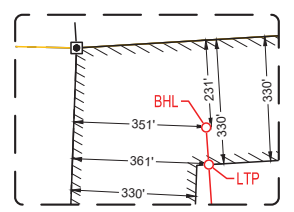
FIRST TAKE POINT (FTP)
 NEW MEXICO EAST
 NAD 1983
 X=528685 Y=418474
 LAT.: N 32.1504580
 LONG.: W 104.3742165
 414' FNL 330' FWL
 MD=8507' TVD=8166'

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=533688 Y=418481
 LAT.: N 32.1504795
 LONG.: W 104.3580503
 402' FNL 0' FEL
 MD=13521' TVD=8357'

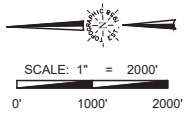
BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=539026 Y=418576
 LAT.: N 32.1507444
 LONG.: W 104.3408039
 421' FNL 0' FEL
 MD=18864' TVD=8466'

LAST TAKE POINT (LTP)
 NEW MEXICO EAST
 NAD 1983
 X=543814 Y=418390
 LAT.: N 32.1502317
 LONG.: W 104.3253308
 361' FNL 330' FEL
 MD=23662' TVD=8611'

BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=543913 Y=418395
 LAT.: N 32.1502466
 LONG.: W 104.3250130
 351' FNL 231' FEL
 MD=23762' TVD=8611'



LEASE NAME & WELL NO.: HIGH LIFE FED COM 211H
 SECTION 10 TWP 25-S RGE 25-E SURVEY N.M.P.M.
 COUNTY EDDY STATE NM ELEVATION 3512'
 DESCRIPTION 1804' FNL & 355' FEL



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 Ramon A. Dominguez, P.S. No. 24508

HIGH LIFE FED COM 211H AS-DRILLED	REVISION:	
	INT	DATE
DATE: 04/23/25		
FILE: AD_HIGH_LIFE_FED_COM_211H		
DRAWN BY: AMD		
SHEET: 3 OF 3		

NOTES:
 1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
		Submittal Type: <input type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input checked="" type="checkbox"/> As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-54531	Pool Code 98220	Pool Name Purple Sage; Wolfcamp (Gas)
Property Code 335064	Property Name HIGH LIFE FED COM	Well Number 213H
OGRID No. 372043	Operator Name TAP ROCK OPERATING, LLC.	Ground Level Elevation 3490'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	11	25-S	25-E	-	1616' S	195' W	N 32.1415353	W 104.3745401	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	7	25-S	26-E	-	2275' S	224' E	N 32.1435976	W 104.3246337	EDDY

Dedicated Acres 1919.96	Infill or Defining Well Defining	Defining Well API 30-015-54531	Overlapping Spacing Unit (Y/N) N	Consolidated Code C
Order Numbers			Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
-	-	-	-	-	--	--	-	-	-

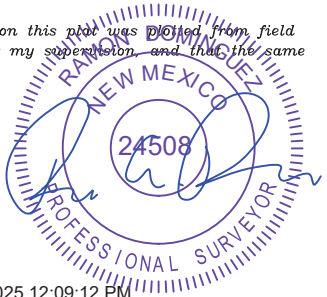
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
L	11	25-S	25-E	-	2353' S	330' W	N 32.1435595	W 104.3741306	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
I	7	25-S	26-E	-	2280' S	330' E	N 32.1436099	W 104.3249763	EDDY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type <input checked="" type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation -
--	---	------------------------------------

<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <p style="font-size: 1.2em;"><i>William Ramsey</i> 5/2/2025</p>	<p>SURVEYORS CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was drilled from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <div style="text-align: center;">  </div> <p style="text-align: right;">4/30/2025 12:09:12 PM</p>
Signature Bill Ramsey	Signature and Seal of Professional Surveyor
Date 5/2/2025	Date 4/30/2025 12:09:12 PM
Print Name bramsey@taprk.com	Certificate Number
E-mail Address	Date of Survey 11/18/2024

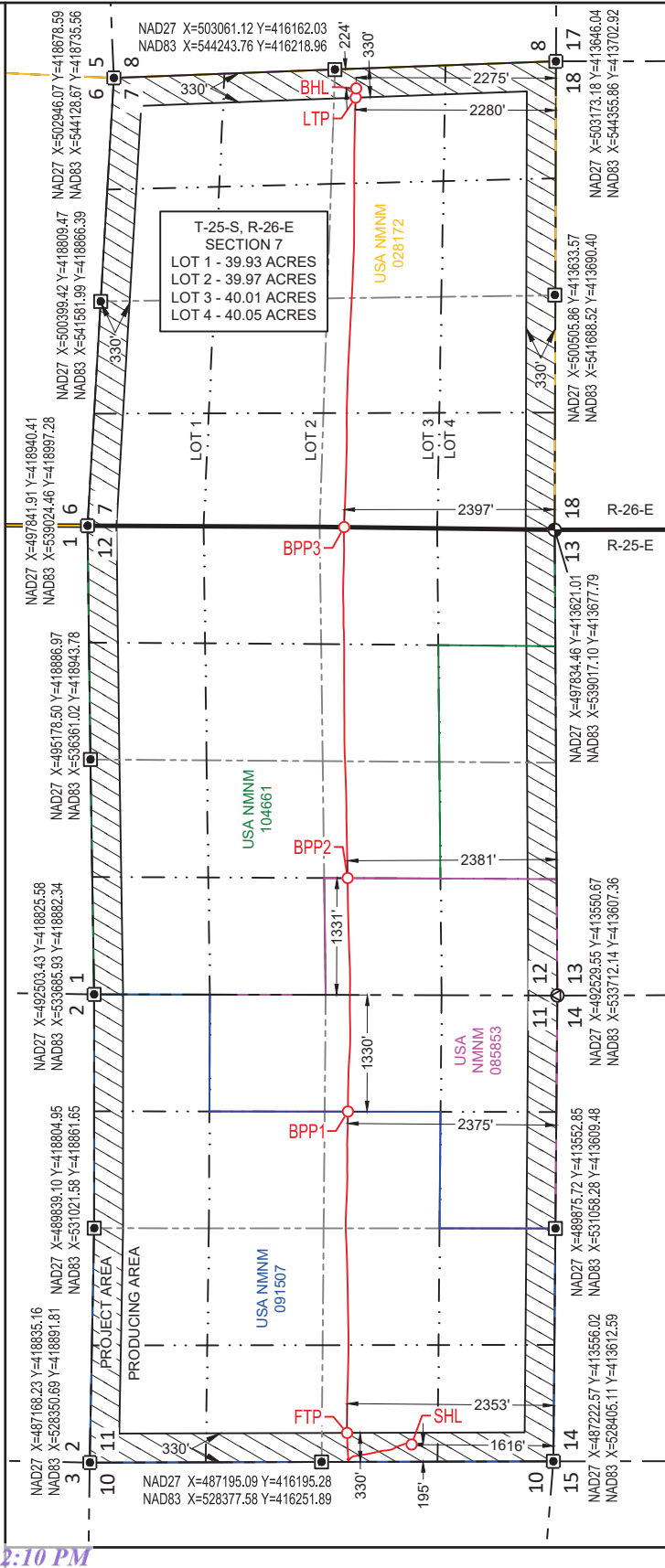
<p>C-102</p> <p>Submit Electronically Via OCD Permitting</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>Revised July 9, 2024</p>
<p>Property Name and Well Number</p> <p style="text-align: center; font-weight: bold;">HIGH LIFE FED COM 213H</p>		<p>Submittal Type:</p> <p><input type="checkbox"/> Initial Submittal</p> <p><input type="checkbox"/> Amended Report</p> <p><input type="checkbox"/> As Drilled</p>

SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=528584 Y=415229
 LAT.: N 32.1415353
 LONG.: W 104.3745401
NAD 1927
 X=487401 Y=415172
 LAT.: N 32.1414178
 LONG.: W 104.3740384
 1616' FSL 195' FWL

FIRST TAKE POINT (FTP)
 NEW MEXICO EAST
 NAD 1983
 X=528711 Y=415965
 LAT.: N 32.1435595
 LONG.: W 104.3741306
NAD 1927
 X=487528 Y=415908
 LAT.: N 32.1434421
 LONG.: W 104.3736288
 2353' FSL 330' FWL
 MD=8325' TVD=8161'

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=532371 Y=415983
 LAT.: N 32.1436131
 LONG.: W 104.3623024
NAD 1927
 X=491189 Y=415926
 LAT.: N 32.1434954
 LONG.: W 104.3618011
 2375' FSL 1330' FEL
 MD=11998' TVD=8314'

BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=535032 Y=416006
 LAT.: N 32.1436764
 LONG.: W 104.3537059
NAD 1927
 X=493850 Y=415949
 LAT.: N 32.1435586
 LONG.: W 104.3532048
 2381' FSL 1331' FWL
 MD=14662' TVD=8395'



BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=539030 Y=416075
 LAT.: N 32.1438685
 LONG.: W 104.3407900
NAD 1927
 X=497847 Y=416018
 LAT.: N 32.1437504
 LONG.: W 104.3402893
 2397' FSL 0' FEL
 MD=18664' TVD=8511'

LAST TAKE POINT (LTP)
 NEW MEXICO EAST
 NAD 1983
 X=543924 Y=415981
 LAT.: N 32.1436099
 LONG.: W 104.3249763
NAD 1927
 X=502741 Y=415924
 LAT.: N 32.1434915
 LONG.: W 104.3244761
 2280' FSL 330' FEL
 MD=23563' TVD=8640'

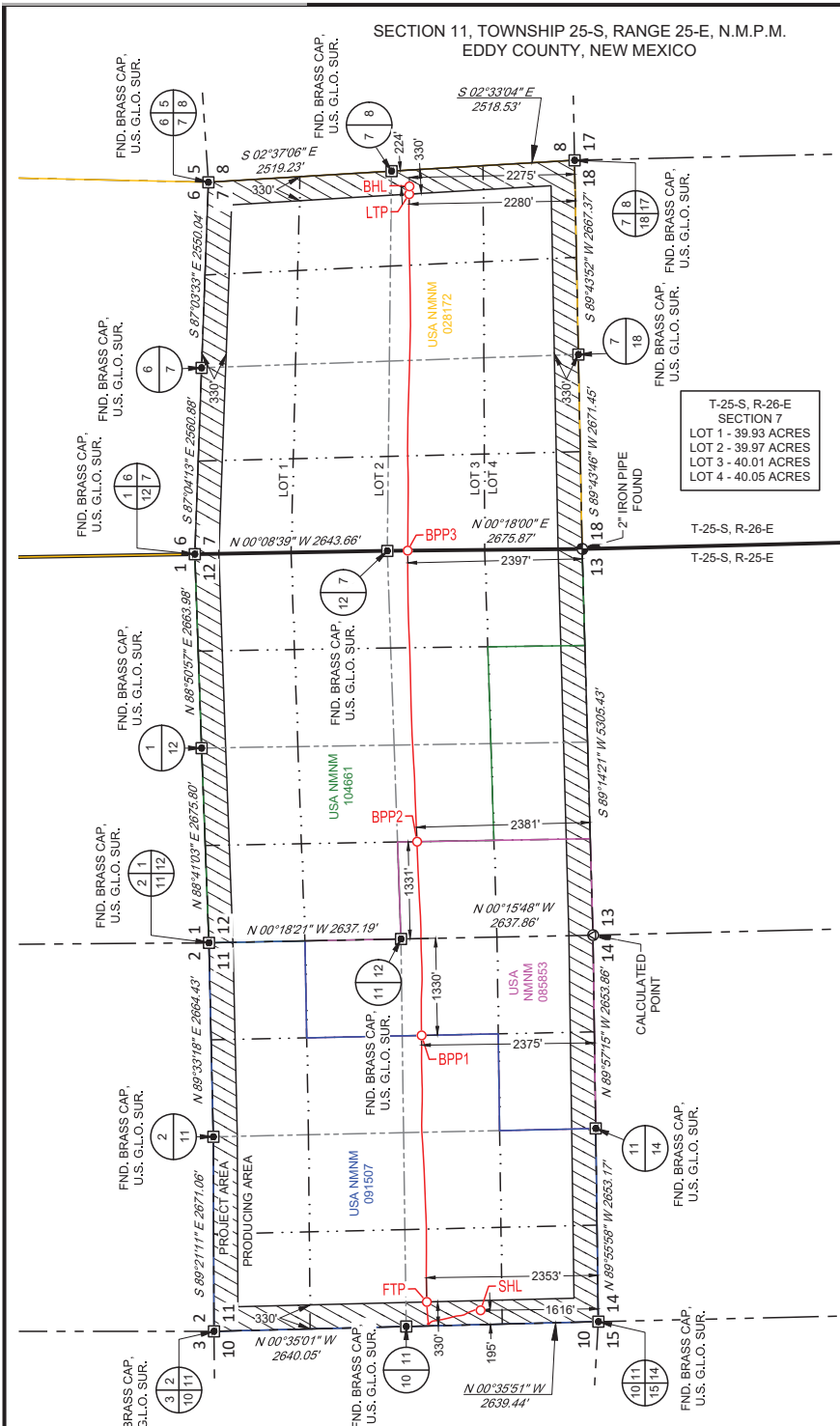
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=544030 Y=415976
 LAT.: N 32.1435976
 LONG.: W 104.3246337
NAD 1927
 X=502847 Y=415920
 LAT.: N 32.1434791
 LONG.: W 104.3241336
 2275' FSL 224' FEL
 MD=23671' TVD=8639'

SCALE: 1" = 2000'
 0' 1000' 2000'

SURVEYORS CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 11/18/2024
 Date of Survey
 Signature and Seal of Professional Surveyor:

RAMON DOMINGUEZ
 NEW MEXICO
 24508
 PROFESSIONAL SURVEYOR

4/30/2025 12:09:13 PM



SURFACE LOCATION (SHL)
 NEW MEXICO EAST
 NAD 1983
 X=528584 Y=415229
 LAT.: N 32.1415353
 LONG.: W 104.3745401
 1616' FSL 195' FWL

FIRST TAKE POINT (FTP)
 NEW MEXICO EAST
 NAD 1983
 X=528711 Y=415965
 LAT.: N 32.1435595
 LONG.: W 104.3741306
 2353' FSL 330' FWL
 MD=8325' TVD=8161'

BLM PERF. POINT (BPP1)
 NEW MEXICO EAST
 NAD 1983
 X=532371 Y=415983
 LAT.: N 32.1436131
 LONG.: W 104.3623024
 2375' FSL 1330' FEL
 MD=11998' TVD=8314'

BLM PERF. POINT (BPP2)
 NEW MEXICO EAST
 NAD 1983
 X=535032 Y=416006
 LAT.: N 32.1436764
 LONG.: W 104.3537059
 2381' FSL 1331' FWL
 MD=14662' TVD=8395'

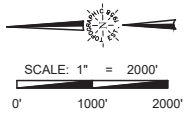
BLM PERF. POINT (BPP3)
 NEW MEXICO EAST
 NAD 1983
 X=539030 Y=416075
 LAT.: N 32.1438685
 LONG.: W 104.3407900
 2397' FSL 0' FEL
 MD=18664' TVD=8511'

LAST TAKE POINT (LTP)
 NEW MEXICO EAST
 NAD 1983
 X=543924 Y=415981
 LAT.: N 32.1436099
 LONG.: W 104.3249763
 2280' FSL 330' FEL
 MD=23563' TVD=8640'

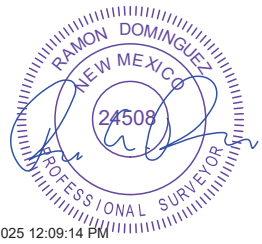
BOTTOM HOLE LOCATION (BHL)
 NEW MEXICO EAST
 NAD 1983
 X=544030 Y=415976
 LAT.: N 32.1435976
 LONG.: W 104.3246337
 2275' FSL 224' FEL
 MD=23671' TVD=8639'

T-25-S, R-26-E
 SECTION 7
 LOT 1 - 39.93 ACRES
 LOT 2 - 39.97 ACRES
 LOT 3 - 40.01 ACRES
 LOT 4 - 40.05 ACRES

LEASE NAME & WELL NO.: HIGH LIFE FED COM 213H
 SECTION 11 TWP 25-S RGE 25-E SURVEY N.M.P.M.
 COUNTY EDDY STATE NM ELEVATION 3490'
 DESCRIPTION 1616' FSL & 195' FWL



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 LOYALTY INNOVATION LEGACY
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 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM



4/30/2025 12:09:14 PM
 Ramon A. Dominguez, P.S. No. 24508

HIGH LIFE FED COM 213H AS-DRILLED	REVISION:	NOTES:
DATE: 04/23/25		1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
FILE: AD_HIGH_LIFE_FED_COM_213H		2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
DRAWN BY: GJU		3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
SHEET: 3 OF 3		

Exhibit 5



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:
NMNM106729715
3105.2 (NM920)

Reference:
Communitization Agreement
High Life Federal Com 202H 203H 211H 213H
Section 11: ALL
Section 12: ALL
T.25 S., R.25 E., N.M.P.M.
Section 7: ALL
T.25 S., R.26 E., N.M.P.M.
Eddy County, NM

Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden CO 80401

Enclosed is an approved copy of Communitization Agreement NMNM106729715 involving 319.96 acres of Federal land in lease NMNM28172, 320.00 acres of Federal land in lease NMNM28172, 160.00 acres of Federal land in lease NMNM85853, 80.00 acres of Federal land in lease NMNM85853, 480.00 acres of Federal land in lease NMNM91507, 480.00 acres of Federal land in lease NMNM104661, and 80.00 acres of Fee land, Eddy County, New Mexico, which comprise a 1,919.96 acre well spacing unit.

The agreement communitizes all rights to oil and gas from the Wolfcamp formation beneath ALL of Secs. 11 and 12 of T. 25 S., R. 25 E., and ALL of Sec. 7 of T. 25 S., R. 26 E., NMPM, Eddy County, NM, and is effective September 1, 2024. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue. Please direct questions regarding royalty payments and production reports to your primary contacts at the Office of Natural Resources Revenue

INTERIOR REGION 5 · MISSOURI BASIN
Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

**INTERIOR REGION 6 · ARKANSAS-
RIO GRANDE-TEXAS GULF**
Oklahoma, Texas

**INTERIOR REGION 7 · UPPER
COLORADO BASIN**
Colorado, New Mexico, Utah, Wyoming

(ONRR). If unknown, please use ONRR's website, <https://onrr.gov/about/contact>, to identify the correct contact for your company or to find a general contact to get started.

To ensure the BLM ties the wells to the correct associated agreements, the BLM requires you to submit a letter to the relevant Field Office providing a list of associated producing wells (well name and number, US Well Number, and first production date), which matches each pending Federal oil and gas agreements. **For the Carlsbad Field Office, please submit this information to BLM_NM_CFO_ADJ@blm.gov**

As a reminder, you must also submit a completion report for each well (Federal, State, or private), which will allocate to the pending oil and gas agreement. You cannot report production or royalties or pay royalties until this information is submitted to the BLM in writing.

If you have any questions regarding this approval, please contact Jordan Yawn by email at jyawn@blm.gov or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2025.05.22
13:18:54 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (P0220-CFO, File Room)
NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106729715 involving Federal Lease(s) NMNM28172, NMNM85853, NMNM91507, and NMNM104661. This Communitization Agreement is in Sec. 11 and 12, T. 25 S., R. 25 E., and Sec. 7, T. 25 S., R. 26 E., NMPM, Eddy County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by KYLE
PARADIS
Date: 2025.05.22
13:19:27 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: September 1, 2024
Contract No.: NMNM106729715

RECEIVED

APR 21 2025

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. N/MNM106729715

THIS AGREEMENT entered into as of the **1st** day of **September 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 25 East, N.M.P.M.

Section 11: All

Section 12: All

Township 25 South, Range 26 East, N.M.P.M.

Section 7: All

Eddy County, New Mexico

Containing **1,919.96** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Tap Rock Operating, LLC, 523 Park Point Drive, Suite 200, Golden, CO, 80401**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator maybe designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

- area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **September 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

BEXP II Alpha, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

BEXP II Omega Misc., LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

LRF JR, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

EOG Resources, Inc.

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**Jon Esslinger and wife, Louise
Esslinger**

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Spenergy Corp.

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

West Pecos Trading Company, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

XTO Holdings, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

EXHIBIT "A"

Plat of communitized area covering 1,919.96 acres in All of Sections 11 & 12, Township 25 South, Range 25 East, and All of Section 7, Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

Well Name/No.

High Life Federal Com #202H, High Life Federal Com #211H, High Life Federal Com #204H & High Life Federal Com #213H

Township 25S, Range 25E Eddy County New Mexico		Township 25S, Range 26E Eddy County New Mexico	
Section 11		Section 12	
Section 07			
High Life #211H Tract Five NMNM 105346894 480 Acres	Tract Six NMNM 105473822 480 Acres	Tract One NMNM 105367431 319.96 Acres	Tract Two NMNM 105367431 320 Acres
High Life #202H Tract Three NMNM 105455796 160 Acres	Tract Four NMNM 105455796 80 Acres		
High Life #213H Tract Seven Fee Lease 80 Acres			
High Life #204H			

- Federal Lease
- Fee Lease
- High Life Wellbores

EXHIBIT "B"

To Communitization Agreement dated **September 1, 2024**, embracing the following described land in All of Sections 11 & 12, Township 25 South, Range 25 East, and All of Section 7, Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: **Tap Rock Operating, LLC**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM105367431

Legacy Lease Serial Number: NMNM 28172

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M
Section 7: Lots 1-4 and the E2W2, also known as the W2

Number of Gross Acres: 319.96

Current Lessee of Record: Spenergy Corp. (50 %); XTO Holdings, LLC (50%)

Name of Working Interest Owners: OXY USA WTP, LP (100 %)

Tract No. 2

Lease Serial Number: NMNM105367431

Legacy Lease Serial Number: NMNM 28172

Description of Land Committed: Township 25 South, Range 26 East, N.M.P.M.
Section 7: E2

Number of Gross Acres: 320.00

Current Lessee of Record: Spenergy Corp. (50 %); XTO Holdings, LLC (50%)

Name of Working Interest Owners: Breitburn Operating, LP, a wholly owned subsidiary

of Maverick Natural Resources LLC (100%)

Tract No. 3

Lease Serial Number: NMNM105455796

Legacy Serial Number: NMNM 85853

Description of Land Committed: Township 25 South, Range 25 East, N.M.P.M.
Section 11: SENE, E2SE, SWSE

Number of Gross Acres: 160.00

Current Lessee of Record: Cabal Energy Corporation (100 %)

Name of Working Interest Owners: Tap Rock Resources III, LLC (84%); Mestengo Energy Company, LLC (5%); Peter Balog, Trustee of the Balog Family Trust dated August 15, 2002 (1%); Powderhorn Nominee Corp. (8%); Sydan, LP (2%)

Tract No. 4

Lease Serial Number: NMNM105455796

Legacy Serial Number: NMNM 85853

Description of Land Committed: Township 25 South, Range 25 East, N.M.P.M.
Section 12: W2SW

Number of Gross Acres: 80.00

Current Lessee of Record: Cabal Energy Corporation (100 %)

Name of Working Interest Owners: Tap Rock Resources III, LLC (83.50%); Jon Esslinger and wife, Louise Esslinger (0.50%) Mestengo Energy Company, LLC (5%); Peter Balog, Trustee of the Balog Family Trust dated August 15, 2002 (1%); Powderhorn Nominee Corp. (8%); Sydan, LP (2%)

Tract No. 5

Lease Serial Number: NMNM105346894

Legacy Lease Serial Number: NMNM 91507

Description of Land Committed: Township 25 South, Range 25 East, N.M.P.M.
Section 11: N2NE, SWNE, W2, NWSE

Number of Gross Acres: 480.00

Current Lessee of Record: Cabal Energy Corporation (50 %); Robert W. Hanagan (25%); LFR JR LLC (25%)

Name of Working Interest Owners: Tap Rock Resources III, LLC (15.20%); BEXP II Alpha, LLC (5.44%); BEXP II Omega Misc., LLC (7.31%); COG Operating, LLC (41.72%); Concho Oil & Gas, LLC (2.20%); EOG Resources, Inc. (12.46%); OXY Y-1 Company (5.67%); Powderhorn Nominee Corp. (8%), Sydan, LP (2%)

Tract No. 6

Lease Serial Number: NMNM105473822

Legacy Lease Serial Number: NMNM 104661

Description of Land Committed: Township 25 South, Range 25 East, N.M.P.M.
Section 12: N2, NESW, N2SE, SESE

Number of Gross Acres: 480.00

Current Lessee of Record: EOG Resources, Inc. (68%); OXY Y-1 Company (32%)

Name of Working Interest Owners: Tap Rock Resources III, LLC (30.60%); EOG Resources, Inc. (37.40%); OXY Y-1 Company (32%)

Tract No. 7

Description of Land Committed:	<u>Township 25 South, Range 25 East, N.M.P.M.</u> Section 12: SESW, SWSE
Number of Gross Acres:	80.00
Authority for Pooling:	Fee Lease
Lessor:	Fee Lease

RECAPITULATION

<u>No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest Tract in Communitized Area</u>
1	319.96	16.6649%
2	320.00	16.6670%
3	160.00	8.3335%
4	80.00	4.1668%
5	480.00	25.0005%
6	480.00	25.0005%
7	80.00	4.1668%
Total	1,919.96	100.0000%

TAP ROCK RESOURCES III, LLC

523 PARK POINT DRIVE, SUITE 200 - GOLDEN, COLORADO 80401



April 17, 2025

Bureau of Land Management
State of New Mexico Land office
Attn: Elizabeth (Lisa) Rivera
301 Dinosaur Trail
Santa Fe, NM 87508

Sent Via FedEx Overnight: 880625200678

RE: High Life Federal Com Wolfcamp Communitization Agreement

Township 25 South, Range 25 East, N.M.P.M.

Section 11: All

Section 12: All

Township 25 South, Range 26 East, N.M.P.M.

Section 7: All

Eddy County, New Mexico

Dear Ms. Rivera:

Please find enclosed the materials for the Communitization Agreement covering the Wolfcamp Formation in All of Sections 11 & 12, Township 25 South, Range 25 East and All of Section 7, Township 25 South, Range 26 East, in Eddy County, New Mexico:

- Three (3) originals of the High Life Federal Com Wolfcamp Communitization Agreement – High Life Federal Com #202H, High Life Federal Com #211H, High Life Federal Com #204H & High Life Federal Com #213H

Please feel free to reach out to me if you have any questions.

Sincerely,

Nicole Kruesel

Nicole Kruesel

Sr. Lease & Contracts Analyst

Cell: 303-807-3916

nkruesel@taprk.com

FROM: (303) 807-3916
Nicole Kruesel
TapRock Resources
523 Park Point Drive Suite 200
Golden CO 80401
US

SHIP DATE: 7/17/25
ACTW/GT: 9/03/AB
CAD: 41074484/NET14535
BILLSENDER

TO: Elizabeth (Lisa) Rivera
Bureau of Land Management
301 Dinosaur Trail

SANTA FE NM 87508

(US)
58CJ5/1184/C6C4

(303) 807-3916

REF:

PO:

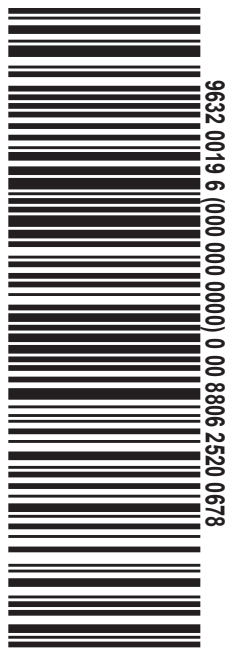
DEPT:



J252025040801uv

TRK# 8806 2520 0678

87508



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Use of this system constitutes your agreement to the service conditions in the current FedEx Service Guide and applicable tariff, available upon request. FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations, including limitations on our liability, can be found in the current FedEx Service Guide and applicable tariff apply. In no event shall FedEx Ground be liable for any special, incidental, or consequential damages, including, without limitation, loss of profit, loss to the intrinsic value of the package, loss of sale, interest income or attorney's fees. Recovery cannot exceed actual documented loss. Items of extraordinary value are subject to separate limitations of liability set forth in the Service Guide and tariff. Written claims must be filed within strict time limits, see current FedEx Service Guide.

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **September 2024**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 25 East, N.M.P.M.

Section 11: All

Section 12: All

Township 25 South, Range 26 East, N.M.P.M.

Section 7: All

Eddy County, New Mexico

Containing **1,919.96** acres, and this agreement shall include only the **Wolfcamp Formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **September 1, 2024**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of **Tap Rock Operating, LLC**, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date: 4-16-25

By: *Andrew Wood*
Name: Andrew Wood
Title: EVP – General Manager

ACKNOWLEDGEMENT

STATE OF COLORADO)
) ss.
COUNTY OF JEFFERSON)

On this 16th day of April, 2025, before me, a Notary Public for the State of Colorado, personally appeared Andrew Wood, known to me to be the EVP-General Manager of **Tap Rock Operating, LLC**, a Delaware limited liability company, the limited liability company that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

January 2, 2029
My Commission Expires:

Cori Peth
Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

BEXP II Alpha, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

BEXP II Omega Misc., LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**Breitburn Operating LP, a wholly
owned subsidiary of Maverick
Natural Resources LLC**

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Cabal Energy Corporation

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

LRF JR, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

COG Operating, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Concho Oil & Gas, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

EOG Resources, Inc.

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Powderhorn Nominee Corp.

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

Spenergy Corp.

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

West Pecos Trading Company, LLC

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

On this _____ day of _____, 2025, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____, the _____ that executed the foregoing instrument and acknowledged to me such _____ executed the same.

(SEAL)

My Commission Expires:

Notary Public

EXHIBIT “B”

To Communitization Agreement dated **September 1, 2024**, embracing the following described land in All of Sections 11 & 12, Township 25 South, Range 25 East, and All of Section 7, Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico

Operator of Communitized Area: **Tap Rock Operating, LLC**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM105367431
Legacy Lease Serial Number:	NMNM 28172
Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M</u> Section 7: Lots 1-4 and the E2W2, also known as the W2
Number of Gross Acres:	319.96
Current Lessee of Record:	Spenergy Corp. (50 %); XTO Holdings, LLC (50%)
Name of Working Interest Owners:	OXY USA WTP, LP (100 %)

Tract No. 2

Lease Serial Number:	NMNM105367431
Legacy Lease Serial Number:	NMNM 28172
Description of Land Committed:	<u>Township 25 South, Range 26 East, N.M.P.M.</u> Section 7: E2
Number of Gross Acres:	320.00
Current Lessee of Record:	Spenergy Corp. (50 %); XTO Holdings, LLC (50%)
Name of Working Interest Owners:	Breitburn Operating, LP, a wholly owned subsidiary

of Maverick Natural Resources LLC (100%)

Tract No. 3

Lease Serial Number: NMNM105455796

Legacy Serial Number: NMNM 85853

Description of Land Committed: Township 25 South, Range 25 East, N.M.P.M.
Section 11: SENE, E2SE, SWSE

Number of Gross Acres: 160.00

Current Lessee of Record: Cabal Energy Corporation (100 %)

Name of Working Interest Owners: Tap Rock Resources III, LLC (84%); Mestengo Energy Company, LLC (5%); Peter Balog, Trustee of the Balog Family Trust dated August 15, 2002 (1%); Powderhorn Nominee Corp. (8%); Sydhan, LP (2%)

Tract No. 4

Lease Serial Number: NMNM105455796

Legacy Serial Number: NMNM 85853

Description of Land Committed: Township 25 South, Range 25 East, N.M.P.M.
Section 12: W2SW

Number of Gross Acres: 80.00

Current Lessee of Record: Cabal Energy Corporation (100 %)

Name of Working Interest Owners: Tap Rock Resources III, LLC (83.50%); Jon Esslinger and wife, Louise Esslinger (0.50%) Mestengo Energy Company, LLC (5%); Peter Balog, Trustee of the Balog Family Trust dated August 15, 2002 (1%); Powderhorn Nominee Corp. (8%); Sydhan, LP (2%)

Tract No. 5

Lease Serial Number: NMNM105346894

Legacy Lease Serial Number: NMNM 91507

Description of Land Committed: Township 25 South, Range 25 East, N.M.P.M.
Section 11: N2NE, SWNE, W2, NWSE

Number of Gross Acres: 480.00

Current Lessee of Record: Cabal Energy Corporation (50 %); Robert W. Hanagan (25%); LFR JR LLC (25%)

Name of Working Interest Owners: Tap Rock Resources III, LLC (15.20%); BEXP II Alpha, LLC (5.44%); BEXP II Omega Misc., LLC (7.31%); COG Operating, LLC (41.72%); Concho Oil & Gas, LLC (2.20%); EOG Resources, Inc. (12.46%); OXY Y-1 Company (5.67%); Powderhorn Nominee Corp. (8%), Sydhan, LP (2%)

Tract No. 6

Lease Serial Number: NMNM105473822

Legacy Lease Serial Number: NMNM 104661

Description of Land Committed: Township 25 South, Range 25 East, N.M.P.M.
Section 12: N2, NESW, N2SE, SESE

Number of Gross Acres: 480.00

Current Lessee of Record: EOG Resources, Inc. (68%); OXY Y-1 Company (32%)

Name of Working Interest Owners: Tap Rock Resources III, LLC (30.60%); EOG Resources, Inc. (37.40%); OXY Y-1 Company (32%)

Tract No. 7

Description of Land Committed:	<u>Township 25 South, Range 25 East, N.M.P.M.</u> Section 12: SESW, SWSE
Number of Gross Acres:	80.00
Authority for Pooling:	Fee Lease
Lessor:	Fee Lease

RECAPITULATION

<u>No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest Tract in Communitized Area</u>
1	319.96	16.6649%
2	320.00	16.6670%
3	160.00	8.3335%
4	80.00	4.1668%
5	480.00	25.0005%
6	480.00	25.0005%
7	80.00	4.1668%
Total	1,919.96	100.0000%

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 12/9/2025 13:48 PM
Single Serial Number Report

Serial Register Page
NMNM105346894

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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	480	NMNM105346894

Legacy Serial No
NMNM 091507

Product Type: 312021 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987

Commodity: Oil & Gas

Case File Jurisdiction:

Case Disposition: AUTHORIZED

08/16/1993

CASE DETAILS NMNM105346894

MLRS Case Ref	C-7889182		
Case Name			
Unit Agreement Name			
Effective Date	09/01/1993	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Public Domain	Royalty Rate	12.5%
Formation Name		Royalty Rate Other	
Parcel Number	9307091	Approval Date	07/21/1993
Parcel Status		Sale Date	07/21/1993
		Sales Status	
		Total Bonus Amount	5,280.00
Related Agreement		Tract Number	
Application Type		Fund Code	145003

CASE CUSTOMERS NMNM105346894

Name & Mailing Address	Interest Relationship	Percent Interest
BALOG FAMILY TRUST	ANCHORAGE AK 99504	OPERATING RIGHTS 0.000000
CABAL ENERGY CORP	MIDLAND TX 79701-4433	OPERATING RIGHTS 0.000000
CABAL ENERGY CORP	MIDLAND TX 79701-4433	LESSEE 50.000000
CHASE OIL CORP	ARTESIA NM 88210-9634	OPERATING RIGHTS 0.000000
COG OPERATING LLC	MIDLAND TX 79701	OPERATING RIGHTS 0.000000
CONCHO OIL & GAS LLC	MIDLAND TX 79701-4882	OPERATING RIGHTS 0.000000
GEO-FINANCE INC	ROSWELL NM 88201	OPERATING RIGHTS 0.000000
JKM ENERGY LLC	ARTESIA NM 88210	OPERATING RIGHTS 0.000000
LEONARD TRUST (THE)	ROSWELL NM 88202-0400	OPERATING RIGHTS 0.000000
LRF JR LLC	MIDLAND TX 79702-8327	LESSEE 25.000000
MARBOB ENERGY CORP	ARTESIA NM 88210-1963	OPERATING RIGHTS 0.000000
MICHAUD INC	ROSWELL NM 88201	OPERATING RIGHTS 0.000000
NORTEX CORP	HOUSTON TX 77002-7353	OPERATING RIGHTS 0.000000
RUSSO EXPL LLC	BROUSSARD LA 70518-0548	OPERATING RIGHTS 0.000000
VISION ENERGY INC	CARLSBAD NM 88221-2459	OPERATING RIGHTS 0.000000
WALKER JACK TRUST	ANCHORAGE AK 99510-2256	OPERATING RIGHTS 0.000000
WEST SOL III	EL PASO TX 79995-0120	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	LESSEE 25.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000

RECORD TITLE
(No Records Found)

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 12/9/2025 13:48 PM
Single Serial Number Report

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NMNM105346894

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105346894

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0250E	011	Aliquot		N2NE,SWNE,W2, NWSE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS

NMNM105346894

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	09/16/2024		TRANSFER OF OPERATING RIGHTS FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-09-16
	12/09/2024		ASGN FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-12-09
07/20/1993	07/20/1993		CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9307091
07/21/1993	07/21/1993		BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$5280.00;
07/21/1993	07/21/1993		MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$960.00;
07/21/1993	07/21/1993		SALE HELD	APPROVED/ACCEPTED	
08/04/1993	08/04/1993		MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$4320.00;
08/16/1993	08/16/1993		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: DGT/MV
08/16/1993	08/16/1993		LEASE ISSUED	APPROVED/ACCEPTED	
09/01/1993	09/01/1993		EFFECTIVE DATE	APPROVED/ACCEPTED	
09/01/1993	09/01/1993		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
09/01/1993	09/01/1993		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
09/15/1993	09/15/1993		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$720.00;11/MULTIPLE
09/30/1993	09/30/1993		CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 569,990 PR
01/10/1994	01/10/1994		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/MRL PARTNERS
03/14/1994	03/14/1994		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/94;
03/14/1994	03/14/1994		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MRR/KRP
03/18/1994	03/18/1994		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: MRL PTNRS/FRENCH
04/21/1994	04/21/1994		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/94;
04/21/1994	04/21/1994		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLW
08/19/1994	08/19/1994		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$720.00;21/0000000011
08/30/1995	08/30/1995		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$720.00;21/0000000016
04/30/1996	04/30/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO/M SHEARN
05/16/1996	05/16/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/BALOG
05/16/1996	05/16/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/CHASE OIL
05/23/1996	05/23/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO/LEONARD TR
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO/MICHAUD
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/GEO-FINANCE
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/FEATHERSTONE
06/10/1996	06/10/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/J ESSLINGER
07/24/1996	07/24/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
07/24/1996	07/24/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/96;
08/09/1996	08/09/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1) EFF 06/01/96;
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 06/01/96;
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (3)EFF 06/01/96;
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (4) EFF 06/01/96;
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (5)EFF 06/01/96;
08/09/1996	08/09/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (6) EFF 06/01/96;
10/08/1996	10/08/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
10/08/1996	10/08/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
10/24/1996	10/24/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/WALKER REV TR
03/12/1997	03/12/1997		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$720.00;11/0000000019
04/09/1997	04/09/1997		TERMINATION NOTICE ISSUED	APPROVED/ACCEPTED	
06/18/1997	06/18/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AT
06/18/1997	06/18/1997		TERMINATION VACATED	APPROVED/ACCEPTED	
08/25/1997	08/25/1997		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$720.00;21/0000000003
10/03/1997	10/03/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
10/03/1997	10/03/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/96;
10/14/1997	10/14/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FRENCH/HANAGAN
11/14/1997	11/14/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
11/14/1997	11/14/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/97;
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: WALKER TR/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BOWLES/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LEONARD TR/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FEATHERSTONE/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ESSLINGER/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BALOG/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MICHAUD/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: GEO-FINANCE/HANAGAN
01/09/1998	01/09/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MRL/HANAGAN
01/21/1998	01/21/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (6)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (7)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (8)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (9)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (3)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (4)EFF 01/01/98;
01/21/1998	01/21/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (5)EFF 01/01/98;
01/28/1998	01/28/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
01/28/1998	01/28/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/98;
02/02/1998	02/02/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/R W HANAGAN
02/05/1998	02/05/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN/HANAGAN
02/05/1998	02/05/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: VISION ENE/HANAGAN
02/18/1998	02/18/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SOL WEST/HANAGAN
02/27/1998	02/27/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 03/01/98;
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 03/01/98;
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (4)EFF 03/01/98;
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (3)EFF 03/01/98;
05/18/1998	05/18/1998		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: MRL/LOWE PARTNERS
06/10/1998	06/10/1998		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/98;
06/10/1998	06/10/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
08/31/1998	08/31/1998		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$960.00;21/0000000004
08/30/1999	08/30/1999		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$960.00;21/40
08/28/2000	08/28/2000		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$960.00;21/44

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
05/14/2001	05/14/2001		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
06/01/2001	06/01/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT;1
06/07/2001	06/07/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
06/07/2001	06/07/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX COMPANY;1
06/07/2001	06/07/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
06/11/2001	06/11/2001		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO;1
07/16/2001	07/16/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN/VISION ENE
07/19/2001	07/19/2001		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/2001
07/19/2001	07/19/2001		ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
07/19/2001	07/19/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
07/19/2001	07/19/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (2)EFF 07/01/2001
07/19/2001	07/19/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: (1)EFF 07/01/2001
07/23/2001	07/23/2001		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$960.00;21/5
08/17/2001	08/17/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
08/17/2001	08/17/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/01;
10/09/2001	10/09/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: LOWE PARTNERS LP;1 Receipt Number: 393458
11/29/2001	11/29/2001		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/01;
11/29/2001	11/29/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
08/26/2002	08/26/2002		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MICHAUD INC;1 Receipt Number: 548410
10/08/2002	10/08/2002		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
10/08/2002	10/08/2002		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/02;
02/13/2003	02/13/2003		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: P BALOG/BALOG FAM TR Receipt Number: 632548
04/14/2003	04/14/2003		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
04/14/2003	04/14/2003		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/03;
07/24/2003	07/24/2003		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT EXTENDED	APPROVED/ACCEPTED	Action Remarks: NMNM109715;
08/31/2003	08/31/2003		EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 08/31/2005;
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHASE/CABAL ENE Receipt Number: 812844
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: WALKER TRST/CABAL ENE Receipt Number: 812837
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: VISION/CABAL ENE Receipt Number: 812921
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/NORTEX CORP Receipt Number: 812928
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/J BEESON Receipt Number: 812901
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LEONARD TRST/CABAL EN Receipt Number: 812907
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/RUSSO EXPL Receipt Number: 812915
05/10/2004	05/10/2004		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
05/10/2004	05/10/2004		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/NMNM109715;#1
05/10/2004	05/10/2004		PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Action Remarks: /1/
05/14/2004	05/14/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
05/14/2004	05/14/2004		DEC ISSUED	APPROVED/ACCEPTED	Action Remarks: LSE EXTENDED;
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;3
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;4
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;5
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;6
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;7
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;2
08/03/2004	08/03/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;1
08/04/2004	08/04/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: COSTELLO/JKM ENERG;1 Receipt Number: 1239334
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: NORTEX EN/JKM ENERG;1 Receipt Number: 1239321

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02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: RISING ST/JKM ENERG;1 Receipt Number: 1239313
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ESSLINGER/JKM ENERG;1 Receipt Number: 1239287
03/10/2006	03/10/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BALOG PET/JKM ENERG;1 Receipt Number: 1246578
03/10/2006	03/10/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CAPROCK P/JKM ENERG;1 Receipt Number: 1246580
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BRAHANEY/JKM ENERG;1 Receipt Number: 1258033
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SEBRING E/JKM ENERG;1 Receipt Number: 1258065
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: RUSSO EXP/JKM ENERG;1 Receipt Number: 1258029
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: DUTCH IRI/JKM ENERG;1 Receipt Number: 1258049
04/11/2006	04/11/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;4
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;1
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;3
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;2
04/25/2006	04/25/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
04/25/2006	04/25/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/06;
04/26/2006	04/26/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/06;1
05/19/2006	05/19/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;2
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;3
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;4
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;1
01/23/2008	01/23/2008		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: JKM ENE/MARBOB ENE;1 Receipt Number: 1641707
02/11/2008	02/11/2008		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
02/11/2008	02/11/2008		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/08;
11/24/2010	11/24/2010		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: JKM ENERG/MILLER RA;1 Receipt Number: 2251803
01/14/2011	01/14/2011		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/VISION ENER;1 Receipt Number: 2277793
01/25/2011	01/25/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
01/25/2011	01/25/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF: 12/01/2010
04/19/2011	04/19/2011		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MARBOB EN/COG OPERA;2 Receipt Number: 2330592
04/19/2011	04/19/2011		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MARBOB EN/COG OPERA;1 Receipt Number: 2330592
05/11/2011	05/11/2011		ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/VISION ENER;1
05/11/2011	05/11/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
06/14/2011	06/14/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
06/14/2011	06/14/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/2011;
07/12/2011	07/12/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
07/12/2011	07/12/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/11;2
07/12/2011	07/12/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/11;1
08/15/2012	08/15/2012		MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SHEARN/SHEARN JR
03/28/2019	03/28/2019		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ESTATE OF L/LRF JR;1 Receipt Number: 4410041
07/08/2019	07/08/2019		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/19;
07/08/2019	07/08/2019		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
09/25/2025			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM106729715 Production Type: Actual Well Name: High Life Fed Com 202H Well Number: 3001554526 First Production Date: 2025-04-22

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CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-106612	9/16/2024	5386698	Payment Submitted	\$115.00		
CT-115408	12/9/2024	5422539	Payment Submitted	\$115.00		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105685499	NMNM 109715	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		07/24/2003	200.0000	62.5000
NMNM106729715		AUTHORIZED		05			480.0000	25.0005
NMNM106743153		AUTHORIZED		06			120.0000	24.9995
NMNM106743159		AUTHORIZED		04			160.0000	33.3382

LEGACY CASE REMARKS

NMNM105346894

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0001	07/08/2019 - LRF JR LLC NM1767 SW

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Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	240	NMNM105455796

Legacy Serial No
NMNM 085853

Product Type: 312021 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: -
12/11/1990

CASE DETAILS NMNM105455796

MLRS Case Ref	C-7950722		
Case Name			
Unit Agreement Name			
Effective Date	01/01/1991	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest
Land Type	Public Domain	Royalty Rate	12.5%
Formation Name		Royalty Rate Other	12.5%
Parcel Number	9010066	Approval Date	10/17/1990
Parcel Status		Sale Date	10/17/1990
Related Agreement		Sales Status	
Application Type		Total Bonus Amount	1,680.00
		Tract Number	
		Fund Code	145003

CASE CUSTOMERS NMNM105455796

Name & Mailing Address	Interest Relationship	Percent Interest
BALOG FAMILY TRUST	ANCHORAGE AK 99504	OPERATING RIGHTS 0.000000
CABAL ENERGY CORP	MIDLAND TX 79701-4433	OPERATING RIGHTS 0.000000
CABAL ENERGY CORP	MIDLAND TX 79701-4433	LESSEE 100.000000
CHASE OIL CORP	ARTESIA NM 88210-9634	OPERATING RIGHTS 0.000000
ENERGEX CO	ROSWELL NM 88201-4620	OPERATING RIGHTS 0.000000
EOG RESOURCES LLC	ARTESIA NM 88210	OPERATING RIGHTS 0.000000
GEO-FINANCE INC	ROSWELL NM 88201	OPERATING RIGHTS 0.000000
LEONARD TRST UTD	ROSWELL NM 88202	OPERATING RIGHTS 0.000000
MANZANO LLC	ROSWELL NM 88202	OPERATING RIGHTS 0.000000
MICHAUD INC	ROSWELL NM 88201	OPERATING RIGHTS 0.000000
NORTEX CORP	HOUSTON TX 77002-7353	OPERATING RIGHTS 0.000000
RUSSO EXPL LLC	BROUSSARD LA 70518-0548	OPERATING RIGHTS 0.000000
VISION ENERGY INC	CARLSBAD NM 88221-2459	OPERATING RIGHTS 0.000000
VISION ENERGY INC	CARLSBAD NM 88221-2459	OPERATING RIGHTS 0.000000
WALKER JACK TRUST	ANCHORAGE AK 99510-2256	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000
XXXXXXXXXX	XXXXXXXXXX XX XXXX-XXXX	OPERATING RIGHTS 0.000000

RECORD TITLE NMNM105455796

MTRS Subdivision and Metes and Bounds	Account	Percent Held
23 0250S 0250E 011 SENE,E2SE,SWSE	CABAL ENERGY CORP	100.000000
23 0250S 0250E 012 W2SW	CABAL ENERGY CORP	100.000000

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OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105455796

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0250E	011	Aliquot		SENE,E2SE,SWSE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0250E	012	Aliquot		W2SW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105455796

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	09/16/2024		TRANSFER OF OPERATING RIGHTS FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-09-16
	12/09/2024		ASGN FILED	FILED	Payment Amount: 115 Case Action Status Date: 2024-12-09
10/16/1990	10/16/1990		CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 9010066
10/17/1990	10/17/1990		BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1680.00;
10/17/1990	10/17/1990		MONIES RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1680.00;
10/17/1990	10/17/1990		SALE HELD	APPROVED/ACCEPTED	
12/11/1990	12/11/1990		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: SSP/LR
12/11/1990	12/11/1990		LEASE ISSUED	APPROVED/ACCEPTED	
01/01/1991	01/01/1991		EFFECTIVE DATE	APPROVED/ACCEPTED	
01/01/1991	01/01/1991		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
01/01/1991	01/01/1991		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
01/10/1991	01/10/1991		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$360.00;21/0176709623
02/08/1991	02/08/1991		RECORDS NOTED	APPROVED/ACCEPTED	
11/04/1991	11/04/1991		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$360.00;21/2962
12/07/1992	12/07/1992		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$360.00;21
05/16/1993	05/16/1993		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/CHASE OIL;1
09/01/1993	09/01/1993		BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 07/26/93;NM2216
09/23/1993	09/23/1993		APD FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO
11/16/1993	11/16/1993		APD APPROVED	APPROVED/ACCEPTED	Action Remarks: 1 SHEARN WEST FED
11/19/1993	11/19/1993		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$360.00;21/3760
01/31/1994	01/31/1994		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/
02/23/1994	02/23/1994		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN/SOL WEST III
05/02/1994	05/02/1994		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/94;
05/02/1994	05/02/1994		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: AR/KRP
11/08/1994	11/08/1994		RENTAL RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$360.00;21/0000000010
12/29/1995	12/29/1995		RENTAL RECEIVED BY ONRR	APPROVED/ACCEPTED	Action Remarks: \$480.00;21/1758
05/16/1996	05/16/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/BALOG;2
05/17/1996	05/17/1996		MEMO OF 1ST PROD-ACTUAL	APPROVED/ACCEPTED	Action Remarks: /1/#1 FED SHEARNWES;
05/23/1996	05/23/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO/LEONARD TR
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX CO/MICHAUD
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SHERRN/ENERGEX CO
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/FEATHERSTONE
05/28/1996	05/28/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/GEO-FINANCE
06/10/1996	06/10/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/J ESSLINGER
08/12/1996	08/12/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;
08/13/1996	08/13/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
08/13/1996	08/13/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;2
08/13/1996	08/13/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;1

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08/13/1996	08/13/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;4
08/13/1996	08/13/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;3
08/13/1996	08/13/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;5
08/14/1996	08/14/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;
08/15/1996	08/15/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;
08/16/1996	08/16/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/96;
10/24/1996	10/24/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/WALKER REV TR
11/21/1996	11/21/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
11/21/1996	11/21/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/96;
12/12/1996	12/12/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV/MV
12/12/1996	12/12/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/96;
09/22/1997	09/22/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/FRENCH
10/09/1997	10/09/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
10/09/1997	10/09/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/97;
10/14/1997	10/14/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FRENCH/HANAGAN
10/24/1997	10/24/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/MRL
11/14/1997	11/14/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
11/14/1997	11/14/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/97;2
11/14/1997	11/14/1997		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/97;1
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FEATHERSTONE/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ESSLINGER/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: WALKER TR/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BALOG/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BOWLES/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MICHAUD/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LEONARD TR/HANAGAN
12/19/1997	12/19/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: GEO-FINANCE/HANAGAN
12/22/1997	12/22/1997		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/MRL PARTNERS
01/09/1998	01/09/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
01/09/1998	01/09/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MRL/HANAGAN
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;1
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;2
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;4
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;5
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;6
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;7
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;8
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;9
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;10
01/09/1998	01/09/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/98;3
02/02/1998	02/02/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHASE OIL/R W HANAGAN
02/05/1998	02/05/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: VISION ENE/HANAGAN
02/05/1998	02/05/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN/HANAGAN
02/10/1998	02/10/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
02/10/1998	02/10/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/98;

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
02/18/1998	02/18/1998		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SOL WEST/HANAGAN
02/27/1998	02/27/1998		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;4
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;3
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;2
02/27/1998	02/27/1998		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/98;1
05/15/2001	05/15/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SOL WEST III;1
05/15/2001	05/15/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN, MICHAEL;1
06/07/2001	06/07/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: WEST III, SOL;1
06/07/2001	06/07/2001		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SHEARN, MICHAEL;1
06/07/2001	06/07/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN, ROBERT W;1
07/05/2001	07/05/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
07/05/2001	07/05/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/2001;1
07/05/2001	07/05/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/2001;2
07/16/2001	07/16/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: HANAGAN/VISION ENE
07/30/2001	07/30/2001		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/01;1
07/30/2001	07/30/2001		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/01;2
07/30/2001	07/30/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
07/30/2001	07/30/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/01;
08/16/2001	08/16/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
08/16/2001	08/16/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/2001
08/20/2001	08/20/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: R HANAGAN/CHASE OIL
10/09/2001	10/09/2001		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LOWE PARTNERS LP;1 Receipt Number: 393458
10/26/2001	10/26/2001		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
10/26/2001	10/26/2001		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/01;
03/14/2002	03/14/2002		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
03/14/2002	03/14/2002		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/01;
08/26/2002	08/26/2002		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX COMPANY;1 Receipt Number: 548410
10/08/2002	10/08/2002		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
10/08/2002	10/08/2002		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/02;
02/13/2003	02/13/2003		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: P BALOG/BALOG FAM TR Receipt Number: 632548
04/07/2003	04/07/2003		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
04/07/2003	04/07/2003		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/03;
07/24/2003	07/24/2003		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: NMNM109715;
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/NORTEX CORP Receipt Number: 812921
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: WALKER TRST/CABA ENE Receipt Number: 812928
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/J BEESON Receipt Number: 812844
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: LEONARD TRST/CABAL EN Receipt Number: 812907
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CHASE/CABAL ENE Receipt Number: 812837
01/16/2004	01/16/2004		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CABAL ENE/RUSSO EXPL Receipt Number: 812915
02/20/2004	02/20/2004		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;3
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;4
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;1
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;2
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;5
02/20/2004	02/20/2004		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/04;6
04/27/2005	04/27/2005		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: MRL PTRS/LOWE

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02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ESSLINGER/JKM ENERG;1 Receipt Number: 1239295
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: RISING ST/JKM ENERG;1 Receipt Number: 1239306
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: COSTELLO/JKM ENERG;1 Receipt Number: 1239331
02/27/2006	02/27/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: NORTEX EN/JKM ENERG;1 Receipt Number: 1239328
03/10/2006	03/10/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BALOG PET/JKM ENERG;1 Receipt Number: 1246578
03/10/2006	03/10/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CAPROCK P/JKM ENERG;1 Receipt Number: 1246583
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SEBRING E/JKM ENERG;1 Receipt Number: 1258065
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: BRAHANEY/JKM ENERG;1 Receipt Number: 1258033
04/03/2006	04/03/2006		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: DUTCH IRI/JKM ENERG;1 Receipt Number: 1258049
04/11/2006	04/11/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;1
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;2
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;3
04/11/2006	04/11/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/06;4
04/26/2006	04/26/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
04/26/2006	04/26/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/06;2
04/26/2006	04/26/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/06;1
05/19/2006	05/19/2006		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;3
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;1
05/19/2006	05/19/2006		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/06;2
01/14/2011	01/14/2011		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/VISION ENER;1 Receipt Number: 2277793
05/11/2011	05/11/2011		ASGN RETURNED UNAPPROVED	APPROVED/ACCEPTED	Action Remarks: ENERGEX/VISION ENER;1
05/11/2011	05/11/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	
06/14/2011	06/14/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
06/14/2011	06/14/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/11;
12/27/2023	06/29/2022	07/01/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	;Bond: C-8335829 To Entity: Manzano LLC From Entity: JKM Energy LLC Payment Amount: 100 Case Action Status Date: 2022-07-01 Production Determination Status: First Production Agreement Serial Number: NMNM106729715 Production Type: Actual Well Name: High Life Fed Com 202H Well Number: 3001554526 First Production Date: 2025-04-22
04/22/2025			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	

CASE TRANSACTIONS						
Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-24056	6/29/2022	5066251	Payment Submitted	\$100.00		
CT-106612	9/16/2024	5386698	Payment Submitted	\$115.00		
CT-115408	12/9/2024	5422539	Payment Submitted	\$115.00		
ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO						NMNM105455796

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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105685499	NMNM 109715	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		07/24/2003	120.0000	37.5000
NMNM106729715		AUTHORIZED		03			160.0000	8.3335
NMNM106729715		AUTHORIZED		04			80.0000	4.1668
NMNM106743153		AUTHORIZED		05			40.0000	8.3332
NMNM106743153		AUTHORIZED		04			40.0000	8.3332

LEGACY CASE REMARKS NMNM105455796

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	BONDED OPERATOR
0003	10/26/2001 - LLANO LAND & EXPL CO - NM2711 - S/W
0004	BONDED LESSEE
0005	10/08/2002 - CABAL ENERGY CORP - NM2860 - S/W;
0006	BONDED LESSEE - PER ABSS
0007	04/07/2003 CABAL ENERGY CORP NM2860 S/W;
0008	04/10/06 JKM BONDED TRANSFEREE NM2802/SW
0009	04/26/2006 - BONDED OPERATOR
0010	JKM ENERGY LLC - NM2802 - S/W;

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Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920	1119.6	NMNM105367431

Legacy Serial No
NMNM 028172

Product Type: 311211 O&G SIMULTANEOUS PUBLIC DOMAIN LEASE
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: - 07/21/1976

CASE DETAILS NMNM105367431

MLRS Case Ref	C-7966155		
Case Name			
Unit Agreement Name			
Effective Date	08/01/1976	Split Estate	Fed Min Interest
Expiration Date		Split Estate Acres	Future Min Interest No
Land Type	Public Domain	Royalty Rate 12.5%	Future Min Interest Date
Formation Name		Royalty Rate Other	Acquired Royalty Interest
Parcel Number	SPAR688	Approval Date	Held In a Producing Unit No
Parcel Status		Sale Date	Number of Active Wells
		Sales Status	Production Status Held by Actual Production
		Total Bonus Amount 0.00	
Related Agreement		Tract Number	Lease Suspended No
Application Type		Fund Code 145003	Total Rental Amount

CASE CUSTOMERS NMNM105367431

Name & Mailing Address	Interest Relationship	Percent Interest
SPENERGY CORP 507 W TENNESSEE MIDLAND TX 79701	OPERATING RIGHTS	0.000000
SPENERGY CORP 507 W TENNESSEE MIDLAND TX 79701	LESSEE	0.000000
XTO HOLDINGS LLC 22777 SPRINGWOODS VILLAGE PKWY SPRING TX 77389-1425	LESSEE	0.000000
XTO HOLDINGS LLC 22777 SPRINGWOODS VILLAGE PKWY SPRING TX 77389-1425	OPERATING RIGHTS	0.000000

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

LAND RECORDS NMNM105367431

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0250S	0260E	006	Aliquot		SENW,E2SW,SE	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0260E	006	Lot		3,4,5,6,7	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0260E	007	Lot		1,2,3,4	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0250S	0260E	007	Aliquot		E2,E2W2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105367431

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
04/25/1976	04/25/1976		CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: SPAR688;
04/26/1976	04/26/1976		DRAWING HELD	APPROVED/ACCEPTED	
07/21/1976	07/21/1976		LEASE ISSUED	APPROVED/ACCEPTED	
08/01/1976	08/01/1976		EFFECTIVE DATE	APPROVED/ACCEPTED	
08/01/1976	08/01/1976		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
08/01/1976	08/01/1976		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/27/1980	05/27/1980		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
09/05/1980	09/05/1980		NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	
09/25/1981	09/25/1981		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: BIXCO/OXOCO
03/05/1984	03/05/1984		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: HAWTHORNE/AMER NATL
04/28/1986	04/28/1986		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SUPERIOR/MOBIL PROD
07/21/1986	07/21/1986		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/86;
07/28/1986	07/28/1986		CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 108,961 DS
08/28/1986	08/28/1986		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/81;
05/25/1988	05/25/1988		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS/RGO
06/20/1988	06/20/1988		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	
07/08/1988	07/08/1988		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: BTM/JR
07/08/1988	07/08/1988		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/88;
07/17/1989	07/17/1989		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FIVE STATES/SIGNAL
07/27/1989	07/27/1989		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/TF
07/27/1989	07/27/1989		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/89;
10/22/1990	10/22/1990		BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 10/22/90;WY2387
11/30/1990	11/30/1990		TRF OF ORR FILED	APPROVED/ACCEPTED	
06/05/1992	06/05/1992		MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: OXOCO/AMER NATL PETRO
12/28/1994	12/28/1994		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: AMERICAN/UNIT PETRO
01/23/1995	01/23/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MOBIL/TEXACO EXPL
05/26/1995	05/26/1995		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
05/26/1995	05/26/1995		BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 05/23/95;NM2395
06/02/1995	06/02/1995		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
06/02/1995	06/02/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/95;
06/14/1995	06/14/1995		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: UNIT PETRO/SPENERGY
06/26/1995	06/26/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: FIVE STATES/SPENERGY
09/18/1995	09/18/1995		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/95;
09/18/1995	09/18/1995		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/MV
01/16/1996	01/16/1996		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: TEXACO/MOBIL
12/05/1996	12/05/1996		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/95;
12/05/1996	12/05/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO
12/05/1996	12/05/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/95;
12/06/1996	12/06/1996		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
12/06/1996	12/06/1996		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 02/01/96;
02/04/1999	02/04/1999		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
02/04/1999	02/04/1999		BOND ACCEPTED	APPROVED/ACCEPTED	Action Remarks: EFF 01/28/99;NM2695
02/23/1999	02/23/1999		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
02/23/1999	02/23/1999		BOND PERIOD TERMINATED	APPROVED/ACCEPTED	Action Remarks: EFF 02/18/99;NM2395
04/06/2000	04/06/2000		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
04/06/2000	04/06/2000		BOND PERIOD TERMINATED	APPROVED/ACCEPTED	Action Remarks: EFF 03/27/00;NM2695
07/21/2003	07/21/2003		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: SUEX CORP;1 Receipt Number: 715408
08/05/2004	08/05/2004		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 921901
04/05/2007	04/05/2007		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: CA NM120241;
02/14/2008	02/14/2008		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 165528
06/11/2010	06/11/2010		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ENCORE OP/QUANTUM R;1 Receipt Number: 2152259
07/27/2010	07/27/2010		ADDITIONAL INFORMATION RECEIVED	APPROVED/ACCEPTED	Action Remarks: S/B OPERATING RIGHTS
07/27/2010	07/27/2010		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
11/01/2010	11/01/2010		ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: ENCORE OP/QUANTUM R;1
11/01/2010	11/01/2010		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
03/31/2014	03/31/2014		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 2999686
07/13/2018	07/13/2018		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: MOBIL PRO/XTO HOLDI;1 Receipt Number: 4211565
07/13/2018	07/13/2018		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: MOBIL PRO/XTO HOLDI;1 Receipt Number: 4211565
07/13/2018	07/13/2018		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4211565
02/11/2019	02/11/2019		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/18;
02/11/2019	02/11/2019		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
02/11/2019	02/11/2019		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/18;
06/28/2019	06/28/2019		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 2 Receipt Number: 4494835
06/28/2019	06/28/2019		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4494827
04/18/2023	04/18/2023	04/18/2023	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Payment Amount: 15 Case Action Status Date: 2023-04-18
09/25/2025			PRODUCTION DETERMINATION	APPROVED/ACCEPTED	Production Determination Status: First Production Agreement Serial Number: NMNM106729715 Production Type: Actual Well Name: High Life Fed Com 202H Well Number: 3001554526 First Production Date: 2025-04-22

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
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CT-44063 Payment Submitted

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO NMNM105367431

Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Effective Date	Acres	Allocation Percent
NMNM105391698	NMNM 120241	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		04/05/2007	160.0000	50.1000
NMNM106729715		AUTHORIZED		02			320.0000	16.6670
NMNM106729715		AUTHORIZED		01			319.9600	16.6649
NMNM106743153		AUTHORIZED		02			80.0100	16.6684
NMNM106743153		AUTHORIZED		01			80.0000	16.6663
NMNM106743159		AUTHORIZED		01			80.0000	16.6691
NMNM106743159		AUTHORIZED		02			79.9300	16.6545

ASSOCIATED BONDS NMNM105367431

MLRS Case Number	Bond Serial Number	Legacy Serial Number	Bond Product	Bond Case Disposition	Bond Amount
C-8333027	NMB105517230	NM0042	BOND - O&G ALL LANDS	CLOSED	\$150,000.00
C-8335149	NMB105517999	NM2395	BOND - O&G ALL LANDS	CLOSED	\$10,000.00
C-8335423	NMB105516992	NM2695	BOND - O&G ALL LANDS	CLOSED	\$10,000.00

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LEGACY CASE REMARKS

NMNM105367431

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	-
0003	CURRENT RECORD TITLE OWNERS
0004	SEC 6: LOTS 3-7,SENW,E2SW,SE;
0005	XTO HOLDING LLC 100.00
0006	SEC 7: LOTS 1-4,E2,E2W2;
0008	XTO HOLDINGS LLC 50.00
0009	SPENERGY CORP 50.00

Db3pRT4 bg T o E TAb @TbR@ R
FHRbpH o E I pg D 4 pg pBb4 bg T
Up8b RbUo RDpT@ g
8eSiaMRePiLteS 3aPe
g 4 g 4 109GC5s22

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8inPM 8eSiaMj uml eS Rer NST

3aPe 1 Nf G

put. NSith TNtaMpySeL 8eSiaMj uml eS
01c12c1- s5; 0- 78TpT2GGC; 50H8U1ss; EbD o &B Ro VpI TW 1700 g 4 g 4 109GC5s22
4 BT pUTc1- s2, TCI b QY I ePayh 8eSiaMj N
g 4 g 4 10G771

3SNduyt Thr e: 512021 o &B Uo 4 3bTCT@b 3HFI @ Do 4 p@ I bp8b 3o 8T 1- sC
UNmmNdith: o iM & BaL UaLe EiM JuSiLdiytiNn:
UaLe DiLr NLitiNn: pHTAo RQbD - 09/1- /2000

Up8b DbTp@8 g 4 g 4 109GC5s22

Table with 4 columns: Field Name, Value, Field Name, Value. Includes rows for UaLe Ref, game, Hnit pPSeement, bffeytve Date, bxr iSatiNn Date, I and Thr e, ENSmatiNn game, 3aSyemj uml eS, 3aSyemj statuL, Related pPSeement, pr r iMyatiNn Thr e.

Up8b UH8To 4 bR8 g 4 g 4 109GC5s22

Table with 4 columns: game & 4 aiMhP pddSeLL, QnteSeLt RelatiNnL ir, 3eSyent QnteSeLt. Includes rows for URo 6 g o Q 3pRTgbR8 V I 3, bo B Rb8o HRUb8 @ U, 4 pRpT@o g o Q 3bR4 @g I IU, oXWW1 Uo, oXWW1 Uo.

RbUo RD TCI b g 4 g 4 109GC5s22

Table with 4 columns: 4 TR8 8ul diviLiNn and 4 eteL and FNundL, ppyNunt, 3eSyent AeM. Includes rows for 25 02908 0290b 012 g 2,g b86 ,g 28b,8b8b, 25 02908 0290b 015 86, 25 02908 0290b 02Gbg T@b 8bUT@g, 25 02908 0270b 020 g 286 , 86 86, 25 02908 0270b 020 g 6 g b,g 6.

o 3bRpT@B R@BAT8 g 4 g 4 109GC5s22

Table with 4 columns: 4 TR8 8ul diviLiNn and 4 eteL and FNundL, Der t. /ENSmatiNn, ppyNunt, 3eSyent AeM.

g o 6 pRRpg TW@ 4 pDb FWF14 Eo R H8b o E TAb DpTp Eo R 3HR3o 8b8 go T @Tbg DbD FWF14
A@To R@pI @ Eo R4 pT@g 4 pWo g IWFb pUUb88@I b TARo HBA TAb 4 IR8 6 bF8@bY

Db3pRT4 bg T o E TAb @TbR@ R
FHRbPH o E Ipg D 4 pg pBb4 bg T
Up8b RbUo RDpT@ g
8eSiaMRePiLteS3aPe
g 4 g 4 109GC5s22

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8inPM 8eSiaM uml eS Rer NS

3aPe 2 Nf G

Table with columns: 4 TR8 sul diviLiNn and 4 eteL and FNundL, Dert. /ENsmatiNn, pyyNunt, 3eSyent AelM. Rows include identifiers like 25 02908 0290b 012 g 2,g b86 ,g 28b,8b8b.

Ipg D RbUo RD8 g 4 g 4 109GC5s22

Table with columns: 4 eS, T(r, RnP, 8ey, 8uSveh Thre, 8uSveh guml eS, 8ul diviLiNn, DiLtSyt / EieM o ffiye, UNunth, 4 Pmt pPenyh. Rows include identifiers like 25 02908 0290b 012 pntQuNt.

Up8b pUT@ g 8 g 4 g 4 109GC5s22

Table with columns: pytiNn Date, Date EilM, bffeytive Date, pytiNn game, pytiNn 8statuL, pytiNn OnfNSmatiNn. Rows include dates and identifiers like 09/1- /2029, TRpg 8EbR o E o 3brpT@ B.

g o 6 pRRpg TW@ 4 pDb FWF14 Eo R H8b o E TAb DpTp Eo R 3HR3o 8b8 g o T @Tbg DbD FWF14
A@To R@pI @ Eo R4 pT@ g 4 pWo g IWFb pUUb8@I b TARo HBA TAb 4 IR8 6 bF8@bY

Db3pRT4 bg T o E TAb @TbR@ R
FHRbpH o E I pg D 4 pg pBb4 bg T
Up8b RbUo RDpT@ g
8eSiaMRePiLteS 3aPe
g 4 g 4 109GC5s 22

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8inPM 8eSiaMj uml eS Rer NSt

3aPe 5 Nf G

Table with columns: pytiNn Date, Date Eitd, bffeytve Date, pytiNn game, pytiNn 8statuL, pytiNn @nfSmatiNn. Contains multiple rows of data including dates, game names, and status information.

Up8b TRpg 8pUT@ g 8

Table with columns: TSanLaytiNn guml eS, TSanLaytiNn Date, Reyeir t guml eS, TSanLaytiNn 8statuL, TNtaMpmNunt Reyeived, Refund Date, Refund pmNunt. Contains rows of financial or administrative data.

p88o U@TbD pBRbb4 bg T o R I bp8b \$RbUp3@HI pT@ g TpFI b#@ Eo

Table with columns: pPSeement 8eSiaMj uml eS, UaLe DiLr NLitiNn, 3SNduyt g game, TSayt g N, UNmmit- 8statuL, UNmmitment 8statuL, pNMyatiNn 3eSyent. Contains rows of detailed financial or administrative data.

g o 6 pRRpg TW@ 4 pDb FWF14 Eo R H8b o E TAb DpTp Eo R 3HR3o 8b8 g o T @Tbg DbD FWF14
A@To R@pI @ Eo R4 pT@ g 4 pWo g IWFb pUUb88@I b TARo HBA TAb 4 IR8 6 bf8@bY

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3aPe GNf G

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g 4 g 4 10991s92s	g 4 g 4 1G1510	pHTA o RQbD	o & B Uo 4 4 Hg @pT@ g pBRbb4 bg T	01		05/01/201-	5200000	900000
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0002	UHRRbg T RbUo RD T@I b A o I DbR8:
0005	TY29 8Y RY29 b:
000G	8bUY12: g 2, g b86 , g 28b, 8b8b;
0009	8bUY15: 86 ;
0007	8bUY2G pII ;
000C	TY29 8Y R 27 bY
000s	8bUY20: g 6 g b, g 6 Y
000-	bo B Rb8o HRUb8 @U 7sY00
0011	oXVW1 Uo 4 3pgW 52Y00
0015	TY29 8Y RY27 bY
001G	8bUY20: g 286 , 86 86 Y
0019	bo B Rb8o HRUb8 @U 52Y00
0017	oXVW1 Uo 4 3pgW 52Y00
001C	URo 6 g o @ 3pRTgbR8 V I 3 57Y00
001s	0G/2C/2019 - WpTb8 3bTRo Uo R3 g 4 F000- 20 - 8/6 ;
001-	0G/2s/201C - URo 6 g o @ 3pRTgbR8 g 4 F0012G0 8/6
0020	0- /19/201C - 8bb o 3bRpT@ B R@AT8 6 o RK8A bbt;

Exhibit 6

OWNER #	NAME	NAME2	ADDRESS1	ADDRESS2	CITY	STATE ID	COUNTRY	ZIP	TELEPHONE	EMAIL
3779	BEXP ALPHA LLC		5914 W COURTYARD DR	SUITE 200	AUSTIN	TX	US	78730	512-871-1005	AHARCOURT@BEXP.COM
4686	BEXP I OMEGA MISC LLC		5914 W COURTYARD DR	SUITE 200	AUSTIN	TX	US	78730	512-871-1001	aharcourt@bexp.com
4540	CHRISTINE BARNES MOTYCKA		PO BOX 819		WEATHERFORD	TX	US	76086		
1079	COG OPERATING LLC		22295 NETWORK PL		CHICAGO	IL	US	60673-122	432-685-4347	dbwnon-op@concho.com
1089	CONCHO OIL & GAS LLC		600 WEST ILLINOIS AVENUE		MIDLAND	TX	US	79701	432-685-4334	jointventurereaccounting-non-op@conocophillips.com
4538	ELAINE BARNES	AKA VIOLA ELAINE BARNES	3109 HAYNES DR		MIDLAND	TX	US	79705		
1306	EOG RESOURCES INC		PO BOX 840321		DALLAS	TX	US	75284-032		
4537	JULIE E BARNES		PO BOX 505		MIDLAND	TX	US	79702		
4645	MESTENGO ENERGY COMPANY LLC		558 CASTLE PINES PKWY	B-4337	CASTLE PINES	CO	US	80108	719-248-7753	skylar.fast@mestengoec.com
1205	OXY USA WTP LP		5 GREENWAY PLAZA	SITE 110	HOUSTON	TX	US	77046		
3832	OXY I COMPANY	ATTN NEW MEXICO LAND DEPARTMENT	5 GREENWAY PLAZA	SITE 110	HOUSTON	TX	US	77046	713-566-5121	
4644	POWDERHORN NOMINEE CORP		600 N MARIENFELD	SITE 1000	MIDLAND	TX	US	79701	214-240-8863	JYATES@POWDERHORNPE.COM
4536	STEVEN C BARNES		PO BOX 841		TRINIDAD	CO	US	81082		
370	TAP ROCK RESOURCES III LLC		1700 LINCOLN ST	SUITE 4700	DENVER	CO	US	80203		
4539	TTCZ PROPERTIES LLC	C/O PRIVATE WEALTH MANAGEMENT AITN PEDIE MONTA	PO BOX 85460		WESTLAND	MI	US	48185		
4265	WEST PECOS TRADING COMPANY LLC		8849 LARSTON ST		HOUSTON	TX	US	77055	432-312-2859	wdfitto@rioenergypartners.com

BEATTY & WOZNAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

COLORADO

NEW MEXICO

WYOMING

MIGUEL SUAZO
505-946-2090
MSUAZO@BWENERGYLAW.COM

JACOB L. EVERHART
505-999-0401
JEVERHART@BWENERGYLAW.COM

January 14, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Tap Rock Operating, LLC., for administrative approval to amend existing surface commingling Order No. PLC-1034 to add oil and gas production from well(s) and spacing unit(s) underlying the Sections 9, 10, 11, and 12, of Township 25 South, Range 25 East, and Section 7 of Township 25 South, Range 26 East, N.M.P.M., Eddy County, New Mexico (the “Lands”)

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division’s Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter can be sent to the Division at OCD.Engineer@emnrd.nm.gov.

Tap Rock respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report C-103 and C-102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) Tap Rock respectfully requests the option to include additional pool or leases within the following parameters:

Tap Rock may add additional production from the Purple Sage; Wolfcamp (Gas) pool [No. 98220] and the Cottonwood Draw; Bone Spring pool [97494] under Federal Lease Numbers NMNM105314338, NMNM091507, and the CA’s listed in the application.

BEATTY & WOZNIAK, P.C.

January 14, 2026

Page 2

Thank you for your time and attention to this matter. If you have any questions about this application, please contact the following:

William Ramsey
Sr. Environmental and Regulatory Specialist

(720) 238 - 2787

BRamsey@taprock.com

Very truly yours,

BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel Suazo".

Miguel Suazo

Jacob L. Everhart

Attorney(s) for Tap Rock Operating, LLC.

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1814.9

CHRISTINE BARNES MOTYCKA
PO BOX 819
WEATHERFORD, TX 76086

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City, State, ZIP+4®

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BEXP II OMEGA MISC LLC
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SUITE 200
AUSTIN, TX 78730

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BEXP II ALPHA LLC
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AKA VIOLA ELAINE BARNES
3109 HAYNES DR
MIDLAND, TX 79705

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600 WEST ILLINOIS AVENUE
MIDLAND, TX 79701

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COG OPERATING LLC
22295 NETWORK PL
CHICAGO, IL 60673-1222

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MESTENGO ENERGY COMPANY LLC
558 CASTLE PINES PKWY
B-4337
CASTLE PINES, CO 80108

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JULIE E BARNES
PO BOX 505
MIDLAND, TX 79702

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EOG RESOURCES INC
PO BOX 840321
DALLAS, TX 75284-0321

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600 N MARIENFELD
STE 1000
MIDLAND, TX 79701

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WEST PECOS TRADING
COMPANY LLC
8849 LARSTON ST
HOUSTON, TX 77055

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OXY Y 1 COMPANY
ATTN NEW MEXICO LAND DEPARTMENT
5 GREENWAY PLAZA
STE 110
HOUSTON, TX 77046

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TTCZ PROPERTIES LLC
C/O PRIVATE WEALTH
MANAGEMENT ATTN PEDIE MONTA
PO BOX 85460
WESTLAND, MI 48185

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OXY USA WTP LP
5 GREENWAY PLAZA
STE 110
HOUSTON, TX 77046

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STEVEN C BARNES
PO BOX 841
TRINIDAD, CO 81082

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BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E. GREEN STREET
CARLSBAD, NM 88220

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ALERT: WINTER WEATHER IN THE NORTH CENTRAL AND NORTHEASTERN US MAY DELAY FI...

USPS Tracking®

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Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

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Feedback

Moving Through Network

In Transit to Next Facility

February 17, 2026

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

February 13, 2026, 7:48 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER

February 13, 2026, 1:55 am

Moved, Left no Address

WEATHERFORD, TX 76086

January 22, 2026, 12:31 pm

Reminder to pick up your item

WEATHERFORD, TX 76086

January 22, 2026

Available for Pickup

WEATHERFORD
1145 SANTA FE DR
WEATHERFORD TX 76086-5887
M-F 0800-1730; SAT 0800-1400
January 17, 2026, 10:25 am

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER
January 14, 2026, 7:38 pm

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Text & Email Updates



USPS Tracking Plus®



Product Information



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Your item was delivered to an individual at the address at 9:35 am on January 17, 2026 in AUSTIN, TX 78730.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

AUSTIN, TX 78730
January 17, 2026, 9:35 am

[See All Tracking History](#)

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[See More](#) 

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Delivered, Left with Individual

AUSTIN, TX 78730

January 17, 2026, 9:35 am

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Latest Update

Your item was delivered to an individual at the address at 1:22 pm on January 20, 2026 in MIDLAND, TX 79705.

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Delivered, Left with Individual

MIDLAND, TX 79705

January 20, 2026, 1:22 pm

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Tracking Number:

[Remove](#) ✕

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[Copy](#)

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Latest Update

Your item has been delivered and is available at a PO Box at 7:58 am on January 21, 2026 in MIDLAND, TX 79701.

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USPS Tracking Plus®

Delivered

Delivered, PO Box

MIDLAND, TX 79701

January 21, 2026, 7:58 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

[See More](#) ∨

Tracking Number:

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Latest Update

Your item was picked up at the post office at 11:53 am on January 18, 2026 in CHICAGO, IL 60680.

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USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

CHICAGO, IL 60680

January 18, 2026, 11:53 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

See More 

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Tracking Number:

9589071052702981131961

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Latest Update

Your item was delivered to an individual at the address at 11:13 am on January 16, 2026 in CASTLE ROCK, CO 80108.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CASTLE ROCK, CO 80108

January 16, 2026, 11:13 am

See All Tracking History

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

9589071052702981131992

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Latest Update

Your item was picked up at the post office at 10:44 am on January 29, 2026 in MIDLAND, TX 79701.

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USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701

January 29, 2026, 10:44 am

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DALLAS, TX 75284

January 22, 2026, 7:57 pm

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MIDLAND, TX 79701

January 20, 2026, 3:10 pm

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Your item has been delivered to an agent at the front desk, reception, or mail room at 10:25 am on January 17, 2026 in HOUSTON, TX 77046.

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Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046

January 17, 2026, 10:25 am

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Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 10:25 am on January 17, 2026 in HOUSTON, TX 77046.

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Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046

January 17, 2026, 10:25 am

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](https://faq.usps.com/s/article/Where-is-my-package) (https://faq.usps.com/s/article/Where-is-my-package)

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Tracking Number:

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Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

January 19, 2026

Arrived at USPS Regional Facility

SOUTH HOUSTON PROCESSING CENTER

January 16, 2026, 6:36 am

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Delivered

Delivered, PO Box

WESTLAND, MI 48185

January 17, 2026, 4:07 am

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Moving Through Network

In Transit to Next Facility

February 6, 2026

Departed USPS Regional Facility

DENVER CO DISTRIBUTION CENTER

February 3, 2026, 10:05 am

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CARLSBAD, NM 88220

January 22, 2026, 11:17 am

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FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY TAP ROCK OPERATING, LLC**

ORDER NO. PLC-1034-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Tap Rock Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A, provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-1034.

3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



Gerasimos Razatos for Albert Chang

DATE: 2/24/2026

**ALBERT C. S. CHANG
DIRECTOR**

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1034-A
Operator: Tap Rock Operating, LLC (372043)
Central Tank Battery: High Life Upslope Federal Com Central Tank Battery
Central Tank Battery Location: UL I, Section 10, Township 25 South, Range 25 East
Gas Title Transfer Meter Location: UL I, Section 10, Township 25 South, Range 25 East

Pools

Pool Name	Pool Code
COTTONWOOD DRAW; BONE SPRING (O)	97494
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106743159	N2N2	11-25S-25E
	N2N2	12-25S-25E
	N2N2	07-25S-26E
CA Bone Spring NMNM 106743153	N2S2	11-25S-25E
	N2S2	12-25S-25E
	N2S2	07-25S-26E
BLM Lease NMNM 105314338 (062171)	NENE, S2NE, NWNW, S2SW	03-25S-25E
	ALL	04-25S-25E
	ALL	09-25S-25E
	ALL	10-25S-25E
	NENE	17-25S-25E
CA Wolfcamp NMNM 106729715	ALL	11-25S-25E
	ALL	12-25S-25E
	ALL	07-25S-26E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-54522	HIGH LIFE FEDERAL COM #151H	N2N2	11-25S-25E	97494
		N2N2	12-25S-25E	
		N2N2	07-25S-26E	
30-015-54523	HIGH LIFE FEDERAL COM #153H	N2S2	11-25S-25E	97494
		N2S2	12-25S-25E	
		N2S2	07-25S-26E	
30-015-56196	UPSLOPE FEDERAL COM #202H	ALL	09-25S-25E	98220
		ALL	10-25S-25E	
30-015-56198	UPSLOPE FEDERAL COM #204H	ALL	09-25S-25E	98220
		ALL	10-25S-25E	
30-015-56197	UPSLOPE FEDERAL COM #211H	ALL	09-25S-25E	98220
		ALL	10-25S-25E	

30-015-56199	UPSLOPE FEDERAL COM #213H	ALL	09-25S-25E	98220
		ALL	10-25S-25E	
30-015-54526	HIGH LIFE FEDERAL COM #202H	ALL	11-25S-25E	98220
		ALL	12-25S-25E	
		ALL	07-25S-26E	
30-015-54529	HIGH LIFE FEDERAL COM #204H	ALL	11-25S-25E	98220
		ALL	12-25S-25E	
		ALL	07-25S-26E	
30-015-54530	HIGH LIFE FEDERAL COM #211H	ALL	11-25S-25E	98220
		ALL	12-25S-25E	
		ALL	07-25S-26E	
30-015-54531	HIGH LIFE FEDERAL COM #213H	ALL	11-25S-25E	98220
		ALL	12-25S-25E	
		ALL	07-25S-26E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 543185

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 1700 Lincoln St Denver, CO 80203	OGRID: 372043
	Action Number: 543185
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	2/25/2026